

October 12, 2016

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Petition for an increase in rates by Gulf Power Company, Docket No. 160186-EI

Re: Petition for approval of 2016 depreciation and dismantlement studies, approval of proposed depreciation rates and annual dismantlement accruals and Plant Smith Units 1 and 2 regulatory asset amortization, by Gulf Power Company, Docket No. 160170-EI

Dear Ms. Stauffer:

Attached for official filing on behalf of Gulf Power Company (Gulf) in the above-referenced dockets are the following:

1. Gulf's Petition
2. Direct Testimony and Exhibits of Gulf's Witnesses Burleson, Burroughs, Connally, Deason, Evans, Floyd, Garvie, Harris, Hodnett, Liu, Mason, McGee, O'Sheasy, Park, Ritenour, Smith, Terry, Vander Weide and Watson
3. Minimum Filing Requirements, Schedules A through F.

Gulf is filing a total of twenty-nine (29) documents representing the individual components of the three enumerated items listed above through the Commission's Web Filing Form. A request for Confidential Classification of certain information contained in MFR Schedule D-2 is being filed under separate cover.

Carlotta Stauffer, Commission Clerk

Docket No. 160186-EI

160170-EI

October 12, 2016

Page 2

Twenty-one (21) courtesy copies and a DVD containing Gulf's Petition in Word format and the above-listed documents in PDF format are also being provided via hand delivery.

Please contact me should you or your Staff have any questions regarding this filing.

Sincerely,



Robert L. McGee, Jr.

Regulatory and Pricing Manager

Attachments

cc w/enc: Beggs & Lane
Jeffrey A. Stone
Office of Public Counsel
J. R. Kelly, Public Counsel
Florida Public Service Commission
Ms. Lee Eng Tan, Staff Counsel

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for Increase in Rates)
By Gulf Power Company)
Docket No.: 160186-EI


IN RE: Petition for approval of 2016 depreciation and)
dismantlement studies, approval of proposed)
depreciation rates and annual dismantlement)
accruals and Plant Smith Units 1 and 2 regulatory)
asset amortization, by Gulf Power Company)
Docket No.: 160170-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by hand delivery this 12th day of October, 2016 to the following:

J. R. Kelly/Stephanie A. Morse
Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
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Robert L. McGee, Jr.
Regulatory & Pricing Manager

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October 12, 2016

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Petition for an increase in rates by Gulf Power Company, Docket No. 160186-EI

Re: Petition for approval of 2016 depreciation and dismantlement studies, approval of proposed depreciation rates and annual dismantlement accruals and Plant Smith Units 1 and 2 regulatory asset amortization by Gulf Power Company, Docket No. 160170-EI

Dear Ms. Stauffer:

Attached is Gulf Power Company's Petition for base rate relief and Motion to consolidate dockets.

(Document 1 of 29)

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr." with a stylized flourish at the end.

Robert L. McGee, Jr.
Regulatory & Pricing Manager

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 160186-EI



Gulf Power

**PETITION
OF
GULF POWER COMPANY**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for an increase in rates
by Gulf Power Company

Docket No. 160186-EI

IN RE: Petition for approval of 2016
depreciation and dismantlement studies,
approval of proposed depreciation rates
and annual dismantlement accruals and
Plant Smith Units 1 and 2 regulatory
asset amortization, by Gulf Power
Company

Docket No. 160170-EI

Date Filed: October 12, 2016

**PETITION FOR BASE RATE RELIEF
AND MOTION TO CONSOLIDATE DOCKETS**

Gulf Power Company (“petitioner,” “Gulf Power,” “Gulf,” or “the Company”), by and through its undersigned attorneys, and pursuant to the provisions of Chapter 366, Florida Statutes, respectfully petitions the Florida Public Service Commission (“Commission”) for authority to increase the Company’s retail rates and charges to the extent necessary to generate additional gross annual revenues in the amount of \$106,782,000. The requested increase will give the petitioner a reasonable opportunity to earn a fair rate of return of 6.04 percent on the cost of the Company’s property used and useful in serving the public, including an 11.0 percent rate of return on the Company’s common equity capital. Gulf further requests that Docket No. 160170-EI be consolidated with this docket consistent with the Stipulation and Settlement Agreement that was unanimously approved by the Commission in Order No. PSC-13-0670-S-EI issued December 19, 2013 in Docket No. 130140-EI.

In support of this petition and as the basis for the requested increase, the Company respectfully states:

1. Notices and communications with respect to this petition and docket should be addressed to:

Jeffrey A. Stone, Esquire
jas@beggslane.com
Russell A. Badders, Esquire
rab@beggslane.com
Steven R. Griffin, Esquire
srg@beggslane.com
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Robert L. McGee, Jr.
rlmcgee@southernco.com
Regulatory and Pricing Manager
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

2. Gulf is a Florida corporation with its headquarters located at 500 Bayfront Parkway, Pensacola, Florida. The Company is an investor-owned electric utility operating under the jurisdiction of this Commission pursuant to the provisions of Chapter 366, Florida Statutes. The mailing address for the Company at its headquarters is One Energy Place, Pensacola, Florida 32520, and its telephone number is (850) 444-6111.

3. The Company has provided electric utility service to its customers since 1926 and now serves more than 450,000 retail customers across 8 counties in Northwest Florida through the generation, transmission, distribution, and sale of electric energy and energy related services. Gulf Power is a wholly-owned subsidiary of The Southern Company ("Southern Company"). The common stock of Southern Company is owned by approximately 128,000 registered shareholders of record, over 11,000 of whom reside in Florida.

4. The Company's current retail rates and charges are inadequate to afford Gulf a reasonable opportunity to earn a fair and reasonable rate of return for the projected test year or for the foreseeable future. The base rate portions of the Company's current rates and charges were established in Gulf's last rate case, which was filed in July 2013. That case was resolved via the Stipulation and Settlement Agreement ("2013 Settlement Agreement" or "Settlement") among all parties to the proceeding that was unanimously approved by the Commission in Order No. PSC-13-0670-S-EI issued December 19, 2013 in Docket No. 130140-EI. The 2013 Settlement Agreement continued the rate of return on equity and range of return on equity established in Gulf's 2012 test year rate case, Docket No. 110138-EI. This included a rate of return on equity of 10.25 percent for all regulatory purposes, with a range of return on equity of 9.25 percent to 11.25 percent.

5. The projected period January 1, 2017 through December 31, 2017 serves as the test year on which Gulf has calculated its revenue deficiency in this case. The test year in a rate case provides an appropriate period of utility operations that may be analyzed so the Commission can set reasonable rates for the period the new rates will be in effect. The period January 1, 2017 through December 31, 2017 is a calendar year that corresponds to the Company's fiscal year and properly matches Gulf's projected revenues with the projected costs and investment required to provide customers with service during the period following the effective date of the new base rates in this case. Use of a projected test year that includes information related to rate base, net operating

income, and capital structure for the time new rates will be in effect benefits all stakeholders by helping to reduce the impacts of regulatory lag. As part of this petition, Gulf seeks the Commission's approval of the projected January 1, 2017 through December 31, 2017 test year ("requested test year" or "test year") as a reasonable representation of the Company's expected future operations.

6. The Company's jurisdictional 13-month average rate base for the period ended December 31, 2017 is projected to be \$2,418,917,000. Gulf's jurisdictional net operating income for the same period is projected to be \$80,723,000, using the Company's jurisdictional base rates currently in effect. The resulting adjusted jurisdictional rate of return on average rate base is projected to be 3.34 percent, while the return on common equity is projected to be 4.27 percent for the test year of January 1, 2017 through December 31, 2017. In this case, the Company requests that it be allowed an overall rate of return of 6.04 percent, which equals Gulf's total cost of capital, including an 11.0 percent rate of return on common equity.¹ The resulting revenue deficiency is \$106,782,000, which is the amount of additional annual gross revenues requested by the Company in this proceeding.

7. Because Docket 130140-EI was resolved by settlement, Gulf's 2012 test year rate case, Docket No. 110138-EI, is the last time that the Commission specifically reviewed and approved all the elements that make up Gulf's base rate revenue

¹ Upon approval, the requested return on common equity of 11.0 percent would serve as the midpoint of Gulf's authorized range. The resulting authorized range would be from 10.0 percent to 12.0 percent.

requirement. As presented in the testimony and exhibits of Gulf's witnesses, the management and employees of Gulf have successfully controlled the growth in operation and maintenance expenses since 2012, and continue to maintain reliable service to the Company's customers. On an aggregate basis, the Company's requested test year O&M expenses, excluding the impact of Scherer Unit 3 and the requested increase in the annual accrual to the property damage reserve, are \$3.2 million under the Commission's O&M Benchmark.

8. Nevertheless, the cost of continuing to provide reliable service to Gulf's customers has increased, and certain support mechanisms contained in the 2013 Settlement Agreement will terminate, making the filing of this request for rate relief necessary. As part of its ongoing commitment to customers and its statutory obligation of service, Gulf has continued to invest in assets necessary to provide reliable service to our customers. The resulting growth in Gulf's rate base since the 2012 test year is significant. Due in part to a decline in energy usage per customer in the residential and commercial sectors, Gulf's base revenue growth has not kept pace with the increased level of investment and expenses. Gulf is requesting rate relief in order to continue to fulfill the public service requirements set forth in the statutes.

9. The details of the rate base, O&M expenses, and other factors driving the need for rate relief are more fully reflected in the testimony and exhibits of Gulf's witnesses. As explicitly shown therein, Gulf's current base rates and charges simply

cannot cover the corresponding costs of providing electric service in the test year and beyond.

10. Gulf's current depreciation rates and annual dismantlement accruals were approved by Commission Order No. PSC-10-0458-PAA-EI, issued on July 19, 2010 in Docket No. 090319-EI, based on Gulf's 2009 studies. As a result of the 2013 Settlement Agreement, the depreciation rates and amortization accrual amounts in effect at the time of the Settlement should remain in effect until Gulf's base rates are set in this docket.

(a.) On July 14, 2016, Gulf Power filed for approval of its 2016 Depreciation Study, its 2016 Dismantlement Study, proposed depreciation rates and annual dismantlement accrual amounts. Subsequently on September 20, 2016, Gulf filed a corrected 2016 Depreciation Study. These studies are intended to meet the requirements of paragraph seven of the Settlement and Rules 25-6.0436 and 25-6.04364, Florida Administrative Code. The Commission has assigned Docket No. 160170-EI to its review of Gulf's Depreciation Study and Dismantlement Study.

(b.) By this petition, the Company requests that Docket No. 160170-EI be consolidated with Docket No. 160186-EI for administrative efficiency. The depreciation and dismantlement studies filed in Docket No. 160170-EI provide the details for the corresponding amounts included in the minimum filing requirements (MFRs) for this case. The information in the studies is so

embedded in the rate case MFR calculations that the requests to approve these studies are naturally and rationally included in the rate case. Consolidation would place all of the studies and all of the testimony associated with the studies in the rate case docket resulting in a consolidated, coordinated, and unified final hearing record as was intended by the parties to the 2013 Settlement Agreement.

11. As the primary provider of retail electric service to the people of Northwest Florida, Gulf is obligated by statute to provide such service in a reasonable, “sufficient, adequate, and efficient” manner. In order to continue to attract the capital required to provide that service to customers, Gulf must also offer a reasonable and fair return to shareholders. Without the revenue increase requested, Gulf cannot meet its obligations to either its customers or investors in the long run. If Gulf is rendered unable to meet its obligations to its customers and investors due to inadequate rates, both stakeholder groups will suffer. Customers will suffer from less reliable service and eventually higher costs of electricity, while the investors will suffer from an inadequate and confiscatory return on investment and will seek other places to invest their money. For these and other reasons detailed in the testimony and exhibits of Gulf’s witnesses filed with this petition, Gulf is respectfully requesting an increase in rates and charges that will produce an increase in total annual revenues of \$106,782,000.

12. Attachment A to this petition contains updated tariff sheets including new rate schedules designed to produce the additional revenue sought in paragraph 11 of

this petition and needed to give the Company a realistic opportunity to provide its shareholders with a fair and reasonable rate of return.² The petitioner respectfully requests that the Commission consent to these tariff sheets and rate schedules to go into operation on July 1, 2017.

13. If consent to the operation of all or any portion of the new rate schedules included as Attachment A to this petition has not been given by the Commission or if a final decision on this petition has not been entered by the Commission within eight months from the date of this filing, Gulf understands that such new rates, or any portion thereof not consented to, shall automatically go into effect in accordance with section 366.06(3) of the Florida Statutes. Gulf readily acknowledges that any increased revenues collected through operation of all or a portion of the attached rate schedules pursuant to the consent of the Commission or by operation of the statute would be subject to refund pending completion of the hearings and final decision by the Commission on the relief requested in this petition within 12 months after the official date of filing of this petition. Gulf is willing to post bond or other corporate undertaking, as the Commission may determine to be appropriate, for the protection of the Company's customers.

14. Gulf is also filing simultaneously with this petition, and as a part hereof, schedules containing the information required by Rule 25-6.043(1)(a)1, Florida

² The proposed tariff sheets, in legislative format, are included as part of Gulf's MFRs in Section E titled Cost of Service and Rate Design Schedules.

Administrative Code (“MFRs”).³ Pursuant to Rule 25-6.043(1)(b), Florida Administrative Code, Gulf has compiled the MFRs by following the policies, procedures and guidelines prescribed by the Commission in relevant rules and/or in the Company’s last rate case. Additionally, the verified supporting testimony and exhibits of Gulf’s witnesses are being pre-filed contemporaneously with this petition (and incorporated herein, and made a part hereof, by this reference) so that the Commission will have an immediate opportunity for the review of the Company’s case.

WHEREFORE, Gulf Power Company respectfully petitions the Florida Public Service Commission to:

- (1) Accept this filing for final agency action;
- (2) Set an early hearing for purposes of granting relief and entering its final order herein, in accordance with controlling statutes and court decisions, so as to adequately protect the financial integrity of the Company by giving it a reasonable opportunity to earn a fair rate of return;
- (3) Find and determine that the Company’s present rates are insufficient to yield a fair rate of return and that the continued compulsory application of the Company’s present rates and charges will result in the unlawful taking

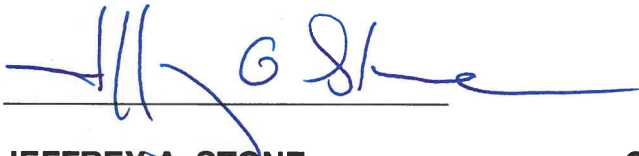
³ To the extent that the Commission deems it necessary in order that this petition comply with Rule 28-106.201(2) F.A.C., Gulf states that this petition seeks to initiate proceedings that may involve disputed issues of material fact. This case does not involve reversal or modification of an agency decision or an agency’s proposed action. Therefore subparagraph (c) and portions of subparagraphs (b), (e), (f) and (g) are not applicable to this petition. It is not known which, if any, of the issues of material fact set forth in the body of this petition, or in the testimony, exhibits and MFR schedules filed herewith, may be disputed by others planning to participate in the proceeding initiated by this petition. All other requirements for petitions filed under Rule 25-106.201, F.A.C. have been substantially met in the body of this petition.

of the Company's property without just compensation, resulting in confiscation of the Company's property in violation of the guarantees of the state and federal constitutions;

- (4) Consolidate Docket No. 160170-EI and Docket No. 160186-EI consistent with paragraph 10 of this petition;
- (5) Authorize the Company to revise and increase its retail base rates and charges to generate additional gross revenues of \$106,782,000 on an annual basis, so that Gulf will have an opportunity to earn a fair overall rate of return of 6.04 percent including a rate of return of 11.0 percent on common equity capital and thereby maintain the Company's financial integrity and its ability to serve the public adequately and efficiently; and

- (6) Grant to the Company such other and further relief as the Commission may find to be reasonable and proper pursuant to the authority granted to the Commission under Chapter 366 of the Florida Statutes.

Respectfully submitted this 12th day of October, 2016.



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Attorneys for Gulf Power Company

Attachment A



Twenty-Ninth Revised Sheet No. ii
 Canceling Twenty-Eighth Revised Sheet No. ii

TABLE OF CONTENTS

PAGE	EFFECTIVE DATE
1 of 4	

<u>Section</u>	<u>Description</u>
Section I	Description of Territory Served
Section II	Miscellaneous
Section III	Technical Terms and Abbreviations
Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
	RS - Residential Service
	GS - General Service - Non-Demand
	GSD - General Service - Demand
	LP - Large Power Service
	PX - Large High Load Factor Power Service
	OS - Outdoor Service
	BB - Budget Billing (Optional Rider)
	CR - Cost Recovery Clause - Fossil Fuel & Purchased Power
	PPCC - Purchased Power Capacity Cost Recovery Clause
	ECR - Environmental Cost Recovery Clause
	-- - Billing Adjustments and Payment of Bills
	ECC - Cost Recovery Clause - Energy Conservation
	FLAT-1 - Residential/Commercial FlatBill
	GSTOU - General Service Time-of-Use Conservation (Optional)
	GSDT - General Service - Demand - Time-of-Use Conservation (Optional)
	LPT - Large Power Service - Time-of-Use Conservation (Optional)
	PXT - Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
	SBS - Standby and Supplementary Service
	ISS - Interruptible Standby Service
	RSVP - Residential Service Variable Pricing
	SP - Surge Protection
	RTP - Real Time Pricing
	CIS - Commercial/Industrial Service Rider (Optional)
	BERS - Building Energy Rating System (BERS)
	MBFC - Military Base Facilities Charge (Optional Rider)
	LBIR - Large Business Incentive Rider (Optional Rider)
	MBIR - Medium Business Incentive Rider (Optional Rider)
	SBIR - Small Business Incentive Rider (Optional Rider)
	RSTOU - Residential Service - Time-of-Use
	CS - Community Solar (Optional Rider)
	XLBIR - Extra-Large Business Incentive Rider (Optional Rider)
	RSD - Residential Service - Demand (Optional)
	RSDT - Residential Service - Demand Time-of-Use Conservation (Optional)
	CAP - Customer Assistance Program (Optional Rider)

ISSUED BY: S. W. Connally, Jr.

GULF POWER COMPANY

CHECK METER

Is a meter or metering installation installed by the Company, in addition to the meters required for purposes of determining the bill, for the purpose of determining the characteristics of load, of a Customer, or to verify the accuracy of the meters used for billing purposes.

CLASSES OF SERVICE

A classification based on the type of Customer, the service characteristic of the Customer served, the type of equipment connected, or the ultimate use of energy.

COGENERATION FACILITY

Equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating, or cooling purposes, through the sequential use of energy.

COMPANY

The Gulf Power Company or a subsidiary company through which the Gulf Power Company may furnish service.

CONNECTED LOAD

The sum of the capacities or continuous ratings of the electrical energy consuming devices connected to a supplying system; usually broken down into components such as lighting, motors, heating, etc.

CONTRACT LOAD OR CAPACITY

The load or capacity that the supplier of energy guarantees to deliver to the Customer or that the Customer agrees to take or pay for under specified conditions.

CUSTOMER

A Customer is an individual, firm or organization who purchases service or is interconnected at one location under one rate classification, contract or schedule.

CUSTOMER'S INSTALLATION

Includes electrical circuits and control apparatus owned by the Customer, as opposed to the facilities supplied by the Company, together with all connected devices designed to consume or generate electrical energy.

DECAWATT (daW)

Is a unit of measurement of the real power supplied in an alternating current circuit. It is the product of the voltage times the amperes that are in step with the alternating voltage divided by 10.

GULF POWER COMPANY

DELIVERY POINT

Geographical and physical location at which the Company delivers service to the Customer, and the Customer assumes the responsibility for further delivery and use of the energy.

DEMAND

The average rate, usually in kilowatt-hours per hour, at which energy is delivered during a specified continuous interval of time, such as 15, 30 or 60 minutes. It may be expressed in kilowatts, kilovolt-amperes, horsepower or other suitable units.

INTEGRATED 15-MINUTE DEMAND

The kilowatt-hours per hour of electric energy or load flow averaged over a period of 15 minutes.

INTEGRATED 60-MINUTE DEMAND

The kilowatt-hours per hour of electric energy or load flow averaged over a period of 60 minutes.

INTERCONNECTION COSTS

The reasonable costs of connection, switching, metering, transmission, distribution, safety provisions and administrative costs incurred by the Company directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a qualifying facility, to the extent such costs are in excess of the corresponding costs which the Company would have incurred if it had not engaged in interconnected operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy from other sources. Interconnection costs do not include any costs included in the calculation of avoided costs.

KILOVAR (KVAR)

Is that portion of the apparent power which is not available to do work. Reactive power is required to furnish charging current to magnetic or electrostatic equipment connected to a system. It is the product of the volts times that portion of the amperes completely out of step with the alternating voltage divided by 1,000.

KILOVOLT-AMPERE (KVA)

Is a term used only in connection with alternating current power. It is the product of the volts times the amperes divided by 1,000 where the amperes represent the vectorial sum of the ampere current that is in step with the alternating voltage (representing the current to do useful work) and the ampere current flowing in the circuit that is out of phase with fluctuating voltage. The latter is consumed by a circuit to charge capacitors or inductive load. Kilovolt-amperes are a measure of the apparent power consumed in an alternating current circuit.



Section No. IV
Third Revised Sheet No. 4.9
Canceling Second Revised Sheet No. 4.9

PAGE	EFFECTIVE DATE
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1.11 INCREASE OF SERVICE - (Continued)

shall give reasonable advance notice to the Company of any changes which affect the connected load under contract to the end that the Company will have ample time to provide adequate service facilities.

1.12 RIGHT-OF-WAY - The Customer, upon making application for service, thereby grants the Company, free of cost, right-of-way over and under property owned, leased, or controlled by the Customer, for the installation of poles, ducts, cables, wires, transformers, vaults, fixtures, and appurtenances necessary for service to the Customer; and the Customer shall provide, without cost to the Company, suitable location and housing for all apparatus installed and owned by the Company on Customer's premises; and all necessary permission for ingress and egress to and from the Customer's premises shall be provided by the Customer to enable the properly identified employees of the Company to read meters, install, repair, maintain, and remove the Company's property and inspect and test electrical equipment within or upon the premises at all reasonable times and to perform all other necessary duties in connection with the service to the Customer and the Company's property.

1.13 CUSTOMER WIRING - The wiring and electrical equipment in or upon the premises of the Customer to the Delivery Point shall be in conformity with the rules and regulations of constituted authorities pertaining thereto, and the rules set forth in the Company's "Electric Service and Meter Installations" as issued from time to time, but the Company does not assume responsibility therefore and shall not be liable for any defects or damages due to defective customer wiring.



Section No. IV
Fifth Revised Sheet No. 4.10
Canceling Fourth Revised Sheet No. 4.10

PAGE	EFFECTIVE DATE
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- 1.14 ENERGY AUDITS - The Company will offer energy audits to customers in accordance with Commission Rule 25-17.003, Florida Administrative Code.
- 1.15 PAYMENT FOR SERVICE - Employees of the Company are forbidden to demand or accept any personal compensation from Customers of the Company, and payment for any services rendered should only be made upon presentation of formal statement by the Company.
- 1.16 RESPONSIBILITY FOR PROPERTY OF THE COMPANY - All property of the Company that is placed in or upon the Customer's premises, and used in supplying service to him, is placed there under his protection; Customer shall be liable for any loss of or damage to such property, normal wear and tear excepted, and shall pay the Company the amount of any such loss or damage.
- 1.17 DAMAGES TO PROPERTY - Neither the Customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances or other property of the other caused by lightning or by defects in or failure of the machinery, apparatus, or appliances of the one suffering such damages from such causes; and the Company shall not be in any way responsible for the transmission or control of electrical energy beyond the Delivery Point, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use, or



Section No. IV
Fourth Revised Sheet No. 4.11
Canceling Third Revised Sheet No. 4.11

PAGE	EFFECTIVE DATE
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- 1.17 DAMAGES TO PROPERTY - (continued)
application by the Customer of such electrical energy. The Customer must keep his, her, or its machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sums or sum of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in anyway caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the Customer.

Reverse phase relays, phase failure relays and low voltage or voltage unbalance releases, preferably of the adjustable time-delay type, with circuit breakers or equivalent devices shall be provided by the Customer to disconnect automatically all motor installations which cannot be safely reversed or which would be damaged by a phase or voltage failure.

- 1.18 STANDARD NOMINAL VOLTAGE - The Company will adopt a standard nominal voltage, or standard nominal voltages, as may be required by its distribution system, or for each of the several districts into which the system may be divided, and the voltages maintained at the Company's main service terminals as installed for each Customer or group of customers shall be maintained reasonably constant. Information as to the standard nominal voltage supplied to any district or area will be furnished by the Company upon request.

If an industrial Customer uses lighting incidental to his power service and the voltage regulation is unsatisfactory for lighting purposes, then the Customer shall install any required regulative apparatus at his own expense.

- 1.19 NOTICES - Any notice required or authorized to be given under these "Rules and Regulations" or under the provisions of any contracts between the Company and Customer, shall be in writing addressed to the Customer at the premises at which the service is rendered, or at such other address as may have been furnished by the Customer for receiving his bills from the Company, or at Customer's last known address, and mailed in the ordinary course of the Company's business; or by the Customer to the Company, by mail, addressed to the Company; or by either party by serving same personally upon the other. The date of serving or mailing any such notice shall be the date upon which the number of days specified for notice shall begin to run. Notice may be provided to customers via electronic mail if the customer consents to receiving notice in such format.

Notice to the Company by the Customer should not be given to employees of the Company when away from the office, or in the office after or before business hours, as such will not be accepted as binding and formal notification to the Company.

- 1.20 PROMISES - No promise, agreement, or representation of any employee or officer of the Company shall bind the Company unless the same be in writing and approved by the signature of an officer of the Company, and no employee or officer of the Company is authorized to waive this condition.



Section No. VI
Thirty-Second Revised Sheet No. 6.2
Canceling Thirty-First Revised Sheet No. 6.2

PAGE 2 of 2	EFFECTIVE DATE
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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RSVP	RS1	Residential Service Variable Pricing (Optional)	6.75
SP		Surge Protection	6.79
RTP		Real Time Pricing	6.80
CIS		Commercial/Industrial Service (Optional Rider)	6.84
BERS		Building Energy Rating System (BERS)	6.87
MBFC		Military Base Facilities Charge (Optional Rider)	6.91
LBIR		Large Business Incentive Rider (Optional Rider)	6.92
MBIR		Medium Business Incentive Rider (Optional Rider)	6.94
SBIR		Small Business Incentive Rider (Optional Rider)	6.96
RSTOU		Residential Service – Time-of-Use	6.98
CS		Community Solar (Optional Rider)	6.101
XLBIR		Extra-Large Business Incentive Rider (Optional Rider)	6.103
RSD		Residential Service – Demand (Optional)	6.105
RSDT		Residential Service – Demand Time-of-Use Conservation (Optional)	6.108
CAP		Customer Assistance Program (Optional Rider)	6.111

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirty-Second Revised Sheet No. 6.3
Canceling Thirty-First Revised Sheet No. 6.3

RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge:	\$1.58 per day
Energy Charge:	3.298¢ per kWh

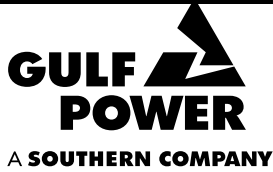
MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.5
Canceling Twenty-Fifth Revised Sheet No. 6.5

RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND
URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$31.78

Energy-Demand Charge: 5.319¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.7
Canceling Twenty-Fourth Revised Sheet No. 6.7

**RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND**

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$50.00
Demand Charge:	\$7.92 per kW of billing demand
Energy Charge:	2.036¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Third Revised Sheet No. 6.8
Canceling Twenty-Second Sheet No. 6.8

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) to the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

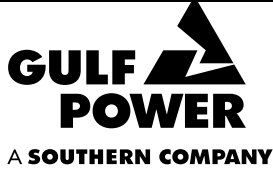
TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for Service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Eighth Revised Sheet No. 6.10
Canceling Twenty-Seventh Revised Sheet No. 6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**
URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$13.94 per kW of billing demand
Energy Charge:	1.055¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.11
Canceling Twenty-Sixth Revised Sheet No. 6.11

PAGE 2 of 3	EFFECTIVE DATE
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(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of seventy-two (72) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.13
Canceling Twenty-Third Revised Sheet No. 6.13

**RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE**
URSC: GSLD1

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$925.24
Demand Charge:	\$13.50 per kW of billing demand
Energy Charge:	0.496¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$16.22 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Four Revised Sheet No. 6.16
 Canceling Twenty-Third Revised Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES: High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3.51	\$1.90	\$0.81	\$6.22
8800*	Open Bottom	100	120	41	\$3.01	\$1.71	\$1.15	\$5.87
8800*	Open Bottom w/Shield	100	120	41	\$4.12	\$2.02	\$1.15	\$7.29
8800	Acorn	100	120	41	\$15.01	\$5.06	\$1.15	\$21.22
8800	Colonial	100	120	41	\$4.04	\$1.99	\$1.15	\$7.18
8800	English Coach	100	120	41	\$16.38	\$5.43	\$1.15	\$22.96
8800	Destin Single	100	120	41	\$28.19	\$8.75	\$1.15	\$38.09
17600	Destin Double	200	240	82	\$56.20	\$16.86	\$2.29	\$75.35
5400*	Cobrahead	70	84	29	\$4.94	\$2.28	\$0.81	\$8.03
8800*	Cobrahead	100	120	41	\$4.12	\$2.02	\$1.15	\$7.29
20000*	Cobrahead	200	233	80	\$5.69	\$2.48	\$2.24	\$10.41
25000*	Cobrahead	250	292	100	\$5.53	\$2.44	\$2.80	\$10.77
46000*	Cobrahead	400	477	164	\$5.82	\$2.51	\$4.59	\$12.92
8800*	Cutoff Cobrahead	100	120	41	\$4.56	\$2.13	\$1.15	\$7.84
25000*	Cutoff Cobrahead	250	292	100	\$5.61	\$2.47	\$2.80	\$10.88
46000*	Cutoff Cobrahead	400	477	164	\$5.84	\$2.51	\$4.59	\$12.94
25000*	Bracket Mount CIS	250	292	100	\$12.82	\$4.48	\$2.80	\$20.10
25000*	Tenon Top CIS	250	292	100	\$12.84	\$4.48	\$2.80	\$20.12

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Thirty-Seventh Revised Sheet No. 6.16.1
 Canceling Thirty-Sixth Revised Sheet No. 6.16.1

PAGE 2 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	\$13.65	\$4.69	\$4.50	\$22.84
20000*	Small ORL	200	233	80	\$13.14	\$4.55	\$2.24	\$19.93
25000*	Small ORL	250	292	100	\$12.64	\$4.41	\$2.80	\$19.85
46000*	Small ORL	400	477	164	\$13.22	\$4.59	\$4.59	\$22.40
20000*	Large ORL	200	233	80	\$21.40	\$6.85	\$2.24	\$30.49
46000*	Large ORL	400	477	164	\$24.10	\$7.61	\$4.59	\$36.30
46000*	Shoebox	400	477	164	\$11.05	\$3.97	\$4.59	\$19.61
16000*	Directional	150	197	68	\$6.21	\$2.58	\$1.90	\$10.69
20000*	Directional	200	233	80	\$8.97	\$3.41	\$2.24	\$14.62
46000*	Directional	400	477	164	\$6.66	\$2.76	\$4.59	\$14.01
125000*	Large Flood	1000	1105	379	\$10.58	\$4.05	\$10.60	\$25.23

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$15.15	\$6.37	\$2.01	\$23.53
12000*	Colonial	175	210	72	\$4.19	\$3.34	\$2.01	\$9.54
12000*	English Coach	175	210	72	\$16.53	\$6.77	\$2.02	\$25.32
12000*	Destin Single	175	210	72	\$28.33	\$10.06	\$2.01	\$40.40
24000*	Destin Double	350	420	144	\$56.49	\$18.82	\$4.03	\$79.34
32000*	Small Flood	400	476	163	\$6.81	\$2.94	\$4.56	\$14.31
32000*	Small Parking Lot	400	476	163	\$12.58	\$4.56	\$4.56	\$21.70
100000*	Large Flood	1000	1100	378	\$9.77	\$5.84	\$10.57	\$26.18
100000*	Large Parking Lot	1000	1100	378	\$21.71	\$8.10	\$10.57	\$40.38

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$17.19	\$6.20	\$1.82	\$25.21
13000*	Colonial	150	190	65	\$5.36	\$2.91	\$1.82	\$10.09
13000*	English Coach	150	190	65	\$17.59	\$6.31	\$1.82	\$25.72
13000*	Destin Single	150	190	65	\$37.29	\$11.82	\$1.82	\$50.93
26000*	Destin Double	300	380	130	\$74.42	\$22.72	\$3.64	\$100.78
33000*	Small Flood	350	400	137	\$7.63	\$3.75	\$3.83	\$15.21
33000*	Shoebox	350	400	137	\$9.12	\$4.18	\$3.83	\$17.13
68000*	Flood	750	840	288	\$7.87	\$6.31	\$8.06	\$22.24

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Seventh Revised Sheet No. 6.17
 Canceling Twenty-Sixth Revised Sheet No. 6.17

PAGE 3 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

		<u>LED</u>						
Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3776*	Acorn	75	75	26	\$20.18	\$10.43	\$0.73	\$31.34
4440*	Street Light	72	72	25	\$15.66	\$5.36	\$0.70	\$21.72
2820*	Acorn A5	56	56	19	\$29.03	\$8.98	\$0.53	\$38.54
5100*	Cobrahead S2	73	73	25	\$6.87	\$4.48	\$0.70	\$12.05
10200*	Cobrahead S3	135	135	46	\$8.46	\$5.17	\$1.29	\$14.92
6320*	ATB071 S2/S3	71	71	24	\$8.56	\$5.82	\$0.67	\$15.05
9200*	ATB1 105 S3	105	105	36	\$12.51	\$7.03	\$1.01	\$20.55
23240*	ATB2 280 S4	280	280	96	\$14.16	\$8.17	\$2.69	\$25.02
7200*	E132 A3	132	132	45	\$31.33	\$9.16	\$1.26	\$41.75
9600*	E157 SAW	157	157	54	\$21.20	\$6.33	\$1.51	\$29.04
7377*	WP9 A2/S2	140	140	48	\$47.64	\$15.78	\$1.34	\$64.76
15228*	Destin Double	210	210	72	\$72.89	\$34.87	\$2.01	\$109.77
9336*	ATB0 108	108	108	37	\$7.92	\$5.14	\$1.03	\$14.09
3640*	Colonial	45	45	15	\$8.52	\$5.47	\$0.42	\$14.41
5032*	LG Colonial	72	72	25	\$10.72	\$6.43	\$0.70	\$17.85
4204	Security Lt	43	43	15	\$5.19	\$3.10	\$0.42	\$8.71
5510	Roadway 1	62	62	21	\$6.24	\$3.96	\$0.59	\$10.79
32327	Galleon 6sq	315	315	108	\$22.52	\$11.91	\$3.02	\$37.45
38230	Galleon 7sq	370	370	127	\$24.96	\$13.27	\$3.56	\$41.79
53499	Galleon 10sq	528	528	181	\$34.53	\$17.76	\$5.06	\$57.35
36000*	Flood 421 W	421	421	145	\$19.50	\$10.77	\$4.06	\$34.33
5355	Wildlife Cert	106	106	36	\$19.14	\$10.16	\$1.01	\$30.31
8300	Evolve Area	72	72	25	\$14.37	\$7.73	\$0.70	\$22.80
8022	ATB0 70	72	72	25	\$8.40	\$5.04	\$0.70	\$14.14
11619	ATB0 100	104	104	36	\$9.01	\$5.32	\$1.01	\$15.34
30979	ATB2 270	274	274	94	\$16.28	\$8.84	\$2.63	\$27.75
9514	Roadway 2	95	95	33	\$6.82	\$4.22	\$0.93	\$11.97
15311	Roadway 3	149	149	51	\$9.41	\$5.40	\$1.43	\$16.24
28557	Roadway 4	285	285	98	\$12.86	\$7.16	\$2.75	\$22.77
5963	Colonial Large	72	72	25	\$10.01	\$5.64	\$0.70	\$16.35
4339	Colonial Small	45	45	15	\$9.57	\$5.43	\$0.42	\$15.42
8704	Acorn A	81	81	28	\$21.12	\$10.53	\$0.79	\$32.44
7026	Destin I	99	99	34	\$35.51	\$16.86	\$0.95	\$53.32
37400	Flood Large	297	297	102	\$18.72	\$9.33	\$2.85	\$30.90
28700	Flood Medium	218	218	75	\$15.98	\$8.12	\$2.10	\$26.20
18600	Flood Small	150	150	52	\$13.78	\$7.01	\$1.46	\$22.25

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Ninth Revised Sheet No. 6.18
 Canceling Twenty-Eighth Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2.44	\$1.51	\$1.87	\$5.82
3200*	Cobrahead	100	114	39	\$4.53	\$2.12	\$1.09	\$7.74
7000*	Cobrahead	175	195	67	\$4.11	\$1.98	\$1.87	\$7.96
9400*	Cobrahead	250	277	95	\$5.40	\$2.41	\$2.66	\$10.47
17000*	Cobrahead	400	442	152	\$5.90	\$2.51	\$4.25	\$12.66
48000*	Cobrahead	1000	1084	372	\$11.83	\$4.36	\$10.40	\$26.59
17000*	Directional	400	474	163	\$8.87	\$3.36	\$4.56	\$16.79

- * Not Available for New Installation.
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.797¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$20.38.
- Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.47.
- Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$14.64.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$21.38.
- Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole \$19.43.
- Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$15.89.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$7.57.*
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$6.66.
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$22.68.
- Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$23.70.
- Charge for 30 ft. wood pole \$4.90.*
- Charge for 30 ft. concrete pole \$10.27.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$48.59.*
- Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$26.28.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.19
Canceling Twenty-Fourth Revised Sheet No. 6.19

PAGE	EFFECTIVE DATE
5 of 10	

(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 30 ft. aluminum pole used with concrete adjustable base \$24.00.
- Charge for 35 ft. concrete pole \$14.95.
- Charge for 35 ft. concrete pole (Tenon Top) \$20.65.
- Charge for 35 ft. wood pole \$7.13.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$29.44.
- Charge for 40 ft. wood pole \$8.77.
- Charge for 45 ft. concrete pole (Tenon Top) \$27.10.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.84.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$3.15.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$4.27.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$5.38.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$5.25.
- Charge for optional 100 amp relay \$29.36.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$40.64.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$57.92.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

* Not Available for New Installation.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.20
Canceling Twenty-Fifth Revised Sheet No. 6.20

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.19)

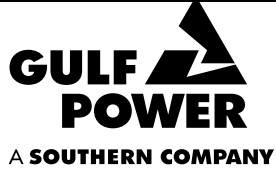
MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.797¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Sixth Revised Sheet No. 6.21
 Canceling Twenty-Fifth Revised Sheet No. 6.21

PAGE 7 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
8800	100	120	41	\$0.78	\$1.15	\$1.93
16000*	150	197	68	\$0.76	\$1.90	\$2.66
20000*	200	233	80	\$0.79	\$2.24	\$3.03
25000*	250	292	100	\$0.80	\$2.79	\$3.59
46000*	400	477	164	\$0.79	\$4.59	\$5.38
125000*	1000	1105	379	\$1.01	\$10.60	\$11.61

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
32000*	400	476	163	\$0.94	\$4.56	\$5.50
100000*	1000	1100	378	\$3.45	\$10.56	\$14.01

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.797¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$7.13.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-First Revised Sheet No. 6.23
Canceling Twentieth Revised Sheet No. 6.23

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

5.270 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighth Revised Sheet No. 6.32
Canceling Seventh Revised Sheet No. 6.32

RATE SCHEDULE BB BUDGET BILLING (OPTIONAL RIDER)

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

This budget billing rider will, upon request by the Customer, be applied to any customer receiving electric service under Rate Schedules RS, RSVP, RSTOU, RSD, RSDT, GS, GSD, GSDT, GSTOU, LP, LPT, PX, PXT, and RTP except those customers with current delinquent bills or those customers disqualified from the program within the twelve preceding months. Eligible customers will be notified of availability of this rider annually. Gulf Power shall have 30 days to establish Budget Billing upon request of the Customer.

BILLING:

Under the Budget Billing plan, the Monthly billing is determined as follows:

1. The Annual Base Amount is calculated using the most recent 12 months billings for the premises (including billings for Rate Schedule OS, if any,) and then averaged and rounded to the nearest whole dollar (Monthly Budget Billing Amount). If the customer has not occupied the premises for 12 months, the Annual Base Amount will be determined by the Customer's available monthly billings plus the previous occupant's billings. If the premises is new or sufficient actual consumption is not available, a 12-month estimated bill will be used.
2. The Monthly Budget Billing Amount is recalculated every month using the most recent Annual Base Amount plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

$$\begin{array}{rclcl} \text{Monthly Budget} & = & \text{12-month Summation} & + & \text{Deferred} \\ \text{Billing Amount} & & \frac{\text{Actual or Est. Annual Base}}{12} & & \text{Balance} \end{array}$$

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Fifth Revised Sheet No. 6.38
 Canceling Twenty-Fourth Revised Sheet No. 6.38

**RATE SCHEDULE ECC
 COST RECOVERY CLAUSE
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	0.068
RSVP Tier 1	(3.000)
RSVP Tier 2	(1.672)
RSVP Tier 3	5.672
RSVP Tier 4	56.374
RSTOU On-Peak	17.000
RSTOU Off-Peak	(3.096)
RSTOU Critical Peak Credit	\$5.00 per Event
GS	0.065
GSD, GSDT, GSTOU	0.062
LP, LPT	0.059
PX, PXT, RTP, SBS	0.057
LPT-CPO On-Peak	(\$4.75) per kW
LPT-CPO Critical	\$57.00 per kW
OS-I/II	0.046
OS-III	0.058

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eleventh Revised Sheet No. 6.42
Canceling Tenth Revised Sheet No. 6.42

RATE SCHEDULE GSTOU GENERAL SERVICE TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)

URSC: GSTOU

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: \$50.00

Energy Charges:

Summer – June through September:

On-Peak	21.802¢ per kWh
Intermediate	8.139¢ per kWh
Off-Peak	3.384¢ per kWh

October through May:

All hours	4.737¢ per kWh
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ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.46
Canceling Sixth Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
2 of 5	

(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$50.00
Demand Charge: \$3.77 per kW of maximum demand plus;
\$4.23 per kW of on-peak demand

Energy Charge: 2.036¢ per kWh

MINIMUM MONTHLY BILLS:

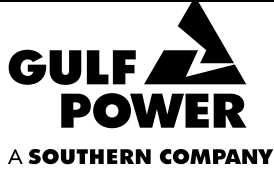
In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Third Revised Sheet No. 6.47
Canceling Second Revised Sheet No. 6.47

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(Continued from Rate Schedule GSDT, Sheet No. 6.46)

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Sixth Revised Sheet No. 6.48
Canceling Fifth Revised Sheet No. 6.48

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.49
Canceling Sixth Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$2.85 per kW of maximum demand plus; \$11.20 per kW of on-peak demand
Energy Charge:	1.055¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.50
Canceling Fourth Revised Sheet No. 6.50

PAGE 2 of 5	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION (CPO) – Under this option, the Demand Charge shall be:

Demand Charge: \$2.85 per kW of maximum demand plus;
 \$11.20 per kW of on-peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.52
Canceling Fourth Revised Sheet No. 6.52

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(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of seventy-two (72) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one hour prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.53
Canceling Sixth Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$925.24
Demand Charge:	\$1.11 per kW of maximum demand plus; \$12.52 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.496¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.54
Canceling Sixth Revised Sheet No. 6.54

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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$16.35 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Seventh Revised Sheet No. 6.59
 Canceling Sixth Revised Sheet No. 6.59

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$261.68	\$261.68	\$623.10
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$3.33	\$2.99	\$1.09
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$4.23	\$11.20	\$12.52
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$1.56	\$1.56	\$1.59
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.74	\$0.74	\$0.75
Energy Charge Per kWh:	3.957¢	3.957¢	3.957¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.62
Canceling Third Revised Sheet No. 6.62

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule SBS, Sheet No. 6.61)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: six (6) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 kW demand range; or six (6) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of seven (7) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of eight (8) cents per kilowatt (kW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 kW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TERM OF CONTRACT:

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighth Revised Sheet No. 6.76
Canceling Seventh Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy charge is in effect.

RATES:

Base Charge:	\$1.58 per day
Energy Charge:	
Low Cost Hours (P ₁):	3.298¢ per kWh
Medium Cost Hours (P ₂):	3.298¢ per kWh
High Cost Hours (P ₃):	3.298¢ per kWh
Critical Cost Hours (P ₄):	3.298¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second Revised Sheet No. 6.92
Canceling First Revised Sheet No. 6.92

PAGE	EFFECTIVE DATE
1 of 2	

Rate Rider LBIR Large Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, MBIR, and XLBIR.

Rate Rider LBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
First Revised Sheet No. 6.93
Canceling Original Sheet No. 6.93

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider LBIR, Sheet No. 6.92)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 45% reduction in base demand and base energy charges
- Year 3 – 30% reduction in base demand and base energy charges
- Year 4 – 15% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second Revised Sheet No. 6.94
Canceling First Revised Sheet No. 6.94

PAGE 1 of 2	EFFECTIVE DATE
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Rate Rider MBIR Medium Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, LBIR, and XLBIR.

Rate Rider MBIR shall only be combined with Rate Schedules GSD, GSDD, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
First Revised Sheet No. 6.95
Canceling Original Sheet No. 6.95

PAGE 2 of 2	EFFECTIVE DATE
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(Continued from Rate Rider MBIR, Sheet No. 6.94)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 40% reduction in base demand and base energy charges
- Year 2 – 30% reduction in base demand and base energy charges
- Year 3 – 20% reduction in base demand and base energy charges
- Year 4 – 10% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 350 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second Revised Sheet No. 6.96
Canceling First Revised Sheet No. 6.96

PAGE 1 of 2	EFFECTIVE DATE
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Rate Rider SBIR Small Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, MBIR, LBIR, and XLBIR.

Rate Rider SBIR shall only be combined with Rate Schedules GSD, GSDD, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
First Revised Sheet No. 6.97
Canceling Original Sheet No. 6.97

PAGE 2 of 2	EFFECTIVE DATE
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(Continued from Rate Rider SBIR, Sheet No. 6.96)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 20% reduction in base demand and base energy charges
- Year 2 – 15% reduction in base demand and base energy charges
- Year 3 – 10% reduction in base demand and base energy charges
- Year 4 – 5% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 10 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI
First Revised Sheet No. 6.98
Canceling Original Sheet No. 6.98

**Rate Schedule RSTOU
RESIDENTIAL SERVICE – TIME-OF-USE
Limited Availability Experimental Rate**

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy charge is in effect.

RATES:

Base Charge:	\$1.58 per day
Energy Charge:	
On-Peak Period	3.298¢ per kWh
Off-Peak Period	3.298¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.103

PAGE	EFFECTIVE DATE
1 of 2	

Rate Rider XLBIR Extra-Large Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, MBIR, and LBIR.

Rate Rider XLBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.104

PAGE 2 of 2	EFFECTIVE DATE
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(Continued from Rate Rider XLBIR, Sheet No. 6.103)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 53% reduction in base demand and base energy charges
- Year 3 – 47% reduction in base demand and base energy charges
- Year 4 – 40% reduction in base demand and base energy charges
- Year 5 – 33% reduction in base demand and base energy charges
- Year 6 – 27% reduction in base demand and base energy charges
- Year 7 – 20% reduction in base demand and base energy charges
- Year 8 – 13% reduction in base demand and base energy charges
- Year 9 – 7% reduction in base demand and base energy charges
- Year 10 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 5 MW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum ten-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider XLBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.105

**RATE SCHEDULE RSD
RESIDENTIAL SERVICE – DEMAND
(OPTIONAL SCHEDULE)**

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come – first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule RS. Service provided hereunder shall not be shared with or resold to others.

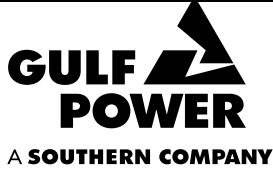
CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge:	73¢ per day
Demand Charge:	\$5.00 per kW of billing demand
Energy Charge:	2.334¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.106

PAGE 2 of 3	EFFECTIVE DATE
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(Continued from Rate Schedule RSD, Sheet No. 6.105)

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the sum of the Base Charge and Demand Charge.

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated sixty (60) minute demand to the nearest decawatt (daW) during each service month.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

TERM OF SERVICE:

Service under this schedule shall be for a period not less than one year and thereafter from year to year until terminated by thirty (30) days written notice by either party to the other.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.107

PAGE	EFFECTIVE DATE
3 of 3	

(Continued from Rate Schedule RSD, Sheet No. 6.106)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.108

**RATE SCHEDULE RSdT
RESIDENTIAL SERVICE - DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come – first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule RS. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge:	73¢ per day
Demand Charge:	\$2.17 per kW of maximum demand plus; \$3.66 per kW of on-peak demand
Energy Charge:	2.334¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.109

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule RSDT, Sheet No. 6.108)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months May through October is defined as being those hours between 1:00 p.m. and 6:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through April is defined as being those hours between 6:00 a.m. and 10:00 a.m. Central Daylight Time/Central Standard Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day are in the off-peak period.

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the sum of the Base Charge and Demand Charge.

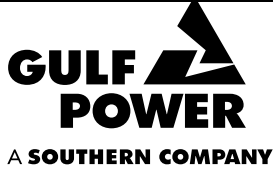
DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated sixty (60) minute demand to the nearest decawatt (daW) during each service month.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.110

PAGE 3 of 3	EFFECTIVE DATE
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(Continued from Rate Schedule RSDT, Sheet No. 6.109)

TERM OF SERVICE:

Service under this schedule shall be for a period not less than one year and thereafter from year to year until terminated by thirty (30) days written notice by either party to the other.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.111

**RATE RIDER CAP
CUSTOMER ASSISTANCE PROGRAM RIDER
(OPTIONAL RIDER)**

PAGE 1 of 2	EFFECTIVE DATE
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AVAILABILITY

Available to all Customers within Gulf Power's service area who meet the qualifying Customer requirements.

APPLICABILITY

Applicable to qualifying customers as a Rate Rider to the rates specified below. This rider shall, upon request by the Customer, be applied to Customers receiving electrical service under Rate Schedules RS, RSVP, FLAT-RS, RSTOU, RSD, and RSDT. This optional rider is offered in conjunction with the applicable rates, terms, and conditions under which the Customer takes service from the Company. Gulf Power shall have 30 days to establish the CAP rider upon request of the customer.

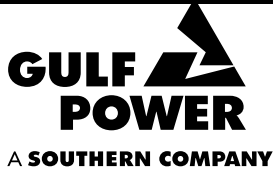
BILL CREDIT

The Base Charge of a customer's applicable rate schedule shall include a credit of 69¢ per day.

Qualifying Customers:

1. The Customer must provide documentation certified by the Florida Department of Children and Families (DCF) verifying them as a current recipient of Supplemental Nutrition Assistance Program (SNAP) benefits.
2. The Customer of record for electric service must be the certified recipient of SNAP benefits.
3. Only one (1) electric service account per certified SNAP recipient will be allowed under this rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.112

**RATE RIDER CAP
CUSTOMER ASSISTANCE PROGRAM RIDER
(OPTIONAL RIDER)**

PAGE 2 of 2	EFFECTIVE DATE
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(Continued from Rate Rider CAP, Sheet No. 6.111)

TERM OF CONTRACT:

The term of service under this rate rider shall be continued thereafter unless terminated by notice of either party to the other, or the Customer fails to meet the qualifying eligibility requirements. Service under this rider will terminate with the expiration of the Customer's eligibility for SNAP benefits as defined by DCF.

Service under this rate rider is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Section VII
 Ninth Revised Sheet No. 7.13
 Canceling Eighth Revised Sheet No. 7.13

**GULF POWER COMPANY
 OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
 MONTHLY RATES - Rate Schedule OS (Part I/II)
 Form 4**

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs /Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02797/kWh		
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
 Second Revised Sheet No. 7.13.1
 Canceling First Revised Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02797/kWh	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
 Seventh Revised Sheet No. 7.14
 Canceling Sixth Revised Sheet No. 7.14

Form 4 (Continued)

SECTION B - POLES AND ADDITIONAL FACILITIES

Total Unit Cost		
Material Cost of Pole or Additional Facility		\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Pole/Additional Facility Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
 Ninth Revised Sheet No. 7.15
 Canceling Eighth Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02797/kWh		ENERGY CHARGE \$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	
\$0.00	

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section No. VII
Second Revised Sheet No. 7.23
Canceling First Revised Sheet No. 7.23

**EQUIPMENT RENTAL LEASE
AND
MAINTENANCE AGREEMENT
FORM 7**

STATE OF FLORIDA
_____ COUNTY

THIS AGREEMENT, made this ____ day of _____, 20__ between GULF POWER COMPANY, a Florida corporation, hereinafter called the Lessor, and _____ hereinafter called the Lessee

WITNESSETH:

WHEREAS, the Lessee desires to lease from the Lessor the equipment hereinafter described; and

WHEREAS, the Lessor is willing to lease such equipment upon the terms and conditions specified herein;

IT IS NOW, THEREFORE, agreed between the parties as follows:

1. The Lessor does hereby lease unto the Lessee, subject to the terms and conditions of this contract, the following described personal property, to-wit:

2. The term of this lease shall begin on the _____ day of _____, 20__ and shall be in full force and effect thereafter for a period of ____ (____) years (the "Initial Term"), and shall thereafter continue in full force and effect for successive periods of ____ years each (collectively, the "Term"); provided that either party may terminate this lease by giving the other party written notice of termination not less than ____ (____) days prior to the end of the Initial Term or any successive term, as the case may be.

3. For the use of said property herein described during the Initial Term, the Lessee agrees to pay to the Lessor rent of \$_____ per annum, payable in _____ installments of \$ _____, the first installment being due and payable on the _____ day of _____, 20 ____, and the other installments being due and payable on the _____ day of each month thereafter until all installments have been paid in full. In lieu of making monthly payments during the Initial Term Lessee may, with the consent of Lessor, make a lump sum payment of \$ _____. In the event that the lease extends beyond the Initial Term, Lessee shall make monthly payments of \$_____ until the lease is terminated in accordance with paragraph 2 above. Lessee hereby waives all exemptions under the constitution and the laws of the State of Florida or any other State as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due. Concurrently with each rent payment, Lessee shall pay to Lessor an amount equal to all sales and use tax applicable to such rent payment.

4. The Lessee agrees to keep the property hereby leased upon the premises of the Lessee described as follows:

and shall not remove the same during the Term without first obtaining the written consent of the Lessor, and at the expiration thereof, of other sooner termination of this lease, the Lessee shall return the said property to the Lessor at _____ or to any other place within equal distance which may be designated by the Lessor, in like good order as the same now is, natural wear and tear excepted. Said property shall always be open to inspection to the Lessor, or its agents, at any time during the terms of this lease.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

FORM 7 (Continued)

5. The Lessee agrees not to assign this lease or sublease or in any way part with the possession of said property, or any part thereof, without first obtaining the written consent of the Lessor.

6. Should the Lessee fail to keep and perform any of the agreements and conditions of this lease, or should an execution or attachment be levied upon said property, or should the Lessee execute an assignment for the benefit of creditors or file a voluntary petition in bankruptcy, or should an order for relief be entered in an involuntary bankruptcy filed against Lessee, or should proceedings for the appointment of a receiver be commenced in any Court against the Lessee, then the Lessor may without any previous notice or demand terminate this lease and take possession of and remove said property without any liability whatever to the Lessee, and for that purpose may enter upon any premises where said property is located; but no such termination of this lease shall relieve the Lessee from liability for damages for the breach of any of the covenants and conditions herein contained. The Lessee agrees to protect the Lessor, its agents and representatives, against all claims for damages for any trespass that may be committed in recovering said property. If this lease is terminated by Lessor, then all rent and other charges due and to become due hereunder shall be deemed accelerated and shall be immediately due and payable in full, and, in addition, Lessee shall promptly pay Lessor upon demand the amount of all collection costs and all costs to recover and remove the property hereby leased incurred by Lessor, including reasonable attorney's fees and costs.

7. It is further understood and agreed that nothing herein contained shall vest any title, legal or equitable, in said property in the Lessee. And it is understood that the fixing of said property to the said premise of the Lessee shall not change or affect its character as the personal property of said Lessor nor relieve the said leased property from the conditions and provisions of this lease.

8. The Lessor agrees to maintain said property in good operating condition during the term of this lease. The Lessee agrees to indemnify the lessor against any damage to said property resulting from any willful misuse of the same by the Lessee or from its negligence. The Lessee further agrees that it will use reasonable diligence to protect said property from any damage.

9. A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.

10. All previous communications between the parties hereto, whether verbal or written, with reference to the subject matter of this agreement, are hereby abrogated, and no modification hereof shall be binding unless it shall be approved by an officer of the Lessor.

LESSEE

GULF POWER COMPANY

By: _____
(Print or Type Name)

By: _____
(Print or Type Name)

Title: _____

Title: _____

Date: _____

Date: _____

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Tenth Revised Sheet No. 7.45
Canceling Ninth Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.93 each per month \$ _____

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.78 each per month \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Ninth Revised Sheet No. 7.55
Canceling Eighth Revised Sheet No. 7.55

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.15 each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____

Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02797. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section IX
Second Revised Sheet No. 9.6
Canceling First Revised Sheet No. 9.6

GULF POWER COMPANY

(D) Taxes and Assessments

The Qualifying Facility shall hold the Company and its general body of ratepayers harmless from the effects of any additional taxes, assessments or other impositions that arise as a result of the purchase of energy or capacity from the Qualifying Facility in lieu of other energy or capacity. Any savings in regards to taxes or assessments shall be included in the avoided cost payments made to the Qualifying Facility to the extent permitted by law. In the event the Company becomes liable for additional taxes, assessments or impositions arising out of its transactions with the Qualifying Facility under this tariff schedule or any related interconnection agreement, or due to changes in laws affecting the company's purchases of energy or capacity from the Qualifying Facility occurring after the execution of an agreement under this tariff schedule, and for which the Company would not have been liable if it had produced the energy and/or constructed facilities sufficient to provide the capacity contemplated under such agreement itself, the Company may bill the Qualifying Facility monthly for such additional expenses or may offset them against amounts due the Qualifying Facility from the Company. Any savings in taxes, assessments or impositions that accrue to the Company as a result of its purchase of energy and capacity under this tariff schedule that are not already reflected in the avoided energy or avoided capacity payments made to the Qualifying Facility hereunder, shall be passed on to the Qualifying Facility to the extent permitted by law without consequential penalty or loss of such benefit to the Company.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in its electric generation capability.
- (2) Any electric service delivered by the Company to the Qualifying Facility shall be metered separately and billed under the applicable retail rate schedule and the terms and conditions of the applicable rate schedule shall apply.
- (3) A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C., and the following:
 - A. In the first year of operation, the security deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Facility. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit shall be required upon interconnection.
 - B. For each year thereafter, a review of the actual sales and purchases between the Qualifying Facility and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.
- (4) The Company shall specify the point of interconnection and voltage level.
- (5) The Company will, under the provisions of this schedule, require an agreement with the Qualifying Facility upon the Company's filed Standard Interconnection Agreement for parallel operation between the Qualifying Facility and the Company. The Qualifying Facility shall recognize that its generation facility may exhibit unique interconnection requirements which will be separately evaluated, modifying the Company's General Standards for Safety and Interconnection where applicable.
- (6) Service under this Schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: