



Robert L. McGee, Jr.
Regulatory & Pricing Manager

FILED OCT 12, 2016
DOCUMENT NO. 08140-16
FPSC - COMMISSION CLERK
One Energy Place
Pensacola, FL 32520 0780
850 444 6530 tel
850 444 6026 fax
rlmcgee@southernco.com

October 12, 2016

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Petition for an increase in rates by Gulf Power Company, Docket No. 160186-EI

Re: Petition for approval of 2016 depreciation and dismantlement studies, approval of proposed depreciation rates and annual dismantlement accruals and Plant Smith Units 1 and 2 regulatory asset amortization by Gulf Power Company, Docket No. 160170-EI

Dear Ms. Stauffer:

Attached is the Direct Testimony and Exhibit of Gulf Power Company Witness Lee P. Evans.

(Document 6 of 29)

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.
Regulatory & Pricing Manager

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 160186-EI



Gulf Power

**TESTIMONY AND EXHIBIT
OF
LEE P. EVANS**

1 GULF POWER COMPANY

2 Before the Florida Public Service Commission

3 Direct Testimony of

4 Lee P. Evans

5 Docket No. 160186-EI

6 In Support of Rate Relief

7 Date of Filing: October 12, 2016

8 Q. Please state your name and business address.

9 A. My name is Lee Evans. My business address is One Energy Place,
10 Pensacola, Florida 32520.

11 Q. What is your position?

12 A. I am the Pricing Supervisor for Gulf Power Company (Gulf or the Company).

13 Q. What are your responsibilities as Pricing Supervisor?

14 A. My pricing responsibilities include planning, implementation and evaluation
15 of retail electric prices for Gulf. This includes development and design of
16 new rates and the administration of current rates. I supervise the planning
17 and production of cost studies that serve as an input toward pricing. I also
18 supervise the planning, collection, analysis and reporting of load research
19 information for Gulf.

20 Q. Please state your prior work experience and responsibilities.

21 A. I began my career with Southern Company Services in 2006 and worked in
22 various roles within the Accounting and Corporate Finance organizations. I
23 joined Gulf's Customer Accounting group in 2011 working on rate
24 implementation, industrial customers' billing, revenue accounting, and billing
25

1 system changes. I later joined the Regulatory and Cost Recovery
2 organization focusing on rate design and tracking for cost recovery clauses
3 and the coordination of regulatory filings. In January 2015, I assumed my
4 current responsibilities.

5
6 Q. What is your educational background?

7 A. I received a Bachelor of Science degree in Financial Management from
8 Clemson University and a Master of Science degree in Finance from
9 Georgia State University. I am a licensed Certified Public Accountant and a
10 member of the American Institute of Certified Public Accountants. I have
11 also served as an Adjunct Instructor of Finance for the University of West
12 Florida.

13
14 Q. What is the purpose of your testimony?

15 A. The purpose of my testimony is to present and describe the package of
16 rates that has been developed to recover Gulf's revenue requirement,
17 including the increase requested, in a way that is fair and equitable to Gulf's
18 customers. I also explain and support other non-revenue related tariff
19 changes proposed by Gulf to improve our overall pricing menu. Finally, I
20 discuss the load research used in the cost-of-service study.

21
22 Q. How does your testimony relate to Gulf Witness McGee's testimony?

23 A. Mr. McGee discusses the justification and need for the Advanced Pricing
24 Package described in his testimony. I support the calculations used in rate
25 design, including all calculations presented in Mr. McGee's testimony.

1 Q. Are you sponsoring any exhibits?

2 A. Yes. Exhibit LPE-1, consisting of three schedules, was prepared under my
3 supervision and direction, and the information contained therein is true and
4 correct to the best of my knowledge and belief.

5

6 Q. Are you sponsoring any of the Minimum Filing Requirements (MFRs)
7 submitted by Gulf?

8 A. Yes. These are listed in Schedule 1 of my exhibit. To the best of my
9 knowledge, the information contained in these MFRs is true and correct.

10

11

12 **I. RATE DESIGN PRINCIPLES AND METHODOLOGY**

13

14 Q. Are there any overall goals that Gulf seeks to achieve through its rate
15 design and proposed pricing?

16 A. Yes. Gulf's pricing package represents a continuation of our strategy of
17 simplicity in our rates, consideration of costs, and recognition of the need to
18 use pricing as a tool to improve customer satisfaction by offering options to
19 customers to manage their electric usage. Gulf's rate design and proposed
20 pricing provides equity and fairness among customers, and enhances Gulf's
21 conservation efforts. It also provides for administration of the rates in an
22 objective and non-discriminatory manner.

23

24

25

1 Q. Please provide an overview of Gulf's retail rates.

2 A. Gulf's Tariff for Retail Electric Service (Tariff) contains rate schedules for the
3 various types of customers served by Gulf. These include residential
4 customers; small, medium, and large business customers; and outdoor
5 service such as street lighting. Each of these types of customers is served
6 through separate rate schedules, which are designed to reflect the
7 differences in the usage characteristics of each customer type and the
8 difference in cost incurred by Gulf in supplying service to each customer
9 type.

10

11 Q. Please describe, in general, these rate schedules.

12 A. Rate schedules generally contain specific prices that are to be applied to
13 each customer's electric usage amount. Most rate schedules incorporate a
14 Base Charge, a fixed amount which includes the costs of providing service
15 that do not vary with usage. Another price component is the Energy
16 Charge, which reflects costs associated with supplying the amount of
17 electricity consumed throughout the month. Rate schedules may also
18 include a Demand Charge component, which reflects the Company's cost of
19 supplying service to meet the maximum demand the customers place on
20 Gulf's system. Finally, in addition to the specific prices, the rate schedules
21 contain terms and conditions. Together, the prices, terms, and conditions
22 describe the way customers' monthly bills are determined.

23

24

25

1 Q. Besides the rate schedules, are there other contents of Gulf's Tariff that are
2 relevant to the determination of customers' bills?

3 A. Yes. Gulf's Tariff also includes rules and regulations, as well as technical
4 terms and abbreviations that are relevant to rate administration. Rate
5 schedules often contain words and phrases whose meanings or implications
6 are explained in these other sections of the Tariff.

7

8 Q. Please identify the major steps necessary to translate an increased revenue
9 requirement into a specific set of rates.

10 A. There are two basic steps in this process. First, the total amount of the
11 increased revenue sought is allocated, or spread, across the various
12 customer classes. In making this allocation, consideration is given to the
13 relative costs of service for each rate class, as well as fairness and equity.
14 The second step is to design the specific rate components for each rate
15 class. In developing these rate components – Base Charges, Energy
16 Charges, and Demand Charges – we again consider the costs associated
17 with providing service, as well as fairness and equity. Other considerations
18 at this step include rate stability, customer acceptance and understanding,
19 effects on conservation and energy efficiency, and objectivity in
20 administration of the rates.

21

22

23

24

25

1 was achieved for classes representing almost 94 percent of Gulf's retail
2 customers.

3
4
5 **III. RESIDENTIAL RATES**
6

7 Q. What changes to residential rates does Gulf propose in order to recover the
8 allocated share of revenue requirements from that rate class?

9 A. In developing residential rates that achieve the overall proposed revenue
10 level for that rate class, we have included an increase to the Base Charge in
11 Gulf's residential rates, as described by Mr. McGee. The Base Charge for
12 residential rates will continue to be billed as a daily amount as accepted and
13 approved in Docket No. 130140-EI. We also propose a corresponding
14 decrease to the Energy Charge components of residential rates as
15 described by Mr. McGee. The calculations supporting these residential
16 rates were prepared under my supervision and provided to Mr. McGee.

17
18 Q. Is Gulf proposing any new rate options for residential customers?

19 A. Yes. As stated by Mr. McGee, Gulf is proposing optional demand rates for
20 residential customers. These optional rates will consist of a Residential
21 Service - Demand (RSD) rate and a Residential Service - Demand Time-of-
22 Use Conservation (RSDT) rate. We also are proposing one new rate rider,
23 the Low Income Rider, as described by Mr. McGee, to accompany the new
24 rate structure. The calculations supporting these residential rates and riders
25 were prepared under my supervision and provided to Mr. McGee.

1 Q. How do these new residential rates work?

2 A. The Residential Service-Demand rate consists of a daily Base Charge, an
3 Energy Charge, and a Maximum Demand Charge based on hourly demand.
4 This structure is similar to demand rates currently offered to Gulf's business
5 customers.

6
7 The Residential Service-Demand Time-of-Use Conservation rate consists of
8 a daily Base Charge, an Energy Charge, a Maximum Demand Charge
9 based on hourly demand, and an On-Peak Demand Charge based on
10 hourly demand. Again, this structure is similar to demand time-of-use rates
11 currently offered to Gulf's business customers. This time-of-use rate,
12 RSDT, has been designed following a technique established in Gulf's last
13 two rate cases. This approach uses a Base Charge and Energy Charge
14 that is the same for both Rate RSD and Rate RSDT, with the time
15 differentiation in the demand charge component.

16
17 Q. How does Gulf plan to educate residential customers on demand rates?

18 A. Gulf's website will have educational graphics and narratives available to
19 educate residential customers on demand billing and how billing demand
20 might be impacted by usage patterns. Customer Service Representatives
21 and Residential Marketing Representatives will also be trained on the new
22 residential demand rates to assist customers. This will enable customers to
23 better judge if these optional demand rates would be beneficial to them.

24

25

1 **IV. SMALL AND MEDIUM BUSINESS RATES**

2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Q. What changes are you proposing to the rates serving small and medium size business customers to implement the rate increase?

A. First, we propose changes to the Base Charge components of these rates. The customer-related unit costs from Mr. O’Sheasy’s cost-of-service study support the proposed Base Charge levels. Secondly, for the rates with distinct Demand Charges, the proposed rate design preserves the relationships between Demand and Energy Charges of the present rates and includes Demand Charges that are reasonably based on demand-related costs. Finally, the overall rate levels have been designed to achieve the requested revenue for these rate classes.

V. LARGE BUSINESS RATES

Q. Please describe the changes proposed to rates serving large business customers in order to implement the base rate increase.

A. The proposed rates for large business customers are designed to achieve the total test year base rate revenue requirement for these rate classes. Rates with distinct Demand Charges have been developed preserving the basic relationships between Demand and Energy Charges found in current rates.

1 The companion time-of-use rates, Rates General Service - Demand Time-
2 of-Use Conservation (GSDT) and Large Power Service – Time-of-Use
3 Conservation (LPT), have been designed following a technique established
4 in Gulf’s last two rate cases. This approach uses energy prices that are the
5 same for both the standard rates and their respective time-of-use
6 counterparts, with the time differentiation in the Demand Charge
7 component. The rate design also preserves, to the extent practical,
8 respective class On-Peak and Maximum Demand Charge relationships.

9
10 The Base Charges for these rate schedules are set mindful of the customer-
11 related costs determined in the cost-of-service study sponsored by Mr.
12 O’Sheasy.

13
14 Q. What other changes are proposed to business rates?

15 A. Rate Schedules GSDT and LPT currently offer a critical peak rate option.
16 This critical peak option allows business customers to participate in a form
17 of critical peak pricing. Structurally, the option introduces a third Demand
18 Charge for customers on the GSDT and LPT rates. This third tier Demand
19 Charge is in addition to the Maximum Demand Charge, On-Peak Demand
20 Charge, Energy Charge and Base Charge rate components found in these
21 rates. The Demand Charge applicable to the critical peak period is higher
22 than the On-Peak Demand Charge, but customers with load management
23 abilities may substantially reduce their demand during these short periods.
24 We believe the relationship among the price tiers for the LPT critical peak
25 option needs to be improved and propose several modifications to the

1 critical peak option for this rate. Additionally, we propose to remove the
2 critical peak option for GSDT.

3

4 Q. What changes do you propose to improve the LPT critical peak rate option?

5 A. Gulf proposes to use the Energy Conservation Cost Recovery (ECCR)
6 Clause to achieve the price differential among the three Demand Charge
7 tiers for the LPT critical peak option. Currently, the price differentials among
8 the tiers are achieved by setting different base rate Demand Charges. In
9 the proposed method, the base rate Maximum Demand Charge and On-
10 Peak Demand Charge will be the same for LPT and LPT critical peak
11 option. The differentiation in the overall prices for the critical peak option
12 will be achieved by applying different ECCR charges for On-Peak Demand
13 and Critical Peak Demand. The ECCR charges will be determined in the
14 ECCR docket on an annual basis. Additionally, Gulf proposes to modify the
15 limitations on when a critical peak period can be issued. Gulf Witness Floyd
16 discusses the benefits of these changes and the mechanics of determining
17 ECCR charges.

18

19 Q. Why is Gulf proposing to remove the critical peak option from Rate
20 Schedule GSDT?

21 A. Gulf is proposing to remove the critical peak option for GSDT due to a lack
22 of customer response. The option has been available since April 2012 and
23 no customers have ever taken service under this option.

24

25

1 **VI. BUSINESS INCENTIVE RIDERS**

2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Q. Is Gulf proposing any changes to its existing business incentive rate riders?

A. Yes. Gulf is proposing updates to the employment verification process and the definition of qualifying new load for our three pilot Business Incentive Riders, Rate Schedule Small Business Incentive Rider (SBIR), Rate Schedule Medium Business Incentive Rider (MBIR), and Rate Schedule Large Business Incentive Rider (LBIR). We also propose a modification to the employment requirement in the LBIR. Finally, Gulf is proposing to remove the expiration date on these three pilot riders (SBIR, MBIR, and LBIR). Gulf Witness Terry provides a description of the need for, and expected benefits of, these modifications. These riders can be found on the revised tariff sheets attached as Schedule 3 of my exhibit.

Q. How do these incentive riders work?

A. The structures of the riders are straightforward. All provide for incentives in the form of credits applied to the base Demand and Energy Charges of the customer's applicable rate schedule. They require a minimum five-year term, and the credits applied to the base Demand and Energy Charges are reduced each year of the five-year term. The specific base rate charge credits are shown on the second page of each of the riders. Also, the riders are applicable only to new load. New load is that which is added after the effective date of the riders. These rate riders include in their respective Applicability sections a list of Rate Schedules with which they may be combined. The riders also require documentation verifying that the

1 availability of the rider is a significant factor in the customer's location or
2 expansion decision.

3

4 Q. What is the proposed modification to the Large Business Incentive Rider?

5 A. We are requesting to modify the employment requirement on the LBIR.
6 Currently, the LBIR requires the prospective customer to have 25 full-time
7 employees per 1,000 kW of qualifying load. We propose that the
8 employment requirement for this rider be changed to 50 full-time employees
9 in total. Ms. Terry provides the rationale for this modification.

10

11 Q. Is Gulf proposing any new business incentive riders?

12 A. Yes. Gulf is proposing the Extra-Large Business Incentive Rider (XLBIR),
13 which can be found on the revised tariff sheets attached as Schedule 3 of
14 my exhibit. The XLBIR will have a similar structure as the current business
15 incentive riders with the following modifications. The XLBIR will only be
16 available to larger customers with 5 MW or more of qualifying load. The
17 XLBIR will also require a minimum ten-year term with the credits applied to
18 the base Demand and Energy Charges being reduced each year of the ten-
19 year term. Gulf proposes that the employment requirement for this rider be
20 50 full-time employees, consistent with the proposed modifications to the
21 LBIR. Ms. Terry provides a description of the need for, and expected
22 benefits of, this rate rider.

23

24

25

1 **VII. OTHER TARIFF CHANGES**

2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Q. Is Gulf proposing any general changes to its rates for unmetered outdoor service?

A. Yes. Gulf is proposing to remove some lighting fixtures from Rate Schedule OS and close others for new installations. Gulf is also proposing to close for new installation some additional facilities options. Gulf has modified Form 19 – Optional Relamping Service Agreement Customer-Owned Street and General Area Lighting, Form 20 – Optional Up Front Payment of Fixture(s), and Form 24 – Customer-Owned Lighting Agreement (Without Relamping Service Provisions) to reflect these changes. Gulf also proposes to modify Form 4 – Outdoor Service - Lighting Pricing Methodology.

Q. Please describe why you are proposing these changes to Gulf’s outdoor service menu.

A. Gulf is proposing to remove six fixtures that have been rendered obsolete by technology advances. None of these fixtures are currently in place, and none are anticipated to be sold. Additionally, Gulf is proposing to close for new installation all Metal Halide fixtures and 21 High Pressure Sodium fixtures, which are being phased out by manufacturers in favor of customers’ preference for LED fixtures. We also propose to close for new installation 16 LED fixtures that have also been rendered obsolete by technology advances. Last, Gulf is proposing to close three pole options offered as additional facilities. These poles have been rendered obsolete by cheaper or more reliable options currently available.

1 Q. What modifications are proposed to Form 4?

2 A. Gulf proposes to revise Form 4 to update the labor rates and overhead
3 rates and to include Revenue Tax in the Maintenance Charge for LED
4 Fixtures.

5

6 Q. Has Gulf designed the proposed rates in this case recognizing and allowing
7 for customer migration across rates?

8 A. Yes. As in previous cases, the proposed rates are designed recognizing
9 that customers may migrate, or move, to different rates for which they are
10 eligible. This occurs when changes in rate levels, structure, or availability
11 make alternative rates more economical. Recognition of this migration
12 should be handled by allowing consideration of such migrations in the rate
13 design process, as we have done, and as the Commission has approved in
14 prior rate orders.

15

16 Q. Is Gulf proposing any non-revenue related tariff changes to its Tariff in this
17 case?

18 A. Yes. We propose a number of ministerial changes which are intended to
19 update portions of Gulf's Tariff which have become stale or are in need of
20 clarification. These proposed changes generally serve to clarify contract
21 forms and correct references. The proposed changes do not add or
22 increase any charges for Gulf's services.

23

24

25

1 **VIII. LOAD RESEARCH**

2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Q. Please provide an overview of Gulf’s Cost of Service Load Research.

A. Gulf routinely performs Cost of Service Load Research every three years in accordance with FPSC Rule 25-6.0437. This Load Research is designed to estimate the monthly coincident peak kW demand (MCP) and non-coincident peak kW demand (NCP) of Gulf’s customers, grouped by rate class. Load Research is conducted following a sampling plan that is designed to provide an accurate estimate of the peak demands. That sampling plan is filed with the Commission for review and approval in the year prior to data collection. In the months following the data collection year, Gulf analyzes the collected load research data and submits a report to the Commission for review. That report contains the monthly coincident peak demands, monthly non-coincident peak demands, annual energy, and number of customers for each rate class, as well as other details regarding sample sizes and statistical accuracies.

Q. What load research results are being used in this proceeding?

A. Gulf’s 2015 Cost of Service Load Research Study, filed with the Commission on June 9, 2016, pursuant to Rule 25-6.0437, provides the load research basis of the cost-of-service study in this proceeding. These results are appropriate and used in the cost-of-service study prepared and filed by Mr. O’Sheasy in this case.

1 Q. Does Gulf's 2015 Cost of Service Load Research sample design meet the
2 requirements of the Cost of Service Load Research Rule 25-6.0437?

3 A. Yes. The sample design meets or exceeds the requirements of the
4 referenced rule.

5

6

7

IX. CONCLUSION

8

9 Q. Are the rates and charges proposed in this case fair, just and reasonable?

10 A. Yes. The rates, prices, and terms shown on the tariff sheets filed with this
11 case will achieve the requested revenue requirement; represent fair, just
12 and reasonable pricing of Gulf's retail electric services; improve our pricing
13 as a customer service tool; and provide opportunities to improve customer
14 satisfaction with Gulf. I have included all the revised tariff sheets in
15 Schedule 3 of my exhibit.

16

17 The Cost of Service Load Research used in this proceeding has been
18 previously filed with the Commission, meets the Commission's requirements
19 in Rule 25-6.0437, and is appropriate for use by Mr. O'Sheasy in the
20 cost-of-service study.

21

22 Q. Does this conclude your testimony?

23 A. Yes.

24

25

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF ESCAMBIA)

Docket No. 160186-EI

Before me the undersigned authority, personally appeared Lee P. Evans, who being first duly sworn, deposes, and says that he is the Pricing Supervisor of Gulf Power Company, a Florida corporation, and that the foregoing is true and correct to the best of his knowledge, information, and belief. He is personally known to me.

s/ 
Lee P. Evans
Pricing Supervisor

Sworn to and subscribed before me this 5th day of October, 2016.


Notary Public, State of Florida at Large

Commission No. FF912698

My Commission Expires December 17, 2019



MELISSA DARNES
MY COMMISSION # FF 912698
EXPIRES: December 17, 2019
Bonded Thru Budget Notary Services

Exhibit

Responsibility for Minimum Filing Requirements

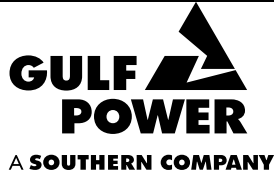
<u>Schedule</u>	<u>Title</u>
A-2	Full Revenue Requirements Bill Comparison – Typical Monthly Bills
A-3	Summary of Tariffs
A-5	Interim Revenue Requirements Bill Comparison – Typical Monthly Bills
E-8	Company-Proposed Allocation of the Rate Increase By Rate Class
E-9	Cost of Service – Load Data
E-11	Development of Coincident and Noncoincident Demands for Cost Study
E-12	Adjustment To Test Year Revenue
E-13a	Revenue From Sale of Electricity by Rate Schedule
E-13b	Revenues by Rate Schedule – Service Charges (Account 451)
E-13c	Base Revenue by Rate Schedule - Calculations
E-13d	Revenue by Rate Schedule – Lighting Schedule Calculation
E-14	Proposed Tariff Sheets and Support For Charges
E-16	Customers by Voltage Level
E-17	Load Research Data

		Rate Class Residential	Rate Class GS	Rate Class GSD/GSDT	Rate Class LP/LPT	Rate Class Major Accounts	Rate Class OS	Total Retail Service
Base Rate Revenue Increase (\$000s)		61,000	4,670	20,655	6,090	11,472	2,895	106,782
% Base Rate Increase		18.2%	20.6%	18.6%	21.4%	28.8%	15.9%	19.2%
Indexed Rate of Return	Present	1.03	0.78	1.23	0.98	0.09	2.60	1.00
	Proposed	1.00	1.00	1.11	1.00	0.52	1.94	1.00

Florida Public Service Commission
 Docket No. 160186-EI
 GULF POWER COMPANY
 Witness: Lee P. Evans
 Exhibit No. ____ (LPE-1)
 Schedule 2
 Page 1 of 1

Proposed Tariff Sheets

Proposed tariff Sheets consisting of 64 pages, including this cover sheet.



Twenty-Ninth Revised Sheet No. ii
Canceling Twenty-Eighth Revised Sheet No. ii

TABLE OF CONTENTS

PAGE	EFFECTIVE DATE
1 of 4	

<u>Section</u>	<u>Description</u>
Section I	Description of Territory Served
Section II	Miscellaneous
Section III	Technical Terms and Abbreviations
Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
RS	- Residential Service
GS	- General Service - Non-Demand
GSD	- General Service - Demand
LP	- Large Power Service
PX	- Large High Load Factor Power Service
OS	- Outdoor Service
BB	- Budget Billing (Optional Rider)
CR	- Cost Recovery Clause - Fossil Fuel & Purchased Power
PPCC	- Purchased Power Capacity Cost Recovery Clause
ECR	- Environmental Cost Recovery Clause
--	- Billing Adjustments and Payment of Bills
ECC	- Cost Recovery Clause - Energy Conservation
FLAT-1	- Residential/Commercial FlatBill
GSTOU	- General Service Time-of-Use Conservation (Optional)
GSDT	- General Service - Demand - Time-of-Use Conservation (Optional)
LPT	- Large Power Service - Time-of-Use Conservation (Optional)
PXT	- Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
SBS	- Standby and Supplementary Service
ISS	- Interruptible Standby Service
RSVP	- Residential Service Variable Pricing
SP	- Surge Protection
RTP	- Real Time Pricing
CIS	- Commercial/Industrial Service Rider (Optional)
BERS	- Building Energy Rating System (BERS)
MBFC	- Military Base Facilities Charge (Optional Rider)
LBIR	- Large Business Incentive Rider (Optional Rider)
MBIR	- Medium Business Incentive Rider (Optional Rider)
SBIR	- Small Business Incentive Rider (Optional Rider)
RSTOU	- Residential Service – Time-of-Use
CS	- Community Solar (Optional Rider)
XLBIR	- Extra-Large Business Incentive Rider (Optional Rider)
RSD	- Residential Service - Demand (Optional)
RSDT	- Residential Service - Demand Time-of-Use Conservation (Optional)
CAP	- Customer Assistance Program (Optional Rider)

ISSUED BY: S. W. Connally, Jr.

GULF POWER COMPANY

CHECK METER

Is a meter or metering installation installed by the Company, in addition to the meters required for purposes of determining the bill, for the purpose of determining the characteristics of load, of a Customer, or to verify the accuracy of the meters used for billing purposes.

CLASSES OF SERVICE

A classification based on the type of Customer, the service characteristic of the Customer served, the type of equipment connected, or the ultimate use of energy.

COGENERATION FACILITY

Equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating, or cooling purposes, through the sequential use of energy.

COMPANY

The Gulf Power Company or a subsidiary company through which the Gulf Power Company may furnish service.

CONNECTED LOAD

The sum of the capacities or continuous ratings of the electrical energy consuming devices connected to a supplying system; usually broken down into components such as lighting, motors, heating, etc.

CONTRACT LOAD OR CAPACITY

The load or capacity that the supplier of energy guarantees to deliver to the Customer or that the Customer agrees to take or pay for under specified conditions.

CUSTOMER

A Customer is an individual, firm or organization who purchases service or is interconnected at one location under one rate classification, contract or schedule.

CUSTOMER'S INSTALLATION

Includes electrical circuits and control apparatus owned by the Customer, as opposed to the facilities supplied by the Company, together with all connected devices designed to consume or generate electrical energy.

DECAWATT (daW)

Is a unit of measurement of the real power supplied in an alternating current circuit. It is the product of the voltage times the amperes that are in step with the alternating voltage divided by 10.

GULF POWER COMPANY

DELIVERY POINT

Geographical and physical location at which the Company delivers service to the Customer, and the Customer assumes the responsibility for further delivery and use of the energy.

DEMAND

The average rate, usually in kilowatthours per hour, at which energy is delivered during a specified continuous interval of time, such as 15, 30 or 60 minutes. It may be expressed in kilowatts, kilovolt-amperes, horsepower or other suitable units.

INTEGRATED 15-MINUTE DEMAND

The kilowatthours per hour of electric energy or load flow averaged over a period of 15 minutes.

INTEGRATED 60-MINUTE DEMAND

The kilowatthours per hour of electric energy or load flow averaged over a period of 60 minutes.

INTERCONNECTION COSTS

The reasonable costs of connection, switching, metering, transmission, distribution, safety provisions and administrative costs incurred by the Company directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a qualifying facility, to the extent such costs are in excess of the corresponding costs which the Company would have incurred if it had not engaged in interconnected operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy from other sources. Interconnection costs do not include any costs included in the calculation of avoided costs.

KILOVAR (KVAR)

Is that portion of the apparent power which is not available to do work. Reactive power is required to furnish charging current to magnetic or electrostatic equipment connected to a system. It is the product of the volts times that portion of the amperes completely out of step with the alternating voltage divided by 1,000.

KILOVOLT-AMPERE (KVA)

Is a term used only in connection with alternating current power. It is the product of the volts times the amperes divided by 1,000 where the amperes represent the vectorial sum of the ampere current that is in step with the alternating voltage (representing the current to do useful work) and the ampere current flowing in the circuit that is out of phase with fluctuating voltage. The latter is consumed by a circuit to charge capacitors or inductive load. Kilovolt-amperes are a measure of the apparent power consumed in an alternating current circuit.



Section No. IV
Third Revised Sheet No. 4.9
Canceling Second Revised Sheet No. 4.9

PAGE	EFFECTIVE DATE
------	----------------

1.11 INCREASE OF SERVICE - (Continued)

shall give reasonable advance notice to the Company of any changes which affect the connected load under contract to the end that the Company will have ample time to provide adequate service facilities.

1.12 RIGHT-OF-WAY - The Customer, upon making application for service, thereby grants the Company, free of cost, right-of-way over and under property owned, leased, or controlled by the Customer, for the installation of poles, ducts, cables, wires, transformers, vaults, fixtures, and appurtenances necessary for service to the Customer; and the Customer shall provide, without cost to the Company, suitable location and housing for all apparatus installed and owned by the Company on Customer's premises; and all necessary permission for ingress and egress to and from the Customer's premises shall be provided by the Customer to enable the properly identified employees of the Company to read meters, install, repair, maintain, and remove the Company's property and inspect and test electrical equipment within or upon the premises at all reasonable times and to perform all other necessary duties in connection with the service to the Customer and the Company's property.

1.13 CUSTOMER WIRING - The wiring and electrical equipment in or upon the premises of the Customer to the Delivery Point shall be in conformity with the rules and regulations of constituted authorities pertaining thereto, and the rules set forth in the Company's "Electric Service and Meter Installations" as issued from time to time, but the Company does not assume responsibility therefore and shall not be liable for any defects or damages due to defective customer wiring.



Section No. IV
Fifth Revised Sheet No. 4.10
Canceling Fourth Revised Sheet No. 4.10

PAGE	EFFECTIVE DATE
------	----------------

- 1.14 ENERGY AUDITS - The Company will offer energy audits to customers in accordance with Commission Rule 25-17.003, Florida Administrative Code.
- 1.15 PAYMENT FOR SERVICE - Employees of the Company are forbidden to demand or accept any personal compensation from Customers of the Company, and payment for any services rendered should only be made upon presentation of formal statement by the Company.
- 1.16 RESPONSIBILITY FOR PROPERTY OF THE COMPANY - All property of the Company that is placed in or upon the Customer's premises, and used in supplying service to him, is placed there under his protection; Customer shall be liable for any loss of or damage to such property, normal wear and tear excepted, and shall pay the Company the amount of any such loss or damage.
- 1.17 DAMAGES TO PROPERTY - Neither the Customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances or other property of the other caused by lightning or by defects in or failure of the machinery, apparatus, or appliances of the one suffering such damages from such causes; and the Company shall not be in any way responsible for the transmission or control of electrical energy beyond the Delivery Point, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use, or



Section No. IV
Fourth Revised Sheet No. 4.11
Canceling Third Revised Sheet No. 4.11

PAGE	EFFECTIVE DATE
------	----------------

- 1.17 DAMAGES TO PROPERTY - (continued)
application by the Customer of such electrical energy. The Customer must keep his, her, or its machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sums or sum of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in anyway caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the Customer.

Reverse phase relays, phase failure relays and low voltage or voltage unbalance releases, preferably of the adjustable time-delay type, with circuit breakers or equivalent devices shall be provided by the Customer to disconnect automatically all motor installations which cannot be safely reversed or which would be damaged by a phase or voltage failure.

- 1.18 STANDARD NOMINAL VOLTAGE - The Company will adopt a standard nominal voltage, or standard nominal voltages, as may be required by its distribution system, or for each of the several districts into which the system may be divided, and the voltages maintained at the Company's main service terminals as installed for each Customer or group of customers shall be maintained reasonably constant. Information as to the standard nominal voltage supplied to any district or area will be furnished by the Company upon request.

If an industrial Customer uses lighting incidental to his power service and the voltage regulation is unsatisfactory for lighting purposes, then the Customer shall install any required regulative apparatus at his own expense.

- 1.19 NOTICES - Any notice required or authorized to be given under these "Rules and Regulations" or under the provisions of any contracts between the Company and Customer, shall be in writing addressed to the Customer at the premises at which the service is rendered, or at such other address as may have been furnished by the Customer for receiving his bills from the Company, or at Customer's last known address, and mailed in the ordinary course of the Company's business; or by the Customer to the Company, by mail, addressed to the Company; or by either party by serving same personally upon the other. The date of serving or mailing any such notice shall be the date upon which the number of days specified for notice shall begin to run. Notice may be provided to customers via electronic mail if the customer consents to receiving notice in such format.

Notice to the Company by the Customer should not be given to employees of the Company when away from the office, or in the office after or before business hours, as such will not be accepted as binding and formal notification to the Company.

- 1.20 PROMISES - No promise, agreement, or representation of any employee or officer of the Company shall bind the Company unless the same be in writing and approved by the signature of an officer of the Company, and no employee or officer of the Company is authorized to waive this condition.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirty-Second Revised Sheet No. 6.2
Canceling Thirty-First Revised Sheet No. 6.2

PAGE 2 of 2	EFFECTIVE DATE
----------------	----------------

<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RSVP	RS1	Residential Service Variable Pricing (Optional)	6.75
SP		Surge Protection	6.79
RTP		Real Time Pricing	6.80
CIS		Commercial/Industrial Service (Optional Rider)	6.84
BERS		Building Energy Rating System (BERS)	6.87
MBFC		Military Base Facilities Charge (Optional Rider)	6.91
LBIR		Large Business Incentive Rider (Optional Rider)	6.92
MBIR		Medium Business Incentive Rider (Optional Rider)	6.94
SBIR		Small Business Incentive Rider (Optional Rider)	6.96
RSTOU		Residential Service – Time-of-Use	6.98
CS		Community Solar (Optional Rider)	6.101
XLBIR		Extra-Large Business Incentive Rider (Optional Rider)	6.103
RSD		Residential Service – Demand (Optional)	6.105
RSDT		Residential Service – Demand Time-of-Use Conservation (Optional)	6.108
CAP		Customer Assistance Program (Optional Rider)	6.111

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirty-Second Revised Sheet No. 6.3
Canceling Thirty-First Revised Sheet No. 6.3

RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge:	\$1.58 per day
Energy Charge:	3.298¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.5
Canceling Twenty-Fifth Revised Sheet No. 6.5

**RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND**
URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$31.78

Energy-Demand Charge: 5.319¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.7
Canceling Twenty-Fourth Revised Sheet No. 6.7

**RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND**

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$50.00
Demand Charge:	\$7.92 per kW of billing demand
Energy Charge:	2.036¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Third Revised Sheet No. 6.8
Canceling Twenty-Second Sheet No. 6.8

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) to the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

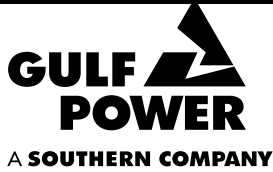
TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for Service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Eighth Revised Sheet No. 6.10
Canceling Twenty-Seventh Revised Sheet No. 6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**
URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$13.94 per kW of billing demand
Energy Charge:	1.055¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.11
Canceling Twenty-Sixth Revised Sheet No. 6.11

PAGE 2 of 3	EFFECTIVE DATE
----------------	----------------

(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of seventy-two (72) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.13
Canceling Twenty-Third Revised Sheet No. 6.13

RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE
URSC: GSLD1

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$925.24
Demand Charge:	\$13.50 per kW of billing demand
Energy Charge:	0.496¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$16.22 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



A SOUTHERN COMPANY

Section No. VI
Twenty-Four Revised Sheet No. 6.16
Canceling Twenty-Third Revised Sheet No. 6.16

**RATE SCHEDULE OS
OUTDOOR SERVICE**

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE
-----------------	----------------

AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

**MONTHLY RATES:
High Pressure Sodium Vapor**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3.51	\$1.90	\$0.81	\$6.22
8800*	Open Bottom	100	120	41	\$3.01	\$1.71	\$1.15	\$5.87
8800*	Open Bottom w/Shield	100	120	41	\$4.12	\$2.02	\$1.15	\$7.29
8800	Acorn	100	120	41	\$15.01	\$5.06	\$1.15	\$21.22
8800	Colonial	100	120	41	\$4.04	\$1.99	\$1.15	\$7.18
8800	English Coach	100	120	41	\$16.38	\$5.43	\$1.15	\$22.96
8800	Destin Single	100	120	41	\$28.19	\$8.75	\$1.15	\$38.09
17600	Destin Double	200	240	82	\$56.20	\$16.86	\$2.29	\$75.35
5400*	Cobrahead	70	84	29	\$4.94	\$2.28	\$0.81	\$8.03
8800*	Cobrahead	100	120	41	\$4.12	\$2.02	\$1.15	\$7.29
20000*	Cobrahead	200	233	80	\$5.69	\$2.48	\$2.24	\$10.41
25000*	Cobrahead	250	292	100	\$5.53	\$2.44	\$2.80	\$10.77
46000*	Cobrahead	400	477	164	\$5.82	\$2.51	\$4.59	\$12.92
8800*	Cutoff Cobrahead	100	120	41	\$4.56	\$2.13	\$1.15	\$7.84
25000*	Cutoff Cobrahead	250	292	100	\$5.61	\$2.47	\$2.80	\$10.88
46000*	Cutoff Cobrahead	400	477	164	\$5.84	\$2.51	\$4.59	\$12.94
25000*	Bracket Mount CIS	250	292	100	\$12.82	\$4.48	\$2.80	\$20.10
25000*	Tenon Top CIS	250	292	100	\$12.84	\$4.48	\$2.80	\$20.12

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirty-Seventh Revised Sheet No. 6.16.1
Canceling Thirty-Sixth Revised Sheet No. 6.16.1

PAGE 2 of 10	EFFECTIVE DATE
-----------------	----------------

(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	\$13.65	\$4.69	\$4.50	\$22.84
20000*	Small ORL	200	233	80	\$13.14	\$4.55	\$2.24	\$19.93
25000*	Small ORL	250	292	100	\$12.64	\$4.41	\$2.80	\$19.85
46000*	Small ORL	400	477	164	\$13.22	\$4.59	\$4.59	\$22.40
20000*	Large ORL	200	233	80	\$21.40	\$6.85	\$2.24	\$30.49
46000*	Large ORL	400	477	164	\$24.10	\$7.61	\$4.59	\$36.30
46000*	Shoebox	400	477	164	\$11.05	\$3.97	\$4.59	\$19.61
16000*	Directional	150	197	68	\$6.21	\$2.58	\$1.90	\$10.69
20000*	Directional	200	233	80	\$8.97	\$3.41	\$2.24	\$14.62
46000*	Directional	400	477	164	\$6.66	\$2.76	\$4.59	\$14.01
125000*	Large Flood	1000	1105	379	\$10.58	\$4.05	\$10.60	\$25.23

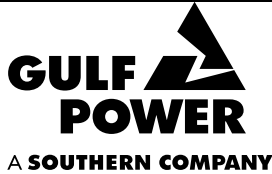
Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$15.15	\$6.37	\$2.01	\$23.53
12000*	Colonial	175	210	72	\$4.19	\$3.34	\$2.01	\$9.54
12000*	English Coach	175	210	72	\$16.53	\$6.77	\$2.02	\$25.32
12000*	Destin Single	175	210	72	\$28.33	\$10.06	\$2.01	\$40.40
24000*	Destin Double	350	420	144	\$56.49	\$18.82	\$4.03	\$79.34
32000*	Small Flood	400	476	163	\$6.81	\$2.94	\$4.56	\$14.31
32000*	Small Parking Lot	400	476	163	\$12.58	\$4.56	\$4.56	\$21.70
100000*	Large Flood	1000	1100	378	\$9.77	\$5.84	\$10.57	\$26.18
100000*	Large Parking Lot	1000	1100	378	\$21.71	\$8.10	\$10.57	\$40.38

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$17.19	\$6.20	\$1.82	\$25.21
13000*	Colonial	150	190	65	\$5.36	\$2.91	\$1.82	\$10.09
13000*	English Coach	150	190	65	\$17.59	\$6.31	\$1.82	\$25.72
13000*	Destin Single	150	190	65	\$37.29	\$11.82	\$1.82	\$50.93
26000*	Destin Double	300	380	130	\$74.42	\$22.72	\$3.64	\$100.78
33000*	Small Flood	350	400	137	\$7.63	\$3.75	\$3.83	\$15.21
33000*	Shoebox	350	400	137	\$9.12	\$4.18	\$3.83	\$17.13
68000*	Flood	750	840	288	\$7.87	\$6.31	\$8.06	\$22.24

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.17
Canceling Twenty-Sixth Revised Sheet No. 6.17

PAGE 3 of 10	EFFECTIVE DATE
-----------------	----------------

(Continued from Rate Schedule OS, Sheet No. 6.16.1)

		<u>LED</u>						
Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3776*	Acorn	75	75	26	\$20.18	\$10.43	\$0.73	\$31.34
4440*	Street Light	72	72	25	\$15.66	\$5.36	\$0.70	\$21.72
2820*	Acorn A5	56	56	19	\$29.03	\$8.98	\$0.53	\$38.54
5100*	Cobrahead S2	73	73	25	\$6.87	\$4.48	\$0.70	\$12.05
10200*	Cobrahead S3	135	135	46	\$8.46	\$5.17	\$1.29	\$14.92
6320*	ATB071 S2/S3	71	71	24	\$8.56	\$5.82	\$0.67	\$15.05
9200*	ATB1 105 S3	105	105	36	\$12.51	\$7.03	\$1.01	\$20.55
23240*	ATB2 280 S4	280	280	96	\$14.16	\$8.17	\$2.69	\$25.02
7200*	E132 A3	132	132	45	\$31.33	\$9.16	\$1.26	\$41.75
9600*	E157 SAW	157	157	54	\$21.20	\$6.33	\$1.51	\$29.04
7377*	WP9 A2/S2	140	140	48	\$47.64	\$15.78	\$1.34	\$64.76
15228*	Destin Double	210	210	72	\$72.89	\$34.87	\$2.01	\$109.77
9336*	ATB0 108	108	108	37	\$7.92	\$5.14	\$1.03	\$14.09
3640*	Colonial	45	45	15	\$8.52	\$5.47	\$0.42	\$14.41
5032*	LG Colonial	72	72	25	\$10.72	\$6.43	\$0.70	\$17.85
4204	Security Lt	43	43	15	\$5.19	\$3.10	\$0.42	\$8.71
5510	Roadway 1	62	62	21	\$6.24	\$3.96	\$0.59	\$10.79
32327	Galleon 6sq	315	315	108	\$22.52	\$11.91	\$3.02	\$37.45
38230	Galleon 7sq	370	370	127	\$24.96	\$13.27	\$3.56	\$41.79
53499	Galleon 10sq	528	528	181	\$34.53	\$17.76	\$5.06	\$57.35
36000*	Flood 421 W	421	421	145	\$19.50	\$10.77	\$4.06	\$34.33
5355	Wildlife Cert	106	106	36	\$19.14	\$10.16	\$1.01	\$30.31
8300	Evolve Area	72	72	25	\$14.37	\$7.73	\$0.70	\$22.80
8022	ATB0 70	72	72	25	\$8.40	\$5.04	\$0.70	\$14.14
11619	ATB0 100	104	104	36	\$9.01	\$5.32	\$1.01	\$15.34
30979	ATB2 270	274	274	94	\$16.28	\$8.84	\$2.63	\$27.75
9514	Roadway 2	95	95	33	\$6.82	\$4.22	\$0.93	\$11.97
15311	Roadway 3	149	149	51	\$9.41	\$5.40	\$1.43	\$16.24
28557	Roadway 4	285	285	98	\$12.86	\$7.16	\$2.75	\$22.77
5963	Colonial Large	72	72	25	\$10.01	\$5.64	\$0.70	\$16.35
4339	Colonial Small	45	45	15	\$9.57	\$5.43	\$0.42	\$15.42
8704	Acorn A	81	81	28	\$21.12	\$10.53	\$0.79	\$32.44
7026	Destin I	99	99	34	\$35.51	\$16.86	\$0.95	\$53.32
37400	Flood Large	297	297	102	\$18.72	\$9.33	\$2.85	\$30.90
28700	Flood Medium	218	218	75	\$15.98	\$8.12	\$2.10	\$26.20
18600	Flood Small	150	150	52	\$13.78	\$7.01	\$1.46	\$22.25

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Ninth Revised Sheet No. 6.18
Canceling Twenty-Eighth Revised Sheet No. 6.18

PAGE 4 of 10	EFFECTIVE DATE
-----------------	----------------

(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2.44	\$1.51	\$1.87	\$5.82
3200*	Cobrahead	100	114	39	\$4.53	\$2.12	\$1.09	\$7.74
7000*	Cobrahead	175	195	67	\$4.11	\$1.98	\$1.87	\$7.96
9400*	Cobrahead	250	277	95	\$5.40	\$2.41	\$2.66	\$10.47
17000*	Cobrahead	400	442	152	\$5.90	\$2.51	\$4.25	\$12.66
48000*	Cobrahead	1000	1084	372	\$11.83	\$4.36	\$10.40	\$26.59
17000*	Directional	400	474	163	\$8.87	\$3.36	\$4.56	\$16.79

- * Not Available for New Installation.
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.797¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$20.38.
- Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.47.
- Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$14.64.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$21.38.
- Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole \$19.43.
- Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$15.89.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$7.57.*
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$6.66.
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$22.68.
- Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$23.70.
- Charge for 30 ft. wood pole \$4.90.*
- Charge for 30 ft. concrete pole \$10.27.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$48.59.*
- Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$26.28.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.19
Canceling Twenty-Fourth Revised Sheet No. 6.19

PAGE	EFFECTIVE DATE
5 of 10	

(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 30 ft. aluminum pole used with concrete adjustable base \$24.00.
- Charge for 35 ft. concrete pole \$14.95.
- Charge for 35 ft. concrete pole (Tenon Top) \$20.65.
- Charge for 35 ft. wood pole \$7.13.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$29.44.
- Charge for 40 ft. wood pole \$8.77.
- Charge for 45 ft. concrete pole (Tenon Top) \$27.10.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.84.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$3.15.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$4.27.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$5.38.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$5.25.
- Charge for optional 100 amp relay \$29.36.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$40.64.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$57.92.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

* Not Available for New Installation.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.20
Canceling Twenty-Fifth Revised Sheet No. 6.20

PAGE	EFFECTIVE DATE
6 of 10	

(Continued from Rate Schedule OS, Sheet No. 6.19)

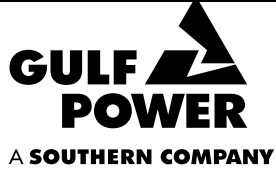
MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.797¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.21
Canceling Twenty-Fifth Revised Sheet No. 6.21

PAGE 7 of 10	EFFECTIVE DATE
-----------------	----------------

(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	\$0.78	\$1.15	\$1.93
16000*	150	197	68	\$0.76	\$1.90	\$2.66
20000*	200	233	80	\$0.79	\$2.24	\$3.03
25000*	250	292	100	\$0.80	\$2.79	\$3.59
46000*	400	477	164	\$0.79	\$4.59	\$5.38
125000*	1000	1105	379	\$1.01	\$10.60	\$11.61

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000*	400	476	163	\$0.94	\$4.56	\$5.50
100000*	1000	1100	378	\$3.45	\$10.56	\$14.01

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.797¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

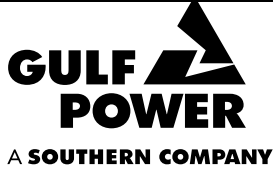
ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$7.13.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-First Revised Sheet No. 6.23
Canceling Twentieth Revised Sheet No. 6.23

PAGE	EFFECTIVE DATE
9 of 10	

(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

5.270 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighth Revised Sheet No. 6.32
Canceling Seventh Revised Sheet No. 6.32

**RATE SCHEDULE BB
BUDGET BILLING
(OPTIONAL RIDER)**

PAGE 1 of 2	EFFECTIVE DATE
----------------	----------------

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

This budget billing rider will, upon request by the Customer, be applied to any customer receiving electric service under Rate Schedules RS, RSVP, RSTOU, RSD, RSDT, GS, GSD, GSdT, GSTOU, LP, LPT, PX, PXT, and RTP except those customers with current delinquent bills or those customers disqualified from the program within the twelve preceding months. Eligible customers will be notified of availability of this rider annually. Gulf Power shall have 30 days to establish Budget Billing upon request of the Customer.

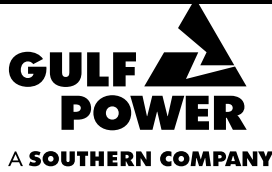
BILLING:

Under the Budget Billing plan, the Monthly billing is determined as follows:

1. The Annual Base Amount is calculated using the most recent 12 months billings for the premises (including billings for Rate Schedule OS, if any,) and then averaged and rounded to the nearest whole dollar (Monthly Budget Billing Amount). If the customer has not occupied the premises for 12 months, the Annual Base Amount will be determined by the Customer's available monthly billings plus the previous occupant's billings. If the premises is new or sufficient actual consumption is not available, a 12-month estimated bill will be used.
2. The Monthly Budget Billing Amount is recalculated every month using the most recent Annual Base Amount plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

$$\begin{array}{rclcl}
 \text{Monthly Budget} & = & \text{12-month Summation} & + & \text{Deferred} \\
 \text{Billing Amount} & & \frac{\text{Actual or Est. Annual Base}}{12} & & \text{Balance}
 \end{array}$$

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.38
Canceling Twenty-Fourth Revised Sheet No. 6.38

**RATE SCHEDULE ECC
COST RECOVERY CLAUSE
ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE
----------------	----------------

APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	0.068
RSVP Tier 1	(3.000)
RSVP Tier 2	(1.672)
RSVP Tier 3	5.672
RSVP Tier 4	56.374
RSTOU On-Peak	17.000
RSTOU Off-Peak	(3.096)
RSTOU Critical Peak Credit	\$5.00 per Event
GS	0.065
GSD, GSDT, GSTOU	0.062
LP, LPT	0.059
PX, PXT, RTP, SBS	0.057
LPT-CPO On-Peak	(\$4.75) per kW
LPT-CPO Critical	\$57.00 per kW
OS-I/II	0.046
OS-III	0.058

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eleventh Revised Sheet No. 6.42
Canceling Tenth Revised Sheet No. 6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSTOU

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: \$50.00

Energy Charges:

Summer – June through September:
On-Peak 21.802¢ per kWh
Intermediate 8.139¢ per kWh
Off-Peak 3.384¢ per kWh

October through May:
All hours 4.737¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.46
Canceling Sixth Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
2 of 5	

(Continued from Rate Schedule GSDD, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$50.00
Demand Charge: \$3.77 per kW of maximum demand plus;
\$4.23 per kW of on-peak demand

Energy Charge: 2.036¢ per kWh

MINIMUM MONTHLY BILLS:

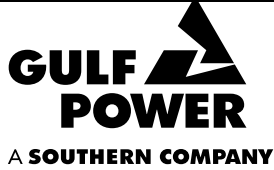
In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Third Revised Sheet No. 6.47
Canceling Second Revised Sheet No. 6.47

PAGE	EFFECTIVE DATE
3 of 5	

(Continued from Rate Schedule GSDT, Sheet No. 6.46)

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Sixth Revised Sheet No. 6.48
Canceling Fifth Revised Sheet No. 6.48

PAGE	EFFECTIVE DATE
4 of 5	

(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.49
Canceling Sixth Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

PAGE	EFFECTIVE DATE
1 of 5	

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$2.85 per kW of maximum demand plus; \$11.20 per kW of on-peak demand
Energy Charge:	1.055¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.50
Canceling Fourth Revised Sheet No. 6.50

PAGE	EFFECTIVE DATE
2 of 5	

(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION (CPO) – Under this option, the Demand Charge shall be:

Demand Charge: \$2.85 per kW of maximum demand plus;
 \$11.20 per kW of on-peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.52
Canceling Fourth Revised Sheet No. 6.52

PAGE 4 of 5	EFFECTIVE DATE
-----------------------	-----------------------

(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of seventy-two (72) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one hour prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.53
Canceling Sixth Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
1 of 4	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$925.24
Demand Charge:	\$1.11 per kW of maximum demand plus; \$12.52 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.496¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.54
Canceling Sixth Revised Sheet No. 6.54

PAGE	EFFECTIVE DATE
2 of 4	

(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$16.35 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.59
Canceling Sixth Revised Sheet No. 6.59

PAGE	EFFECTIVE DATE
3 of 8	

(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$261.68	\$261.68	\$623.10
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$3.33	\$2.99	\$1.09
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$4.23	\$11.20	\$12.52
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$1.56	\$1.56	\$1.59
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.74	\$0.74	\$0.75
Energy Charge Per kWh:	3.957¢	3.957¢	3.957¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.62
Canceling Third Revised Sheet No. 6.62

PAGE	EFFECTIVE DATE
6 of 8	

(Continued from Rate Schedule SBS, Sheet No. 6.61)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: six (6) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 kW demand range; or six (6) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of seven (7) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of eight (8) cents per kilowatt (kW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 kW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TERM OF CONTRACT:

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighth Revised Sheet No. 6.76
Canceling Seventh Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
2 of 4	

(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy charge is in effect.

RATES:

Base Charge:	\$1.58 per day
Energy Charge:	
Low Cost Hours (P ₁):	3.298¢ per kWh
Medium Cost Hours (P ₂):	3.298¢ per kWh
High Cost Hours (P ₃):	3.298¢ per kWh
Critical Cost Hours (P ₄):	3.298¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second Revised Sheet No. 6.92
Canceling First Revised Sheet No. 6.92

PAGE	EFFECTIVE DATE
1 of 2	

Rate Rider LBIR Large Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, MBIR, and XLBIR.

Rate Rider LBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
First Revised Sheet No. 6.93
Canceling Original Sheet No. 6.93

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider LBIR, Sheet No. 6.92)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 45% reduction in base demand and base energy charges
- Year 3 – 30% reduction in base demand and base energy charges
- Year 4 – 15% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second Revised Sheet No. 6.94
Canceling First Revised Sheet No. 6.94

PAGE
1 of 2

EFFECTIVE DATE

Rate Rider MBIR Medium Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, LBIR, and XLBIR.

Rate Rider MBIR shall only be combined with Rate Schedules GSD, GSDT, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
First Revised Sheet No. 6.95
Canceling Original Sheet No. 6.95

PAGE 2 of 2	EFFECTIVE DATE
-----------------------	-----------------------

(Continued from Rate Rider MBIR, Sheet No. 6.94)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 40% reduction in base demand and base energy charges
- Year 2 – 30% reduction in base demand and base energy charges
- Year 3 – 20% reduction in base demand and base energy charges
- Year 4 – 10% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 350 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

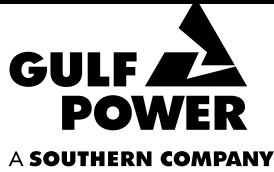
TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second Revised Sheet No. 6.96
Canceling First Revised Sheet No. 6.96

PAGE 1 of 2	EFFECTIVE DATE
-----------------------	-----------------------

Rate Rider SBIR Small Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, MBIR, LBIR, and XLBIR.

Rate Rider SBIR shall only be combined with Rate Schedules GSD, GSDD, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
First Revised Sheet No. 6.97
Canceling Original Sheet No. 6.97

PAGE 2 of 2	EFFECTIVE DATE
-----------------------	-----------------------

(Continued from Rate Rider SBIR, Sheet No. 6.96)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 20% reduction in base demand and base energy charges
- Year 2 – 15% reduction in base demand and base energy charges
- Year 3 – 10% reduction in base demand and base energy charges
- Year 4 – 5% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 10 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
First Revised Sheet No. 6.98
Canceling Original Sheet No. 6.98

**Rate Schedule RSTOU
RESIDENTIAL SERVICE – TIME-OF-USE
Limited Availability Experimental Rate**

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy charge is in effect.

RATES:

Base Charge:	\$1.58 per day
Energy Charge:	
On-Peak Period	3.298¢ per kWh
Off-Peak Period	3.298¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.103

PAGE	EFFECTIVE DATE
1 of 2	

Rate Rider XLBIR Extra-Large Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, MBIR, and LBIR.

Rate Rider XLBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.104

PAGE 2 of 2	EFFECTIVE DATE
-----------------------	-----------------------

(Continued from Rate Rider XLBIR, Sheet No. 6.103)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 53% reduction in base demand and base energy charges
- Year 3 – 47% reduction in base demand and base energy charges
- Year 4 – 40% reduction in base demand and base energy charges
- Year 5 – 33% reduction in base demand and base energy charges
- Year 6 – 27% reduction in base demand and base energy charges
- Year 7 – 20% reduction in base demand and base energy charges
- Year 8 – 13% reduction in base demand and base energy charges
- Year 9 – 7% reduction in base demand and base energy charges
- Year 10 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 5 MW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum ten-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider XLBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.105

**RATE SCHEDULE RSD
RESIDENTIAL SERVICE – DEMAND
(OPTIONAL SCHEDULE)**

PAGE 1 of 3	EFFECTIVE DATE
-----------------------	-----------------------

AVAILABILITY:

Available on a first come – first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule RS. Service provided hereunder shall not be shared with or resold to others.

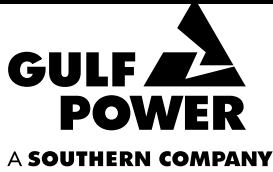
CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge:	73¢ per day
Demand Charge:	\$5.00 per kW of billing demand
Energy Charge:	2.334¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.106

PAGE
2 of 3

EFFECTIVE DATE

(Continued from Rate Schedule RSD, Sheet No. 6.105)

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the sum of the Base Charge and Demand Charge.

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated sixty (60) minute demand to the nearest decawatt (daW) during each service month.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

TERM OF SERVICE:

Service under this schedule shall be for a period not less than one year and thereafter from year to year until terminated by thirty (30) days written notice by either party to the other.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.107

PAGE	EFFECTIVE DATE
3 of 3	

(Continued from Rate Schedule RSD, Sheet No. 6.106)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.108

**RATE SCHEDULE RSdT
RESIDENTIAL SERVICE - DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available on a first come – first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule RS. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge:	73¢ per day
Demand Charge:	\$2.17 per kW of maximum demand plus; \$3.66 per kW of on-peak demand
Energy Charge:	2.334¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.109

PAGE 2 of 3	EFFECTIVE DATE
-----------------------	-----------------------

(Continued from Rate Schedule RSDT, Sheet No. 6.108)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months May through October is defined as being those hours between 1:00 p.m. and 6:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through April is defined as being those hours between 6:00 a.m. and 10:00 a.m. Central Daylight Time/Central Standard Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day are in the off-peak period.

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the sum of the Base Charge and Demand Charge.

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated sixty (60) minute demand to the nearest decawatt (daW) during each service month.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.110

PAGE 3 of 3	EFFECTIVE DATE
-----------------------	-----------------------

(Continued from Rate Schedule RSDT, Sheet No. 6.109)

TERM OF SERVICE:

Service under this schedule shall be for a period not less than one year and thereafter from year to year until terminated by thirty (30) days written notice by either party to the other.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.111

**RATE RIDER CAP
CUSTOMER ASSISTANCE PROGRAM RIDER
(OPTIONAL RIDER)**

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY

Available to all Customers within Gulf Power's service area who meet the qualifying Customer requirements.

APPLICABILITY

Applicable to qualifying customers as a Rate Rider to the rates specified below. This rider shall, upon request by the Customer, be applied to Customers receiving electrical service under Rate Schedules RS, RSVP, FLAT-RS, RSTOU, RSD, and RSDT. This optional rider is offered in conjunction with the applicable rates, terms, and conditions under which the Customer takes service from the Company. Gulf Power shall have 30 days to establish the CAP rider upon request of the customer.

BILL CREDIT

The Base Charge of a customer's applicable rate schedule shall include a credit of 69¢ per day.

Qualifying Customers:

1. The Customer must provide documentation certified by the Florida Department of Children and Families (DCF) verifying them as a current recipient of Supplemental Nutrition Assistance Program (SNAP) benefits.
2. The Customer of record for electric service must be the certified recipient of SNAP benefits.
3. Only one (1) electric service account per certified SNAP recipient will be allowed under this rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Original Sheet No. 6.112

**RATE RIDER CAP
CUSTOMER ASSISTANCE PROGRAM RIDER
(OPTIONAL RIDER)**

PAGE 2 of 2	EFFECTIVE DATE
------------------------	-----------------------

(Continued from Rate Rider CAP, Sheet No. 6.111)

TERM OF CONTRACT:

The term of service under this rate rider shall be continued thereafter unless terminated by notice of either party to the other, or the Customer fails to meet the qualifying eligibility requirements. Service under this rider will terminate with the expiration of the Customer's eligibility for SNAP benefits as defined by DCF.

Service under this rate rider is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Section VII
Ninth Revised Sheet No. 7.13
Canceling Eighth Revised Sheet No. 7.13

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs /Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02797/kWh	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Second Revised Sheet No. 7.13.1
Canceling First Revised Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02797/kWh	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Seventh Revised Sheet No. 7.14
Canceling Sixth Revised Sheet No. 7.14

Form 4 (Continued)

SECTION B - POLES AND ADDITIONAL FACILITIES

Total Unit Cost		
Material Cost of Pole or Additional Facility		\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Pole/Additional Facility Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Ninth Revised Sheet No. 7.15
Canceling Eighth Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02797/kWh		ENERGY CHARGE \$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	
\$0.00	

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section No. VII
Second Revised Sheet No. 7.23
Canceling First Revised Sheet No. 7.23

**EQUIPMENT RENTAL LEASE
AND
MAINTENANCE AGREEMENT
FORM 7**

STATE OF FLORIDA
_____ COUNTY

THIS AGREEMENT, made this ____ day of _____, 20__ between GULF POWER COMPANY, a Florida corporation, hereinafter called the Lessor, and _____ hereinafter called the Lessee

WITNESSETH:

WHEREAS, the Lessee desires to lease from the Lessor the equipment hereinafter described; and

WHEREAS, the Lessor is willing to lease such equipment upon the terms and conditions specified herein;

IT IS NOW, THEREFORE, agreed between the parties as follows:

1. The Lessor does hereby lease unto the Lessee, subject to the terms and conditions of this contract, the following described personal property, to-wit:

2. The term of this lease shall begin on the _____ day of _____, 20__ and shall be in full force and effect thereafter for a period of ____ (____) years (the "Initial Term"), and shall thereafter continue in full force and effect for successive periods of ____ years each (collectively, the "Term"); provided that either party may terminate this lease by giving the other party written notice of termination not less than ____ (____) days prior to the end of the Initial Term or any successive term, as the case may be.

3. For the use of said property herein described during the Initial Term, the Lessee agrees to pay to the Lessor rent of \$_____ per annum, payable in _____ installments of \$ _____, the first installment being due and payable on the _____ day of _____, 20 ____, and the other installments being due and payable on the _____ day of each month thereafter until all installments have been paid in full. In lieu of making monthly payments during the Initial Term Lessee may, with the consent of Lessor, make a lump sum payment of \$ _____. In the event that the lease extends beyond the Initial Term, Lessee shall make monthly payments of \$_____ until the lease is terminated in accordance with paragraph 2 above. Lessee hereby waives all exemptions under the constitution and the laws of the State of Florida or any other State as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due. Concurrently with each rent payment, Lessee shall pay to Lessor an amount equal to all sales and use tax applicable to such rent payment.

4. The Lessee agrees to keep the property hereby leased upon the premises of the Lessee described as follows:

and shall not remove the same during the Term without first obtaining the written consent of the Lessor, and at the expiration thereof, of other sooner termination of this lease, the Lessee shall return the said property to the Lessor at _____ or to any other place within equal distance which may be designated by the Lessor, in like good order as the same now is, natural wear and tear excepted. Said property shall always be open to inspection to the Lessor, or its agents, at any time during the terms of this lease.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

FORM 7 (Continued)

5. The Lessee agrees not to assign this lease or sublease or in any way part with the possession of said property, or any part thereof, without first obtaining the written consent of the Lessor.

6. Should the Lessee fail to keep and perform any of the agreements and conditions of this lease, or should an execution or attachment be levied upon said property, or should the Lessee execute an assignment for the benefit of creditors or file a voluntary petition in bankruptcy, or should an order for relief be entered in an involuntary bankruptcy filed against Lessee, or should proceedings for the appointment of a receiver be commenced in any Court against the Lessee, then the Lessor may without any previous notice or demand terminate this lease and take possession of and remove said property without any liability whatever to the Lessee, and for that purpose may enter upon any premises where said property is located; but no such termination of this lease shall relieve the Lessee from liability for damages for the breach of any of the covenants and conditions herein contained. The Lessee agrees to protect the Lessor, its agents and representatives, against all claims for damages for any trespass that may be committed in recovering said property. If this lease is terminated by Lessor, then all rent and other charges due and to become due hereunder shall be deemed accelerated and shall be immediately due and payable in full, and, in addition, Lessee shall promptly pay Lessor upon demand the amount of all collection costs and all costs to recover and remove the property hereby leased incurred by Lessor, including reasonable attorney's fees and costs.

7. It is further understood and agreed that nothing herein contained shall vest any title, legal or equitable, in said property in the Lessee. And it is understood that the fixing of said property to the said premise of the Lessee shall not change or affect its character as the personal property of said Lessor nor relieve the said leased property from the conditions and provisions of this lease.

8. The Lessor agrees to maintain said property in good operating condition during the term of this lease. The Lessee agrees to indemnify the lessor against any damage to said property resulting from any willful misuse of the same by the Lessee or from its negligence. The Lessee further agrees that it will use reasonable diligence to protect said property from any damage.

9. A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.

10. All previous communications between the parties hereto, whether verbal or written, with reference to the subject matter of this agreement, are hereby abrogated, and no modification hereof shall be binding unless it shall be approved by an officer of the Lessor.

LESSEE

GULF POWER COMPANY

By: _____
(Print or Type Name)

By: _____
(Print or Type Name)

Title: _____

Title: _____

Date: _____

Date: _____

Section VII
Tenth Revised Sheet No. 7.45
Canceling Ninth Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.93 each per month \$ _____

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.78 each per month \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section No. VII
Seventh Revised Sheet No. 7.47
Canceling Sixth Revised Sheet No. 7.47

GULF POWER COMPANY
OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)
ADDENDUM TO CONTRACT FOR STREET AND
GENERAL AREA LIGHTING SERVICE
RATE SCHEDULE OS (PART I/II)

Form 20

Contract No. _____

TOTAL INSTALLED COST OF FIXTURE(S)				\$ _____
MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT				
<u>Rate Schedule OS (Part I/II) – Street and Outdoor Lights</u>				
<u>Type Light</u>	<u>Lamp Wattage</u>	<u># of Lights</u> (a)	<u>Price Per Light*</u> (b)	<u>Total Amount/Mo.</u> (c) = (a) x (b)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Base Monthly Charge****				\$ _____

**** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY Application Taken By _____ Approved By _____ <div style="text-align: center;">Authorized Company Representative</div>	CUSTOMER Customer _____ Title _____ Date _____
--	--

*Includes only the Maintenance and the Energy Charge portions of the Total Charge. For metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

ISSUED BY: S. W. Connally, Jr. **EFFECTIVE:**

Section VII
Ninth Revised Sheet No. 7.55
Canceling Eighth Revised Sheet No. 7.55

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.15 each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
Total Base Monthly Charge**	\$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02797. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section IX
Second Revised Sheet No. 9.6
Canceling First Revised Sheet No. 9.6

GULF POWER COMPANY

(D) Taxes and Assessments

The Qualifying Facility shall hold the Company and its general body of ratepayers harmless from the effects of any additional taxes, assessments or other impositions that arise as a result of the purchase of energy or capacity from the Qualifying Facility in lieu of other energy or capacity. Any savings in regards to taxes or assessments shall be included in the avoided cost payments made to the Qualifying Facility to the extent permitted by law. In the event the Company becomes liable for additional taxes, assessments or impositions arising out of its transactions with the Qualifying Facility under this tariff schedule or any related interconnection agreement, or due to changes in laws affecting the company's purchases of energy or capacity from the Qualifying Facility occurring after the execution of an agreement under this tariff schedule, and for which the Company would not have been liable if it had produced the energy and/or constructed facilities sufficient to provide the capacity contemplated under such agreement itself, the Company may bill the Qualifying Facility monthly for such additional expenses or may offset them against amounts due the Qualifying Facility from the Company. Any savings in taxes, assessments or impositions that accrue to the Company as a result of its purchase of energy and capacity under this tariff schedule that are not already reflected in the avoided energy or avoided capacity payments made to the Qualifying Facility hereunder, shall be passed on to the Qualifying Facility to the extent permitted by law without consequential penalty or loss of such benefit to the Company.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in its electric generation capability.
- (2) Any electric service delivered by the Company to the Qualifying Facility shall be metered separately and billed under the applicable retail rate schedule and the terms and conditions of the applicable rate schedule shall apply.
- (3) A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C., and the following:
 - A. In the first year of operation, the security deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Facility. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit shall be required upon interconnection.
 - B. For each year thereafter, a review of the actual sales and purchases between the Qualifying Facility and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.
- (4) The Company shall specify the point of interconnection and voltage level.
- (5) The Company will, under the provisions of this schedule, require an agreement with the Qualifying Facility upon the Company's filed Standard Interconnection Agreement for parallel operation between the Qualifying Facility and the Company. The Qualifying Facility shall recognize that its generation facility may exhibit unique interconnection requirements which will be separately evaluated, modifying the Company's General Standards for Safety and Interconnection where applicable.
- (6) Service under this Schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: