

# JEA Tariff Refiling to the Florida PSC

E-Filing Submittal Date: October 17, 2016

Tariff Effective: December 1, 2016

Public Hearing: November 15, 2016

Contents Cover Page

Cover Letter

Tariffs Sections (Redline)

Tariffs Sections (Conformed)

(Please use previous filing for the items below)

COS Data for Filing

Data for Fuel Change

21 West Church Street  
Jacksonville, Florida 32202-3139

October 17, 2016



Ms. Patricia Daniel  
Bureau Chief, Economic Impact & Rate Design  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Dear Ms. Daniel:

Enclosed please find JEA's tariff refiling including all sheets from the previous filing plus an Economic Stimulus Rider (ESR), removal of Distributed Generation language in the Net Metering section of Sheet 5.1, and Sheets that were moved to accommodate adding the ESR to the Rider portion of the tariff. The Distributed Generation language was removed from Board consideration. All of the changes will be considered at the JEA Board meeting on November 15, 2016.

E L E C T R I C

W A T E R

S E W E R

Tariff revisions include:

1. All previously filed Sheets
2. Addition of an Economic Stimulus Rider (ESR)
3. Removal of proposed Distributed Generation language
4. Moved sections of the tariff to accommodate the ESR

Following this cover letter are the revised and conformed copies of the tariff sheets. Justifications for the above changes were included in the previous filing.

If you have questions or need additional information please call me at (904) 665-7223.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ryan Wannemacher', is written over a horizontal line. The signature is stylized and cursive.

Ryan Wannemacher,  
Director, Financial Planning, Budgets, and Rates

**JEA**

**REVISED TARIFF SHEETS INCLUDING PREVIOUSLY FILED**

Sheet 1.0	Sheet 3.0	Sheet 4.1	Sheet 5.0
Sheet 5.1	Sheet 6.0	Sheet 8.0	Sheet 8.2
Sheet 12.1	Sheet 16.20	Sheet 16.41	Sheet 16.51
Sheet 18.0	Sheet 18.1	Sheet 19.0	Sheet 22.0
Original Sheet 22.1	Sheet 23.0		

JEA

Thirty-~~Forth~~ Revised Sheet No. 1.0  
Canceling Thirty-~~Third~~ Revised Sheet No. 1.0

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ELECTRIC TARIFF DOCUMENTATION

VOLUME 1

JEA  
21 W. Church St.  
Jacksonville, Florida 32202-3139  
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

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JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties and wholesale electric service to the City of Fernandina Beach.

Submitted to the Public Service Commission

**Approved by the JEA Board**  
**November 15, 2016**

Deleted: April 19, 2016

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective **December 1, 2016**

Deleted: May 1, 2016

JEA

Twenty-~~Ninth~~ Revised Sheet No. 3.0  
Canceling Twenty-~~Eighth~~ Revised Sheet No. 3.0

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**PUBLIC SERVICE TAX**

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate Per Month

The charge per month shall be 10% of the taxable portion of Base Revenue.

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate. Currently the non-taxable fuel component within the fuel rate is ~~2.739~~ cents per kilowatt hour consumption for all rate schedules.

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Collection of Taxes For Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues. The Taxable Base Revenues are determined as above, with a fuel rate non-taxable fuel cost component of ~~2.739~~ cents per kilowatt hour consumption.

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**NON-TAXABLE FUEL PER kWh FOR TIME-OF-USE RATES**

Definition:

The table below displays the off-peak and on-peak non-taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

<u>Service Type</u>	<u>OFF PEAK TOU</u>	<u>ON PEAK TOU</u>
Residential	<del>N/A</del>	<del>N/A</del>
General Service	<del>2.658</del> cents per kWh	<del>2.924</del> cents per kWh
General Service Demand	<del>2.663</del> cents per kWh	<del>2.929</del> cents per kWh
Gen Service Lrg Demand	<del>2.665</del> cents per kWh	<del>2.930</del> cents per kWh

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RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~December~~ 1, 2016

JEA

Canceling ~~Twentieth~~ Revised Sheet No. 4.1  
~~Nineteenth~~ Revised Sheet No. 4.1

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(Continued from Sheet No. 4.0)

Rate  
Schedule  
Designations

Sheet  
Number

SL	Street Lighting	13.0
JSSR	JEA SolarSmart Rider	15.00
MA	Multiple Account Load Factor Improvement Rider	16.00
GSLDR-5	General Service Large Demand Rider (Closed to new customers)	16.10
GSXLD	General Service Extra Large Demand Rider	16.20
LDI	Load Density Improvement Rider (Closed to new customers)	16.30
IS	Interruptible Service Rider	16.40
CS	Curtable Service Rider	16.50
EDP	Economic Development Rider	17.00
<del>ES</del>	<del>Economic Stimulus Rider</del>	<del>18.00</del>
OS	Unmetered Miscellaneous Service for Traffic Signals and Other Uses	<del>22.0</del>
	Disclaimer	<del>23.0</del>

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RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~December~~ 1, 2016

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**FUEL AND PURCHASED POWER COST RECOVERY CHARGE POLICY - FPPC**

The Retail Rates section of this Fuel and Purchased Power Cost Recovery Charge Policy (FPPC or the Fuel Charge) shall be applicable to all JEA Retail Rate Schedules. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated below.

The Sale For Resale Rates section of this Fuel and Purchased Power Cost Recovery Charge Policy shall be applicable to all JEA Sale for Resale Rate Schedules. The said energy charge stated in each such rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated below for service taken at 26.4 kV and above.

**Variable Fuel Rate Policy**

The Variable Fuel Rate charge for each retail rate schedule shall be rounded to the nearest 0.001 cents per kilowatt hour of sales to reflect recovery of costs of fuels and purchased power (excluding capacity payments) for each kilowatt hour delivered. The Fuel Charge is normally calculated annually, for the billing period October through September and is adjusted to incorporate changes in costs from one period to the next, using a method approved by the Board. The Fuel Charge may be adjusted or credited during the billing period if the costs for fuel and purchased power are projected to deviate more than +/- 10% of the original forecast. Any intra-year adjustment or credit must be approved by the Board. The current Variable Fuel Rate is 3.~~250~~ cents per kWh.

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A Fuel Stabilization Fund (Fuel Reserve) charge shall apply to all kilowatt hours delivered under all retail rate schedules. This charge is used to fund the Fuel Reserve for managing short term fluctuations in fuel and purchased power costs, where the Fuel Stabilization fund target is 15% of annual fuel and purchased power costs. The current Fuel Stabilization charge is 0.000 cents per kWh. A Fuel Recovery charge shall apply to all kilowatt hours delivered under all retail rate schedules. This charge is used to repay funds used from other electric system sources to pay fuel expenses. The current Fuel Recovery charge is 0.000 cents per kWh.

The total fuel rate charge for each rate schedule shall be the sum of the Variable Fuel Rate plus the Fuel Stabilization charge plus the Fuel Recovery charge.

***FUEL CHARGE PER kWh***

<u>RETAIL RATES</u>	<u>LEVELIZED</u>	<u>OFF PEAK</u>	<u>ON PEAK</u>
Residential	3. <del>250</del> cents per kWh	<del>N/A</del>	<del>N/A</del>
General Service	3. <del>250</del> cents per kWh	3. <del>154</del> cents per kWh	3. <del>469</del> cents per kWh
General Service Demand	3. <del>250</del> cents per kWh	3. <del>159</del> cents per kWh	3. <del>476</del> cents per kWh
General Service Lrg Demand	3. <del>250</del> cents per kWh	3. <del>162</del> cents per kWh	3. <del>477</del> cents per kWh
Rate Schedules SL & OL	3. <del>250</del> cents per kWh		
Riders GSXLD, IS & CS	3. <del>250</del> cents per kWh		
JEA SolarSmart	7.500 cents per kWh		

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<u>SALE FOR RESALE RATES</u>	<u>LEVELIZED</u>
Municipal Rates	3. <del>250</del> cents per kWh

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**EXCESS REACTIVE DEMAND (KVAR) POLICY**

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Effective October 1, 2006:

This policy applies to all accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT and GSLDT the off-peak demand will be used for determining Excess Reactive Demand.

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**ENVIRONMENTAL CHARGE**

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Effective October 1, 2007

This Environmental Charge applies to all rate classes. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the Environmental Charge per kilowatt hour as indicated below.

Rate for all rate classes = \$0.00062 per kWh

JEA SolarSmart kWh as defined on Sheet No. 15.0 are exempt from Environmental Charge.

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**NET METERING**

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Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Net Metering Policy.

JEA

Twenty-~~Forth~~ Revised Sheet No. 6.0  
Canceling Twenty-~~Third~~ Revised Sheet No. 6.0

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RS  
Revenue Code RES10

RATE SCHEDULE RS

RESIDENTIAL SERVICE

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any residential customer in a single family individual house, apartment or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$5.50 Basic Monthly Charge, plus <del>6.988</del> cent per kWh plus applicable Fuel, Environmental, and Conservation Charges
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental charge (Sheet No. 5.1)
<u>Minimum Bill</u>	\$5.50 per month Basic Monthly Charge.
<u>Term and Conditions</u>	(a) Service hereunder shall be subject to the Rules and Regulations of JEA  (b) Conservation charge is a charge of 1.0 cent per kWh for all consumption above 2,750 kWh.

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RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~December 1, 2016~~

Deleted: October 1, 2015

JEA

Twenty-~~Fourth~~ Revised Sheet No.8.0  
Canceling Twenty-~~Second~~ Revised Sheet No. 8.0

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GS  
Revenue Codes COM20

RATE SCHEDULE GS

GENERAL SERVICE

<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any customer whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$9.25 Basic Monthly Charge, plus <del>6.447</del> cent per kWh plus applicable Fuel and Environmental Charges
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)
<u>Minimum Bill</u>	\$9.25 per month Basic Monthly Charge.
<u>Fluctuating Load Charge</u>	Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X-rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.

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(Continued to Sheet No. 8.1)

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~December 1, 2016~~

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JEA

Twenty-~~Second~~ Revised Sheet No. 8.2  
Canceling ~~Twenty-First~~ Revised Sheet No. 8.2

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GST  
Revenue Code COM23TOD

RATE SCHEDULE GST

GENERAL SERVICE TIME OF DAY  
(OPTIONAL)

Available In all territory served by JEA.

Applicable To any customer whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month \$21.00 Basic Monthly Charge, plus  
~~12.185~~ cent per kWh during On-Peak hours  
~~3.888~~ cent per kWh during Off-Peak hours  
plus applicable Fuel and Environmental Charges

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Definition of Billing Periods On-Peak periods shall be defined as follows:  
  
6 a.m.-10 a.m. - November through March; weekdays only  
6 p.m.-10 p.m. - November through March; weekdays only  
  
12 Noon-9 p.m. - April through October; weekdays only  
  
All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Policy (Sheet No. 5.0)

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

(Continued to Sheet No. 8.3)

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~December 1, 2015~~ December 1, 2016

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JEA

Canceling ~~Fifteenth~~ Revised Sheet No. 12.1  
~~Fourteenth~~ Revised Sheet No. 12.1

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(Continued from Sheet 12.0)

Excess Reactive Demand Charge: \$6.58 for all Excess Reactive Demand as defined below

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: ~~1.250~~ cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: ~~1.157~~ cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: ~~1.056~~ cent per kWh

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Peaking Price: ~~22.700~~ cents per kWh plus applicable Fuel Charge

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Customers will be notified no later than 4:00 p.m. Eastern Time of the time periods “peaking price” will be in effect for the following day.

Fuel Charge: As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)

Environmental Charge: As stated in the Environmental Charge (Sheet No. 5.1)

Transmission Service Discount: A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill: The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand: The maximum integrated 15-minute metered kW demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Ratcheted Demand: The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).

Application of Peaking Price: JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's Schedule A interchange report.

(Continued on Sheet 12.2)

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~December 1, 2015~~ December 1, 2016

Deleted: October 1, 2015

JEA

Seventeenth Revised Sheet No. 16.20  
Canceling Sixteenth Revised Sheet No. 16.20

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RIDER GSXLD  
GENERAL SERVICE EXTRA LARGE DEMAND

Available In all territory served by JEA.

Applicable To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service JEA's standard voltage levels.

Rate Per Month For customers executing an General Service Extra Large Demand Electric Service Agreement the charges per month listed below will apply to the customer's respective accounts unless the customer elects to totalize. Combined accounts under contract will be subject to the rates listed under the heading "Rates per Month for Combined Accounts".

Rates for Contracted Accounts under Rate Schedules GS, GSD and GSLD:

	<u>GSXLD-GS</u>	<u>GSXLD-GSD</u>	<u>GSXLD-GSLD</u>
Basic Monthly Charge	\$9.25	\$85.00	\$335.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	5.150 cent	2.356 cent	1.622 cent
Fuel Charge	See Sheet No. 5.0	See Sheet No. 5.0	See Sheet No.5.0
Energy Only Charge per kWh	Not Applicable	6.341 cent	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	Not Applicable	Per Sheet 5.1
Environmental charge	See Sheet No. 5.1	See Sheet No. 5.1	See Sheet No.5.1

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(Continued to Sheet No. 16.21)

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective December 1, 2016

Deleted: October 1, 2015

JEA

Fourteenth Revised Sheet No. 16.41  
Canceling Thirteenth Revised Sheet No. 16.41

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(Continued from Sheet No. 16.40)  
The customer may elect either of the following two price options:

**Option A - Single Price with Peaking Price Rolled- In:**

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: 2.600 cent per kWh plus applicable Fuel and Environmental Charges

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**Option B - Peak Price Separately Listed:**

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: 1.924 cent per kWh plus applicable Fuel and Environmental Charges

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Peaking Price: 22.700 cent per kWh plus applicable Fuel Charge

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Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge: As stated in the Reactive Demand (KVAR) policy (Sheet 5.1).

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill \$770.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1.

Definition of Average Load Factor Average load factor =  $\frac{12\text{-month average consumption (kWh)}}{12\text{-month average demand (kW)} \times 730 \text{ (hrs/month)}}$

Definition of Interruptible Service Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Definition of Peaking Price JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's monthly Schedule A interchange report.

(Continued to Sheet No. 16.42)

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective December 1, 2016

Deleted: October 1, 2015

JEA

Canceling ~~Fourteenth~~ Revised Sheet No. 16.51  
~~Thirteenth~~ Revised Sheet No. 16.51

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(Continued from Sheet No. 16.50)

The customer may elect either of the following two price options:

**Option A - Single Price with Peaking Price Rolled- In:**

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: ~~2.513~~ cent per kWh plus applicable Fuel and Environmental Charges

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**Option B - Peaking Price Separately Listed:**

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: ~~1.821~~ cent per kWh plus applicable Fuel and Environmental Charges

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Peaking Price: ~~22.700~~ cent per kWh plus applicable Fuel Charge

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Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill \$735.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1.

Definition of Curtailable Service Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

(Continued to Sheet No. 16.52)

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~December 1, 2015~~ December 1, 2016

Deleted: October 1, 2015

JEA

Canceling ~~Nineteenth~~ Revised Sheet No. 18.0  
~~Twentieth~~ Revised Sheet No. 18.0

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Revenue Codes ES

RIDER ES  
ECONOMIC STIMULUS RIDER

(Experimental)

AVAILABLE:

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2021.

APPLICABLE:

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

- 1) Customer would not be served by JEA but for this Rider; and
- 2) Customer qualifies for such service under the terms and conditions set forth within this Rider.
- 3) Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and

2. Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement.

(Continued to Sheet No. 18.1)

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Revenue Codes TRAF98-TRAF99 . . . RATE SCHEDULE OS¶

UNMETERED MISCELLANEOUS SERVICE FOR TRAFFIC SIGNALIZATION ¶ AND OTHER USES¶

Available . . . In all territory served by JEA¶

Applicable . . . To any customer whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations.¶

Character of¶

Service . . . Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.¶

Rate¶

Per Month . . . Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus 2.988 cent per calculated KWH¶

Rate Code TRAF99 - \$5.75 Facilities Charge per installation, plus 2.988 cent per calculated KWH¶

To both codes shall be added the applicable Fuel and Environmental Charges and any other adjustment.¶

Fuel Charge . . . As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).¶

Environmental Charge . . . As stated in the Environmental Charge (Sheet No. 5.1)¶

Minimum Bill . . . The Facilities Charge plus applicable energy charge including . . . adjustments.¶

Terms and¶

Conditions . . . (a) . . . All procurement, erection, operation and maintenance expenses . . . for installations served under this rate schedule shall be the . . . responsibility of the owner thereof.¶

(Continued to Sheet No. 18.1)¶

Deleted: October 1, 2015

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective December 1, 2016

JEA

~~Thirteenth~~ Revised Sheet No. 18.1  
Canceling ~~Twelfth~~ Revised Sheet No. 18.1

Deleted: Twelfth

Deleted: Eleventh

(Continued from Sheet No. 18.0)

CHARACTER OF SERVICE:

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

LIMITATION OF SERVICE:

Standby and sale for resale are not permitted under this Rider.

RATE PER MONTH:

Unless specifically noted in this Rider or within the Service Agreement, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

ADDITIONAL BASIC MONTHLY CHARGE:

\$250.00 per month

DEMAND/ENERGY/ENVIRONMENTAL CHARGES:

The charges under this Rider may include the Demand and/or Energy and/or Environmental Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

TERMS AND CONDITIONS:

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (a) customers' load characteristics; (b) alternative power supply; (c) customer credit quality; (d) economic impact; (e) length of term of the Service Agreement; and (f) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement and may be applied during all or a portion of the term of the Service Agreement.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.

Moved down [3]: (Continued from Sheet No. 18.0)

¶  
¶  
... (b) ... Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.¶

¶  
... (c) ... Customers will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such customer will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.¶

¶  
... (d) ... Service hereunder shall be subject to the Rules and Regulations of JEA.¶

Deleted: October 1, 2015

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective December 1, 2016

Moved down [1]: DISCLAIMER

¶  
¶

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.¶

(For Future Use)

Deleted: October 1, 2015



(Continued from Sheet No. 22.0)

Moved (insertion) [3]

Deleted: 18

(b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.

(c) Customers will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such customer will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.

(d) Service hereunder shall be subject to the Rules and Regulations of JEA.

Deleted: October

Deleted: 2015



ELECTRIC TARIFF DOCUMENTATION

VOLUME 1

JEA  
21 W. Church St.  
Jacksonville, Florida 32202-3139  
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

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JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties and wholesale electric service to the City of Fernandina Beach.

Submitted to the Public Service Commission

**Approved by the JEA Board  
November 15, 2016**

PUBLIC SERVICE TAX

<u>Legal Authority</u>	Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.
<u>Applicable</u>	To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.
<u>Rate Per Month</u>	The charge per month shall be 10% of the taxable portion of Base Revenue.
<u>Determination of Taxable Base Revenues</u>	Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate. Currently the non-taxable fuel component within the fuel rate is 2.739 cents per kilowatt hour consumption for all rate schedules.
<u>Collection of Taxes For Others</u>	JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues. The Taxable Base Revenues are determined as above, with a fuel rate non-taxable fuel cost component of 2.739 cents per kilowatt hour consumption.

**NON-TAXABLE FUEL PER kWh FOR TIME-OF-USE RATES**

Definition: The table below displays the off-peak and on-peak non-taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

<u>Service Type</u>	<u>OFF PEAK TOU</u>	<u>ON PEAK TOU</u>
Residential	N/A	N/A
General Service	2.658 cents per kWh	2.924 cents per kWh
General Service Demand	2.663 cents per kWh	2.929 cents per kWh
Gen Service Lrg Demand	2.665 cents per kWh	2.930 cents per kWh

(Continued from Sheet No. 4.0)

Rate Schedule Designations		Sheet Number
SL	Street Lighting	13.0
JSSR	JEA SolarSmart Rider	15.00
MA	Multiple Account Load Factor Improvement Rider	16.00
GSLDR-5	General Service Large Demand Rider (Closed to new customers)	16.10
GSXLD	General Service Extra Large Demand Rider	16.20
LDI	Load Density Improvement Rider (Closed to new customers)	16.30
IS	Interruptible Service Rider	16.40
CS	Curtable Service Rider	16.50
EDP	Economic Development Rider	17.00
ES	Economic Stimulus Rider	18.00
OS	Unmetered Miscellaneous Service for Traffic Signals and Other Uses	22.0
	Disclaimer	23.0

**FUEL AND PURCHASED POWER COST RECOVERY CHARGE POLICY - FPPC**

The Retail Rates section of this Fuel and Purchased Power Cost Recovery Charge Policy (FPPC or the Fuel Charge) shall be applicable to all JEA Retail Rate Schedules. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated below.

The Sale For Resale Rates section of this Fuel and Purchased Power Cost Recovery Charge Policy shall be applicable to all JEA Sale for Resale Rate Schedules. The said energy charge stated in each such rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated below for service taken at 26.4 kV and above.

**Variable Fuel Rate Policy**

The Variable Fuel Rate charge for each retail rate schedule shall be rounded to the nearest 0.001 cents per kilowatt hour of sales to reflect recovery of costs of fuels and purchased power (excluding capacity payments) for each kilowatt hour delivered. The Fuel Charge is normally calculated annually, for the billing period October through September and is adjusted to incorporate changes in costs from one period to the next, using a method approved by the Board. The Fuel Charge may be adjusted or credited during the billing period if the costs for fuel and purchased power are projected to deviate more than +/- 10% of the original forecast. Any intra-year adjustment or credit must be approved by the Board. The current Variable Fuel Rate is 3.250 cents per kWh.

A Fuel Stabilization Fund (Fuel Reserve) charge shall apply to all kilowatt hours delivered under all retail rate schedules. This charge is used to fund the Fuel Reserve for managing short term fluctuations in fuel and purchased power costs, where the Fuel Stabilization fund target is 15% of annual fuel and purchased power costs. The current Fuel Stabilization charge is 0.000 cents per kWh. A Fuel Recovery charge shall apply to all kilowatt hours delivered under all retail rate schedules. This charge is used to repay funds used from other electric system sources to pay fuel expenses. The current Fuel Recovery charge is 0.000 cents per kWh.

The total fuel rate charge for each rate schedule shall be the sum of the Variable Fuel Rate plus the Fuel Stabilization charge plus the Fuel Recovery charge.

***FUEL CHARGE PER kWh***

<u>RETAIL RATES</u>	<u>LEVELIZED</u>	<u>OFF PEAK</u>	<u>ON PEAK</u>
Residential	3.250 cents per kWh	N/A	N/A
General Service	3.250 cents per kWh	3.154 cents per kWh	3.469 cents per kWh
General Service Demand	3.250 cents per kWh	3.159 cents per kWh	3.476 cents per kWh
General Service Lrg Demand	3.250 cents per kWh	3.162 cents per kWh	3.477 cents per kWh
Rate Schedules SL & OL	3.250 cents per kWh		
Riders GSXLD, IS & CS	3.250 cents per kWh		
JEA SolarSmart	7.500 cents per kWh		
<u>SALE FOR RESALE RATES</u>	<u>LEVELIZED</u>		
Municipal Rates	3.250 cents per kWh		

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**EXCESS REACTIVE DEMAND (KVAR) POLICY**

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Effective October 1, 2006:

This policy applies to all accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT and GSLDT the off-peak demand will be used for determining Excess Reactive Demand.

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**ENVIRONMENTAL CHARGE**

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Effective October 1, 2007

This Environmental Charge applies to all rate classes. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the Environmental Charge per kilowatt hour as indicated below.

Rate for all rate classes = \$0.00062 per kWh

JEA SolarSmart kWh as defined on Sheet No. 15.0 are exempt from Environmental Charge.

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**NET METERING**

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Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Net Metering Policy.

RS

Revenue Code RES10

RATE SCHEDULE RS

## RESIDENTIAL SERVICE

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any residential customer in a single family individual house, apartment or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$5.50 Basic Monthly Charge, plus 6.988 cent per kWh plus applicable Fuel, Environmental, and Conservation Charges
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental charge (Sheet No. 5.1)
<u>Minimum Bill</u>	\$5.50 per month Basic Monthly Charge.
<u>Term and Conditions</u>	(a) Service hereunder shall be subject to the Rules and Regulations of JEA  (b) Conservation charge is a charge of 1.0 cent per kWh for all consumption above 2,750 kWh.

GS  
Revenue Codes COM20RATE SCHEDULE GS

## GENERAL SERVICE

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any customer whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$9.25 Basic Monthly Charge, plus 6.447 cent per kWh plus applicable Fuel and Environmental Charges
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)
<u>Minimum Bill</u>	\$9.25 per month Basic Monthly Charge.
<u>Fluctuating Load Charge</u>	Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X-rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.

(Continued to Sheet No. 8.1)

## GST

Revenue Code COM23TOD

RATE SCHEDULE GSTGENERAL SERVICE TIME OF DAY  
(OPTIONAL)

<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any customer whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	\$21.00 Basic Monthly Charge, plus 12.185 cent per kWh during On-Peak hours 3.888 cent per kWh during Off-Peak hours plus applicable Fuel and Environmental Charges
<u>Definition of Billing Periods</u>	On-Peak periods shall be defined as follows:  6 a.m.-10 a.m. - November through March; weekdays only 6 p.m.-10 p.m. - November through March; weekdays only  12 Noon-9 p.m. - April through October; weekdays only  All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Policy (Sheet No. 5.0)
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)

(Continued to Sheet No. 8.3)

(Continued from Sheet 12.0)

Excess Reactive Demand Charge: \$6.58 for all Excess Reactive Demand as defined below

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: 1.250 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.157 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.056 cent per kWh

Peaking Price: 22.700 cents per kWh plus applicable Fuel Charge

Customers will be notified no later than 4:00 p.m. Eastern Time of the time periods “peaking price” will be in effect for the following day.

Fuel Charge: As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0)

Environmental Charge: As stated in the Environmental Charge (Sheet No. 5.1)

Transmission Service Discount: A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill: The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand: The maximum integrated 15-minute metered kW demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Ratcheted Demand: The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).

Application of Peaking Price: JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's Schedule A interchange report.

(Continued on Sheet 12.2)

RIDER GSXLD  
GENERAL SERVICE EXTRA LARGE DEMAND

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<u>Available</u>	In all territory served by JEA.
<u>Applicable</u>	To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.
<u>Character of Service</u>	JEA's standard voltage levels.
<u>Rate Per Month</u>	For customers executing an General Service Extra Large Demand Electric Service Agreement the charges per month listed below will apply to the customer's respective accounts unless the customer elects to totalize. Combined accounts under contract will be subject to the rates listed under the heading "Rates per Month for Combined Accounts".

Rates for Contracted Accounts under Rate Schedules GS, GSD and GSLD:

	<u>GSXLD-GS</u>	<u>GSXLD-GSD</u>	<u>GSXLD-GSLD</u>
Basic Monthly Charge	\$9.25	\$85.00	\$335.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	5.150 cent	2.356 cent	1.622 cent
Fuel Charge	See Sheet No. 5.0	See Sheet No. 5.0	See Sheet No.5.0
Energy Only Charge per kWh	Not Applicable	6.341 cent	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	Not Applicable	Per Sheet 5.1
Environmental charge	See Sheet No. 5.1	See Sheet No. 5.1	See Sheet No.5.1

(Continued to Sheet No. 16.21)

(Continued from Sheet No. 16.40)

The customer may elect either of the following two price options:

**Option A - Single Price with Peaking Price Rolled- In:**

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: 2.600 cent per kWh plus applicable Fuel and Environmental Charges

**Option B - Peak Price Separately Listed:**

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: 1.924 cent per kWh plus applicable Fuel and Environmental Charges

Peaking Price: 22.700 cent per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge:

As stated in the Reactive Demand (KVAR) policy (Sheet 5.1).

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill

\$770.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1.

Definition of Average Load FactorAverage load factor = 
$$\frac{12\text{-month average consumption (kWh)}}{12\text{-month average demand (kW)} \times 730 \text{ (hrs/month)}}$$
Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA’s marginal price meets or exceeds JEA’s Combustion Turbine Price as listed in JEA’s monthly Schedule A interchange report.

(Continued to Sheet No. 16.42)

(Continued from Sheet No. 16.50)

The customer may elect either of the following two price options:

**Option A - Single Price with Peaking Price Rolled- In:**

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: 2.513 cent per kWh plus applicable Fuel and Environmental Charges

**Option B - Peaking Price Separately Listed:**

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: 1.821 cent per kWh plus applicable Fuel and Environmental Charges

Peaking Price: 22.700 cent per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill

\$735.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

(Continued to Sheet No. 16.52)

Revenue Codes ES

RIDER ES  
ECONOMIC STIMULUS RIDER

(Experimental)

AVAILABLE:

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2021.

APPLICABLE:

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

- 1) Customer would not be served by JEA but for this Rider; and
- 2) Customer qualifies for such service under the terms and conditions set forth within this Rider.
- 3) Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
2. Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement.

(Continued to Sheet No. 18.1)

(Continued from Sheet No. 18.0)

CHARACTER OF SERVICE:

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

LIMITATION OF SERVICE:

Standby and sale for resale are not permitted under this Rider.

RATE PER MONTH:

Unless specifically noted in this Rider or within the Service Agreement, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

ADDITIONAL BASIC MONTHLY CHARGE:

\$250.00 per month

DEMAND/ENERGY/ENVIRONMENTAL CHARGES:

The charges under this Rider may include the Demand and/or Energy and/or Environmental Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

TERMS AND CONDITIONS:

- 1) Negotiated charges are to be determined by the consistent application of the following factors:  
(a) customers' load characteristics; (b) alternative power supply; (c) customer credit quality;  
(d) economic impact; (e) length of term of the Service Agreement; and (f) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement and may be applied during all or a portion of the term of the Service Agreement.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.

(For Future Use)

OS

Revenue Codes TRAF98-TRAF99

RATE SCHEDULE OSUNMETERED MISCELLANEOUS SERVICE FOR TRAFFIC SIGNALIZATION  
AND OTHER USES

<u>Available</u>	In all territory served by JEA
<u>Applicable</u>	To any customer whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations.
<u>Character of Service</u>	Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.
<u>Rate Per Month</u>	Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus 2.988 cent per calculated KWH  Rate Code TRAF99 - \$5.75 Facilities Charge per installation, plus 2.988 cent per calculated KWH  To both codes shall be added the applicable Fuel and Environmental Charges and any other adjustment.
<u>Fuel Charge</u>	As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).
<u>Environmental Charge</u>	As stated in the Environmental Charge (Sheet No. 5.1)
<u>Minimum Bill</u>	The Facilities Charge plus applicable energy charge including adjustments.
<u>Terms and Conditions</u>	(a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.

(Continued to Sheet No. 22.1)

(Continued from Sheet No. 22.0)

- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Customers will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such customer will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.

DISCLAIMER

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.