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October 20, 2016

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 160001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of September 2016. Additionally, FPL is including the following revised schedules:

- Schedules A1, A1 YTD, A2, A3 and A4 for July and August 2016, revised to include Cedar Bay steam sales
- Schedules A3 and A4 for August 2016, revised to include propane burned at Ft. Lauderdale

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 160001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of October 2016, to the following:

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By: s/ John T. Butler  
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: July 2016

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	321,515,138	279,411,788	42,103,350	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6841	2.4932	0.1909	7.7%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	130,514	120,000	10,514	8.8%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(28,760)	0	(28,760)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	321,616,892	279,531,788	42,085,104	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6850	2.4943	0.1907	7.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,249,302	9,695,065	5,554,237	57.3%	400,751	301,864	98,887	32.8%	3.8052	3.2117	0.5935	18.5%
7	Energy Cost of Economy/OS Purchases (A9)	17,918,539	11,047,465	6,871,074	62.2%	442,248	308,600	133,648	43.3%	4.0517	3.5799	0.4718	13.2%
8	Energy Payments to Qualifying Facilities (A8)	6,129,011	5,695,041	433,970	7.6%	150,078	129,592	20,486	15.8%	4.0839	4.3946	(0.3107)	(7.1%)
9	TOTAL COST OF PURCHASED POWER	39,296,852	26,437,571	12,859,281	48.6%	993,077	740,056	253,021	34.2%	3.9571	3.5724	0.3847	10.8%
10	TOTAL AVAILABLE (LINE 5+9)	360,913,744	305,969,359	54,944,385	18.0%	12,971,539	11,946,832	1,024,707	8.6%	2.7824	2.5611	0.2213	8.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(970,757)	(2,918,846)	1,948,089	(66.7%)	(37,379)	(68,700)	31,321	(45.6%)	2.5971	4.2487	(1.6516)	(38.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,127)	(377,269)	5,142	(1.4%)	(54,583)	(53,003)	(1,580)	3.0%	0.6818	0.7118	(0.0300)	(4.2%)
14	Gains from Off-System Sales (A6)	(250,631)	(661,300)	410,669	(62.1%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,593,515)	(3,957,415)	2,363,900	(59.7%)	(91,962)	(121,703)	29,741	(24.4%)	1.7328	3.2517	(1.5189)	(46.7%)
16	Incremental Personnel, Software, and Hardware Costs	38,202	38,227	(26)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	50,835	93,432	(42,597)	(45.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	89,037	131,659	(42,622)	(32.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	375	375	0	N/A	0	0	0	0.0%			0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	359,409,641	302,143,978	57,265,663	19.0%	12,879,577	11,825,129	1,054,448	8.9%	2.7905	2.5551	0.2354	9.2%
21													
22	Net Unbilled Sales <sup>(3)</sup>	5,191,881	7,538,660	(2,346,779)	(31.1%)	186,056	295,044	(108,988)	(36.9%)	0.0431	0.0686	(0.0255)	(37.2%)
23	Company Use <sup>(3)</sup>	336,300	332,646	3,654	1.1%	12,052	13,019	(967)	(7.4%)	0.0028	0.0030	(0.0002)	(7.5%)
24	T & D Losses <sup>(3)</sup>	17,764,749	13,462,910	4,301,839	32.0%	636,615	526,903	109,712	20.8%	0.1475	0.1225	0.0250	20.4%
25	SYSTEM SALES KWH	359,409,641	302,143,978	57,265,663	19.0%	12,044,854,567	10,990,163,752	1,054,690,815	9.6%	2.9839	2.7492	0.2347	8.5%
26	Wholesale Sales KWH	19,141,978	17,316,174	1,825,804	10.5%	641,503,285	629,857,352	11,645,933	1.8%	2.9839	2.7492	0.2347	8.5%
27	Jurisdictional KWH Sales	340,267,663	284,827,804	55,439,859	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9839	2.7492	0.2347	8.5%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	340,839,313	285,306,315	55,532,998	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9889	2.7538	0.2351	8.5%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0198	0.0218	(0.0020)	(9.1%)
31	TOTAL JURISDICTIONAL FUEL COST	343,100,028	287,567,030	55,532,998	19.3%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	3.0088	2.7757	0.2331	8.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.0109	2.7777	0.2332	8.4%
34	GPIF <sup>(4)</sup>	1,941,926	1,941,926	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0170	0.0187	(0.0017)	(9.1%)
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	1,029,133	1,029,133	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0090	0.0099	(0.0009)	(9.1%)
36	Fuel Factor Including GPIF and Incentive Mechanism									3.0369	2.8063	0.2306	8.2%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.037	2.806	0.231	8.2%

39 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.  
 40 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program  
 41 and asset optimization program.  
 42 <sup>(3)</sup> For Informational Purposes Only.  
 43 <sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.  
 44 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI  
 45 <sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration  
 46 rather than generation. The correction will be made in August 2016.  
 47

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: July 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	1,599,986,380	1,557,883,030	42,103,350	2.7%	69,098,208	68,326,521	771,687	1.1%	2.3155	2.2801	0.0355	1.6%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,093,606	1,083,092	10,514	1.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(22,667,522)	(22,638,762)	(28,760)	0.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,578,412,466	1,536,327,362	42,085,104	2.7%	69,098,208	68,326,521	771,687	1.1%	2.2843	2.2485	0.0358	1.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,920,669	44,366,432	5,554,237	12.5%	1,759,097	1,660,210	98,887	6.0%	2.8379	2.6723	0.1655	6.2%
7	Energy Cost of Economy/OS Purchases (A9)	38,662,482	31,791,408	6,871,074	21.6%	1,058,112	924,464	133,648	14.5%	3.6539	3.4389	0.2150	6.3%
8	Energy Payments to Qualifying Facilities (A8)	20,524,454	20,090,484	433,970	2.2%	560,626	540,140	20,486	3.8%	3.6610	3.7195	(0.0585)	(1.6%)
9	TOTAL COST OF PURCHASED POWER	109,107,605	96,248,325	12,859,280	13.4%	3,377,835	3,124,814	253,021	8.1%	3.2301	3.0801	0.1500	4.9%
10	TOTAL AVAILABLE (LINE 5+9)	1,687,520,071	1,632,575,687	54,944,384	3.4%	72,476,043	71,451,335	1,024,708	1.4%	2.3284	2.2849	0.0435	1.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(27,878,526)	(29,826,615)	1,948,089	(6.5%)	(1,701,035)	(1,732,356)	31,321	(1.8%)	1.6389	1.7217	(0.0828)	(4.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,553,320)	(2,558,462)	5,142	(0.2%)	(377,722)	(376,142)	(1,580)	0.4%	0.6760	0.6802	(0.0042)	(0.6%)
14	Gains from Off-System Sales (A6)	(12,582,696)	(12,993,365)	410,669	(3.2%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(43,014,542)	(45,378,441)	2,363,899	(5.2%)	(2,078,757)	(2,108,498)	29,741	(1.4%)	2.0692	2.1522	(0.0829)	(3.9%)
16	Incremental Personnel, Software, and Hardware Costs	277,871	277,897	(26)	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,751,428	1,794,025	(42,597)	(2.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	2,029,299	2,071,921	(42,622)	(2.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	2,625	2,625	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,646,537,451	1,589,271,793	57,265,658	3.6%	70,397,286	69,342,837	1,054,449	1.5%	2.3389	2.2919	0.0470	2.1%
21													
22	Net Unbilled Sales <sup>(3)</sup>	24,275,871	26,285,944	(2,010,073)	(7.6%)	1,037,918	1,146,906	(108,988)	(9.5%)	0.0369	0.0406	(0.0037)	(9.1%)
23	Company Use <sup>(3)</sup>	1,679,659	1,668,076	11,583	0.7%	71,814	72,781	(967)	(1.3%)	0.0026	0.0026	(0.0000)	(0.9%)
24	T & D Losses <sup>(3)</sup>	82,932,386	78,751,342	4,181,044	5.3%	3,545,786	3,436,072	109,714	3.2%	0.1261	0.1217	0.0044	3.6%
25	SYSTEM SALES KWH	1,646,537,451	1,589,271,793	57,265,658	3.6%	65,741,767,800	64,687,076,985	1,054,690,815	1.6%	2.5046	2.4569	0.0477	1.9%
26	Wholesale Sales KWH	93,472,504	91,646,700	1,825,804	2.0%	3,740,381,525	3,728,735,592	11,645,933	0.3%	2.5046	2.4569	0.0477	1.9%
27	Jurisdictional KWH Sales	1,553,064,947	1,497,625,093	55,439,854	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5046	2.4569	0.0477	1.9%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,555,808,108	1,500,275,113	55,532,995	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5093	2.4611	0.0482	2.0%
30	TRUE-UP	25,747,421	25,747,421	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0415	0.0422	(0.0007)	(1.7%)
31	TOTAL JURISDICTIONAL FUEL COST	1,581,555,529	1,526,022,534	55,532,995	3.6%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5508	2.5034	0.0475	1.9%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5527	2.5052	0.0475	0.019
34	GPIF <sup>(4)</sup>	13,593,482	13,593,482	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0219	0.0223	(0.0004)	(1.7%)
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	7,203,933	7,203,933	0	0.0%	62,001,386,275	60,958,341,393	-	1.7%	0.0116	0.0118	(0.0002)	(1.7%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5862	2.5393	0.0469	1.8%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.586	2.539	0.047	1.8%
38													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration

rather than generation. The correction will be made in August 2016.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	<b>Fuel Costs &amp; Net Power Transactions</b>									
2	Fuel Cost of System Net Generation <sup>(6)</sup>	\$321,515,138	\$279,411,788	\$42,103,350	15.1%	\$1,599,986,380	\$1,557,883,030	\$42,103,350	2.7%	
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	130,514	120,000	10,514	8.8%	1,093,606	1,083,092	10,514	1.0%	
4	Fuel Cost of Power Sold (Per A6)	(1,342,884)	(3,296,115)	1,953,231	(59.3%)	(30,431,846)	(32,385,077)	1,953,231	(6.0%)	
5	Gains from Off-System Sales (Per A6)	(250,631)	(661,300)	410,669	(62.1%)	(12,582,696)	(12,993,365)	410,669	(3.2%)	
6	Fuel Cost of Purchased Power (Per A7)	15,249,302	9,695,065	5,554,237	57.3%	49,920,670	44,366,432	5,554,238	12.5%	
7	Energy Payments to Qualifying Facilities (Per A8)	6,129,011	5,695,041	433,969	7.6%	20,524,454	20,090,484	433,970	2.2%	
8	Energy Cost of Economy Purchases (Per A9)	17,918,539	11,047,465	6,871,074	62.2%	38,662,482	31,791,408	6,871,074	21.6%	
9	Total Fuel Costs & Net Power Transactions	<u>\$359,348,989</u>	<u>\$302,011,944</u>	<u>\$57,337,044</u>	19.0%	<u>\$1,667,173,049</u>	<u>\$1,609,836,005</u>	<u>\$57,337,044</u>	3.6%	
10										
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>									
12	Incremental Personnel, Software, and Hardware Costs	38,202	38,227	(26)	(0.1%)	277,871	277,897	(26)	(0.0%)	
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	50,835	93,432	(42,597)	(45.6%)	1,751,428	1,794,025	(42,597)	(2.4%)	
14	Total	89,037	131,659	(42,622)	(32.4%)	2,029,299	2,071,921	(42,622)	(2.1%)	
15										
16	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	2,625	2,625	0	0.0%	
17										
18	<b>Adjustments to Fuel Cost</b>									
19	Reactive and Voltage Control Fuel Revenue	41,251	0	41,251	N/A	98,356	57,105	41,251	N/A	
20	Inventory Adjustments	(70,011)	0	(70,011)	N/A	(789,272)	(719,261)	(70,011)	N/A	
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	150,564	150,564	0	N/A	
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%	
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%	
24	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$359,409,641</u>	<u>\$302,143,979</u>	<u>\$57,265,662</u>	19.0%	<u>\$1,646,537,451</u>	<u>\$1,589,271,788</u>	<u>\$57,265,663</u>	3.6%	
25										
26	<b>kWh Sales</b>									
27	Jurisdictional kWh Sales	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	
28	Sale for Resale	641,503,285	629,857,352	11,645,933	1.8%	3,740,381,525	3,728,735,592	11,645,933	0.3%	
29	Sub-Total Sales	<u>12,044,854,567</u>	<u>10,990,163,752</u>	<u>1,054,690,815</u>	9.6%	<u>65,741,767,800</u>	<u>64,687,076,985</u>	<u>1,054,690,815</u>	1.6%	
30	Total Sales	<u>12,044,854,567</u>	<u>10,990,163,752</u>	<u>1,054,690,815</u>	9.6%	<u>65,741,767,800</u>	<u>64,687,076,985</u>	<u>1,054,690,815</u>	1.6%	
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	<u>94.67405%</u>	<u>94.26890%</u>	<u>0.40515%</u>	0.4%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A	
32										
33	<b>True-up Calculation</b>									
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	291,723,278	258,303,532	33,419,746	12.9%	1,631,817,228	1,598,397,482	33,419,746	2.1%	
35										
36	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(38,977,308)	(38,977,309)	1	(0.0%)	
38	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(1,940,528)	(1,940,528)	0	(0.0%)	(13,583,696)	(13,583,696)	0	0.0%	

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(1,028,392)	(1,028,392)	0	(0.0%)	(7,198,747)	(7,198,747)	0	(0.0%)
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	13,229,889	13,229,889	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$286,493,643	\$253,073,897	\$33,419,746	13.2%	\$1,585,287,366	\$1,551,867,620	\$33,419,746	2.2%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$359,409,641	\$302,143,979	\$57,265,662	19.0%	\$1,646,537,451	\$1,589,271,789	\$57,265,662	3.6%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	359,409,641	302,143,979	57,265,662	19.0%	1,646,537,451	1,589,271,788	57,265,663	3.6%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.67405%	94.26890%	0.40515%	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$340,839,313	\$285,306,316	\$55,532,997	19.5%	\$1,555,808,108	\$1,500,275,110	\$55,532,998	3.7%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$54,345,670)	(\$32,232,419)	(\$22,113,251)	68.6%	\$29,479,258	\$51,592,509	(\$22,113,251)	(42.9%)
9	Interest Provision for the Month (Line 27)	16,234	18,730	(2,496)	(13.3%)	110,699	113,195	(2,496)	(2.2%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	40,587,856	40,587,856	0	0.0%	(66,818,243)	(66,818,243)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(13,229,889)	(13,229,889)	0	0.0%
13	Vendor Settlement Refund	7,573,924	7,541,512	32,412	0.4%	7,573,924	7,573,924	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	38,977,308	38,977,308	0	0.0%
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	\$25,860,308	\$47,943,643	(\$22,083,335)	(46.1%)	\$25,860,308	\$47,976,054	(\$22,115,746)	(46.1%)
16									
17	<b>Interest Provision</b>								
18	Beginning True-up Amount (Lns 11+12)	\$70,355,106	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 9+11+12+13)	\$25,844,075	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	\$96,199,181	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	\$48,099,590	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.38000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.43000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	0.81000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.40500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/12)	0.03375%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	\$16,234	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00168

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation. The correction will be made in August 2016.

37

38 NOTE: Amounts may not agree to the General Ledger due to rounding.







FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 1-12</u>												
2	Light Oil		4,846					15,371	5.537	85,109	1,169,894	24.1414	76.11
3	Gas		3,224					58,662	1.022	59,953	233,684	7.2483	3.98
4	Plant Unit Info	56		3.1	100.0	56.8	17,975						
5	<u>Lauderdale 13-24</u>												
6	Light Oil		1,214					4,096	5.537	22,680	311,749	25.6816	76.11
7	Gas		2,680					51,483	1.022	52,616	205,086	7.6522	3.98
8	Plant Unit Info	334		1.5	100.0	27.4	19,336						
9	<u>Lauderdale 4</u>												
10	Light Oil		57					89	5.537	493	10,298	18.0029	115.70
11	Gas		99,494					843,386	1.022	861,941	3,359,667	3.3768	3.98
12	Plant Unit Info	438		31.0	55.7	47.7	8,663						
13	<u>Lauderdale 5</u>												
14	Light Oil		18					27	5.537	149	3,124	17.7500	115.70
15	Gas		177,363					1,481,017	1.022	1,513,599	5,899,695	3.3263	3.98
16	Plant Unit Info	438		55.3	97.6	72.1	8,534						
17	<u>Manatee 1</u>												
18	Heavy Oil		41,633					71,569	6.303	451,101	6,587,666	15.8234	92.05
19	Gas		155,553					1,735,284	1.023	1,775,543	6,920,698	4.4491	3.99
20	Plant Unit Info	789		33.9	100	40.6	11,292						
21	<u>Manatee 2</u>												
22	Heavy Oil		43,478					77,936	6.303	491,232	7,173,722	16.4996	92.05
23	Gas		80,302					960,402	1.023	982,683	3,830,295	4.7699	3.99
24	Plant Unit Info	789		21.3	88.1	41.1	11,908						
25	<u>Manatee 3</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		660,301					4,504,445	1.023	4,608,948	17,964,724	2.7207	3.99
28	Plant Unit Info	1,095		81.6	100.0	81.7	6,980						
29	<u>Martin 1</u>												
30	Heavy Oil		38,496					62,809	6.340	398,207	5,197,685	13.5020	82.75
31	Gas		97,807					1,110,752	1.022	1,135,189	4,424,731	4.5239	3.98
32	Plant Unit Info	804		23.0	100.0	40.5	11,250						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 2</u>												
2	Heavy Oil		38,918					71,138	6.340	451,012	5,886,946	15.1265	82.75
3	Gas		89,269					1,123,525	1.022	1,148,243	4,475,613	5.0136	3.98
4	Plant Unit Info	776		21.9	91.2	40.8	12,476						
5	<u>Martin 3</u>												
6	Gas		(196)					5,296	1.023	5,418	21,118	10.7746	3.99
7	Plant Unit Info	423		0	0.5	0							
8	<u>Martin 4</u>												
9	Gas		248,402					1,777,662	1.023	1,818,726	7,089,017	2.8538	3.99
10	Plant Unit Info	435		80.5	97.7	81.3	7,322						
11	<u>Martin 8</u>												
12	Light Oil		254					301	5.874	1,768	36,633	14.4338	121.70
13	Gas		664,242					4,522,803	1.023	4,627,280	18,036,178	2.7153	3.99
14	Plant Unit Info	1,090		83.1	97.0	83.1	6,966						
15	<u>PEEC</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		654,907					4,208,735	1.022	4,301,327	16,765,681	2.5600	3.98
18	Plant Unit Info	1,237		71.9	82.7	71.9	6,568						
19	<u>Riviera 5</u>												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		672,152					4,380,678	1.022	4,477,053	17,450,624	2.5962	3.98
22	Plant Unit Info	1,235		73.9	99.9	73.9	6,661						
23	<u>Sanford 4</u>												
24	Gas		440,550					3,264,448	1.022	3,336,266	13,004,073	2.9518	3.98
25	Plant Unit Info	965		62.0	99.9	62.0	7,573						
26	<u>Sanford 5</u>												
27	Gas		457,725					3,317,510	1.022	3,390,495	13,215,446	2.8872	3.98
28	Plant Unit Info	965		64.4	98.7	64.4	7,407						
29	<u>Scherer 4</u>												
30	Light Oil		32					83	5.817	483	6,486	20.4612	78.15
31	Coal <sup>(1)(5)(6)</sup>		376,043					5,727,283	-	5,727,283	14,303,838	3.8038	2.50
32	Plant Unit Info <sup>(3)(4)</sup>	625		80.8	99.9	80.8	15,230						





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2016

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	379,046
3	MCF	62,330,459
4	MMBTU (Coal - Scherer)	5,727,283
5	Tons (Coal - SJRPP and Cedar Bay)	85,484
6	MMBTU (Nuclear)	28,228,068
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,559
9	Fuel Cost Per KWH (Cents/KWH)	2.6844
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: August 2016

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	302,446,086	277,561,133	24,884,953	9.0%	11,427,570	11,332,674	94,896	0.8%	2.6466	2.4492	0.1974	8.1%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	131,064	120,000	11,064	9.2%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(7,023)	0	(7,023)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	302,570,127	277,681,133	24,888,994	9.0%	11,427,570	11,332,674	94,896	0.8%	2.6477	2.4503	0.1974	8.1%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,805,783	9,292,904	(487,121)	(5.2%)	415,407	292,432	122,975	42.1%	2.1198	3.1778	(1.0580)	(33.3%)
7	Energy Cost of Economy/OS Purchases (A9)	17,459,119	12,055,237	5,403,882	44.8%	449,033	350,400	98,633	28.1%	3.8882	3.4404	0.4477	13.0%
8	Energy Payments to Qualifying Facilities (A8)	7,674,803	5,627,758	2,047,045	36.4%	134,528	128,754	5,774	4.5%	5.7050	4.3709	1.3341	30.5%
9	TOTAL COST OF PURCHASED POWER	33,939,705	26,975,900	6,963,805	25.8%	998,968	771,586	227,382	29.5%	3.3975	3.4962	(0.0987)	(2.8%)
10	TOTAL AVAILABLE (LINE 5+9)	336,509,832	304,657,033	31,852,799	10.5%	12,426,538	12,104,260	322,278	2.7%	2.7080	2.5169	0.1911	7.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,392,162)	(2,633,725)	1,241,563	(47.1%)	(53,473)	(65,200)	11,727	(18.0%)	2.6035	4.0395	(1.4360)	(35.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	8,150	(377,269)	385,419	(102.2%)	(430)	(53,003)	52,573	(99.2%)	(1.8953)	0.7118	(2.6071)	(366.3%)
14	Gains from Off-System Sales (A6)	(377,414)	(636,800)	259,386	(40.7%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,761,426)	(3,647,794)	1,886,368	(51.7%)	(53,903)	(118,203)	64,300	(54.4%)	3.2678	3.0860	0.1818	5.9%
16	Incremental Personnel, Software, and Hardware Costs	37,739	41,180	(3,441)	(8.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	72,723	88,672	(15,949)	(18.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	110,462	129,852	(19,390)	(14.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	1,257	375	882	235.2%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	334,860,125	301,139,466	33,720,659	11.2%	12,372,635	11,986,057	386,578	3.2%	2.7065	2.5124	0.1941	7.7%
21													
22	Net Unbilled Sales <sup>(3)</sup>	(4,814,758)	6,666,719	(11,481,477)	(172.2%)	(177,896)	265,351	(443,247)	(167.0%)	(0.0405)	0.0598	(0.1003)	(167.7%)
23	Company Use <sup>(3)</sup>	341,081	331,558	9,523	2.9%	12,602	13,197	(594)	(4.5%)	0.0029	0.0030	(0.0001)	(2.5%)
24	T & D Losses <sup>(3)</sup>	17,196,140	14,186,975	3,009,165	21.2%	635,365	564,675	70,690	12.5%	0.1445	0.1273	0.0172	13.5%
25	SYSTEM SALES KWH	334,860,125	301,139,466	33,720,659	11.2%	11,902,564,278	11,142,834,055	759,730,223	6.8%	2.8133	2.7025	0.1108	4.1%
26	Wholesale Sales KWH	19,167,059	17,537,851	1,629,208	9.3%	681,291,161	648,939,796	32,351,365	5.0%	2.8133	2.7025	0.1108	4.1%
27	Jurisdictional KWH Sales	315,693,066	283,601,615	32,091,451	11.3%	11,221,273,117	10,493,894,259	727,378,858	6.9%	2.8133	2.7025	0.1108	4.1%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	316,223,431	284,078,066	32,145,365	11.3%	11,221,273,117	10,493,894,259	727,378,858	6.9%	2.8181	2.7071	0.1110	4.1%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	11,221,273,117	10,493,894,259	727,378,858	6.9%	0.0201	0.0215	(0.0014)	(6.5%)
31	TOTAL JURISDICTIONAL FUEL COST	318,484,146	286,338,781	32,145,365	11.2%	11,221,273,117	10,493,894,259	727,378,858	6.9%	2.8382	2.7286	0.1096	4.0%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.8403	2.7306	0.1097	4.0%
34	GPIF <sup>(4)</sup>	1,941,926	1,941,926	0	N/A	11,221,273,117	10,493,894,259	727,378,858	6.9%	0.0173	0.0185	(0.0012)	(6.5%)
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	1,029,133	1,029,133	0	N/A	11,221,273,117	10,493,894,259	727,378,858	6.9%	0.0092	0.0098	(0.0006)	(6.5%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.8668	2.7589	0.1079	3.9%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.867	2.759	0.108	3.9%
38													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only.

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$389,350 due to;

a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	1,902,432,466	1,877,617,698	24,814,768	1.3%	80,525,778	80,430,881	94,897	0.1%	2.3625	2.3344	0.0281	1.2%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,224,670	1,213,606	11,064	0.9%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(22,674,545)	(22,667,522)	(7,023)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,880,982,593	1,856,163,784	24,818,809	1.3%	80,525,778	80,430,881	94,897	0.1%	2.3359	2.3078	0.0281	1.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	58,726,452	59,213,573	(487,121)	(0.8%)	2,174,504	2,051,529	122,975	6.0%	2.7007	2.8863	(0.1856)	(6.4%)
7	Energy Cost of Economy/OS Purchases (A9)	56,121,601	50,717,719	5,403,882	10.7%	1,507,145	1,408,512	98,633	7.0%	3.7237	3.6008	0.1229	3.4%
8	Energy Payments to Qualifying Facilities (A8)	28,199,257	26,152,212	2,047,045	7.8%	695,154	689,379	5,775	0.8%	4.0565	3.7936	0.2630	6.9%
9	TOTAL COST OF PURCHASED POWER	143,047,310	136,083,506	6,963,804	5.1%	4,376,803	4,149,420	227,383	5.5%	3.2683	3.2796	(0.0113)	(0.3%)
10	TOTAL AVAILABLE (LINE 5+9)	2,024,029,903	1,992,247,290	31,782,613	1.6%	84,902,581	84,580,301	322,280	0.4%	2.3839	2.3555	0.0285	1.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(29,270,688)	(30,512,251)	1,241,563	(4.1%)	(1,754,508)	(1,766,235)	11,727	(0.7%)	1.6683	1.7275	(0.0592)	(3.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,545,170)	(2,930,589)	385,419	(13.2%)	(378,152)	(430,725)	52,573	(12.2%)	0.6731	0.6804	(0.0073)	(1.1%)
14	Gains from Off-System Sales (A6)	(12,960,110)	(13,219,496)	259,386	(2.0%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(44,775,968)	(46,662,335)	1,886,367	(4.0%)	(2,132,660)	(2,196,960)	64,300	(2.9%)	2.0995	2.1240	(0.0244)	(1.1%)
16	Incremental Personnel, Software, and Hardware Costs	315,610	319,051	(3,441)	(1.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,824,151	1,840,100	(15,949)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	2,139,761	2,159,151	(19,390)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	3,882	3,000	882	29.4%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,981,397,576	1,947,747,107	33,650,469	1.7%	82,769,921	82,383,341	386,580	0.5%	2.3939	2.3642	0.0297	1.3%
21													
22	Net Unbilled Sales <sup>(3)</sup>	20,588,071	30,811,893	(10,223,822)	(33.2%)	860,022	1,303,269	(443,247)	(34.0%)	0.0265	0.0401	(0.0136)	(33.8%)
23	Company Use <sup>(3)</sup>	2,020,843	2,009,826	11,017	0.5%	84,416	85,011	(594)	(0.7%)	0.0026	0.0026	(0.0000)	(0.4%)
24	T & D Losses <sup>(3)</sup>	100,092,559	97,179,475	2,913,084	3.0%	4,181,150	4,110,459	70,691	1.7%	0.1289	0.1264	0.0025	2.0%
25	SYSTEM SALES KWH	1,981,397,576	1,947,747,107	33,650,469	1.7%	77,644,332,078	76,884,601,855	759,730,223	1.0%	2.5519	2.5333	0.0186	0.7%
26	Wholesale Sales KWH	112,639,563	111,014,093	1,625,470	1.5%	4,421,672,686	4,389,321,321	32,351,365	0.7%	2.5519	2.5333	0.0186	0.7%
27	Jurisdictional KWH Sales	1,868,758,013	1,836,733,014	32,024,999	1.7%	73,222,659,392	72,495,280,534	727,378,858	1.0%	2.5519	2.5333	0.0186	0.7%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,872,031,539	1,839,952,736	32,078,803	1.7%	73,222,659,392	72,495,280,534	727,378,858	1.0%	2.5566	2.5380	0.0186	0.7%
30	TRUE-UP	28,008,136	28,008,136	0	N/A	73,222,659,392	72,495,280,534	727,378,858	1.0%	0.0383	0.0386	(0.0004)	(1.0%)
31	TOTAL JURISDICTIONAL FUEL COST	1,900,039,675	1,867,960,872	32,078,803	1.7%	73,222,659,392	72,495,280,534	727,378,858	1.0%	2.5949	2.5767	0.0182	0.7%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5967	2.5785	0.0182	0.007
34	GPIF <sup>(4)</sup>	15,535,408	15,535,408	0	N/A	73,222,659,392	72,495,280,534	727,378,858	1.0%	0.0212	0.0214	(0.0002)	(1.0%)
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	8,233,067	8,233,067	0	0.0%	73,222,659,392	72,495,280,534	-	1.0%	0.0112	0.0114	(0.0001)	(1.0%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.6292	2.6113	0.0179	0.7%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.629	2.611	0.018	0.7%
38													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$389,350 due to;

a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,



FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	\$302,446,086	\$277,561,133	\$24,884,953	9.0%	\$1,902,432,466	\$1,877,617,698	\$24,814,768	1.3%
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	131,064	120,000	11,064	9.2%	1,224,670	1,213,606	11,064	0.9%
4	Fuel Cost of Power Sold (Per A6)	(1,384,012)	(3,010,994)	1,626,982	(54.0%)	(31,815,858)	(33,442,840)	1,626,982	(4.9%)
5	Gains from Off-System Sales (Per A6)	(377,414)	(636,800)	259,386	(40.7%)	(12,960,110)	(13,219,496)	259,386	(2.0%)
6	Fuel Cost of Purchased Power (Per A7)	8,805,783	9,292,904	(487,121)	(5.2%)	58,726,453	59,213,574	(487,121)	(0.8%)
7	Energy Payments to Qualifying Facilities (Per A8)	7,674,803	5,627,758	2,047,045	36.4%	28,199,257	26,152,212	2,047,045	7.8%
8	Energy Cost of Economy Purchases (Per A9)	17,459,119	12,055,237	5,403,882	44.8%	56,121,601	50,717,719	5,403,882	10.7%
9	Total Fuel Costs & Net Power Transactions	<u>\$334,755,430</u>	<u>\$301,009,240</u>	<u>\$33,746,190</u>	11.2%	<u>\$2,001,928,479</u>	<u>\$1,968,252,474</u>	<u>\$33,676,005</u>	1.7%
10									
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	37,739	41,180	(3,441)	(8.4%)	315,610	319,051	(3,441)	(1.1%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	72,723	88,672	(15,949)	(18.0%)	1,824,151	1,840,100	(15,949)	(0.9%)
14	Total	110,462	129,852	(19,390)	(14.9%)	2,139,761	2,159,151	(19,390)	(0.9%)
15									
16	Dodd Frank Fees <sup>(2)</sup>	1,257	375	882	235.2%	3,882	3,000	882	29.4%
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(22,066)	0	(22,066)	N/A	76,291	98,356	(22,065)	N/A
20	Inventory Adjustments	15,043	0	15,043	N/A	(774,228)	(789,272)	15,044	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	150,564	150,564	0	N/A
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$334,860,126</u>	<u>\$301,139,467</u>	<u>\$33,720,659</u>	11.2%	<u>\$1,981,397,577</u>	<u>\$1,947,747,102</u>	<u>\$33,650,475</u>	1.7%
25									
26	<b>kWh Sales</b>								
27	Jurisdictional kWh Sales	11,221,273,117	10,493,894,259	727,378,858	6.9%	73,222,659,392	72,495,280,534	727,378,858	1.0%
28	Sale for Resale	681,291,161	648,939,796	32,351,365	5.0%	4,421,672,686	4,389,321,321	32,351,365	0.7%
29	Sub-Total Sales	<u>11,902,564,278</u>	<u>11,142,834,055</u>	<u>759,730,223</u>	6.8%	<u>77,644,332,078</u>	<u>76,884,601,855</u>	<u>759,730,223</u>	1.0%
30	Total Sales	<u>11,902,564,278</u>	<u>11,142,834,055</u>	<u>759,730,223</u>	6.8%	<u>77,644,332,078</u>	<u>76,884,601,855</u>	<u>759,730,223</u>	1.0%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	<u>94.27610%</u>	<u>94.17617%</u>	<u>0.09993%</u>	0.1%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32									
33	<b>True-up Calculation</b>								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	286,452,085	261,634,149	24,817,935	9.5%	1,918,269,313	1,893,451,377	24,817,936	1.3%
35									
36	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(44,545,495)	(44,545,496)	1	(0.0%)
38	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(1,940,528)	(1,940,528)	0	(0.0%)	(15,524,224)	(15,524,224)	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(1,028,392)	(1,028,392)	0	(0.0%)	(8,227,139)	(8,227,139)	0	(0.0%)
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	16,537,361	16,537,361	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$281,222,450	\$256,404,514	\$24,817,936	9.7%	\$1,866,509,816	\$1,841,691,880	\$24,817,936	1.3%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$334,860,126	\$301,139,467	\$33,720,660	11.2%	\$1,981,397,577	\$1,947,747,103	\$33,650,474	1.7%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	334,860,126	301,139,467	33,720,659	11.2%	1,981,397,577	1,947,747,102	33,650,475	1.7%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.27610%	94.17617%	0.09993%	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$316,223,432	\$284,078,067	\$32,145,365	11.3%	\$1,872,031,539	\$1,839,952,732	\$32,078,807	1.7%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$35,000,982)	(\$27,673,552)	(\$7,327,430)	26.5%	(\$5,521,724)	\$1,739,148	(\$7,260,872)	(417.5%)
9	Interest Provision for the Month (Line 27)	3,322	4,689	(1,368)	(29.2%)	114,021	115,377	(1,356)	(1.2%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(11,480,866)	(11,547,436)	66,570	(0.6%)	(66,818,243)	(66,818,243)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(16,537,361)	(16,537,361)	0	0.0%
13	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	44,545,495	44,545,495	0	0.0%
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	(\$6,876,637)	\$385,590	(\$7,262,227)	(1,883.4%)	(\$6,876,637)	\$385,590	(\$7,262,227)	(1,883.4%)
16									
17	<b>Interest Provision</b>								
18	Beginning True-up Amount (Lns 10+11+12)	\$18,286,384	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$6,879,959)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	\$11,406,425	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	\$5,703,213	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.43000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	0.84000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/12)	0.03500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	\$3,322	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00168

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$389,350 due to;

a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

NOTE: Amounts may not agree to the General Ledger due to rounding.



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>1)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		292					331	5.917	1,959	31,125	10.6555	94.03
3	Gas		655,523					4,278,750	1.028	4,398,555	17,022,985	2.5969	3.98
4	Plant Unit Info	1,235		72.1	98.8	72.1	6,710						
5	<u>Cedar Bay FPL</u>												
6	Coal		22,768					13,528	21.515	291,055	1,375,110	6.0397	101.65
7	Plant Unit Info	250		12.2	100.0	53.0	12,784						
8	<u>Desoto Solar</u>												
9	Solar		4,241					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		22.8	N/A	22.8	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		203					615	5.537	3,405	60,909	29.9308	99.04
13	Gas		1,668					28,486	1.027	29,255	113,221	6.7898	3.97
14	Plant Unit Info	334		0.7	100.0	42.4	17,456						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		911					3,450	5.804	20,024	388,325	42.6263	112.56
17	Plant Unit Info	92		0.2	91.9	19.7	21,980						
18	<u>Fort Myers 2</u>												
19	Gas		870,871					6,090,805	1.023	6,230,894	24,114,378	2.7690	3.96
20	Plant Unit Info	1,411		83.7	97.1	83.7	7,155						
21	<u>Fort Myers 3A</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		26,199					277,521	1.023	283,904	1,098,746	4.1938	3.96
24	Plant Unit Info	173		24.1	99.8	100.1	10,836						
25	<u>Fort Myers 3B</u>												
26	Light Oil		61					108	5.777	624	12,156	19.9939	112.56
27	Gas		22,897					239,611	1.023	245,122	948,654	4.1431	3.96
28	Plant Unit Info	173		21.1	89.4	106.3	10,704						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		764					2,628	5.537	14,551	207,696	27.1818	79.03
31	Gas		3,839					74,763	1.027	76,782	297,156	7.7407	3.97
32	Plant Unit Info	56		1.8	100.0	42.6	19,842						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>1)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		1,005					2,762	5.537	15,293	218,287	21.7287	79.03
3	Gas		1,993					31,342	1.027	32,188	124,572	6.2492	3.97
4	Plant Unit Info	334		1.2	100.0	27.7	15,838						
5	<u>Lauderdale 4</u>												
6	Light Oil		1					3	5.537	17	376	28.9157	125.30
7	Gas		163,809					1,375,950	1.027	1,413,101	5,468,886	3.3386	3.97
8	Plant Unit Info	438		51.1	97.3	71.9	8,627						
9	<u>Lauderdale 5</u>												
10	Light Oil		33					64	5.537	354	8,019	24.6747	125.30
11	Gas		128,139					1,067,950	1.027	1,096,785	4,244,702	3.3126	3.97
12	Plant Unit Info	438		40.0	76.3	66.0	8,560						
13	<u>Manatee 1</u>												
14	Heavy Oil		16,494					29,866	6.303	188,245	2,401,429	14.5591	80.41
15	Gas		81,858					979,256	1.027	1,005,206	3,890,279	4.7525	3.97
16	Plant Unit Info	789		16.9	84	34.8	12,134						
17	<u>Manatee 2</u>												
18	Heavy Oil		16,772					30,385	6.303	191,517	2,443,161	14.5667	80.41
19	Gas		89,033					1,073,492	1.027	1,101,940	4,264,652	4.7900	3.97
20	Plant Unit Info	789		18.2	100.0	35.7	12,225						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		682,057					4,803,374	1.027	4,725,363	18,287,775	2.6813	3.97
24	Plant Unit Info	1,095		84.3	100.0	84.3	6,928						
25	<u>Martin 1</u>												
26	Heavy Oil		21,896					35,024	6.339	222,020	2,946,450	13.4565	84.13
27	Gas		100,386					1,140,480	1.027	1,171,273	4,532,980	4.5156	3.97
28	Plant Unit Info	804		20.6	100.0	37.5	11,394						
29	<u>Martin 2</u>												
30	Heavy Oil		14,076					25,178	6.339	159,606	2,118,149	15.0481	84.13
31	Gas		81,832					1,050,241	1.027	1,078,598	4,174,316	5.1011	3.97
32	Plant Unit Info	776		16.4	95.2	37.7	12,910						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		203,607					1,430,913	1.030	1,473,840	5,703,954	2.8015	3.99
3	Plant Unit Info	455		65	80.8	71	7,239						
4	<u>Martin 4</u>												
5	Gas		246,140					1,758,415	1.030	1,811,167	7,009,454	2.8478	3.99
6	Plant Unit Info	435		79.7	97.5	79.7	7,358						
7	<u>Martin 8</u>												
8	Light Oil		123					145	5.874	852	17,647	14.3706	121.70
9	Gas		693,923					4,672,719	1.030	4,812,901	18,626,559	2.6842	3.99
10	Plant Unit Info	1,090		86.8	99.8	86.8	6,936						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		744,819					4,724,095	1.027	4,851,646	18,776,507	2.5209	3.97
14	Plant Unit Info	1,237		81.7	92.8	81.7	6,514						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		659,500					4,276,003	1.027	4,391,455	16,995,507	2.5770	3.97
18	Plant Unit Info	1,235		72.5	99.2	72.5	6,659						
19	<u>Sanford 4</u>												
20	Gas		455,595					3,329,011	1.028	3,422,223	13,244,452	2.9071	3.98
21	Plant Unit Info	965		64.1	99.3	64.1	7,512						
22	<u>Sanford 5</u>												
23	Gas		448,559					3,208,746	1.028	3,298,591	12,765,980	2.8460	3.98
24	Plant Unit Info	965		63.1	92.3	63.1	7,354						
25	<u>Scherer 4</u>												
26	Light Oil		205					386	5.817	2,245	29,097	14.1869	75.38
27	Coal <sup>(1)(5)(6)</sup>		365,544					4,002,507	-	4,002,507	9,846,429	2.6936	2.46
28	Plant Unit Info <sup>(3)(4)</sup>	625		78.8	95.0	83.1	10,949						
29	<u>St. Johns #1</u>												
30	Coal <sup>(1)(6)</sup>		69,294					34,018	21.768	740,495	2,583,024	3.7276	75.93
31	Gas <sup>(6)</sup>		101					1,084	-	1,084	7,232	7.1320	6.67
32	Plant Unit Info <sup>(3)(4)</sup>	127		73.3	100.0	73.3	10,686						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(9)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 01</u>												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		564,327					3,818,337	1.030	3,932,123	15,217,855	2.6966	3.99
4	Plant Unit Info	1,199		64.2	82.1	69.5	6,968						
5	<u>WCEC 02</u>												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		684,066					4,691,234	1.030	4,831,033	18,696,732	2.7332	3.99
8	Plant Unit Info	1,189		78.5	97.8	78.5	7,062						
9	<u>WCEC 03</u>												
10	Light Oil		0					0	0	0	0	0.0000	0.00
11	Gas		621,174					4,049,819	1.030	4,170,504	16,140,398	2.5984	3.99
12	Plant Unit Info	1,199		70.6	85.8	70.6	6,714						
13	<u>System Totals</u>												
14	Total	24,996	11,427,570	-	-	-	8,164	-	-	93,291,480	302,835,436	2.6500	-
15													
16	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2016 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
17	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
18	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
19	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
20	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
21	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
22	<sup>(6)</sup> August 2016 fuel burned for SJRPP is being reported using July's data and will be true-up in September 2016												
23													
24	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$389,350 due to:												
25	a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016.												
26	b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2.												
27													
28													
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FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2016

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	260,809
3	MCF	62,885,875
4	MMBTU (Coal - Scherer)	4,002,507
5	Tons (Coal - SJRPP and Cedar Bay)	75,722
6	MMBTU (Nuclear)	21,393,513
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,164
9	Fuel Cost Per KWH (Cents/KWH)	2.6500
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: September 2016

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) <sup>(1)</sup>	268,674,602	254,146,222	14,528,380	5.7%	10,948,105	10,539,425	408,680	3.9%	2.4541	2.4114	0.0427	1.8%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	129,202	120,000	9,202	7.7%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(156,082)	0	(156,082)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	268,647,722	254,266,222	14,381,500	5.7%	10,948,105	10,539,425	408,680	3.9%	2.4538	2.4125	0.0413	1.7%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,627,983	8,393,801	4,234,182	50.4%	278,512	269,011	9,501	3.5%	4.5341	3.1202	1.4139	45.3%
7	Energy Cost of Economy/OS Purchases (A9)	6,778,688	8,404,287	(1,625,599)	(19.3%)	204,920	277,000	(72,080)	(26.0%)	3.3080	3.0340	0.2739	9.0%
8	Energy Payments to Qualifying Facilities (A8)	7,368,455	5,076,456	2,291,999	45.1%	100,171	117,249	(17,078)	(14.6%)	7.3559	4.3296	3.0263	69.9%
9	TOTAL COST OF PURCHASED POWER	26,775,126	21,874,544	4,900,582	22.4%	583,603	663,260	(79,657)	(12.0%)	4.5879	3.2980	1.2899	39.1%
10	TOTAL AVAILABLE (LINE 5+9)	295,422,848	276,140,766	19,282,082	7.0%	11,531,708	11,202,685	329,023	2.9%	2.5618	2.4650	0.0968	3.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,004,627)	(2,270,925)	(733,702)	32.3%	(128,015)	(73,000)	(55,015)	75.4%	2.3471	3.1109	(0.7638)	(24.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(555,133)	(304,249)	(250,884)	82.5%	(56,458)	(42,744)	(13,714)	32.1%	0.9833	0.7118	0.2715	38.1%
14	Gains from Off-System Sales (A6)	(1,280,142)	(690,175)	(589,967)	85.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,839,902)	(3,265,348)	(1,574,554)	48.2%	(184,473)	(115,744)	(68,729)	59.4%	2.6236	2.8212	(0.1976)	(7.0%)
16	Incremental Personnel, Software, and Hardware Costs	44,769	39,704	5,066	12.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	174,100	99,280	74,820	75.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	218,870	138,984	79,886	57.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LNS 5+9+15+18+19)	290,802,191	273,014,777	17,787,414	6.5%	11,347,235	11,086,941	260,294	2.3%	2.5628	2.4625	0.1003	4.1%
21													
22	Net Unbilled Sales <sup>(3)</sup>	(20,455,417)	(9,000,720)	(11,454,697)	127.3%	(798,167)	(365,513)	(432,654)	118.4%	(0.1767)	(0.0827)	(0.0940)	113.7%
23	Company Use <sup>(3)</sup>	334,551	299,667	34,884	11.6%	13,054	12,169	885	7.3%	0.0029	0.0028	0.0001	5.4%
24	T & D Losses <sup>(3)</sup>	14,252,407	13,635,749	616,658	4.5%	556,126	553,738	2,388	0.4%	0.1231	0.1253	(0.0022)	(1.7%)
25	SYSTEM SALES KWH	290,802,191	273,014,777	17,787,414	6.5%	11,576,221,209	10,886,546,029	689,675,180	6.3%	2.5121	2.5078	0.0042	0.2%
26	Wholesale Sales KWH	16,893,979	15,694,937	1,199,042	7.6%	672,513,098	625,840,767	46,672,331	7.5%	2.5121	2.5078	0.0042	0.2%
27	Jurisdictional KWH Sales	273,908,212	257,319,840	16,588,372	6.4%	10,903,708,111	10,260,705,262	643,002,849	6.3%	2.5121	2.5078	0.0042	0.2%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	274,368,378	257,752,137	16,616,241	6.4%	10,903,708,111	10,260,705,262	643,002,849	6.3%	2.5163	2.5120	0.0043	0.2%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	10,903,708,111	10,260,705,262	643,002,849	6.3%	0.0207	0.0220	(0.0013)	(5.9%)
31	TOTAL JURISDICTIONAL FUEL COST	276,629,093	260,012,852	16,616,241	6.4%	10,903,708,111	10,260,705,262	643,002,849	6.3%	2.5370	2.5341	0.0030	0.1%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5388	2.5359	0.0029	0.1%
34	GPIF <sup>(4)</sup>	1,941,926	1,941,926	0	N/A	10,903,708,111	10,260,705,262	643,002,849	6.3%	0.0178	0.0189	(0.0011)	(5.8%)
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	1,029,133	1,029,133	0	N/A	10,903,708,111	10,260,705,262	643,002,849	6.3%	0.0094	0.0100	(0.0006)	(5.9%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5660	2.5648	0.0012	0.0%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.566	2.565	0.001	0.0%
38													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.  
<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).  
<sup>(3)</sup> FPL uses swaps in its hedging program and asset optimization program.  
<sup>(4)</sup> For Informational Purposes Only.  
<sup>(5)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.  
<sup>(6)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI  
<sup>(7)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$267,815 due to:  
a) a correction for light oil burned in the amount of \$425,997 for 5,390 barrels at Lauderdale 1-24 from August 2016 on Schedules A1 and A2.  
b) 1,406 barrels of light oil burned or \$160,172 at WCEC-2 were inadvertently entered as a temperature calibration adjustment rather than fuel burned. The correction will be made in October 2016.  
c) non-fuel charges of \$1,990 which will be reversed in October 2016.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(1)</sup>	2,171,107,068	2,131,763,920	39,343,148	1.8%	91,473,883	90,970,306	503,577	0.6%	2.3735	2.3434	0.0301	1.3%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,353,873	1,333,606	20,266	1.5%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(22,830,627)	(22,667,522)	(163,105)	0.7%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,149,630,315	2,110,430,006	39,200,309	1.9%	91,473,883	90,970,306	503,577	0.6%	2.3500	2.3199	0.0301	1.3%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	71,354,435	67,607,374	3,747,061	5.5%	2,453,016	2,320,540	132,476	5.7%	2.9088	2.9134	(0.0046)	(0.2%)
7	Energy Cost of Economy/OS Purchases (A8)	62,900,289	59,122,006	3,778,283	6.4%	1,712,065	1,685,512	26,553	1.6%	3.6739	3.5077	0.1663	4.7%
8	Energy Payments to Qualifying Facilities (A8)	35,567,712	31,228,668	4,339,044	13.9%	795,325	806,628	(11,303)	(1.4%)	4.4721	3.8715	0.6006	15.5%
9	TOTAL COST OF PURCHASED POWER	169,822,436	157,958,050	11,864,386	7.5%	4,960,406	4,812,681	147,725	3.1%	3.4236	3.2821	0.1414	4.3%
10	TOTAL AVAILABLE (LINE 5+9)	2,319,452,751	2,268,388,056	51,064,695	2.3%	96,434,289	95,782,986	651,303	0.7%	2.4052	2.3683	0.0370	1.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(32,275,315)	(32,783,176)	507,861	(1.5%)	(1,882,523)	(1,839,235)	(43,288)	2.4%	1.7145	1.7824	(0.0680)	(3.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,100,303)	(3,234,838)	134,535	(4.2%)	(434,610)	(473,469)	38,859	(8.2%)	0.7134	0.6832	0.0301	4.4%
14	Gains from Off-System Sales (A6)	(14,240,252)	(13,909,671)	(330,581)	2.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(49,615,870)	(49,927,683)	311,813	(0.6%)	(2,317,133)	(2,312,704)	(4,429)	0.2%	2.1413	2.1588	(0.0176)	(0.8%)
16	Incremental Personnel, Software, and Hardware Costs	360,379	358,755	1,624	0.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,998,252	1,939,380	58,872	3.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	2,358,631	2,298,135	60,496	2.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	4,257	3,375	882	26.1%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+16+19)	2,272,199,767	2,220,761,884	51,437,883	2.3%	94,117,156	93,470,282	646,874	0.7%	2.4142	2.3759	0.0383	1.6%
21													
22	Net Unbilled Sales <sup>(3)</sup>	1,493,314	22,280,152	(20,786,838)	(93.3%)	61,855	937,756	(875,901)	(93.4%)	0.0017	0.0254	(0.0237)	(93.4%)
23	Company Use <sup>(3)</sup>	2,353,132	2,308,902	44,230	1.9%	97,470	97,180	290	0.3%	0.0026	0.0026	0.0000	0.3%
24	T & D Losses <sup>(3)</sup>	114,367,336	110,816,666	3,550,670	3.2%	4,737,277	4,664,197	73,079	1.6%	0.1282	0.1263	0.0019	1.5%
25	SYSTEM SALES KWH	2,272,199,767	2,220,761,884	51,437,883	2.3%	89,220,553,287	87,771,147,884	1,449,405,403	1.7%	2.5467	2.5302	0.0165	0.7%
26	Wholesale Sales KWH	129,533,542	126,709,030	2,824,512	2.2%	5,094,185,784	5,015,162,088	79,023,696	1.6%	2.5467	2.5302	0.0165	0.7%
27	Jurisdictional KWH Sales	2,142,666,225	2,094,052,854	48,613,371	2.3%	84,126,367,503	82,755,985,796	1,370,381,707	1.7%	2.5467	2.5302	0.0165	0.7%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,146,399,917	2,097,704,873	48,695,044	2.3%	84,126,367,503	82,755,985,796	1,370,381,707	1.7%	2.5514	2.5348	0.0166	0.7%
30	TRUE-UP	30,268,851	30,268,851	0	N/A	84,126,367,503	82,755,985,796	1,370,381,707	1.7%	0.0360	0.0366	(0.0006)	(1.6%)
31	TOTAL JURISDICTIONAL FUEL COST	2,176,668,768	2,127,973,724	48,695,044	2.3%	84,126,367,503	82,755,985,796	1,370,381,707	1.7%	2.5874	2.5714	0.0160	0.6%
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	2.5892	2.5732	0.0160	0.006
34	GPIF <sup>(4)</sup>	17,477,334	17,477,334	0	N/A	84,126,367,503	82,755,985,796	1,370,381,707	1.7%	0.0208	0.0211	(0.0003)	(1.6%)
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	9,262,200	9,262,200	0	0.0%	84,126,367,503	82,755,985,796	-	1.7%	0.0110	0.0112	(0.0002)	(1.6%)
36	Fuel Factor Including GPIF and Incentive Mechanism	-	-	-	-	-	-	-	-	2.6210	2.6055	0.0155	0.6%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	2.621	2.606	0.015	0.6%

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EL Docket No. 120015-EL.  
(2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).  
(3) FPL uses swaps in its hedging program and asset optimization program.  
(4) For Informational Purposes Only  
(5) Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EL.  
(6) Jurisdictionalized Incentive Mechanism - FPL Portion is (\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EL  
(7) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$267,815 due to:  
a) a correction for light oil burned in the amount of \$425,997 for 5,390 barrels at Lauderdale 1-24 from August 2016 on Schedules A1 and A2.  
b) 1,406 barrels of light oil burned or \$160,172 at WCEC-2 were inadvertently entered as a temperature calibration adjustment rather than fuel burned. The correction will be made in October 2016.  
c) non-fuel charges of \$1,990 which will be reversed in October 2016.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Current Month				Year To Date				
	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	\$268,674,602	\$254,146,222	\$14,528,380	5.7%	\$2,171,107,068	\$2,131,763,920	\$39,343,148	1.8%
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	129,202	120,000	9,202	7.7%	1,353,873	1,333,606	20,266	1.5%
4	Fuel Cost of Power Sold (Per A6)	(3,559,760)	(2,575,173)	(984,586)	38.2%	(35,375,617)	(36,018,013)	642,396	(1.8%)
5	Gains from Off-System Sales (Per A6)	(1,280,142)	(690,175)	(589,967)	85.5%	(14,240,252)	(13,909,671)	(330,581)	2.4%
6	Fuel Cost of Purchased Power (Per A7)	12,627,983	8,393,801	4,234,181	50.4%	71,354,436	67,607,375	3,747,061	5.5%
7	Energy Payments to Qualifying Facilities (Per A8)	7,368,456	5,076,456	2,292,000	45.1%	35,567,713	31,228,667	4,339,046	13.9%
8	Energy Cost of Economy Purchases (Per A9)	6,778,688	8,404,287	(1,625,599)	(19.3%)	62,900,288	59,122,006	3,778,282	6.4%
9	Total Fuel Costs & Net Power Transactions	<u>\$290,739,029</u>	<u>\$272,875,418</u>	<u>\$17,863,611</u>	6.5%	<u>\$2,292,667,508</u>	<u>\$2,241,127,891</u>	<u>\$51,539,617</u>	2.3%
10	<b>Incremental Optimization Costs<sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	44,769	39,704	5,066	12.8%	360,379	358,755	1,624	0.5%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	174,100	99,280	74,820	75.4%	1,998,252	1,939,380	58,872	3.0%
14	Total	218,870	138,984	79,886	57.5%	2,358,631	2,298,135	60,496	2.6%
16	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	4,257	3,375	882	26.1%
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(198,313)	0	(198,313)	N/A	(122,023)	98,356	(220,379)	N/A
20	Inventory Adjustments	42,231	0	42,231	N/A	(731,997)	(789,272)	57,275	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	150,564	150,564	0	N/A
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$290,802,191</u>	<u>\$273,014,776</u>	<u>\$17,787,415</u>	6.5%	<u>\$2,272,199,769</u>	<u>\$2,220,761,878</u>	<u>\$51,437,891</u>	2.3%
26	<b>kWh Sales</b>								
27	Jurisdictional kWh Sales	10,903,708,111	10,260,705,262	643,002,849	6.3%	84,126,367,503	82,755,985,796	1,370,381,707	1.7%
28	Sale for Resale	672,513,098	625,840,767	46,672,331	7.5%	5,094,185,784	5,015,162,088	79,023,696	1.6%
29	Sub-Total Sales	<u>11,576,221,209</u>	<u>10,886,546,029</u>	<u>689,675,180</u>	6.3%	<u>89,220,553,287</u>	<u>87,771,147,884</u>	<u>1,449,405,403</u>	1.7%
30	Total Sales	<u>11,576,221,209</u>	<u>10,886,546,029</u>	<u>689,675,180</u>	6.3%	<u>89,220,553,287</u>	<u>87,771,147,884</u>	<u>1,449,405,403</u>	1.7%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	<u>94.19056%</u>	<u>94.25125%</u>	<u>(0.06069%)</u>	(0.1%)	N/A	N/A	N/A	N/A
33	<b>True-up Calculation</b>								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	276,850,033	255,820,273	21,029,760	8.2%	2,195,119,346	2,149,271,650	45,847,696	2.1%
36	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(50,113,682)	(50,113,683)	1	(0.0%)
38	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(1,940,528)	(1,940,528)	0	(0.0%)	(17,464,752)	(17,464,752)	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(1,028,392)	(1,028,392)	0	(0.0%)	(9,255,531)	(9,255,531)	0	(0.0%)
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	19,844,833	19,844,833	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$271,620,398</u>	<u>\$250,590,638</u>	<u>\$21,029,760</u>	8.4%	<u>\$2,138,130,214</u>	<u>\$2,092,282,518</u>	<u>\$45,847,696</u>	2.2%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$290,802,191	\$273,014,776	\$17,787,415	6.5%	\$2,272,199,769	\$2,220,761,879	\$51,437,890	2.3%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	290,802,191	273,014,776	17,787,415	6.5%	2,272,199,769	2,220,761,878	51,437,891	2.3%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.19056%	94.25125%	(0.06069%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	<u>\$274,368,378</u>	<u>\$257,752,136</u>	<u>\$16,616,242</u>	6.4%	<u>\$2,146,399,918</u>	<u>\$2,097,704,869</u>	<u>\$48,695,049</u>	2.3%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$2,747,980)	(\$7,161,499)	\$4,413,519	(61.6%)	(\$8,269,704)	(\$5,422,351)	(\$2,847,353)	52.5%
9	Interest Provision for the Month (Line 27)	(2,640)	(740)	(1,900)	256.9%	111,381	114,638	(3,257)	(2.8%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(44,217,811)	(36,955,584)	(7,262,228)	19.7%	(66,818,243)	(66,818,243)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(19,844,833)	(19,844,833)	0	0.0%
13	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	50,113,682	50,113,682	0	0.0%
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	<u>(\$7,366,543)</u>	<u>(\$4,515,934)</u>	<u>(\$2,850,609)</u>	63.1%	<u>(\$7,366,543)</u>	<u>(\$4,515,933)</u>	<u>(\$2,850,610)</u>	63.1%
16									
17	<b>Interest Provision</b>								
18	Beginning True-up Amount (Lns 10+11+12)	(\$14,450,561)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$7,363,903)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	(\$21,814,464)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	(\$10,907,232)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	0.89000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.44500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/12)	0.03708%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	<u>(\$2,640)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is  $((\$23,303,114 / 12) \times 99.9280\%)$  - See Order No. PSC-15-0586-FOF-EI.

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $((\$12,349,600/12) \times 99.9280\%)$  - See Order No. PSC-15-0586-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00168

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$267,815 due to:

a) a correction for light oil burned in the amount of \$425,997 for 5,390 barrels at Lauderdale 1-24 from August 2016 on Schedules A1 and A2,

b) 1,406 barrels of light oil burned or \$160,172 at WCEC-2 were inadvertently entered as a temperature calibration adjustment rather than fuel burned. The correction will be made in October 2016.

c) non-fuel charges of \$1,990 which will be reversed in October 2016.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: September 2016										
Line No.	A3 Schedule	Current Month				Year To Date				
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	<b>Fuel Cost of System Net Generation (\$)</b> <sup>(6)</sup>									
2	Heavy Oil <sup>(1)</sup>	727,389	2,843,615	(2,116,226)	(74.4%)	61,950,589	51,533,738	10,416,851	20.2%	
3	Light Oil <sup>(1)</sup>	564,639	2,441,081	(1,876,442)	(76.9%)	20,278,192	23,425,329	(3,147,137)	(13.4%)	
4	Coal	11,576,844	10,990,093	586,751	5.3%	91,466,914	88,259,277	3,207,637	3.6%	
5	Gas <sup>(2)</sup>	236,418,934	221,103,110	15,315,823	6.9%	1,845,165,549	1,814,105,069	31,060,480	1.7%	
6	Nuclear	19,118,981	16,768,323	2,350,658	14.0%	152,403,208	154,476,356	(2,073,148)	(1.3%)	
7	Total	268,406,788	254,146,222	14,260,566	5.6%	2,171,264,452	2,131,799,768	39,464,683	1.9%	
8	<b>System Net Generation (MWh)</b>									
9	Heavy Oil	4,148	15,096	(10,947)	(72.5%)	387,503	308,160	79,343	25.7%	
10	Light Oil	3,969	20,723	(16,754)	(80.8%)	110,135	136,483	(26,348)	(19.3%)	
11	Coal	388,546	375,960	12,586	3.3%	3,005,015	2,898,338	106,677	3.7%	
12	Gas	8,176,254	7,777,840	398,414	5.1%	66,436,495	65,460,764	975,731	1.5%	
13	Nuclear	2,369,572	2,309,222	60,350	2.6%	21,481,957	22,066,379	(584,422)	(2.6%)	
14	Solar <sup>(4)</sup>	5,616	40,584	(34,968)	(86.2%)	52,777	100,182	(47,405)	(47.3%)	
15	Total	10,948,105	10,539,425	408,680	3.9%	91,473,882	90,970,306	503,577	0.6%	
16	<b>Units of Fuel Burned (Unit)</b> <sup>(3)</sup>									
17	Heavy Oil <sup>(1)</sup>	8,775	32,222	(23,447)	(72.8%)	698,272	579,463	118,809	20.5%	
18	Light Oil <sup>(1)</sup>	5,019	24,440	(19,421)	(79.5%)	197,591	224,709	(27,118)	(12.1%)	
19	Coal	241,029	231,617	9,411	4.1%	1,707,139	1,645,350	61,789	3.8%	
20	Gas <sup>(2)</sup>	57,907,355	55,584,192	2,323,163	4.2%	473,644,099	467,917,691	5,726,408	1.2%	
21	Nuclear	26,483,512	25,506,668	976,844	3.8%	237,381,873	242,656,753	(5,274,880)	(2.2%)	
22	<b>BTU Burned (MMBTU)</b>									
23	Heavy Oil	55,538	206,220	(150,682)	(73.1%)	4,408,535	3,672,926	735,609	20.0%	
24	Light Oil	28,261	142,483	(114,222)	(80.2%)	1,488,788	1,649,752	(160,964)	(9.8%)	
25	Coal	4,281,182	4,193,456	87,726	2.1%	32,860,281	32,002,034	858,247	2.7%	
26	Gas	59,422,007	55,584,192	3,837,815	6.9%	483,696,569	474,711,664	8,984,905	1.9%	
27	Nuclear	26,483,512	25,506,668	976,844	3.8%	237,381,873	242,656,753	(5,274,880)	(2.2%)	
28	Total	90,270,500	85,633,019	4,637,481	5.4%	759,836,046	754,693,130	5,142,917	0.7%	
29	<b>Generation Mix (%)</b>									
30	Heavy Oil	0.04%	0.14%	(0.11%)	(73.5%)	0.42%	0.34%	0.08%	25.1%	
31	Light Oil	0.04%	0.20%	(0.16%)	(81.6%)	0.12%	0.15%	(0.03%)	(19.7%)	
32	Coal	3.55%	3.57%	(0.02%)	(0.5%)	3.29%	3.19%	0.10%	3.1%	
33	Gas	74.68%	73.80%	0.88%	1.2%	72.63%	71.96%	0.67%	0.9%	
34	Nuclear	21.64%	21.91%	(0.27%)	(1.2%)	23.48%	24.26%	(0.77%)	(3.2%)	
35	Solar <sup>(4)</sup>	0.05%	0.39%	(0.33%)	(86.7%)	0.06%	0.11%	(0.05%)	(47.6%)	
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)	
37	<b>Fuel Cost per Unit (\$/Unit)</b>									
38	Heavy Oil <sup>(1)</sup>	82.8981	88.2511	(5.3530)	(6.1%)	88.7199	88.9336	(0.2137)	(0.2%)	
39	Light Oil <sup>(1)</sup>	112.5003	99.8821	12.6182	12.6%	102.6271	104.2473	(1.6202)	(1.6%)	
40	Coal	48.0310	47.4493	0.5817	1.2%	53.5791	53.6416	(0.0626)	(0.1%)	
41	Gas <sup>(2)</sup>	4.0827	3.9778	0.1049	2.6%	3.8957	3.8770	0.0187	0.5%	
42	Nuclear	0.7219	0.6574	0.0645	9.8%	0.6420	0.6366	0.0054	0.9%	
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>									
44	Heavy Oil <sup>(1)</sup>	13.0971	13.7892	(0.6921)	(5.0%)	14.0524	14.0307	0.0217	0.2%	
45	Light Oil <sup>(1)</sup>	19.9794	17.1324	2.8470	16.6%	13.6206	14.1993	(0.5787)	(4.1%)	
46	Coal	2.7041	2.6208	0.0834	3.2%	2.7835	2.7579	0.0256	0.9%	
47	Gas <sup>(2)</sup>	3.9786	3.9778	0.0008	0.0%	3.8147	3.8215	(0.0068)	(0.2%)	
48	Nuclear	0.7219	0.6574	0.0645	9.8%	0.6420	0.6366	0.0054	0.9%	
49	Total	2.9734	2.9679	0.0055	0.2%	2.8575	2.8247	0.0328	1.2%	
50	<b>BTU Burned per KWH (BTU/KWH)</b>									
51	Heavy Oil	13,388	13,661	(272)	(2.0%)	11,377	11,919	(542)	(4.5%)	
52	Light Oil	7,120	6,876	244	3.6%	13,518	12,088	1,430	11.8%	
53	Coal	11,018	11,154	(136)	(1.2%)	10,935	11,042	(106)	(1.0%)	
54	Gas	7,268	7,146	121	1.7%	7,281	7,252	29	0.4%	
55	Nuclear	11,176	11,046	131	1.2%	11,050	10,997	54	0.5%	
56	Total	8,245	8,125	120	1.5%	8,307	8,296	11	0.1%	
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>									
58	Heavy Oil <sup>(1)</sup>	17.5351	18.8373	(1.3022)	(6.9%)	15.9871	16.7231	(0.7359)	(4.4%)	
59	Light Oil <sup>(1)</sup>	14.2253	11.7796	2.4456	20.8%	18.4122	17.1636	1.2486	7.3%	
60	Coal	2.9795	2.9232	0.0563	1.9%	3.0438	3.0452	(0.0014)	(0.0%)	
61	Gas <sup>(2)</sup>	2.8915	2.8427	0.0488	1.7%	2.7773	2.7713	0.0061	0.2%	
62	Nuclear	0.8069	0.7261	0.0807	11.1%	0.7094	0.7001	0.0094	1.3%	
63	Total	2.4516	2.4114	0.0402	1.7%	2.3736	2.3434	0.0302	1.3%	
64										
65	<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.									
66	<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.									
67	<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU									
68	<sup>(4)</sup> Actuals do not include Martin 8 solar and Estimates include Martin 8 Solar. □									
69	<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$267,815 due to:									
70	a) a correction for light oil burned in the amount of \$425,997 for 5,390 barrels at Lauderdale 1-24 from August 2016 on Schedules A1 and A2,									
71	b) 1,406 barrels of light oil burned or \$160,172 at WCEC-2 were inadvertently entered as a temperature calibration adjustment rather than fuel burned. The correction will be made in October 2016.									
72	c) non-fuel charges of \$1,990 which will be reversed in October 2016.									

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		110					126	5.917	746	11,848	10.7612	94.03
3	Gas		550,838					3,641,494	1.025	3,732,531	14,850,142	2.6959	4.08
4	Plant Unit Info	1,235		62.6	90.1	62.6	6,776						
5	<u>Cedar Bay FPL</u>												
6	Coal		(671)					0	N/A	0	0	0.0000	0.00
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		4,213					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		23.4	N/A	23.4	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					6	5.537	33	594	0.0000	99.04
13	Gas		0					5	1.023	5	20	0.0000	4.07
14	Plant Unit Info	334		0.0	100.0	0.0	0						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		0					78	5.804	453	8,780	0.0000	112.56
17	Plant Unit Info	92		0.0	91.7	0.0	0						
18	<u>Fort Myers 2</u>												
19	Gas		824,411					5,749,371	1.023	5,881,607	23,400,395	2.8384	4.07
20	Plant Unit Info	1,411		81.8	96.2	81.9	7,134						
21	<u>Fort Myers 3A</u>												
22	Light Oil		0					0	5.764	0	0	0.0000	0.00
23	Gas		5,226					49,603	1.023	50,744	201,889	3.8632	4.07
24	Plant Unit Info	173		5.0	100.0	86.7	9,710						
25	<u>Fort Myers 3B</u>												
26	Light Oil		144					241	5.764	1,389	27,127	18.8772	112.56
27	Gas		6,098					60,319	1.023	61,706	245,502	4.0257	4.07
28	Plant Unit Info	173		5.9	94.1	95.7	10,108						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		5					222	1.023	227	903	18.0626	4.07
32	Plant Unit Info	56		0.0	100.0	0.0	45,400						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		0					21	5.537	116	1,660	0.0000	79.03
3	Gas		0					18	1.023	18	72	0.0000	4.07
4	Plant Unit Info	334		0.0	100.0	0.0	0						
5	<u>Lauderdale 4</u>												
6	Light Oil		22					33	5.537	183	3,818	17.6770	115.70
7	Gas		100,099					827,705	1.023	846,742	3,368,824	3.3655	4.07
8	Plant Unit Info	438		32.3	49.2	53.1	8,459						
9	<u>Lauderdale 5</u>												
10	Light Oil		24					37	5.537	205	4,281	17.6175	115.70
11	Gas		173,385					1,435,925	1.023	1,468,951	5,844,327	3.3707	4.07
12	Plant Unit Info	438		55.9	99.8	70.5	8,472						
13	<u>Manatee 1</u>												
14	Heavy Oil		1,425					2,835	6.329	17,943	230,179	16.1552	81.19
15	Gas		49,395					667,688	1.027	685,448	2,727,104	5.5210	4.08
16	Plant Unit Info	789		9.0	88	28.6	13,841						
17	<u>Manatee 2</u>												
18	Heavy Oil		496					996	6.329	6,305	80,883	16.3203	81.19
19	Gas		46,765					646,986	1.027	664,196	2,642,551	5.6507	4.08
20	Plant Unit Info	789		8.4	88.3	27.2	14,187						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		589,523					3,969,288	1.027	4,074,871	16,212,166	2.7500	4.08
24	Plant Unit Info	1,095		75.3	96.6	75.3	6,912						
25	<u>Martin 1</u>												
26	Heavy Oil		655					1,071	6.330	6,781	90,190	13.7799	84.19
27	Gas		55,867					690,935	1.023	706,826	2,812,158	5.0336	4.07
28	Plant Unit Info	804		9.9	98.9	29.1	12,625						
29	<u>Martin 2</u>												
30	Heavy Oil		2,027					3,854	6.330	24,396	324,457	16.0107	84.19
31	Gas		61,612					858,106	1.023	877,842	3,492,557	5.6686	4.07
32	Plant Unit Info	776		11.2	100.0	30.3	14,177						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		226,350					1,602,017	1.030	1,650,078	6,564,954	2.9004	4.10
3	Plant Unit Info	455		75	99.1	80	7,290						
4	<u>Martin 4</u>												
5	Gas		236,431					1,690,249	1.030	1,740,956	6,926,518	2.9296	4.10
6	Plant Unit Info	435		79.1	99.8	79.1	7,363						
7	<u>Martin 8</u>												
8	Light Oil		166					197	5.874	1,157	23,976	14.4432	121.70
9	Gas		591,404					4,002,178	1.030	4,122,243	16,400,639	2.7732	4.10
10	Plant Unit Info	1,090		76.4	92.7	76.4	6,970						
11	<u>PEEC</u>												
12	Light Oil		107					121	N/A	0	9,116	8.5360	75.34
13	Gas		723,342					4,618,574	1.023	4,724,801	18,797,960	2.5988	4.07
14	Plant Unit Info	1,237		82.0	96.0	82.0	6,531						
15	<u>Riviera 5</u>												
16	Light Oil		196					220	5.917	1,302	27,967	14.2832	127.12
17	Gas		621,773					4,042,776	1.023	4,135,760	16,454,418	2.6464	4.07
18	Plant Unit Info	1,235		70.6	99.8	70.6	6,652						
19	<u>Sanford 4</u>												
20	Gas		451,236					3,292,089	1.025	3,374,391	13,425,257	2.9752	4.08
21	Plant Unit Info	965		65.6	100.0	65.6	7,478						
22	<u>Sanford 5</u>												
23	Gas		364,633					2,615,809	1.025	2,681,204	10,667,362	2.9255	4.08
24	Plant Unit Info	965		53.0	71.6	53.0	7,353						
25	<u>Scherer 4</u>												
26	Light Oil		3					5	5.817	29	362	13.9112	72.34
27	Coal <sup>(1)(5)</sup>		282,999					3,150,360	-	3,150,360	7,665,741	2.7088	2.43
28	Plant Unit Info <sup>(3)(4)</sup>	625		66.5	100.0	66.5	11,132						
29	<u>St Johns #1</u>												
30	Coal <sup>(1)</sup>		53,801					23,095	21.466	495,766	1,689,050	3.1394	73.13
31	Gas		119					1,098	-	1,098	7,105	5.9605	6.47
32	Plant Unit Info <sup>(3)(4)</sup>	127		58.8	99.1	59.4	9,215						





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2016

(1) (2)

Line No.	A4,1 Schedule	FPL
1	System Totals:	
2	BBLs	13,794
3	MCF	57,907,355
4	MMBTU (Coal - Scherer)	3,150,360
5	Tons (Coal - SJRPP)	53,221
6	MMBTU (Nuclear)	26,483,512
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,245
9	Fuel Cost Per KWH (Cents/KWH)	2.4516
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	MONTH OF SEPTEMBER 2016							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>								
			<b>HEAVY OIL</b>					
2 UNITS (BBL)	-	-	-	100	416,215	-	416,215	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	51,6621	-	51,6621	100.0000
4 AMOUNT (\$)	684,309	-	684,309	100	21,502,559	-	21,502,559	100
<b>5 BURNED</b>								
6 UNITS (BBL)	8,764	32,222	(23,458)	(73)	698,018	261,081	436,937	>100.0
7 UNIT COST (\$/BBL)	82,9198	88,2507	(5,3309)	(6.0000)	88,7336	91,6789	(2,9453)	(3.2000)
8 AMOUNT (\$)	726,709	2,843,615	(2,116,906)	(74)	61,937,621	23,935,606	38,002,015	>100.0
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	1,741,538	1,912,431	(170,893)	(9)	1,741,538	1,912,431	(170,893)	(9)
11 UNIT COST (\$/BBL)	83,5905	86,9067	(3,3162)	(3.8000)	83,5905	86,9067	(3,3162)	(3.8000)
12 AMOUNT (\$)	145,576,112	166,203,000	(20,626,888)	(12)	145,576,112	166,203,000	(20,626,888)	(12)
13 OTHER USAGE (\$)	(53,202)				(746,125)			
14 DAYS SUPPLY	6,154							
<b>15 PURCHASES</b>								
			<b>LIGHT OIL</b>					
16 UNITS (BBL)	517	35,587	(35,070)	(99)	211,322	224,470	(13,148)	(6)
17 UNIT COST (\$/BBL)	84,2147	66,5974	17,6173	26.5000	62,6183	60,8500	1,7683	2.9060
18 AMOUNT (\$)	43,539	2,370,000	(2,326,461)	(98)	13,232,627	13,659,000	(426,373)	(3)
<b>19 BURNED</b>								
20 UNITS (BBL)	9,003	24,440	(15,379)	(63)	204,911	124,470	80,441	65
21 UNIT COST (\$/BBL)	92,2430	99,8806	(7,7457)	(7.8000)	98,9194	106,3095	(7,3901)	(6.9520)
22 AMOUNT (\$)	830,464	2,441,081	(1,606,247)	(66)	20,269,667	13,232,342	7,037,325	53
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,223,660	1,283,742	(60,082)	(5)	1,223,660	1,283,742	(60,082)	(5)
25 UNIT COST (\$/BBL)	106,1799	104,8380	1,3419	1.3000	106,1799	104,8380	1,3419	1.3000
26 AMOUNT (\$)	129,928,120	134,585,000	(4,656,880)	(4)	129,928,120	134,585,000	(4,656,880)	(4)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>								
			<b>COAL SJRPP AND CEDAR BAY</b>					
30 UNITS (TON)	15,376	54,322	(38,946)	(72)	320,181	425,178	(104,997)	(25)
31 UNIT COST (\$/TON)	63,5372	69,0512	(5,5140)	(8.0000)	79,4166	73,1106	6,3060	8.6252
32 AMOUNT (\$)	976,948	3,751,000	(2,774,052)	(74)	25,427,675	31,085,000	(5,657,325)	(18)
<b>33 BURNED</b>								
34 UNITS (TON)	53,221	51,192	2,029	4	391,125	415,319	(24,194)	(6)
35 UNIT COST (\$/TON)	73,4880	70,7186	2,7694	3.9000	78,8681	74,6794	4,1887	5.6089
36 AMOUNT (\$)	3,911,104	3,620,226	290,878	8	30,847,286	31,015,755	(168,469)	(1)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	31,230	112,183	(80,953)	(72)	31,230	112,183	(80,953)	(72)
39 UNIT COST (\$/TON)	75,3010	73,5049	1,7961	2.4000	75,3010	73,5049	1,7961	2.4000
40 AMOUNT (\$)	2,351,650	8,246,000	(5,894,350)	(72)	2,351,650	8,246,000	(5,894,350)	(72)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF SEPTEMBER 2016							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>			<b>COAL SCHERER</b>					
44 UNITS (MMBTU)	3,470,903	3,283,279	187,624	6	21,319,037	25,353,591	(4,034,554)	(16)
45 U. COST (\$/MMBTU)	2.3332	2.3638	(0.0306)	(1.3000)	2.4687	2.5859	(0.1172)	(4.5000)
46 AMOUNT (\$)	8,098,229	7,761,000	337,229	4	52,630,207	65,563,000	(12,932,793)	(20)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	3,150,360	3,067,232	83,128	3	24,338,430	23,208,698	1,129,732	5
49 U. COST (\$/MMBTU)	2.3870	2.4028	(0.0158)	(0.7000)	2.4604	2.5222	(0.0618)	(2.5000)
50 AMOUNT (\$)	7,519,976	7,369,867	150,109	2	59,882,983	58,536,612	1,346,371	2
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	4,812,044	6,266,713	(1,454,669)	(23)	4,812,044	6,266,713	(1,454,669)	(23)
53 U. COST (\$/MMBTU)	2.3869	2.4027	(0.0158)	(0.7000)	2.3869	2.4027	(0.0158)	(0.7000)
54 AMOUNT (\$)	11,485,953	15,057,000	(3,571,047)	(24)	11,485,953	15,057,000	(3,571,047)	(24)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>			<b>GAS</b>					
58 UNITS (MMBTU)	59,856,862	-	59,856,862	100	484,485,878	-	484,485,878	100
59 U. COST (\$/MMBTU)	4.0472	-	4.0472	100.0000	3.8863	-	3.8863	100.0000
60 AMOUNT (\$)	242,255,146	-	242,255,146	100	1,882,880,254	-	882,880,254	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	59,422,007	55,584,182	3,837,825	7	483,696,569	457,652,608	26,043,961	6
63 U. COST (\$/MMBTU)	4.0537	3.9778	0.0759	1.9000	3.8856	3.9544	(0.0688)	(1.7000)
64 AMOUNT (\$)	240,879,089	221,103,110	19,775,979	9	1,879,470,560	1,809,749,400	69,721,160	4
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,854,679	-	2,854,679	100	2,854,679	-	2,854,679	100
67 U. COST (\$/MMBTU)	2.5413	-	2.5413	100.0000	2.5413	-	2.5413	100.0000
68 AMOUNT (\$)	7,254,706	-	7,254,706	100	7,254,706	-	7,254,706	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>			<b>NUCLEAR</b>					
72 UNITS (MMBTU)	26,483,512	25,506,668	976,844	4	237,480,153	238,239,187	(759,034)	(0)
73 U. COST (\$/MMBTU)	0.7219	0.6574	0.0645	9.8000	0.6418	0.6540	(0.0122)	(1.9000)
74 AMOUNT (\$)	19,118,981	16,768,323	2,350,658	14	152,403,208	155,814,829	(3,411,621)	(2)
<b>75 BURNED</b>			<b>PROPANE</b>					
76 UNITS (GAL)	444	-	444	100	6,149	-	6,149	100
77 UNIT COST (\$/GAL)	1.5315	-	1.5315	100.0000	2.0185	-	2.0185	100.0000
78 AMOUNT (\$)	680	-	680	100	12,412	-	12,412	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$ (150,564)
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	\$			-	CURRENT MONTH AND			PERIOD-TO-DATE.
<b>LINES 38, 39 &amp; 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY</b>								

**SCHEDULE A - NOTES  
SEP 2016**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
111	\$10,359.49	
9	\$757.91	
(792)	(\$64,319.89)	
<b>(672)</b>	<b>(\$53,202.49)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (672)</b>	<b>(\$53,202.49)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	0	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: September 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	73,000	73,000	3.111	4.412	2,270,925	3,220,675	690,175
4	St Lucie Reliability Sales	OS	42,744	42,744	0.712	0.712	304,249	304,249	0
5	Total OS/FCBBS		115,744	115,744	2.225	3.045	2,575,173	3,524,923	690,175
6									
7	Total Estimated		115,744	115,744	2.225	3.045	2,575,173	3,524,923	690,175
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	33,377	33,377	0.678	0.678	226,406	226,406	0
12	OUC (SL 1)	St. L.	23,081	23,081	1.424	1.424	328,727	328,727	0
13	Total St. Lucie Participation		56,458	56,458	0.983	0.983	555,133	555,133	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	3,040	3,040	2.002	3.321	60,867	100,960	33,314
17	Energy Authority, The OS	OS	6,954	6,954	2.116	3.418	147,177	237,696	74,127
18	Exelon Generation Company, LLC. OS	OS	8,444	8,444	2.185	3.573	184,475	301,683	96,662
19	Florida Municipal Power Agency OS	OS	200	200	2.368	4.250	4,736	8,500	3,237
20	City of Homestead, FL OS	OS	341	341	2.166	13.591	7,386	46,344	4,098
21	Morgan Stanley Capital Group, Inc. OS	OS	21,254	21,254	2.231	3.431	474,112	729,138	202,223
22	City of New Smyrna Beach, FL Utilities Commission	OS	1,466	1,466	1.964	3.281	28,787	48,093	16,100
23	Oglethorpe Power Corporation OS	OS	495	495	2.462	4.605	12,186	22,795	9,252
24	Orlando Utilities Commission OS	OS	7,850	7,850	2.405	4.182	188,795	328,300	118,478
25	Powersouth Energy Cooperative OS	OS	1,610	1,610	2.112	3.900	34,000	62,795	25,008
26	Seminole Electric Cooperative, Inc. OS	OS	9,189	9,189	2.228	3.516	204,722	323,109	95,587
27	Southern Company Services, Inc. OS	OS	6,600	6,600	2.300	3.553	151,802	234,495	65,787
28	Tampa Electric Company OS	OS	47,104	47,104	2.509	3.776	1,181,620	1,778,864	250,395
29	Tennessee Valley Authority OS	OS	4,900	4,900	2.358	3.808	115,527	186,600	58,207
30	Duke Energy Florida, LLC OS	OS	4,750	4,750	2.260	3.555	107,349	168,850	49,545
31	PJM Interconnection, L.L.C. OS	OS	3,694	3,694	2.672	7.766	98,719	286,892	177,178
32	Mercuria Energy America Inc. OS	OS	75	75	1.831	3.180	1,373	2,385	859
33	Total OS/AF		127,966	127,966	2.347	3.804	3,003,632	4,867,499	1,280,057
34									
35	FCBBS								
36	Duke Energy Florida, LLC FCBBS	FCBBS	49	49	2.031	2.431	995	1,191	85
37	Total FCBBS		49	49	2.031	2.431	995	1,191	85
38									
39	Total Actual		184,473	184,473	1.930	2.940	3,559,760	5,423,622	1,280,142



FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE MONTH OF: September 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>											
2	SJRPP		150,217	0	150,217	150,217	0	150,217	3.615	\$5,430,339	\$0	\$5,430,339
3	St Lucie Reliability		43,915	0	43,915	43,915	0	43,915	0.691	\$303,468	\$0	\$303,468
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.501	\$857,114	\$0	\$857,114
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.577	\$1,802,881	\$0	\$1,802,881
6	Total Estimated		<u>269,011</u>	<u>0</u>	<u>269,011</u>	<u>269,011</u>	<u>0</u>	<u>269,011</u>	<u>3.120</u>	<u>\$8,393,801</u>	<u>\$0</u>	<u>\$8,393,801</u>
7												
8	<u>Actual</u>											
9	FMFA (SL 2)	SL 2	31,466	(102)	31,364	31,466	(102)	31,364	0.701	\$222,118	(\$2,399)	\$219,719
10	Jacksonville Electric Authority UPS	UPS	164,458	0	164,458	164,458	0	164,458	6.373	\$6,033,304	\$4,447,469	\$10,480,773
11	OUC (SL 2)	SL 2	21,759	(70)	21,689	21,759	(70)	21,689	0.699	\$152,054	(\$438)	\$151,616
12	Solid Waste Authority 40MW	PPA	24,050	0	24,050	24,050	0	24,050	1.924	\$462,444	\$311	\$462,755
13	Solid Waste Authority 70MW	PPA	35,520	1,431	36,951	35,520	1,431	36,951	3.554	\$1,251,554	\$61,566	\$1,313,120
14	Total Actual		<u>277,253</u>	<u>1,259</u>	<u>278,512</u>	<u>277,253</u>	<u>1,259</u>	<u>278,512</u>	<u>4.534</u>	<u>\$8,121,474</u>	<u>\$4,506,509</u>	<u>\$12,627,983</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col②)×Col④)
1	<u>Current Month</u>				
2	Actual	278,512	278,512	4.534	\$12,627,983
3	Estimate	269,011	269,011	3.120	\$8,393,801
4	Difference	9,501	9,501	1.4138	\$4,234,182
5	Difference (%)	3.5%	3.5%	45.3%	50.4%
6					
7	<u>Year to Date</u>				
8	Actual	2,453,015	2,453,015	2.909	\$71,354,436
9	Estimate	2,320,539	2,320,539	2.913	\$67,607,375
10	Difference	132,475	132,475	(0.0046)	\$3,747,061
11	Difference (%)	5.7%	5.7%	(0.2%)	5.5%
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: September 2016

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	117,249	117,249	4	5,076,456
3	Total Estimated	117,249	117,249	4.330	\$5,076,456
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,520	2,520	1.921	\$48,408
7	Broward County Resource Recovery - South AA QF	4,083	4,083	1.915	\$78,203
8	First Solar Inc. QF	5	5	3.820	\$191
9	Georgia Pacific Corporation QF	303	303	1.709	\$5,178
10	Indiantown Cogeneration LP. QF	85,115	85,115	8.308	\$7,071,086
11	INEOS NEW PLANET BIOENERGY	2	2	2.100	\$42
12	Okeelanta Power Limited Partnership QF	2,530	2,530	2.214	\$56,016
13	Tropicana Products QF	372	372	1.959	\$7,287
14	WM-Renewable LLC QF	64	64	1.978	\$1,266
15	WM-Renewables LLC - Naples QF	1,390	1,390	1.943	\$27,005
16	Miami-Dade South District Water Treatment	3,787	3,787	1.948	\$73,773
17	Total Actual	100,171	100,171	7.356	\$7,368,455
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: September 2016

SCHEDULE: A8

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	100,171	100,171	7.356	\$7,368,455
3	Estimate	117,249	117,249	4.330	\$5,076,456
4	Difference	(17,078)	(17,078)	3.026	\$2,291,999
5	Difference (%)	(14.6%)	(14.6%)	69.9%	45.1%
6					
7	<u>Year to Date</u>				
8	Actual	795,324	795,324	4.472	\$35,567,712
9	Estimate	806,628	806,628	3.872	\$31,228,667
10	Difference	(11,304)	(11,304)	0.601	\$4,339,044
11	Difference (%)	(1.4%)	(1.4%)	15.5%	13.9%
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **Sep-16**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
<b>Indiantown</b>	330	12/22/1995	12/1/2025	QF
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120)
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222	7,742,071				69,669,937
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655	99,812				935,535
<b>Total</b>	<b>7,865,875</b>	<b>7,859,530</b>	<b>7,862,703</b>	<b>7,153,752</b>	<b>8,494,181</b>	<b>7,838,135</b>	<b>7,840,415</b>	<b>7,845,877</b>	<b>7,841,883</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>70,602,352</b>

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Sep-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	375	375	-	-	-
5	40	40	40	40	40	40	40	40	40	-	-	-
6	70	70	70	70	70	70	70	70	70	-	-	-
Total	485	485	485	485	485	485	485	485	485	-	-	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	6,989,485	0	0	0

Year-to-date Short Term Capacity Payments	57,557,530 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: October 20, 2016

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center