


GLADES *Electric Cooperative, Inc.*

"Neighbors Working for Neighbors"

A Touchstone Energy® Cooperative 

P.O. Box 519
Moore Haven, FL 33471

November 29, 2016

Division of Economics
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

To Whom It May Concern:

GEC is submitting the following information regarding changes in Curtailable Service Rate renamed to Large Industrial Service Rate. Revised sheet 14.2, 14.3 and 14.4 made by Glades Electric Cooperative, Inc.

- 1 clean copy
- 1 Redline copy showing changes

Should you have any questions or need further assistance, please call my direct number 863-531-5004. I am also available via email: mellerbee@gladesec.com.

Sincerely,

Margaret Ellerbee
Chief Assistant

Cc: Jeff Brewington, CEO

GLADES ELECTRIC COOPERATIVE, INC.

SCHEDULE "LI" LARGE INDUSTRIAL SERVICE RATE

AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

APPLICABILITY:

Applicable to all commercial or industrial consumers for electric service with a measured demand equal to or in excess of 500 kW, except for service to pumps (see Schedule PS-3)

TYPE OF SERVICE:

Three phase 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

RATE PER MONTH:

Customer Charge	@	\$175.00 per month
Demand Charge		
NCP Demand Charge		
Subtransmission Served	@	\$2.00 per kW of NCP billing demand
Substation Served	@	\$4.25 per kW of NCP billing demand
Primary Served	@	\$4.65 per kW of NCP billing demand
Secondary Served	@	\$5.00 per kW of NCP billing demand
CP Demand Charge		
On-Peak Months	@	\$12.58 per kW of CP billing demand
Off-Peak Months	@	\$ 3.63 per kW of CP billing demand
Energy Charge	@	\$0.0700 per kWh

(Continued on Sheet No. 14.3)

Issued By: Jeff Brewington, CEO

Effective: January 1, 2017

GLADES ELECTRIC COOPERATIVE, INC.

SCHEDULE "LI" LARGE INDUSTRIAL SERVICE RATE

(Continued from Sheet No. 14.2)

DETERMINATION OF NCP BILLING DEMAND:

The NCP billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF CP BILLING DEMAND:

The CP billing demand shall be one-hour integrated demand coincident with Seminole Electric Cooperative's highest hourly demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF ON-PEAK AND OFF-PEAK MONTHS:

For CP Demand Charge billing purposes, coincident demands during the months of April, May, October and November shall be off-peak. All other months shall be on-peak.

POWER FACTOR:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

EXCESS FACILITIES CHARGE

If at any time the Cooperative is required to make investment in facilities in excess of that which the above rate is designed to recover, the Cooperative, at its sole discretion, may charge an Excess Facilities Charge based upon the Cooperative's excess incremental investment.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that the Consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service, less the value of materials returned to stock. The Cooperative may require a deposit in advance of the full amount of the estimated bill for service including the cost of connection and disconnection.

(Continued on Sheet No. 14.4)

Issued By: Jeff Brewington, CEO

Effective: January 1, 2017

GLADES ELECTRIC COOPERATIVE, INC.

SCHEDULE "LI" LARGE INDUSTRIAL SERVICE RATE

(Continued from Sheet No. 14.3)

TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for Electric Service.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the Customer Charge or such other minimum as may be established by written contract.

WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

TAX ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

SPECIAL PROVISIONS:

- ❖ Consumer is responsible for the management of its load as required to avoid incurring Coincident Demand Charges. Cooperative shall not have any liability for consumer's failure to manage its load as required to avoid Coincident Demand Charges.
- ❖ A written contract with an initial term to be specified by the Cooperative may be required for service hereunder.

GLADES ELECTRIC COOPERATIVE, INC.

**SCHEDULE "GSLI"
CURTAILABLE-LARGE INDUSTRIAL SERVICE RATE**

AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

APPLICABILITY:

~~Applicable to all commercial or industrial consumers for electric service with a measured demand in equal to or in excess of 500 kW, except for service to pumps (see Schedule PS-3)
Applicable, as an optional rate, to industrial consumers who have the ability to curtail load.
Consumers served under this rate must have a measured demand in excess of 500 kW and served through a single meter. Consumers having their homes on the same premises with their business establishment may include service for both on the same meter, in which case all usage will be billed under this schedule using the rate set below. If the consumer prefers, he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his business will be billed under the terms of the applicable schedule.~~

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~~Motors having a rate capacity in excess of ten (10) horsepower must be three phase. Three phase motors in excess of fifty (50) horsepower shall have part winding starters, and motors of one hundred (100) horsepower shall have reduced voltage starters.~~

~~Service under this rate shall be for a minimum of twelve consecutive months.~~

TYPE OF SERVICE:

~~Single phase and three phase (where available), 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.~~

RATE PER MONTH:

Customer Charge	@	\$250175.00 per month
Demand Charge		
NCP Demand Charge		
Subtransmission Served @		\$2.00 per kW of NCP billing demand
Substation Served @		\$4.25 per kW of NCP billing demand
Primary Served @		\$4.65 per kW of NCP billing demand
Secondary Served @		\$5.00 per kW of NCP billing demand
@		\$3.50 per kW of NCP billing demand
CP Demand Charge		
On-Peak Months @		\$10-7512.58 per kW of CP billing demand
Off-Peak Months @		\$ 3.631-69 per kW of CP billing demand
Energy Charge	@	\$0.070970 per kWh

(Continued on Sheet No. 14.3)

Issued By: Jeff Brewington, CEO
1, 2017

Effective: November-January

GLADES ELECTRIC COOPERATIVE, INC.

SCHEDULE "CSLI" LARGE INDUSTRIAL CURTAILABLE SERVICE RATE

(Continued from Sheet No. 14.2)

DETERMINATION OF NCP BILLING DEMAND:

The NCP billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF CP BILLING DEMAND:

The CP billing demand shall be one-hour integrated demand coincident with Seminole Electric Cooperative's highest hourly demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF ON-PEAK AND OFF-PEAK MONTHS:

For CP Demand Charge billing purposes, coincident demands during the months of April, May, October and November shall be off-peak. All other months shall be on-peak.

POWER FACTOR:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

EXCESS FACILITIES CHARGE

If at any time the Cooperative is required to make investment in facilities in excess of that which the above rate is designed to recover, the Cooperative, at its sole discretion, may charge an Excess Facilities Charge based upon the Cooperative's excess incremental investment.

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TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that the Consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service, less the value of materials returned to stock. The Cooperative may require a deposit in advance of the full amount of the estimated bill for service, including the cost of connection and disconnection.

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TERMS OF PAYMENT:

~~Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for Electric Service.~~

(Continued on Sheet No. 14.4)

Issued By: Jeff Brewington, CEO
L. 2017

Effective: November-January

FIRST-SECOND REVISED SHEET NO. 14.4
CANCELLING ORIGINAL-FIRST REVISED SHEET NO. 14.4

GLADES ELECTRIC COOPERATIVE, INC.

**SCHEDULE "ESLI"
~~CURTAINABLE-LARGE INDUSTRIAL~~ SERVICE RATE**

(Continued from Sheet No. 14.3)

TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for Electric Service.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the Customer Charge or such other minimum as may be established by written contract.

WHOLESALE POWER COST ADJUSTMENT:

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TIER TRACKER ADJUSTMENT:

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The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

SPECIAL PROVISIONS:

- ❖ Consumer is responsible for the management of its load as required to avoid incurring Coincident Demand Charges. Cooperative shall not have any liability for consumer's failure to manage its load as required to avoid Coincident Demand Charges.
- ❖ A written contract with an initial term to be specified by the Cooperative may be required for service hereunder.

Issued By: Jeff Brewington, CEO
1.2017

Effective: November-January