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December 20, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for November 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of November 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$82.04	\$82.04	0	0.00	\$2,075.83	\$1,985.72	-90	-4.54
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$21,770.35	\$21,217.50	-553	-2.61	\$213,376.50	\$215,674.44	2,298	1.07
5 DEMAND	\$8,276.99	\$3,910.80	-4,366	-111.64	\$55,723.64	\$56,567.21	844	1.49
6 OTHER	\$4,991.29	\$9,033.00	4,042	44.74	\$55,911.97	\$165,608.50	109,697	66.24
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$35,120.67	\$34,243.34	-877	-2.56	\$327,087.94	\$439,835.87	112,748	25.63
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$11.89	\$0.00	-12	0.00	\$173.99	\$0.00	-174	0.00
14 TOTAL THERM SALES	\$28,122.05	\$34,243.34	6,121	17.88	\$438,128.36	\$439,835.87	1,708	0.39
THERMS PURCHASED								
15 COMMODITY (Pipeline)	72,600	72,600	0	0.00	768,320	882,840	114,520	12.97
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	76,730	75,000	-1,730	-2.31	899,106	913,160	14,054	1.54
19 DEMAND	150,000	60,000	-90,000	-150.00	1,033,000	852,000	-181,000	-21.24
20 OTHER	0	3,091	3,091	0.00	0	73,648	73,648	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	72,600	72,600	0	0.00	768,320	882,840	114,520	12.97
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	24	0	-24	0.00	332	0	-332	0.00
27 TOTAL THERM SALES	56,222	72,600	16,378	22.56	826,412	882,840	56,428	6.39
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00113	\$0.00113	\$0.00000	0.00	\$0.00270	\$0.00225	0	-20.12
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.28373	\$0.28290	-\$0.00083	-0.29	\$0.23732	\$0.23618	-0.00114	-0.48
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05394	\$0.06639	0.01245	18.75
33 OTHER (6/20)	#DIV/0!	\$2.92236	#DIV/0!	#DIV/0!	#DIV/0!	\$2.24865	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.48376	\$0.47167	-\$0.01208	-2.56	\$0.39579	\$0.49821	0.10241	20.56
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.52420	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.62468	0.47167	-\$0.15301	-32.44	0.39579	0.49821	0.10241	20.56
41 TRUE-UP (E-2)	\$0.02583	\$0.02583	\$0.00000	\$0.00000	\$0.02583	\$0.02583	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.65051	\$0.49750	-\$0.15301	-30.75	\$0.42162	\$0.52404	0.10241	19.54
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.65378	\$0.50000	-\$0.15378	-30.75	\$0.42374	\$0.52667	0.10293	19.54
45 PGA FACTOR ROUNDED TO NEAREST .001	0.654	\$0.500	-\$0.154	-30.80	\$0.424	\$0.527	\$0.103	19.54

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2016 THROUGH: DECEMBER 2016
CURRENT MONTH: NOVEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	72,600	\$82.04	0.00113
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	72,600	\$82.04	0.00113
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	75,000	\$21,217.50	0.28290
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	1,730	\$552.85	0.31957
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 9/12 Correction			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	76,730	\$21,770.35	0.28373
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518
26 Less Relinquished - FTS-1	-327,000	-\$18,043.87	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$8,276.99	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$4,991.29	
39 Other			
40 TOTAL OTHER	0	\$4,991.29	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$21,770	\$21,218	-553	-0.02606	\$213,377	\$215,674	2,298	0.010655	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,350	\$13,026	-324	-0.02491	\$113,711	\$224,161	110,450	0.492725	
3 TOTAL	\$35,121	\$34,243	-877	-0.02562	\$327,088	\$439,836	112,748	0.256341	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$28,122	\$34,243	6,121	0.178758	\$438,128	\$439,836	1,708	0.003882	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$36,183	-\$36,183	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$24,833	\$30,954	6,121	0.197754	\$401,946	\$403,653	1,708	0.00423	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$10,288	-\$3,289	6,999	-2.12767	\$74,858	-\$36,183	-111,040	3.068884	
8 INTEREST PROVISION-THIS PERIOD (21)	\$27	-\$22	-50	2.224408	\$180	-\$205	-385	1.878708	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$76,775	(\$59,845)	-136,620	2.282881	(\$41,417)	(\$59,663)	-18,246	0.305818	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	36,183	36,183	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$69,803	(\$59,868)	(\$129,671)	\$2	\$69,803	(\$59,868)	-129,671	2.165958	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	76,775	(59,845)	(136,620)	2.282881	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	69,776	(59,845)	(129,621)	2.165936					
14 TOTAL (12+13)	146,551	(119,691)	(266,242)	2.224408					
15 AVERAGE (50% OF 14)	73,275	(59,845)	(133,121)	2.224408					
16 INTEREST RATE - FIRST DAY OF MONTH	0.43	0.43	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.47	0.47	0	0					
18 TOTAL (16+17)	0.90	0.90	0	0					
19 AVERAGE (50% OF 18)	0.45	0.45	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.03750	0.03750	0	0					
21 INTEREST PROVISION (15x20)	27	-22	-50	2.224408					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2016 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

DECEMBER 2016

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 November	FGT	SJNG	FT	0		0		\$113.26	\$8,276.99	-\$31.22	
2 "	PRIOR	SJNG	FT	75,000		75,000	\$21,217.50				28.29
3 "	FGT	SJNG	CO	1,730		1,730	\$552.85				31.96
4						0					
5											
6											
7											
8											
9											
10											
11											
12											
13											
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24											
25											
26											
27											
28											
29											
30											
TOTAL				76,730	0	76,730	\$21,770.35	\$113.26	\$8,276.99	-\$31.22	39.27

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY Through DECEMBER 2016
 MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	250	242	7,500	7,260	2.83	2.92
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	250	242	7,500	7,260		
20.				WEIGHTED AVERAGE		2.83	2.92

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	36,606	29,897	16,520	14,961	13,384	12,221	17,710	16,973	15,457	17,876	21,770	0
2	Transportation costs	12,583	13,573	13,907	8,246	8,723	8,908	8,601	8,629	8,480	8,711	13,350	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	49,190	43,470	30,428	23,207	22,107	21,129	26,311	25,602	23,937	26,587	35,121	0
PGA THERM SALES													
13	Residential	81,233	93,169	66,297	49,562	29,516	26,292	29,379	22,983	27,379	22,894	28,982	0
14	Commercial	42,536	44,585	37,261	39,091	26,342	23,129	28,949	24,266	27,302	22,913	26,587	0
15	Interruptible	53	0	743	0	766	0	219	0	0	1,425	677	
18	Total:	123,822	137,754	104,301	88,653	56,624	49,421	58,547	47,249	54,681	47,232	56,246	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
20	Commercial	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
21	Interruptible	1	0	1	0	1	0.79	0.72	0.00		0.79	0.73	
22													
23													
PGA REVENUES													
24	Residential	44,678	51,243	36,463	27,259	14,758	13,146	14,690	11,492	13,690	11,447	14,491	0
25	Commercial	23,395	24,522	20,494	21,500	13,171	11,565	14,475	12,133	13,651	11,457	13,294	0
26	Interruptible						0	158	0	0	1,131	491	
27	Adjustments*												
28													
29													
45	Total:	68,073	75,765	56,957	48,759	27,929	24,711	29,322	23,625	27,341	24,034	28,275	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,783	2,765	2,791	2,797	2,784	2,787	2,790	2,782	2,781	2,784	2,791	
47	Commercial	203	204	207	206	205	209	209	206	209	208	208	
48	Interruptible *	1	0	1	0	1	0	1	0	0	1	1	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

