

ADD-CHANGE FORM

New Project or Budget Change? New Project Assigned Project #: 2016068

Requested by: Bryan K. Gongre Date: 5/25/2016

BU Type:

Region:

State:

Budget Owner / RVP:

ОН

John Hoy

Florida

FL

03

04

Project Manager / Area Manager

Project Name: UIF LW & JA Elect Imp & RTUs

Company: 252 Utilities Inc of Florida

Business Unit: 252104 Seminole Only Cost Center

Project Owner: Bryan K. Gongre

Project Manager: Bryan K. Gongre

Start Date: 6/6/2016 Q2 2016

Estimated End Date: 12/31/2016 Q4 2016

Project Type: EH&S Compliance

Will project replace/retire any assets: Yes

Previously Requested: \$238,230
This Request: \$4,351
Still to be Requested:
Total Project Budget: \$242,581

Description:

LIttle Wekiva WTP installation:

- 1. Pump control panel with PLC
- 2. Pressure monitoring panel, Mercoid type
- 3. Distribution panel, ceiling fixtures, 120VAC wall receptacles
- 4. Automatic air controls for hydro tank operation.

Jansen WTP installation:

- 5. Pressure monitoring panel, Mercoid type
- 6. (1) each 6" flow meter with 4-20mA output at Well 2
- 7. Automatic air controls for hydro tank.

Jansen Well 1, Oakland Shores Well 1, Weathersfield Plant and Bear Lake Plant production meters:

8. Install 4-20mA output register on existing flow meters.

Jansen, Bear Lake, Little Wekiva, Weathersfield, Oakland Shores, Park Ridge, Phillips and Ravenna Park WTP's:

9. Install Ace Motorola RTUs compatible with and integrated into SCADA equipment at Wekiva Plant.

Change Order #1 - Replace Jansen Well #1 and Bear Lake water meters with new meters with 4-20mA output.

Timeline Considerations:

Project completion needs to occur within two years of the end of the 2015TY as a proforma project that is included in the rate case to be filed in 3Q16.

Inter-dependant Project	Project Number:	2015081	Project Name	Eng. UIF Ele	ect. Imp. & RTUs	(If applicable)
Have engineering evaluations be	een performed?	Yes	Engineering pr	oject numbe	2015081	(If applicable)



JUSTIFICATION / ALTERNATIVES

Justification and Benefits:

The electrical improvements at the Little Wekiva WTP will replace the 1970's electrical components that have outlived their service life making replacement parts increasingly difficult to find. The new control panel will provide a long service life, will meet current electrical code, and will improve the functionality and reliability of the facility as this is an isolated treatment plant without any alternative water supply available. The new PLC will be able to trend data and capture flow, pressure, chlorine residual at the POE, pH and water temperature of which the latter three parameters are required by DEP to meet 4-log virus removal requirements.

The electrical components to be replaced at Jansen WTP were also installed in the 1970's. A new water pressure monitoring panel will include a pressure transducer to capture operating pressures at the facility. There will be a new 6" flow meter installed with 4-20mA output to replace the Well #2 meter that recently failed it's meter accuracy test.

Ace Motorola RTUs will be installed at all eight (8) of the UIF WTPs in Seminole County and equipped with cellular modems to transmit data to the existing Wekiva SCADA system. This will provide a central monitoring location that can also be monitored remotely via a VPN connection at all hours. The existing C&A alarm monitoring equipment will be removed and stored for future use. Alarm calls will be routed directly to the on call operator eliminating the need for an employee to act as a dispatcher thus reducing reponse times.

4-20mA meter register heads will be installed at four (4) locations that will be landed in the existing PLCs at those locations to provide run conditions and flow totals. This information will be captured by the Wekiva SCADA for use in producing the Monthly Operating Reports for FDEP.

Change Order #1 - As a result of the existing water meter age and manufacturer for the Jansen Well #1 and Bear Lake well meters, neither of these meter can be retrofitted to accommodate a 4-20mA register head to provide input to the new RTUs. Therefore complete new meter assemblies must be purchased. This CO results in an increase in project cost of \$4,350.83.

Risk Evaluation

The Little Wekiva WTP is an isolated water plant and system with no alternative water supply available to provide service in the event of a mechanical or electrical failure. Upgrading the electrical components will decrease the chances of a failure of this nature.

The Jansen Well #2 meter no longer functions within the acceptable range of accuracy as required by the Consumptive Use Permit issued by SJRWMD and needs to be replaced to maintain compliance.

Alternatives Considered:

The do nothing approach at Little Wekiva will result in more frequent outages over time resulting in a degradation of quality of service. The RTU installations could be delayed, but the benefit of expense reduction will not be realized. Delays in responding to alarms will continue to occur.

By not replacing the inaccurate flow meter at Jansen Well 2, the Utility would be out of compliance with the SJRWMD issued CUP. Therefore, no alternatives were considered.

Technical Review Summary:



Financial and Regulatory Implications

Project Spend in Current Plan Variance CIAC Collected		242,581 djusted upward (4,852) (8,915) (13,766)	Served (7.33) 3,659 Yr 2 (9,703) (17,102) (26,805)	Rate Payers (7.33) 3,659 Yr 3 - (9,703) (16,374)	Yr 4 - (9,703) (15,646)	was \$238,230.00 Yr 5 - (9,703) (14,919)	applicable)
Variance CIAC Collected Net Rate Base O&M Cost Impact B/(W) Financial Justification Change Order #1 - The financials have revised project cost is \$242,581.00 Estimated Revenue Impact per Customers Impacted: Number of Customers Impacted: Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W) Net EBIT Impact B/(W) Timing and Supporting Information of	- 242,581 re been a	242,581 djusted upward Yr 1 - (4,852) (8,915)	242,581 d by \$4,351.0 Served (7.33) 3,659 Yr 2 (9,703) (17,102)	242,581 00. The origin Rate Payers (7.33) 3,659 Yr 3 (9,703) (16,374)	242,581 al project cost (9,703) (15,646)	was \$238,230.00 Yr 5 - (9,703) (14,919)	
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	on Pato	Pocovory					
The ic a proforma project to be include			e filina				
	ied iii tiie	2010 Tate cas	e illing.				
Regulatory Plan Implications							
This project is included in the Region's	s 2016 ca	apital plan.					
Assumptions							



Have three bids been received?	No		If not, why? List a	and provide amount	s below
Bid	Company			Amount	Selected
1	Thompson Electric			\$83,750	Yes
2	Chinchor Electric			\$152,239	No
3	North Lake Electric			No bid	No
Component:		Amount			
Value Bid Elements		83,750.00	should match selec	ted bid(s) above	
Engineering		,			
Direct Purchase of Parts / Mate	erials				
_andscaping / Site Restoration					
Other Components (specify):					
Cap Time					
ScadaOne (Equipment/RTUs/Ir	ntegration)	146,480.00			
Avanti (Meter and Meter registe		8,000.00			
CO #1 Avanti (Jansen Well #1		4,351.00			
oo miritana (oanoon vommi	a Boar Eano Wotor	4,001.00			
Total Project Budget		242 594 00	abauld match Tatal	Dudget on Conoral In	formation
Total Project Budget		242,361.00	should match Total	Budget on General In	iormation
Object Account(s) to which	h project will be ek	sead:	1105	Electric Bump	Equip Wtp
Object Account(s) to whic	n project will be cit	osea:	1105	Electric Pump	
				select from dro	•
				select from dro	•
				select from dro	•
				select from dro	•
				Go to Refe	rence List
General Comments:					
This project was bid out to four (•	•			
SCADA systems at Wekiva and	LUSI, is the sole source	ce for additonal SCA	DA equipment an	d integration to insu	re optimum
functionality and reliability.					



Approvals

Review Completed by Does project align with utility pla	Nate Carver in and meet technical requirem	Date: ents? Ye	6/1/2016 s ☑ No □	
Comments				
Technical Peer Review Review Sponsored by	Patrick C. Flynn	Date Held	5/26/2016	
Approval to proceed	Yes ☑ No □	Bato Hola	0/20/2010	
Comments (note if feedback red None.	eived in review incorporated)			
FP&A Review				
Review Completed by Does Project comply with currer	Christie Kincaid It Utility Rate and Regulatory P	Date:	6/1/2016 s ☑ No □	
Comments	, , ,			
	, ,			
Comments				Applicable?
Approvals				Applicable? ✓
Approvals Regional Manager:	Bryan Gongre	Date:	5/26/2016	V
Approvals Regional Manager: VP Operations:	Bryan Gongre Patrick C. Flynn	Date: Date:	5/26/2016 5/31/2016	✓ ✓
Approvals Regional Manager:	Bryan Gongre	Date:	5/26/2016	V
Approvals Regional Manager: VP Operations:	Bryan Gongre Patrick C. Flynn John P. Hoy	Date: Date:	5/26/2016 5/31/2016	✓ ✓
Approvals Regional Manager: VP Operations: President:	Bryan Gongre Patrick C. Flynn John P. Hoy	Date: Date:	5/26/2016 5/31/2016	✓ ✓
Approvals Regional Manager: VP Operations: President:	Bryan Gongre Patrick C. Flynn John P. Hoy	Date: Date:	5/26/2016 5/31/2016	✓ ✓
Approvals Regional Manager: VP Operations: President:	Bryan Gongre Patrick C. Flynn John P. Hoy	Date: Date:	5/26/2016 5/31/2016	✓ ✓
Approvals Regional Manager: VP Operations: President:	Bryan Gongre Patrick C. Flynn John P. Hoy	Date: Date:	5/26/2016 5/31/2016	✓ ✓
Approvals Regional Manager: VP Operations: President:	Bryan Gongre Patrick C. Flynn John P. Hoy	Date: Date:	5/26/2016 5/31/2016	✓ ✓

BILL BAHLER

THOMPSON ELECTRIC, LLC

PO BOX 2531 INVERNESS, FL 34451

PHONE: (352) 637-0702 A FAX: (352) 637-0702 A CELL: (407) 947-9499

Email: bill.bahler@thompsonelecfl.com

INVOICE

3001051 PD# 216660 Repl# 230524 Date: July 27, 2016 <u>Invoice #:</u> TE16-020-001 Ordered By: Bryan Gongre

Field Contact: N/A Business Unit #: OP #:

BILL TO: Utilities Inc. of Florida

Attention: Accounts Payable

2335 Sanders Road Northbrook, IL 60062

NAME OF PROJECT: UIF Electrical Improvements & RTUs

DESCRIPTION		AMOUNT
> Mobilization for UIF Electrical Improvements & RTUs Total Contract Price- \$83,750.00	2% Complete	\$ 1,675.00
Our Job No:J16-020	Subtotal	\$ 1,675.00
	10% Retainage	\$ (167.50)
	TOTAL DUE	\$ 1,507.50

Make checks Payable to. Thompson Electric, LLC *Remit to:* PO Box 2531 Inverness, FL 34451

THANK YOU FOR YOUR BUSINESS!

BILL BAHLER

THOMPSON ELECTRIC, LLC

PO BOX 2531 INVERNESS, FL 34451

Email: bill.bahler@thompsonelecfl.com

INVOICE

3001051 PD# 216660 Recpl# 235684 Date: September 12, 2016

<u>Invoice #:</u> TE16-020-002

Ordered By: Bryan Gongre

Field Contact: N/A
Business Unit #:

OP #:

BILL TO: Utilities Inc. of Florida

Attention: Accounts Payable

2335 Sanders Road Northbrook, IL 60062

NAME OF PROJECT: UIF, Misc. WTP Improvements and RTU Additions

DESCRIPTION		AMOUNT
•Labor and material to install the Phillips WTP Scada system •Labor and material to install the Oakland Shores WTP Scada system See Attached-*Contractor's Application for Payment" for breakdown	10% Complete	\$ 8,224.25
Our Job No:J16-020	Subtotal	\$ 8,224.25
	10% Retainage	\$ (822.43)
	TOTAL DUE	\$ 7,401.82

Make checks Payable to. Thompson Electric, LLC *Remit to:* PO Box 2531 Inverness, FL 34451

THANK YOU FOR YOUR BUSINESS!

BILL BAHLER

THOMPSON ELECTRIC, LLC

PO BOX 2531 INVERNESS, FL 34451

PHONE: (352) 637-0702 A FAX: (352) 637-0702 A CELL: (407) 947-9499

Email: bill.bahler@thompsonelecfl.com

3001051 PD# 216660 Regl# 243 241387

INVOICE

Date: November 15, 2016

<u>Invoice #:</u> TE16-020-003

Ordered By: Bryan Gongre

Field Contact: N/A

Business Unit #:

OP #:

BILL TO: Utilities Inc. of Florida

Attention: Accounts Payable

2335 Sanders Road Northbrook, IL 60062

NAME OF PROJECT: UIF, Misc. WTP Improvements and RTU Additions

DESCRIPTION	Al	MOUNT	
•Labor and material for the Misc. WTP Improvements and RTU Addit	ions for		
the following Water Plants:			
Ravenna Park WTP			
Park Ridge WTP			
Bear Lake WTP			
Weathersfield WTP			
Jansen WTP	-1		
Little Wekiva WTP		14735	
See Attached-"Contractor's Application for Payment" for breakdown	50% Complete	\$	41,875.00
Our Job No:J16-020			
	Subtotal	\$	41,875.00
		18	
	10% Retainage	. \$	(5,087.43)
		3	
	TOTAL DUE	\$	36,787.57

Make checks Payable to. Thompson Electric, LLC *Remit to:* PO Box 2531 Inverness, FL 34451

THANK YOU FOR YOUR BUSINESS!

The Avanti Company FLOW METERS AND METERING SYSTEMS

22 SOUTH LAKE AVENUE AVON PARK, FLORIDA 33825 (863) 453-5336 (800) 284-5231 FAX (863) 453-0085

3002403 PD#227460 Recpt#238367

Customer P.O. Number

WTP METERS1/BGONGRE

Invoice

Invoice Number 118022

Invoice Date

October 25, 2016

Payment Terms

Net 30 Days

Sold To:

Ship To:

Page 1

UTILITIES INC. OF FLORIDA ATTN ACCOUNTS PAYABLE 2335 SANDERS ROAD NORTHBROOK, IL 60062

Customer ID UTILIT

UTILITIES INC. OF FLORIDA 200 WEATHERSFIELD AVENUE ATTN: BRYAN K. GONGRE ALTAMONTE SPRINGS, FL 32714

OIIBII		WII THIBNOIT DOONGNE	1.	vec so bays	
Sales Rep I 001	D	Shipping Method REC'D AT AVANTI	Ship Da 10/24/1		Date 24/16
Quantity	<u>Item</u>	Description		Unit Price	Extension
1.00 WSC 7-TF	R15-R	WATER SPECIALTIES T TRANSMITTER, RETRO	FIT, FOR S/N	1,016.00	1,016.00
1.00 WSC 7-TF	R15-R	20051057 *TAG: WEATH WATER SPECIALTIES T TRANSMITTER, RETRO 20073384 *TAG: OAKLA	OTALIZER FIT,FOR S/N	1,016.00	1,016.00
		e - 4			
Customer Phone #		272-1919 869-6961		Subtotal ales Tax	2,032.00 142.24
			3	Freight	38.01
		ual resale certificate to the tax could be applied on	Total Invoice	•	2,212.25
		eturns are subject to 25%	Payment R		0.00
		ing slip for details. Thank you		AL DUE	\$2,212.25

For your convenience, we accept Visa, Mastercard and American Express

FLOW METERS AND METERING SYSTEMS 22 SOUTH LAKE AVENUE AVON PARK, FLORIDA 33825 (863) 453-5336 (800) 284-5231 FAX (863) 453-0085

3002403 PD# 227460 Reapt # 239050

Invoice

Invoice Number 118077

Invoice Date

November 1, 2016

Page

Sold To:

UTILITIES INC. OF FLORIDA ATTN ACCOUNTS PAYABLE 2335 SANDERS ROAD NORTHBROOK, IL 60062

Ship To:

1

UTILITIES INC. OF FLORIDA ATTN: BRYAN K GONGRRE 200 WEATHERSFIELD AVE ALTAMONTE SPRINGS, FL 32714

Customer : UTILIT	Customer P.O. Number UTILIT WTP METERS		Payment Terms Net 30 Days		
Sales Rep	ID	Shipping Method	Ship Date	Due Date	
001		UPS	10/28/16	12/1/16	

Quant	<u>ity Item</u>	Description	Unit Price	Extension
	1.00WSC 7-ML04-03	WATER SPECIALTIES 3" MODEL ML-04 FLANGED TUBE PROPELLER METER, 150 PS FLANGEDI, WITH INDICATOR-TOTALIZER, STD. GALLONS, *TAG: BEAR LAKE. S/N 20161845	2,900.00	2,900.00
	1.00WSC 7-TR16	WATER SPECIALTIES CURRENT OUTPUT TRANSMITTER, 4-20 mA OUTPUT		
	1.00WSC 7-ML04-04	WATER SPECIALTIES 4" MODEL ML-04 FLANGED TUBE PROPELLER METER, 150 PSI FLANGED, WITH INDICATOR-TOTALIZER, STD. GALLONS, *TAG: JANSEN WELL# 1. S/N 20181846	3,046.00	3,046.00
	1.00WSC 7-TR16	WATER SPECIALTIES CURRENT OUTPUT TRANSMITTER, 4-20 mA OUTPUT PARTIAL SHIPMENT		
0		,	Subtotal	5 946 00

Customer Phone #800-272-1919	Subtotal	5,946.00
Customer Fax 407-869-6961	Sales Tax	406.76
Please provide 2016 annual resale certificate to the	Freight	221.66
Avanti Company or sales tax could be applied on	Total Invoice Amount	6,574.42
subsequent invoices. All returns are subject to 25%	Payment Received	0.00
restocking fee. See packing slip for details. Thank you	TOTAL DUE	\$6,574.42

For your convenience, we accept Visa, Mastercard and American Express

The Avanti Company FLOW METERS AND METERING SYSTEMS

DW METERS AND METERING SYSTEMS 22 SOUTH LAKE AVENUE AVON PARK, FLORIDA 33825 (863) 453-5336 (800) 284-5231 FAX (863) 453-0085 3002403 Po# 227460 Respt# 239675

Invoice

Invoice Number 118100

Invoice Date

November 7, 2016

Sold To:

UTILITIES INC. OF FLORIDA ATTN ACCOUNTS PAYABLE 2335 SANDERS ROAD NORTHBROOK, IL 60062 Ship To:

Page 1

UTILITIES INC. OF FLORIDA ATTN: BRYAN K GONGRE 200 WEATHERFIELD AVENUE ALTAMONTE SPRINGS, FL 32714

Custome: UTILI		Customer P.O. Number WTP METERS		ayment et 30 1		
Sales Re	p ID	Shipping Method FEDEX	Ship Dat 11/3/16			Date 7/16
Quantity	Item	Description		Unit Pr	<u>ice</u>	Extension
1.00WSC	C 7-ML04-06	WATER SPECIALTIES 6" FLANGED TUBE PROPEL PS FLANGEDI, WITH			3,191.00	3,191.00

Quartity	10111	<u> </u>		
1.00	WSC 7-ML04-06	WATER SPECIALTIES 6" MODEL ML-04 FLANGED TUBE PROPELLER METER, 150 PS FLANGEDI, WITH INDICATOR-TOTALIZER, STD. GALLONS, *TAG: JANSEN WELL# 2. s/n 20161847	3,191.00	3,191.00
1.00	WSC 7-TR16	WATER SPECIALTIES CURRENT OUTPUT TRANSMITTER, 4-20 mA OUTPUT		40
		COMPLETES ORDER		

Customer Phone #:800-272-1919 Customer Fax 407-869-6961	Subtotal Sales Tax	3,191.00 223.37
Please provide 2016 annual resale certificate to the	Freight	181.27
Avanti Company or sales tax could be applied on	Total Invoice Amount	3,595.64
subsequent invoices. All returns are subject to 25%	Payment Received	0.00
restocking fee. See packing slip for details. Thank you	TOTAL DUE	\$3,595.64

For your convenience, we accept Visa, Mastercard and American Express

ScadaOne, LLC

www.scadaone.com

2500 Drane Field Rd. Suite 104 Lakeland, FL 33811 888-472-2321 (office) 863-812-4490 (fax)

INVOICE

 Date
 Invoice #

 9/21/2016
 1085-60921

Bill To

take Utility Cornices, Inc. Utilities Inc. of Florida

Accounts Payable 200 Weathersfield Avenue Altamonte Springs, FL 32714

3063130 PO# 216661 Respt# 235491 Remit To: ScadaOne, LLC PO Box 456

Mulberry, FL. 33860

Project:

1085 Misc WTP Improvements

P.O. No. Due Date 10/6/2016

			10/6/2016
Description	Qty	Rate	Amount
Kick-off Meeting and Submittals	1	7,230.00	7,230.00
Design and Drawings	1	12,610.00	12,610.00
Phillips WTP RTU, PCP Mods, Termination, and Startup	0.75	6,930.00	5,197.50
Ravenna WTP RTU, PCP Mods, Termination, and Startup	0.75	7,280.00	5,460.00
Park Ridge WTP RTU, PCP Mods, AC Mods, Termination, and Startup	0	7,280.00	0.00
Bear Lake WTP RTU, PCP Mods, AC Mods, Termination, and Startup	0.75	7,280.00	5,460.00
Oakland Shores WTP PCP Mods, Termination, and Startup	0.75	6,980.00	5,235.00
Weathersfield WTP RTU, PCP Mods, Termination, and Startup	0.75	7,530.00	5,647.50
Jansen WTP RTU, PMP, PCP Mods, Termination, and Startup	0.3	19,980.00	5,994.00
Little Wekiva WTP RTU, PCP, PMP, OIT, Termination and Startup	0.3	38,870.00	11,661.00
Software (HMI and RTUs)	0	22,650.00	0.00
Spares	0	1,860.00	0.00
Subtotal of above			64,495.00
Less Retainage held at		-10.00%	-6,449.50

Terms Net 15

Total \$58,045.50

ScadaOne, LLC

www.scadaone.com

2500 Drane Field Rd. Suite 104 Lakeland, FL 33811 888-472-2321 (office) 863-812-4490 (fax)

INVOICE

Date	Invoice #
10/18/2016	1085-61018

Bill To

Lake Utility Services, Inc. Accounts Payable 200 Weathersfield Avenue Altamonte Springs, FL 32714

Remit To: ScadaOne, LLC

PO Box 456

Mulberry, FL. 33860

Project:

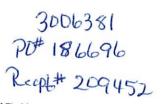
1085 Misc WTP Improvements

P.O. No. Due Date 11/2/2016

Description	Qty	Rate	Amount
Kick-off Meeting and Submittals	0	7,230.00	0.00
Design and Drawings	0	12,610.00	0.00
Phillips WTP RTU, PCP Mods, Termination, and Startup	0	6,930.00	0.00
Ravenna WTP RTU, PCP Mods, Termination, and Startup	0	7,280.00	0.00
Park Ridge WTP RTU, PCP Mods, AC Mods, Termination, and Startup	0.75	7,280.00	5,460.00
Bear Lake WTP RTU, PCP Mods, AC Mods, Termination, and Startup	0	7,280.00	0.00
Oakland Shores WTP PCP Mods, Termination, and Startup	0	6,980.00	0.00
Weathersfield WTP RTU, PCP Mods, Termination, and Startup	0	7,530.00	0.00
Jansen WTP RTU, PMP, PCP Mods, Termination, and Startup	0.45	19,980.00	8,991.00
Little Wekiva WTP RTU, PCP, PMP, OIT, Termination and Startup	0.45	38,870.00	17,491.50
Software (HMI and RTUs)	0	22,650.00	0.00
Spares	0	1,860.00	0.00
Less Retainage held at		-3,194.25	-3,194.25

 Terms
 Net 15

 Total
 \$28,748.25





Date

Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

Invoice #

		10/1/2015	UI15001.1	
		BEC Project #	Client Project #	
		UI15001		
Description	Contract	Previously	0/ 0 !!-	Current
Description	Amount	Invoiced	% Complete	Amount
Jansen Water Treatment Plant Utilities Inc. of Florida				
Task 1 - Design Services	9,500.00		90.00%	8,550.00
Task 2 - Design Services	5,200.00		0.00%	0.00

Payments/Credits

\$0.00

Current Amount Due

\$8,550.00

8401 Lake Worth Road, Suite 220, Lake Worth, FL 33467 Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com

RECEIVED OCT 0 8 2015 3006381 PO#186696 Recpt. 221307



Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

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	1	Date	Inve	oice#	
		4/1/2016	UI1	5001.2	
		BEC Project#	Client	Project #	
		UI15001			
	Contract	Previously		Current	
Description	Amount	Invoiced	% Complete	Amount	
ansen Water Treatment Plant Itilities Inc. of Florida					
ask 1 - Design Services	9,500.00	8,550.00	100.00%	950.00	
ask 2 - Design Services	5,200.00		0.00%	0.0	
	7.4%				

Payments/Credits

\$0.00

Current Amount Due

\$950.00



Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre 3006381 PD# 186696 Recpl# 226564

Invoice

Date	Invoice #	
6/7/2016	UI15001.3	
BEC Project #	Client Project #	
UI15001		

Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
Jansen Water Treatment Plant Utilities Inc. of Florida				
Task 1 - Design Services	9,500.00	9,500.00	100.00%	0.00
Task 2 - Construction Services	5,200.00		10.00%	520.00
	1	l .	l .	2

Payments/Credits

\$0.00

Current Amount Due

\$520.00

3006381 PD# 231354186696 Respt. 231354



Date

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Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

Invoice #

		8/2/2016	UI1	5001.4
		BEC Project #	Client	Project#
		UI15001		
Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
Jansen Water Treatment Plant Utilities Inc. of Florida		,		
Task 1 - Design Services	9,500.00	9,500.00	100.00%	0.00
Task 2 - Construction Services	5,200.00	520.00	20.00%	520.00

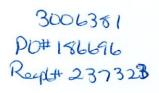
Payments/Credits

\$0.00

Current Amount Due

\$520.00

8401 Lake Worth Road, Suite 220, Lake Worth, FL 33467 Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com



Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre



Invoice

Aul. Dijunik. Goligio		Date	Invo	ice#
		10/3/2016	UI15	001.5
		BEC Project #	Client F	Project #
		UI15001		
Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
Jansen Water Treatment Plant Jtilities Inc. of Florida				
Task 1 - Design Services	9,500.00	9,500.00	100.00%	0.00
Task 2 - Construction Services	5,200.00	1,040.00	40.00%	1,040.00

Payments/Credits

\$0.00

Current Amount Due

\$1,040.00

3006381 PO#186696 Regl#239625



Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

Attn: Bryan K. Gongre	_		-	
		Date	Invo	ice#
		11/2/2016	UI15	001.6
		BEC Project #	Client F	Project #
		UI15001		
	Contract	Previously		Current
Description	Amount	Invoiced	% Complete	Amount
Jansen Water Treatment Plant Utilities Inc. of Florida				
Task 1 - Design Services	9,500.00	9,500.00	100.00%	0.00
Task 2 - Construction Services	5,200.00	2,080.00	70.00%	1,560.00

Payments/Credits

\$0.00

Current Amount Due

\$1,560.00

300 6381 PD#186696 Regpt# 209450



Date

10/1/2015

Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

Invoice #

UI15002.1

		BEC Project #	Client	Project #
		UI15002		
Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
Little Wekiva Water Treatment Plant Utilities Inc. of Florida				
Task I - Design Services	7,800.00		90.00%	7,020.00
Task II – Construction Services	4,800.00		0.00%	0.00

Payments/Credits

\$0.00

Current Amount Due

\$7,020.00

8401 Lake Worth Road, Suite 220, Lake Worth, FL 33467 Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com 3006381 PO#186696 Respt# 221305



Date

Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

Invoice #

		4/1/2016	UI15	0002.2
		BEC Project #	Client I	Project #
	, [UI15002		
	Contract	Previously		Current
Description	Amount	Invoiced	% Complete	Amount
Little Wekiva Water Treatment Plant Utilities Inc. of Florida				
Task I - Design Services	7,800.00	7,020.00	100.00%	780.00
Task II – Construction Services	4,800.00		0.00%	0.00
	_ ' ' ' ' ' ' '			
	*			

Payments/Credits

\$0.00

Current Amount Due

\$780.00



Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre 3006381 PO#186696 Rey6+ 226565

Invoice

Date	Invoice #	
6/7/2016	UI15002.3	
BEC Project #	Client Project #	
UI15002		

		0110002		
Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
Little Wekiva Water Treatment Plant Utilities Inc. of Florida				
Task I - Design Services	7,800.00	7,800.00	100.00%	0.00
Task II – Construction Services	4,800.00		10.00%	480.00
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Payments/Credits

\$0.00

Current Amount Due

\$480.00

3006381 PD#186696 Reopt 231355



Date

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Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

Invoice #

		8/2/2016	UI15	5002.4
		BEC Project #	Client I	Project #
		UI15002		
Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
Little Wekiva Water Treatment Plant Utilities Inc. of Florida				
Task I - Design Services	7,800.00	7,800.00	100.00%	0.00
Task II – Construction Services	4,800.00	480.00	20.00%	480.00

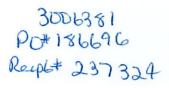
Payments/Credits

\$0.00

Current Amount Due

\$480.00

8401 Lake Worth Road, Suite 220, Lake Worth, FL 33467 Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com





Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

		Date	Invo	oice#
		10/3/2016	UI15	5002.5
		BEC Project#	Client I	Project #
		UI15002		
Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
Little Wekiva Water Treatment Plant Utilities Inc. of Florida				
Task I - Design Services	7,800.00	7,800.00	100.00%	0.00
Task II – Construction Services	4,800.00	960.00	40.00%	960.00

Payments/Credits

\$0.00

Current Amount Due

\$960.00

3006381 PO# 186696 Respt 239623



Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

		Date	In	voice #
		11/2/2016	UI	15002.6
		BEC Project #	Clien	t Project #
		UI15002		
Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
Little Wekiva Water Treatment Plant Utilities Inc. of Florida				
Task I - Design Services	7,800.00	7,800.00	100.00%	0.00
Task II – Construction Services	4,800.00	1,920.00	70.00%	1,440.00

Payments/Credits

\$0.00

Current Amount Due

\$1,440.00

3006381 PO# 186696 Recpt.# 209453



Date

Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

Invoice #

		10/1/2015	UI15004.1	
		BEC Project #	Clier	nt Project#
		UI15004		
Description	Contract	Previously	N 0 1 1	Current
	Amount	Invoiced	% Complete	Amount
RTU Additions at Phillips, Ravenna, Park Ridge, Bear Lake, Oakland Shores and Weathersfield WTP's Utilities Inc. of Florida				
Task 1 - Design Services	6,500.00		90.00%	5,850.00
Task 2 - Construction Services	4,800.00		0.00%	0.00

Payments/Credits

\$0.00

Current Amount Due

\$5,850.00

8401 Lake Worth Road, Suite 220, Lake Worth, FL 33467 Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com 3006381 PO# 186696 Reept# 221303



Date

4/1/2016

Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

Invoice #

UI15004.2

		BEC Project#	Client F	Project #
		UI15004		1979
Description	Contract Amount	Previously Invoiced	% Complete	Current
RTU Additions at Phillips, Ravenna, Park Ridge, Bear Lake, Oakland Shores and Weathersfield WTP's Utilities Inc. of Florida				Allount
Task 1 - Design Services	6,500.00	5,850.00	100.00%	650.00
Task 2 - Construction Services	4,800.00		0.00%	0.00

Payments/Credits

\$0.00

Current Amount Due

\$650.00



Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre 3006381 PO# 186696 Recpl# 216563

Invoice

Date	Invoice #	
6/7/2016	UI15004.3	
BEC Project #	Client Project #	
UI15004		

Contract Previously Current Description % Complete Invoiced Amount Amount RTU Additions at Phillips, Ravenna, Park Ridge, Bear Lake, Oakland Shores and Weathersfield WTP's Utilities Inc. of Florida Task 1 - Design Services 6,500.00 6,500.00 100.00% 0.00 Task 2 - Construction Services 4,800.00 10.00% 480.00

Payments/Credits

\$0.00

Current Amount Due

\$480.00

3006381 PD#186696 Regl 231353



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Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

		Date	Inv	oice #
	,	8/2/2016	UI1	5004.4
		BEC Project#	Client	Project #
		UI15004		
Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
RTU Additions at Phillips, Ravenna, Park Ridge, Bear Lake, Oakland Shores and Weathersfield WTP's Utilities Inc. of Florida				
Task 1 - Design Services	6,500.00	6,500.00	100.00%	0.00
Task 2 - Construction Services	4,800.00	480.00	20.00%	480.00

Payments/Credits

\$0.00

Current Amount Due

\$480.00

8401 Lake Worth Road, Suite 220, Lake Worth, FL 33467 Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com

3006381 PO#186696 Regt# 237325



Bill To:

Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

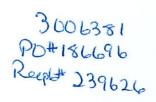
Attn: Bryan K. Gongre	-			
		Date	Ul15004.5 Client Project #	
		10/3/2016		
		BEC Project #		
		UI15004		
Description	Contract	Previously Invoiced	% Complete	Current
	Amount			Amount
RTU Additions at Phillips, Ravenna, Park Ridge, Bear Lake, Oakland Shores and Weathersfield WTP's Utilities Inc. of Florida				
Task 1 - Design Services	6,500.00	6,500.00	100.00%	0.00
Task 2 - Construction Services	4,800.00	960.00	40.00%	960.00
			200	

Payments/Credits

\$0.00

Current Amount Due

\$960.00





Utilities Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Bryan K. Gongre

Invoice

Invoice # UI15004.6 Client Project #		
		Current Amount
0.00		
1,440.00		

Payments/Credits

\$0.00

Current Amount Due

\$1,440.00