Utilities, I	nc.°

ADD-CHANGE FORM

New Project or Budget Cl	nange?	New P	roject		Assigned Project	ct # 2017	004
Requested by:	Bryan K. Gongre Project Manager / Are				Da	te: 12/13/	2016
Project Name:	Northwestern FM	A Relocation					
Company:	UIF	Utilities Inc	of Florida				
Business Unit:	252111	Weathersfie	eld S		BU Type:	SP	
Project Owner:	Patrick C. Flynn						00
Project Manager:	Bryan K. Gongre	Э			Budget Owner / RV		
Start Date:	1/16/2017	Q1 2017			Region:	Florida	04
Estimated End Date:	4/30/2017	Q2 2017			State:	FL	
Project Type:	Mainten	ance					
Will project replace/retire	any assets:	Yes					
Previously Requested: This Request: Still to be Requested: Total Project Budget: Description: A. Install 4,497 LF of a combination B. Install (5 each) 6" plug valves C. Install (9 each) combination air D. Grout fill and abandon in place E. Remove approximately 158 LF Project includes design, permittin	r release valves 2,700 LF of 10" AC of 10" AC force mai	force main in and dispose i	in an approved	·	espectively		
Timeline Considerations:							
There is potential for litigation ino constructed on private property w		ners vs. the Ut	ility as a result o	of the existin	g 10" AC force maii	n originally beir	ıg
This project is a proforma include	d in the current oper	n rate case that	requires compl	etion by end	of 2017.		
Inter-dependant Project	Project Number:		Project Name			(If applica	able)
Have engineering evaluations be	en performed?	Yes	Engineering pr	roject numbe	NA	(If applica	able)



Justification and Benefits:

The Northwestern lift station serves the Trailwoods subdivision and pumps through an existing 10" AC force main to a point of connection at a manhole on Hillview Drive where the untreated flow is delivered to the City of Altamonte Springs for treatment under a wholesale agreement. The 10" AC force main is believed to have originally been constructed in approximately 1970 and a portion of the force main is installed along Mathews Road, a private road owned by several property owners. One of the owners, Terry Butler, on his ownbehalf and the behalf of the other property owners, recently contacted the Utility to request compensation for an easement to be established to encompass the FM crossing his property plus the use of that easement since inception and for future use. Mr. Butler first brought about this issue when the force main failed a few months ago and repairs were underway. During the repair activity, Mr. Bulter informed utility personnel that we were on private property and insisted that we cease the activity, but when was informed that this was an environemntal hazard, he let the Utility proceed and complete the repairs. Mr. Butler has since had his counsel contact our attorney regarding compensation.

The force main on Mathews Road is so severely deteriorated that during the recent failure a 20' foot section of pipe had to be removed and replaced. Since this force main is pumped to a gravity manhole, the pipe drains with every lift station pump cycle, which allows gasses to accumulate in the pipe causing deterioration and corrosion. In order to remove the force main from private property and address the poor condition of the pipe, the force main must be relocated and replaced with a new 6" force main, which is the correct size to fit the hydraulic profile of the lift station.

Risk Evaluation

The exisitng force main has outlived its service life and is in jeopardy of failing at any time that will lead to sanitary sewer spill the amount of which would vary depending upon the location and severity of the failure. With a portion of the force main being located upon private property complications such as litigation and accessibility remain an issue.

Alternatives Considered:

Compensate the property owners and obtain an easement along Mathews Road from each of the five, then replace the force main in its current location. While dealing with Mr. Butler, he placed an exhoribant value on the easement. Negotiating further is pointless and the condition of the existing pipe requires timely replacement.

The original force main is 10" in diameter execceeding the pipe size that is needed to convey the flow to the manhole. Therefore, the pipe has been downsized to a 6" to reduce costs.

Other points of connection and routing were analyzed during the design process but none were found to be viable.

Technical Review Summary:

CPRT review conducted on 12/15/2016 with no changes or revisons being required.



Financial and Regulatory Implications

Capital Plan						
-	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	
	\$688,631					
	\$688,631					
	-	-	-	-	-	
CIAC Collected	600 604	699 634	699 634	699 634	600 604	(if applicable)
Net Rate Base	688,631	688,631	688,631	688,631	688,631	
D&M Cost Impact B/(W)						
Financial Justification						
here is potential for litigation inolvin	ng the proper	tv owners vs. 1	the Utility as a	result of the e	xisting 10" AC	force main originally being
onstructed upon private property wi			,		0	6 , 6
			Sorved	Pato Pavors		
			Served	Rate Payers		
Estimated Revenue Impact per Cu	stomer.					
	stomer:		(5.10)	(4.78)		
	stomer:		(5.10)	(4.78)		
Estimated Revenue Impact per Cus Number of Customers Impacted:	stomer:					
Number of Customers Impacted:	istomer:		(5.10) 9,080	(4.78) 9,686	V- A	Vr 5
Number of Customers Impacted: Jtility Financial Impact	stomer:	Yr 1	(5.10)	(4.78)	Yr 4	Yr 5
Number of Customers Impacted: Jtility Financial Impact D&M Impact on EBITDA B/(W)	istomer:		(5.10) 9,080	(4.78) 9,686	Yr 4 -	Yr 5 -
Number of Customers Impacted: Jtility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W)	istomer:	(7,651)	(5.10) 9,080	(4.78) 9,686	Yr 4 -	Yr 5
Number of Customers Impacted: Utility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W)	istomer:	(7,651) (38,622)	(5.10) 9,080	(4.78) 9,686	Yr 4 -	Yr 5
Number of Customers Impacted: Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W)	istomer:	(7,651)	(5.10) 9,080	(4.78) 9,686	Yr 4 -	Yr 5
Number of Customers Impacted: Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W) Net EBIT Impact B/(W)		(7,651) (38,622) (46,273)	(5.10) 9,080	(4.78) 9,686	Yr 4 	Yr 5
Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W) Net EBIT Impact B/(W) Timing and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W) Net EBIT Impact B/(W) Timing and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Jnder-recovery on capital B/(W) Net EBIT Impact B/(W) Fiming and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Jtility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Jnder-recovery on capital B/(W) Net EBIT Impact B/(W) Fiming and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Jnder-recovery on capital B/(W) Net EBIT Impact B/(W) Fiming and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W) Net EBIT Impact B/(W) Timing and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Jnder-recovery on capital B/(W) Net EBIT Impact B/(W) Fiming and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W) Net EBIT Impact B/(W) Timing and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W) Net EBIT Impact B/(W)	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W) Net EBIT Impact B/(W) Timing and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact O&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Under-recovery on capital B/(W) Net EBIT Impact B/(W) Timing and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Jtility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Jnder-recovery on capital B/(W) Net EBIT Impact B/(W) Fiming and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Utility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Jnder-recovery on capital B/(W) Net EBIT Impact B/(W) Fiming and Supporting Information	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Jtility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Jnder-recovery on capital B/(W) Net EBIT Impact B/(W) Fiming and Supporting Information Estimated completion of the project i	n on Rate R	(7,651) (38,622) (46,273) ecovery	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Jtility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Inder-recovery on capital B/(W) Inder-recovery on capital B/(W) Inder-recovery on capital B/(W) Timing and Supporting Information Estimated completion of the project i	<u>n on Rate R</u> is 4/30/2017	(7,651) (38,622) (46,273) ecovery and rate recov	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5
Number of Customers Impacted: Jtility Financial Impact D&M Impact on EBITDA B/(W) Depreciation Impact on EBIT B/(W) Jnder-recovery on capital B/(W) Net EBIT Impact B/(W) Fiming and Supporting Information	<u>n on Rate R</u> is 4/30/2017	(7,651) (38,622) (46,273) ecovery and rate recov	(5.10) 9,080 Yr 2 -	(4.78) 9,686 Yr 3 -	-	Yr 5

Assumptions

ROE: 10.25%, Cost of Debt: 6%, Equity Percentage: 50%, Tax Rate: 37.63%, Depreciation Rate: 3.33% After Tax Return on Rate Base = 10.25% x 50% +6% x 50% x (1 – 37.63%) = 6.9961%

Pretax Return on Rate Base = 6.9961% / (1 - 37.63%) = 11.217%Total Revenue Required = Pretax Return on Rate Base + Depreciation Rate = 11.217% + 3.33% = 14.547%Please note the under-recovery on capital includes equity, taxes, and debt portions



Bid	Company			Amount	Selected
1	Traverse Group			\$669,131	Yes
2	CFT			\$727,215	No
3	Eco-2000			\$681,100	No
omponent:		Amount			
alue Bid Elements			should match select	ed bid(s) above	
ngineering irect Purchase of Parts / N	latariala	19,500.00			
andscaping / Site Restorati ther Components (specify)					
ap Time	/•				
otal Project Budget		688,631.00	should match Total I	Budget on General In	formation
			10.15	·	
Object Account(s) to wi	hich project will be close	ed:	1345	Sewer Force M	
				select from dro	-
				select from dro	
				select from dro select from dro	
eneral Comments:				<u>Go to Refe</u>	<u>rence List</u>



Approvals

Review Completed by Does project align with utility pla Comments This project aligns with the utility			1/5/2017 es	
Technical Peer Review Review Sponsored by Approval to proceed Comments (note if feedback rec	Patrick C. Flynn Yes V No	Date Held	12/15/2016	
No comments were received or				
FP&A Review Review Completed by Does Project comply with currer Comments This project aligns with the utility			1/9/2017 ≥s	
Approvals				Applicable?
Regional Manager:	Bryan K. Gongre	Date:	1/5/2017	\checkmark
VP Operations:	Patrick C. Flynn	Date:	1/12/2017	\checkmark
	Patrick C. Flynn John P. Hoy	Date: Date:	1/12/2017 1/12/2017	
President:	John P. Hoy			
President:	John P. Hoy			
President:	John P. Hoy			
President:	John P. Hoy			
VP Operations: President: Approval or Re-Direction Com	John P. Hoy			

	NORTHWESTERN AVENUE FORCEMAIN RELOCATION - BASE BID BID COMPILATION										
	ECO 2000 Traverse Central Florida Tapping										
ITEM	DESCRIPTION	QUAN	TITY	UNIT PRICE	AMOUNT	UNIT PRICE	AMOUNT	UNIT PRICE	AMOUNT		
1	Mobilization/General Conditions	1	LS	102,000.00	102,000.00	85,000.00	85,000.00	50,000.00	50,000.00		
2	Project Closeout/Record Drawings	1	LS	11,450.00	11,450.00	9,500.00	9,500.00	7,500.00	7,500.00		
3	Construction Testing	1	LS	7,200.00	7,200.00	6,018.23	6,018.23	7,500.00	7,500.00		
4	6" C-900 DR-18 PVC Forcemain (including fittings, restraints, adapters, etc.)	1,729	LF	78.00	134,862.00	82.50	142,642.50	85.00	146,965.00		
5	Trenches, Excavation, and Restoration)	2,768	LF	76.00	210,368.00	82.50	228,360.00	100.00	276,800.00		
6	6" Plug Valve	5	EA	5,400.00	27,000.00	4,200.00	21,000.00	3,750.00	18,750.00		
7	2" ARV Type 2	9	EA	5,850.00	52,650.00	6,490.00	58,410.00	7,500.00	67,500.00		
8	Connection to Manhole	1	EA	16,800.00	16,800.00	14,750.00	14,750.00	10,500.00	10,500.00		
9	Grout fill and abandon existing pipe	158	CY	215.00	33,970.00	225.00	35,550.00	250.00	39,500.00		
10	Pipe Demolition and Removal	2,700	LF	28.00	75,600.00	22.00	59,400.00	35.00	94,500.00		
11	Soft Digs	1	LS	9,200.00	9,200.00	8,500.00	8,500.00	7,700.00	7,700.00		
		TOT	AL LUMP	SUM BASE BID	681,100.00		669,130.73		727,215.00		



Prepared by: Kimley »Horn

SCHEDULE OF VALUES								
TEM #	DESCRIPTION	UNIT	QUANTITY	UNIT PRICE	AMOUNT			
1	An Ultratian (Control Conditions	LS	1	50,000.00	00.000 02			
1	Mobilization/General Conditions Project Closeout/Record Drawings	LS	1	7,500.00	7, 500.00			
3	Construction Testing	LS	1	7,500.00	7,500.00			
4	6" C-900 /DR-18 PVC Forcemain (including fittings, restraints, adapters, etc.)	N/F	1,729	85,00	146965,00			
5	6" DR-11 HDPE Pipe (Including Fittings, Restraints, Trenches, Excavation, and Restoration)	LF	2,768	100.00	276 800.00			
6	6" Plug Valve	EA	5	3750.00	18750.00			
7		EA	9	\$ 500.00	67,500.00			
	2" ARV Type 2	EA	1	10 500.00	10 500,00			
8	Connection to Manhole	CY	158	250.00	39,500.01			
9	Grout fill and abandon existing pipe) LE	2,700	35,00	94,500.0			
10	Pipe Demolition and Removal	LS	1	7700.00	7,700.00			
11	Soft Digs		1	Electro				

	NORTHWESTERN AVENUE FORCEMAIN RELOCATION - BASE BID SCHEDULE OF VALUES								
ITEM #	DESCRIPTION	UNIT	QUANTITY	UNIT PRICE		AMOUNT			
1	Mobilization/General Conditions	LS	1	\$ 102,000.00	\$	102,000.00			
2	Project Closeout/Record Drawings	LS	1	\$ 11,450.00	\$	11,450.00			
3	Construction Testing	LS	1	\$ 7,200.00	\$	7,200.00			
4	6" C-900 DR-18 PVC Forcemain (including fittings, restraints, adapters, etc.)	LF	1,729	\$ 78.00	\$	134,862.00			
5	6" DR-11 HDPE Pipe (Including Fittings, Restraints, Trenches, Excavation, and Restoration)	LF	2,768	\$ 76.00	\$	210,368.00			
6	6" Plug Valve	EA	5	\$ 5,400.00	\$	27,000.00			
7	2" ARV Type 2	EA	9	\$ 5,850.00	\$	52,650.00			
8	Connection to Manhole	EA	1	\$ 16,800.00	\$	16,800.00			
9	Grout fill and abandon existing pipe	CY	158	\$ 215.00	\$	33,970.00			
10	Pipe Demolition and Removal	LF	2,700	\$ 28.00	\$	75,600.00			
11	Soft Digs	LS	1	\$ 9,200.00	\$	9,200.00			
		тс	OTAL LUMP S	UM BASE BID	\$	681,100.00			

Prepared by: Kimley »Horn

	NORTHWESTERN AVENUE FORCEMAIN RELOCATION - BASE BID SCHEDULE OF VALUES								
ITEM #	DESCRIPTION	UNIT	QUANTITY	U	JNIT PRICE		AMOUNT		
1	Mobilization/General Conditions	LS	1	\$	85,000.00	\$	85,000.00		
2	Project Closeout/Record Drawings	LS	1	\$	9,500.00	\$	9,500.00		
3	Construction Testing	LS	1	\$	6,018.23	\$	6,018.23		
4	6" C-900 DR-18 PVC Forcemain (including fittings, restraints, adapters, etc.)	LF	1,729	\$	82.50	\$	142,642.50		
5	6" DR-11 HDPE Pipe (Including Fittings, Restraints, Trenches, Excavation, and Restoration)	LF	2,768	\$	82.50	\$	228,360.00		
6	6" Plug Valve	EA	5	\$	4,200.00	\$	21,000.00		
7	2" ARV Type 2	EA	9	\$	6,490.00	\$	58,410.00		
8	Connection to Manhole	EA	1	\$	14,750.00	\$	14,750.00		
9	Grout fill and abandon existing pipe	CY	158	\$	225.00	\$	35,550.00		
10	Pipe Demolition and Removal	LF	2,700	\$	22.00	\$	59,400.00		
11	Soft Digs	LS	1	\$	8,500.00	\$	8,500.00		
	•	T	OTAL LUMP S	UM	I BASE BID	\$	669,130.73		

Kimley»Horn

Invoice for Professional Services

:3008141 PO#214484 Rochl#224179

UTILITIES, INC. OF FLORIDA AND AFFILIATE ATTN: BRYAN GONGRE 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714

Please send payments to: KIMLEY-HORN AND ASSOCIATES, INC. P.O. BOX 932520 ATLANTA, GA 31193-2520
 Invoice No:
 7722092

 Invoice Date:
 Apr 30, 2016

 Invoice Amount:
 \$650.00

Project No:149685006.1Project Name:NORTHWESTERN FM RELOCProject Manager:ROMANO, STEVE

Client Reference:

For Services Rendered through Apr 30, 2016

Federal Tax Id: 56-0885615

LUMP SUM

Description	Contract Value	% Complete	Amount Earned to Date	Previous Amount Billed	Current Amount Due
TASK 1 - FORCE MAIN RELOCATION DESIGN	13,000.00	5.00%	650.00	0.00	650.00
TASK 2 - PERMITTING	4,000.00	0.00%	0.00	0.00	0.00
TASK 3 - CONSTRUCTION SERVICES	2,500.00	0.00%	0.00	0.00	0.00
Subtotal	19,500.00	3.33%	650.00	0.00	650.00
Total LUMP SUM					650.00

DESCRIPTION OF SERVICES PERFORMED: CONCEPTUAL DESIGN FOR RIVER CROSSING

Total Invoice: \$650.00

Kimley »Horn_

Invoice for Professional Services

3008141 PD# 217404 Recgl# 227095

UTILITIES, INC. OF FLORIDA AND AFFILIATE ATTN: BRYAN GONGRE 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714

Please send payments to: KIMLEY-HORN AND ASSOCIATES, INC. P.O. BOX 932520 ATLANTA, GA 31193-2520 Invoice No: 7930109 Invoice Date: May 31, 2016 Invoice Amount: \$2,600.00

Project No: 149685006.1 Project Name: NORTHWESTERN FM RELOC Project Manager: ROMANO, STEVE

Client Reference:

For Services Rendered through May 31, 2016

Federal Tax Id: 56-0885615

LUMP SUM

Description	Contract Value	% Complete	Amount Earned to Date	Previous Amount Billed	Current Amount Due
TASK 1 - FORCE MAIN RELOCATION DESIGN	13,000.00	25.00%	3,250.00	650.00	2,600.00
TASK 2 - PERMITTING	4,000.00	0.00%	0.00	0.00	0.00
TASK 3 - CONSTRUCTION SERVICES	2,500.00	0.00%	0.00	0.00	0.00
Subtotal	19,500.00	16.67%	3,250.00	650.00	2,600.00
Total LUMP SUM	l				2,600.00

DESCRIPTION OF SERVICES PERFORMED: PRELIMINARY DESIGN

Total Invoice: \$2,600.00

Kimley »Horn_

Invoice for Professional Services

3003141 Po# 219496 Recel.# 229144

UTILITIES, INC. OF FLORIDA AND AFFILIATE ATTN: BRYAN GONGRE 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714
 Invoice No:
 8010371

 Invoice Date:
 Jun 30, 2016

 Invoice Amount:
 \$6,550.00

Project No:149685006.1Project Name:NORTHWESTERN FM RELOCProject Manager:ROMANO, STEVE

Client Reference:

For Services Rendered through Jun 30, 2016

Federal Tax Id: 56-0885615

KIMLEY-HORN AND ASSOCIATES, INC.

Please send payments to:

ATLANTA, GA 31193-2520

LUMP SUM

P.O. BOX 932520

Total LUMP SUM	15,500.000	5012070	5,000.00	5,250.00	6,550.00
Subtotal	19,500.00	50.26%	9,800.00	3,250.00	6,550.00
TASK 3 - CONSTRUCTION SERVICES	2,500.00	0.00%	0.00	0.00	0.00
TASK 2 - PERMITTING	4,000.00	50.00%	2,000.00	0.00	2,000.00
TASK 1 - FORCE MAIN RELOCATION DESIGN	13,000.00	60.00%	7,800.00	3,250.00	4,550.00
Description	Contract Value	% Complete	Amount Earned to Date	Previous Amount Billed	Current Amount Due

DESCRIPTION OF SERVICES PERFORMED: ROUTE EVALUATION AND DRAFTING

Total Invoice: \$6,550.00

Kimley »Horn

Invoice for Professional Services

3008141 PD# 224583 Recpt 234412

UTILITIES, INC. OF FLORIDA AND AFFILIATE ATTN: BRYAN GONGRE 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714

Please send payments to: KIMLEY-HORN AND ASSOCIATES, INC. P.O. BOX 932520 ATLANTA, GA 31193-2520
 Invoice No:
 8260255

 Invoice Date:
 Aug 31, 2016

 Invoice Amount:
 \$4,300.00

Project No: 149685006.1 Project Name: NORTHWESTERN FM RELOC Project Manager: ROMANO, STEVE

Client Reference:

For Services Rendered through Aug 31, 2016

Federal Tax Id: 56-0885615

LUMP SUM

Description	Contract Value	% Complete	Amount Earned to Date	Previous Amount Billed	Current Amount Due
TASK 1 - FORCE MAIN RELOCATION DESIGN	13,000.00	90.00%	11,700.00	7,800.00	3,900.00
TASK 2 - PERMITTING	4,000.00	60.00%	2,400.00	2,000.00	400.00
TASK 3 - CONSTRUCTION SERVICES	2,500.00	0.00%	0.00	0.00	0.00
Subtotal	19,500.00	72.31%	14,100.00	9,800.00	4,300.00
Total LUMP SUM 4,300.00					

DESCRIPTION OF SERVICES PERFORMED: ROUTE DESIGN AND CONSTRUCTABILITY REVIEW. COORDINATION WITH ALTAMONTE FOR POINT OF CONNECTION

Total Invoice: \$4,300.00