

FILED 3/12/2021 DOCUMENT NO. 02785-2021 FPSC - COMMISSION CLERK R. Wade Litchfield Vice President & General Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7101

March 12, 2021

## VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 25 of 69) MFRs, 2022 Test Year, Volume 4 of 8, Section D, Cost of Capital

Sincerely,

Wave fim

R. Wade Litchfield Vice President & General Counsel Florida Power & Light Company

RWL:ec

Florida Power & Light Company

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

# DOCKET NO. 20210015-EI FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

# MINIMUM FILING REQUIREMENTS 2022 TEST YEAR

VOLUME 4 OF 8 SECTION D: COST OF CAPITAL SCHEDULES

# D

Schedule D-1a (with RSAM)			COST	OF CAPITAL - 13-M	ONTH AVERAGE					Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPA AND SUBSIDIARIES (CONSOLIDAT		С		's 13-Month Average Test Year, the Prior al Year.					Type of Data Show X Projected Test Yo _ Prior Year Ended _ Historical Test Ye	ear Ended: 12/31/22 : _/_/_
DOCKET NO.: 20210015-EI			(\$000)						Witness: Robert E.	,
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	Scott R. Bores, Liz (10)	(11)
Line CLASS OF CAPITAL	COMPANY TOTAL PER BOOKS	SPECIFIC ADJUSTMENTS	PRO RATA	PRORATION ADJUSTMENTS (1)	SYSTEM ADJUSTED	JURISDICTIONAL FACTOR		RATIO	COST RATE	WEIGHTED COST RATE
1 LONG TERM DEBT	20,399,587	(278,684)	(2,082,192)	3,469	18,042,180	0.965257	17,415,346	31.37%	3.61%	1.13%
2 PREFERRED STOCK	0	0	0	0	0		0	0.00%	0.00%	0.00%
3 CUSTOMER DEPOSITS	507,768	24	(52,539)	86	455,339	1.000000	455,339	0.82%	2.03%	0.02%
4 SHORT TERM DEBT	756,687	39	(78,295)	128	678,559	0.965257	654,984	1.18%	0.94%	0.01%
5 DEFERRED INCOME TAX	6,854,342	(33,095)	(704,807)	(9,270)	6,107,169	0.965257	5,894,990	10.62%	0.00%	0.00%
6 FAS 109 DEFERRED INCOME TAX	3,897,253	0	(403,253)	0	3,494,000	0.965257	3,372,609	6.08%	0.00%	0.00%
7 INVESTMENT TAX CREDITS	1,327,735	(115,217)	(125,752)	225	1,086,991	0.965257	1,049,226	1.89%	8.38%	0.16%
8 COMMON EQUITY	31,555,169	(747,099)	(3,188,151)	5,361	27,625,280	0.965257	26,665,503	48.04%	11.50%	5.52%
9 TOTAL	65,298,540	(1,174,033)	(6,634,990)	0	57,489,518		55,507,996	100.00%		6.84%
12         13         14       NOTE:         15       (1) THIS ADJUSTMENT IS REQUIRED TO         16       §1.167(1)-1(h)(6) WHEN CALCULATING F         17       FUENTES'S DIRECT TESTIMONY.         18       19         20       21         21       TOTALS MAY NOT ADD DUE TO ROUND         22       23         24       25         26       27         28       29         30       31         31       32         33       34         35       36	RATES USING A PR						IONS			

	Schedule D-1a (without RSAM)				OF CAPITAL - 13-M						Page 1 of 1
	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		С		's 13-Month Average e Test Year, the Prior cal base Year.					Type of Data Show X Projected Test Y Prior Year Ended Historical Test Ye	ear Ended: 12/31/22 l: _/_/_
DOCH	ET NO.: 20210015-EI			(\$000)						- Witness: Robert E.	
										Scott R. Bores, Liz	Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.		COMPANY TOTAL PER BOOKS	SPECIFIC ADJUSTMENTS	PRO RATA ADJUSTMENTS	PRORATION ADJUSTMENTS (1)	SYSTEM ADJUSTED	JURISDICTIONAL J FACTOR	URISDICTIONAL ADJUSTED	RATIO	COST RATE	WEIGHTED COST RATE
1	LONG TERM DEBT	20,399,587	(280,913)	(2,118,678)	3,469	18,003,465	0.965251	17,377,869	31.37%	3.61%	1.13%
2	PREFERRED STOCK	0	0	0	0	0	0.000000	0	0.00%	0.00%	0.00%
3	CUSTOMER DEPOSITS	507,768	(32)	(53,460)	86	454,363	1.000000	454,363	0.82%	2.03%	0.02
4	SHORT TERM DEBT	756,701	(51)	(79,669)	128	677,109	0.965251	653,581	1.18%	0.94%	0.019
5	DEFERRED INCOME TAX	6,854,340	(29,793)	(717,157)	(9,270)	6,098,120	0.965251	5,886,219	10.63%	0.00%	0.00
6	FAS 109 DEFERRED INCOME TAX	3,897,253	0	(410,319)	0	3,486,934	0.965251	3,365,767	6.08%	0.00%	0.00
7	INVESTMENT TAX CREDITS	1,327,735	(112,784)	(127,956)	225	1,087,220	0.965251	1,049,441	1.89%	8.38%	0.169
8	COMMON EQUITY	31,555,158	(750,459)	(3,244,014)	5,361	27,566,046	0.965251	26,608,162	48.03%	11.50%	5.52
9	TOTAL	65,298,543	(1,174,033)	(6,751,253)	0	57,373,257	_	55,395,402	100.00%		6.84
10											
11											
12											
12 13	NOTE:										
12 13 14 15	(1) THIS ADJUSTMENT IS REQUIRED TO PR							DNS			
12 13 14 15 16	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE							DNS			
12 13 14 15 16 17	(1) THIS ADJUSTMENT IS REQUIRED TO PR							DNS			
12 13 14 15 16 17 18	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE							DNS			
12 13 14 15 16 17 18 19	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE							DNS			
12 13 14 15 16 17 18 19 20	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24 25	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	(1) THIS ADJUSTMENT IS REQUIRED TO PR §1.167(1)-1(h)(6) WHEN CALCULATING RATE FUENTES'S DIRECT TESTIMONY.	ES USING A PR						DNS			

Schedu	ule D-1a			COST OF CAPITAL	- 13-MONTH AVE	RAGE			F	Page 1 of 3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI			the test year, the prior year, and historical base year. Projected X Prior Year 					nown: Test Year Ended// Ended 12/31/21 Test Year Ended// entes, Scott R. Bores, rt E. Barrett		
Line No.	(A) Class of Capital	(B) Company Total Per Books	(C) Specific Adjustments	(D) Pro Rata Adjustments	(E) System Adjusted	(F) Jurisdictional Factor	(G) Jurisdictional Capital Structure	(H) Ratio	(I) Cost Rate	(J) Weighted Cost Rate
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20		LF WERE NOT CONS(		YEAR(S) REPORTED IN (S) REQUESTED.	THIS MFR. PLEAS	SE SEE PRE-CONSOL	IDATION FPL AND			

Supporting Schedules: D-6, D-5, D-3a, D-1b

Recap Schedules:

A-1

#### Schedule D-1a

#### COST OF CAPITAL - 13-MONTH AVERAGE

FLOR	IDA PUBLIC SERVICE COMMISSION			ovide the Company's		•			Type of Data Shown: _ Projected Test Year	
COMF	ANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATIO	ON FPL)	Year, and the Historical Year.						X Prior Year Ended: 1 _ Historical Test Year	2/31/21
DOCK	ET NO.: 20210015-EI			(\$000)					Witness: Robert E. Ba Scott R. Bores, Liz Fu	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	CLASS OF CAPITAL	COMPANY TOTAL PER BOOKS	SPECIFIC ADJUSTMENTS	PRO RATA ADJUSTMENTS	SYSTEM ADJUSTED	JURISDICTIONAL FACTOR	JURISDICTIONAL ADJUSTED	RATIO	COST RATE	WEIGHTED COST RATE
1	LONG TERM DEBT	16,556,952	(110,224)	(1,336,953)	15,109,775	0.964403	14,571,919	30.97%	3.74%	1.16%
2	PREFERRED STOCK	0	0	0	C	0.000000	0	0.00%	0.00%	0.00%
3	CUSTOMER DEPOSITS	432,474	0	(35,156)	397,318	1.000000	397,318	0.84%	2.04%	0.02%
4	SHORT TERM DEBT	721,080	0	(58,617)	662,464	0.964403	638,882	1.36%	0.76%	0.01%
5	DEFERRED INCOME TAX	5,828,160	(109,350)	(464,882)	5,253,929	0.964403	5,066,907	10.77%	0.00%	0.00%
6	FAS 109 DEFERRED INCOME TAX	3,572,946	0	(290,444)	3,282,501	0.964403	3,165,656	6.73%	0.00%	0.00%
7	INVESTMENT TAX CREDITS	988,124	(118,602)	(70,683)	798,839	0.964403	770,403	1.64%	7.87%	0.13%
8	COMMON EQUITY	26,036,916	(701,763)	(2,059,493)	23,275,661	0.964403	22,447,128	47.70%	10.55%	5.03%
9	TOTAL	54,136,653	(1,039,939)	(4,316,228)	48,780,486	-	47,058,213	100.00%		6.35%
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	TOTALS MAY NOT ADD DUE TO ROUNDING.									
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Schedule D-1a			COST OF (	CAPITAL - 13-MONTH	AVERAGE				
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPA AND SUBSIDIARIES (PRE-CONSOL DOCKET NO.: 20210015-EI	NY		e the Company's 13-M f Capital for the Test Y and the Historical Year (\$000)	ear, the Prior			x v	ype of Data Shown: Projected Test Year E Prior Year Ended: 12 Historical Test Year E Vitness: Robert E. Ban iz Fuentes	/31/21 inded: _/_/_
(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)	(11)
Line CLASS OF CAPITAL	COMPANY TOTAL PER BOOKS	SPECIFIC ADJUSTMENTS	PRORATA ADJUSTMENTS	SYSTEM ADJUSTED	JURISDICTIONAL FACTOR	JURISDICTIONAL ADJUSTED	RATIO	COST RATE	WEIGHTED COST RATE
1 LONG TERM DEBT	1,912,815	(24,656)	(773,890)	1,114,268	0.982438	1,094,699	32.30%	2.55%	0.82%
2 PREFERRED STOCK	0	()	(,)		0.000000	0	0.00%	0.00%	0.00%
3 CUSTOMER DEPOSITS	40,957	0	(18,200)		1.000000	22,758	0.67%	2.63%	0.02%
4 SHORT TERM DEBT	303,748	25,563	(134,973)		0.982438	190,925	5.63%	0.63%	0.04%
5 DEFERRED INCOME TAX	734,671	15,325	(333,268)		0.982438	409,410	12.08%	0.00%	0.00%
6 FAS 109 DEFERRED INCOME TAX	324,307	0	(144,109)		0.982438	177,034	5.22%	0.00%	0.00%
7 INVESTMENT TAX CREDITS	28,450	0	(12,642)		0.982438	15,530	0.46%	6.97%	0.03%
8 COMMON EQUITY	3,022,199	(174,875)	(1,341,725)		0.982438	1,479,158	43.64%	10.25%	4.47%
9 TOTAL	6,367,148				0.902430	3,389,513	100.00%	10.2370	5.389
9 TOTAL 10	6,367,148	(158,644)	(2,758,807)	3,449,697		3,389,513	100.00%		5.38%
12 13 14 15 16 17 18 19 20 21 TOTALS MAY NOT ADD DUE TO ROUND 22 23 24 25 26 27 28 29 30 31 32 33	ING.								

Schedul	e D-1a			COST OF CAPITAL	- 13-MONTH AVE	RAGE		Page 1 of 3			
COMPA	A PUBLIC SERVICE ( NY: FLORIDA POWEI AND SUBSIDIAR T NO.: 20210015-EI			Provide the company the test year, the prio			_	Prior Year E	est Year Ended Ended// est Year Ended		
ine	(A)	(B) Company Total	(C) Specific	(D) Pro Rata	(E) System	(F) Jurisdictional	(G) Jurisdictional	(H) Ratio	(I) Cost	(J) Weighted	
lo.	Class of Capital	Per Books	Adjustments	Adjustments	Adjusted	Factor	Capital Structure	nauo	Rate	Cost Rate	
3											

Schedule D-1a			COST OF CAPITAL	13-MONTH AV	ERAGE			Page 2 of 3	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPAN AND SUBSIDIARIES (PRE-CONSOLIE		C	rovide the Company's cost of Capital for the ear, and the Historic	Test Year, the Pr	0	Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20			
DOCKET NO.: 20210015-EI			(\$000)			W	/itness: Liz Fuente	S	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line CLASS OF CAPITAL No.	COMPANY TOTAL PER BOOKS	SPECIFIC ADJUSTMENTS	PRORATA ADJUSTMENTS	SYSTEM ADJUSTED	JURISDICTIONAL FACTOR	JURISDICTIONAL ADJUSTED	RATIO	COST RATE	WEIGHTED COST RATE
<ol> <li>LONG TERM DEBT</li> <li>PREFERRED STOCK</li> <li>CUSTOMER DEPOSITS</li> <li>SHORT TERM DEBT</li> <li>DEFERRED INCOME TAX</li> <li>FAS 109 DEFERRED INCOME TAX</li> <li>INVESTMENT TAX CREDITS</li> <li>COMMON EQUITY</li> <li>TOTAL</li> <li>TOTAL</li> <li>TOTALS MAY NOT ADD DUE TO ROUNDIN</li> <li>TOTALS MAY NOT ADD DUE TO ROUNDIN</li> <li>TOTALS</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> <li>29</li> <li>30</li> <li>31</li> <li>32</li> <li>33</li> </ol>	15,119,765 0 450,496 355,327 5,521,831 3,650,069 725,515 23,498,138 49,321,140	(115,121) 0 0 (153,085) 0 (124,807) (713,552) (1,106,566)	(31,052) (24,492) (370,064) (251,597) (41,406) (1,570,528)	13,970,383 0 419,443 330,834 4,998,681 3,398,472 559,301 21,214,058 44,891,173	1.000000 0.962515 0.962515 0.962515 0.962515 0.962515 0.962515	0 419,443 318,433 4,811,305 3,271,080 538,336	31.11% 0.00 0.97% 0.74% 11.13% 7.57% 1.25% 47.24% 100.00%	3.96% 0.00% 2.16% 0.92% 0.00% 7.93% 10.55%	1.23% 0.00% 0.02% 0.01% 0.00% 0.10% 4.98% 6.34%

Schedule D-1a		COST OF CAPI	TAL - 13-MONTH	AVERAGE			Page 3 of 3			
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COL AND SUBSIDIARIES (PRE-CON	MPANY	C Y	rovide the Company' cost of Capital for the ear, and the Historic	Test Year, the Pr	0		Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/_ X Historical Test Year Ended: 12/3			
DOCKET NO.: 20210015-EI			(\$000)					Witness: Liz Fuen	tes	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line CLASS OF CAPITAL No.	COMPANY TOTAL PER BOOKS	SPECIFIC ADJUSTMENTS	PRORATA ADJUSTMENTS	SYSTEM ADJUSTED	JURISDICTIONAL J FACTOR	IURISDICTIONAL ADJUSTED	RATIO	COST RATE	WEIGHTED COST RATE	
1       LONG TERM DEBT         2       PREFERRED STOCK         3       CUSTOMER DEPOSITS         4       SHORT TERM DEBT         5       DEFERRED INCOME TAX         6       FAS 109 DEFERRED INCOME TAX         7       INVESTMENT TAX CREDITS         8       COMMON EQUITY         9       TOTAL         10       11         12       13         14       15         16       17         18       19         20       21         21       TOTALS MAY NOT ADD DUE TO ROI         22       23         24       25         26       27         28       29         30       31         32       33	1,754,806 0 36,011 297,473 659,549 329,406 17,654 2,435,955 5,530,855	(120,211) 0 12,272 248 0 0 (74,506) (182,197)	(673,285) 0 (15,445) (127,583) (282,980) (141,279) (7,572) (1,045,839) (2,293,982)	961,311 0 20,566 182,162 376,817 188,127 10,083 1,315,610 3,054,676	0 0.000000 1.000000 0.983418 0.983418 0.983418 0.983418 0.983418	945,371 0 20,566 179,141 370,569 185,008 9,915 1,293,795 3,004,366	31.47% 0.00 0.68% 5.96% 12.33% 6.16% 0.33% 43.06% 100.00%	2.95% 0.00% 2.20% 1.81% 0.00% 7.17% 10.25%	0.00% 0.02% 0.11% 0.00% 0.00% 0.02%	

Sch	nedule D-1b (with RSAM)	COST OF	CAPITAL - ADJUSTMENTS		Page 1 of 1
	DA PUBLIC SERVICE COMMISS ANY: FLORIDA POWER & LIGHT AND SUBSIDIARIES (CON	Γ COMPANY	EXPLANATION: 1) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON S	CHEDULE D-1A.	Type of Data Shown: X Projected Test Year Ended: 12/31/2 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20
DOCKE	ET NO.: 20210015-EI		2) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON S		Witness: Liz Fuentes
			(\$000)		
	(1)	(2)	(3)	(4)	(5)
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		COMMISSION SPECIFIC ADJUSTMENTS			
2 3 L	LONG TERM DEBT	CAPITAL LEASES - ACCUM DEPR	See pages 6 through13	See pages 6 through13	142,274
4		CAPITAL LEASES - PIS	See pages 6 through13	See pages 6 through13	(321,325)
5		PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	See pages 6 through 13	See pages 6 through13	(8,037)
6		OPERATING LEASES	See pages 6 through 13	See pages 6 through13	(49,693)
7		EQUITY RATIO PRO FORMA ADJUSTMENT	See pages 6 through 13	See pages 6 through13	0
		EQUITY RATIO PRO FORMA ADJUSTMENT	See pages 6 through 13	See pages 6 through13	0
	DEFERRED INCOME TAX	ACCUM. PROV PROPERTY & STORM INSURANCE	See pages 6 through 13	See pages 6 through13	69,779
	DEFERRED INCOME TAX	CEDAR BAY TRANSACTION	See pages 6 through 13	See pages 6 through13	(87,556)
	INVESTMENT TAX CREDITS	ENVIRONMENTAL COST RECOVERY - PIS	See pages 6 through 13	See pages 6 through13	(112,398)
12 ( 13	COMMON EQUITY	DEFERRED TRANSMISSION CREDIT EQUITY RATIO PRO FORMA ADJUSTMENT	See pages 6 through 13	See pages 6 through13	9,544
			See pages 6 through 13	See pages 6 through 13	•
14 15		COMMISSION SPECIFIC ADJUSTMENTS	See pages 6 through13	See pages 6 through13	(357,411)
16		COMPANY SPECIFIC ADJUSTMENTS <sup>(1)</sup>			
17					
	LONG TERM DEBT	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	2,357
	CUSTOMER DEPOSITS	DEPRECIATION	See pages 6 through 13 See pages 6 through 13	See pages 6 through 13	59
	SHORT TERM DEBT	DEPRECIATION	See pages 6 through 13 See pages 6 through 13	See pages 6 through 13	97
	DEFERRED INCOME TAX	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	(3,336)
	INVESTMENT TAX CREDITS	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	(2,728)
	COMMON EQUITY	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	3,552
24		COMPANY SPECIFIC ADJUSTMENTS - DEPRECIATION	See pages 6 through13	See pages 6 through 13	0
25					
26 L	LONG TERM DEBT	CAPITAL RECOVERY AMORTIZATION	See pages 6 through13	See pages 6 through13	(1,395)
27 (	CUSTOMER DEPOSITS	CAPITAL RECOVERY AMORTIZATION	See pages 6 through13	See pages 6 through13	(35)
28 8	SHORT TERM DEBT	CAPITAL RECOVERY AMORTIZATION	See pages 6 through13	See pages 6 through13	(57)
29 E	DEFERRED INCOME TAX	CAPITAL RECOVERY AMORTIZATION	See pages 6 through13	See pages 6 through 13	3,680

Schedule D-1b (with	1	COST OF C	APITAL - ADJUSTMENTS		Paç	ge 2 of 1
	VICE COMMISSION POWER & LIGHT COMPA IDIARIES (CONSOLIDAT		EXPLANATION: 1) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON SO	Type of Data Shown: X Projected Test Year Ended: X Prior Year Ended: 12/31/21 X Historical Test Year Ended:		
DCKET NO.: 2021001	5-EI		2) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON SO		Witness: Liz Fuentes	
			(\$000)			
	[1)	(2)	(3)	(4)	(5)	
ine CLASS O	F CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022	
1 INVESTMENT T	AX CREDITS CAPIT	AL RECOVERY AMORTIZATION	See pages 6 through13	See pages 6 through13	(91)	
2 COMMON EQUI	TY CAPIT	AL RECOVERY AMORTIZATION	See pages 6 through13	See pages 6 through13	(2,102)	
3	COMF	PANY SPECIFIC ADJUSTMENTS -CAPITAL RECOVERY	See pages 6 through13	See pages 6 through13	0	
4	NON					
5 6	NON	JTILITY SPECIFIC ADJUSTMENTS				
5 7 LONG TERM DE		ITILITY GAS RESERVES	See pages 6 through13	See pages 6 through13	(42,867)	
8 DEFERRED INC		ITILITY GAS RESERVES	See pages 6 through 13	See pages 6 through 13	(15,662)	
9 COMMON EQUI		ITILITY GAS RESERVES	See pages 6 through 13	See pages 6 through13	(66,308)	
10		ITILITY DEPR & AMORT	See pages 6 through 13	See pages 6 through 13	6,535	
11		STMENT IN ASSOCIATED COMPANIES (EXC GROUP)	See pages 6 through 13	See pages 6 through13	(665,958)	
12		ITILITY PROPERTY	See pages 6 through13	See pages 6 through13	(32,362)	
13	NON	JTILITY SPECIFIC ADJUSTMENTS	See pages 6 through13	See pages 6 through13	(816,622)	
14						
15	τοτα	L SPECIFIC ADJUSTMENTS	See pages 6 through13	See pages 6 through13	(1,174,033)	
16						
17 18	COM	AISSION PRO RATA ADJUSTMENTS				
19	COM	NISSION FRO RATA ADJUSTMENTS				
20 PRORATA	ACCL	M. PROV PROPERTY & STORM INSURANCE	See pages 6 through13	See pages 6 through 13	(156,619)	
21		M PROV DECOMMISSIONING COSTS - ACCUM DEPR	See pages 6 through 13	See pages 6 through13	5,649,248	
22		RONMENTAL COST RECOVERY - ACCUM DEPR	See pages 6 through 13	See pages 6 through13	(367,386)	
23		R RATE CASE ADJUSTMENTS	See pages 6 through 13	See pages 6 through 13	0	
24		ERVATION COST RECOVERY - ACCUM DEPR	See pages 6 through 13	See pages 6 through 13	(4,651)	
25	CWIP	- PROJECTS EARNING AFUDC	See pages 6 through13	See pages 6 through13	(2,209,909)	
26	ASSE	T RETIREMENT OBLIGATION - ACCUM DEPR	See pages 6 through13	See pages 6 through13	92,953	
27	ENVIE	RONMENTAL COST RECOVERY - PIS	See pages 6 through 13	See pages 6 through13	(1,968,389)	

Schedule D-1b (with RSAM)	COST OF CAPITAL - ADJUSTMENTS	Page 3 of 13
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Type of Data Shown:
	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22
COMPANY: FLORIDA POWER & LIGHT COMPANY	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	X Prior Year Ended: 12/31/21
AND SUBSIDIARIES (CONSOLIDATED)		X Historical Test Year Ended: 12/31/20
	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA	
DOCKET NO.: 20210015-EI	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	Witness: Liz Fuentes
	(\$000)	

	(1)	(2)	(3)	(4)	(5)	
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022	
1		ASSET RETIREMENT OBLIGATION - PIS	See pages 6 through13	See pages 6 through13	(430,880)	
2		ASSET RETIREMENT OBLIGATION- LIABILITIES	See pages 6 through13	See pages 6 through13	5,343,278	
3		ASSET RETIREMENT OBLIGATION - ASSET	See pages 6 through13	See pages 6 through13	(79,784)	
4		CONSERVATION COST RECOVERY - PIS	See pages 6 through13	See pages 6 through13	(42,060)	
5		NOTES PAYABLE - ASSOC COMPANIES	See pages 6 through13	See pages 6 through13	(0)	
6		ACCOUNTS RECEIVABLE - ASSOC COMPANIES	See pages 6 through13	See pages 6 through13	(186,916)	
7		INTEREST & DIVIDENDS RECEIVABLE	See pages 6 through13	See pages 6 through13	(42)	
8		JOBBING ACCOUNTS	See pages 6 through13	See pages 6 through13	25,925	
9		CLAUSE NET UNDERRECOVERIES	See pages 6 through13	See pages 6 through13	(147,348)	
10		NUCLEAR COST RECOVERY	See pages 6 through13	See pages 6 through13	241,631	
11		POLE ATTACHMENTS RENTS RECEIVABLE	See pages 6 through13	See pages 6 through13	(28,709)	
12		TEMPORARY CASH INVESTMENTS	See pages 6 through13	See pages 6 through13	0	
13		ACCUM. PROV RATE REFUNDS	See pages 6 through13	See pages 6 through13	0	
14		ASSET RETIREMENT OBLIGATION DECOMMISSIONING	See pages 6 through13	See pages 6 through13	(4,925,568)	
15		GAIN ON SALE OF EMISSIONS ALLOWANCES	See pages 6 through13	See pages 6 through13	0	
16		JOBBING ACCOUNTS	See pages 6 through13	See pages 6 through13	(37,254)	
17		CAPITALIZED EXEC COMP	See pages 6 through13	See pages 6 through13	(55,853)	
18		PREPAYMENTS - SWA	See pages 6 through13	See pages 6 through13	(35,683)	
19		ACCUM DEFERRED RETIREMENT BENEFITS	See pages 6 through13	See pages 6 through13	12,318	
20		MARGIN CALL CASH COLLATERAL	See pages 6 through13	See pages 6 through13	3	
21		CEDAR BAY TRANSACTION	See pages 6 through13	See pages 6 through13	(137,594)	
22		CWIP – CLAUSE PROJECTS	See pages 6 through13	See pages 6 through13	(288,517)	
23		EMPLOYEE AND RETIREE LOANS	See pages 6 through13	See pages 6 through13	(5)	
24		STORM DEFICIENCY RECOVERY	See pages 6 through13	See pages 6 through13	0	
25		FUEL AND CAPACITY COST RECOVERY - ACCUM DEPR	See pages 6 through13	See pages 6 through13	24,396	
26		STORM PROTECTION PLAN COST RECOVERY CLAUSE - ACCUM DEPR	See pages 6 through13	See pages 6 through13	22,823	

Schedule D-1b (with RSAM)	COST OF CAPITAL - ADJUSTMENTS	Page 4 of 13
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Type of Data Shown:
	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22
COMPANY: FLORIDA POWER & LIGHT COMPANY	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	X Prior Year Ended: 12/31/21
AND SUBSIDIARIES (CONSOLIDATED)		X Historical Test Year Ended: 12/31/20
	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA	
DOCKET NO.: 20210015-EI	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	Witness: Liz Fuentes
	(\$000)	

	(1)	(2)	(3)	(4)	(5)
.ine No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		FUEL AND CAPACITY COST RECOVERY - PIS	See pages 6 through13	See pages 6 through13	(161,721)
2		NORTH ESCAMBIA PROPERTY	See pages 6 through13	See pages 6 through13	(10,969)
3		STORM PROTECTION PLAN COST RECOVERY - PIS	See pages 6 through13	See pages 6 through13	(1,268,783)
4		SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	See pages 6 through13	See pages 6 through13	(2,587)
5		REGULATORY LIABILITY – SWA	See pages 6 through13	See pages 6 through13	33,745
6		CONSERVATION COST RECOVERY - WORKING CAPITAL	See pages 6 through13	See pages 6 through13	0
7		ENVIRONMENTAL COST RECOVERY - WORKING CAPITAL	See pages 6 through 13	See pages 6 through13	(264,786)
8		ICL TRANSACTION	See pages 6 through 13	See pages 6 through13	(175,583)
9		FUEL COST RECOVERY – GPIF	See pages 6 through13	See pages 6 through13	(2,769)
10		FUEL COST RECOVERY – INCENTIVE MECHANISM	See pages 6 through13	See pages 6 through13	(1,320)
11		SJRPP TRANSACTION	See pages 6 through13	See pages 6 through13	0
12		DERIVATIVES	See pages 6 through13	See pages 6 through13	0
13		COMMISSION PRO RATA ADJUSTMENTS	See pages 6 through13	See pages 6 through13	(1,545,365)
14					
15		COMPANY PRO RATA ADJUSTMENTS			
16					
17 PR	ORATA	DEPRECIATION	See pages 6 through13	See pages 6 through13	118,544
18		DISMANTLEMENT	See pages 6 through13	See pages 6 through13	1,545
19		CAPITAL RECOVERY AMORTIZATION	See pages 6 through 13	See pages 6 through13	(56,937)
20		RATE CASE EXPENSES	See pages 6 through 13	See pages 6 through13	(646)
21		STORM PROTECTION PLAN COST RECOVERY - PIS	See pages 6 through13	See pages 6 through13	(638)
22		COVID-19 REGULATORY ASSET	See pages 6 through 13	See pages 6 through13	(2,653)
23		CARE TO SHARE	See pages 6 through 13	See pages 6 through13	94
24		NUCLEAR END OF LIFE ACCRUALS	See pages 6 through13	See pages 6 through13	3,917
25		SCHERER CONSUMMATION PAYMENT	See pages 6 through 13	See pages 6 through13	88,077
26		STORM PROTECTION PLAN COST RECOVERY - ACCUM DEPR	See pages 6 through13	See pages 6 through13	6
27		SCHERER ASH POND DISMANTLEMENT	See pages 6 through 13	See pages 6 through13	59,233

Schedule D-1b (with RSAM)	COS	T OF CAPITAL - ADJUSTMENTS		Page 5 of
ELORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI		EXPLANATION: 1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC ADJUSTMENTS APPEARING ON SCHEDULE D-1A. 2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA ADJUSTMENTS APPEARING ON SCHEDULE D-1A.		Type of Data Shown: X Projected Test Year Ended: 12/31/2 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/2 Witness: Liz Fuentes
		(\$000)		
(1)	(2)	(3)	(4)	(5)
Line CLASS OF CAPIT	TAL DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1 2	STORM PROTECTION PLAN COST RECOVERY - CWIP COMPANY PRO RATA ADJUSTMENTS	See pages 6 through13 See pages 6 through13	See pages 6 through13 See pages 6 through13	(672) 209,870
2 3 4 5	NONUTILITY PROPERTY	See pages 6 through 5	See pages o through is	203,010
6 PRORATA	NONUTILITY PROPERTY	See pages 6 through13	See pages 6 through13	(5,299,495)
7 8	NON UTILITY PRO RATA ADJUSTMENTS	See pages 6 through13	See pages 6 through13	(5,299,495)
9 10	TOTAL PRO RATA ADJUSTMENTS	See pages 6 through13	See pages 6 through13	(6,634,990)
11 12	TOTAL COST OF CAPITAL ADJUSTMENTS	See pages 6 through13	See pages 6 through13	(7,809,022)
13 14 15 16 17 <u>Note:</u>				
	the deferred income tax and investment tax credit components of the Deprec	ciation and Capital Recovery Amortization Company	adjustments described in the test	timony of FPL witness Fuentes.
20 21				
22 23				
24 25				

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)		EXPLANATION: 1) LIST AND DESCRIBE THE BASIS	Type of Data Shown: X Projected Test Year Ended: 12/31/22		
		ADJUSTMENTS APPEARING ON S	X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20		
			2) LIST AND DESCRIBE THE BASIS	FOR THE PRO-RATA	
DOCKET NO.: 20210015-EI			ADJUSTMENTS APPEARING ON S	CHEDULE D-1A.	Witness: Liz Fuentes
			(\$000)		
	(1)	(2)	(3)	(4)	(5)
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		COMMISSION SPECIFIC ADJUSTMENTS			
2	ONG TERM DEBT	CAPITAL LEASES - ACCUM DEPR	38,946	42,241	See pages 1 through 5
J L		CAPITAL LEASES - PIS	(100,620)	(101,982)	See pages 1 through 5
5		PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(100,020)	(101,302)	See pages 1 through 5
-	EFERRED INCOME TAX	ACCUM. PROV PROPERTY & STORM INSURANCE	22,090	(4,303) 29,799	See pages 1 through 5
	EFERRED INCOME TAX	CEDAR BAY TRANSACTION	(157,600)	(122,578)	See pages 1 through 5
	VESTMENT TAX CREDITS	ENVIRONMENTAL COST RECOVERY - PIS	(124,807)	(118,602)	See pages 1 through 5
9		COMMISSION SPECIFIC ADJUSTMENTS	(327,668)	(276,075)	See pages 1 through 5
10			(02:,000)	(2:0,0:0)	000 pageo : anoagii o
11		COMPANY SPECIFIC ADJUSTMENTS			
12					
	ONG TERM DEBT	DEPRECIATION	0	0	See pages 1 through 5
14 C	USTOMER DEPOSITS	DEPRECIATION	0	0	See pages 1 through 5
15 S	HORT TERM DEBT	DEPRECIATION	0	0	See pages 1 through 5
16 D	EFERRED INCOME TAX	DEPRECIATION	0	0	See pages 1 through 5
17 IN	VESTMENT TAX CREDITS	DEPRECIATION	0	0	See pages 1 through 5
18 C	OMMON EQUITY	DEPRECIATION	0	0	See pages 1 through 5
19		COMPANY SPECIFIC ADJUSTMENTS - DEPRECIATION	0	0	See pages 1 through 5
20			2	2	
		CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
	USTOMER DEPOSITS	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
	HORT TERM DEBT	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
	EFERRED INCOME TAX	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
	VESTMENT TAX CREDITS	CAPITAL RECOVERY AMORTIZATION CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5 See pages 1 through 5

Schedule	e D-1b (with RSAM)	C	OST OF CAPITAL - ADJUSTMENTS		Page 7 of 13	
FLORI	IDA PUBLIC SERVICE COMMIS	SSION	EXPLANATION:		Type of Data Shown:	
			1) LIST AND DESCRIBE THE BAS	SIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22	
COMP	COMPANY: FLORIDA POWER & LIGHT COMPANY		ADJUSTMENTS APPEARING ON	SCHEDULE D-1A.	X Prior Year Ended: 12/31/21	
	AND SUBSIDIARIES (PRI	E-CONSOLIDATION FPL)			X Historical Test Year Ended: 12/31/20	
			2) LIST AND DESCRIBE THE BAS	SIS FOR THE PRO-RATA		
DOCK	DOCKET NO.: 20210015-EI		ADJUSTMENTS APPEARING ON	SCHEDULE D-1A.	Witness: Liz Fuentes	
			(\$000)			
	(1)	(2)	(3)	(4)	(5)	
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022	
1		COMPANY SPECIFIC ADJUSTMENTS -CAPITAL RECOVER	RY 0	0	See pages 1 through 5	
2						
3		NON UTILITY SPECIFIC ADJUSTMENTS				
4						
5	LONG TERM DEBT	NONUTILITY GAS RESERVES	(47,771)	(45,530)	See pages 1 through 5	
6	DEFERRED INCOME TAX	NONUTILITY GAS RESERVES	(17,575)	(16,571)	See pages 1 through 5	
7	COMMON EQUITY	NONUTILITY GAS RESERVES	(74,243)	(71,600)	See pages 1 through 5	
8		NONUTILITY DEPR & AMORT	707	1,076	See pages 1 through 5	

(626,718)

(13,299)

(778,898)

(1,106,566)

58,552

5,075,650

381,618

22,490

28,559

(1,519,251)

(1,399,910)

5,015,360

(333,293)

(41,628)

(19)

(617,502)

(13,737)

(763,864)

(1,039,939)

87,552

5,445,459

430,229

18,920

49,132

(2,280,496)

(1,477,063)

(359,487)

5,235,923

(39,325)

0

See pages 1 through 5

See pages 1 through 5 See pages 1 through 5

See pages 1 through 5

See pages 1 through 5

See pages 1 through 5

See pages 1 through 5

INVESTMENT IN ASSOCIATED COMPANIES (EXC GROUP)

NONUTILITY PROPERTY

NON UTILITY SPECIFIC ADJUSTMENTS

COMMISSION PRO RATA ADJUSTMENTS

OTHER RATE CASE ADJUSTMENTS

CWIP - PROJECTS EARNING AFUDC

**ENVIRONMENTAL COST RECOVERY - PIS** 

ASSET RETIREMENT OBLIGATION - PIS

CONSERVATION COST RECOVERY - PIS

ACCUM. PROV. - PROPERTY & STORM INSURANCE

ENVIRONMENTAL COST RECOVERY - ACCUM DEPR

CONSERVATION COST RECOVERY - ACCUM DEPR

ASSET RETIREMENT OBLIGATION - ACCUM DEPR

ASSET RETIREMENT OBLIGATION- LIABILITIES

ACCUM PROV DECOMMISSIONING COSTS - ACCUM DEPR

TOTAL SPECIFIC ADJUSTMENTS

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12 13

14 15 16

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PRORATA

Schedule D-1b (with RSAM)	COST OF CAPITAL - ADJUSTMENTS	Page 8 of 13
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Type of Data Shown:
	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22
COMPANY: FLORIDA POWER & LIGHT COMPANY	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	X Prior Year Ended: 12/31/21
AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)		X Historical Test Year Ended: 12/31/20
	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA	
DOCKET NO.: 20210015-EI	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	Witness: Liz Fuentes

	(1)	(2)	(3)	(4)	(5)
_ine No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		NOTES PAYABLE - ASSOC COMPANIES	(34,615)	(0)	See pages 1 through 5
2		ACCOUNTS RECEIVABLE - ASSOC COMPANIES	(116,705)	(203,647)	See pages 1 through 5
3		INTEREST & DIVIDENDS RECEIVABLE	(218)	(42)	See pages 1 through 5
4		JOBBING ACCOUNTS	24,936	25,369	See pages 1 through 5
5		CLAUSE NET UNDERRECOVERIES	(40,251)	(161,002)	See pages 1 through 5
6		NUCLEAR COST RECOVERY	241,631	241,631	See pages 1 through 5
7		POLE ATTACHMENTS RENTS RECEIVABLE	(26,929)	(27,130)	See pages 1 through 5
8		TEMPORARY CASH INVESTMENTS	(188,009)	0	See pages 1 through 5
9		ACCUM. PROV RATE REFUNDS	3,450	638	See pages 1 through 5
10		ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(4,710,626)	(4,925,568)	See pages 1 through 5
11		GAIN ON SALE OF EMISSIONS ALLOWANCES	0	0	See pages 1 through 5
12		JOBBING ACCOUNTS	(29,764)	(27,786)	See pages 1 through 5
13		CAPITALIZED EXEC COMP	(42,222)	(50,496)	See pages 1 through 5
14		PREPAYMENTS - SWA	(41,672)	(38,678)	See pages 1 through 5
15		ACCUM DEFERRED RETIREMENT BENEFITS	107	225	See pages 1 through 5
16		MARGIN CALL CASH COLLATERAL	902	3	See pages 1 through 5
17		CEDAR BAY TRANSACTION	(247,668)	(192,631)	See pages 1 through 5
18		CWIP – CLAUSE PROJECTS	(72,831)	(165,765)	See pages 1 through 5
19		STORM DEFICIENCY	7,314	0	See pages 1 through 5
20		FUEL AND CAPACITY COST RECOVERY - ACCUM DEPR	49,047	53,033	See pages 1 through 5
21		STORM PROTECTION PLAN COST RECOVERY CLAUSE - ACCUM DEPR	0	2,339	See pages 1 through 5
22		FUEL AND CAPACITY COST RECOVERY - PIS	(178,273)	(191,736)	See pages 1 through 5
23		STORM PROTECTION PLAN COST RECOVERY - PIS	0	(299,940)	See pages 1 through 5
24		REGULATORY LIABILITY – SWA	11,879	36,726	See pages 1 through 5
25		ENVIRONMENTAL COST RECOVERY - WORKING CAPITAL	(175,995)	(170,797)	See pages 1 through 5
26 27		ICL TRANSACTION	(275,917)	(225,750)	See pages 1 through 5

hedule D-	1b (with RSAM)	COS	T OF CAPITAL - ADJUSTMENTS		Page 9 o
	PUBLIC SERVICE COMMIS IY: FLORIDA POWER & LIGH AND SUBSIDIARIES (PRE	IT COMPANY	EXPLANATION: 1) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON S 2) LIST AND DESCRIBE THE BASIS	CHEDULE D-1A.	Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20
DOCKET	NO.: 20210015-EI		ADJUSTMENTS APPEARING ON S	CHEDULE D-1A.	Witness: Liz Fuentes
			(\$000)		
	(1)	(2)	(3)	(4)	(5)
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		FUEL COST RECOVERY – GPIF	(5,539)	(2,885)	See pages 1 through 5
2		FUEL COST RECOVERY – INCENTIVE MECHANISM	(8,129)	(4,778)	See pages 1 through 5
3		SJRPP TRANSACTION	(27,998)	(7,403)	See pages 1 through 5
4		COMMISSION PRO RATA ADJUSTMENTS	1,404,032	774,775	See pages 1 through 5
5					
6		COMPANY PRO RATA ADJUSTMENTS			
7					
	RORATA	DEPRECIATION	0	0	See pages 1 through 5
9		DISMANTLEMENT	0	0	See pages 1 through 5
10		CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
11		RATE CASE EXPENSES	0	0	See pages 1 through 5
12		CARE TO SHARE	0	0	See pages 1 through 5
13		NUCLEAR END OF LIFE ACCRUALS	0	0	See pages 1 through 5
14		SCHERER CONSUMMATION PAYMENT	0	0	See pages 1 through 5
15		SCHERER ASH POND DISMANTLEMENT	0	0	See pages 1 through 5
16		COMPANY PRO RATA ADJUSTMENTS	0	0	See pages 1 through 5
17					
18		NONUTILITY PROPERTY			
19					
20 PR	RORATA	NONUTILITY PROPERTY	(4,727,433)	(5,091,002)	See pages 1 through 5

PRORATA	NONUTILITY PROPERTY NON UTILITY PRO RATA ADJUSTMENTS	(4,727,433) (4,727,433)	(5,091,002) (5,091,002)	See pages 1 through 5 See pages 1 through 5
	TOTAL PRO RATA ADJUSTMENTS	(3,323,401)	(4,316,228)	See pages 1 through 5
	TOTAL COST OF CAPITAL ADJUSTMENTS	(4,429,967)	(5,356,167)	See pages 1 through 5

Schedule D-1b (with RSAM)	COST OF CAPITAL - ADJUSTMENTS	Page 10 of
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Type of Data Shown:
	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22
COMPANY: FLORIDA POWER & LIGHT COMPANY	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	X Prior Year Ended: 12/31/21
AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)		X Historical Test Year Ended: 12/31/20
	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA	
DOCKET NO.: 20210015-EI	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	Witness: Liz Fuentes

(1)	(2)	(3)	(4)	(5)
ine CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1	COMMISSION SPECIFIC ADJUSTMENTS			
2				
3 LONG TERM DEBT	CAPITAL LEASES - ACCUM DEPR	85,081	99,764	See pages 1 through 5
4	CAPITAL LEASES - PIS	(213,977)	(219,343)	See pages 1 through 5
5	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(1,725)	(1,956)	See pages 1 through 5
6	OPERATING LEASES	(54,351)	(49,693)	See pages 1 through 5
7	EQUITY RATIO PRO FORMA ADJUSTMENT (2)	64,762	146,572	See pages 1 through 5
8 SHORT TERM DEBT	EQUITY RATIO PRO FORMA ADJUSTMENT <sup>(2)</sup>	12,272	25,563	See pages 1 through 5
9 DEFERRED INCOME TAX	ACCUM. PROV PROPERTY & STORM INSURANCE	248	15,325	See pages 1 through 5
10 COMMON EQUITY	DEFERRED TRANSMISSION CREDIT	10,082	9,813	See pages 1 through 5
11	EQUITY RATIO PRO FORMA ADJUSTMENT (2)	(77,034)	(172,135)	See pages 1 through 5
2	COMMISSION SPECIFIC ADJUSTMENTS	(174,643)	(146,090)	See pages 1 through 5
13				15 5
14	COMPANY SPECIFIC ADJUSTMENTS			
15				
16 LONG TERM DEBT	DEPRECIATION	0	0	See pages 1 through 5
7 CUSTOMER DEPOSITS	DEPRECIATION	0	0	See pages 1 through 5
8 SHORT TERM DEBT	DEPRECIATION	0	0	See pages 1 through 5
9 DEFERRED INCOME TAX	DEPRECIATION	0	0	See pages 1 through 5
0 INVESTMENT TAX CREDITS	DEPRECIATION	0	0	See pages 1 through 5
COMMON EQUITY	DEPRECIATION	0	0	See pages 1 through 5
22	COMPANY SPECIFIC ADJUSTMENTS - DEPRECIATION	0	0	See pages 1 through 5
23				
24 LONG TERM DEBT	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
25 CUSTOMER DEPOSITS	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
6 SHORT TERM DEBT	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
7 DEFERRED INCOME TAX	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
28 INVESTMENT TAX CREDITS	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
29 COMMON EQUITY	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
30	COMPANY SPECIFIC ADJUSTMENTS -CAPITAL RECOVERY	0	0	See pages 1 through 5

chedule D-1b (with RSAM)			OF CAPITAL - ADJUSTMENTS		Page 1 <sup>°</sup>
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)		IT COMPANY	EXPLANATION: 1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC ADJUSTMENTS APPEARING ON SCHEDULE D-1A. 2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA		Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20
OCK	ET NO.: 20210015-EI		ADJUSTMENTS APPEARING ON S	CHEDULE D-1A.	Witness: Liz Fuentes
			(\$000)		
	(1)	(2)	(3)	(4)	(5)
_ine No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1 2		NON UTILITY SPECIFIC ADJUSTMENTS			
3					
	COMMON EQUITY	NONUTILITY DEPR & AMORT	4,656	4,673	See pages 1 through 5
5		NONUTILITY PROPERTY	(12,211)	(17,226)	See pages 1 through 5
6 7		NON UTILITY SPECIFIC ADJUSTMENTS	(7,554)	(12,553)	See pages 1 through 5
8		TOTAL SPECIFIC ADJUSTMENTS	(182,197)	(158,644)	See pages 1 through 5
9					
10					
11		COMMISSION PRO RATA ADJUSTMENTS			
12					
	PRORATA	ACCUM. PROV PROPERTY & STORM INSURANCE	(239,126)	(315,318)	See pages 1 through 5
14		STORM DEFICIENCY RECOVERY	(780)	0	See pages 1 through 5
15		ENVIRONMENTAL COST RECOVERY - ACCUM DEPR	298,873	(133,332)	See pages 1 through 5
16		CONSERVATION COST RECOVERY - ACCUM DEPR	(5,535)	(4,285)	See pages 1 through 5
17		CWIP - PROJECTS EARNING AFUDC	(674,002)	(990,657)	See pages 1 through 5
18			8,964	24,893	See pages 1 through 5
19 20		ENVIRONMENTAL COST RECOVERY - PIS ASSET RETIREMENT OBLIGATION - PIS	(1,501,908)	(1,151,392)	See pages 1 through 5
			(72,097)	(71,394)	See pages 1 through 5 See pages 1 through 5
21 22		ASSET RETIREMENT OBLIGATION- LIABILITIES ASSET RETIREMENT OBLIGATION - ASSET	135,949 (71,614)	126,285 (79,784)	See pages 1 through 5 See pages 1 through 5
22 23		CONSERVATION COST RECOVERY - PIS	(71,614) (17,625)	(79,784) (17,792)	See pages 1 through 5 See pages 1 through 5
23 24		ACCOUNTS RECEIVABLE - ASSOC COMPANIES	(17,625) (8,675)	(14,642)	See pages 1 through 5
24 25		INTEREST & DIVIDENDS RECEIVABLE	(8,675)	(14,642)	See pages 1 through 5 See pages 1 through 5
26		JOBBING ACCOUNTS	102	(0) 48	See pages 1 through 5
20		0000110	102	40	

(2,636)

(6,625)

CLAUSE NET UNDERRECOVERIES

27

See pages 1 through 5

#### Schedule D-1b (with RSAM) COST OF CAPITAL - ADJUSTMENTS FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Type of Data Shown: 1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY X Prior Year Ended: 12/31/21 ADJUSTMENTS APPEARING ON SCHEDULE D-1A. AND SUBSIDIARIES (PRE-CONSOLIDATION GULF) X Historical Test Year Ended: 12/31/20 2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA DOCKET NO.: 20210015-EI ADJUSTMENTS APPEARING ON SCHEDULE D-1A. Witness: Liz Fuentes

## (\$000)

	(1)	(2)	(3)	(4)	(5)
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		POLE ATTACHMENTS RENTS RECEIVABLE	(873)	(889)	See pages 1 through 5
2		TEMPORARY CASH INVESTMENTS	(47,354)	0	See pages 1 through 5
3		GAIN ON SALE OF EMISSIONS ALLOWANCES	0	0	See pages 1 through 5
4		JOBBING ACCOUNTS	(6,404)	(8,737)	See pages 1 through 5
5		ACCUM DEFERRED RETIREMENT BENEFITS	11,404	11,519	See pages 1 through 5
6		CWIP – CLAUSE PROJECTS	(90,494)	(33,575)	See pages 1 through 5
7		EMPLOYEE AND RETIREE LOANS	(6)	(5)	See pages 1 through 5
8		STORM DEFICIENCY RECOVERY	65,120	46,867	See pages 1 through 5
9		STORM PROTECTION PLAN COST RECOVERY CLAUSE - ACCUM DEPR	0	268	See pages 1 through 5
10		NORTH ESCAMBIA PROPERTY	(12,377)	(12,400)	See pages 1 through 5
11		STORM PROTECTION PLAN COST RECOVERY - PIS	0	(26,238)	See pages 1 through 5
12		SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	(2,388)	(2,587)	See pages 1 through 5
13		CONSERVATION COST RECOVERY - WORKING CAPITAL	(646)	0	See pages 1 through 5
14		ENVIRONMENTAL COST RECOVERY - WORKING CAPITAL	(46,583)	(85,357)	See pages 1 through 5
15		FUEL COST RECOVERY – GPIF	(15)	0	See pages 1 through 5
16		DERIVATIVES	(39)	(36)	See pages 1 through 5
17		COMMISSION PRO RATA ADJUSTMENTS	(2,280,784)	(2,745,167)	See pages 1 through 5
18					
19		COMPANY PRO RATA ADJUSTMENTS			
20					
21 PR0	ORATA	DEPRECIATION	0	0	See pages 1 through 5
22		DISMANTLEMENT	0	0	See pages 1 through 5
23		CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
24		RATE CASE EXPENSES	0	0	See pages 1 through 5
25		STORM PROTECTION PLAN COST RECOVERY - PIS	0	0	See pages 1 through 5
26		COVID-19 REGULATORY ASSET	0	0	See pages 1 through 5
27		CARE TO SHARE	0	0	See pages 1 through 5
28		STORM PROTECTION PLAN COST RECOVERY - ACCUM DEPR	0	0	See pages 1 through 5
29					
30					

#### Page 12 of 13

Schedule D-1b (with RSAM)	COST OF CAPITAL - ADJUSTMENTS	Page 13 of 13
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Type of Data Shown:
	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22
COMPANY: FLORIDA POWER & LIGHT COMPANY	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	X Prior Year Ended: 12/31/21
AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)		X Historical Test Year Ended: 12/31/20
	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA	
DOCKET NO.: 20210015-EI	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	Witness: Liz Fuentes
	(\$000)	

	(1)	(2)	(3)	(4)	(5)
ne o.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		STORM PROTECTION PLAN COST RECOVERY - CWIP	0	0	See pages 1 through 5
2		COMPANY PRO RATA ADJUSTMENTS	0	0	See pages 1 through 5
3					
4		NONUTILITY PROPERTY			
5					
6 PRORA	ATA	NONUTILITY PROPERTY	(13,198)	(13,639)	See pages 1 through 5
7		NON UTILITY PRO RATA ADJUSTMENTS	(13,198)	(13,639)	See pages 1 through 5
8					
9		TOTAL PRO RATA ADJUSTMENTS	(2,293,982)	(2,758,807)	See pages 1 through 5
0					
1		TOTAL COST OF CAPITAL ADJUSTMENTS	(2,476,179)	(2,917,451)	See pages 1 through 5
2					
3					
4					
5					
6					
7 <u>Note:</u>					
	ustments required in order	to ensure investor sourced equity ratio equals 53.5% per Order No. PSC-17-0178	3-S-El, Docket No. 160186-El.		
9					
20					
21					
22					
23					
24					

Schedule D-1b (without RSAM)     COST       FLORIDA PUBLIC SERVICE COMMISSION     COMPANY: FLORIDA POWER & LIGHT COMPANY       AND SUBSIDIARIES (CONSOLIDATED)     AND SUBSIDIARIES (CONSOLIDATED)		COST OF	CAPITAL - ADJUSTMENTS		Page 1 of 13
		EXPLANATION: 1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC ADJUSTMENTS APPEARING ON SCHEDULE D-1A.		Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20	
DOC	KET NO.: 20210015-EI		2) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON S		Witness: Liz Fuentes
			(\$000)		
	(1)	(2)	(3)	(4)	(5)
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		COMMISSION SPECIFIC ADJUSTMENTS			
2 3	LONG TERM DEBT	CAPITAL LEASES - ACCUM DEPR	See pages 6 through 13	See pages 6 through 13	142,274
4 5		CAPITAL LEASES - PIS PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	See pages 6 through 13 See pages 6 through 13	See pages 6 through 13 See pages 6 through 13	(321,325) (8,037)
6		OPERATING LEASES	See pages 6 through 13 See pages 6 through 13	See pages 6 through 13	(49,693)
7		EQUITY RATIO PRO FORMA ADJUSTMENT	See pages 6 through 13	See pages 6 through 13	(40,000)
8	SHORT TERM DEBT	EQUITY RATIO PRO FORMA ADJUSTMENT	See pages 6 through 13	See pages 6 through 13	0
9	DEFERRED INCOME TAX	ACCUM. PROV PROPERTY & STORM INSURANCE	See pages 6 through 13	See pages 6 through 13	69,779
10	DEFERRED INCOME TAX	CEDAR BAY TRANSACTION	See pages 6 through 13	See pages 6 through 13	(87,556)
11	INVESTMENT TAX CREDITS	ENVIRONMENTAL COST RECOVERY - PIS	See pages 6 through 13	See pages 6 through 13	(112,398)
12	COMMON EQUITY	DEFERRED TRANSMISSION CREDIT	See pages 6 through 13	See pages 6 through 13	9,544
13		EQUITY RATIO PRO FORMA ADJUSTMENT	See pages 6 through 13	See pages 6 through 13	0
14		COMMISSION SPECIFIC ADJUSTMENTS	See pages 6 through 13	See pages 6 through 13	(357,411)
15		COMPANY SPECIFIC ADJUSTMENTS <sup>(1)</sup>			
16 17		COMPANY SPECIFIC ADJUSTMENTS			
18	LONG TERM DEBT	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	128
19	CUSTOMER DEPOSITS	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	3
20	SHORT TERM DEBT	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	5
21	DEFERRED INCOME TAX	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	(34)
22	INVESTMENT TAX CREDITS	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	(296)
23	COMMON EQUITY	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	193
24		COMPANY SPECIFIC ADJUSTMENTS - DEPRECIATION	See pages 6 through 13	See pages 6 through 13	0
25 26	LONG TERM DEBT	CAPITAL RECOVERY AMORTIZATION	See pages 6 through 12	See pages 6 through 12	(1 205)
20 27	CUSTOMER DEPOSITS	CAPITAL RECOVERY AMORTIZATION CAPITAL RECOVERY AMORTIZATION	See pages 6 through 13 See pages 6 through 13	See pages 6 through 13 See pages 6 through 13	(1,395)
27	SHORT TERM DEBT	CAPITAL RECOVERY AMORTIZATION CAPITAL RECOVERY AMORTIZATION	See pages 6 through 13 See pages 6 through 13	See pages 6 through 13 See pages 6 through 13	(35) (57)
20 29	DEFERRED INCOME TAX	CAPITAL RECOVERY AMORTIZATION	See pages 6 through 13 See pages 6 through 13	See pages 6 through 13	3,680

Schedule D-1b (without RSAM)		APITAL - ADJUSTMENTS		Page 2 of 13
ELORIDA PUBLIC SERVICE COMMIS COMPANY: FLORIDA POWER & LIG AND SUBSIDIARIES (CC DOCKET NO.: 20210015-EI	HT COMPANY	EXPLANATION: 1) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON S 2) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON S	CHEDULE D-1A. 6 FOR THE PRO-RATA	Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20 Witness: Liz Fuentes
		(\$000)		
(1)	(2)	(3)	(4)	(5)
Line CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1 INVESTMENT TAX CREDITS	CAPITAL RECOVERY AMORTIZATION	See pages 6 through 13	See pages 6 through 13	(91)
2 COMMON EQUITY	CAPITAL RECOVERY AMORTIZATION	See pages 6 through 13	See pages 6 through 13	(2,103)
3 4	COMPANY SPECIFIC ADJUSTMENTS -CAPITAL RECOVERY	See pages 6 through 13	See pages 6 through 13	0
5	NON UTILITY SPECIFIC ADJUSTMENTS			
7 LONG TERM DEBT	NONUTILITY GAS RESERVES	See pages 6 through 13	See pages 6 through 13	(42,867)
8 DEFERRED INCOME TAX	NONUTILITY GAS RESERVES	See pages 6 through 13	See pages 6 through 13	(15,662)
9 COMMON EQUITY	NONUTILITY GAS RESERVES	See pages 6 through 13	See pages 6 through 13	(66,308)
10	NONUTILITY DEPR & AMORT	See pages 6 through 13	See pages 6 through 13	6,535
11	INVESTMENT IN ASSOCIATED COMPANIES (EXC GROUP)	See pages 6 through 13	See pages 6 through 13	(665,958)
12	NONUTILITY PROPERTY	See pages 6 through 13	See pages 6 through 13	(32,362)
13 14	NON UTILITY SPECIFIC ADJUSTMENTS	See pages 6 through 13	See pages 6 through 13	(816,622)
15 16 17	TOTAL SPECIFIC ADJUSTMENTS	See pages 6 through 13	See pages 6 through 13	(1,174,033)
18 19	COMMISSION PRO RATA ADJUSTMENTS			
20 PRORATA	ACCUM. PROV PROPERTY & STORM INSURANCE	See pages 6 through 13	See pages 6 through 13	(156,619)
21	ACCUM PROV DECOMMISSIONING COSTS - ACCUM DEPR	See pages 6 through 13	See pages 6 through 13	5,649,248

See pages 6 through 13

ENVIRONMENTAL COST RECOVERY - ACCUM DEPR

CONSERVATION COST RECOVERY - ACCUM DEPR

ASSET RETIREMENT OBLIGATION - ACCUM DEPR

OTHER RATE CASE ADJUSTMENTS

CWIP - PROJECTS EARNING AFUDC

ENVIRONMENTAL COST RECOVERY - PIS

22

23

24

25

26

27

(367,386)

(2,209,909)

(1,968,389)

(4,651)

92,953

Schedule D-1b (without RSAM)	COST OF CAPITAL - ADJUSTMENTS	Page 3 of 13
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Type of Data Shown:
	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22
COMPANY: FLORIDA POWER & LIGHT COMPANY	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	X Prior Year Ended: 12/31/21
AND SUBSIDIARIES (CONSOLIDATED)		X Historical Test Year Ended: 12/31/20
	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA	
DOCKET NO.: 20210015-EI	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	Witness: Liz Fuentes

	(1)	(2)	(3)	(4)	(5)
_ine No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		ASSET RETIREMENT OBLIGATION - PIS	See pages 6 through 13	See pages 6 through 13	(430,880)
2		ASSET RETIREMENT OBLIGATION- LIABILITIES	See pages 6 through 13	See pages 6 through 13	5,343,278
3		ASSET RETIREMENT OBLIGATION - ASSET	See pages 6 through 13	See pages 6 through 13	(79,784)
4		CONSERVATION COST RECOVERY - PIS	See pages 6 through 13	See pages 6 through 13	(42,060)
5		NOTES PAYABLE - ASSOC COMPANIES	See pages 6 through 13	See pages 6 through 13	(0)
6		ACCOUNTS RECEIVABLE - ASSOC COMPANIES	See pages 6 through 13	See pages 6 through 13	(186,916)
7		INTEREST & DIVIDENDS RECEIVABLE	See pages 6 through 13	See pages 6 through 13	(42)
8		JOBBING ACCOUNTS	See pages 6 through 13	See pages 6 through 13	25,925
9		CLAUSE NET UNDERRECOVERIES	See pages 6 through 13	See pages 6 through 13	(147,348)
10		NUCLEAR COST RECOVERY	See pages 6 through 13	See pages 6 through 13	241,631
11		POLE ATTACHMENTS RENTS RECEIVABLE	See pages 6 through 13	See pages 6 through 13	(28,709)
12		TEMPORARY CASH INVESTMENTS	See pages 6 through 13	See pages 6 through 13	0
13		ACCUM. PROV RATE REFUNDS	See pages 6 through 13	See pages 6 through 13	0
14		ASSET RETIREMENT OBLIGATION DECOMMISSIONING	See pages 6 through 13	See pages 6 through 13	(4,925,568)
15		GAIN ON SALE OF EMISSIONS ALLOWANCES	See pages 6 through 13	See pages 6 through 13	0
16		JOBBING ACCOUNTS	See pages 6 through 13	See pages 6 through 13	(37,254)
17		CAPITALIZED EXEC COMP	See pages 6 through 13	See pages 6 through 13	(55,853)
18		PREPAYMENTS - SWA	See pages 6 through 13	See pages 6 through 13	(35,683)
19		ACCUM DEFERRED RETIREMENT BENEFITS	See pages 6 through 13	See pages 6 through 13	12,318
20		MARGIN CALL CASH COLLATERAL	See pages 6 through 13	See pages 6 through 13	3
21		CEDAR BAY TRANSACTION	See pages 6 through 13	See pages 6 through 13	(137,594)
22		CWIP – CLAUSE PROJECTS	See pages 6 through 13	See pages 6 through 13	(288,517)
23		EMPLOYEE AND RETIREE LOANS	See pages 6 through 13	See pages 6 through 13	(5)
24		STORM DEFICIENCY RECOVERY	See pages 6 through 13	See pages 6 through 13	0
25		FUEL AND CAPACITY COST RECOVERY - ACCUM DEPR	See pages 6 through 13	See pages 6 through 13	24,396
26		STORM PROTECTION PLAN COST RECOVERY CLAUSE - ACCUM DEPR	See pages 6 through 13	See pages 6 through 13	22,823

Schedule D-1b (without RSAM)	COST OF CAPITAL - ADJUSTMENTS	Page 4 of 13
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Type of Data Shown:
	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22
COMPANY: FLORIDA POWER & LIGHT COMPANY	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	X Prior Year Ended: 12/31/21
AND SUBSIDIARIES (CONSOLIDATED)		X Historical Test Year Ended: 12/31/20
	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA	
DOCKET NO.: 20210015-EI	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	Witness: Liz Fuentes

(1)		(2)	(3)	(4)	(5)
ine No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		FUEL AND CAPACITY COST RECOVERY - PIS	See pages 6 through 13	See pages 6 through 13	(161,721)
2		NORTH ESCAMBIA PROPERTY	See pages 6 through 13	See pages 6 through 13	(10,969)
3		STORM PROTECTION PLAN COST RECOVERY - PIS	See pages 6 through 13	See pages 6 through 13	(1,268,783)
4		SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	See pages 6 through 13	See pages 6 through 13	(2,587)
5		REGULATORY LIABILITY – SWA	See pages 6 through 13	See pages 6 through 13	33,745
6		CONSERVATION COST RECOVERY - WORKING CAPITAL	See pages 6 through 13	See pages 6 through 13	0
7		ENVIRONMENTAL COST RECOVERY - WORKING CAPITAL	See pages 6 through 13	See pages 6 through 13	(264,786)
8		ICL TRANSACTION	See pages 6 through 13	See pages 6 through 13	(175,583)
9		FUEL COST RECOVERY – GPIF	See pages 6 through 13	See pages 6 through 13	(2,769)
10		FUEL COST RECOVERY – INCENTIVE MECHANISM	See pages 6 through 13	See pages 6 through 13	(1,320)
1		SJRPP TRANSACTION	See pages 6 through 13	See pages 6 through 13	0
2		DERIVATIVES	See pages 6 through 13	See pages 6 through 13	0
3		COMMISSION PRO RATA ADJUSTMENTS	See pages 6 through 13	See pages 6 through 13	(1,545,365)
4					
5		COMPANY PRO RATA ADJUSTMENTS			
6					
17 PROF	RATA	DEPRECIATION	See pages 6 through 13	See pages 6 through 13	2,281
8		DISMANTLEMENT	See pages 6 through 13	See pages 6 through 13	1,545
9		CAPITAL RECOVERY AMORTIZATION	See pages 6 through 13	See pages 6 through 13	(56,937)
20		RATE CASE EXPENSES	See pages 6 through 13	See pages 6 through 13	(646)
21		STORM PROTECTION PLAN COST RECOVERY - PIS	See pages 6 through 13	See pages 6 through 13	(638)
22		COVID-19 REGULATORY ASSET	See pages 6 through 13	See pages 6 through 13	(2,653)
23		CARE TO SHARE	See pages 6 through 13	See pages 6 through 13	94
24		NUCLEAR END OF LIFE ACCRUALS	See pages 6 through 13	See pages 6 through 13	3,917
25		SCHERER CONSUMMATION PAYMENT	See pages 6 through 13	See pages 6 through 13	88,077
26		STORM PROTECTION PLAN COST RECOVERY - ACCUM DEPR	See pages 6 through 13	See pages 6 through 13	6
27		SCHERER ASH POND DISMANTLEMENT	See pages 6 through 13	See pages 6 through 13	59,233

Schedule D-1b (without RS)	AM)	COST OF	CAPITAL - ADJUSTMENTS		Page 5 of	
LORIDA PUBLIC SERVICE	COMMISSION		EXPLANATION:		Type of Data Shown:	
			1) LIST AND DESCRIBE THE BASIS	FOR SPECIFIC	X Projected Test Year Ended: 12/31/2	
OMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)			ADJUSTMENTS APPEARING ON SO	CHEDULE D-1A.	X Prior Year Ended: 12/31/21	
					X Historical Test Year Ended: 12/31/	
			2) LIST AND DESCRIBE THE BASIS	FOR THE PRO-RATA		
OCKET NO.: 20210015-EI			ADJUSTMENTS APPEARING ON S		Witness: Liz Fuentes	
000111100 20210010-EI			ADJOOTMENTO ALL'EANING ON ON		Withess. Liz I defites	
			(\$000)			
(1)		(2)	(3)	(4)	(5)	
Line CLASS OF CAF	ITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022	
1	STORM PROTECTION PLAN	COST RECOVERY - CWIP	See pages 6 through 13	See pages 6 through 13	(672)	
2	COMPANY PRO RATA ADJU	STMENTS	See pages 6 through 13	See pages 6 through 13	93,607	
3						
4	NONUTILITY PROPERTY					
5						
6 PRORATA	NONUTILITY PROPERTY		See pages 6 through 13	See pages 6 through 13	(5,299,495)	
7	NON UTILITY PRO RATA AD	JUSTMENTS	See pages 6 through 13	See pages 6 through 13	(5,299,495)	
8			1.0 0	1000		
9	TOTAL PRO RATA ADJUST	IENTS	See pages 6 through 13	See pages 6 through 13	(6,751,253)	
10				15 5 5		
11	TOTAL COST OF CAPITAL A	DJUSTMENTS	See pages 6 through 13	See pages 6 through 13	(7,925,286)	
12			p-gg		(,,,,,,)	
13						
14						
15						
16						
17 <u>Note:</u>						
	o the deferred income tax and investment ta	ax credit components of the Depreciatic	on and Capital Recovery Amortization Company	adjustments described in the testin	nony of FPL witness Fuentes.	
19						
20						
20						

FLOR	RIDA PUBLIC SERVICE COMMISS	SION	EXPLANATION:		Type of Data Shown:	
сом	PANY: FLORIDA POWER & LIGH	T COMPANY	1) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON S		X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21	
	AND SUBSIDIARIES (PRE-				X Historical Test Year Ended: 12/31/20	
			2) LIST AND DESCRIBE THE BASIS	S FOR THE PRO-RATA		
DOC	OCKET NO.: 20210015-EI		ADJUSTMENTS APPEARING ON SCHEDULE D-1A.		Witness: Liz Fuentes	
			(\$000)			
	(1)	(2)	(3)	(4)	(5)	
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022	
1		COMMISSION SPECIFIC ADJUSTMENTS				
2 3	LONG TERM DEBT	CAPITAL LEASES - ACCUM DEPR	38,946	42,241	See pages 1 through 5	
3 4		CAPITAL LEASES - ACCOM DEPR CAPITAL LEASES - PIS	(100,620)	(101,982)	See pages 1 through 5 See pages 1 through 5	
4 5		PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(100,020)	(101,962) (4,953)	See pages 1 through 5	
6	DEFERRED INCOME TAX	ACCUM. PROV PROPERTY & STORM INSURANCE	(3,070) 22,090	(4,953) 29,799	See pages 1 through 5	
7	DEFERRED INCOME TAX	CEDAR BAY TRANSACTION	(157,600)	(122,578)	See pages 1 through 5	
8	INVESTMENT TAX CREDITS	ENVIRONMENTAL COST RECOVERY - PIS	(137,000) (124,807)	(118,602)	See pages 1 through 5	
9	INVESTMENT TAX CILEDITS	COMMISSION SPECIFIC ADJUSTMENTS	(327,668)	(276,075)	See pages 1 through 5	
10			(327,000)	(210,013)	See pages 1 through 5	
11		COMPANY SPECIFIC ADJUSTMENTS				
12						
	LONG TERM DEBT	DEPRECIATION	0	0	See pages 1 through 5	
	CUSTOMER DEPOSITS	DEPRECIATION	0	0	See pages 1 through 5	
	SHORT TERM DEBT	DEPRECIATION	0	0	See pages 1 through 5	
	DEFERRED INCOME TAX	DEPRECIATION	0	0	See pages 1 through 5	
	INVESTMENT TAX CREDITS	DEPRECIATION	0	0	See pages 1 through 5	
18	COMMON EQUITY	DEPRECIATION	0	0	See pages 1 through 5	
19		COMPANY SPECIFIC ADJUSTMENTS - DEPRECIATION	0	0	See pages 1 through 5	
20			, i i i i i i i i i i i i i i i i i i i	, i i i i i i i i i i i i i i i i i i i		
	LONG TERM DEBT	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
	CUSTOMER DEPOSITS	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
23	SHORT TERM DEBT	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
	DEFERRED INCOME TAX	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
	INVESTMENT TAX CREDITS	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
26	COMMON EQUITY	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	

Schedule D-1b (without RSAM)	COST OF CAPITAL - ADJUSTMENTS	F	Page 7 of 13
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Type of Data Shown:	
	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22	
COMPANY: FLORIDA POWER & LIGHT COMPANY	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	X Prior Year Ended: 12/31/21	
AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)		X Historical Test Year Ended: 12/31/20	
	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA		
DOCKET NO.: 20210015-EI	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	Witness: Liz Fuentes	
	(\$000)		

	(1)	(2)	(3)	(4)	(5)	
Line No.		DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022	
1		COMPANY SPECIFIC ADJUSTMENTS -CAPITAL RECOVE	0	0	See pages 1 through 5	
2						
3		NON UTILITY SPECIFIC ADJUSTMENTS				
4			<i>//</i>	<i>(1</i> <b>--</b> )		
5	LONG TERM DEBT	NONUTILITY GAS RESERVES	(47,771)	(45,530)	See pages 1 through 5	
6	DEFERRED INCOME TAX	NONUTILITY GAS RESERVES	(17,575)	(16,571)	See pages 1 through 5	
7	COMMON EQUITY	NONUTILITY GAS RESERVES	(74,243)	(71,600)	See pages 1 through 5	
8		NONUTILITY DEPR & AMORT	707	1,076	See pages 1 through 5	
9		INVESTMENT IN ASSOCIATED COMPANIES (EXC GROU	(626,718)	(617,502)	See pages 1 through 5	
10		NONUTILITY PROPERTY	(13,299)	(13,737)	See pages 1 through 5	
11		NON UTILITY SPECIFIC ADJUSTMENTS	(778,898)	(763,864)	See pages 1 through 5	
12						
13		TOTAL SPECIFIC ADJUSTMENTS	(1,106,566)	(1,039,939)	See pages 1 through 5	
14						
15						
16		COMMISSION PRO RATA ADJUSTMENTS				
17			50.550	07.550	0 44 45	
18	PRORATA	ACCUM. PROV PROPERTY & STORM INSURANCE	58,552	87,552	See pages 1 through 5	
19		ACCUM PROV DECOMMISSIONING COSTS - ACCUM DEI	5,075,650	5,445,459	See pages 1 through 5	
20		ENVIRONMENTAL COST RECOVERY - ACCUM DEPR	381,618	430,229	See pages 1 through 5	
21			(19)	0		
22		CONSERVATION COST RECOVERY - ACCUM DEPR	22,490	18,920	See pages 1 through 5	
23		CWIP - PROJECTS EARNING AFUDC	(1,519,251)	(2,280,496)	See pages 1 through 5	
24		ASSET RETIREMENT OBLIGATION - ACCUM DEPR	28,559	49,132	See pages 1 through 5	
25		ENVIRONMENTAL COST RECOVERY - PIS	(1,399,910)	(1,477,063)	See pages 1 through 5	
26		ASSET RETIREMENT OBLIGATION - PIS	(333,293)	(359,487)	See pages 1 through 5	
27		ASSET RETIREMENT OBLIGATION-LIABILITIES	5,015,360	5,235,923	See pages 1 through 5	
28		CONSERVATION COST RECOVERY - PIS	(41,628)	(39,325)	See pages 1 through 5	

#### Schedule D-1b (without RSAM) COST OF CAPITAL - ADJUSTMENTS Page 8 of 13 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Type of Data Shown: 1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY X Prior Year Ended: 12/31/21 ADJUSTMENTS APPEARING ON SCHEDULE D-1A. AND SUBSIDIARIES (PRE-CONSOLIDATION FPL) X Historical Test Year Ended: 12/31/20 2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA DOCKET NO.: 20210015-EI ADJUSTMENTS APPEARING ON SCHEDULE D-1A. Witness: Liz Fuentes

	(1)	(2)	(3)	(4)	(5)	
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022	
1		NOTES PAYABLE - ASSOC COMPANIES	(34,615)	(0)	See pages 1 through 5	
2		ACCOUNTS RECEIVABLE - ASSOC COMPANIES	(116,705)	(203,647)	See pages 1 through 5	
3		INTEREST & DIVIDENDS RECEIVABLE	(218)	(42)	See pages 1 through 5	
4		JOBBING ACCOUNTS	24,936	25,369	See pages 1 through 5	
5		CLAUSE NET UNDERRECOVERIES	(40,251)	(161,002)	See pages 1 through 5	
6		NUCLEAR COST RECOVERY	241,631	241,631	See pages 1 through 5	
7		POLE ATTACHMENTS RENTS RECEIVABLE	(26,929)	(27,130)	See pages 1 through 5	
8		TEMPORARY CASH INVESTMENTS	(188,009)	0	See pages 1 through 5	
9		ACCUM. PROV RATE REFUNDS	3,450	638	See pages 1 through 5	
10		ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(4,710,626)	(4,925,568)	See pages 1 through 5	
11		GAIN ON SALE OF EMISSIONS ALLOWANCES	0	0	See pages 1 through 5	
12		JOBBING ACCOUNTS	(29,764)	(27,786)	See pages 1 through 5	
13		CAPITALIZED EXEC COMP	(42,222)	(50,496)	See pages 1 through 5	
14		PREPAYMENTS - SWA	(41,672)	(38,678)	See pages 1 through 5	
15		ACCUM DEFERRED RETIREMENT BENEFITS	107	225	See pages 1 through 5	
16		MARGIN CALL CASH COLLATERAL	902	3	See pages 1 through 5	
17		CEDAR BAY TRANSACTION	(247,668)	(192,631)	See pages 1 through 5	
18		CWIP – CLAUSE PROJECTS	(72,831)	(165,765)	See pages 1 through 5	
19		STORM DEFICIENCY	7,314	0	See pages 1 through 5	
20		FUEL AND CAPACITY COST RECOVERY - ACCUM DEPR	49,047	53,033	See pages 1 through 5	
21		STORM PROTECTION PLAN COST RECOVERY CLAUSE	0	2,339	See pages 1 through 5	
22		FUEL AND CAPACITY COST RECOVERY - PIS	(178,273)	(191,736)	See pages 1 through 5	
23		STORM PROTECTION PLAN COST RECOVERY - PIS	0	(299,940)	See pages 1 through 5	
24		REGULATORY LIABILITY – SWA	11,879	36,726	See pages 1 through 5	
25		ENVIRONMENTAL COST RECOVERY - WORKING CAPITA	(175,995)	(170,797)	See pages 1 through 5	
26 27		ICL TRANSACTION	(275,917)	(225,750)	See pages 1 through 5	

Schedule D-1b (without RSAM)	COST OF CAPITAL - ADJUSTMENTS		Page 9 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Type of Data Shown:	
	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC	X Projected Test Year Ended: 12/31/22	
COMPANY: FLORIDA POWER & LIGHT COMPANY	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	X Prior Year Ended: 12/31/21	
AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)		X Historical Test Year Ended: 12/31/20	
	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA		
DOCKET NO.: 20210015-EI	ADJUSTMENTS APPEARING ON SCHEDULE D-1A.	Witness: Liz Fuentes	
	(\$000)		

	(1)	(2)	(3)	(4)	(5)
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		FUEL COST RECOVERY – GPIF	(5,539)	(2,885)	See pages 1 through 5
2		FUEL COST RECOVERY – INCENTIVE MECHANISM	(8,129)	(4,778)	See pages 1 through 5
3		SJRPP TRANSACTION	(27,998)	(7,403)	See pages 1 through 5
4 5		COMMISSION PRO RATA ADJUSTMENTS	1,404,032	774,775	See pages 1 through 5
6		COMPANY PRO RATA ADJUSTMENTS			
7 8 PR	ORATA	DEPRECIATION	0	0	See pages 1 through 5
9		DISMANTLEMENT	0	0	See pages 1 through 5
10		CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
11		RATE CASE EXPENSES	0	0	See pages 1 through 5
12		CARE TO SHARE	0	0	See pages 1 through 5
13		NUCLEAR END OF LIFE ACCRUALS	0	0	See pages 1 through 5
14		SCHERER CONSUMMATION PAYMENT	0	0	See pages 1 through 5
15		SCHERER ASH POND DISMANTLEMENT	0	0	See pages 1 through 5
16 17		COMPANY PRO RATA ADJUSTMENTS	0	0	See pages 1 through 5
18 19		NONUTILITY PROPERTY			
	DRATA	NONUTILITY PROPERTY	(4,727,433)	(5,091,002)	See pages 1 through 5
21 22		NON UTILITY PRO RATA ADJUSTMENTS	(4,727,433)	(5,091,002)	See pages 1 through 5
23 24		TOTAL PRO RATA ADJUSTMENTS	(3,323,401)	(4,316,228)	See pages 1 through 5
25		TOTAL COST OF CAPITAL ADJUSTMENTS	(4,429,967)	(5,356,167)	See pages 1 through 5
26 27 NO					

edule D-1b (without RSAM) FLORIDA PUBLIC SERVICE (	COMMISSION	EXPLANATION:		Page 1 Type of Data Shown:	
COMPANY: FLORIDA POWEI AND SUBSIDIAR	R & LIGHT COMPANY ES (PRE-CONSOLIDATION GULF)	,	1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC ADJUSTMENTS APPEARING ON SCHEDULE D-1A.		
DCKET NO.: 20210015-EI		,	2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA ADJUSTMENTS APPEARING ON SCHEDULE D-1A.		
		(\$000)			
(1)	(2)	(3)	(4)	(5)	
ine CLASS OF CAP	ITAL DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022	
1	COMMISSION SPECIFIC ADJUSTMENTS				
2 3 LONG TERM DEBT	CAPITAL LEASES - ACCUM DEPR	85,081	99,764	See pages 1 through 5	
4	CAPITAL LEASES - PIS			See pages 1 through 5	
4 5	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(213,977) C (1,725)	(219,343) (1,956)	See pages 1 through 5	
5	OPERATING LEASES	(54,351)	(49,693)	See pages 1 through 5	
	EQUITY RATIO PRO FORMA ADJUSTMENT <sup>(2)</sup>	64,762	(49,093) 146,572		
	EQUITY RATIO PRO FORMA ADJUSTMENT <sup>(2)</sup>			See pages 1 through 5	
<ul> <li>3 SHORT TERM DEBT</li> <li>3 DEFERRED INCOME 1</li> </ul>		12,272 248	25,563	See pages 1 through 5	
	DEFERRED TRANSMISSION CREDIT	248 10,082	15,325 9,813	See pages 1 through 5	
0 COMMON EQUITY	EQUITY RATIO PRO FORMA ADJUSTMENT <sup>(2)</sup>	(77,034)	(172,135)	See pages 1 through 5	
12	COMMISSION SPECIFIC ADJUSTMENTS	(174,643)	(172,133)	See pages 1 through 5 See pages 1 through 5	
12	COMMISSION SPECIFIC ADJUSTMENTS	(174,043)	(140,090)	See pages 1 through 5	
14	COMPANY SPECIFIC ADJUSTMENTS				
14					
16 LONG TERM DEBT	DEPRECIATION	0	0	See pages 1 through 5	
7 CUSTOMER DEPOSIT		0	0	See pages 1 through 5	
8 SHORT TERM DEBT	DEPRECIATION	0	0	See pages 1 through 5	
9 DEFERRED INCOME 1		0	0	See pages 1 through 5	
10 INVESTMENT TAX CR		0	0	See pages 1 through 5	
COMMON EQUITY	DEPRECIATION	0	0	See pages 1 through 5	
22	COMPANY SPECIFIC ADJUSTMENTS - DEPRECIATION	0	0	See pages 1 through 5	
23					
24 LONG TERM DEBT	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
25 CUSTOMER DEPOSIT	S CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
26 SHORT TERM DEBT	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
27 DEFERRED INCOME 1	AX CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
28 INVESTMENT TAX CR	EDITS CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
29 COMMON EQUITY	CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5	
30	COMPANY SPECIFIC ADJUSTMENTS - CAPITAL RECOV	VERY 0	0	See pages 1 through 5	

	A PUBLIC SERVICE COMMIS		EXPLANATION:     Type of Data Shown:       1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC     X Projected Test Year E       ADJUSTMENTS APPEARING ON SCHEDULE D-1A.     X Prior Year Ended: 12/		
	AND SUBSIDIARIES (PRE	-CONSOLIDATION GULF)		X Historical Test Year Ended: 12/31/20	
DOCKET NO.: 20210015-EI		2) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON S	Witness: Liz Fuentes		
			(\$000)		
	(1)	(2)	(3)	(4)	(5)
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1 2		NON UTILITY SPECIFIC ADJUSTMENTS			
3					
	OMMON EQUITY	NONUTILITY DEPR & AMORT	4,656	4,673	See pages 1 through 5
5		NONUTILITY PROPERTY	(12,211)	(17,226)	See pages 1 through 5
6 7		NON UTILITY SPECIFIC ADJUSTMENTS	(7,554)	(12,553)	See pages 1 through 5
, 8		TOTAL SPECIFIC ADJUSTMENTS	(182,197)	(158,644)	See pages 1 through 5
9			(102,101)	(100,011)	eee pagee 1 amoagar e
10					
11		COMMISSION PRO RATA ADJUSTMENTS			
12					
	RORATA	ACCUM. PROV PROPERTY & STORM INSURANCE	(239,126)	(315,318)	See pages 1 through 5
14		STORM DEFICIENCY RECOVERY	(780)	0	See pages 1 through 5
15		ENVIRONMENTAL COST RECOVERY - ACCUM DEPR	298,873	(133,332)	See pages 1 through 5
16		CONSERVATION COST RECOVERY - ACCUM DEPR	(5,535)	(4,285)	See pages 1 through 5
17		CWIP - PROJECTS EARNING AFUDC	(674,002)	(990,657)	See pages 1 through 5
18		ASSET RETIREMENT OBLIGATION - ACCUM DEPR	8,964	24,893	See pages 1 through 5
19		ENVIRONMENTAL COST RECOVERY - PIS	(1,501,908)	(1,151,392)	See pages 1 through 5
20		ASSET RETIREMENT OBLIGATION - PIS	(72,097)	(71,394)	See pages 1 through 5
21		ASSET RETIREMENT OBLIGATION- LIABILITIES	135,949	126,285	See pages 1 through 5
22		ASSET RETIREMENT OBLIGATION - ASSET	(71,614)	(79,784)	See pages 1 through 5
23		CONSERVATION COST RECOVERY - PIS	(17,625)	(17,792)	See pages 1 through 5
24		ACCOUNTS RECEIVABLE - ASSOC COMPANIES	(8,675)	(14,642)	See pages 1 through 5
25		INTEREST & DIVIDENDS RECEIVABLE	(18)	(0)	See pages 1 through 5
26		JOBBING ACCOUNTS	102	48	See pages 1 through 5
27		CLAUSE NET UNDERRECOVERIES	(2,636)	(6,625)	See pages 1 through 5

#### Schedule D-1b (without RSAM) COST OF CAPITAL - ADJUSTMENTS FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Type of Data Shown: 1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY X Prior Year Ended: 12/31/21 ADJUSTMENTS APPEARING ON SCHEDULE D-1A. AND SUBSIDIARIES (PRE-CONSOLIDATION GULF) X Historical Test Year Ended: 12/31/20 2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA DOCKET NO.: 20210015-EI ADJUSTMENTS APPEARING ON SCHEDULE D-1A. Witness: Liz Fuentes

## (\$000)

	(1)	(2)	(3)	(4)	(5)
_ine No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		POLE ATTACHMENTS RENTS RECEIVABLE	(873)	(889)	See pages 1 through 5
2		TEMPORARY CASH INVESTMENTS	(47,354)	0	See pages 1 through 5
3		GAIN ON SALE OF EMISSIONS ALLOWANCES	0	0	See pages 1 through 5
4		JOBBING ACCOUNTS	(6,404)	(8,737)	See pages 1 through 5
5		ACCUM DEFERRED RETIREMENT BENEFITS	11,404	11,519	See pages 1 through 5
6		CWIP – CLAUSE PROJECTS	(90,494)	(33,575)	See pages 1 through 5
7		EMPLOYEE AND RETIREE LOANS	(6)	(5)	See pages 1 through 5
8		STORM DEFICIENCY RECOVERY	65,120	46,867	See pages 1 through 5
9		STORM PROTECTION PLAN COST RECOVERY CLAUSE - ACCUM DEPR	0	268	See pages 1 through 5
10		NORTH ESCAMBIA PROPERTY	(12,377)	(12,400)	See pages 1 through 5
11		STORM PROTECTION PLAN COST RECOVERY - PIS	0	(26,238)	See pages 1 through 5
2		SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	(2,388)	(2,587)	See pages 1 through 5
3		CONSERVATION COST RECOVERY - WORKING CAPITAL	(646)	0	See pages 1 through 5
4		ENVIRONMENTAL COST RECOVERY - WORKING CAPITAL	(46,583)	(85,357)	See pages 1 through 5
5		FUEL COST RECOVERY – GPIF	(15)	0	See pages 1 through 5
6		DERIVATIVES	(39)	(36)	See pages 1 through 5
7		COMMISSION PRO RATA ADJUSTMENTS	(2,280,784)	(2,745,167)	See pages 1 through 5
8					
9		COMPANY PRO RATA ADJUSTMENTS			
0					
1 PRO	RATA	DEPRECIATION	0	0	See pages 1 through 5
2		DISMANTLEMENT	0	0	See pages 1 through 5
23		CAPITAL RECOVERY AMORTIZATION	0	0	See pages 1 through 5
24		RATE CASE EXPENSES	0	0	See pages 1 through 5
5		STORM PROTECTION PLAN COST RECOVERY - PIS	0	0	See pages 1 through 5
6		COVID-19 REGULATORY ASSET	0	0	See pages 1 through 5
27		CARE TO SHARE	0	0	See pages 1 through 5
28		STORM PROTECTION PLAN COST RECOVERY - ACCUM DEPR	0	0	See pages 1 through 5
29					
0					

#### Page 12 of 13

chedule [	D-1b (without RSAM)	COST	FOF CAPITAL - ADJUSTMENTS		Page 13 of
	FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF) DOCKET NO.: 20210015-EI		EXPLANATION: 1) LIST AND DESCRIBE THE BASIS ADJUSTMENTS APPEARING ON S	Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21	
DOCKE			2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA ADJUSTMENTS APPEARING ON SCHEDULE D-1A.		X Historical Test Year Ended: 12/31/20 Witness: Liz Fuentes
			(\$000)		
	(1)	(2)	(3)	(4)	(5)
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2020	PRIOR YEAR 2021	TEST YEAR 2022
1		STORM PROTECTION PLAN COST RECOVERY - CWIP	0	0	See pages 1 through 5
2 3		COMPANY PRO RATA ADJUSTMENTS	0	0	See pages 1 through 5
4 5		NONUTILITY PROPERTY			
6	PRORATA	NONUTILITY PROPERTY	(13,198)	(13,639)	See pages 1 through 5
7 8		NON UTILITY PRO RATA ADJUSTMENTS	(13,198)	(13,639)	See pages 1 through 5
9 10		TOTAL PRO RATA ADJUSTMENTS	(2,293,982)	(2,758,807)	See pages 1 through 5
11 12		TOTAL COST OF CAPITAL ADJUSTMENTS	(2,476,179)	(2,917,451)	See pages 1 through 5
13 14					
15 16					

17 <u>Note:</u>

18 (2) Adjustments required in order to ensure investor sourced equity ratio equals 53.5% per Order No. PSC-17-0178-S-EI, Docket No. 160186-EI.

#### COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt, and short-term debt) for the five years through the end of the projected test year.

### Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20

Witness: Robert E. Barrett

DOCKET NO.: 20210015-EI

	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1.500		20	018	20	)19	20	)20	20	)21	202	22
Line No.	Class of Capital	Amount (\$000)	Percent of Total								
1 2 3	Florida Power & Light Common Equity Preferred Stock		page 2		bage 2 bage 2		page 2		bage 2	32,486,654 0	59.5% 0.0%
3	Long-Term Debt		bage 2 bage 2		bage 2 bage 2		age 2 age 2		age 2 age 2	18,760,360	34.3%
5	Short-Term Debt		bage 2		age 2		age 2		age 2	3,385,693	6.2%
6	Total		age 2		age 2		age 2		age 2	54,632,707	100.0%
7	•					·					
8	Other Regulated Utility Operations (Gulf Power) <sup>(a)</sup>										
9	Common Equity		bage 2		age 2		age 2		age 2	0	0.0%
10	Preferred Stock		bage 2		bage 2		age 2		age 2	0	0.0%
11	Long-Term Debt		bage 2		age 2		age 2		age 2	0	0.0%
12 13	Short-Term Debt		bage 2 bage 2		bage 2 bage 2		age 2 age 2		age 2 age 2	0	0.0%
13	Total	See	age z	See p	age z	See p	age z	See p	age z	U	0.0%
14	Other Regulated Utility Operations (None)										
16	Total	See r	age 2	See r	age 2	See n	age 2	See r	age 2	0	0.0%
17		000		000	lugo z	000 p	lugo z	000 p	lugo z	Ŭ	0.070
18	Non Regulated Operations Combined (primarily NEECH)										
19	Common Equity	See p	age 2								
20	Preferred Stock	See p	bage 2	See p	age 2	See p	age 2	See p	age 2		
21	Long-Term Debt		bage 2	See p	age 2		age 2	See p	age 2		
22	Short-Term Debt		bage 2		bage 2		age 2		age 2		
23	Total	See p	bage 2	See p	oage 2	See p	oage 2	See p	age 2		
24											
25	Parent company (NEE)			0		0					
26 27	Common Equity Preferred Stock		bage 2 bage 2		age 2		age 2		age 2 age 2		
27 28	Long-Term Debt		bage∠ bage 2		bage 2 bage 2		age 2 age 2		oage∠ oage2		
20	Short-Term Debt		bage 2		bage 2		age 2		age 2		
30	Total		age 2		age 2		age 2		age 2		
31	- 500.	000		000 p		000 p		000 p			
32	Eliminations										
33	Common Equity	Seep	age 2	See p	age 2	See p	age 2	See p	age 2		
34	Preferred Stock	See p	bage 2	See p	age 2	See p	age 2	See p	age 2		
35	Long-Term Debt		bage 2	See p	age 2		age 2		age 2		
36	Short-Term Debt		bage 2		bage 2		age 2		age 2		
37	Total	See p	bage 2	See p	bage 2	See p	age 2	See p	age 2		
38	-										
39	Consolidated Basis (NEE Consolidated)							-			
40	Common Equity		bage 2		age 2		age 2		age 2		
41	Preferred Stock		bage 2		bage 2		age 2		age 2		
42 43	Long-Term Debt Short-Term Debt		bage 2 bage 2		age 2		age 2		bage 2 bage 2		
43 44	Total		bage 2		bage 2 bage 2		page 2 page 2		age 2		
44	i Utai	Seep	aye z	See p	aye z	See p	aye z	See p	aye z		

(a) Gulf Power was not a part of NEE Consolidated prior to 2019. NextEra Energy completed the acquisition of Gulf Power from Southern Company on January 1, 2019.

NOTE: THE CAPITAL STRUCTURE PRESENTED ON THIS MFR IS ON A TOTAL BOOK BASIS AND DOES NOT CONTAIN ANY COMMISSION OR COMPANY ADJUSTMENTS. IN ORDER TO MAINTAIN A BALANCED CAPITAL STRUCTURE REFLECTING FPL'S PROPOSED EQUITY RATIO ON A JURISDICTIONAL ADJUSTED BASIS, THE FORECASTED AMOUNTS FOR CERTAIN LINE ITEMS ARE SLIGHLTY DIFFERENT BETWEEN THE "WITH" AND "WITHOUT" RSAM VERSIONS OF THIS MFR.

# COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (PRE-CONSOLIDATED FPL AND GULF)

EXPLANATION: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt, and short-term debt) for the five years through the end of the projected test year.

Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20

Witness: Robert E. Barrett

DOCKET NO.: 20210015-EI

	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line		201	8	201	19	202	0	202	21	20	22
No.	Class of Capital	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Florida Power & Light	(\$000)	of Total	(\$000)	of Total	(\$000)	of Total	(\$000)	of Total	(\$000)	of Total
2	Common Equity	21,014,455	61.7%	21,398,292	57.8%	23,739,526	58.0%	27,529,609	60.3%	See p	age 1
3	Preferred Stock	0	0.0%	0	0.0%	0	0.0%	0	0.0%	See p	age 1
4	Long-Term Debt	11,687,814	34.3%	14,131,144	38.2%	15,621,642	38.2%	17,619,768	38.6%		age 1
5	Short-Term Debt	1,351,010	4.0%	1,511,542	4.1%	1,580,274	3.9%	497,449	1.1%		age 1
6	Total	34,053,279	100.0%	37,040,979	100.0%	40,941,442	100.0%	45,646,826	100.0%	See p	age 1
7											
8 9	Other Regulated Utility Operations (Gulf Power) <sup>(a)</sup> Common Equity	0	0.0%	1,715,532	45.2%	2,800,446	61.1%	3,202,290	60.4%		age 1
9 10	Preferred Stock	0	0.0%	1,715,532	45.2%	2,800,446	0.0%	3,202,290	0.0%		age 1
11	Long-Term Debt	0	0.0%	1,510,493	39.8%	1,260,235	27.5%	1,670,896	31.5%		age 1
12	Short-Term Debt	õ	0.0%	566,841	14.9%	524,973	11.4%	429,280	8.1%		age 1
13	Total	Ő	0.0%	3,792,866	100.0%	4,585,653	100.0%	5,302,466	100.0%		age 1
14	•										0
15	Other Regulated Utility Operations (None)										
16	Total	0	0.0%	0	0.0%	0	0.0%	0	0.0%	See p	age 1
17	-										
18	Non Regulated Operations Combined (primarily NEECH)						_				
19	Common Equity	12,382,070	39.2%	19,784,224	44.3%	19,035,035	39.5%			See p	
20	Preferred Stock	0	0.0%	0	0.0%	0	0.0%				age 1
21 22	Long-Term Debt	15,419,320 3,788,293	48.8% 12.0%	21,900,974 2,961,197	49.1% 6.6%	25,062,469 4,041,798	52.1% 8.4%				age 1
22	Short-Term Debt	31,589,683	12.0%	44,646,395	100.0%	48,139,302	100.0%			See p See p	
23 24	Total	31,369,063	100.0%	44,040,395	100.0%	40,139,302	100.0%		-	See L	lage i
24	Parent company (NEE)										
26	Common Equity	34,144,437	100.0%	37,005,030	100.0%	36,513,065	100.0%			See r	age 1
27	Preferred Stock	0	0.0%	0	0.0%	0	0.0%				age 1
28	Long-Term Debt	0	0.0%	0	0.0%	0	0.0%				age 1
29	Short-Term Debt	0	0.0%	0	0.0%	0	0.0%			See p	age 1
30	Total	34,144,437	100.0%	37,005,030	100.0%	36,513,065	100.0%			See p	age 1
31	-										
32	Eliminations									_	
33	Common Equity	(33,396,534)	100.0%	(42,897,818)	100.0%	(45,574,398)	100.0%				age 1
34	Preferred Stock Lona-Term Debt	0	0.0% 0.0%	0	0.0% 0.0%	0	0.0% 0.0%				age 1
35 36	Short-Term Debt	0	0.0%	0	0.0%	0	0.0%				age 1 age 1
37	Total	(33,396,534)	100.0%	(42,897,818)	100.0%	(45,574,398)	100.0%				age 1
38		(00,000,004)	100.070	(42,007,010)	100.070	(40,014,000)	100.070			000 p	ago i
39	Consolidated Basis (NEE Consolidated)										
40	Common Equity	34,144,429	50.1%	37,005,260	46.5%	36,513,673	43.2%			See n	age 1
41	Preferred Stock	0		0	0.0%	0	0.0%				age 1
42	Long-Term Debt	27,107,133	39.0%	37,542,611	47.2%	41,944,346	49.6%			See p	
43	Short-Term Debt	5,139,303	10.9%	5,039,580	6.3%	6,147,045	7.3%				age 1
44	Total	66,390,865	100.0%	79,587,452	100.0%	84,605,064	100.0%			See p	age 1
45	-										

<sup>(a)</sup> Gulf Power was not a part of NEE Consolidated prior to 2019. NextEra Energy completed the acquisition of Gulf Power from Southern Company on January 1, 2019. 46

#### COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt, and short-term debt) for the five years through the end of the projected test year. Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20

Witness: Robert E. Barrett

DOCKET NO.: 20210015-EI

	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line		20	018	20	19	2	020	2	021	202	22
No.	Class of Capital	Amount (\$000)	Percent of Total								
1	Florida Power & Light	(\$666)	orrotar	(\$000)	orrotar	(\$000)	orrota	(\$000)	of Total		or rotar
2	Common Equity		bage 2	See p	age 2		page 2		page 2	32,486,096	59.5%
3	Preferred Stock		bage 2		age 2		page 2		page 2	0	0.0%
4	Long-Term Debt		bage 2		age 2		page 2		page 2	18,760,360	34.3%
5	Short-Term Debt		bage 2	See p	÷		page 2		page 2	3,385,721	6.2%
6 7	Total	Seep	bage 2	See p	age 2	See	page 2	See	page 2	54,632,178	100.0%
	Other Regulated Utility Operations (Gulf Power) <sup>(a)</sup>										
9	Common Equity	See	bage 2	Soor	age 2	See	page 2	See	page 2	0	0.0%
10	Preferred Stock		bage 2		age 2		page 2 page 2		page 2 page 2	0	0.0%
11	Long-Term Debt		bage 2		age 2		page 2		page 2 page 2	0	0.0%
12	Short-Term Debt		bage 2	See p			page 2		page 2	ő	0.0%
13	Total		page 2		age 2		page 2		page 2 page 2	0	0.0%
14		1		r	9					-	
15	Other Regulated Utility Operations (None)										
16	Total	See p	bage 2	See p	age 2	See	page 2	See	page 2	0	0.0%
17	-										
18	Non Regulated Operations Combined (primarily NEECH)										
19	Common Equity		bage 2	See p	age 2	See	page 2		page 2		
20	Preferred Stock		bage 2		age 2		page 2		page 2		
21	Long-Term Debt		bage 2		age 2		page 2		page 2		
22	Short-Term Debt		bage 2		age 2		page 2		page 2		
23	Total	See p	bage 2	See p	age 2	See	page 2	See	page 2		
24											
25 26	Parent company (NEE) Common Equity	See	bage 2	500 r	age 2	500	page 2	See	page 2		
20	Preferred Stock		bage 2		age 2		page 2 page 2		page 2 page 2		
28	Long-Term Debt		bage 2		age 2		page 2 page 2		page 2 page 2		
29	Short-Term Debt		bage 2		age 2		page 2		page 2 page 2		
30	Total		page 2		age 2		page 2		page 2		
31		1			9						
32	Eliminations										
33	Common Equity	See	bage 2	See p	age 2	See (	page 2	See	page 2		
34	Preferred Stock		bage 2		age 2		page 2		page 2		
35	Long-Term Debt		bage 2	See p	age 2		page 2		page 2		
36	Short-Term Debt		bage 2	See p	age 2	See	page 2		page 2		
37	Total	See p	bage 2	See p	age 2	See	page 2	See	page 2		
38	-										
39	Consolidated Basis (NEE Consolidated)										
40	Common Equity		bage 2		age 2		page 2		page 2		
41	Preferred Stock		bage 2		age 2		page 2		page 2		
42	Long-Term Debt		bage 2		age 2		page 2		page 2		
43	Short-Term Debt		bage 2		age 2		page 2		page 2		
44	Total	See p	bage 2	See p	age 2	See	page 2	See	page 2		

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NOTE: THE CAPITAL STRUCTURE PRESENTED ON THIS MFR IS ON A TOTAL BOOK BASIS AND DOES NOT CONTAIN ANY COMMISSION OR COMPANY ADJUSTMENTS. IN ORDER TO MAINTAIN A BALANCED CAPITAL STRUCTURE REFLECTING FPL'S PROPOSED EQUITY RATIO ON A JURISDICTIONAL ADJUSTED BASIS, THE FORECASTED AMOUNTS FOR CERTAIN LINE ITEMS ARE SLIGHLTY DIFFERENT BETWEEN THE "WITH" AND "WITHOUT" RSAM VERSIONS OF THIS MFR.

#### COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATED FPL AND GULF)

EXPLANATION: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt, and short-term debt) for the five years through the end of the projected test year.

## Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20

Witness: Robert E. Barrett

DOCKET NO.: 20210015-EI

(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	201		2019		202		202		20	
No. Class of Capital	Amount (\$000)	Percent of Total								
1 Florida Power & Light	04 044 455	04 70/	04 000 000	57.0%	00 700 500	50.0%	07 500 000	60 O%	0	4
2 Common Equity 3 Preferred Stock	21,014,455 0	61.7% 0.0%	21,398,292 0	57.8% 0.0%	23,739,526 0	58.0% 0.0%	27,529,609 0	60.3% 0.0%	See p	
4 Long-Term Debt	11.687.814	0.0% 34.3%	0 14,131,144	0.0% 38.2%	0 15,621,642	0.0% 38.2%	0 17,619,768	0.0% 38.6%	See p See p	
5 Short-Term Debt	1,351,010	4.0%	1,511,542	4.1%	1,580,274	3.9%	497,449	1.1%	See p See p	
6 Total	34,053,279	100.0%	37,040,979	100.0%	40,941,442	100.0%	45,646,826	100.0%	See p See p	
7	54,055,279	100.070	37,040,979	100.070	40,941,442	100.070	43,040,020	100.078	066 p	aye i
8 Other Regulated Utility Operations (Gulf Power) <sup>(a)</sup>										
9 Common Equity	0	0.0%	1,715,532	45.2%	2,800,446	61.1%	3,202,290	60.4%	See p	age 1
0 Preferred Stock	0	0.0%	0	0.0%	2,000,110	0.0%	0,202,200	0.0%	See p	
11 Long-Term Debt	0	0.0%	1,510,493	39.8%	1,260,235	27.5%	1,670,896	31.5%	See p	
12 Short-Term Debt	0	0.0%	566,841	14.9%	524,973	11.4%	429,280	8.1%	See p	
13 Total	0	0.0%	3,792,866	100.0%	4,585,653	100.0%	5,302,466	100.0%	See p	
14									•	0
15 Other Regulated Utility Operations (None)										
6 Total	0	0.0%	0	0.0%	0	0.0%	0	0.0%	See p	age 1
7										
8 Non Regulated Operations Combined (primarily NEECH)										
9 Common Equity	12,382,070	39.2%	19,784,224	44.3%	19,035,035	39.5%			See p	
0 Preferred Stock	0	0.0%	0	0.0%	0	0.0%			See p	
1 Long-Term Debt	15,419,320	48.8%	21,900,974	49.1%	25,062,469	52.1%			See p	
2 Short-Term Debt	3,788,293	12.0%	2,961,197	6.6%	4,041,798	8.4%			See p	
23 Total	31,589,683	100.0%	44,646,395	100.0%	48,139,302	100.0%			See p	age 1
4										
25 Parent company (NEE)										
Common Equity	34,144,437	100.0%	37,005,030	100.0%	36,513,065	100.0%			See p	
7 Preferred Stock	0	0.0%	0	0.0%	0	0.0%			See p	
8 Long-Term Debt	0	0.0%	0	0.0%	0	0.0%			See p	
9 Short-Term Debt	0	0.0%	0	0.0%	0	0.0%		_	See p	
0 Total	34,144,437	100.0%	37,005,030	100.0%	36,513,065	100.0%			See p	age 1
1 2 Eliminations										
3 Common Equity	(33,396,534)	100.0%	(42,897,818)	100.0%	(45,574,398)	100.0%			See p	000 1
4 Preferred Stock	(33,390,334)	0.0%	(42,097,010)	0.0%	(45,574,596)	0.0%			See p See p	
5 Long-Term Debt	0	0.0%	0	0.0%	0	0.0%			See p See p	
36 Short-Term Debt	0	0.0%	0	0.0%	0	0.0%			See p See p	
7 Total	(33,396,534)	100.0%	(42,897,818)	100.0%	(45,574,398)	100.0%			See p	
8	(33,330,334)	100.070	(42,037,010)	100.070	(40,074,000)	100.070			000 p	age i
39 Consolidated Basis (NEE Consolidated)										
Common Equity	34,144,429	50.1%	37,005,260	46.5%	36,513,673	43.2%			See p	age 1
Preferred Stock	04,144,420	00.170	07,000,200	0.0%	00,010,010	0.0%			See p	
42 Long-Term Debt	27.107.133	39.0%	37,542,611	47.2%	41,944,346	49.6%			See p	
43 Short-Term Debt	5,139,303	10.9%	5,039,580	6.3%	6,147,045	7.3%			See p	
44 Total	66.390.865	100.0%	79,587,452	100.0%	84,605,064	100.0%			See p	
45	00,000,000		10,001,102		51,000,004				200 p	

46 (a) Gulf Power was not a part of NEE Consolidated prior to 2019. NextEra Energy completed the acquisition of Gulf Power from Southern Company on January 1, 2019.

chedule D-3 (with F	RSAM)		SHORT	-TERM DEBT			Page 1 o
LORIDA PUBLIC	SERVICE COMMISSION	EXPLANATION:	(1) Provide the specified da	ata on short-term debt issu		Type of Data Shown:	
			on a 13-month average bas	sis for the test year, prior y	ear,	X Projected Test Year Ended: 12/31/2	2
	IDA POWER & LIGHT COMPANY		and historical base year.			_ Prior Year Ended: _/_/_	
AND S	SUBSIDIARIES (CONSOLIDATED)					_ Historical Test Year Ended: _/_/_	
			(2) Provide a narrative des	cription of the Company's			
DOCKET NO.: 202	10015-EI		policies regarding short-ter	m financing.		Witness: Robert E. Barrett	
			following topics should be	covered: ratio of short-term	ı		
			debt to total capital, plant e				
			timing of long-term financin				
			financing (bank loans, com		ther		
			uses of short-term financin	g.			
			(\$000 WHERE APPLICAB	_E)			
	(1)		(2)	(3)	(4)	(5)	
Line					13-month Average	Weighted Average	
Line No.	Maturity Date		Interest Rate	Interest Expense	Amount Outstanding	Cost of Short Term	
					During the Year	Debt	
	nded 12/31/22			<b>A4 500</b>			
2 Various			Various	\$1,526			
3 Commitment	tiees			\$5,573		0.049/	
4 Total				\$7,098	\$756,687	0.94%	
5 6 1) RATIO OF	F SHORT-TERM DEBT TO TOTAL C						
7 1) RATIO OF	F SHORT-TERM DEBT TO TOTAL C	APITAL.					
•	IUM AMOUNT OF SHORT-TERM DE						
				,		ITTLE COMPANY S CHARTER. IPANY TO ISSUE AND SELL SHORT-	TERM
						S OUTSTANDING AT THE TIME OF	
						EBT THAT MAY BE INCURRED BY TH	ΗF
						IPANY'S DISCRETION WITH REGAR	
			,			E RATIO OF SHORT-TERM DEBT-TO	
						RT-TERM DEBT OUTSTANDING SHOU	
,	A MUCH LOWER LEVEL.						
16							
	IED USES OF SHORT-TERM DEBT	ARE FOR TEMPORA	RY WORKING CAPITAL RE	QUIREMENTS AND TO A	LLOW FOR A REASON	ABLE TIME PERIOD BETWEEN LONG	G-TERM
18 FINANCING	S. THE COMPANY ALSO USES SHO	ORT-TERM DEBT EX	TENSIVELY TO MANAGE S	HORT-TERM CASH NEEL	DS SUCH AS UNEXPEC	CTED FUEL UNDERRECOVERIES. TH	IESE
19 USES CAUS	SE THE COMPANY TO MAINTAIN SH	ORT-TERM DEBT B	ALANCES FROM TIME TO	TIME DURING THE YEAR	R. WHEN SHORT-TERM	DEBT IS USED, THE COMPANY TRI	ES
20 TO KEEP TH	HOSE BALANCES AT A LEVEL THAT	MAXIMIZES FINAN	CIAL FLEXIBILITY AT LEVE	LS CONSIDERED SAFE I	N THE EVENT LONG-T	ERM CAPITAL MARKETS BECOME	
21 TEMPORAR	RILY UNAVAILABLE.						
22	XPANSION.						
22 23 2) PLANT EX							
23 2) PLANT EX	ANY DOES NOT USE SHORT-TERM	DEBT FOR THE PER	RMANENT FINANCING OF	PLANT EXPANSION.			
23 2) PLANT EX	ANY DOES NOT USE SHORT-TERM	DEBT FOR THE PER	RMANENT FINANCING OF	PLANT EXPANSION.			

	ule D-3 (with RSAM)			-TERM DEBT			Page 2 of 2
LOP	IDA PUBLIC SERVICE COMMISSION	(PLANATION:	(1) Provide the specified d			Type of Data Shown:	
~~~			on a 13-month average ba	sis for the test year, prior	year,	X Projected Test Year Ended: 12/31/22	
JOIN	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		and historical base year.			_ Prior Year Ended: _/_/_ _ Historical Test Year Ended: _/_/_	
	AND SUBSIDIARIES (CONSOLIDATED)		(2) Provide a narrative des	cription of the Company's			
DOCI	KET NO.: 20210015-EI		policies regarding short-ter			Witness: Robert E. Barrett	
			following topics should be	•	m		
			debt to total capital, plant e	expansion, working capital	l,		
			timing of long-term financir	-			
			financing (bank loans, com		other		
			uses of short-term financin	g.			
			(\$000 WHERE APPLICAB	LE)			
	(1)		(2)	(3)	(4)	(5)	
Line	Maturity Date		Interest Rate	Interest Expense	13-month Average Amount Outstanding	Weighted Average Cost of Short Term	
No.					During the Year	Debt	
1 2	3) WORKING CAPITAL.						
2	3) WORKING CAPITAL.						
-	SHORT-TERM DEBT IS USED TO A LIMITED EXTENT	TO FINANCE			0		
4					Э.		
4 5	THE COMPANY DOES NOT USE A SHORT-TERM DEI					. REQUIREMENTS.	
•						REQUIREMENTS.	
5 6 7	THE COMPANY DOES NOT USE A SHORT-TERM DE					REQUIREMENTS.	
5 6 7 8						REQUIREMENTS.	
5 6 7 8 9	THE COMPANY DOES NOT USE A SHORT-TERM DEI 4) TIMING OF LONG-TERM FINANCINGS.	3T BALANCE A	S A SOURCE OF CAPITAL	TO FINANCE PERMANE	ENT WORKING CAPITAL		
5 6 7 8	THE COMPANY DOES NOT USE A SHORT-TERM DER 4) TIMING OF LONG-TERM FINANCINGS. THE COMPANY ATTEMPTS TO PLACE LONG-TERM S	BT BALANCE A	S A SOURCE OF CAPITAL	TO FINANCE PERMANE	ENT WORKING CAPITAL BE MOST FAVORABLE, /	AND IN CONJUNCTION WITH PRACTICAL	
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	Schedule D-3 (without RSAM)		SHORT-TERM DEBT					
FLOF	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	( )			Type of Data Shown:		
			on a 13-month average ba	isis for the test year, prior y	/ear,	X Projected Test Year Ended: 12/31/22		
COM	PANY: FLORIDA POWER & LIGHT COMPANY		and historical base year.			_ Prior Year Ended: _/ /_		
	AND SUBSIDIARIES (CONSOLIDATED)		(2) Drovido o porrotivo dos	scription of the Company's		_ Historical Test Year Ended: _/_/_		
DOCI	KET NO.: 20210015-EI		policies regarding short-te			Witness: Robert E. Barrett		
DOOI			following topics should be	•	n	Wittess. Robert E. Darrett		
			0 1	expansion, working capital				
			timing of long-term financi					
			financing (bank loans, con	nmercial paper, etc.), and c	other			
			uses of short-term financir	ıg.				
			(\$000 WHERE APPLICAE	BLE)				
	(1)		(2)	(3)	(4)	(5)		
1.500					13-month Average	Weighted Average		
Line No.	Maturity Date		Interest Rate	Interest Expense	Amount Outstanding			
1	Test Year Ended 12/31/22				During the Year	Debt		
2	Various		Various	\$1,526				
3	Commitment fees		Vanodo	\$5,573				
4	Total			\$7,098	\$756,701	0.94%		
5								
6	1) RATIO OF SHORT-TERM DEBT TO TOTAL CAP	TAL.						
7								
8	THE MAXIMUM AMOUNT OF SHORT-TERM DEBT			,				
9 10	IN DOCKET NO. 20200188-EI, ORDER NO. PSC-20 SECURITIES DURING 2021 IN AN AMOUNT OR AM							
10 11	AND INCLUDING ANY SUCH SALE SHALL NOT EX							
12	COMPANY TO 20% OF THE AGGREGATE OF SEC							
13	THE MAXIMUM USE OF SHORT-TERM DEBT FINA							
14	CAPITAL, IN PRACTICE, PRUDENT FINANCIAL MA	NAGEMENT DIC	TATES THAT UNLESS ABS	OLUTELY NECESSARY	THE AMOUNT OF SHO	RT-TERM DEBT OUTSTANDING SHOULD BE		
15	LIMITED TO A MUCH LOWER LEVEL.							
16								
17	THE PLANNED USES OF SHORT-TERM DEBT ARI							
18	FINANCINGS. THE COMPANY ALSO USES SHOR							
19 20	USES CAUSE THE COMPANY TO MAINTAIN SHO TO KEEP THOSE BALANCES AT A LEVEL THAT M					,		
20	TEMPORARILY UNAVAILABLE.							
22								
23	2) PLANT EXPANSION.							
24								
25	THE COMPANY DOES NOT USE SHORT-TERM DE	BT FOR THE PE	RMANENT FINANCING OF	PLANT EXPANSION.				
26								
27								

	Schedule D-3 (without RSAM)		SHORT-TERM DEBT			Page 2 of
LOR	IDA PUBLIC SERVICE COMMISSION EXPLANATION	()			Type of Data Shown:	
		on a 13-month average b	asis for the test year, prior	year,	X Projected Test Year Ended: 12/31/22	
COM	PANY: FLORIDA POWER & LIGHT COMPANY	and historical base year.			_ Prior Year Ended: _/_/_	
	AND SUBSIDIARIES (CONSOLIDATED)				_ Historical Test Year Ended: _/_/_	
		(2) Provide a narrative de	scription of the Company's			
DOC	ET NO.: 20210015-EI	policies regarding short-te	erm financing.		Witness: Robert E. Barrett	
		following topics should be	covered: ratio of short-ter	m		
		debt to total capital, plant	expansion, working capita	l,		
		timing of long-term financ	ing, method of short-term			
		financing (bank loans, cor	nmercial paper, etc.), and	other		
		uses of short-term financi	ng.			
		(\$000 WHERE APPLICAE	BLE)			
	(1)	(2)	(3)	(4)	(5)	
				13-month Average	Weighted Average	
Line	Maturity Date	Interest Rate	Interest Expense	Amount Outstanding	Cost of Short Term	
No.	,		1	During the Year	Debt	
1						
2	3) WORKING CAPITAL.					
3						
4	SHORT-TERM DEBT IS USED TO A LIMITED EXTENT TO FINANCE					
-	SHORT-TERM DEDT IS USED TO A EIMITED EXTERT TO TIMANGE	E LEIVIPORART WORKING	CAPITAL REQUIREMENT	S.		
5	THE COMPANY DOES NOT USE A SHORT-TERM DEBT BALANCE				REQUIREMENTS.	
•					REQUIREMENTS.	
5					REQUIREMENTS.	
5 6					REQUIREMENTS.	
5 6 7	THE COMPANY DOES NOT USE A SHORT-TERM DEBT BALANCE				REQUIREMENTS.	
5 6 7 8 9	THE COMPANY DOES NOT USE A SHORT-TERM DEBT BALANCE	AS A SOURCE OF CAPITA	L TO FINANCE PERMAN	ENT WORKING CAPITAL		
5 6 7 8 9	THE COMPANY DOES NOT USE A SHORT-TERM DEBT BALANCE 4) TIMING OF LONG-TERM FINANCINGS.	AS A SOURCE OF CAPITA	L TO FINANCE PERMAN	ENT WORKING CAPITAL	AND IN CONJUNCTION WITH PRACTICAL	
5 6 7 8 9 10 11	THE COMPANY DOES NOT USE A SHORT-TERM DEBT BALANCE 4) TIMING OF LONG-TERM FINANCINGS. THE COMPANY ATTEMPTS TO PLACE LONG-TERM SECURITIES	AS A SOURCE OF CAPITA WHEN MARKET CONDITIO PANY'S ABILITY TO FINANG	L TO FINANCE PERMAN NS ARE EXPECTED TO I CE WITH LONG-TERM SE	ENT WORKING CAPITAL BE MOST FAVORABLE, J CURITIES IS CONSTRA	AND IN CONJUNCTION WITH PRACTICAL	
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Schedule I	D-3	SHORT	TERM DEBT		Page 1 of 5		
	PUBLIC SERVICE COMMISSION ': FLORIDA POWER & LIGHT COMPAN' AND SUBSIDIARIES (CONSOLIDATED	on a 13 Y and his	vide the specified data on short-t -month average basis for the tes torical base year	Type of Data Shown: Projected Test Year Ended// X Prior Year Ended 12/31/21 Historical Test Year Ended//			
DOCKET I	NO.: 20210015-EI	regardir coverec working of short	vide a narrative description of the ng short-term financing. The folk 1: ratio of short-term debt to total 1 capital, timing of long-term finar -term financing (bank loans, com er uses of short-term financing.	Witness: Robert E. Barrett			
	(1)	(2)	(3)	(4)	(5)		
Line No.	Maturity Date	Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year (000)	Weighted Average Cost of Short-term Debt		
1 NC 2 3 4 5 6 7 8 9 10 11 12 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	TE: FPL AND GULF WERE NOT CONSO PRE-CONSOLIDATION GULF PAGE				TTE AND		

	Schedule D-3	SHORT-TERM DEBT						
	RIDA PUBLIC SERVICE COMMISSION EXPLANATI PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	<ul> <li>ON: (1) Provide the specified da on a 13-month average bas and historical base year.</li> <li>(2) Provide a narrative description</li> </ul>	sis for the test year, prior y		Type of Data Shown: _ Projected Test Year Ended: _/_/_ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/_			
DOC	KET NO.: 20210015-EI	policies regarding short-tern following topics should be o debt to total capital, plant e timing of long-term financin financing (bank loans, com uses of short-term financing	covered: ratio of short-term xpansion, working capital, g, method of short-term mercial paper, etc.), and c		Witness: Robert E. Barrett			
		(\$000 WHERE APPLICABI	LE)					
	(1)	(2)	(3)	(4)	(5)			
Line No.	Maturity Date Prior Year Ended 12/31/21	Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year	Weighted Average Cost of Short Term Debt			
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 223 24 25 24 25 24 25 24 25 24 25 25 25 25 25 25 25 25 25 25	Various Commitment fees Total 1) RATIO OF SHORT-TERM DEBT TO TOTAL CAPITAL. THE MAXIMUM AMOUNT OF SHORT-TERM DEBT THE COMPA IN DOCKET NO. 20200188-EI, ORDER NO. PSC-2020-0401-FOF SECURITIES DURING 2021 IN AN AMOUNT OR AMOUNTS SUC AND INCLUDING ANY SUCH SALE SHALL NOT EXCEED \$4.9 E COMPANY TO 20% OF THE AGGREGATE OF SECURED INDEE THE MAXIMUM USE OF SHORT-TERM DEBT FINANCING. WHI CAPITAL, IN PRACTICE, PRUDENT FINANCIAL MANAGEMENT LIMITED TO A MUCH LOWER LEVEL. THE PLANNED USES OF SHORT-TERM DEBT ARE FOR TEMP FINANCINGS. THE COMPANY ALSO USES SHORT-TERM DEB USES CAUSE THE COMPANY TO MAINTAIN SHORT-TERM DEB TO KEEP THOSE BALANCES AT A LEVEL THAT MAXIMIZES FI TEMPORARILY UNAVAILABLE. 2) PLANT EXPANSION. THE COMPANY DOES NOT USE SHORT-TERM DEBT FOR THE	E-EI ISSUED ON OCTOBER 26, 2 CH THAT THE AGGREGATE PRI BILLION. THE COMPANY'S CHAF BTEDNESS, CAPITAL AND SURF DETHE COMPANY DOES NOT H DICTATES THAT UNLESS ABS ORARY WORKING CAPITAL RE T EXTENSIVELY TO MANAGE S BT BALANCES FROM TIME TO INANCIAL FLEXIBILITY AT LEVE	020, THE COMMISSION / NCIPAL AMOUNT OF SH RTER LIMITS THE AMOU PLUS. THESE CONSTRA IAVE A STATED POLICY OLUTELY NECESSARY QUIREMENTS AND TO / HORT-TERM CASH NEE TIME DURING THE YEAF LS CONSIDERED SAFE	AUTHORIZED THE COM ORT-TERM SECURITIE NT OF UNSECURED DI INTS DEFINE THE COM WITH REGARD TO TH THE AMOUNT OF SHOI ALLOW FOR A REASON DS SUCH AS UNEXPER R. WHEN SHORT-TERM	IPANY TO ISSUE AND SELL SHORT-TERM IS OUTSTANDING AT THE TIME OF EBT THAT MAY BE INCURRED BY THE IPANY'S DISCRETION WITH REGARD TO E RATIO OF SHORT-TERM DEBT-TO-TOTAL RT-TERM DEBT OUTSTANDING SHOULD BE IABLE TIME PERIOD BETWEEN LONG-TERM CTED FUEL UNDERRECOVERIES. THESE I DEBT IS USED, THE COMPANY TRIES			
26 27								

	Schedule D-3		S	HORT-TERM DEBT			Page 3 of 5
	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION	EXPLANATION:	<ul><li>(1) Provide the specified dat on a 13-month average basis and historical base year.</li><li>(2) Provide a narrative desc</li></ul>	s for the test year, prior y		Type of Data Shown: _ Projected Test Year Ended: _/_/_ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/_	
DOC	KET NO.: 20210015-EI		policies regarding short-term following topics should be or debt to total capital, plant ex timing of long-term financing financing (bank loans, commuses of short-term financing (\$000 WHERE APPLICABL	overed: ratio of short-tern pansion, working capital, , method of short-term nercial paper, etc.), and c		Witness: Robert E. Barrett	
	(1)		(2)	(3)	(4)	(5)	
Line No.	Maturity Date		Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year	Weighted Average Cost of Short Term Debt	
22 23 24 25	SHORT-TERM DEBT IS USED TO A LIMITED EXTE THE COMPANY DOES NOT USE A SHORT-TERM 4) TIMING OF LONG-TERM FINANCINGS. THE COMPANY ATTEMPTS TO PLACE LONG-TEF SHORT-TERM DEBT LIMITS DESCRIBED IN (1) AE COMMISSION RULES AND THE FINANCIAL MARK COMPANY'S PLANNING PROCESS RESULTS IN A SHORT-TERM DEBT PROVIDES THE FLEXIBILITY CIRCUMSTANCES WARRANT. SHORT-TERM DEB 5) METHOD OF SHORT-TERM FINANCING. THE COMPANY TYPICALLY USES COMMERCIAL 6) OTHER USES OF SHORT-TERM FINANCING. SHORT-TERM DEBT IS USED TO PROVIDE FOR T FINANCINGS. THERE ARE NO OTHER PLANNED	DEBT BALANCE A RM SECURITIES V 30VE. THE COMP (ETS ABILITY TO A A DELAY IN THE IS NEEDED TO ENS 3T IS NOT USED A PAPER FOR SHO TEMPORARY WO USES OF SHORT	AS A SOURCE OF CAPITAL (HEN MARKET CONDITION: ANY'S ABILITY TO FINANCE ABSORB THE COMPANY'S S SUANCE OF LONG-TERM S SURE THAT THE COMPANY AS A SOURCE OF PERMANI RT-TERM FINANCING AND I	TO FINANCE PERMANE S ARE EXPECTED TO E WITH LONG-TERM SE SECURITIES ISSUES. TO SECURITIES, SHORT-TI CAN DEFER A LONG-T ENT CAPITAL, BUT ONL HAS ACCESS TO ADDI ENTS OR TO ALLOW F	ENT WORKING CAPITA BE MOST FAVORABLE, CURITIES IS CONSTR/ O THE EXTENT THAT 1 ERM DEBT IS USED TC 'ERM DEBT IS USED TC 'ERM DEBT ISSUANCE LY TO BRIDGE BETWE	AND IN CONJUNCTION WITH PRACTICAL AINED BY SECURITIES AND EXCHANGE THESE CONSTRAINTS OR THE PROVIDE THE NEEDED CAPITAL. FOR A SHORT PERIOD IF THE EN LONG-TERM ISSUES. FINANCING THROUGH OUR BANK LINES.	
26 27	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDIN	IG.					

	Schedule D-3		S	SHORT-TERM DEBT			Page 4 of
ЮМ	LORIDA PUBLIC SERVICE COMMISSION EXPLANATION: OMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF) OCKET NO.: 20210015-EI		<ul> <li>(1) Provide the specified da on a 13-month average bas and historical base year.</li> <li>(2) Provide a narrative des policies regarding short-ter following topics should be debt to total capital, plant e timing of long-term financing (bank loans, com uses of short-term financing (bank loans).</li> </ul>	ata on short-term debt issu sis for the test year, prior y cription of the Company's m financing. covered: ratio of short-term expansion, working capital, ng, method of short-term mercial paper, etc.), and c	Type of Data Shown: _ Projected Test Year Ended: _/_/_ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/_ Witness: Robert E. Barrett		
			(\$000 WHERE APPLICAB	LE)			
	(1)		(2)	(3)	(4)	(5)	
Line No.	Maturity Date		Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year	Weighted Average Cost of Short Term Debt	
1 2 3 4 5 6 7	Prior Year Ended 12/31/21 Various Commitment fees Total 1) RATIO OF SHORT-TERM DEBT TO TOTAL C	CAPITAL.	Various	\$929 \$976 \$1,905	\$303,748	0.63%	
8 9 10 11 12 13 14 15 16 17 18	THE PLANNED USES OF SHORT-TERM DEBT FINANCINGS. THE COMPANY ALSO USES SH	C-2020-0401-FOF-EI IS R AMOUNTS SUCH TH T EXCEED \$800 MILLI IPANY TO 20% OF TH IM USE OF SHORT-TH PRACTICE, PRUDENT JCH LOWER LEVEL. ARE FOR TEMPORA ORT-TERM DEBT EX	SUED ON OCTOBER 26, 2 JAT THE AGGREGATE PRI ON IN RESPECT OF THE C IE AGGREGATE OF SECUE RM DEBT FINANCING. WE FINANCIAL MANAGEMENT RY WORKING CAPITAL RE FENSIVELY TO MANAGE S	2020, THE COMMISSION NCIPAL AMOUNT OF SH PERATIONS OF GULF. T RED INDEBTEDNESS, CA HILE THE COMPANY DOE T DICTATES THAT UNLE QUIREMENTS AND TO A HORT-TERM CASH NEE	AUTHORIZED FPL TO I IORT-TERM SECURITIE THE COMPANY'S CHAF APITAL AND SURPLUS. ES NOT HAVE A STATE SS ABSOLUTELY NECT ALLOW FOR A REASON DS SUCH AS UNEXPEC	ISSUE AND SELL SHORT-TERN SOUTSTANDING AT THE TIME OF RTER LIMITS THE AMOUNT OF UNSI THESE CONSTRAINTS DEFINE THE D POLICY WITH REGARD TO THE F ESSARY THE AMOUNT OF SHORT-T NABLE TIME PERIOD BETWEEN LON CTED FUEL UNDERRECOVERIES. T	ECURED E COMPANY'S AATIO OF 'ERM DEBT G-TERM HESE
19 20 21 22 23 24 25 26	USES CAUSE THE COMPANY TO MAINTAIN S TO KEEP THOSE BALANCES AT A LEVEL THA TEMPORARILY UNAVAILABLE. 2) PLANT EXPANSION. THE COMPANY DOES NOT USE SHORT-TERM	AT MAXIMIZES FINAN	CIAL FLEXIBILITY AT LEVE	LS CONSIDERED SAFE			IES

	Schedule D-3		SH	ORT-TERM DEBT		Page 5 of 5	
COM	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION KET NO.: 20210015-EI		<ol> <li>Provide the specified data on a 13-month average basis and historical base year.</li> <li>Provide a narrative descr policies regarding short-term following topics should be co debt to total capital, plant exp timing of long-term financing financing (bank loans, commuses of short-term financing.</li> </ol>	s for the test year, prior y iption of the Company's financing. vered: ratio of short-terr pansion, working capital , method of short-term	vear, n	Type of Data Shown: _ Projected Test Year Ended: _/_/_ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/_ Witness: Robert E. Barrett	
	(4)		(\$000 WHERE APPLICABLE		(4)	(5)	
Line No.	(1) Maturity Date		(2) Interest Rate	(3) Interest Expense	(4) 13-month Average Amount Outstanding During the Year	(5) Weighted Average Cost of Short Term Debt	
2 3 4 5 6 7 8 9 10 11 12 13 14 15 6 7 8 9 10 11 12 13 14 15 6 7 8 9 20 21 22 23 24 25 26 7	<ul> <li>3) WORKING CAPITAL.</li> <li>SHORT-TERM DEBT IS USED TO A LIMITED EXT THE COMPANY DOES NOT USE A SHORT-TERM</li> <li>4) TIMING OF LONG-TERM FINANCINGS.</li> <li>THE COMPANY ATTEMPTS TO PLACE LONG-TE SHORT-TERM DEBT LIMITS DESCRIBED IN (1) A COMMISSION RULES AND THE FINANCIAL MAR COMPANY'S PLANNING PROCESS RESULTS IN SHORT-TERM DEBT PROVIDES THE FLEXIBILIT CIRCUMSTANCES WARRANT. SHORT-TERM DEB 5) METHOD OF SHORT-TERM FINANCING.</li> <li>THE COMPANY TYPICALLY USES COMMERCIAL</li> <li>6) OTHER USES OF SHORT-TERM FINANCING.</li> <li>SHORT-TERM DEBT IS USED TO PROVIDE FOR FINANCINGS. THERE ARE NO OTHER PLANNED</li> <li>NOTE: TOTALS MAY NOT ADD DUE TO ROUNDI</li> </ul>	I DEBT BALANCE A RM SECURITIES W BOVE. THE COMP KETS ABILITY TO A A DELAY IN THE IS Y NEEDED TO ENS BT IS NOT USED A PAPER FOR SHO TEMPORARY WOP USES OF SHORT	IS A SOURCE OF CAPITAL T WHEN MARKET CONDITIONS ANY'S ABILITY TO FINANCE ABSORB THE COMPANY'S S ISUANCE OF LONG-TERM S SURE THAT THE COMPANY IS A SOURCE OF PERMANE RT-TERM FINANCING AND H	O FINANCE PERMANE ARE EXPECTED TO E WITH LONG-TERM SE ECURITIES ISSUES. T ECURITIES, SHORT-TI CAN DEFER A LONG-T NT CAPITAL, BUT ONL HAS ACCESS TO ADDI ENTS OR TO ALLOW F	ENT WORKING CAPITA E MOST FAVORABLE, CURITIES IS CONSTR/ O THE EXTENT THAT ERM DEBT IS USED TC ERM DEBT ISSUANCE Y TO BRIDGE BETWEE TIONAL SHORT-TERM	AND IN CONJUNCTION WITH PRACTIO AINED BY SECURITIES AND EXCHANG THESE CONSTRAINTS OR THE PROVIDE THE NEEDED CAPITAL. FOR A SHORT PERIOD IF THE EN LONG-TERM ISSUES. FINANCING THROUGH OUR BANK LINE	ES.

	e D-3	SHORT-T	ERM DEBT	Page 1 of 5			
	A PUBLIC SERVICE COMMISSION	on a 13-m and histor	le the specified data on short-to onth average basis for the test ical base year	Type of Data Shown: Projected Test Year Ended// Prior Year Ended// X Historical Test Year Ended 12/31/20			
	NY: FLORIDA POWER & LIGHT COMF AND SUBSIDIARIES (CONSOLIDA T NO.: 20210015-EI	ATED) regarding covered: working ca of short-te	le a narrative description of the short-term financing. The follo ratio of short-term debt to total apital, timing of long-term finan rm financing (bank loans, com uses of short-term financing.	wing topics should be capital, plant expansion, cing, method	Witness: Robert E. Barrett		
ine	(1) Maturity	(2) Interest	(3) Interest	(4) 13-month Average Amount Outstanding During the Year	(5) Weighted Average Cost of		
2	NOTE: FPL AND GULF WERE NOT PRE-CONSOLIDATION GUL	CONSOLIDATED IN THE YEAF F PAGES FOR THE YEAR(S) F		R. PLEASE SEE PRE-CONSOLIDA	ATION FPL AND		
				R. PLEASE SEE PRE-CONSOLIDA	ATION FPL AND		
2 3 4 5				R. PLEASE SEE PRE-CONSOLIDA	ATION FPL AND		
				R. PLEASE SEE PRE-CONSOLIDA	ATION FPL AND		
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1 2 3 4 5 6 7				R. PLEASE SEE PRE-CONSOLIDA	ATION FPL AND		
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2 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 20				R. PLEASE SEE PRE-CONSOLIDA	ATION FPL AND		
2 5 6 7 8 9				R. PLEASE SEE PRE-CONSOLIDA	ATION FPL AND		

Sch	edule D-3		SHOP	RT-TERM DEBT			Page 2 of 5
СОМ	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL	PLANATION:	<ul><li>(1) Provide the specified da on a 13-month average bas and historical base year.</li><li>(2) Provide a narrative desc</li></ul>	is for the test year, prior y ription of the Company's		Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20	
DOCI	(ΕΤ ΝΟ.: 20210015-ΕΙ		policies regarding short-tern following topics should be of debt to total capital, plant e timing of long-term financin financing (bank loans, com uses of short-term financing (\$000 WHERE APPLICABL	eovered: ratio of short-term xpansion, working capital, g, method of short-term mercial paper, etc.), and o g.		Witness: Robert E. Barrett	
	(1)		(2)	(3)	(4)	(5)	
Line No.	(1) Maturity Date		(2) Interest Rate	(0) Interest Expense	(+) 13-month Average Amount Outstanding During the Year	Weighted Average Cost of Short Term Debt	
1 2 3	Historical Year Ended 12/31/20 Various Commitment fees		Various	(\$2,512) \$5,790			
4 5 6 7	Total 1) RATIO OF SHORT-TERM DEBT TO TOTAL CAPITAL			\$3,278	\$355,327	0.92%	
8 9 10 11 12	THE MAXIMUM AMOUNT OF SHORT-TERM DEBT THE SECTION 366.04 OF THE FLORIDA STATUTES PROV DEBT NOT EXCEEDING 5% OF THE PAR VALUE OF ON NOVEMBER 6, 2019, THE COMMISSION AUTHORIZED SUCH THAT THE AGGREGATE PRINCIPAL AMOUNT	DES THE COM THER SECUR THE COMPA	MISSION WITH THE AUTH RITIES OUTSTANDING. IN E NY TO ISSUE AND SELL SI	ORITY TO REGULATE U OCKET NO. 20190157-E HORT-TERM SECURITIES	TILITIES' FINANCINGS I, ORDER NO. PSC-20 S DURING 2020 IN AN	EXCEPT FOR SHORT-TERM 19-0472-FOF-EI ISSUED ON AMOUNT OR AMOUNTS	
13 14 15 16 17	\$4.1 BILLION. THE COMPANY'S CHARTER LIMITS TH SECURED INDEBTEDNESS, CAPITAL AND SURPLUS DEBT FINANCING. WHILE THE COMPANY DOES NOT PRUDENT FINANCIAL MANAGEMENT DICTATES THA LOWER LEVEL.	THESE CON HAVE A STA	STRAINTS DEFINE THE CO TED POLICY WITH REGARI	MPANY'S DISCRETION V D TO THE RATIO OF SHO	NITH REGARD TO THE DRT-TERM DEBT-TO-T	E MAXIMUM USE OF SHORT-TERM OTAL CAPITAL, IN PRACTICE,	
18 19 20 21 22 23	THE PLANNED USES OF SHORT-TERM DEBT ARE FO FINANCINGS. THE COMPANY ALSO USES SHORT-TE USES CAUSE THE COMPANY TO MAINTAIN SHORT- TO KEEP THOSE BALANCES AT A LEVEL THAT MAXI TEMPORARILY UNAVAILABLE.	RM DEBT EX	TENSIVELY TO MANAGE S ALANCES FROM TIME TO	HORT-TERM CASH NEEL	DS SUCH AS UNEXPE	CTED FUEL UNDERRECOVERIES. THESE I DEBT IS USED, THE COMPANY TRIES	
24 25	2) PLANT EXPANSION.						
26 27	THE COMPANY DOES NOT USE SHORT-TERM DEBT	FOR THE PEF	RMANENT FINANCING OF F	PLANT EXPANSION.			

Sch	edule D-3		SHORT-TERM DEBT							
	RIDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATIO)		(1) Provide the specified dat on a 13-month average basi and historical base year.			Type of Data Shown: _ Projected Test Year Ended: _/ /_ _ Prior Year Ended: _/ /_ X Historical Test Year Ended: 12/31/20				
DOC	KET NO.: 20210015-EI	,	(2) Provide a narrative descr policies regarding short-term following topics should be co debt to total capital, plant ex timing of long-term financing financing (bank loans, comm uses of short-term financing.	financing. wered: ratio of short-term pansion, working capital, , method of short-term vercial paper, etc.), and c		Witness: Robert E. Barrett				
			(\$000 WHERE APPLICABLE	,						
	(1)		(2)	(3)	(4)	(5)				
Line No.	Maturity Date		Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year	Weighted Average Cost of Short Term Debt				
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 3 24 25 26 27	SHORT-TERM DEBT IS USED TO A LIMITED EXT THE COMPANY DOES NOT USE A SHORT-TERM 4) TIMING OF LONG-TERM FINANCINGS. THE COMPANY ATTEMPTS TO PLACE LONG-TE SHORT-TERM DEBT LIMITS DESCRIBED IN (1) A COMMISSION RULES AND THE FINANCIAL MAR COMPANY'S PLANNING PROCESS RESULTS IN SHORT-TERM DEBT PROVIDES THE FLEXIBILIT CIRCUMSTANCES WARRANT. SHORT-TERM DE 5) METHOD OF SHORT-TERM FINANCING. THE COMPANY TYPICALLY USES COMMERCIAL 6) OTHER USES OF SHORT-TERM FINANCING. SHORT-TERM DEBT IS USED TO PROVIDE FOR FINANCINGS. THERE ARE NO OTHER PLANNED NOTE: TOTALS MAY NOT ADD DUE TO ROUNDI	A DEBT BALANCE A RM SECURITIES W BOVE. THE COMP. KET'S ABILITY TO A DELAY IN THE IS Y NEEDED TO ENS BT IS NOT USED A - PAPER FOR SHOP DEMPORARY WOR D USES OF SHORT-	IN A SOURCE OF CAPITAL T WHEN MARKET CONDITIONS ANY'S ABILITY TO FINANCE ABSORB THE COMPANY'S S SUANCE OF LONG-TERM S SURE THAT THE COMPANY IS A SOURCE OF PERMANE RT-TERM FINANCING AND F	O FINANCE PERMANE ARE EXPECTED TO B WITH LONG-TERM SE ECURITIES ISSUES. T ECURITIES, SHORT-TE CAN DEFER A LONG-T NT CAPITAL, BUT ONL HAS ACCESS TO ADDIT	ENT WORKING CAPITA E MOST FAVORABLE, CURITIES IS CONSTR/ O THE EXTENT THAT ERM DEBT IS USED TO ERM DEBT ISSUANCE Y TO BRIDGE BETWEE	AND IN CONJUNCTION WITH PRACTICAL AINED BY SECURITIES AND EXCHANGE THESE CONSTRAINTS OR THE PROVIDE THE NEEDED CAPITAL. FOR A SHORT PERIOD IF THE EN LONG-TERM ISSUES. FINANCING THROUGH OUR BANK LINES.				

Scheo	ule D-3	SHORT		Page 4 of 5		
СОМ	IDA PUBLIC SERVICE COMMISSION EXPLANATION: PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF) (ET NO.: 20210015-EI	<ol> <li>Provide the specified da on a 13-month average bas and historical base year.</li> <li>Provide a narrative desc policies regarding short-terr following topics should be c debt to total capital, plant et timing of long-term financing financing (bank loans, comu uses of short-term financing</li> </ol>	is for the test year, prior y pription of the Company's n financing. overed: ratio of short-term (xpansion, working capital, g, method of short-term nercial paper, etc.), and o	rear,	Type of Data Shown: _ Projected Test Year Ended: _/_/_ _ Prior Year Ended: _/_/_ X Historical Test Year Ended: 12/31/20 Witness: Robert E. Barrett	
		(\$000 WHERE APPLICABL				
	(1)	(2)	(3)	(4)	(5)	
Line No.	Maturity Date	Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year	Weighted Average Cost of Short Term Debt	
1 2 3 4 5 6 7 8 9	Historical Year Ended 12/31/20 Various Commitment fees Total 1) RATIO OF SHORT-TERM DEBT TO TOTAL CAPITAL. THE MAXIMUM AMOUNT OF SHORT-TERM DEBT THE COMPANY OF SECTION 366.04 OF THE FLORIDA STATUTES PROVIDES THE CO		,			
<ol> <li>10</li> <li>11</li> <li>12</li> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> </ol>	DEBT NOT EXCEEDING 5% OF THE PAR VALUE OF OTHER SECU NOVEMBER 6, 2019, THE COMMISSION AUTHORIZED THE COMPA SUCH THAT THE AGGREGATE PRINCIPAL AMOUNT OF SHORT-TI \$800 MILLION. THE COMPANY'S CHARTER LIMITS THE AMOUNT OF SECURED INDEBTEDNESS, CAPITAL AND SURPLUS. THESE COM DEBT FINANCING. WHILE THE COMPANY DOES NOT HAVE A STA PRUDENT FINANCIAL MANAGEMENT DICTATES THAT UNLESS AN LOWER LEVEL.	ANY TO ISSUE AND SELL SI ERM SECURITIES OUTSTAN DF UNSECURED DEBT THA' ISTRAINTS DEFINE THE CO ITED POLICY WITH REGARL	HORT-TERM SECURITIE IDING AT THE TIME OF A T MAY BE INCURRED BY MPANY'S DISCRETION V O TO THE RATIO OF SHO	S DURING 2020 IN AN AND INCLUDING ANY S 7 THE COMPANY TO 20 WITH REGARD TO THE DRT-TERM DEBT-TO-TO	AMOUNT OR AMOUNTS SUCH SALE SHALL NOT EXCEED 0% OF THE AGGREGATE OF 5 MAXIMUM USE OF SHORT-TERM DTAL CAPITAL, IN PRACTICE,	1
19 20 21 22 23 24	THE PLANNED USES OF SHORT-TERM DEBT ARE FOR TEMPORA FINANCINGS. THE COMPANY ALSO USES SHORT-TERM DEBT EX USES CAUSE THE COMPANY TO MAINTAIN SHORT-TERM DEBT E TO KEEP THOSE BALANCES AT A LEVEL THAT MAXIMIZES FINAN TEMPORARILY UNAVAILABLE. 2) PLANT EXPANSION.	TENSIVELY TO MANAGE SI BALANCES FROM TIME TO	HORT-TERM CASH NEEL	DS SUCH AS UNEXPEC R. WHEN SHORT-TERM	CTED FUEL UNDERRECOVERIES. THES DEBT IS USED, THE COMPANY TRIES	
26 27	THE COMPANY DOES NOT USE SHORT-TERM DEBT FOR THE PE	RMANENT FINANCING OF F	PLANT EXPANSION.			

Schedule D-3	SHORT	-TERM DEBT		Page 5 of 5	
FLORIDA PUBLIC SERVICE COMMISSION EXPL COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF	ANATION: (1) Provide the specified da on a 13-month average ba and historical base year.			Type of Data Shown: _ Projected Test Year Ended: _/_/_ _ Prior Year Ended: _/_/_ X Historical Test Year Ended: 12/31/20	
DOCKET NO.: 20210015-EI	(2) Provide a narrative des policies regarding short-ter following topics should be debt to total capital, plant e timing of long-term financir financing (bank loans, com uses of short-term financin	m financing. covered: ratio of short-tern xpansion, working capital, ig, method of short-term mercial paper, etc.), and c	n I,	Witness: Robert E. Barrett	
	(\$000 WHERE APPLICAB				
(1)	(2)	(3)	(4)	(5)	
Line Maturity Date No.	Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year	Weighted Average Cost of Short Term Debt	
<ul> <li>4 SHORT-TERM DEBT IS USED TO A LIMITED EXTENT TO</li> <li>5 THE COMPANY DOES NOT USE A SHORT-TERM DEBT</li> <li>6</li> <li>7</li> <li>8 4) TIMING OF LONG-TERM FINANCINGS.</li> <li>9</li> <li>10 THE COMPANY ATTEMPTS TO PLACE LONG-TERM SEC</li> <li>11 SHORT-TERM DEBT LIMITS DESCRIBED IN (1) ABOVE.</li> <li>12 COMMISSION RULES AND THE FINANCIAL MARKETS A</li> <li>13 COMPANY'S PLANNING PROCESS RESULTS IN A DELA</li> <li>14 SHORT-TERM DEBT PROVIDES THE FLEXIBILITY NEED</li> <li>15 CIRCUMSTANCES WARRANT. SHORT-TERM DEBT IS N</li> <li>16</li> <li>17 5) METHOD OF SHORT-TERM FINANCING.</li> <li>18</li> <li>19 THE COMPANY TYPICALLY USES COMMERCIAL PAPER</li> <li>20</li> <li>21 6) OTHER USES OF SHORT-TERM FINANCING.</li> <li>22</li> <li>23 SHORT-TERM DEBT IS USED TO PROVIDE FOR TEMPOR</li> </ul>	BALANCE AS A SOURCE OF CAPITAL CURITIES WHEN MARKET CONDITION THE COMPANY'S ABILITY TO FINANC ABILITY TO ABSORB THE COMPANY'S Y IN THE ISSUANCE OF LONG-TERM DED TO ENSURE THAT THE COMPANY OT USED AS A SOURCE OF PERMAN	TO FINANCE PERMANE IS ARE EXPECTED TO B E WITH LONG-TERM SE SECURITIES ISSUES. T SECURITIES, SHORT-TE ( CAN DEFER A LONG-T IENT CAPITAL, BUT ONL	ENT WORKING CAPITAI BE MOST FAVORABLE, CURITIES IS CONSTRA TO THE EXTENT THAT T ERM DEBT IS USED TO TERM DEBT ISSUANCE Y TO BRIDGE BETWEE	AND IN CONJUNCTION WITH PRACTION WINED BY SECURITIES AND EXCHANG THESE CONSTRAINTS OR THE PROVIDE THE NEEDED CAPITAL. FOR A SHORT PERIOD IF THE IN LONG-TERM ISSUES.	E

	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMF AND SUBSIDIARIES (CONSOLID/				EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)						Type of Data Shown: X Projected Test Year Ended: 12/31/22 _ Prior Year Ended: _/_/_ _ Historical Test Year Ended: _/_/_		
роск	ET NO.: 20210015-EI						(\$000)				Witness: Robert	E. Barrett	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold <sup>(1)</sup>	Issuing Expense on Principal Amount Sold <sup>(1)</sup>	Life (Years)	Annual Amortization (6+7)/(8) <sup>(2)</sup>	Interest Expense (Coupon Rate) (1) x (5) <sup>(2)</sup>	Total Annual Cost (9)+(10) <sup>(2)</sup>	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated with (7)
1 2	First Mortgage Bonds: 5.85%	Dec 2002	Feb 2033	200,000	170,695	2,212	910	30.17	106	9.986	10.092	795	327
3	5.625%	Apr 2003	Apr 2034	500,000	418,172	6,480	2,200	31.00	286	23,522	23,809	2,512	
4	5.95%	Oct 2003	Oct 2033	300,000	272,444	5,802	1,527	30.00	250	16,210	16,461	2,229	
5	5.65%	Jan 2004	Feb 2035	240,000	204,431	2,762	1,265	31.08	133	11,550	11,683	1,147	524
6	4.95%	Jun 2005	Jun 2035	300,000	300,000	4,893	1,635	30.00	222	14,850	15,072	2,150	
7	5.4%	Sep 2005	Oct 2035	300,000	229,586	4,026	1,603	30.08	191	12,398	12,588	1,807	718
8	6.2%	Apr 2006	Apr 2036	300,000	219,161	2,700	1,734	30.00	152	13,588	13,740	1,275	82
9	5.65%	Jan 2006	Feb 2037	400,000	394,991	6,348	1,993	31.08	275	22,317	22,592	3,054	95
10	5.85%	Apr 2007	May 2037	300,000	230,521	600	4,056	30.08	160	13,485	13,645	303	2,07
11	5.95%	Jan 2008	Feb 2038	600,000	600,000	3,264	7,821	30.08	378	35,700	36,078	1,730	4,159
12	5.96%	Mar 2009	Apr 2039	500,000	500,000	365	6,634	30.08	238	29,800	30,038	208	
13	5.25%	Dec 2010	Feb 2041	400,000	400,000	992	5,221	30.17	210	21,000	21,210	623	
14	5.69%	Feb 2010	Feb 2040	500,000	500,000	670	6,907	30.00	258	28,450	28,708	402	
15	4.125%	Dec 2011	Feb 2042	600,000	600,000	1,482	8,250	30.17	324	24,750	25,074	978	
16	5.125%	Jun 2011	Jun 2041	250,000	250,000	225	3,488	30.00	120	12,813	12,933	145	
17	3.8%	Dec 2012	Dec 2042	400,000	400,000	1,984	5,700	30.00	245	15,200	15,445	1,374	
18	4.05%	May 2012	Jun 2042	600,000	600,000	840	8,150	30.08	295	24,300	24,595	565	
19	2.75%	Jun 2013	Jun 2023	500,000	500,000	1,905	5,650	10.00	761	13,750	14,511	177	52
20 21	3.25% 4.05%	May 2014 Sep 2014	Jun 2024 Oct 2044	500,000 500,000	500,000 500,000	645 1,650	5,650 6,775	10.08 30.08	654 282	16,250 20,250	16,904 20,532	125 1.240	
22	3.13%	Nov 2015	Nov 2025	600,000	600,000	978	6,600	10.00	780	18,750	19,530	335	
23	3.70%	Nov 2013	Nov 2023	700,000	700,000	5,537	9,272	30.00	503	25,900	26,403	4,753	
24	4.13%	May 2018	Jun 2048	500,000	500,000	445	6,733	30.08	243	20,625	20,868	390	
25	3.95%	Feb 2018	Mar 2047	1,000,000	1,000,000	5,400	13,637	29.08	672	39,500	40,172	4,677	11,88
26	3.99%	Feb 2019	Mar 2049	600,000	600,000	318	8,322	30.08	293	23,940	24,233	286	
27	3.15%	Sep 2019	Sep 2049	800,000	800,000	5,096	10,447	30.00	528	25.200	25,728	4,676	
28	3.39%	Dec 2021	Dec 2051	1,000,000	1,000,000	2,000	8,750	30.00	292	33,900	34,192	.,010	8,59
29	3.19%	Feb 2021	Feb 2051	1,000,000	1,000,000		8,750	30.00	292	31,900	32,192		8,34
30	3.49%	Dec 2022	Dec 2052	500,000	38,462		4,375	30.00	6	776	782		33
31	3.49%	Apr 2022	Apr 2052	1,000,000	692,308		8,750	30.00	208	24,818	25,025		5,98
32	FMB-Variable	Mar 2020	Apr 2025	1,100,000	1,100,000	1,122	11,015	5.08	2,441	29,197	31,638	618	6,094
33 34	Senior Notes:												
35	3.10%	May 2012	May 2022	100,000	38,462	284	38	10.00	37	1,154	1,191	7	
36	4.55%	Sep 2014	Aug 2044	200,000	200,000	1,837	177	29.92	80	9,100	9,180	, 1,615	
37	5.00%	Jun 2013	Jun 2043	90,000	90,000	755	151	30.00	38	4,500	4,538	659	
38	5.10%	Sep 2010	Oct 2040	125,000	125,000	849	75	30.08	44	6,375	6,419	727	6
39	3.10%	May 2017	May 2027	300,000	300,000	427	1,935	10.00	286	9,900	10,186	254	1,15

	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPA AND SUBSIDIARIES (CONSOLIDATI		EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)						Type of Data Shown: X Projected Test Year Ended: 12/31/22 _ Prior Year Ended: _/_/_ _ Historical Test Year Ended: _/_/_				
DOCK	ET NO.: 20210015-EI						(\$000)				Witness: Robert	E. Barrett	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold <sup>(1)</sup>	Issuing Expense on Principal Amount Sold <sup>(1)</sup>	Life (Years)	Annual Amortization (6+7)/(8) <sup>(2)</sup>	Interest Expense (Coupon Rate) (1) x (5) <sup>(2)</sup>	Total Annual Cost (9)+(10) <sup>(2)</sup>	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated with (7)
	Term Loans:												
2	Var Term Loan	Jan 2021	Jan 2023	200,000	200,000			2.00		3,059	3,059		
3	Var Term Loan	Sep 2021	Sep 2023	350,000	350,000			2.00		5,352	5,352		
4	Var Term Loan	Jan 2022	Jan 2026	100,000	92,308			4.00		767	767		
5	Var Term Loan	May 2022	Aug 2025	200,000	123,077			3.25		999	999		
6 7	Electing Noto:												
8	Floating Note: Floating Rate Note	May 2019	May 2022	1,000,000			4,115	3	413		413		
9	Floating Rate Note	Jul 2019	Jul 2023	1,250,000	1,250,000		4,115	3.00	1,595	8,361	9,956		1,719
9 10	Floating Rate Note	Jui 2020	Jul 2023	1,230,000	1,230,000		4,375	3.00	1,595	0,301	9,950		1,719
	ICL Debt:												
12	ICL Debt 3.95%	Jan 2017	Dec 2021	27,790				5				40	
13		04112011	200 2021	21,100				0					
14	Qualified Replacement Property Note:												
15	Qualified Replacement Property Note	Jun 2018	Jun 2068	94,121	94,121		1,278	50.00	26	(10)	) 15		1,187
16	Qualified Replacement Property Note	Mar 2019	Mar 2069	42,720	42,720		684	50.00	14	(5)	9		648
17	Qualified Replacement Property Note	Aug 2020	Aug 2070	145,106	145,106		1,695	50.00	33	(16)	) 17		1,613
18	Qualified Replacement Property Note	Mar 2020	Mar 2070	174,657	174,657		1,985	50.00	40		40		1,895
19	Qualified Replacement Property Note	Nov 2018	Nov 2068	99,330	99,330		1,265	50.00	26	(11)	15		1,188
20													
	Unsecured Pollution Control and Industrial												
22	Var Dade County	Aug 1991	Feb 2023	15,000	15,000		323	31.50	17	42	58		10
23	Var Jacksonville	May 1992	May 2027	28,300	28,300		377	35.00	11	79			51
24	Var Manatee	Mar 1994	Sep 2024	16,510	16,510		132	30.50	4	46	50		ę
25	Var Jacksonville	Mar 1994	Sep 2024	45,960	45,960		397	30.50	13	128	141		28
26	Var Putnam	Mar 1994	Sep 2024	4,480	4,480		82	30.50	3	13	15		6
27	Var Jacksonville	Jun 1995	May 2029	51,940	51,940		342	33.92	10	145	155		70
28 29	Var Martin	Apr 2000	Jul 2022	95,700	51,531		490 568	22.25	11 20	120 676	132 697		10
29 30	Var St. Lucie Var St. Lucie	Sep 2000 May 2003	Sep 2028 May 2024	242,210 78,785	242,210 78,785		451	28.00 21.00	20	220	241		124 39
30 31	Var St. Lucle Var Broward County	May 2003 Jun 2015	Jun 2024	78,785 85,000	78,785 85,000		451 727	21.00	21	220	241		556
31	Tax Exempt-Lee County	Dec 2016	Dec 2045	60,000	60,000		957	30.00	24 34	168	262		823
32 33	Tax Exempt-Lee County	Nov 2017	Nov 2047	60,000	60,000		957 745	30.00	24	168	192		611
33 34	Tax Exempt-Broward	Dec 2018	Dec 2048	55,000	55,000	34	506	30.00	18	154	192	30	
35	Tax Exempt-Monroe County	Jun 2019	Jun 2049	55,000	55,000	- 34	602	30.00	20	154	172	30	545
36	Tax Exempt-Monroe County	Jun 2010	Jun 2049	21,000	21,000	57	681	39.00	30	59	89	50	
37	Tax Exempt-Escambia County	Mar 2009	Apr 2039	65,000	65,000	51	425	30.08	78	1,170	1,248	50	1,305
38	Tax Exempt-Monroe County	Apr 2008	Sep 2037	42,000	42,000		1,630	29.42	97	840	937		1,303
39	Tax Exempt-Escambia County	Nov 2008	Jul 2022	37,000	19,923		364	13.67	100	47	146		27

COMP	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)						Type of Data Shown: X Projected Test Year Ended: 12/31/22 _ Prior Year Ended: _/_/_ _ Historical Test Year Ended: _/_/_				
DOCK	ET NO.: 20210015-EI						(\$000)				Witness: Robert	E. Barrett	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold <sup>(1)</sup>	Issuing Expense on Principal Amount Sold <sup>(1)</sup>	Life (Years)	Annual Amortization (6+7)/(8) <sup>(2)</sup>	Interest Expense (Coupon Rate) (1) x (5) <sup>(2)</sup>	Total Annual Cost (9)+(10) <sup>(2)</sup>	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated with (7)
1	Unsecured Pollution Control and Industrial Dev	elopment Bond	s:										
1 2	Tax Exempt-Escambia County	elopment Bond Apr 2008	ls: Jun 2023	32,550	32,550		727	15.17	168	846	1,014		154
	Tax Exempt-Escambia County Tax Exempt-Jackson County		Jun 2023 Apr 2044	32,550 29,075	29,075		765	30.00	34	81	115		784
	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Monroe County	Apr 2008 Apr 2014 Oct 2019	Jun 2023 Apr 2044 Oct 2049	29,075 45,000	29,075 45,000		765 611	30.00 30.00	34 20	81 126	115 146		784 556
	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Monroe County Tax Exempt-Mississippi State	Apr 2008 Apr 2014 Oct 2019 Dec 2019	Jun 2023 Apr 2044 Oct 2049 Dec 2049	29,075 45,000 55,000	29,075 45,000 55,000		765 611 548	30.00 30.00 30.00	34 20 18	81 126 154	115 146 172		784
	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Morroe County Tax Exempt-Mississippi State Tax Exempt-Jackson County	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022	29,075 45,000 55,000 3,930	29,075 45,000 55,000 2,116	1	765 611 548 6	30.00 30.00 30.00 25.00	34 20 18 3	81 126 154 5	115 146 172 7	0	784 556 503 1
	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Monroe County Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Escambia County	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997 Mar 2009	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022 Apr 2039	29,075 45,000 55,000 3,930 65,400	29,075 45,000 55,000 2,116 65,400	1	765 611 548 6 1,559	30.00 30.00 30.00 25.00 30.08	34 20 18 3 21	81 126 154 5 183	115 146 172 7 204	0	784 556 503 1 354
2 3 4 5 6 7 8	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Monroe County Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Escambia County Tax Exempt-Lackson County	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997 Mar 2009 Nov 2012	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022 Apr 2039 Nov 2042	29,075 45,000 55,000 3,930 65,400 13,000	29,075 45,000 55,000 2,116 65,400 13,000	1	765 611 548 6 1,559 542	30.00 30.00 25.00 30.08 30.00	34 20 18 3 21 23	81 126 154 5 183 36	115 146 172 7 204 59	0	784 556 503 1 354 463
2 3 4 5 6 7 8 9	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Monroe County Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Escambia County	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997 Mar 2009	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022 Apr 2039	29,075 45,000 55,000 3,930 65,400	29,075 45,000 55,000 2,116 65,400	1	765 611 548 6 1,559	30.00 30.00 30.00 25.00 30.08	34 20 18 3 21	81 126 154 5 183	115 146 172 7 204	0	784 556 503 1 354
2 3 4 5 6 7 8 9 10	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Monroe County Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Jackson County Tax Exempt-Jackson County Tax Exempt-Jackson County	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997 Mar 2009 Nov 2012	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022 Apr 2039 Nov 2042	29,075 45,000 55,000 3,930 65,400 13,000	29,075 45,000 55,000 2,116 65,400 13,000	1	765 611 548 6 1,559 542	30.00 30.00 25.00 30.08 30.00	34 20 18 3 21 23	81 126 154 5 183 36	115 146 172 7 204 59	0	784 556 503 1 354 463 384
2 3 4 5 6 7 8 9 10 11	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Monroe County Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Bay County Tax Exempt-Bay County Other	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997 Mar 2009 Nov 2012	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022 Apr 2039 Nov 2042	29,075 45,000 55,000 3,930 65,400 13,000	29,075 45,000 55,000 2,116 65,400 13,000	1	765 611 548 6 1,559 542	30.00 30.00 25.00 30.08 30.00	34 20 18 3 21 23	81 126 154 5 183 36	115 146 172 7 204 59	0	784 556 503 1 354 463 384 278
2 3 4 5 6 7 8 9 10 11 12	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Monroe County Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Jackson County Tax Exempt-Bay County Other Gain/Loss on Reacquired Debt	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997 Mar 2009 Nov 2012	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022 Apr 2039 Nov 2042	29,075 45,000 55,000 3,930 65,400 13,000 50,000	29,075 45,000 55,000 2,116 65,400 13,000 50,000	73 099	765 611 548 6 1,559 542 412	30.00 30.00 25.00 30.08 30.00	34 20 18 3 21 23 14	81 126 154 5 183 36 140	115 146 172 7 204 59 153	-	784 556 503 1 354 463 384 278 76,593
2 3 4 5 6 7 8 9 10 11 12 13	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Morroe County Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Jackson County Tax Exempt-Bay County Other Gain/Loss on Reacquired Debt Total	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997 Mar 2009 Nov 2012	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022 Apr 2039 Nov 2042	29,075 45,000 55,000 3,930 65,400 13,000	29,075 45,000 55,000 2,116 65,400 13,000	1 72,988	765 611 548 6 1,559 542	30.00 30.00 25.00 30.08 30.00	34 20 18 3 21 23	81 126 154 5 183 36	115 146 172 7 204 59	0 41,955	784 556 503 1 354 463 384 278
2 3 4 5 6 7 8 9 10 11 12 13 14	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Monroe County Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Jackson County Tax Exempt-Jackson County Tax Exempt-Jackson County Tax Exempt-Bay County Other Gain/Loss on Reacquired Debt Total Less Unamortized Premium, Discount, Issue	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997 Mar 2009 Nov 2012	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022 Apr 2039 Nov 2042	29,075 45,000 55,000 3,930 65,400 13,000 50,000	29,075 45,000 55,000 2,116 65,400 13,000 50,000 20,435,330	1 72,988	765 611 548 6 1,559 542 412	30.00 30.00 25.00 30.08 30.00	34 20 18 3 21 23 14	81 126 154 5 183 36 140	115 146 172 7 204 59 153	-	784 556 503 1 354 463 384 278 76,593
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Mossissippi State Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Jackson County Tax Exempt-Bay County Other Gain/Loss on Reacquired Debt Total	Apr 2008 Apr 2014 Oct 2019 Dec 2019 Jul 1997 Mar 2009 Nov 2012	Jun 2023 Apr 2044 Oct 2049 Dec 2049 Jul 2022 Apr 2039 Nov 2042	29,075 45,000 55,000 3,930 65,400 13,000 50,000	29,075 45,000 55,000 2,116 65,400 13,000 50,000	72,988	765 611 548 6 1,559 542 412	30.00 30.00 25.00 30.08 30.00	34 20 18 3 21 23 14	81 126 154 5 183 36 140	115 146 172 7 204 59 153	-	784 556 503 1 354 463 384 278 76,593

<sup>18</sup> 19

20 <sup>(1)</sup> For issuances that are from Gulf, discount/(premium) and issuing expenses are the unamortized balances as of the acquisition date of Gulf Power by NextEra Energy, January 1, 2019.

21 <sup>(2)</sup> Bonds issued or retired within the reported period will not have a full year of amortization or interest costs.

#### NOTES:

FOR THE PURPOSE OF THIS MFR, A PRO FORMA CONSOLIDATION WAS PREPARED FOR THE MONTH OF DECEMBER 2021 BY COMBINING PRE-CONSOLIDATION FPL AND PRE-CONSOLIDATION GULF BALANCES FOR THAT MONTH I 13-MONTH AVERAGES FOR 2022. THIS PROCESS IS RELATIVELY REPRESENTATIVE BECAUSE HYPOTHETICALLY CONSOLIDATING THE COMPANIES ONE MONTH EARLY WOULD CHANGE LITTLE ABOUT THE RATE BASE AND CAPIT/

ALL DEBT IN THIS MFR ISSUED BEFORE JANUARY 1, 2022 IS CONSIDERED TO BE ASSUMED BY THE CONSOLIDATED COMPANY

	chedule D-4a					LONG-TERM DEBT OUTSTANDING							Page 1 of 4		
COMF	LORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) POCKET NO.: 20210015-EI					EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)						Type of Data Shown: Projected Test Year Ended //// X Prior Year Ended 12/31/21 Historical Test Year Ended //// Witness: Robert E. Barrett			
Line No.	(1) Description, Coupon Rate	(2) Issue Date	(3) Maturity Date	(4) Principal Amount Sold (Face Value)	(5) 13-Month Average Principal Amt. Outstanding	(6) Discount (Premium) on Principal Amount Sold	(7) Issuing Expense On Principal Amount Sold	(8) Life (Years)	(9) (9) Annual Amortization (7+8)/(9)	(10) Interest Expense (Coupon Rate) (2) x (6)	(11) Total Annual Cost (10)+(11)	(12) Unamortized Discount (Premium) Associated With (6)	(13) Unamort. Issuing Expense & Loss on Reacquired Debt Associated With (6)		
1 2 3 4					D IN THE YEAR(S) HE YEAR(S) REQL		HIS MFR. PLEAS	E SEE PRE-C	CONSOLIDATION FF	PL AND					

Recap Schedules: D-1a

	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPAI AND SUBSIDIARIES (PRE-CONSOLI				EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)						Type of Data Shown: Projected Test Year Ended: ///_ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: ///_		
DOCKE	ET NO.: 20210015-EI						(\$000)				Witness: Robert	E. Barrett	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold	lssuing Expense on Principal Amount Sold	Life (Years)	Annual Amortization (6+7)/(8) <sup>(1)</sup>	Interest Expense (Coupon Rate) (1) x (5) <sup>(1)</sup>	Total Annual Cost (9)+(10) <sup>(1)</sup>	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated with (7)
	First Mortgage Bonds: 5.85%	Dec 2002	Feb 2033	200,000	170,695	2,212	910	30.17	106	9,986	10,092	870	358
3	5.625%	Apr 2003	Apr 2034	500,000	418,172	6,480	2,200	31.00	286	23,522	23,809	2,726	
4	5.95%	Oct 2003	Oct 2033	300,000	272,444	5,802	1,527	30.00	250	16,210	16,461	2,427	639
5	5.65%	Jan 2004	Feb 2035	240,000	204,431	2,762	1,265	31.08	133	11,550	11,683	1,238	
6	4.95%	Jun 2005	Jun 2035	300,000	300,000	4,893	1,635	30.00	222	14,850	15,072	2,316	
7	5.4%	Sep 2005	Oct 2035	300,000	229,586	4,026	1,603	30.08	191	12,398	12,588	1,944	
8	6.2%	Apr 2006	Apr 2036	300,000	219,161	2,700	1,734	30.00	152	13,588	13,740	1,367	882
9	5.65%	Jan 2006	Feb 2037	400,000	394,991	6,348	1,993	31.08	275	22,317	22,592	3,263	
10 11	5.85% 5.95%	Apr 2007 Jan 2008	May 2037 Feb 2038	300,000 600,000	230,521 600,000	600 3,264	4,056 7,821	30.08 30.08	160 378	13,485 35,700	13,645 36,078	323 1,841	2,210 4,426
12	5.96%	Mar 2009	Apr 2039	500,000	500,000	365	6,634	30.08	238	29,800	30,038	220	
	5.25%	Dec 2010	Feb 2041	400.000	400.000	992	5.221	30.00	230	21,000	21,210	657	3.458
14	5.69%	Feb 2010	Feb 2040	500,000	500,000	670	6,907	30.00	258	28,450	28,708	425	
15	4.125%	Dec 2011	Feb 2042	600,000	600,000	1,482	8,250	30.17	324	24,750	25,074	1,028	
16	5.125%	Jun 2011	Jun 2041	250,000	250,000	225	3,488	30.00	120	12,813	12,933	152	
17	3.8%	Dec 2012	Dec 2042	400,000	400,000	1,984	5,700	30.00	245	15,200	15,445	1,441	3,810
18	4.05%	May 2012	Jun 2042	600,000	600,000	840	8,150	30.08	295	24,300	24,595	594	5,577
	2.75%	Jun 2013	Jun 2023	500,000	500,000	1,905	5,650	10.00	761	13,750	14,511	370	
	3.25%	May 2014	Jun 2024	500,000	500,000	645	5,650	10.08	654	16,250	16,904	190	
21	4.05%	Sep 2014	Oct 2044	500,000	500,000	1,650	6,775	30.08	282	20,250	20,532	1,296	
	3.13%	Nov 2015	Nov 2025	600,000	600,000	978	6,600	10.00	780	18,750	19,530	434	
	3.70% 4.13%	Nov 2017	Nov 2047	700,000	700,000 500.000	5,537	9,272	30.00	503 243	25,900	26,403	4,940	
	3.95%	May 2018 Feb 2018	Jun 2048 Mar 2047	500,000 1,000,000	1,000,000	445 5,400	6,733 13,637	30.08 29.08	672	20,625 39,500	20,868 40,172	405 4,867	6,158 12,371
	3.99%	Feb 2019	Mar 2047	600,000	600,000	318	8,322	30.08	293	23,940	24,233	4,807	
	3.15%	Sep 2019	Sep 2049	800,000	800,000	5,096	10,447	30.00	528	25,200	24,233	4,847	
	3.39%	Dec 2021	Dec 2051	1,000,000	76,923	0,000	8,750	30.00	13	1,507	1,520	.,047	672
	3.19%	Feb 2021	Feb 2051	1,000,000	846,154		8,750	30.00	256	28,001	28,257		7,290
	FMB-Variable	Mar 2020	Apr 2025	1,100,000	1,100,000	1,122	11,015	5.08	2,441	28,444	30,885	843	
	Floating Note:												
33	Floating Rate Note	May 2019	May 2022	1,000,000			4,115	3	1,264		1,264		1,582
34 35	Floating Rate Note	Jul 2020	Jul 2023	1,250,000	1,250,000		4,375	3.00	1,595	7,349	8,944		3,314
	CL Debt:												
37 38	ICL Debt 3.95%	Jan 2017	Dec 2021	27,790				5				40	
	Qualified Replacement Property:												
	Qualified Replacement Property Note	Jun 2018	Jun 2068	94,121	94,121		1,278	50.00	26	(87)			1,213
	Qualified Replacement Property Note	Mar 2019	Mar 2069	42,720	42,720		684	50.00	14	(39)			662
42	Qualified Replacement Property Note	Aug 2020	Aug 2070	145,106	145,106		1,695	50.00	33	(134)			1,646
43	Qualified Replacement Property Note	Mar 2020	Mar 2070	174,657	174,657		1,985	50.00	40		40		1,935
44	Qualified Replacement Property Note	Nov 2018	Nov 2068	99,330	99,330		1,265	50.00	26	(91)	(66)		1,213

	IDA PUBLIC SERVICE COMMISSION				EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)						Type of Data Shown: _ Projected Test Year Ended: _/ /_ X Prior Year Ended: 12/31/21 Historical Test Year Ended: //			
	AND SUBSIDIARIES (PRE-CONSOLID	ATION FPL)				Arrange by type of i	ssue (i.e., first mortg	age bonds)			_ Historical Test	Year Ended: _/_	<u></u>	
DOCK	KET NO.: 20210015-EI						(\$000)				Witness: Robert	E. Barrett		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold	Issuing Expense on Principal Amount Sold	Life (Years)	Annual Amortization (6+7)/(8) <sup>(1)</sup>	Interest Expense (Coupon Rate) (1) x (5) <sup>(1)</sup>	Total Annual Cost (9)+(10) <sup>(1)</sup>	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated with (7)	
1	Unsecured Pollution Control and Industrial D Var Dade County	Aug 1991	Feb 2023	15,000	15,000		323	31.50	17	32	48		26	
3	Var Jacksonville	May 1992	May 2027	28,300	28,300		377	35.00	11	60	70		62	
4	Var Dade County	Dec 1993	Jun 2021	45,750	21,115		706	27.50	11	43	54		2	
5	Var Manatee	Mar 1994	Sep 2024	16,510	16,510		132	30.50	4	35	39		14	
6	Var Jacksonville	Mar 1994	Sep 2024	45,960	45,960		397	30.50	13	97	110		41	
7	Var Putnam	Mar 1994	Sep 2024	4,480	4,480		82	30.50	3	9	12		9	
8	Var Jacksonville	Jun 1995	May 2029	51,940	51,940		342	33.92	10	109	120		80	
9	Var Dade County	Mar 1995	Jun 2021	8,635	3,985		180	26.25	0	8	8		17	
10	Var Martin	Apr 2000	Jul 2022	95,700	95,700		490	22.25	23	202	225		23	
11	Var St. Lucie	Sep 2000	Sep 2028	242,210	242,210		568	28.00	20	511	531		144	
12	Var St. Lucie	May 2003	May 2024	78,785	78,785		451	21.00	21	166	187		60	
13	Var Broward County Tax Exempt-Lee County	Jun 2015 Dec 2016	Jun 2045 Dec 2046	85,000 60,000	85,000 60,000		727 957	30.00 30.00	24 34	179 126	203 160		581 857	
14 15	Tax Exempt-Lee County	Nov 2017	Nov 2047	60,000	60,000		957 745	30.00	34 24	126	150		635	
16	Tax Exempt-Broward	Dec 2018	Dec 2048	55,000	55,000	34	506	30.00	18	120	131	31		
17	Tax Exempt-Monroe County	Jun 2019	Jun 2049	55,000	55,000	04	602	30.00	20	116	136	01	565	
18	rax Exempt memore obtainly	0411 2010	0411 2010	00,000	00,000		002	00.00	20				000	
19	Other												127	
20	Gain/Loss on Reacquired Debt		-					-					70,877	
21	Total		-	19,271,994	16,737,998	68,776	193,674	-	14,519	600,969	615,489	41,394	199,866	
22 23	Less Unamortized Premium, Discount, Issue and Loss Col (12) + (13)				(241,260)									
24	Net				16,496,738									
25 26	Embedded Cost of Long Term Debt Col (11)				3.73%									

27

28 <sup>(1)</sup> Bonds issued or retired within the reported period will not have a full year of amortization or interest costs.

	IDA PUBLIC SERVICE COMMISSION				EXPLANATION	issues on a 13-r	cified data on long-i nonth average basi iistorical base year	is for the test yea	ır,		Type of Data Shown: _ Projected Test Year Ended: _/ _/_ X Prior Year Ended: 12/31/21			
	AND SUBSIDIARIES (PRE-CONSOLIDA	TION GULF)					of issue (i.e., first r					Year Ended: _/_	!_	
DOCK	KET NO.: 20210015-EI						(\$000)				Witness: Robert	E. Barrett		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold <sup>(1)</sup>	Issuing Expense on Principal Amount Sold <sup>(1)</sup>	Life (Years)	Annual Amortization (6+7)/(8) <sup>(2)</sup>	Interest Expense (Coupon Rate) (1) x (5) <sup>(2)</sup>	Total Annual Cost (9)+(10) <sup>(2)</sup>	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated with (7)	
1	Senior Notes:			400,000	100.000	00.4	20	10.00		0.400	0.400	75	10	
2	3.10%	May 2012	May 2022	100,000	100,000	284	38	10.00	99	3,100	3,199	75		
3	4.55%	Sep 2014	Aug 2044	200,000	200,000	1,837	177	29.92	80	9,100	9,180	1,688		
4 5	5.00% 5.10%	Jun 2013 Sep 2010	Jun 2043 Oct 2040	90,000 125,000	90,000 125,000	755 849	151 75	30.00 30.08	38 44	4,500 6,375	4,538 6,419	691 767		
5 6	3.10%	May 2010	May 2027	300,000	300,000	427	1,935	10.00	286	9,900	10,186	305		
7	5.10%	11/1ay 2017	Way 2021	300,000	300,000	427	1,900	10.00	200	5,500	10,100	505	1,550	
8	Term Loans:													
9	Var Term Loan	Sep 2019	Sep 2021	300,000	207,692		60	2.00	27	1,710	1,737		10	
10	Var Term Loan	Jan 2021	Jan 2023	200,000	184,615		00	2.00	21	2,677	2,677		10	
11	Var Term Loan	Sep 2021	Sep 2023	350,000	107,692			2.00		1,287	1,287			
12		000 2021	000 2020	000,000	101,002			2.00		1,201	1,201			
13	Unsecured Pollution Control and Industrial [													
14	Tax Exempt-Monroe County	Jun 2010	Jun 2049	21,000	21,000	57	681	39.00	30	44	74	52	787	
15	Tax Exempt-Escambia County	Mar 2009	Apr 2039	65,000	65,000		425	30.08	81	1,170	1,251		1,385	
16	Tax Exempt-Monroe County	Apr 2008	Sep 2037	42,000	42,000		1,630	29.42	97	840	937		1,572	
17	Tax Exempt-Escambia County	Nov 2008	Jul 2022	37,000	37,000		364	13.67	200	78	278		200	
18	Tax Exempt-Escambia County	Apr 2008	Jun 2023	32,550	32,550		727	15.17	168	846	1,014		321	
19	Tax Exempt-Jackson County	Apr 2014	Apr 2044	29,075	29,075		765	30.00	36	61	98		771	
20	Tax Exempt-Monroe County	Oct 2019	Oct 2049	45,000	45,000		611	30.00	20	95	115		576	
21	Tax Exempt-Mississippi State	Dec 2019	Dec 2049	55,000	55,000		548	30.00	18	116	134		521	
22	Tax Exempt-Jackson County	Jul 1997	Jul 2022	3,930	3,930	1	6	25.00	5	8	13	0		
23	Tax Exempt-Escambia County	Mar 2009	Apr 2039	65,400	65,400		1,559	30.08	21	138	159		375	
24	Tax Exempt-Jackson County	Nov 2012	Nov 2042	13,000	13,000		542	30.00	23	27	50		486	
25	Tax Exempt-Bay County	Jun 2020	Jun 2050	50,000	50,000		412	30.00	14	105	119		398	
26	Cain/Lass on Deservited Dabt												11.057	
27	Gain/Loss on Reacquired Debt			0.400.055	4 770 077	1.010	10 70-	i	1.000	10.1=0	10.107	0.5	11,857	
	Total			2,123,955	1,773,955	4,212	10,705		1,288	42,179	43,467	3,577	21,049	
29	Less Unamortized Premium, Discount, Issue				(04 606)									
	and Loss Col (12) + (13)				(24,626)									
	Net	~1			1,749,329									
32 33	Embedded Cost of Long Term Debt Col (11)/Ne	31			2.48%									
33														

34

35 <sup>(1)</sup> Discount/(premium) and issuing expenses are the unamortized balances as of the acquisition date of Gulf Power by NextEra Energy, January 1, 2019

36 <sup>(2)</sup> Bonds issued or retired within the reported period will not have a full year of amortization or interest costs

Sche	dule D-4a					LONG-TERM	DEBT OUTSTAN		Page 1 of 4					
СОМ	RIDA PUBLIC SEF PANY: FLORIDA AND SUB KET NO.: 202100	POWER & SIDIARIES	& LIGHT C	OMPANY	EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)							Type of Data Shown: Projected Test Year Ended// Prior Year Ended/_/ X Historical Test Year Ended 12/31/20 Witness: Robert E. Barrett		
Line No.	(1) Description, Coupon Rate	(2) Issue Date		(4) Principal Amount Sold (Face Value)	(5) 13-Month Average Principal Amt. Outstanding	(6) Discount (Premium) on Principal Amount Sold	(7) Issuing Expense On Principal Amount Sold	(8) Life (Years)	(9) (9) Annual Amortization (7+8)/(9)	(10) Interest Expense (Coupon Rate) (2) x (6)	(11) Total Annual Cost (10)+(11)	(12) Unamortized Discount (Premium) Associated With (6)	(13) Unamort. Issuing Expense & Loss on Reacquired Debt Associated With (6)	
1 2 3 3 4 5 5 6 7 7 8 9 9 10 11 2 13 14 15 16 17 18 9 20 2					ED IN THE YEAR THE YEAR(S) RI		N THIS MFR. PL	LEASE SEE	PRE-CONSOLIDAT	TON FPL AND				

	DA PUBLIC SERVICE COMMISSION INY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLID)					Provide the spectissues on a 13-m prior year, and h Arrange by type		Type of Data Shown: _ Projected Test Year Ended: _/_/_ _ Prior Year Ended: _/_/_ X Historical Test Year Ended: 12/31/20					
DOCKE	T NO.: 20210015-EI						(\$000)				Witness: Robert	E. Barrett	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold	lssuing Expense on Principal Amount Sold	Life (Years)	Annual Amortization (6+7)/(8) <sup>(1)</sup>	Interest Expense (Coupon Rate) (1) x (5) <sup>(1)</sup>	Total Annual Cost (9)+(10) <sup>(1)</sup>	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated witt (7)
	irst Mortgage Bonds:	<b>D</b> 0000	E 1 0000		470.005	0.010	040	00.17		0.005	40.000		007
	5.85%	Dec 2002	Feb 2033	200,000	170,695	2,212	910	30.17	71	9,995	10,066	939	387
	5.625% 5.95%	Apr 2003 Oct 2003	Apr 2034 Oct 2033	500,000 300,000	418,172 272,444	6,480 5,802	2,200 1,527	31.00 30.00	187 122	23,545 16,225	23,733 16,347	2,921 2,608	993 686
	5.65%	Jan 2004	Feb 2035	240.000	272,444	2,762	1,527	31.08	84	11,562	10,347	1.321	604
•	4.95%	Jun 2005	Jun 2035	300.000	300,000	4,893	1,635	30.00	148	14,866	15,015	2,469	825
	5.40%	Sep 2005	Oct 2035	300,000	229,586	4,035	1,603	30.08	162	12,410	12,572	2,068	822
	6.20%	Apr 2006	Apr 2036	300,000	219,161	2,700	1,734	30.00	87	13,600	13,687	1,450	935
	5.65%	Jan 2006	Feb 2037	400,000	394,991	6,348	1,993	31.08	164	22,339	22,502	3,451	1,082
	5.85%	Apr 2007	May 2037	300,000	230,521	600	4,056	30.08	92	13,498	13,591	341	2,334
11	5.95%	Jan 2008	Feb 2038	600,000	600,000	3,264	7,821	30.08	211	35,733	35,944	1,940	4,663
12	5.96%	Mar 2009	Apr 2039	500,000	500,000	365	6,634	30.08	128	29,827	29,955	231	4,203
13	5.25%	Dec 2010	Feb 2041	400,000	400,000	992	5,221	30.17	115	21,022	21,137	687	3,614
14	5.69%	Feb 2010	Feb 2040	500,000	500,000	670	6,907	30.00	138	28,477	28,615	445	4,587
	4.125%	Dec 2011	Feb 2042	600,000	600,000	1,482	8,250	30.17	198	24,783	24,981	1,073	5,884
	5.125%	Jun 2011	Jun 2041	250,000	250,000	225	3,488	30.00	66	12,826	12,892	159	2,344
	3.80%	Dec 2012	Dec 2042	400,000	400,000	1,984	5,700	30.00	153	15,222	15,375	1,502	3,971
	4.05%	May 2012	Jun 2042	600,000	600,000	840	8,150	30.08	181	24,333	24,514	619	5,818
	2.75%	Jun 2013	Jun 2023	500,000	500,000	1,905	5,650	10.00	726	13,777	14,504	561	1,650
	3.25%	May 2014	Jun 2024	500,000	500,000	645	5,650	10.08	608	16,277	16,886	253	2,296
	4.05%	Sep 2014	Oct 2044	500,000	500,000	1,650	6,775	30.08	163	20,277	20,441	1,345	5,473
	3.125%	Nov 2015	Nov 2025	600,000	600,000	978	6,600	10.00	704	18,783	19,487	531	3,640
	3.70%	Nov 2017	Nov 2047	700,000	700,000	5,537	9,272	30.00	284	25,938	26,222	5,107	8,605
	4.125%	May 2018	Jun 2048	500,000	500,000	445	6,733	30.08	128	20,652	20,780	418	6,359
	3.95% 3.99%	Feb 2018 Feb 2019	Mar 2047 Mar 2049	1,000,000 600,000	1,000,000 600,000	5,400 318	13,637 8,322	29.08 30.08	349 168	39,555 24,282	39,904 24,449	5,034 307	12,795 7,972
	3.15%	Sep 2019	Sep 2049	800,000	800,000	5,096	0,322 10,447	30.08	321	24,282	24,449	5,004	10,291
	FMB-Variable	Mar 2020	Apr 2025	1,100,000	846,154	1,122	11,015	5.08	1,724	23,885	25,608	800	7,835
29		Wai 2020	Api 2023	1,100,000	040,134	1,122	11,015	5.00	1,724	23,003	25,000	000	7,000
	loating Note:												
32	Floating Rate Note Floating Rate Note	May 2019 Jul 2020	May 2022 Jul 2023	1,000,000 1,250,000	384,615 576,923		4,115 4,375	3.00 3.00	741 607	7,986 3,381	8,727 3,988		2,906 2,036
33													
	CL Debt:		D 0000	07 -00	44.675						4 677		
	ICL Debt 3.95%	Jan 2017	Dec 2021	27,790	11,350			4.92		1,070	1,070		
	ICL Debt 4.20% ICL Debt 9.77%	Jan 2017 Jan 2017	Dec 2025 Dec 2020	100,000 84,526	92,308 24,822	(16,784)		8.92 3.92	(1,702)	4,118 1,047	4,118 (655)	(689)	
37	ICL DEDI 5.1170	Jan 2017	Dec 2020	04,320	24,622	(10,784)		3.92	(1,702)	1,047	(000)	(089)	
	Qualified Replacement Property:												
	Qualified Replacement Property.	Jun 2018	Jun 2068	94,121	94,121		1,278	50.00	15	431	445		1,236
	Qualified Replacement Property Note	Mar 2019	Mar 2069	42,720	42,720		684	50.00	8	371	379		651
	Qualified Replacement Property Note	Aug 2020	Aug 2070	145,106	55,810		1,695	50.00	10	15	26		632
	Qualified Replacement Property Note	Mar 2020	Mar 2070	174,657	134,352		1,985	50.00	29	232	261		1,511
44	Qualified Replacement Property Note	Nov 2018	Nov 2068	99,330	99,330		1,265	50.00	14	600	613		1,236

	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATIO	DN FPL)			EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)							Type of Data Shown: _ Projected Test Year Ended: <u>/ /</u> _ Prior Year Ended: <u>/ /</u> X Historical Test Year Ended: 12/31/20			
ооск	ET NO.: 20210015-EI			(\$000)						Witness: Robert E. Barrett					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold	Issuing Expense on Principal Amount Sold	Life (Years)	Annual Amortization (6+7)/(8) <sup>(1)</sup>	Interest Expense (Coupon Rate) (1) x (5) <sup>(1)</sup>	Total Annual Cost (9)+(10) <sup>(1)</sup>	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated witt (7)		
1 2	Unsecured Pollution Control and Industrial Develc Var Dade County	Aug 1991	Feb 2023	15.000	15,000		323	31.50	17	111	127		43		
3	Var Jacksonville	May 1992	May 2027	28,300	28,300		377	35.00	11	196	207		72		
4	Var Dade County	Dec 1993	Jun 2021	45,750	45,750		706	27.50	26	288	314		24		
5	Var Manatee	Mar 1994	Sep 2024	16,510	16,510		132	30.50	4	94	99		1		
6	Var Jacksonville	Mar 1994	Sep 2024	45,960	45,960		397	30.50	13	305	318		54		
7	Var Putnam	Mar 1994	Sep 2024	4,480	4,480		82	30.50	3	30			1		
8	Var Jacksonville	Jun 1995	May 2029	51,940	51,940		342	33.92	10	282	292		9		
9	Var Dade County	Mar 1995	Jun 2021	8,635	8,635		180	26.25	2	52	54		2		
10	Var Martin	Apr 2000	Jul 2022	95,700	95,700		490	22.25	22	615	637		4		
11	Var St. Lucie	Sep 2000	Sep 2028	242,210	242,210		568	28.00	22	1,415	1,438		16		
12	Var St. Lucie	May 2003	May 2024	78,785	78,785		451	21.00	21	484	505		8		
13	Var Broward County	Jun 2015	Jun 2045	85,000	85,000		727	30.00	24	574	599		60		
14	Tax Exempt-Lee County	Dec 2016	Dec 2046	60,000	60,000		957	30.00	34	403	437		89		
15	Tax Exempt-Monroe County	Nov 2017	Nov 2047	60,000	60,000		745	30.00	25	405	430		66		
16	Tax Exempt-Broward	Dec 2018	Dec 2048	55,000	55,000	34	506	30.00	18	354	372	33			
17	Tax Exempt-Monroe County	Jun 2019	Jun 2049	55,000	55,000		602	30.00	17	489	507		56		
18															
20	Other <sup>(2)</sup> Gain/Loss on Reacquired Debt		_							103			(5) 75,76		
	Total		•	17,456,520	15,300,776	51,992	176,175		7,471	584,476	591,947	42,926	200,41		
	Less Unamortized Premium, Discount, Issue														
	and Loss Col (12) + (13)				243,340										
	Net				15,544,115										
25	Embedded Cost of Long Term Debt Col (11)/Net				3.93%										

26
 27 <sup>(1)</sup> FPL utilizes the effective interest method in calculating the amortization of bond discount/premiums and issuance costs. Additionally, bonds issued or retired within the reported period will not have a full year of amortization or interest costs.
 28 <sup>(2)</sup> Primarily interest on unused credit facilities.

	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY				EXPLANATION:	issues on a 13-m prior year, and h	ified data on long- nonth average bas istorical base year	is for the test yea	r,		_ Prior Year End	Year Ended: _/_ led: _/_/_		
	AND SUBSIDIARIES (PRE-CONSOLIDA	TION GULF)				Arrange by type	of issue (i.e., first ı	mortgage bonds)			X Historical Test	Year Ended: 12/	31/20	
DOCK	ET NO.: 20210015-EI						(\$000)				Witness: Robert E. Barrett			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold <sup>(1)</sup>	Issuing Expense on Principal Amount Sold <sup>(1)</sup>	Life (Years)	Annual Amortization (6+7)/(8) <sup>(2)</sup>	Interest Expense (Coupon Rate) (1) x (5) <sup>(2)</sup>	Total Annual Cost (9)+(10) <sup>(2)</sup>	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated with (7)	
1 2 3 4 5 6 7 8	Senior Notes: 4.75% 3.10% 4.55% 5.00% 5.10% 3.10%	April 2010 May 2012 Sep 2014 Jun 2013 Sep 2010 May 2017	April 2020 May 2022 Aug 2044 Jun 2043 Oct 2040 May 2027	175,000 100,000 200,000 90,000 125,000 300,000	53,846 100,000 200,000 90,000 125,000 300,000	146 284 1,837 755 849 427	21 38 177 151 75 1,935	10.00 10.00 29.92 30.00 30.08 10.00	43 99 48 25 30 258	2,401 3,100 9,100 4,500 6,375 9,900	2,445 3,199 9,148 4,525 6,405 10,158	6 160 1,752 719 802 355	2 23 172 145 73 1,612	
-	Term Loans: Var Term Loan	Sep 2019	Sep 2021	300,000	300,000		60	2.00	33	3,555	3,588		39	
	Unsecured Pollution Control and Industrial Dev	elopment Bond	s.											
14 15 16 17 18 19 20	Tax Exempt-Monroe County Tax Exempt-Escambia County Tax Exempt-Monroe County Tax Exempt-Escambia County Tax Exempt-Sackson County Tax Exempt-Jackson County Tax Exempt-Monroe County	Jun 2010 Mar 2009 Apr 2008 Nov 2008 Apr 2008 Apr 2014 Oct 2019	Jun 2049 Apr 2039 Sep 2037 Jul 2022 Jun 2023 Apr 2044 Oct 2049	21,000 65,000 42,000 37,000 32,550 29,075 45,000	21,000 65,000 42,000 37,000 32,550 29,075 45,000	57	681 425 1,630 364 727 765 611	39.00 30.08 29.42 13.67 15.17 30.00 30.00	50 69 88 218 163 38 26	135 1,041 435 213 846 168 227	185 1,110 523 432 1,010 206 253	54	900 1,543 1,542 345 486 798 574	
21 22 23 24 25 26	Tax Exempt-Mississippi State Tax Exempt-Jackson County Tax Exempt-Escambia County Tax Exempt-Jackson County Tax Exempt-Bay County	Dec 2019 Jul 1997 Mar 2009 Nov 2012 Jun 2020	Dec 2049 Jul 2022 Apr 2039 Nov 2042 Jun 2050	55,000 3,930 65,400 13,000 50,000	55,000 3,930 65,400 13,000 26,923	1	548 6 1,559 542 412	30.00 25.00 30.08 30.00 30.00	20 7 107 43 16	176 23 364 79 43	29 471	1	461 8 395 508 212	
	Other <sup>(3)</sup>									1,225				
	Gain/Loss on Reacquired Debt Total		-	1,748,955	1,604,724	4,358	10,726		1,382	43,906	44,063	3,848	13,376 23,217	
30 31 32	Less Unamortized Premium, Discount, Issue and Loss Col (12) + (13) Net Embedded Cost of Long Term Debt Col (11)/N	et		1,740,900	(27,065) 1,577,660 2.79%	4,300	10,720		1,362	+0,800	44,003	5,040	20,211	

35 <sup>(1)</sup>Discount/(premium) and issuing expenses are the unamortized balances as of the acquisition date of Gulf Power by NextEra Energy, January 1, 2019.

36 <sup>(2)</sup> Gulf utilizes the effective interest method in calculating the amortization of bond discount/premiums and issuance costs. Additionally, bonds issued or retired within the reported period will not have a full year of amortization or interest costs.

37 <sup>(3)</sup> Primarily interest on unused credit facilities.

Schedule D-4b		REACQUIRED BONDS	Page1 of 3
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION:	Supply a statement of the company's policy on treatment of profit or loss from reacquired bonds. Detail any profit or loss on reacquired bonds for the test year and prior year.	Type of Data Shown: X Projected Test Year Ended 12/31/22 X Prior Year Ended 12/31/21 Historical Test Year Ended/_/ Witness: Robert E. Barrett
1       FPL DEFERS ANY GAINS OR LOSSES ON REACQUIRE         2       THERE ARE NO BOND REACQUISITIONS PROJECTED         3       FPL AND GULF WERE NOT CONSOLIDATED IN 2021. S         6       7         7       8         9       10         11       12         13       14         15       16         17       18         19       20         21       22         23       24         25       26         27       28         29       30         31       32         33       34         35	IN THE 2022 TEST YEAR	A OVER THE REMAINING TERM OF THE RETIRED DEBT. NSOLIDATION FPL AND PRE-CONSOLIDATION GULF RESPONSES FOR PRIOR YEAR ENDED 12/31/21	

Recap Schedules:

D-4a

Schedule D-4b		REACQUIRED BONDS	Page 2 of 3
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	EXPLANATION:	Supply a statement of the company's policy on treatment of profit or loss from reacquired bonds. Detail any profit or loss on reacquired bonds for the test year and prior year.	Type of Data Shown: X Projected Test Year Ended 12/31/22 X Prior Year Ended 12/31/21 Historical Test Year Ended/_/
DOCKET NO.: 20210015-EI			Witness: Robert E. Barrett
1 FPL DEFERS ANY GAINS OR LOSSES ON REACQUIRED	BONDS AND AMORTIZES T	HEM OVER THE REMAINING TERM OF THE RETIRED DEBT.	

2 THERE ARE NO BOND REACQUISITIONS PROJECTED IN THE 2021 PRIOR YEAR.

Supporting Schedules:

 $\begin{array}{c} 10\\ 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 9\\ 20\\ 21\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ 29\\ 30\\ 31\\ 32\\ 33\\ 34\\ 35 \end{array}$ 

Recap Schedules:

D-4a

Schedule D-4b		REACQUIRED BONDS	Page 3 of 3
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GL DOCKET NO.: 20210015-EI	EXPLANATION:	Supply a statement of the company's policy on treatment of profit or loss from reacquired bonds. Detail any profit or loss on reacquired bonds for the test year and prior year.	Type of Data Shown: X Projected Test Year Ended 12/31/22 X Prior Year Ended 12/31/21 Historical Test Year Ended/_/ Witness: Robert E. Barrett
1 GULF DEFERS ANY GAINS OR LOSSES ON REACQU 2 THERE ARE NO BOND REACQUISITIONS PROJECTE 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 24 25 26 27 28 29 30 31 31 32 33 34		S THEM OVER THE REMAINING TERM OF THE RETIRED DEBT.	

Recap Schedules:

D-4a

Schedule D	-5
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	A POWER & BSIDIARIES			on a 13-month a	a as specified for average basis for historical base ye	Type of Data Shown: X Projected Test Year Ended 12/31/22 Prior Year Ended/_/ Historical Test Year Ended/_/_ Witness: Robert E. Barrett					
OCKET NO.: 202100 (1) ine Description, lo. Coupon Rate	(2) Issue Date	(3) Call Provisions or Special Restrictions	(4) Principal Amount Sold	(5) 13-month Average Principal Amt. Outstanding	(6) (Discount) Premium on Principal Amount Sold	(7) (Discount) Premium Associated with (6)	(8) Issuing Expense on Principal Amount Sold	(9) Issuing Expense Associated with (6)	(10) Net Proceeds (6)+(8)-(10)	(11) Dollar Dividend on Face Value (2) X (6)	(12) Effective Cost Rate (12)/(11)
I. 2. THERI 3. 4. 5. 5. 5. 7. 3. 9. 9. 10.	E ARE NO F	PREFERRED STC	OCK ISSUES OUT	STANDING IN TH	E TEST YEAR.						

22. Weighted Average Cost of Preferred Stock

Supporting Schedules:

Recap Schedules: D-1a

Sch	edule D-5				F	PREFERRED ST	OCK OUTSTAI		Page 1 of 3 Type of Data Shown: Projected Test Year Ended/_/ X Prior Year Ended 12/31/21 Historical Test Year Ended/_/ Witness: Robert E. Barrett			
CON		DA POWER JBSIDIARIE	DMMISSION & LIGHT COMPAN S (CONSOLIDATE		on a 13-month	a as specified for average basis fo historical base ye	r the test year,					
	(1) Description, Coupon Rate	(2) Issue Date	(3) Call Provisions or Special Restrictions	(4) Principal Amount Sold	(5) 13-month Average Principal Amt. Outstanding	(6) (Discount) Premium on Principal Amount Sold	(7) (Discount) Premium Associated with (6)	(8) Issuing Expense on Principal Amount Sold	(9) Issuing Expense Associated with (6)	(10) Net Proceeds (6)+(8)-(10)	(11) Dollar Dividend on Face Value (2) X (6)	(12) Effective Cost Rate (12)/(11)
1 2 3 4 5 6 7 8 9 10 11 23 4 5 6 7 8 9 10 11 23 14 15 16 7 8 9 20 1 22 23 24 25 24 25 22 23 24 25 24 25 26 7 8 9 10 11 25 10 21 20 21 20 21 20 20 20 20 20 20 20 20 20 20 20 20 20	PRE-CO	NSOLIDATIC	RE NOT CONSOLID, IN GULF PAGES FO - Preferred Stock			N THIS MFR. PLE	ASE SEE PRE-		FPL AND			
20	weignteu Aver	aye Cost Of	FIEIEIIEU SLOCK									

Supporting Schedules:

Schedule D-5				PREFERRED STOCK OUTSTANDING					Page 2 of 3		
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL) DOCKET NO.: 20210015-EI				Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year, and historical base year.					Type of Data Shown: Projected Test Year Ended// X Prior Year Ended 12/31/21 Historical Test Year Ended/_/ Witness: Robert E. Barrett		
(1) Line Description, No. Coupon Rate	(2) Issue Date	(3) Call Provisions or Special Restrictions	(4) Principal Amount Sold	(5) 13-month Average Principal Amt. Outstanding	(6) (Discount) Premium on Principal Amount Sold	(7) (Discount) Premium Associated with (6)	(8) Issuing Expense on Principal Amount Sold	(9) Issuing Expense Associated with (6)	(10) Net Proceeds (6)+(8)-(10)	(11) Dollar Dividend on Face Value (2) X (6)	(12) Effective Cost Rate (12)/(11)
1. 2. THEF 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	RE ARE NO	PREFERRED STO	OCK ISSUES OUT	STANDING IN TH	IE PRIOR YEAR.						
21. Total		-									

22. Weighted Average Cost of Preferred Stock

Supporting Schedules:

3. 4. 5. 6. 7. 8.	& LIGHT COMPAN	(4) Principal Amount Sold	on a 13-month prior year, and (5) 13-month Average Principal Amt. Outstanding	a as specified for average basis for historical base ye (6) (Discount) Premium on Principal Amount Sold	(7) (Discount) Premium Associated with (6)	(8) Issuing Expense on Principal Amount Sold	(9) Issuing Expense Associated with (6)	X Prior Yea	d Test Year Ended ar Ended 12/31/21 I Test Year Ended	// (12) Effective Cost Rate (12)/(11)
Line Description, Issue No. Coupon Rate Date 1. 2. THERE ARE NO 3. 4. 5. 6. 7. 8.	Call Provisions or Special Restrictions	Principal Amount Sold	13-month Average Principal Amt. Outstanding	(Discount) Premium on Principal Amount Sold	(Discount) Premium Associated with (6)	Issuing Expense on Principal	Issuing Expense Associated	Net Proceeds	Dollar Dividend on Face Value	Effective Cost Rate
<ol> <li>THERE ARE NO</li> <li>.</li>     &lt;</ol>	PREFERRED ST	OCK ISSUES OUT	TSTANDING IN TH	IE PRIOR YEAR.						
9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.										
21. Total	-							·		

22. Weighted Average Cost of Preferred Stock

Supporting Schedules:

LORIDA PUBLIC SERVI COMPANY: FLORIDA PO AND SUBSID	CE COMMISSION				OCK OUTSTAN	NDING		Page 1 of 3		
DOCKET NO.: 20210015-	IARIES (CONSOLIDAT		on a 13-month	a as specified for average basis for historical base ye	r the test year,	< compared with the second sec	Type of Data Shown: Projected Test Year Ended Prior Year Ended//_ X Historical Test Year Ended Witness: Robert E. Barrett			
(1) (2) ine Description, Issu lo. Coupon Rate Dat	Call Provisions e or Special	(4) Principal Amount Sold	(5) 13-month Average Principal Amt. Outstanding	(6) (Discount) Premium on Principal Amount Sold	(7) (Discount) Premium Associated with (6)	(8) Issuing Expense on Principal Amount Sold	(9) Issuing Expense Associated with (6)	(10) Net Proceeds (6)+(8)-(10)	(11) Dollar Dividend on Face Value (2) X (6)	(12) Effective Cost Rate (12)/(11)
	F WERE NOT CONSC LIDATION GULF PAGE				FR. PLEASE S	EE PRE-CONSO	LIDATION FPL	AND		

FLORIDA PUBLIC SERVIO COMPANY: FLORIDA PO AND SUBSIDI DOCKET NO.: 20210015-E	WER & LIGHT COMPAI IARIES (PRE-CONSOL			a as specified for average basis for historical base ve				Type of Data S	hown:	
								// 		
(1) (2 Line Description, Iss No. Coupon Rate Da	Call Provisions ue or Special	(4) Principal Amount Sold	(5) 13-month Average Principal Amt. Outstanding	(6) (Discount) Premium on Principal Amount Sold	(7) (Discount) Premium Associated with (6)	(8) Issuing Expense on Principal Amount Sold	(9) Issuing Expense Associated with (6)	(10) Net Proceeds (6)+(8)-(10)	(11) Dollar Dividend on Face Value (2) X (6)	(12) Effective Cost Rate (12)/(11)
1.         2.       THERE WE         3.         4.         5.         6.         7.         8.         9.         10.         11.         12.         13.         14.         15.         16.         17.         18.         19.         20.	ERE NO PREFERRED S	STOCK ISSUES OU	JTSTANDING IN T	'HE HISTORICAI	- YEAR.					
21. Total										

22. Weighted Average Cost of Preferred Stock

Supporting Schedules:

Recap Schedules: D-1a

Schedule D-5	5 PREFERRED STOCK OUTSTANDING					NDING			Page 3 of 3			
FLORIDA PUBLIC S COMPANY: FLORID AND SU DOCKET NO.: 2021	A POWER &			on a 13-month	a as specified for average basis for historical base ye	the test year,	4		Type of Data Shown: Projected Test Year Ended Prior Year Ended/ X Historical Test Year Ended 12/3 Witness: Robert E. Barrett			
(1) Line Description, No. Coupon Rate	(2) Issue Date	(3) Call Provisions or Special Restrictions	(4) Principal Amount Sold	(5) 13-month Average Principal Amt. Outstanding	(6) (Discount) Premium on Principal Amount Sold	(7) (Discount) Premium Associated with (6)	(8) Issuing Expense on Principal Amount Sold	(9) Issuing Expense Associated with (6)	(10) Net Proceeds (6)+(8)-(10)	(11) Dollar Dividend on Face Value (2) X (6)	(12) Effective Cost Rate (12)/(11)	
3. 4. 5.	RE WERE N	O PREFERRED S	TOCK ISSUES OL	JTSTANDING IN 1	THE HISTORICA	L YEAR.						
6. 7. 8. 9. 10. 11. 12.												
13. 14. 15. 16. 17. 18. 19.												
20. 21. Total		-										

22. Weighted Average Cost of Preferred Stock

Supporting Schedules:

	Schedule D-6		CUSTOMER DEPOSITS								
FLOF	RIDA PUBLIC SERVIO	CE COMMISSION		EXPLANATION	N: Provide monthly b			Type of Dat		Page 1 of 1	
					payments on custo	•	e test year, the	-	Test Year Ended: 12	2/31/22	
COM					prior year, and histo	orical base year.			r Ended: _/_/_	,	
	AND SUBSID	IARIES (CONSOLIDATED)			14	000		_ Historical	Test Year Ended: _/	_/_	
DOC	KET NO.: 20210015-I	EI			(\$	000)		Witness: So	ott R. Bores, Christo	pher Chapel	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line				Active Customer	Inactive Customer	Total Deposits	Interest Payment	Interest Payment	Total Interact (6) +	Actual Payments and	
No.		Month and Year	Deposits at 2.00%	Deposits at 3.00%	Deposits <sup>(1)</sup>	(2)+(3)+(4)	(2) x $2\%/12^{(1)}$	(3) x 3%/12 <sup>(1)</sup>	(7)	Credits on Bills <sup>(2)</sup>	
1	Dec - 2021					\$489,137					
2	Jan - 2022					492,242			\$832	0	
3	Feb - 2022					495,347			837	0	
4	Mar - 2022					498,452			842	0	
5	Apr - 2022					501,558			847	0	
6	May - 2022					504,663			853	0	
7	Jun - 2022					507,768			858	9,273	
8	Jul - 2022					510,873			863	863	
9	Aug - 2022					513,978			868	0	
10	Sep - 2022					517,084			874	0	
11	Oct - 2022					520,189			879	0	
12	Nov - 2022					523,294			884	0	
13	Dec - 2022					526,399			890	0	
14						,				-	
15	13 Month Average					\$507,768					
16	5				•	<i>\</i>	=				
17	12 Month Total								\$10,327	\$10,137	
18									\$10,0 <u>2</u> 1	<i>\</i>	
19											
10	Effective Interest Ra	ate 12 Month Interest Exp (8) divided									
20	by total Deposits (5)				2.03%						
21											
22	NOTES:										
23											
24	<sup>(1)</sup> FPL does not fore	ecast at this level of detail.									
25	(2) For forecasting pe	eriods, interest is assumed to be paid	annually each vear	in June.							
26	51	, ,	, ,								
27											
28											
20											
30											
30 31											
32											
32 33											
34											

schedui	D-6 CUSTOMER DEPOSITS								Page 1 of 3	
OMPA	A PUBLIC SERVICE COMMIS NY: FLORIDA POWER & LIGI AND SUBSIDIARIES (CO F NO.: 20210015-EI	HT COMPANY	EXPLANATION:		es, interest rates, and inte e test year, the prior year,			Type of Data Shown: Projected Test Year Ended/_/ X Prior Year Ended 12/31/21 Historical Test Year Ended// Witness: Scott R. Bores, Christopher Chapel		
ne o.	Month [	(2) Active Customer Deposits at 6.00% (000)	(3) Active Customer Deposits at 7.00% (000)	(4) Inactive Customer Deposits (000)	(5) Total Deposits (3)+(4)+(5) (000)	(6) Interest Payment (3) / 6%/12 (000)	(7) Interest Payment (3) / 7%/12 (000)	(8) Total Interest (7) + (8) (000)	(9) Actual Payments and Credits on Bills (000)	
	NOTE: FPL AND GULF WE PRE-CONSOLIDAT		S FOR THE YEAR(S							
	12 Month Total			Ψ	\$	\$	\$	\$	=	
) )	Effective Interest Rate									

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION         EXPLANATION Provide norm/hy balances, interest less, and interest proryser, and historical base year.         Type of Dials Shown.           COMPANY. FLORIDA POWER & LIGHT COMPANY AND DISSION/INES (PRE-CONSOLIDITON FPL)         gators in the set less year. If it is the set of default proryser, and historical base year.         Type of Dials Shown.         Type of Dials Shown.           DOCKET NO: 2021015-EI         (3000)         Winess: South B. Brown.         Type of Dials Shown.         Type of Dials Shown.           1         (2)         (3)         (4)         (5)         (6)         (7)         (8)         (0)           1         Dec -2020         Active Customer 2,00% (7)         Active Customer Deposits at 3,00% (1)         Deposits (1)         (2) × 2%/12 (1)         (3) × 3%/12 (1)         Active Customer and Credits on Bits on the set of deposits (1)           1         Dec -2020         442,240         722         0         422,7739         727         0           3         Feb - 2021         442,820         723         730         0         424,7739         727         0           4         Mar - 2021         432,037         727         0         432,474         733         8,100           5         Mar - 2021         432,474         733         0         442,200	Schedule	e D-6			CUSTOMER DEPO	SITS		Pa			
(5000)         Witness: Soot R. Borse, Christopher Chapel           (1)         (2)         (3)         (4)         (5)         (6)         (7)         (8)         Active Customer and Credits of (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%/12 <sup>10</sup> Active Customer (2) x 2%/12 <sup>10</sup> Interest Payment (2) x 2%	COMPANY: FL	LORIDA POWER & LIGHT COMPANY		EXPLANATION:	payments on custo	mer deposits for the		_ Projected X Prior Yea	Test Year Ended: _/ Ended: 12/31/21		
DOCKET No. 2221001-5E1         Witness: South R. Borns, Christopher Chappel           (1)         (2)         (3)         (4)         (6)         (6)         (7)         (8)         (0)           Line         Month and Year         Active Customer Decisits at 3.00%, <sup>(11)</sup> Interest Payment Interest Payment Total Interest (6) + (2) x 2%/12 <sup>(10)</sup> Interest Payment Total Interest (6) + (2) x 2%/12 <sup>(10)</sup> Active Customer (2) x 2%/12 <sup>(10)</sup>	AND	SUBSIDIARIES (PRE-CONSOLIDATION FPL)			(0	.000)		_ Historical	Test Year Ended: _/		
Line         Month and Year         Active Custome Deposite at 3.00%         Inactive Custome Deposite initial         Total Deposite Deposite initial         Interest Payment (2) × 2%472 <sup>(11)</sup> Interest Payment (3) × 3%472 <sup>(11)</sup> Total Interest (0) (3) × 3%472 <sup>(11)</sup> Actual Payment and Credition Bills (7)           1         Dec - 2020         424.082         5710         0           3 an - 2021         424.082         5710         0           4 War - 2021         424.082         5710         0           5 Apr - 2021         422.133         424.082         722         0           6 May - 2021         427.799         10         725         0           6 May - 2021         423.133         423.021         735         730         0           7 Un - 2021         424.082         733         730         0         0           8 Un - 2021         434.002         733         735         38.100           9 Un - 2021         434.002         743         0         0           10 Oct - 2021         434.002         743         0         0           10 Oct - 2021         434.002         744         0         0           10 Oct - 2021         50.307         58.927         58.807         <	DOCKET NO .:	20210015-EI			(3	5000)		Witness: Sc	ott R. Bores, Christo	pher Chapel	
Line         Month and Year         Deposits at 2.0% (%)         Active Custome beposits (%)         Indexet (2) (%)         Index		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
2     Jan - 2021     426,862     \$719     0       3     Feb - 2021     426,240     722     0       5     Apr - 2021     429,957     727     0       6     May - 2021     429,957     733     8,190       7     Jun - 2021     439,0515     733     8,190       7     Jun - 2021     434,032     735     735       9     Jul - 2021     434,032     735     738       9     Jul - 2021     434,032     735     738       9     Jul - 2021     434,032     735     738       10     Sep - 2021     435,591     738     00       10     Cet - 2021     438,708     743     00       10     Nor - 2021     440,266     748     0       10     Nor - 2021     441,824     748     0       10     Nor - 2021     441,824     748     0       11     Month Average     \$332,474     \$8,807     \$8,807       12     Volat Deposits (5)     2.04%     1     1       13     Month Average     \$2,04%     1     1       14     Ivanth Total     \$8,807     \$8,807     \$8,807       14     Totae     2.04%		Month and Year	Deposits at					Interest Payment (3) x 3%/12 <sup>(1)</sup>		and Credits on	
3       Feb - 2021       722       0         4       Mar - 2021       427,799       725       0         6       May - 2021       429,357       727       0         7       Jun - 2021       430,915       730       0       0         8       Jun - 2021       432,474       733       8,190         8       Jun - 2021       432,474       733       735         9       Aug - 2021       435,551       738       00         10       Sep - 2021       437,149       741       00         10       Oct - 2021       438,708       743       0         10       Oct - 2021       438,708       743       0         10       Oct - 2021       441,824       748       0         11       Oct - 2021       441,824       748       0         12       Nort Average       5432,474       748       0         13       Month Average       5432,474       748       0         14       Item Freest Rate 12 Month Interest Exp (8) divided       2,04%       748       0         15       Item Freest Rate 12 Month Interest Exp (8) divided       2,04%       1       1 <t< td=""><td>1 Dec - 20</td><td>020</td><td></td><td></td><td></td><td>\$423,123</td><td></td><td></td><td></td><td></td></t<>	1 Dec - 20	020				\$423,123					
4       Mar - 2021       427,799       725       0         5       Apr - 2021       429,337       727       0         7       Jun - 2021       430,915       733       8,190         8       Jul - 2021       432,474       733       8,190         8       Jul - 2021       433,0402       735       735         9       Aug - 2021       435,551       738       0         10       Sep - 2021       435,7149       741       0         10       Nov - 2021       438,708       743       0         10       Nov - 2021       438,708       743       0         10       Nov - 2021       440,266       746       0         12       Nov - 2021       441,824       738       0         13       Idm Average       \$432,474       748       0         14       Iz       Image North Total       \$8,807       \$8,807       \$8,807         15       Idm Deposits (6)       2.04%       2.04%       1       1         16       Iz       2.04%       2.04%       1       1       1         17       Iz       Idm Intherest Exp (6) divided       2.04%	2 Jan - 20	021				424,682			\$719	0	
5       Apr - 2021       429,357       727       0         6       May - 2021       430,915       730       0         7       Jun - 2021       432,474       733       8,190         8       Jul - 2021       432,474       733       735         9       Aug - 2021       433,551       738       0         10       Sep - 2021       433,768       741       0         10       Col - 2021       438,708       743       0         10       Nov - 2021       440,286       748       0         10       Nov - 2021       440,286       748       0         12       Nov - Aug       441,824       748       0         13       Dec - 2021       440,286       748       0         14       14       14       0       0       0         15       13 Month Average       \$432,474       748       0       0         14       14       14       14       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0	3 Feb - 20	021				426,240			722	0	
6       May - 2021       430,915       730       0         7       Jun - 2021       432,474       733       8,190         9       Jul - 2021       433,032       735       735         9       Aug - 2021       433,591       738       0         10       Sep - 2021       433,591       743       0         10       Cot - 2021       438,708       743       0         10       Cot - 2021       438,708       743       0         10       Cot - 2021       440,266       746       0         12       Nov - 2021       441,824       748       0         13       Dec - 2021       441,824       748       0         14       14       748       0       0         15       13 Month Average       \$432,474       \$8,807       \$8,807       \$8,925         16       Ffective Interest Rate 12 Month Interest Exp (8) divided       \$8,807       \$8,807       \$8,925         17       12 Mont Forecast of this level of detail.       2.04%       1       1         17       12 Mont Forecast at this level of detail.       2.04%       1       1         16       16       2.04%	4 Mar - 20	021				427,799			725	0	
7       Jun 2021       432,474       733       8,190         8       Jul 2021       433,032       735       735         9       Aug 2021       435,591       736       0         10       Sep - 2021       435,793       741       0         11       Oct - 2021       437,749       743       0         12       Nor - 2021       438,708       746       0         13       Dec - 2021       441,824       748       0         14       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1	5 Apr - 20	021				429,357			727	0	
8       Jul - 2021       434,032       735       735         9       Aug - 2021       435,591       738       0         10       Cc - 2021       433,708       743       0         12       Nor - 2021       433,708       743       0         13       Dec - 2021       441,824       748       0         14       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1	6 May - 20	021				430,915			730	0	
9       Aug - 2021       738       0         10       Sep - 2021       437,749       741       0         12       Nov - 2021       438,708       743       0         13       Dec - 2021       440,266       746       0         14       748       0       0       0       0       0         15       13       Moth Average       \$432,474       748       0         14       14       748       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0 <td>7 Jun - 20</td> <td>021</td> <td></td> <td></td> <td></td> <td>432,474</td> <td></td> <td></td> <td>733</td> <td>8,190</td>	7 Jun - 20	021				432,474			733	8,190	
10       Sep - 2021       437,149       741       0         11       Oct - 2021       438,708       743       00         12       Nov - 2021       440,266       748       00         13       Dec - 2021       441,824       748       00         14       12       Month Average       \$432,474       748       00         15       12 Month Average       \$432,474       58,807       \$8,807       \$8,807         17       12 Month Total       \$8,807       \$8,807       \$8,807       \$8,807         16       12 Month Interest Rate 12 Month Interest Exp (8) divided       2.04%       1       1       1         17       12 Month Total       2.04%       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>434,032</td><td></td><td></td><td>735</td><td>735</td></td<>						434,032			735	735	
11       Oct - 2021       438,708       743       0         12       Nov - 2021       440,266       746       0         13       Dec - 2021       441,824       748       0         14       13 Month Average       \$432,474       14       14         15       13 Month Average       \$8,807       \$8,925       15         16       12 Month Total       \$8,807       \$8,925       16         17       12 Month Interest Exp (8) divided       \$2.04%       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       14       1	9 Aug - 20	021				435,591			738	0	
12       Nov - 2021       440,266       746       0         13       Dec - 2021       441,824       748       0         14       13 Month Average       \$432,474       748       0         15       13 Month Average       \$432,474       \$8,807       \$8,925         16       12 Month Total       \$8,807       \$8,925         17       12 Month Total       \$8,07       \$8,925         18       Control of the contro	10 Sep - 20	021				437,149			741	0	
13       Dec - 2021       441,824       748       0         14       13 Month Average       \$432,474       \$8,807       \$8,925         17       12 Month Total       \$8,807       \$8,925         18       12 Month Interest Rate 12 Month Interest Exp (8) divided       \$2,04%       \$8,807       \$8,925         19       Effective Interest Rate 12 Month Interest Exp (8) divided       \$2,04%       \$1       \$1         10       by total Deposits (5)       \$2,04%       \$2       \$4       \$1         12       NOTES:       \$1       \$2       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$2       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$2       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1	11 Oct - 20	021				438,708			743	0	
13 Month Average       \$432,474         12 Month Total       \$8,807       \$8,925         13 Month Average       \$8,807       \$8,925         14 Month Total       \$8,807       \$8,925         15 Effective Interest Rate 12 Month Interest Exp (8) divided       \$2,04%       \$8,807       \$8,925         16 Deposits (5)       \$2,04%       \$2,04%       \$2,04%       \$2,04%         17 Deposits (5)       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04%       \$2,04% <td>12 Nov - 20</td> <td>021</td> <td></td> <td></td> <td></td> <td>440,266</td> <td></td> <td></td> <td>746</td> <td>0</td>	12 Nov - 20	021				440,266			746	0	
13 Month Average       \$432,474         16       12 Month Total         17       12 Month Total         18       \$8,807         19       Effective Interest Rate 12 Month Interest Exp (8) divided         19       Effective Interest Rate 12 Month Interest Exp (8) divided         10       Potomatic S(5)         12       NOTES:         13       (*) FPL does not forecast at this level of detail.         10       FP for forecasting periods, interest is assumed to be paid annually each year in June.         13       (*) For forecasting periods, interest is assumed to be paid annually each year in June.         14       (*) For forecasting periods, interest is assumed to be paid annually each year in June.         15       (*) For forecasting periods, interest is assumed to be paid annually each year in June.         16       (*) For forecasting periods, interest is assumed to be paid annually each year in June.         17       (*) For forecasting periods, interest is assumed to be paid annually each year in June.         17       (*) For forecasting periods, interest is assumed to be paid annually each year in June.         18       (*) For forecasting periods, interest is assumed to be paid annually each year in June.         19       (*) For forecasting periods, interest is assumed to be paid annually each year in June.         19       (*) Forecast in this	13 Dec - 20	021				441,824			748	0	
12 Month Total       \$8,807 \$8,925         18       Effective Interest Rate 12 Month Interest Exp (8) divided         19       Effective Interest Rate 12 Month Interest Exp (8) divided         20       by total Deposits (5)         21       NOTES:         22       NOTES:         23       (1) FPL does not forecast at this level of detail.         26       (2) For forecasting periods, interest is assumed to be paid annually each year in June.         26	14										
12       24 Month Total       \$8.807 \$8.925         18	15 13 Mont	th Average				\$432,474					
18         19         20         21         22         NOTES:         23         (1) FPL does not forecast at this level of detail.         (2) For forecasting periods, interest is assumed to be paid annually each year in June.         26         27         28         29         20         21         22         23         (2) For forecasting periods, interest is assumed to be paid annually each year in June.         29         20         21         22         23         24         (2) For forecasting periods, interest is assumed to be paid annually each year in June.         21         22         23         24         25         26         27         28         29         21         21         22         23         24         25         26         27         28         29         21         22         23 <td>16</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>	16						-				
19       Effective Interest Rate 12 Month Interest Exp (8) divided         20       by total Deposits (5)       2.04%         21       NOTES:         23       (1) FPL does not forecast at this level of detail.       (2) For forecasting periods, interest is assumed to be paid annually each year in June.         26       (2) For forecasting periods, interest is assumed to be paid annually each year in June.         27       (2) For forecast at this level of detail.         28       (2) For forecast ing periods, interest is assumed to be paid annually each year in June.         29       (2) For forecast ing periods, interest is assumed to be paid annually each year in June.         29       (2) For forecast ing periods, interest is assumed to be paid end periods.         30       (2) For forecast ing periods.         31       (2) For forecast ing periods.         32       (2) For forecast ing periods.	17 12 Mont	th Total							\$8,807	\$8,925	
Effective Interest Rate 12 Month Interest Exp (8) divided   20   by total Deposits (5)   21   22   NOTES:   23   24   (1) FPL does not forecast at this level of detail.   (2) For forecasting periods, interest is assumed to be paid annually each year in June.   26   27   28   29   31   32	18										
20       by total Deposits (5)       2.04%         21       NOTES:       2         23       (1) FPL does not forecast at this level of detail.       2         24       (2) For forecasting periods, interest is assumed to be paid annually each year in June.       2         26       2       2         27       2       2         30       2       2         31       32       32											
<ul> <li>NOTES:</li> <li><sup>(1)</sup> FPL does not forecast at this level of detail.</li> <li><sup>(2)</sup> For forecasting periods, interest is assumed to be paid annually each year in June.</li> <li><sup>(2)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(3)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(4)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(5)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a structure of the paid annually each year in June.</li> <li><sup>(6)</sup> For a st</li></ul>			d		0.049/						
<ul> <li>NOTES:</li> <li><sup>(1)</sup> FPL does not forecast at this level of detail.</li> <li><sup>(2)</sup> For forecasting periods, interest is assumed to be paid annually each year in June.</li> <li><sup>(2)</sup> For solution (1)</li> <li><sup>(2)</sup> For forecasting periods, interest is assumed to be paid annually each year in June.</li> <li><sup>(3)</sup> A state of the solution (1)</li> <li><sup>(4)</sup> A s</li></ul>		Deposits (5)			2.04%						
<sup>23</sup> <sup>(1)</sup> FPL does not forecast at this level of detail. <sup>(2)</sup> For forecasting periods, interest is assumed to be paid annually each year in June. <sup>26</sup> <sup>27</sup> <sup>28</sup> <sup>29</sup> <sup>30</sup> <sup>30</sup> <sup>31</sup> <sup>32</sup>											
<ul> <li><sup>(1)</sup> FPL does not forecast at this level of detail.</li> <li><sup>(2)</sup> For forecasting periods, interest is assumed to be paid annually each year in June.</li> <li>7</li> <li>7</li> <li>8</li> <li>9</li> <li>9</li></ul>											
<ul> <li><sup>(2)</sup> For forecasting periods, interest is assumed to be paid annually each year in June.</li> <li>(2)</li> <li>(2)</li> <li>(2)</li> <li>(3)</li> <li>(4)</li> <li>(</li></ul>		have not forecast at this level of datail									
26 27 28 29 30 31 32			d annually each yea	r in lune							
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	Schedule D-6 CUSTOMER DEPOSITS								
FLOF	RIDA PUBLIC SERVICE COMMISSION		EXPLANATION:	Provide monthly bala	ances, interest rate	s, and interest	Type of Dat	a Shown:	Page 3 of 3
СОМ	IPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GUL	F)		payments on custon prior year, and histo	•	e test year, the	X Prior Year	Test Year Ended: _/ <sup>-</sup> Ended: 12/31/21 Test Year Ended: _/	
DOCI	KET NO.: 20210015-EI			(\$	;000)		Witness: Sc	ott R. Bores, Christo	pher Chapel
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Active Customer Deposits at 2.00% <sup>(1)</sup>	Active Customer Deposits at 3.00% <sup>(1)</sup>	Inactive Customer Deposits <sup>(1)</sup>	Total Deposits (2)+(3)+(4)	Interest Payment (2) x 2%/12 <sup>(1)</sup>	Interest Payment (3) x 3%/12 <sup>(1)</sup>	Total Interest (6) + (7)	Actual Payments and Credits on Bills <sup>(2)</sup>
1	Dec - 2020				\$34,448				
2	Jan - 2021				35,604			\$76	0
3	Feb - 2021				36,759			79	0
4	Mar - 2021				37,814			81	0
5	Apr - 2021				38,870			84	0
6 7	May - 2021 Jun - 2021				39,925 40,980			86 89	0 877
7 8	Jul - 2021				40,980			99 91	91
9	Aug - 2021				43,091			93	0
10	Sep - 2021				44,146			96	0
11	Oct - 2021				45,202			98	0
12					46,257			100	0
13	Dec - 2021				47,312			103	0
14									
15	13 Month Average			-	\$40,957				
16									
17	12 Month Total							\$1,075	\$967
18									
19	Effective Interest Rate 12 Month Interest Exp (8) divide	he							
20	by total Deposits (5)			2.63%					
21									
22	NOTES:								
23									
24	<sup>(1)</sup> Gulf does not forecast at this level of detail.								
25	<sup>(2)</sup> For forecasting periods, interest is assumed to be pa	aid annually each year in	June.						
26									
27									
28									
29									
30 31									
31									
32 33									
34									

Schedule	edule D-6 CUSTOMER DEPOSITS								Page 1 of 3
OMPA	A PUBLIC SERVICE CO NY: FLORIDA POWER & AND SUBSIDIARIES T NO.: 20210015-EI		EXPLANATION:		ances, interest rates, and or the test year, the prior y			Type of Data Shown: Projected Test Yo Prior Year Endec X Historical Test Yo Witness: Keith Ferguso	ear Ended 12/31/20
ine Io.	(1) Month and Year	(2) Active Customer Deposits at 6.00% (000)	(3) Active Customer Deposits at 7.00% (000)	(4) Inactive Customer Deposits (000)	(5) Total Deposits (3)+(4)+(5) (000)	(6) Interest Payment (3) / 6%/12 (000)	(7) Interest Payment (3) / 7%/12 (000)	(8) Total Interest (7) + (8) (000)	(9) Actual Payments and Credits on Bills (000)
0 1 2 3 4 5 5 6		F WERE NOT CONS			D IN THIS MFR. PLEAS	E SEE PRE-CONSOLID	ATION FPL AND		

Recap Schedules: D-1a

### Schedule D-6

### FLORIDA PUBLIC SERVICE COMMISSION

### COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)

### EXPLANATION: Provide monthly balances, interest rates, and interest payments on customer deposits for the test year, the prior year, and historical base year.

(\$000)

Type of Data Shown: \_ Projected Test Year Ended: \_/\_/\_

Witness: Liz Fuentes, Christopher Chapel

Page 2 of 3

\_ Prior Year Ended: \_/\_/\_

X Historical Test Year Ended: 12/31/20

DOCKET NO.: 20210015-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Line No.	Month and Year	Active Customer Deposits at 2.00%	Active Customer Deposits at 3.00%	Inactive Customer Deposits <sup>(1)</sup>	Total Deposits (2)+(3)+(4)	Interest Payment (2) x 2%/12 <sup>(2)</sup>	Interest Payment (3) x 3%/12 <sup>(2)</sup>	Total Interest (6) + (7) <sup>(3)</sup>	Actual Payments and Credits on Bills
1	Dec - 2019	\$291,759	\$85,789	\$78,320	\$455,867				
2	Jan - 2020	292,332	84,549	80,941	457,822	\$566	\$246	\$812	\$262
3	Feb - 2020	294,127	85,280	79,254	458,661	576	250	826	228
4	Mar - 2020	295,189	87,224	75,474	457,886	553	245	797	233
5	Apr - 2020	298,519	87,491	70,489	456,499	558	245	804	280
6	May - 2020	303,866	85,232	65,429	454,527	586	247	833	694
7	Jun - 2020	305,765	84,240	62,179	452,185	552	228	780	7,293
8	Jul - 2020	309,033	85,345	56,736	451,114	657	272	929	43
9	Aug - 2020	309,764	86,697	52,507	448,968	551	231	783	68
10	Sep - 2020	310,769	86,429	50,727	447,925	571	238	810	97
11	Oct - 2020	305,789	88,367	51,284	445,440	600	260	860	129
12	Nov - 2020	300,857	89,897	52,380	443,134	515	231	746	149
13	Dec - 2020	288,412	84,525	53,476	426,413	521	229	750	360
14									
15	13 Month Average				\$450,496	-			
16						-			
17	12 Month Total							\$9,728	\$9,835
18									
19									
20	Effective Interest Rate 12 Month Interest Exp (8) divided b	y total Deposits (5		2.16%					
21									
22									
23	NOTES:								
24	<sup>(1)</sup> Represents customer deposits billed but not yet receive	d and deposits rece	eived which have no	t met eligibility requi	rements to receive	interest payments.			

25 <sup>(2)</sup> Amounts are estimated based on percentage split of customer deposits eligible for interest in columns (2) and (3) times total interest expense reflected in column (8)

26 <sup>(3)</sup> Represents total interest expense recorded on FPL's books and records.

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	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION	EXPLANATIO	N: Provide monthly b payments on custo prior year, and histo	mer deposits for the prical base year.		Type of Data Shown: _ Projected Test Year Ended: _/_/_ _ Prior Year Ended: _/_/_ X Historical Test Year Ended: 12/31/20			
DOCH	KET NO.: 20210015-EI			(9	:000)		Witness: Liz	Fuentes, Christoph	er Chapel
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Month and Year	Active Customer Deposits at 2.00%	Active Customer Deposits at 3.00%	Inactive Customer Deposits <sup>(1)</sup>	Total Deposits (2)+(3)+(4)	Interest Payment (2) x 2%/12 <sup>(2)</sup>	Interest Payment (3) x 3%/12 <sup>(2)</sup>	Total Interest (6) + (7) <sup>(3)</sup>	Actual Payments and Credits on Bills
1	Dec - 2019	\$28,983	\$2,038	\$3,252	\$34,273				
2	Jan - 2020	29,054	2,110	3,231	34,396	\$8	\$1	\$8	\$6
3	Feb - 2020	29,228	2,036	3,278	34,543	(346)	(36)	) (382)	14
4	Mar - 2020	29,353	1,979	3,591	34,923	473	48	521	17
5	Apr - 2020	29,364	1,930	3,937	35,231	124	12	137	10
6	May - 2020	29,506	1,877	4,243	35,626	126	12	138	14
7	Jun - 2020	29,827	1,838	4,370	36,036	18	2	20	278
8	Jul - 2020	30,129	1,792	4,468	36,389	64	6	70	76
9	Aug - 2020	30,443	1,754	4,666	36,862	65	6	70	39
10	Sep - 2020	31,034	1,716	4,391	37,141	65	5	70	393
11	Oct - 2020	31,318	1,679	4,484	37,481	65	5	70	79
12	Nov - 2020	31,662	1,646	4,464	37,772	65	5	70	20
13	Dec - 2020	31,503	1,508	4,458	37,469	(0)	(0)	) (1)	10
14									
15	13 Month Average				\$36,011				
16									
17	12 Month Total					\$727	\$65	\$792	\$956
18									
19									
20	Effective Interest Rate 12 Month Interest Exp (8) divis	ded by total Deposits (5)		2.20%					
21									
22	NOTES:								
23									
24	<sup>(1)</sup> Represents deposits received which have not met	eligibility requirements to	o receive interest pa	ayments.					
25	<sup>(2)</sup> Monthly amount is estimated based on percentage	split of customer depos	its eligible for intere	st in columns (2) an	d (3) times total inte	erest expense reflect	ted in column (8).	Due to the implement	ntation of
26 27	(3) Represents total interest expense recorded on Gul		through June 2020	In addition, estima	tes were recorded	July through Noven	ber 2020 with a tru	ie-up recorded in De	cember 2020.

30

Schedule D	-7		COMMON STOCK E	ΑΤΑ			Page 1 of 3
COMPANY	PUBLIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) O.: 20210015-EI	EXPLANATION:	Provide the most recent five year data parent if the company is not publicly the requested data is available from reference and attach the information this MFR.	v traded as indicated. To other sources, the Com	the extent pany can	 	of Data Shown: Projected Test Year Ended// Prior Year Ended// Historical Test Year Ended 12/31/20 ss: Robert E. Barrett
Line No.	(1)		(2) 2015 Year	(3) 2016 Year	(4) 2017 Year	(5) 2018 Year	(6) 2019 Year
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	NOTE: FPL AND GULF WERE NOT CONS PRE-CONSOLIDATION GULF PAG Pre-tax Interest Coverage Ratio (x) Earned Returns on Average Book Equity (% Book Value/Share (\$) Dividends/Share (\$) Earnings/Share (\$) Market Value/Share (\$) Market/Book Ratio (%) Price/Earning Ratio (6) / (5)	ES FOR THE YEAR(S)		EASE SEE PRE-CONSC	DLIDATION FPL AND		

Supporting Schedules:

Recap Schedules:

Schedule	chedule D-7		COMMON STOCK DATA						Page 2 of 3				
COMPAN	PUBLIC SERVICE COMMISSION EXPLANATION: Y: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	parent if the compa the requested data	Provide the most recent five year data for the company, or consolidated parent if the company is not publicly traded as indicated. To the extent the requested data is available from other sources, the Company can reference and attach the information to comply with the requirements of this MFR.							Type of Data Shown: Projected Test Year Ended// Prior Year Ended// X Historical Test Year Ended 12/31/20			
DOCKET	NO.: 20210015-EI							Witr	ess: Robert E. B	Barrett			
Line No.	(1)		(2) 2016 Year		(3) 2017 Year		(4) 2018 Year		(5) 2019 Year		(6) 2020 Year		
1	Pre-tax Interest Coverage Ratio (x)					SEE	LINES 18, 19						
2 3 4	Earned Returns on Average Book Equity (%)		11.0%		11.2%		11.4%		11.0%		11.7%		
5	Book Value/Share (\$)	\$	13.02	\$	14.99	\$	17.86	\$	18.92	\$	18.63		
6 7	Dividends/Share (\$)	\$	0.87	\$	0.98	\$	1.11	\$	1.25	\$	1.40		
8 9	Earnings/Share (\$)	\$	1.56	\$	2.85	\$	3.47	\$	1.94	\$	1.48		
10 11	Market Value/Share (\$)	\$	29.87	\$	39.05	\$	43.46	\$	60.54	\$	77.15		
12 13	Market/Book Ratio (%)		229.4%		260.5%		243.3%		320.0%		414.1%		
14 15 16	Price/Earning Ratio (11) / (9)		19.14		13.71		12.52		31.21		52.13		
17 18 19 20 21 22 23 24 25 26 27 28	Pre-tax Interest Coverage Ratio (x) Including AFUDC in income before Interest Charges Excluding AFUDC in income before Interest Charges Lines 3, 18, 19 are for Florida Power & Light Company and Subsidia Lines 5 - 15 are for NextEra Energy Inc. (NEE) Lines 5, 11, 13, 15 represent year-end Lines 5, 7, 9 and 11 have been adjusted to post-split equivalents of N		6.8 6.6		7.0 6.8		5.8 5.6		5.5 5.4		6.3 6.1		
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	r Sabadulaa:						ne Schodulou:						

Schedule	D-7	COMMON STOCK DA	ΓΑ			Page 3 of 3
COMPAN	A PUBLIC SERVICE COMMISSION EXPLANATION: NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)	Provide the most recent five year data parent if the company is not publicly tr the requested data is available from o reference and attach the information to this MFR.	aded as indicated. To the ex ther sources, the Company c	Type of Data Shown: Projected Test Year Ended// Prior Year Ended// X Historical Test Year Ended 12/31/20		
DOCKET	NO.: 20210015-EI				Witness: Robert E. Bar	rett
Line No.	(1)	(2) 2016 Year	(3) 2017 Year	(4) 2018 Year	(5) 2019 Year	(6) 2020 Year
1	Pre-tax Interest Coverage Ratio (x)			SEE LINES 18, 19		
2 3 4	Earned Returns on Average Book Equity (%)	9.7	9.3	10.2	10.3	11.0
4 5 6	Book Value/Share (\$)	25	23.99	23.91	18.92	18.63
7 8	Dividends/Share (\$)	2.22	2.30	2.38	1.25	1.40
9 10	Earnings/Share (\$)	2.55	0.84	2.17	1.94	1.48
11 12	Market Value/Share (\$)	49.19	48.09	43.92	60.54	77.15
13 14	Market/Book Ratio (%)	196.8	200.5	183.7	320.0	414.1
15 16	Price/Earning Ratio (11) / (9)	19.29	57.25	20.24	31.21	52.13
17 18 19 20 21	Pre-tax Interest Coverage Ratio (x) Including AFUDC in income before Interest Charges Excluding AFUDC in income before Interest Charges	5 5	5.5 5.5	4.4 4.4	5.2 5.1	6.8 6.1
21 22 23 24	Lines 3, 18, 19 are for Gulf Power & Light Company Lines 5 - 15 for Years 2015 through 2018 are for Southern Compa	any; 2019 and 2020 Years are for NextEra En	ergy Inc. (NEE)			
25 26	Lines 5, 11, 13, 15 represent year-end					
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44	Lines 5, 7, 9 and 11 for years 2019 and 2020 have been adjusted	to post-split equivalents of NEE's pre-split s	hares			

Schedule	D-8		FINANCIAL P	ANS - STOCKS A	ND BOND ISSUES					Page 1 of 1
	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	ON: 1.) If the test year is projected, provide a summary of financing				Type of Data	Shown:		
			plans and assump	tions.			X Projected	Test Year Ended: 1	2/31/22	
	COMPANY: FLORIDA POWER & LIGHT COMPANY					_ Prior Year Ended: _/_/_ _ Historical Test Year Ended: _/_/_				
	AND SUBSIDIARIES (CONSOLIDATED	<ol><li>Provide the company's capital structure objectives, the basis for assumptions (such as those for issue cost and interest rates),</li></ol>								
	DOCKET NO.: 20210015-EI		and any other significant assumptions.				Witness: Robert E. Barrett			
			Provide a stateme	Provide a statement of the Company's policy on the timing of the						
					entrance into capital markets.					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	

	(.)	(-)	(0)	(.)	(0)	(3)	(.)	(0)	(0)
Line				For Bonds For Stock					
No.	Type of Issue	Date of Issue/Retirement	Capitalization (Thousands)	Interest Rate	Life in Years	No. of Shares	Market Price	Issue Costs (Thousands)	Principal Amount (Thousands)
1	Term Loans	Jan 2022	100,000	Variable	4				
2	First Mortgage Bonds	Apr 2022	1,000,000	3.49%	30				
3	Term Loans	May 2022	200,000	Variable	3				
4	First Mortgage Bonds	Dec 2022	500,000	3.49%	30				
5	Senior Note	May 2022	(100,000)	3.10%	10				
6	Unsecured Tax Exempt Bonds	Jul 2022	(3,930)	Variable	25				
7	Unsecured Tax Exempt Bonds	Jul 2022	(37,000)	Variable	19				
8	Unsecured Tax Exempt Bonds	Jul 2022	(95,700)	Variable	23				
9									

10 CAPITAL STRUCTURE OBJECTIVES

12 FLORIDA POWER & LIGHT COMPANY'S ("FPL") OBJECTIVE IS TO MAINTAIN A BALANCED CAPITAL STRUCTURE THAT WILL PROVIDE THE UTILITY WITH THE FINANCIAL

13 FLEXIBILITY AND STRENGTH TO ATTRACT THE CAPITAL INVESTMENT NECESSARY TO PROVIDE RELIABLE ELECTRIC SERVICE TO ITS CUSTOMERS TAKING INTO

14 ACCOUNT THE INHERENT UNCERTAINTIES OF THE INDUSTRYAND THE RISK FACTORS AFFECTING THE INDUSTRY AND COMPANY TODAY.

15

16 FPL'S LONG-TERM FINANCING PLANS, WHICH INCLUDE EQUITY CONTRIBUTIONS FROM NEXTERA ENERGY, INC., ARE DESIGNED TO SUPPORT A STRONG CREDIT

17 PROFILE TO MEET THE HEAVY CAPITAL REQUIREMENTS THAT ARE NEEDED IN THE UTILITY'S SERVICE TERRITORY.

18

19 WHILE FPL'S CAPITAL STRUCTURE MAY FLUCTUATE MONTH-TO-MONTH DUE TO SHORT-TERM OR SEASONAL CASH REQUIREMENTS, ON AVERAGE FPL IS MAINTAINING

20 ITS CAPITAL STRUCTURE BASED ON INVESTOR SOURCES AT THE FOLLOWING APPROXIMATE PERCENTAGES: DEBT 40.4% EQUITY 59.6%. ASIDE FROM THESE

21 APPROXIMATE PERCENTAGES, FPL DOES NOT MAINTAIN SPECIFIC OBJECTIVES WITH RESPECT TO THE PERCENTAGE OF SHORT TERM AND LONG TERM DEBT.

22

23 A PRUDENT CAPITAL STRUCTURE ALLOWS FPL TO MEET ITS CAPITAL REQUIREMENTS AND CONTINUE TO MAINTAIN THE FINANCIAL FLEXIBILITY AND SECURITY

24 NECESSARY TO DEAL WITH UNFORESEEN EVENTS.

25

26 BASIS FOR FMB INTEREST RATE ASSUMPTIONS ON SCHEDULE F-8

2728 FINANCING RATES ARE BASED ON THE FINANCE DEPARTMENT'S FORECAST USING VARIOUS OUTSIDE SOURCES OF INFORMATION.

29

30 THE INTEREST RATE ASSUMPTIONS FOR FIRST MORTGAGE BOND ISSUANCES ARE DERIVED FROM THE NOVEMBER 2020 ISSUE OF BLUE CHIP FINANCIAL FORECASTS.

31 VARIABLE RATE DEBT INTEREST RATES ARE DERIVED FROM THE OCTOBER 26, 2020 FORWARD LIBOR CURVE FROM BLOOMBERG.

32

33 COMPANY'S POLICY ON THE TIMING OF ENTRANCE INTO CAPITAL MARKETS

34

35 FPL'S POLICY IS TO TAKE THOSE ACTIONS WHICH AFFORD THE UTILITY THE GREATEST FLEXIBILITY IN TIMING ITS ENTRANCES INTO THE CAPITAL MARKETS. MAINTAINING

36 A STRONG CREDIT PROFILE IS IMPORTANT IN PROVIDING FLEXIBILITY TO ADJUST THE TACTICAL TIMING OF MARKET ENTRY.

<sup>11</sup> 

COMF	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)	test the p	X Projected Test Year Ended: 12/3 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/3			
DOCK	KET NO.: 20210015-EI	(\$000 W	Witness: Robert E. Barrett			
	(1)	(2)	(3)	(4)	(5)	
Line No.	Indicator	Historic Base Year	Prior Year	Test Year Current Rates	Test Year Proposed Rates	
1 2	Interest Coverage Ratios: Including AFUDC in Income Before Interest Charges	See pages 2 and 3	See pages 2 and 3	5.32	6.80	
3	Excluding AFUDC in Income Before Interest Charges	See pages 2 and 3	See pages 2 and 3	5.17	6.65	
4	AFUDC as a percent of Income Available for Common	See pages 2 and 3	See pages 2 and 3	4.10%	3.12%	
5	Percent of Construction Funds Generated Internally	See pages 2 and 3	See pages 2 and 3	77.09%	89.61%	
6						
7	Fixed Charges:					
8	Interest	See pages 2 and 3	See pages 2 and 3	750,976		
9	Lease Payments	See pages 2 and 3	See pages 2 and 3	15,987	15,987	
10	Sinking Funds Payments	See pages 2 and 3	See pages 2 and 3	0		
11	Tax on Sinking Fund Payments	See pages 2 and 3	See pages 2 and 3	0	0	
12	Ratio of Earnings to Fixed Charges:					
13 14	Including AFUDC	See pages 2 and 3	See pages 2 and 3	5.21	6.66	
15	Excluding AFUDC	See pages 2 and 3		5.06	6.51	
16	Excluding / 1 0 D 0	occ pages 2 and 0	occ pages 2 and 0	0.00	0.01	
17						
18						
19						
20						
21						
22						
23						
24						
25 26						
20 27						
28						
29						
30						
31						
32						

CON	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	test ye the pri	X Projected Test Year Endec X Prior Year Ended: 12/31/21 X Historical Test Year Ended			
DOC	KET NO.: 20210015-EI	(\$000 WH	Witness: Robert E. Barrett			
	(1)	(2)	(3)	(4)	(5)	
Line No.	Indicator	Historic Base Year	Prior Year	Test Year Current Rates	Test Year Proposed Rates	
$\begin{array}{c} 1 \\ 2 \\ 3 \\ 4 \\ 5 \\ 6 \\ 7 \\ 8 \\ 9 \\ 10 \\ 11 \\ 12 \\ 13 \\ 14 \\ 15 \\ 16 \\ 17 \\ 18 \\ 19 \\ 20 \\ 21 \\ 22 \\ 23 \\ 24 \\ 25 \\ 26 \\ 27 \\ 28 \\ 29 \\ 30 \\ 1 \\ 32 \end{array}$	Interest Coverage Ratios: Including AFUDC in Income Before Interest Charges Excluding AFUDC in Income Before Interest Charges AFUDC as a percent of Income Available for Common Percent of Construction Funds Generated Internally Fixed Charges: Interest Lease Payments Sinking Funds Payments Tax on Sinking Fund Payments Ratio of Earnings to Fixed Charges: Including AFUDC Excluding AFUDC	6.26 6.13 2.82% 54.02% 615,796 14,542 0 0 6.12 5.99	6.80 6.61 3.84% 76.59% 637,387 15,599 0 0 6.64 6.45	See page 1 See page 1	See page 1 See page 1	

### FINANCIAL INDICATORS - SUMMARY

EXPLANATION: Provide financial indicators for the

Page 2 of 3

Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20

Recap Schedules:

#### . X

### Schedule D-9 (with RSAM) FLORIDA PUBLIC SERVICE COMMISSION

# COMPANY: FLORIDA POWER & LIGHT COMPANY

## AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)

DOCKET NO.: 20210015-EI

(1)	(2)	(3)	(4)	(5)	
Indicator	Historic Base Year	Prior Year	Test Year Current Rates	Test Year Proposed Rates	
Percent of Construction Funds Generated Internally	69.31%	81.38%	See page 1	See page 1	
		,			
		66			
		0			
Tax on Sinking Fund Payments	0	0	See page 1	See page 1	
			See page 1	See page 1	
Excluding AFUDC	6.05	6.62	See page 1	See page 1	
	Indicator Increase Coverage Ratios: Including AFUDC in Income Before Interest Charges Excluding AFUDC in Income Before Interest Charges Charges a percent of Income Available for Common Prixed Charges: Interest Bease Payments Sinking Funds Payments Tato on Sinking Fund Payments Ratio of Earnings to Fixed Charges: Including AFUDC Excluding AFUDC Including AFUDC Incl	Interest Coverage Ratios:       6.78         Including AFUDC in Income Before Interest Charges       6.07         Excluding AFUDC in Income Before Interest Charges       6.07         AFUDC as a percent of Income Available for Common       14.66%         Percent of Construction Funds Generated Internally       69.31%         Fixed Charges:       52,705         Lease Payments       139         Sinking Funds Payments       0         Ratio of Earnings to Fixed Charges:       0         Including AFUDC       6.77	Interest Coverage Ratios:       Including AFUDC in Income Before Interest Charges       6.78       7.82         Excluding AFUDC in Income Before Interest Charges       6.07       6.63         AFUDC as a percent of Income Available for Common       14.66%       20.37%         Percent of Construction Funds Generated Internally       69.31%       81.38%         Fixed Charges:       Interest       52,705       47,577         Lease Payments       139       66       Sinking Funds Payments       0       0         Ratio of Earnings to Fixed Charges:       Including AFUDC       6.77       7.81	IndicatorHistoric Base YearPrior YearRatesInterest Coverage Ratios:Including AFUDC in Income Before Interest Charges6.787.82See page 1Excluding AFUDC in Income Before Interest Charges6.076.63See page 1AFUDC as a percent of Income Available for Common14.66%20.37%See page 1Percent of Construction Funds Generated Internally69.31%81.38%See page 1Fixed Charges:13966See page 1Interest52,70547,577See page 1Lease Payments13966See page 1Sinking Funds Payments00See page 1Ratio of Earnings to Fixed Charges:Including AFUDC6.777.81Including AFUDC6.777.81See page 1	IndicatorHistoric Base YearPrior YearRatesRatesInterest Coverage Ratios:Including AFUDC in Income Before Interest Charges6.787.82See page 1See page 1Excluding AFUDC in Income Before Interest Charges6.076.63See page 1See page 1AFUDC as a percent of Income Available for Common14.66%20.37%See page 1See page 1Percent of Construction Funds Generated Internally69.31%81.38%See page 1See page 1Fixed Charges:13966See page 1See page 1Interest52,70547,577See page 1See page 1Lease Payments13966See page 1See page 1Sinking Funds Payments00See page 1See page 1Ratio of Earnings to Fixed Charges:Including AFUDC6.777.81See page 1See page 1

FINANCIAL INDICATORS - SUMMARY

the prior year, and historical base year.

test year under current and proposed rates,

EXPLANATION: Provide financial indicators for the

(\$000 WHERE APPLICABLE)

Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21

X Historical Test Year Ended: 12/31/20

Witness: Robert E. Barrett

COM	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)	test the	X Projected Test Year Ended: 12/3 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/3			
DOC	KET NO.: 20210015-EI	(\$000 WHERE APPLICABLE)				Witness: Robert E. Barrett
	(1)	(2)	(3)	(4)	(5)	
Line No.	Indicator	Historic Base Year	Prior Year	Test Year Current Rates	Test Year Proposed Rates	
1 2	Interest Coverage Ratios: Including AFUDC in Income Before Interest Charges	See Pages 2 and 3	See Pages 2 and 3	5.32	7.07	
3	Excluding AFUDC in Income Before Interest Charges	See Pages 2 and 3	See Pages 2 and 3	5.17	6.92	
4	AFUDC as a percent of Income Available for Common	See Pages 2 and 3		4.10%	2.99%	
5	Percent of Construction Funds Generated Internally	See Pages 2 and 3		77.09%	91.90%	
6						
7	Fixed Charges:			750.070	750.070	
8	Interest	See Pages 2 and 3		750,976		
9 10	Lease Payments Sinking Funds Payments	See Pages 2 and 3 See Pages 2 and 3	See Pages 2 and 3 See Pages 2 and 3	15,987 0	15,987 0 0	
10	Tax on Sinking Fund Payments	See Pages 2 and 3	0	0		
12	Tax on Sinking Fund Fayments	See Fayes 2 and 5	See Fayes 2 and 5	0	0	
13	Ratio of Earnings to Fixed Charges:					
14	Including AFUDC	See Pages 2 and 3	See Pages 2 and 3	5.21	6.92	
15	Excluding AFUDC		See Pages 2 and 3	5.06	6.77	
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Page 1 of 3

### Schedule D-9 (without RSAM) FLORIDA PUBLIC SERVICE COMMISSION

### COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)

### DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)	
Line No.	Indicator	Historic Base Year	Prior Year	Test Year Current Rates	Test Year Proposed Rates	
1	Interest Coverage Ratios:					
2	Including AFUDC in Income Before Interest Charges	6.26	6.80	See Page 1	See Page 1	
3	Excluding AFUDC in Income Before Interest Charges	6.13	6.61	See Page 1	See Page 1	
4	AFUDC as a percent of Income Available for Common	2.82%	3.84%	See Page 1	See Page 1	
5	Percent of Construction Funds Generated Internally	54.02%	76.59%	See Page 1	See Page 1	
6						
7	Fixed Charges:					
8	Interest	615,796	637,387	See Page 1	See Page 1	
9	Lease Payments	14,542	15,599	See Page 1	See Page 1	
10	Sinking Funds Payments	0	0	See Page 1	See Page 1	
11	Tax on Sinking Fund Payments	0	0	See Page 1	See Page 1	
12	0 9			0	0	
13	Ratio of Earnings to Fixed Charges:					
14	Including AFUDC	6.12	6.64	See Page 1	See Page 1	
15	Excluding AFUDC	5.99	6.45	See Page 1	See Page 1	
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### FINANCIAL INDICATORS - SUMMARY

test year under current and proposed rates,

the prior year, and historical base year.

EXPLANATION: Provide financial indicators for the

(\$000 WHERE APPLICABLE)

Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21

X Historical Test Year Ended: 12/31/20

Witness: Robert E. Barrett

### Schedule D-9 (without RSAM) FLORIDA PUBLIC SERVICE COMMISSION

### COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)

DOCKET NO.: 20210015-EI

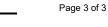
	(1)	(2)	(3)	(4)	(5)	
Line No.	Indicator	Historic Base Year	Prior Year	Test Year Current Rates	Test Year Proposed Rates	
1	Interest Coverage Ratios:					
2	Including AFUDC in Income Before Interest Charges	6.78	7.82	See Page 1	See Page 1	
3	Excluding AFUDC in Income Before Interest Charges	6.07	6.63	See Page 1	See Page 1	
4	AFUDC as a percent of Income Available for Common	14.66%	20.37%	See Page 1	See Page 1	
5	Percent of Construction Funds Generated Internally	69.31%	81.38%	See Page 1	See Page 1	
6						
7	Fixed Charges:					
8	Interest	52,705	47,577	See Page 1	See Page 1	
9	Lease Payments	139	66	See Page 1	See Page 1	
10	Sinking Funds Payments	0	0	See Page 1	See Page 1	
11	Tax on Sinking Fund Payments	0	0	See Page 1	See Page 1	
12						
13	Ratio of Earnings to Fixed Charges:					
14	Including AFUDC	6.77	7.81	See Page 1	See Page 1	
15	Excluding AFUDC	6.05	6.62	See Page 1	See Page 1	
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the prior year, and historical base year.

test year under current and proposed rates,

EXPLANATION: Provide financial indicators for the

(\$000 WHERE APPLICABLE)



Type of Data Shown:

X Projected Test Year Ended: 12/31/22

X Historical Test Year Ended: 12/31/20

X Prior Year Ended: 12/31/21

Witness: Robert E. Barrett