

FILED 3/12/2021 DOCUMENT NO. 02798-2021 FPSC - COMMISSION CLERK R. Wade Litchfield

Vice President & General Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7101

March 12, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI

Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 38 of 69) Supplemental Standalone FPL Information in MFR Format, 2022 Test Year, Volume 1 of 8, Section A, Executive Summary

Sincerely,

R. Wade Litchfield

Vice President & General Counsel Florida Power & Light Company

Wave from

RWL:ec

Florida Power & Light Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20210015-EI FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SUPPLEMENT 1 - FPL STANDALONE INFORMATION IN MFR FORMAT 2022 TEST YEAR

VOLUME 1 OF 8
SECTION A: SUMMARY SCHEDULES



FLOF	RIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation full revenue requirement			Type of Data Shown: X Projected Test Year Ended: 12/31/22 _ Prior Year Ended: _/_/_
COM	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES				_ Historical Test Year Ended: _/_/_
DOC	KET NO.: 20210015-EI				Witness: Liz Fuentes
	(1)	(2)		(3)	
Line No.	DESCRIPTION	SOURCE	AM	OUNT (\$000)	
1 2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$	51,027,148	
3 4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A		6.89%	
5 6 7	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$	3,516,010	
8 9	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	\$	2,654,803	
10 11	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$	861,207	
12	EARNED RATE OF RETURN	LINE 8 / LINE 2		5.20%	
13 14 15	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44		1.34141	
16	REVENUE REQUIREMENT (1)	LINE 10 X LINE 14	\$	1,155,235	
17 18	Notes				
19 20	Note: (1) Total requested increase, excluding the effect of proposed Comp	any Adjustments related to cost recovery o	lauses sh	own on MFR B-2 and C-2	?, is \$1,226,972.
21 22					
23					
24 25					
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29 30					
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills Type of Data Shown: for present rates and proposed rates. X Projected Test Year Ended: 12/31/22 __ Prior Year Ended:__/__/_ COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES __ Historical Test Year Ended:__/_/ Rate Schedule - RS-1 DOCKET NO.: 20210015-EI Witness: Tiffany C. Cohen (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19) (20) (21) (22) (23) (24) **INCREASE** COST IN BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES (DECREASE) CENTS/kWh Line Typical kW No. kWh Fuel Capacity **ECRC** Storm GRT Fuel ECCR Capacity **ECRC** Storm GRT Dollars Percent Present Proposed Base Rate Base Rate Total Total Charge (20)-(11) (21)/(11) (11)/(2) (20)/(2) Charge Charge Charge 2 250 \$23.73 \$5.31 \$0.37 \$0.51 \$0.37 \$0.11 \$0.00 \$0.78 \$31.18 \$26.89 \$5.31 \$0.37 \$0.51 \$0.37 \$0.11 \$0.00 \$0.86 \$34.42 \$3.24 10.39% 12.47 13.77 3 500 \$39.12 \$10.62 \$0.75 \$1.02 \$0.75 \$0.21 \$0.00 \$1.35 \$53.82 \$44.39 \$10.62 \$0.75 \$1.02 \$0.75 \$0.21 \$0.00 \$1.48 \$59.22 \$5.40 10.03% 10.76 11.84 750 \$54.51 \$15.92 \$1.53 \$1.12 \$0.32 \$0.00 \$1.91 \$76.43 \$61.88 \$15.92 \$1.53 \$0.32 \$0.00 \$2.10 \$83.99 \$7.56 9.89% 10.19 11.20 4 \$1.12 \$1.12 \$1.12 5 1,000 \$69.90 \$21.23 \$1.49 \$2.04 \$1.49 \$0.42 \$0.00 \$2.48 \$99.05 \$79.37 \$21.23 \$1.49 \$2.04 \$1.49 \$0.42 \$0.00 \$2.72 \$108.76 \$9.71 9.80% 9.91 10.88 \$1.86 6 1.250 \$87.95 \$29.04 \$2.55 \$1.86 \$0.53 \$0.00 \$3 17 \$126.96 \$99.36 \$29.04 \$1.86 \$2.55 \$1.86 \$0.53 \$0.00 \$3.47 \$138.67 \$11.71 9 22% 10 16 11.09 1,500 \$105.99 \$36.85 \$2.24 \$3.06 \$2.24 \$0.63 \$0.00 \$3.87 \$154.88 \$119.36 \$36.85 \$2.24 \$3.06 \$2.24 \$0.63 \$0.00 \$4.21 \$168.59 \$13.71 8.85% 10.33 11.24 8 1,750 \$124.04 \$44.65 \$2.61 \$3.57 \$2.61 \$0.74 \$0.00 \$4.57 \$182.79 \$139.35 \$44.65 \$2.61 \$3.57 \$2.61 \$0.74 \$0.00 \$4.96 \$198.49 \$15.70 8.59% 10.45 11.34 9 2,000 \$142.08 \$52.46 \$2.98 \$4.08 \$2.98 \$0.84 \$0.00 \$5.27 \$210.69 \$159.34 \$52.46 \$2.98 \$4.08 \$2.98 \$0.84 \$0.00 \$5.71 \$228.39 \$17.70 8.40% 10.53 11.42 10 2,250 \$160.13 \$60.27 \$3.35 \$4.59 \$3.35 \$0.95 \$0.00 \$5.97 \$238.61 \$179.33 \$60.27 \$3.35 \$4.59 \$3.35 \$0.95 \$0.00 \$6.46 \$258.30 \$19.69 8.25% 10.60 11.48 11 \$178.17 2 500 \$68.08 \$3.73 \$5.10 \$3.73 \$1.05 \$0.00 \$6.66 \$266.52 \$199.33 \$68.08 \$3.73 \$5.10 \$3.73 \$1.05 \$0.00 \$7.21 \$288 23 \$21.71 8 15% 10.66 11.53 12 2,750 \$196.22 \$75.88 \$4.10 \$5.61 \$4.10 \$1.16 \$0.00 \$7.36 \$294.43 \$219.32 \$75.88 \$4.10 \$5.61 \$4.10 \$1.16 \$0.00 \$7.95 \$318.12 \$23.69 8.05% 10.71 11.57 13 3,000 \$214.26 \$83.69 \$4.47 \$6.12 \$4.47 \$1.26 \$0.00 \$8.06 \$322.33 \$239.31 \$83.69 \$4.47 \$6.12 \$4.47 \$1.26 \$0.00 \$8.70 \$348.02 \$25.69 7.97% 10.74 11.60 14 15 PRESENT **PROPOSED** CUSTOMER CHARGE 16 \$8.34 \$9.40 17 **ENERGY CHARGE** 18 First 1,000 kWh CENTS/kWh 6.156 6.997 19 All Additional kWh CENTS/kWh 7.218 7.997 20 **FUEL CHARGE** 21 First 1,000 kWh CENTS/kWh 2.123 2.123 22 All Additional kWh CENTS/kWh 3.123 3.123 23 CONSERVATION CHARGE CENTS/kWh 0 149 0 149 24 CAPACITY CHARGE 0.204 CENTS/kWh 0.204 ENVIRONMENTAL CHARGE 25 CENTS/kWh 0.149 0.149 26 STORM PROTECTION CHARGE CENTS/kWh 0.042 0.042 27 STORM CHARGE CENTS/kWh 0.000 0.000 28 29 PSC-approved 2021 clause factors used for both present and proposed rates. 30

			ICE COMMISS				EXF		For each rat for present r			,										d Test Year	Ended: <u>12/3</u>	<u>31/22</u>
COMP		FLORIDA PO ND SUBSID	WER & LIGH IARIES	T COMPAN	ΙΥ				Rate Sched	ula - GS-1												ar Ended: al Test Year	//_ Ended:/_	
DOCK	ET NO	.: 20210015	-EI						rate delle	uic - 00-1											Witness: T	iffany C. Col	nen	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
Line	kW	Typical				BILL UND	ER PRESE	ENT RATES	3					BII	LL UNDER F	PROPOSI	ED RATE	S			INCRI (DECR			ST IN TS/kWh
No.	KVV	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)-(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)
1 2 3 4 4 5 6 6 7 8 8 9 100 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26		ENERGY OF FUEL CHACONSERV CAPACITY ENVIRONM	RGE ATION CHAR CHARGE MENTAL CHAR ROTECTION C	RGE		\$1.03 \$2.06 \$3.09 \$4.12 \$5.15 \$6.18 \$8.24 \$10.30 CENTS/kWH CENTS/kWH CENTS/kWH CENTS/kWH CENTS/kWH	1 1 1 1	\$0.21 \$0.42 \$0.63 \$0.84 \$1.05 \$1.26 \$1.68 \$2.10	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 20.00 2.449 0.150 0.206 0.150 0.000	\$1.43 \$2.58 \$3.74 \$4.89 \$6.05 \$7.20 \$9.51 \$11.82	\$57.08 \$103.25 \$149.45 \$195.62 \$241.82 \$287.99 \$380.36 \$472.73	\$46.21 \$80.36 \$114.51 \$148.66 \$182.81 \$216.96 \$285.26 \$353.56 PROPOSED \$12.06 6.830 0.150 0.206 0.150 0.042 0.000	\$12.25 \$24.49 \$36.74 \$48.98 \$61.23 \$73.47 \$97.96 \$122.45	\$0.75 \$1.50 \$2.25 \$3.00 \$3.75 \$4.50 \$6.00 \$7.50	\$1.03 \$2.06 \$3.09 \$4.12 \$5.15 \$6.18 \$8.24 \$10.30	\$0.75 \$1.50 \$2.25 \$3.00 \$3.75 \$4.50 \$6.00 \$7.50	\$0.21 \$0.42 \$0.63 \$0.84 \$1.05 \$1.26 \$1.68 \$2.10	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.57 \$2.83 \$4.09 \$5.35 \$6.61 \$7.87 \$10.39 \$12.91	\$62.77 \$113.16 \$163.56 \$213.95 \$264.35 \$314.74 \$415.53 \$516.32	\$5.69 \$9.91 \$14.11 \$18.33 \$22.53 \$26.75 \$35.17 \$43.59	9.97% 9.60% 9.44% 9.37% 9.22% 9.25% 9.25%	11.42 10.33 9.96 9.78 9.67 9.60 9.51 9.45	12.55 11.32 10.90 10.70 10.57 10.49 10.39 10.33
28 29 30		PSC-appro	ved 2021 clau	se factors u	sed for bo	th present a	nd propose	ed rates.																

Supporting Schedules: E-13c

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills Type of Data Shown: X Projected Test Year Ended: 12/31/22 for present rates and proposed rates. COMPANY: FLORIDA POWER & LIGHT COMPANY __ Prior Year Ended:__/_/_ AND SUBSIDIARIES __ Historical Test Year Ended:__/_/ Rate Schedule - GSD-1 DOCKET NO.: 20210015-EI Witness: Tiffany C. Cohen (12) (13) (14) (20) (24) INCREASE COST IN BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES (DECREASE) CENTS/kWh Line Typical kW No. kWh Fuel ECCR Capacity **ECRC** SPP Storm GRT Fuel **ECCR** Capacity **ECRC** SPP Storm GRT Dollars Percent Present Proposed Base Rate Total Base Rate Total (20)-(11) (21)/(11) Charge Charge Charge (11)/(2) (12)/(2) Charge 2 11,000 \$769 \$269 \$26 \$34 \$15 \$7 \$0 \$29 \$1,149 \$964 \$269 \$26 \$34 \$15 \$0 \$34 \$1,349 \$200 17.43% 10.44 12.26 3 50 32,850 \$1,255 \$805 \$26 \$34 \$44 \$7 \$0 \$56 \$2,225 \$1,573 \$805 \$26 \$34 \$44 \$7 \$0 \$64 \$2,551 \$326 14.67% 6.77 7.77 4 250 73,000 \$4,140 \$1,788 \$128 \$170 \$97 \$35 \$0 \$163 \$6,521 \$5,191 \$1,788 \$128 \$170 \$97 \$35 \$0 \$190 \$7,598 \$1,077 16.52% 8.93 10.41 5 250 109,500 \$4,951 \$2,682 \$128 \$170 \$146 \$35 \$0 \$208 \$8,319 \$6,207 \$2,682 \$128 \$170 \$146 \$35 \$0 \$240 \$9,607 \$1,288 15.48% 7.60 8.77 6 164,250 \$170 \$218 \$11,016 \$170 \$218 \$35 \$12,620 14.56% 250 \$6,167 \$4.022 \$128 \$35 \$0 \$275 \$7,731 \$4.022 \$128 \$0 \$316 \$1,604 6.71 7.68 8 PRESENT PROPOSED CUSTOMER CHARGE 9 \$26.48 \$33.19 10 DEMAND \$/KW \$9.97 \$12.50 11 ENERGY CHARGE CENTS/kWh 2.221 2.784 12 FUEL CHARGE CENTS/kWh 2.449 2.449 13 CONSERVATION CHARGE \$/KW \$0.51 \$0.51 14 CAPACITY CHARGE \$/KW \$0.68 \$0.68 15 ENVIRONMENTAL CHARGE CENTS/kWh 0.133 0.133 16 STORM PROTECTION CHARGE \$/KW \$0.14 \$0.14 17 STORM CHARGE CENTS/kWh 0.000 0.000 18 19 20 21 22 23 24 26 27 28 29 PSC-approved 2021 clause factors used for both present and proposed rates. 30

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills Type of Data Shown: X Projected Test Year Ended: 12/31/22 for present rates and proposed rates. COMPANY: FLORIDA POWER & LIGHT COMPANY __ Prior Year Ended:__/_/_ AND SUBSIDIARIES __ Historical Test Year Ended:__/__/_ Rate Schedule - GSLD-1 DOCKET NO.: 20210015-EI Witness: Tiffany C. Cohen (12) (20) (24) INCREASE COST IN BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES Line (DECREASE) CENTS/kWh Typical kW No. kWh ECRC GRT GRT ECCR Storm ECCR ECRC Storm Dollars Percent Present Proposed Fuel Capacity Fuel Capacity Base Rate Total Base Rate Total Charge (20)-(11) (21)/(11) (11)/(2) (20)/(2) \$17,884 2 500 182,500 \$9,370 \$4 468 \$285 \$380 \$246 \$80 \$0 \$380 \$15,210 \$11,978 \$4,468 \$285 \$380 \$246 \$80 \$0 \$447 \$2 675 17 58% 8.33 9.80 3 500 255,500 \$10,651 \$6,255 \$285 \$380 \$345 \$80 \$0 \$461 \$18,457 \$13,615 \$6,255 \$285 \$380 \$345 \$80 \$0 \$537 \$21,497 \$3,040 16.47% 7.22 8.41 1000 292,000 \$570 \$760 \$394 \$160 \$0 \$27.091 \$7,148 \$570 \$760 \$394 \$160 \$0 \$801 \$4.961 18.31% 10.98 4 \$17.381 \$7,148 \$677 \$22,218 \$32.052 9.28 5 1000 438,000 \$19,942 \$760 \$591 \$160 \$0 \$840 \$33,585 \$25,491 \$760 \$591 \$160 \$0 \$982 16.95% 7.67 8.97 \$10.722 \$570 \$10,722 \$570 \$39.277 \$5.692 1000 657,000 \$23,783 \$16,083 \$570 \$760 \$887 \$160 \$0 \$1,083 \$43,327 \$30,401 \$16,083 \$570 \$760 \$887 \$160 \$0 \$1,253 \$50,115 \$6,788 15.67% 6.59 7.63 PRESENT PROPOSED CUSTOMER CHARGE \$79.40 \$101.53 10 DEMAND \$/KW \$12.18 \$15.57 **ENERGY CHARGE** CENTS/kWh 11 1.754 2.242 12 FUEL CHARGE CENTS/kWh 2.448 2.448 13 CONSERVATION CHARGE \$/KW \$0.57 \$0.57 14 CAPACITY CHARGE \$/KW \$0.76 \$0.76 15 ENVIRONMENTAL CHARGE CENTS/kWh 0.135 0.135 16 STORM PROTECTION CHARGE \$/KW \$0.16 \$0.16 17 CENTS/kWh STORM CHARGE 0.000 0.000 18 19 20 21 22 23 24 25 26 27 28 29 PSC-approved 2021 clause factors used for both present and proposed rates. 30

FLOI	RIDA PL	JBLIC SERVI	ICE COMMIS	SION	•		EXPL			te, calculate											Type of Da	ata Shown: ed Test Yea	ar Ended 1	2/31/22
COM		FLORIDA PO AND SUBSID	OWER & LIGH HARIES	IT COMPAN	ΙΥ					lule - GSLD		••									Prior Ye	ear Ended: al Test Yea		
DOC	KET NO).: 20210015-	-EI						nate Sched	iuie - GSLD	-2										Witness:	Γiffany C. C	ohen	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
Line		Typical			BILL	UNDER PF	RESENT RA	ATES					В	ILL UNDER	PROPOSE	D RATES					INCR (DECR			ST IN S/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)-(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)
1 2 2 3 4 4 5 5 6 6 7 7 8 8 9 10 11 11 12 13 13 14 4 15 16 6 17 7 18 8 19 20 21 22 23 24 2 27 26 27 7 8	2000	1,314,000 CUSTOME DEMAND ENERGY C FUEL CHAI CONSERV. CAPACITY ENVIRONM	CHARGE RGE ATION CHAR CHARGE MENTAL CHAR	RGE	,	\$1,460 \$1,460 \$1,460 \$1,460 \$/KW CENTS/kWH \$/KW \$/KW \$/KW \$/KW \$/KW	1	\$300 \$300 \$300 \$300	\$0 \$0 \$0 \$0 \$0 \$238.03 \$12.68 1.578 2.431 \$0.57 \$0.73 0.114 \$0.15 0.000	\$1,348 \$1,657 \$1,888 \$2,120	\$53,924 \$66,272 \$75,533 \$84,794	\$44,865 \$50,805 \$55,259 \$59,714 PROPOSED \$306.81 \$16.34 2.034 2.431 \$0.57 \$0.73 0.114 \$0.15 0.000	\$14,197 \$21,296 \$26,619 \$31,943	\$1,140 \$1,140 \$1,140 \$1,140	\$1,460 \$1,460 \$1,460 \$1,460	\$666 \$999 \$1,248 \$1,498	\$300 \$300 \$300 \$300	\$0 \$0 \$0 \$0	\$1,606 \$1,949 \$2,206 \$2,463	\$64,234 \$77,948 \$88,233 \$98,518	\$10,310 \$11,675 \$12,699 \$13,724	19.12% 17.62% 16.81% 16.18%	9.23 7.57 6.90 6.45	11.00 8.90 8.06 7.50
28 29 30		PSC-approv	ved 2021 clau	se factors u	sed for both	n present an	d proposed	rates.																

FLORIDA PUBLIC SERVIC	E COMMISSI	ON			EXPLAN		For each rate			y bills										ata Shown: ed Test Yea	ar Ended 12	2/31/22
COMPANY: FLORIDA POV AND SUBSIDIA		COMPANY					Rate Schedu		'										Prior Y	ear Ended:_ al Test Yea	1_1_	
DOCKET NO.: 20210015-E	1						Rate Schedu	ile - GSLD-	•										Witness:	Tiffany C. C	ohen	
(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
Line LAW Tomical LAW			BILL	. UNDER PI	RESENT RA	ATES					BIL	L UNDER F	PROPOSED	RATES						EASE REASE)		ST IN S/kWh
No. kW Typical kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)-(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)
1 2 5000 1,460,000 3 5000 2,190,000 4 5000 3,285,000 5	\$67,820 \$76,098 \$88,515	\$34,733 \$52,100 \$78,150	\$2,950 \$2,950 \$2,950	\$3,700 \$3,700 \$3,700	\$1,606 \$2,409 \$3,614	\$50 \$50 \$50	\$0 \$0 \$0	\$2,843 \$3,521 \$4,538	\$113,702 \$140,828 \$181,517	\$86,849 \$97,420 \$113,275	\$34,733 \$52,100 \$78,150	\$2,950 \$2,950 \$2,950	\$3,700 \$3,700 \$3,700	\$1,606 \$2,409 \$3,614	\$50 \$50 \$50	\$0 \$0 \$0	\$3,330 \$4,067 \$5,173	\$133,219 \$162,696 \$206,912	\$19,517 \$21,868 \$25,395	17.17% 15.53% 13.99%	7.79 6.43 5.53	9.12 7.43 6.30
14 STORM PRC 15 STORM CHA 16 17 18 19 20 21 22 23 24 25 26 27 28	IARGE GE TION CHARG CHARGE ENTAL CHARI DTECTION CH	GE HARGE	(\$/KW CENTS/kW/ ENTS/kW/ \$/KW \$/KW \$/KW \$/KW CENTS/kW/ \$/KW	1	ates.	PRESENT \$2,113.52 \$9.83 1.134 2.379 \$0.59 \$0.74 0.110 \$0.01 0.000			PROPOSED \$2,708.32 \$12.60 1.448 2.379 \$0.59 \$0.74 0.110 \$0.01 0.000												

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/_/
Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)
	CURRENT	TYPE OF	OUDDENT	PROPOSER	DEDOENT
LINE NO.	RATE SCHEDULE	CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	RS-1	Residential Service	IVATE	IVAIL	INONEAGE
2		Customer Charge/Minimum	\$8.34	\$9.40	12.7%
3		g	*****	*****	· - ···
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	6.156	6.997	13.7%
6		All additional kWh	7.218	7.997	10.8%
7					
8 9	RTR-1	Residential Service -Time of Use			
10	KIK-I	Customer Charge/Minimum	\$8.34	\$9.40	12.7%
11		Customer Charge/Minimum	φο.34	φ9.40	12.770
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	12.539	14.2%
14		Off-Peak	(4.886)	(5.504)	12.6%
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW)			
18		Customer Charge/Minimum Metered	#40.64	\$12.06	13.7%
19 20		Unmetered Service Charge	\$10.61 \$5.31	\$12.06 \$6.04	13.7%
21		Offinetered Service Charge	ψ5.51	ψ0.04	13.7 /0
22		Base Energy Charge (¢ per kWh)	6.009	6.830	13.7%
23		3, 3 (/1 /			
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$12.06	13.7%
27		David Francis Objects (4 mars 1944b)			
28 29		Base Energy Charge (¢ per kWh) On-Peak	11.096	12.589	13.5%
30		Off-Peak	3.800	4.319	13.7%
31		On Foak	0.000	4.510	10.170
32					
33	GSD-1	General Service Demand (25 - 499 kW)			
34		Customer Charge	\$26.48	\$33.19	25.3%
35				***	
36		Demand Charge (\$/kW)	\$9.97	\$12.50	25.4%
37 38		Base Energy Charge (¢ per kWh)	2.221	2.784	25.3%
38 39		Dase Elicity Charge (¢ per kvvii)	2.221	2.104	23.370
40					
41					
42					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/_/
Historical Test Year Ended: _/_/

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
2		Customer Charge	\$26.48	\$33.19	25.3%
3 4		Demand Charge (\$/kW)	\$9.97	\$12.50	25.4%
6 7		Base Energy Charge (¢ per kWh)	2.221	2.784	25.3%
8	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
10		Customer Charge	\$26.48	\$33.19	25.3%
11 12 13		Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.51	15.4%
14 15		Maximum Demand Charge (\$/kW)	\$0.00	\$0.99	
16 17 18 19		Base Energy Charge (¢ per kWh) On-Peak Off-Peak	4.530 1.198	5.944 1.502	31.2% 25.4%
20 21	GSLD-1	General Service Large Demand (500-1999 kW)			
22 23		Customer Charge	\$79.40	\$101.53	27.9%
24 25		Demand Charge (\$/kW)	\$12.18	\$15.57	27.8%
26 27		Base Energy Charge (¢ per kWh)	1.754	2.242	27.8%
28 29	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
30 31		Customer Charge	\$79.40	\$101.53	27.9%
32 33		Demand Charge (\$/kW)	\$12.18	\$15.57	27.8%
34 35		Base Energy Charge (¢ per kWh)	1.754	2.242	27.8%
36 37 38	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) Customer Charge	\$79.40	\$101.53	27.9%
39 40		Demand Charge - On-Peak (\$/kW)	\$12.18	\$14.43	18.5%
41 42		Maximum Demand Charge (\$/kW)	\$0.00	\$1.14	

Supporting Schedules: E-13d, E-14

Recap Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (conti		· · · · -	
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.871	3.716	29.4%
4		Off-Peak	1.265	1.618	27.9%
5 6	CS-1	Curtailable Service (500-1999 kW) [Schedule closed to new custom	ersl		
7		Customer Charge	\$105.88	\$135.39	27.9%
8				*	
9		Demand Charge (\$/kW)	\$12.18	\$15.57	27.8%
10		B	4.754	0.040	07.00/
11 12		Base Energy Charge (¢ per kWh)	1.754	2.242	27.8%
13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.62)	27.8%
14		monany orean (¢ per mr)	(\$2.55)	(42.02)	21.070
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebilling for last 36 months (per kW)	\$2.05	\$2.62	27.8%
17 18		Penalty Charge-current month (per kW) Early Termination Penalty charge (per kW)	\$4.41 \$1.30	\$4.41 \$1.30	0.0% 0.0%
19		Early Termination Penalty Charge (per kw)	\$1.30	\$1.30	0.076
20					
21	CST-1	Curtailable Service -Time of Use (500-1999 kW) [Schedule closed to			
22		Customer Charge	\$105.88	\$135.39	27.9%
23 24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$14.43	18.5%
25		Benfand Ghange - Gh-r Cak (\$\psi \kappa \kappa \kappa)	Ψ12.10	ψ14.40	10.070
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.14	
27					
28		Base Energy Charge (¢ per kWh)	0.074	0.740	00.40/
29 30		On-Peak Off-Peak	2.871 1.265	3.716 1.618	29.4% 27.9%
31		OII-Feak	1.203	1.010	21.970
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.62)	27.8%
33			, ,	,	
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebilling for last 36 months (per kW)	\$2.05	\$2.62	27.8%
36 37		Penalty Charge-current month (per kW) Early Termination Penalty charge (per kW)	\$4.41 \$1.30	\$4.41 \$1.30	0.0% 0.0%
37 38		Lany Termination Penalty Charge (per KVV)	Φ1.3U	φ1.30	0.076
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$306.81	28.9%
42					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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	(1)	(2)	(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$16.34	28.9%
3 4 5		Base Energy Charge (¢ per kWh)	1.578	2.034	28.9%
6	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
7		Customer Charge	\$238.03	\$306.81	28.9%
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$15.38	21.3%
10 11		Maximum Demand Charge (\$/kW)	\$0.00	\$0.96	
12 13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	3.307	34.9%
15		Off-Peak	1.236	1.593	28.9%
16 17	CS-2	Curtailable Service (2000 kW +) [Schedule closed to new custome	rel		
18		Customer Charge	\$264.47	\$340.89	28.9%
19		·			
20		Demand Charge (\$/kW)	\$12.68	\$16.34	28.9%
21 22		Base Energy Charge (¢ per kWh)	1.578	2.034	28.9%
23 24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.64)	28.8%
25			, ,	, ,	
26		Charges for Non-Compliance of Curtailment Demand	00.05	00.04	00.00/
27 28		Rebilling for last 36 months (per kW) Penalty Charge-current month (per kW)	\$2.05 \$4.40	\$2.64 \$4.40	28.8% 0.0%
20 29		Early Termination Penalty charge (per kW)	\$1.30	\$4.40 \$1.30	0.0%
30		Early Termination Femality on arge (per kvv)	Ψ1.00	Ψ1.50	0.070
31	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to			
32		Customer Charge	\$264.47	\$340.89	28.9%
33 34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$15.38	21.3%
3 4 35		Demand Charge - On-Peak (\$/kw)	\$12.00	φ15.36	21.370
36 37		Maximum Demand Charge (\$/kW)	\$0.00	\$0.96	
38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	3.307	34.9%
40		Off-Peak	1.236	1.593	28.9%
41 42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.64)	28.8%
			• •		

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

41 42

	(1)	(2)	(3)	(4)	(5)
	CURRENT	• •			
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
2	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to not Charges for Non-Compliance of Curtailment Demand	ew customers] (continued)		
3		Rebilling for last 36 months (per kW)	\$2.05	\$2.64	28.8%
4		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
5		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
6		Early Tolliniasoff Grandy Grange (por KVV)	Ψ1.00	Ψ1.00	0.070
7	GSLD-3	General Service Large Demand (69 kV or above)			
8		Customer Charge	\$2,113.52	\$2,708.32	28.1%
9		•			
10		Demand Charge (\$/kW)	\$9.83	\$12.60	28.2%
11					
12		Base Energy Charge (¢ per kWh)	1.134	1.448	27.7%
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)	\$2,113.52		
15		Customer Charge	\$2,113.52	\$2,708.32	28.1%
16 17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$12.60	28.2%
18		Demand Charge - On-Peak (\$/kvv)	φ9.03	\$12.00	20.270
19		Base Energy Charge (¢ per kWh)			
20		On-Peak	1.295	1.637	26.4%
21		Off-Peak	1.077	1.380	28.1%
22		O.I. F. Gail.			20.1.73
23	CS-3	Curtailable Service (69 kV or above) [Schedule closed to new custor	ners]		
24		Customer Charge	\$2,139.95	\$2,742.19	28.1%
25		•			
26		Demand Charge (\$/kW)	\$9.83	\$12.60	28.2%
27					
28		Base Energy Charge (¢ per kWh)	1.134	1.448	27.7%
29			(44.44)	(44.44)	
30		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.63)	28.3%
31 32		Charges for Non-Compliance of Curtailment Demand			
33		Rebilling for last 36 months (per kW)	\$2.05	\$2.63	28.3%
34		Penalty Charge-current month (per kW)	\$2.03 \$4.40	\$4.40	0.0%
35		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
36		Zany Tommadon'i Charly Charge (per KVV)	ψ1.00	ψ1.50	0.070
37					
38	CST-3	Curtailable Service -Time of Use (69 kV or above) [Schedule closed	to new customers]		
39		Customer Charge	\$2,139.95	\$2,742.19	28.1%
40		•			

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	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CST-3	Curtailable Service -Time of Use (69 kV or above)[Schedule closed			
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$12.60	28.2%
3		Somana onalgo on roan (p/ntr)	φο.σσ	Ų 12.00	20.270
4		Base Energy Charge (¢ per kWh)			
5		On-Peak	1.295	1.637	26.4%
6		Off-Peak	1.077	1.380	28.1%
7					
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.63)	28.3%
9			` '	, ,	
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebilling for last 36 months (per kW)	\$2.05	\$2.63	28.3%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16		Customer Charge	\$132.78	\$160.94	21.2%
17					
18		Base Energy Charge (¢ per kWh)	8.355	10.127	21.2%
19					
20 21	MET	Metropolitan Transit Service			
22	IVICI	Customer Charge	\$635.70	\$759.31	19.4%
23		Customer Charge	φ033.70	φ/39.31	19.470
24		Demand Charge (\$/kW)	\$13.45	\$16.07	19.5%
25		Belliand Onarge (w/kvv)	Ψ10.40	Ψ10.07	13.570
26		Base Energy Charge (¢ per kWh)	1.795	2.142	19.3%
27		Date Lineigy Change (p per ittin)	55	22	10.070
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to n	ew customers1		
29		Customer Charge			
30		(G) 200-499kW	\$158.62	\$220.91	39.3%
31		(D) above 500kW	\$264.00	\$396.09	50.0%
32		(T) transmission	\$2,341.40	\$3,640.59	55.5%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:			
36		(G) 200-499kW	\$4.23	\$5.89	39.2%
37		(D) above 500kW	\$4.44	\$6.66	50.0%
38		(T) transmission	None	None	
39					
40					
41					
42					

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	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule close			
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$3.87	39.2%
5		(D) above 500kW	\$3.17	\$4.76	50.2%
6		(T) transmission	\$3.37	\$5.24	55.5%
7					
8					
9		Per kW of Firm On-Peak Demand			
10		(G) 200-499kW	\$10.57	\$14.72	39.3%
11		(D) above 500kW	\$11.50	\$17.25	50.0%
12		(T) transmission	\$12.30	\$19.12	55.4%
13					
14 15		Base Energy Charge (¢ per kWh)			
16		On-Peak			
17		(G) 200-499kW	1.575	2.188	38.9%
18		(D) above 500kW	1.060	1.589	49.9%
19		(T) transmission	0.983	1.528	55.4%
20		(1) transmission	0.000	1.025	30.170
21		Off-Peak			
22		(G) 200-499kW	1.575	2.188	38.9%
23		(D) above 500kW	1.060	1.589	49.9%
24		(T) transmission	0.983	1.528	55.4%
25					
26		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
27		¤ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	
28					
29					
30		¤ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
31					
32	CDR	Communication of tradesian Decreased Deducation Diden			
33	CDR	Commercial/Industrial Demand Reduction Rider Monthly Rate			
34 35		Monthly Rate Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
36		Demand Charge	Otherwise Applicable Rate Otherwise Applicable Rate	Otherwise Applicable Rate Otherwise Applicable Rate	
37		Energy Charge	Otherwise Applicable Rate Otherwise Applicable Rate	Otherwise Applicable Rate	
38		Energy onlarge	Otherwise Applicable Nate	Otherwise Applicable Nate	
39					
40					
41					
42					

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LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$166.00	25.3%
4		GSDT-1	\$132.44	\$166.00	25.3%
5		GSLD-1, GSLDT-1	\$185.28	\$236.91	27.9%
6		GSLD-2, GSLDT-2	\$79.34	\$102.27	28.9%
7		GSLD-3, GSLDT-3	\$237.77	\$304.69	28.1%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
9					
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12		Five-en IIFirm DemandII	#0.70	# E 00	22.20/
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		¤ Up to prior 60 months of service			
15 16		¤ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17		A Penalty Charge per kw for each month of rebilling	\$1.14	\$1.14	0.0%
18		Early Termination charges (per kW)			
19		¤Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20		= Nebilied Guilty Goridolica Demana Wikw	ψο.7 σ	ψ0.00	-00.070
21		Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22		r smarty smarge per titt statisty sometimes Bernama	V	4	0.070
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		Charges for Company-Owned Units			
26		<u>Fixture</u>			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$4.90	18.4%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$4.99	18.5%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.13	18.2%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$7.80	18.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$7.87	18.5%
32		** Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.28	18.5%
33		** Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.47	18.4%
34		** Mercury Vapor 6,000 lu 140 watts	\$3.27	\$3.87	18.3%
35		** Mercury Vapor 8,600 lu 175 watts	\$3.33	\$3.94	18.3%
36		** Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.56	18.4%
37		** Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.52	18.3%
38					
39		<u>Maintenance</u>			
40		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.00	1.0%
41		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.01	1.0%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.04	1.0%

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LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers	sl (continued)	· · · · · ·	· · · · · ·	
2		Sodium Vapor 22,000 lu 200 watts	-1(\$2.57	\$2.60	1.2%
3		Sodium Vapor 50,000 lu 400 watts		\$2.58	\$2.60	0.8%
4		** Sodium Vapor 27,500 lu 250 watts		\$2.79	\$2.82	1.1%
5		** Sodium Vapor 140,000 lu 1,000 watts		\$5.01	\$5.06	1.0%
6		** Mercury Vapor 6,000 lu 140 watts		\$1.77	\$1.79	1.1%
7		** Mercury Vapor 8,600 lu 175 watts		\$1.77	\$1.79	1.1%
8		** Mercury Vapor 11,500 lu 250 watts		\$2.55	\$2.58	1.2%
9		** Mercury Vapor 21,500 lu 400 watts		\$2.51	\$2.54	1.2%
10						
11		Energy Non-Fuel	<u>kWh</u>			
12		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.94	5.6%
13		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.32	4.8%
14		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$1.94	5.4%
15		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.84	5.6%
16		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.43	5.6%
17		Codiam vapor 27,000 la 200 watts	116	\$3.55	\$3.75	5.6%
18		30didili vapor 140,000 id 1,000 watts	411	\$12.58	\$13.28	5.6%
19		Wichelly Vapor 0,000 in 140 Walls	62	\$1.90	\$2.00	5.3%
20		Morodry vapor 0,000 id 170 watto	77	\$2.36	\$2.49	5.5%
21 22		** Mercury Vapor 11,500 lu 250 watts ** Mercury Vapor 21,500 lu 400 watts	104 160	\$3.18 \$4.90	\$3.36 \$5.17	5.7% 5.5%
23		Mercury Vapor 21,500 tu 400 watts	100	\$4.90	φ3.17	3.376
23 24						
25	N	ote: The proposed monthly Non-Fuel Energy charge is calc	culated by multiplying the kV	Why rating for each fixture by the propos	ad	
26		Non-Fuel Energy Rate. This avoids rounding issues caused			eu	
27		Note: These units are closed to new Company installations		sinto the various components.		
28		Trote. These difficulty discount of new company installations	··			
29						
30		Charge for Customer-Owned Units				
31		Relamping and Energy				
32		Sodium Vapor 6,300 lu 70 watts		\$2.88	\$2.94	2.1%
33		Sodium Vapor 9,500 lu 100 watts		\$3.26	\$3.33	2.1%
34		Sodium Vapor 16,000 lu 150 watts		\$3.87	\$3.98	2.8%
35		Sodium Vapor 22,000 lu 200 watts		\$5.23	\$5.44	4.0%
36		Sodium Vapor 50,000 lu 400 watts		\$7.69	\$8.04	4.6%
37		** Sodium Vapor 27,500 lu 250 watts		\$6.31	\$6.57	4.1%
38		** Sodium Vapor 140,000 lu 1,000 watts		\$17.63	\$18.16	3.0%
39		** Mercury Vapor 6,000 lu 140 watts		\$3.68	\$3.79	3.0%
40		** Mercury Vapor 8,600 lu 175 watts		\$4.14	\$4.28	3.4%
41		** Mercury Vapor 11,500 lu 250 watts		\$5.75	\$5.94	3.3%
42		** Mercury Vapor 21,500 lu 400 watts		\$7.42	\$7.71	3.9%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/_/_
Historical Test Year Ended: _/_/_

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

-	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (conf	inued)	· · · · · ·	· · · · · ·	
2						
3		Energy Only	<u>kWh</u>			
4		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.94	5.6%
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.32	4.8%
6		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$1.94	5.4%
/		Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts	88 168	\$2.69 \$5.14	\$2.84 \$5.42	5.6% 5.4%
9		** Sodium Vapor 27,500 lu 250 watts	116	\$3.14 \$3.55	\$5.42 \$3.75	5.4% 5.6%
10		** Sodium Vapor 140,000 lu 1,000 watts	411	\$3.55 \$12.58	\$3.75 \$13.28	5.6%
11		** Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.00	5.3%
12		** Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.49	5.5%
13		** Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.36	5.7%
14		** Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.17	5.5%
15		, , , , , , , , , , , , , , , , , , , ,		•	• •	
16		Non-Fuel Energy (¢ per kWh)		3.061	3.230	5.5%
17		,				
18		Note: The monthly Relamp and Energy charge is calculated by addi	ng the Relamp incre	ease to the Energy-only increase avoidi	ing rounding issues.	
19		**Note: These units are closed to new Company installations.				
20						
21		Other Charges				
22		Wood Pole		\$5.24	\$5.66	8.0%
23		Concrete Pole / Steel Pole		\$7.16	\$7.73	8.0%
24		Fiberglass Pole Underground conductors not under paving (¢ per foot)		\$8.47	\$9.16	8.1%
25 26		Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot)		4.051 9.897	4.254 10.392	5.0% 5.0%
27		Oriderground conductors under paving (¢ per loot)		9.097	10.392	5.0%
28		Willful Damage				
29		Cost for Shield upon second occurrence		\$280.00	\$280.00	0.0%
30		Coot for Children apoint Cootain Children		Ψ200.00	Ψ200.00	0.070
31		Special Provisions:				
32		Facilities Charge		1.63%	1.14%	-30.1%
33		· ·				
34						
35	SL-1M	Street Lighting				
36						
37		Customer Charge/Minimum		\$14.88	\$5.91	-60.3%
38		Base Energy Charge (¢ per kWh)		3.005	3.577	19.0%
39						
40						
41						
42						

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/_/
Historical Test Year Ended:_/_/_

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	PL-1	Premium Lighting	· · · · ·		
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4		·			
5		Monthly Rate			
6		Facilities (Percentage of total work order cost)			
7		10 Year Payment Option	1.364%	1.303%	-4.5%
8		20 Year Payment Option	0.926%	0.888%	-4.1%
9		Matakanana	EDI la cation at all a cat of	EDI la cation at all a sat of	
10 11		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
12			maintaining facilities	maintaining facilities	
13		Termination Factors			
14		10 Year Payment Option			
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26 27					
28					
29					
30		20 Year Payment Option			
31		1	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: / /
Historical Test Year Ended: / /

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

-	(1)	(2)	(3)	(4)	(5)
LINIE	CURRENT	TYPE OF	OUDDENT	PROPOSED	DEDOENT
LINE	RATE SCHEDULE	CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
NO.			RATE	RATE	INCREASE
1	PL-1	Premium Lighting (continued)	0.6443	0.6146	-4.6%
2		13	0.5832	0.5566	
3		14	0.5832 0.5174		-4.6% -4.5%
4		15		0.4941	
5		16	0.4465	0.4266	-4.4%
6		17	0.3700	0.3537	-4.4%
/		18	0.2876	0.2751	-4.3%
8		19	0.1988	0.1903	-4.3%
9		20	0.1031	0.0988	-4.2%
10		>20	0.0000	0.0000	
11		New Fred France (down DAME)	0.004	0.000	5.50/
12		Non-Fuel Energy (¢ per kWh)	3.061	3.230	5.5%
13		MENG L D			
14		Willful Damage			
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
16	DI 4	D			
17	RL-1	Recreational Lighting [Schedule closed to new customers]			
18		Non-Eurol Engage (daman DAMA)	Otherwise conficeble Conservation	Otherwise and backle Organia	
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
20 21			Service Rate	Service Rate	
		Maintananca	EDI 's actimated cost of maintaining facilities	EDI 's actimated cost of maintaining facilities	
22		Maintenance	FPL's estimated cost of maintaining facilities	s FPL's estimated cost of maintaining facilities	
22 23		Maintenance	FPL's estimated cost of maintaining facilities	s FPL's estimated cost of maintaining facilities	
22 23 24	OI -1		FPL's estimated cost of maintaining facilities	s FPL's estimated cost of maintaining facilities	
22 23 24 25	OL-1	Outdoor Lighting	FPL's estimated cost of maintaining facilities	s FPL's estimated cost of maintaining facilities	
22 23 24 25 26	OL-1	Outdoor Lighting Charges for Company-Owned Units	FPL's estimated cost of maintaining facilities	s FPL's estimated cost of maintaining facilities	
22 23 24 25 26 27	OL-1	Outdoor Lighting <u>Charges for Company-Owned Units</u> Fixture			3.0%
22 23 24 25 26 27 28	<u>OL-1</u>	Outdoor Lighting	\$5.38	 \$5.54	3.0% 2.9%
22 23 24 25 26 27 28 29	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts	\$5.38 \$5.49	\$5.54 \$5.65	2.9%
22 23 24 25 26 27 28 29 30	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts	\$5.38 \$5.49 \$5.68	\$5.54 \$5.65 \$5.85	2.9% 3.0%
22 23 24 25 26 27 28 29 30 31	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts	\$5.38 \$5.49 \$5.68 \$8.26	\$5.54 \$5.65 \$5.85 \$8.51	2.9% 3.0% 3.0%
22 23 24 25 26 27 28 29 30 31 32	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06	2.9% 3.0% 3.0% 3.0%
22 23 24 25 26 27 28 29 30 31 32 33	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 16,000 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79	2.9% 3.0% 3.0% 3.0% 1.9%
22 23 24 25 26 27 28 29 30 31 32 33 34	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 16,000 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79 \$4.25	2.9% 3.0% 3.0% 3.0% 1.9% 2.9%
22 23 24 25 26 27 28 29 30 31 32 33 34 35	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 16,000 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts ** Mercury Vapor 8,600 lu 175 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79 \$4.25 \$4.25	2.9% 3.0% 3.0% 3.0% 1.9% 2.9% 2.9%
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 16,000 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79 \$4.25	2.9% 3.0% 3.0% 3.0% 1.9% 2.9%
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79 \$4.25 \$4.25	2.9% 3.0% 3.0% 3.0% 1.9% 2.9% 2.9%
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts Maintenance	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15 \$6.80	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79 \$4.25 \$4.27 \$7.00	2.9% 3.0% 3.0% 1.9% 2.9% 2.9%
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 6,000 lu 150 watts ** Mercury Vapor 6,000 lu 175 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts Maintenance Sodium Vapor 6,300 lu 70 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15 \$6.80	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79 \$4.25 \$4.27 \$7.00	2.9% 3.0% 3.0% 1.9% 2.9% 2.9% 2.9%
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 175 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts Maintenance Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15 \$6.80	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79 \$4.25 \$4.27 \$7.00	2.9% 3.0% 3.0% 1.9% 2.9% 2.9% 2.9%
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	<u>OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts Sodium Vapor 12,000 lu 140 watts ** Mercury Vapor 6,000 lu 140 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts Maintenance Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15 \$6.80	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79 \$4.25 \$4.27 \$7.00 \$2.05 \$2.05 \$2.05 \$2.05	2.9% 3.0% 3.0% 1.9% 2.9% 2.9% 2.9% 1.0% 1.0% 0.5%
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 175 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts Maintenance Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15 \$6.80	\$5.54 \$5.65 \$5.85 \$8.51 \$9.06 \$5.79 \$4.25 \$4.27 \$7.00	2.9% 3.0% 3.0% 1.9% 2.9% 2.9% 2.9%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/_/
Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1)	(2)		(3)	(4)	(5)
	CURRENT	TVDE OF		OUDDENT	PROPOSER	DEDOENT
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			TOTIL	WORLD IGE
2		Sodium Vapor 50,000 lu 400 watts		\$2.61	\$2.58	-1.1%
3		Sodium Vapor 12,000 lu 150 watts		\$2.07	\$2.11	1.9%
4		** Mercury Vapor 6,000 lu 140 watts		\$1.81	\$1.86	2.8%
5		** Mercury Vapor 8,600 lu 175 watts		\$1.81	\$1.86	2.8%
6		** Mercury Vapor 21,500 lu 400 watts		\$2.55	\$2.50	-2.0%
7						
8		Energy Non-Fuel	<u>kWh</u>			
9		Sodium Vapor 6,300 lu 70 watts	29	\$0.95	\$0.96	1.1%
10		Sodium Vapor 9,500 lu 100 watts	41	\$1.34	\$1.36	1.5%
11		Sodium Vapor 16,000 lu 150 watts	60	\$1.96	\$1.99	1.5%
12		Sodium Vapor 22,000 lu 200 watts	88	\$2.88	\$2.92	1.4%
13		Sodium Vapor 50,000 lu 400 watts	168	\$5.49	\$5.58	1.6%
14		Sodium Vapor 12,000 lu 150 watts	60	\$1.96	\$1.99	1.5%
15		** Mercury Vapor 6,000 lu 140 watts	62	\$2.03	\$2.06	1.5%
16		** Mercury Vapor 8,600 lu 175 watts	77	\$2.52	\$2.56	1.6%
17		** Mercury Vapor 21,500 lu 400 watts	160	\$5.23	\$5.32	1.7%
18		Observed for Overtoning Oversell Heite				
19		Charges for Customer Owned Units				
20		Total Charge-Relamping & Energy		#2.02	©2.04	0.70/
21 22		Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts		\$2.93 \$3.32	\$3.01 \$3.41	2.7% 2.7%
23				\$3.52 \$3.97	\$3.41 \$4.07	2.7%
23 24		Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts		\$5.97 \$5.47	\$5.55	1.5%
2 4 25		Sodium Vapor 50,000 lu 400 watts		\$8.03	\$8.16	1.6%
26		Sodium Vapor 12,000 lu 150 watts		\$4.26	\$4.35	2.1%
27		** Mercury Vapor 6,000 lu 140 watts		\$3.80	\$3.88	2.1%
28		** Mercury Vapor 8,600 lu 175 watts		\$4.29	\$4.42	3.0%
29		** Mercury Vapor 21,500 lu 400 watts		\$7.72	\$7.82	1.3%
30		Wording Vapor 21,000 ta 100 Watto		Ψ1.12	ψ1.0 <u>2</u>	1.070
31		Energy Only	<u>kWh</u>			
32		Sodium Vapor 6,300 lu 70 watts	29	\$0.95	\$0.96	1.1%
33		Sodium Vapor 9,500 lu 100 watts	41	\$1.34	\$1.36	1.5%
34		Sodium Vapor 16,000 lu 150 watts	60	\$1.96	\$1.99	1.5%
35		Sodium Vapor 22,000 lu 200 watts	88	\$2.88	\$2.92	1.4%
36		Sodium Vapor 50,000 lu 400 watts	168	\$5.49	\$5.58	1.6%
37		** Sodium Vapor 12,000 lu 150 watts	60	\$1.96	\$1.99	1.5%
38		** Mercury Vapor 6,000 lu 140 watts	62	\$2.03	\$2.06	1.5%
39		** Mercury Vapor 8,600 lu 175 watts	77	\$2.52	\$2.56	1.6%
40		** Mercury Vapor 21,500 lu 400 watts	160	\$5.23	\$5.32	1.7%
41		Note: The monthly Relamp and Energy charge is calculate		ase to the Energy-only increase avoidi	ing rounding issues.	
42		**Note: These units are closed to new Company installation	ns.			

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/_/
Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	CURRENT RATE	RATE	INCREASE
1		Outdoor Lighting (continued)	NATE	MIE	INCREASE
2	OL-1	Non-Fuel Energy (¢ per kWh)	3.268	3.322	1.7%
3		Non-i dei Eliergy (¢ per kwii)	3.200	3.322	1.770
4		Other Charges			
5		Wood Pole	\$11.83	\$12.25	3.6%
6		Concrete Pole / Steel Pole	\$15.99	\$16.56	3.6%
7		Fiberglass Pole	\$18.79	\$19.48	3.7%
8		Underground conductors excluding	\$15.115	Ψ.σσ	5 / 5
9		Trenching per foot	\$0.091	\$0.096	4.9%
10		Down-guy, Anchor and Protector	\$10.76	\$11.08	3.0%
11		· · · · · · · · · · · · · · · · · ·	*	******	
12	SL-2	Traffic Signal Service [Schedule closed to new customers]			
13		Minimum Charge at each point	\$3.43	\$4.08	19.0%
14		Base Energy Charge (¢ per kWh)	5.012	5.967	19.1%
15		37 3 47 1 7			
16	SL-2M	Traffic Signal Service			
17		Customer Charge/Minimum	\$6.38	\$6.50	1.9%
18		Base Energy Charge (¢ per kWh)	4.870	5.030	3.3%
19		,			
20	SST-1	Standby and Supplemental Service			
21		Customer Charge			
22		SST-1(D1)	\$132.66	\$149.36	12.6%
23		SST-1(D2)	\$132.66	\$149.36	12.6%
24		SST-1(D3)	\$451.05	\$507.84	12.6%
25		SST-1(T)	\$1,912.71	\$2,057.92	7.6%
26					
27		Distribution Demand \$/kW Contract Standby Demand			
28		SST-1(D1)	\$3.18	\$3.58	12.6%
29		SST-1(D2)	\$3.18	\$3.58	12.6%
30		SST-1(D3)	\$3.18	\$3.58	12.6%
31		SST-1(T)	N/A	N/A	
32					
33		Reservation Demand \$/kW		A	
34		SST-1(D1)	\$1.57	\$1.77	12.7%
35		SST-1(D2)	\$1.57	\$1.77	12.7%
36		SST-1(D3)	\$1.57	\$1.77	12.7%
37		SST-1(T)	\$1.43	\$1.54	7.7%
38					
39					
40					
41					
42					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.86	13.2%
4		SST-1(D2)	\$0.76	\$0.86	13.2%
5		SST-1(D3)	\$0.76	\$0.86	13.2%
6		SST-1(T)	\$0.45	\$0.48	6.7%
<i>7</i> 8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11		Enoigy	Carlot Wide 7 applicable 1 tate	Outof Mico Applicable Mate	
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.851	12.6%
14		SST-1(D2)	0.756	0.851	12.6%
15		SST-1(D3)	0.756	0.851	12.6%
16		SST-1(T)	0.753	0.855	13.5%
17					
18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.851	12.6%
20		SST-1(D2)	0.756	0.851	12.6%
21		SST-1(D3)	0.756	0.851	12.6%
22		SST-1(T)	0.753	0.855	13.5%
23 24	ISST-1	Interruptible Standby and Supplemental Service			
25	1001-1	Customer Charge			
26		Distribution	\$451.05	\$507.84	12.6%
27		Transmission	\$1,912.71	\$2,057.92	7.6%
28		Transmission.	Ψ.,σ.Ξ	\$2,007.02	1.675
29		Distribution Demand			
30		Distribution	\$3.18	\$3.58	12.6%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.30	11.1%
35		Transmission	\$0.31	\$0.33	6.5%
36					
37		Reservation Demand-Firm	A4.57	04.77	40.70/
38		Distribution	\$1.57	\$1.77	12.7%
39		Transmission	\$1.43	\$1.54	7.7%
40					
41 42					
44					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

1	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
5					
6		Daily Demand (On-Peak) Firm Standby			
7		Distribution	\$0.76	\$0.86	13.2%
8		Transmission	\$0.45	\$0.48	6.7%
9					
10		Daily Demand (On-Peak) Interruptible Standby			
11		Distribution	\$0.13	\$0.15	15.4%
12		Transmission	\$0.12	\$0.13	8.3%
13					
14		Non-Fuel Energy - On-Peak (¢ per kWh)			
15		Distribution	0.756	0.851	12.6%
16		Transmission	0.753	0.855	13.5%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		Distribution	0.756	0.851	12.6%
19		Transmission	0.753	0.855	13.5%
20					
21		Excess "Firm Standby Demand"			
22		¤ Up to prior 60 months of service	Difference between reservation charge for		
23			firm and interruptible standby demand	firm and interruptible standby demand	
24			times excess demand	times excess demand	
25					
26		¤ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28		Early Termination charges			
29		¤ Up to prior 60 months of service	Reimburse the Company for any discounts		
30			received under this Rider plus interest	received under this Rider plus interest	
31			****		
32		Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33					
34					
35	CISR-1	Commercial/Industrial Service Rider			
36					
37		Customer Charge	\$250.00	\$250.00	0.0%
38					
39	TR	Transformation Rider			
40		Transformer Credit	(4-2-4-1)	(** * * *)	
41		(per kW of Billing Demand)	(\$0.15)	(\$0.44)	193.3%
42					

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)
	CURRENT	7.77			
LINE	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
NO.	SCHEDULE GSCU 1	General Service constant Usage	RAIE	RATE	INCREASE
2	GSCU-1	Customer Charge	\$14.85	\$15.26	2.8%
3		Customer Charge	φ14.00	φ13.20	2.070
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (¢ per kWh)	3.728	3.830	2.7%
6		* The fuel and non-fuel energy charges will be assessed or			-
7		o,	· ·		
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge			
11		25 - 499 kW:	\$26.48	\$33.19	25.3%
12		500 - 1,999 kW	\$79.40	\$101.53	27.9%
13 14		2,000 kW or greater	\$238.03	\$306.81	28.9%
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$14.73	25.4%
18		500 - 1,999 kW	\$12.80	\$16.37	27.9%
19		2,000 kW or greater	\$12.89	\$16.61	28.9%
20					
21		Maximum Demand Charge (\$/kW)			
22		25 - 499 kW:	\$2.44	\$3.06	25.4%
23		500 - 1,999 kW	\$2.75	\$3.52	28.0%
24		2,000 kW or greater	\$2.74	\$3.53	28.8%
25 26		Non-Fuel Energy Charges: (¢ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.391	24.5%
29		500 - 1,999 kW	1.133	1.435	26.7%
30		2,000 kW or greater	1.007	1.301	29.2%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.502	25.4%
34		500 - 1,999 kW	1.083	1.385	27.9%
35		2,000 kW or greater	0.999	1.288	28.9%
36 37					
38					
39					
40					
41					
42					

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

SDTR	-	(1)	(2)	(3)	(4)	(5)
SOHEDUE CHARGE RATE RATE INCREASE	LINE		TVDE OF	CURRENT	PROPOSED	DEDOENT
SDTR	NO.	SCHEDULE				
Contioner Charge September C	1			TVTL	TVIIL	WORLE (GE
4						
56 500 - 1,999 kW \$79.40 \$101.53 27.9% 6 2,000 kW or greater \$238.03 \$306.81 28.9% 7 28 Demand Charges: **** **** 9 Seasonal On-peak Demand **** \$12.09 9.7% 11 500 - 1,999 kW \$12.59 \$14.08 11.8% 12 2,000 kW or greater \$13.19 \$15.17 15.0% 13 3 \$14.08 \$1.8% 18.0% 14 Seasonal Max Demand ***	3					
6 2,000 kW or greater \$238.03 \$306.81 28.9% 7 8 Demand Charges: FREED Composed Comp	4					
Part	5					
9 Seasonal On-peak Demand 10 25 - 499 kW: \$11.02 \$12.09 9.7% 11 500 - 1.999 kW \$12.59 \$14.08 11.8% 13 2.000 kW or greater \$13.19 \$15.17 15.0% 14 Seasonal Max Demand	6		2,000 kW or greater	\$238.03	\$306.81	28.9%
Seasonal On-peak Demand	, 8		Demand Charges:			
10	9		Seasonal On-peak Demand			
12 2,000 kW or greater \$13.19 \$15.17 15.0% 14 Seasonal Max Demand	10		25 - 499 kW:	\$11.02	\$12.09	9.7%
13	11		500 - 1,999 kW			
Seasonal Max Demand	12		2,000 kW or greater	\$13.19	\$15.17	15.0%
15 25 - 499 kW: \$0.00 \$0.99 \$0.99 \$0.00 \$1.14 \$0.00 \$1.14 \$0.00 \$1.14 \$0.00 \$0.96 \$0.99 kW \$0.96 \$0.96 \$0.96 \$0.96 \$0.96 \$0.96 \$0.99 kW \$0.96 \$0						
16 500 - 1,999 kW \$0.00 \$1.14 17 2,000 kW or greater \$0.00 \$0.96 18 ************************************				00.00	20.00	
17						
18						
Non-seasonal Demand Max Demand Seasonal Demand Seasonal Demand Seasonal Demand Max Demand Seasonal Demand	18		2,000 KW of ground	ψ0.00	ψ0.00	
21 500 - 1,999 kW \$11.96 \$15.72 31.4% 22 2,000 kW or greater \$12.45 \$16.41 31.8% 23 24 Energy Charges (¢ per kWh): 25 Seasonal On-peak Energy 26 25 - 499 kW: 8.830 11.498 30.2% 27 500 - 1,999 kW 6.241 7.811 25.2% 28 2,000 kW or greater 4.952 6.628 33.8% 30 Seasonal Off-peak Energy 31 25 - 499 kW: 1.593 1.851 16.2% 32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9%	19		Non-seasonal Demand Max Demand			
22 2,000 kW or greater \$12.45 \$16.41 31.8% 23 24 Energy Charges (¢ per kWh): 25 Seasonal On-peak Energy 26 25 - 499 kW: 8.830 11.498 30.2% 27 500 - 1,999 kW 6.241 7.811 25.2% 28 2,000 kW or greater 4.952 6.628 33.8% 29 30 Seasonal Off-peak Energy 31 25 - 499 kW: 1.593 1.851 16.2% 32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9%	20					
23 Energy Charges (¢ per kWh): 25 Seasonal On-peak Energy 26 25 - 499 kW: 8.830 11.498 30.2% 27 500 - 1,999 kW 6.241 7.811 25.2% 28 2,000 kW or greater 4.952 6.628 33.8% 29 30 Seasonal Off-peak Energy 31 25 - 499 kW: 1.593 1.851 16.2% 32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9%	21					
24 Energy Charges (¢ per kWh): 25 Seasonal On-peak Energy 26 25 - 499 kW: 8.830 11.498 30.2% 27 500 - 1,999 kW 6.241 7.811 25.2% 28 2,000 kW or greater 4.952 6.628 33.8% 29 30 Seasonal Off-peak Energy 31 25 - 499 kW: 1.593 1.851 16.2% 32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9%			2,000 kW or greater	\$12.45	\$16.41	31.8%
25 Seasonal On-peak Energy 26 25 - 499 kW: 8.830 11.498 30.2% 27 500 - 1,999 kW 6.241 7.811 25.2% 28 2,000 kW or greater 4.952 6.628 33.8% 29 30 Seasonal Off-peak Energy 31 25 - 499 kW: 1.593 1.851 16.2% 32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9%			Energy Charges (4 per k\Mb);			
26 25 - 499 kW: 8.830 11.498 30.2% 27 500 - 1,999 kW 6.241 7.811 25.2% 28 2,000 kW or greater 4.952 6.628 33.8% 30 Seasonal Off-peak Energy 31 25 - 499 kW: 1.593 1.851 16.2% 32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9%						
27 500 - 1,999 kW 6.241 7.811 25.2% 28 2,000 kW or greater 4.952 6.628 33.8% 29 30 Seasonal Off-peak Energy 50 1.851 16.2% 31 25 - 499 kW: 1.265 1.618 27.9% 32 500 - 1,999 kW 1.236 1.593 28.9% 33 2,000 kW or greater 1.236 1.593 28.9%			25 - 499 kW	8 830	11 498	30.2%
28 2,000 kW or greater 4.952 6.628 33.8% 29 30 Seasonal Off-peak Energy 31 25 - 499 kW: 1.593 1.851 16.2% 32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9%	27					
30 Seasonal Off-peak Energy 31 25 - 499 kW: 1.593 1.851 16.2% 32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9%	28				6.628	
31 25 - 499 kW: 1.593 1.851 16.2% 32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9%	29					
32 500 - 1,999 kW 1.265 1.618 27.9% 33 2,000 kW or greater 1.236 1.593 28.9% 34	30					
33 2,000 kW or greater 1.236 1.593 28.9% 34						
34						
			2,000 KW of greater	1.230	1.393	20.970
	35		Non-seasonal Energy			
36 25 - 499 kW: 2.221 2.784 25.3%	36			2.221	2.784	25.3%
37 500 - 1,999 kW 1.754 2.242 27.8%	37			1.754	2.242	27.8%
	38		2,000 kW or greater	1.578	2.034	28.9%
	39					
	40					
	41 42					
	12					

Supporting Schedules: E-13d, E-14

Recap Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)
	CURRENT	7.77			
LINE	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED	PERCENT INCREASE
NO.	SCHEDULE SDTR		RATE	RATE	INCREASE
1 2	SDIK	Seasonal Demand – Time of Use Rider (continued) Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$33.19	25.3%
5		500 - 1,999 kW	\$79.40	\$101.53	27.9%
6		2,000 kW or greater	\$238.03	\$306.81	28.9%
7		2,000 km of ground	Ψ200.00	4000.01	20.070
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.09	9.7%
11		500 - 1,999 kW	\$12.59	\$14.08	11.8%
12		2,000 kW or greater	\$13.19	\$15.17	15.0%
13					
14		Non-seasonal On-peak Demand		****	
15		25 - 499 kW:	\$9.53	\$11.30	18.6%
16		500 - 1,999 kW	\$11.96	\$14.58	21.9%
17		2,000 kW or greater	\$12.45	\$15.45	24.1%
18 19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$0.99	
21		500 - 1,999 kW	\$0.00	\$1.14	
22		2,000 kW or greater	\$0.00	\$0.96	
23		2,000 KW or ground	ψο.σσ	ψ0.00	
24		Non-seasonal Demand Max Demand			
25		25 - 499 kW:	\$0.00	\$0.99	
26		500 - 1,999 kW	\$0.00	\$1.14	
27		2,000 kW or greater	\$0.00	\$0.96	
28					
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	11.498	30.2%
32		500 - 1,999 kW	6.241	7.811	25.2%
33		2,000 kW or greater	4.952	6.628	33.8%
34		0			
35		Seasonal Off-peak Energy 25 - 499 kW:	1.593	1.851	16.2%
36 37		25 - 499 kW: 500 - 1,999 kW	1.265	1.851	16.2% 27.9%
38		2,000 kW or greater	1.236	1.593	28.9%
39		2,000 KW OI GIEGIEI	1.230	1.090	20.970
40		Non-seasonal On-peak Energy			
41		25 - 499 kW:	5.046	6.087	20.6%
42		20 100 1111	3.010	3.301	20.070

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	(1)	(2)		(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE CHAR		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Us				
2		500 - 1,999 kW		3.736	4.573	22.4%
3		2,000 kW or greater		3.409	3.960	16.2%
4						
5		Non-seasonal Off-peak Energy				
6		25 - 499 kW:		1.593	1.851	16.2%
/		500 - 1,999 kW		1.265	1.618	27.9%
8 9		2,000 kW or greater		1.236	1.593	28.9%
9 10	NSMR	Non-Standard Meter Rate				
11	NOWIX	Non-Standard Meter Nate				
12		Enrollment Fee				
13		GS-1		\$89.00	\$89.00	0.0%
14		GSD-1		\$89.00	\$89.00	0.0%
15		RS-1		\$89.00	\$89.00	0.0%
16						
17		Monthly Surcharge				
18		GS-1		\$13.00	\$13.00	0.0%
19		GSD-1		\$13.00	\$13.00	0.0%
20		RS-1		\$13.00	\$13.00	0.0%
21						
22						
23 24	LT-1	LED Lighting				
25		LED Fixture				
26		Fixture Tier	Energy Tier			
27		1	A	\$1.50	\$1.50	0.0%
28		1	В	\$1.70	\$1.70	0.0%
29		1	С	\$1.90	\$1.90	0.0%
30		1	D	\$2.10	\$2.10	0.0%
31		1	E	\$2.30	\$2.30	0.0%
32		1	F	\$2.50	\$2.50	0.0%
33		1	G	\$2.70	\$2.70	0.0%
34		1	Н	\$2.90	\$2.90	0.0%
35		1	<u>l</u>	\$3.10	\$3.10	0.0%
36		1	J	\$3.30 \$3.50	\$3.30	0.0%
37 38		1	K L	\$3.50 \$3.70	\$3.50 \$3.70	0.0% 0.0%
38 39		1	L M	\$3.70 \$3.90	\$3.70 \$3.90	0.0%
39 40		1	N N	\$3.90 \$4.10	\$3.90 \$4.10	0.0%
41		1	N O	\$4.10 \$4.30	\$4.10 \$4.30	0.0%
42		•	<u> </u>	ψτ.υυ	ψτ.σο	0.070

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE C	Œ	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARG		RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)	<u> </u>	TVIIE	TVIIE	HOREAGE
2		1	P	\$4.50	\$4.50	0.0%
3		1	Q Q	\$4.70	\$4.70	0.0%
4		1	R	\$4.90	\$4.90	0.0%
5		1	S	\$5.10	\$5.10	0.0%
6		1	T	\$5.30	\$5.30	0.0%
7		1	Ú	\$5.50	\$5.50	0.0%
8		1	V	\$5.70	\$5.70	0.0%
9		1	W	\$5.90	\$5.90	0.0%
10		1	×	\$6.10	\$6.10	0.0%
11		1	Ŷ	\$6.30	\$6.30	0.0%
12		1	z	\$6.50	\$6.50	0.0%
13		1	AA	\$6.70	\$6.70	0.0%
14		1	ВВ	\$6.90	\$6.90	0.0%
15		1	CC	\$7.10	\$7.10	0.0%
16		1	DD	\$7.30	\$7.30	0.0%
17		1	EE	\$7.50	\$7.50	0.0%
18		2	A	\$4.50	\$4.50	0.0%
19		2	В	\$4.70	\$4.70	0.0%
20		2	C	\$4.90	\$4.90	0.0%
21		2	D	\$5.10	\$5.10	0.0%
22		2	Ē	\$5.30	\$5.30	0.0%
23		2	F	\$5.50	\$5.50	0.0%
24		2	G	\$5.70	\$5.70	0.0%
25		2	Н	\$5.90	\$5.90	0.0%
26		2	1	\$6.10	\$6.10	0.0%
27		2	J	\$6.30	\$6.30	0.0%
28		2	K	\$6.50	\$6.50	0.0%
29		2	L	\$6.70	\$6.70	0.0%
30		2	M	\$6.90	\$6.90	0.0%
31		2	N	\$7.10	\$7.10	0.0%
32		2	0	\$7.30	\$7.30	0.0%
33		2	Р	\$7.50	\$7.50	0.0%
34		2	Q	\$7.70	\$7.70	0.0%
35		2	R	\$7.90	\$7.90	0.0%
36		2	S	\$8.10	\$8.10	0.0%
37		2	T	\$8.30	\$8.30	0.0%
38		2	U	\$8.50	\$8.50	0.0%
39		2	V	\$8.70	\$8.70	0.0%
40		2	W	\$8.90	\$8.90	0.0%
41			X	\$9.10	\$9.10	0.0%
42		2 2	Υ	\$9.30	\$9.30	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/_/
Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TVI	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)	AITOL	TVATE	IVAIL	INONEAGE
2		2		\$9.50	\$9.50	0.0%
3		2	AA	\$9.70	\$9.70	0.0%
4		2	BB	\$9.90	\$9.90	0.0%
5		2	CC	\$10.10	\$10.10	0.0%
6		2	DD	\$10.10	\$10.30	0.0%
7		2	EE	\$10.50	\$10.50	0.0%
8		3	A	\$7.50	\$7.50	0.0%
9		3	В	\$7.70	\$7.70	0.0%
10		3	C	\$7.70	\$7.90	0.0%
11		3	D	\$8.10	\$8.10	0.0%
12		3	E	\$8.30	\$8.30	0.0%
13		3	F	\$8.50	\$8.50	0.0%
14		3	G	\$8.70	\$8.70	0.0%
15		3	Н	\$8.90	\$8.90	0.0%
16		3	!! 	\$9.10	\$9.10	0.0%
17		3	<u> </u>	\$9.30	\$9.30	0.0%
18		3	K	\$9.50	\$9.50	0.0%
19		3	I.	\$9.70	\$9.70	0.0%
20		3	M	\$9.90	\$9.90	0.0%
21		3	N	\$10.10	\$10.10	0.0%
22		3	0	\$10.30	\$10.30	0.0%
23		3	P	\$10.50	\$10.50	0.0%
24		3	Q	\$10.70	\$10.70	0.0%
25		3	R	\$10.90	\$10.90	0.0%
26		3	S	\$11.10	\$11.10	0.0%
27		3	T	\$11.30	\$11.30	0.0%
28		3	U	\$11.50	\$11.50	0.0%
29		3	V	\$11.70	\$11.70	0.0%
30		3	w	\$11.90	\$11.90	0.0%
31		3	×	\$12.10	\$12.10	0.0%
32		3	Ŷ	\$12.30	\$12.30	0.0%
33		3	Z	\$12.50	\$12.50	0.0%
34		3	AA	\$12.70	\$12.70	0.0%
35		3	BB	\$12.90	\$12.90	0.0%
36		3	CC	\$13.10	\$13.10	0.0%
37		3	DD	\$13.30	\$13.30	0.0%
38		3	EE	\$13.50	\$13.50	0.0%
39		4	A	\$10.50	\$10.50	0.0%
40		4	В	\$10.70	\$10.70	0.0%
41		4	c	\$10.90	\$10.90	0.0%
42		4	D	\$11.10	\$11.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

LINE RATE RATE SCHEDULE TYPE OF CHARGE CURRENT RATE PROPOSED RATE PERCENT INCREASE 1 LT-1 LED Lighting (continued) 511.30 \$11.30 0.0% 3 4 F \$11.50 \$11.50 0.0% 4 F \$11.70 \$11.70 0.0% 5 4 H \$11.90 \$11.90 0.0% 6 4 H \$12.10 \$12.10 0.0% 7 4 J \$12.30 \$12.50 0.0% 8 4 K \$12.50 \$12.50 0.0% 9 4 L \$12.70 \$12.70 0.0% 10 4 M \$12.90 \$12.90 0.0%
NO. SCHEDULE CHARGE RATE RATE INCREASE 1 LT-1 LED Lighting (continued) 511.30 \$11.30 0.0% 2 4 E \$11.50 \$11.50 0.0% 3 4 F \$11.50 \$11.70 0.0% 4 G \$11.70 \$11.70 0.0% 5 4 H \$11.90 \$11.90 0.0% 6 4 I \$12.10 \$12.10 0.0% 7 4 J \$12.30 \$12.30 0.0% 8 4 K \$12.50 \$12.50 0.0% 9 4 L \$12.70 \$12.70 0.0% 10 4 M \$12.90 \$12.90 0.0%
2
3 4 F \$11.50 \$11.50 0.0% 4 G \$11.70 \$11.70 0.0% 5 4 H \$11.90 \$11.90 0.0% 6 4 I \$12.10 \$12.10 0.0% 7 4 J \$12.30 \$12.30 0.0% 8 4 K \$12.50 \$12.50 0.0% 9 4 L \$12.70 \$12.70 0.0% 10 4 M \$12.90 \$12.90 0.0%
4 G \$11.70 \$11.70 0.0% 5 4 H \$11.90 \$11.90 0.0% 6 4 I \$12.10 \$12.10 0.0% 7 4 J \$12.30 \$12.30 0.0% 8 4 K \$12.50 \$12.50 0.0% 9 4 L \$12.70 \$12.70 0.0% 10 4 M \$12.90 \$12.90 0.0%
5 4 H \$11.90 \$11.90 0.0% 6 4 I \$12.10 \$12.10 0.0% 7 4 J \$12.30 \$12.30 0.0% 8 4 K \$12.50 \$12.50 0.0% 9 4 L \$12.70 \$12.70 0.0% 10 4 M \$12.90 \$12.90 0.0%
6 4 I \$12.10 \$12.10 0.0% 7 4 J \$12.30 \$12.30 0.0% 8 4 K \$12.50 \$12.50 0.0% 9 4 L \$12.70 \$12.70 0.0% 10 4 M \$12.90 \$12.90 0.0%
7 4 J \$12.30 \$12.30 0.0% 8 4 K \$12.50 \$12.50 0.0% 9 4 L \$12.70 \$12.70 0.0% 10 4 M \$12.90 \$12.90 0.0%
8 4 K \$12.50 \$12.50 0.0% 9 4 L \$12.70 \$12.70 0.0% 10 4 M \$12.90 \$12.90 0.0%
9 4 L \$12.70 \$12.70 0.0% 10 4 M \$12.90 \$12.90 0.0%
10 4 M \$12.90 \$12.90 0.0%
11 4 N \$13.10 \$13.10 0.0% 12 4 O \$13.30 \$13.30 0.0%
12 4 0 \$13.50 \$15.50 0.0% 13 13 4 P \$13.50 \$13.50 0.0%
14 P \$13.30 \$13.50 \$10.
15 4 R \$13.90 \$13.90 0.0%
16 4 S \$14.10 \$14.10 0.0%
17 \$ 4 T \$ \$14.30 \$14.30 \$0.0%
18 4 U \$14.50 \$14.50 0.0%
19 4 V \$14.70 \$14.70 0.0%
20 4 W \$14.90 \$14.90 0.0%
21 4 X \$15.10 \$15.10 0.0%
22 4 Y \$15.30 \$15.30 0.0%
23 4 Z \$15.50 \$15.50 0.0%
24 4 AA \$15.70 \$15.70 0.0%
25 4 BB \$15.90 \$15.90 0.0%
26 4 CC \$16.10 \$16.10 0.0%
27 4 DD \$16.30 \$16.30 0.0%
28 4 EE \$16.50 \$16.50 0.0%
29 5 A \$13.50 \$13.50 0.0%
30 5 B \$13.70 \$13.70 0.0%
31 5 C \$13.90 \$13.90 0.0%
32 5 D \$14.10 \$14.10 0.0%
33 5 E \$14.30 \$14.30 0.0%
34 5 F \$14.50 \$14.50 0.0%
35 5 G \$14.70 \$14.70 0.0% 36 5 H \$14.90 \$14.90 0.0%
37 5 I \$15.10 \$15.10 0.0% 38 5 J \$15.30 \$15.30 0.0%
38 5 J \$15.50 \$15.50 0.0% 39 5 K \$15.50 \$15.50 0.0%
5 K \$15.50 \$15.50 0.0% 40 5 L \$15.70 \$15.70 0.0%
40 5 E \$13.70 \$15.70 0.0% 41 \$15.90 \$15.90 0.0%
41 5 M \$15.90 \$15.90 0.0% 42 5 N \$16.10 \$16.10 0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: / / ___
Historical Test Year Ended: _/_/_

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE	OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHAF		RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		5	0	\$16.30	\$16.30	0.0%
3		5	P	\$16.50	\$16.50	0.0%
4		5	Q	\$16.70	\$16.70	0.0%
5		5	R	\$16.90	\$16.90	0.0%
6		5	S	\$17.10	\$17.10	0.0%
7		5	T	\$17.30	\$17.30	0.0%
8		5	U	\$17.50	\$17.50	0.0%
9		5	V	\$17.70	\$17.70	0.0%
10		5	W	\$17.90	\$17.90	0.0%
11		5	X	\$18.10	\$18.10	0.0%
12		5	Υ	\$18.30	\$18.30	0.0%
13		5	Z	\$18.50	\$18.50	0.0%
14		5	AA	\$18.70	\$18.70	0.0%
15		5	BB	\$18.90	\$18.90	0.0%
16		5	CC	\$19.10	\$19.10	0.0%
17		5	DD	\$19.30	\$19.30	0.0%
18		5	EE	\$19.50	\$19.50	0.0%
19		6	A	\$16.50	\$16.50	0.0%
20		6	В	\$16.70	\$16.70	0.0%
21 22		6	С	\$16.90 \$17.10	\$16.90	0.0% 0.0%
23		6 6	D E	\$17.10 \$17.30	\$17.10 \$17.30	0.0%
23		6	E F	\$17.50 \$17.50	\$17.50 \$17.50	0.0%
25		6	G G	\$17.50 \$17.70	\$17.50 \$17.70	0.0%
26		6	H	\$17.70 \$17.90	\$17.70 \$17.90	0.0%
27		6		\$17.90	\$17.90	0.0%
28		6	<u> </u>	\$18.30	\$18.30	0.0%
29		6	K	\$18.50	\$18.50	0.0%
30		6	L	\$18.70	\$18.70	0.0%
31		6	M	\$18.90	\$18.90	0.0%
32		6	N	\$19.10	\$19.10	0.0%
33		6	0	\$19.30	\$19.30	0.0%
34		6	P	\$19.50	\$19.50	0.0%
35		6	Q	\$19.70	\$19.70	0.0%
36		6	R	\$19.90	\$19.90	0.0%
37		6	S	\$20.10	\$20.10	0.0%
38		6	Т	\$20.30	\$20.30	0.0%
39		6	U	\$20.50	\$20.50	0.0%
40		6	V	\$20.70	\$20.70	0.0%
41		6	W	\$20.90	\$20.90	0.0%
42		6	X	\$21.10	\$21.10	0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: /_/
Historical Test Year Ended:_/_/

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		6	Y	\$21.30	\$21.30	0.0%
3		6	Z	\$21.50	\$21.50	0.0%
4		6	AA	\$21.70	\$21.70	0.0%
5		6	BB	\$21.90	\$21.90	0.0%
6		6	CC	\$22.10	\$22.10	0.0%
7		6	DD	\$22.30	\$22.30	0.0%
8		6	EE	\$22.50	\$22.50	0.0%
9		7	Α	\$19.50	\$19.50	0.0%
10		7	В	\$19.70	\$19.70	0.0%
11		7	C	\$19.90	\$19.90	0.0%
12		7	D	\$20.10	\$20.10	0.0%
13		7	E	\$20.30	\$20.30	0.0%
14		7	F	\$20.50	\$20.50	0.0%
15		7	G	\$20.70	\$20.70	0.0%
16		7	H.	\$20.90	\$20.90	0.0%
17		7	!	\$21.10	\$21.10	0.0%
18		7	J	\$21.30	\$21.30	0.0%
19		7	K	\$21.50 \$24.70	\$21.50 \$21.70	0.0%
20		7	L	\$21.70	\$21.70 \$21.90	0.0% 0.0%
21 22		<i>1</i> 7	M N	\$21.90 \$22.10	\$21.90 \$22.10	0.0%
23		<i>i</i> 7	O	\$22.10	\$22.10	0.0%
24		7	P	\$22.50	\$22.50	0.0%
25		7	Q	\$22.70	\$22.30 \$22.70	0.0%
26		7	R	\$22.90	\$22.90	0.0%
27		7	S	\$23.10	\$23.10	0.0%
28		7	T	\$23.30	\$23.30	0.0%
29		7	Ü	\$23.50	\$23.50	0.0%
30		7	V	\$23.70	\$23.70	0.0%
31		7	W	\$23.90	\$23.90	0.0%
32		7	X	\$24.10	\$24.10	0.0%
33		7	Ϋ́	\$24.30	\$24.30	0.0%
34		7	Z	\$24.50	\$24.50	0.0%
35		7	AA	\$24.70	\$24.70	0.0%
36		7	BB	\$24.90	\$24.90	0.0%
37		7	CC	\$25.10	\$25.10	0.0%
38		7	DD	\$25.30	\$25.30	0.0%
39		7	EE	\$25.50	\$25.50	0.0%
40		8	Α	\$22.50	\$22.50	0.0%
41		8	В	\$22.70	\$22.70	0.0%
42		8	С	\$22.90	\$22.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE	OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHAF	RGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		8	D	\$23.10	\$23.10	0.0%
3		8	E	\$23.30	\$23.30	0.0%
4		8	F	\$23.50	\$23.50	0.0%
5		8	G	\$23.70	\$23.70	0.0%
6		8	Н	\$23.90	\$23.90	0.0%
7		8	1	\$24.10	\$24.10	0.0%
8		8	J	\$24.30	\$24.30	0.0%
9		8	K	\$24.50	\$24.50	0.0%
10		8	L	\$24.70	\$24.70	0.0%
11		8	M	\$24.90	\$24.90	0.0%
12		8	N	\$25.10	\$25.10	0.0%
13		8	0	\$25.30	\$25.30	0.0%
14		8	Р	\$25.50	\$25.50	0.0%
15		8	Q	\$25.70	\$25.70	0.0%
16		8	R	\$25.90	\$25.90	0.0%
17		8	S	\$26.10	\$26.10	0.0%
18		8	Т	\$26.30	\$26.30	0.0%
19		8	U	\$26.50	\$26.50	0.0%
20		8	V	\$26.70	\$26.70	0.0%
21		8	W	\$26.90	\$26.90	0.0%
22		8	×	\$27.10	\$27.10	0.0%
23		8	Ϋ́	\$27.30	\$27.30	0.0%
24		8	Z	\$27.50	\$27.50	0.0%
25		8	AA	\$27.70	\$27.70	0.0%
26		8	BB	\$27.90	\$27.90	0.0%
27		8	CC	\$28.10	\$28.10	0.0%
28		8	DD	\$28.30	\$28.30	0.0%
29		8	EE	\$28.50	\$28.50	0.0%
30		9	A	\$25.50	\$25.50	0.0%
31		9	В	\$25.70	\$25.70	0.0%
32		9	C	\$25.90	\$25.90	0.0%
33		9	D	\$26.10	\$26.10	0.0%
34		9	Ē	\$26.30	\$26.30	0.0%
35		9	F	\$26.50	\$26.50	0.0%
36		9	G	\$26.70	\$26.70	0.0%
37		9	H	\$26.90	\$26.90	0.0%
38		9		\$27.10	\$27.10	0.0%
39		9	<u>'</u>	\$27.30	\$27.30	0.0%
40		9	K	\$27.50	\$27.50	0.0%
41		9	L	\$27.30 \$27.70	\$27.30 \$27.70	0.0%
42		9	M	\$27.70 \$27.90	\$27.70 \$27.90	0.0%
74		ŭ	141	Ψ21.30	Ψ21.00	0.070

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended: 12/31/22
Prior Year Ended: / / /
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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHAR	GE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				_
2		9	N	\$28.10	\$28.10	0.0%
3		9	0	\$28.30	\$28.30	0.0%
4		9	P	\$28.50	\$28.50	0.0%
5		9	Q	\$28.70	\$28.70	0.0%
6		9	R	\$28.90	\$28.90	0.0%
7		9	S	\$29.10	\$29.10	0.0%
8		9	T	\$29.30	\$29.30	0.0%
9		9	U	\$29.50	\$29.50	0.0%
10		9	V	\$29.70	\$29.70	0.0%
11		9	W	\$29.90	\$29.90	0.0%
12		9	X	\$30.10	\$30.10	0.0%
13		9	Υ	\$30.30	\$30.30	0.0%
14		9	Z	\$30.50	\$30.50	0.0%
15		9	AA	\$30.70	\$30.70	0.0%
16		9	BB	\$30.90	\$30.90	0.0%
17		9	CC	\$31.10	\$31.10	0.0%
18		9	DD	\$31.30	\$31.30	0.0%
19		9	EE	\$31.50	\$31.50	0.0%
20		10	Α	\$28.50	\$28.50	0.0%
21		10	В	\$28.70	\$28.70	0.0%
22		10	С	\$28.90	\$28.90	0.0%
23		10	D	\$29.10	\$29.10	0.0%
24		10	E	\$29.30	\$29.30	0.0%
25		10	F	\$29.50	\$29.50	0.0%
26		10	G	\$29.70	\$29.70	0.0%
27		10	H	\$29.90	\$29.90	0.0%
28		10	1	\$30.10	\$30.10	0.0%
29		10	J	\$30.30	\$30.30	0.0%
30		10	K	\$30.50	\$30.50	0.0%
31		10	L	\$30.70	\$30.70	0.0%
32		10	M	\$30.90	\$30.90	0.0%
33		10	N	\$31.10	\$31.10	0.0%
34		10	0	\$31.30	\$31.30	0.0%
35		10	Р	\$31.50	\$31.50	0.0%
36		10	Q	\$31.70	\$31.70	0.0%
37		10	Ř	\$31.90	\$31.90	0.0%
38		10	S	\$32.10	\$32.10	0.0%
39		10	T	\$32.30	\$32.30	0.0%
40		10	Ü	\$32.50	\$32.50	0.0%
41		10	V	\$32.70	\$32.70	0.0%
42		10	W	\$32.90	\$32.90	0.0%
				•		

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/_/
Historical Test Year Ended:_/_/_

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		10	x	\$33.10	\$33.10	0.0%
3		10	Υ	\$33.30	\$33.30	0.0%
4		10	Z	\$33.50	\$33.50	0.0%
5		10	AA	\$33.70	\$33.70	0.0%
6		10	BB	\$33.90	\$33.90	0.0%
7		10	CC	\$34.10	\$34.10	0.0%
8		10	DD	\$34.30	\$34.30	0.0%
9		10	EE	\$34.50	\$34.50	0.0%
10		11	A	\$31.50	\$31.50	0.0%
11		11	В	\$31.70	\$31.70	0.0%
12		11	C	\$31.90	\$31.90	0.0%
13		11	D	\$32.10	\$32.10	0.0%
14		11	E	\$32.30	\$32.30	0.0%
15		11	F	\$32.50	\$32.50	0.0%
16		11	G	\$32.70	\$32.70	0.0%
17		11	Н	\$32.90	\$32.90	0.0%
18		11	11	\$33.10	\$33.10	0.0%
19		11	<u>'</u>	\$33.10	\$33.30	0.0%
20		11	K	\$33.50 \$33.50	\$33.50	0.0%
			K.	\$33.70	\$33.70	0.0%
21		11 11	L M	\$33.70 \$33.90	\$33.70 \$33.90	0.0%
22 23		11		\$33.90 \$34.10	\$33.90 \$34.10	0.0%
			N			0.0%
24		11	0 P	\$34.30	\$34.30	
25		11		\$34.50	\$34.50	0.0%
26		11	Q	\$34.70	\$34.70	0.0%
27		11	R	\$34.90	\$34.90	0.0%
28		11	S	\$35.10	\$35.10	0.0%
29		11	T	\$35.30	\$35.30	0.0%
30		11	U	\$35.50	\$35.50	0.0%
31		11	V	\$35.70	\$35.70	0.0%
32		11	W	\$35.90	\$35.90	0.0%
33		11	X	\$36.10	\$36.10	0.0%
34		11	Υ	\$36.30	\$36.30	0.0%
35		11	Z	\$36.50	\$36.50	0.0%
36		11	AA	\$36.70	\$36.70	0.0%
37		11	BB	\$36.90	\$36.90	0.0%
38		11	CC	\$37.10	\$37.10	0.0%
39		11	DD	\$37.30	\$37.30	0.0%
40		11	EE	\$37.50	\$37.50	0.0%
41		12	Α	\$34.50	\$34.50	0.0%
42		12	В	\$34.70	\$34.70	0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: /_/
Historical Test Year Ended:_/_/

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE	OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHAR		RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		12	<u>c</u>	\$34.90	\$34.90	0.0%
3		12	D	\$35.10	\$35.10	0.0%
4		12	E	\$35.30	\$35.30	0.0%
5		12	F	\$35.50	\$35.50	0.0%
6		12	G	\$35.70	\$35.70	0.0%
7		12	H	\$35.90	\$35.90	0.0%
8		12	I	\$36.10	\$36.10	0.0%
9		12	J	\$36.30	\$36.30	0.0%
10		12	K	\$36.50	\$36.50	0.0%
11		12	L	\$36.70	\$36.70	0.0%
12		12	M	\$36.90	\$36.90	0.0%
13		12	N	\$37.10	\$37.10	0.0%
14		12	0	\$37.30	\$37.30	0.0%
15		12	P	\$37.50	\$37.50	0.0%
16		12	Q	\$37.70	\$37.70	0.0%
17		12	R	\$37.90	\$37.90	0.0%
18		12	S	\$38.10	\$38.10	0.0%
19		12	Т	\$38.30	\$38.30	0.0%
20		12	U	\$38.50	\$38.50	0.0%
21		12	V	\$38.70	\$38.70	0.0%
22		12	W	\$38.90	\$38.90	0.0%
23		12	X	\$39.10	\$39.10	0.0%
24		12	Υ	\$39.30	\$39.30	0.0%
25		12	Z	\$39.50	\$39.50	0.0%
26		12	AA	\$39.70	\$39.70	0.0%
27		12	BB	\$39.90	\$39.90	0.0%
28		12	CC	\$40.10	\$40.10	0.0%
29		12	DD	\$40.30	\$40.30	0.0%
30		12	EE	\$40.50	\$40.50	0.0%
31		13	Α	\$37.50	\$37.50	0.0%
32		13	В	\$37.70	\$37.70	0.0%
33		13	С	\$37.90	\$37.90	0.0%
34		13	D	\$38.10	\$38.10	0.0%
35		13	E	\$38.30	\$38.30	0.0%
36		13	F	\$38.50	\$38.50	0.0%
37		13	G	\$38.70	\$38.70	0.0%
38		13	Н	\$38.90	\$38.90	0.0%
39		13	1	\$39.10	\$39.10	0.0%
40		13	J	\$39.30	\$39.30	0.0%
41		13	K	\$39.50	\$39.50	0.0%
42		13	L	\$39.70	\$39.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		13	M	\$39.90	\$39.90	0.0%
3		13	N	\$40.10	\$40.10	0.0%
4		13	0	\$40.30	\$40.30	0.0%
5		13	P	\$40.50	\$40.50	0.0%
6		13	Q	\$40.70	\$40.70	0.0%
7		13	R	\$40.90	\$40.90	0.0%
8		13	S	\$41.10	\$41.10	0.0%
9		13	Т	\$41.30	\$41.30	0.0%
10		13	U	\$41.50	\$41.50	0.0%
11		13	V	\$41.70	\$41.70	0.0%
12		13	W	\$41.90	\$41.90	0.0%
13		13	X	\$42.10	\$42.10	0.0%
14		13	Υ	\$42.30	\$42.30	0.0%
15		13	Z	\$42.50	\$42.50	0.0%
16		13	AA	\$42.70	\$42.70	0.0%
17		13	BB	\$42.90	\$42.90	0.0%
18		13	CC	\$43.10	\$43.10	0.0%
19		13	DD	\$43.30	\$43.30	0.0%
20		13	EE	\$43.50	\$43.50	0.0%
21		14	Α	\$40.50	\$40.50	0.0%
22		14	В	\$40.70	\$40.70	0.0%
23		14	С	\$40.90	\$40.90	0.0%
24		14	D	\$41.10	\$41.10	0.0%
25		14	E	\$41.30	\$41.30	0.0%
26		14	F	\$41.50	\$41.50	0.0%
27		14	G	\$41.70	\$41.70	0.0%
28		14	Н	\$41.90	\$41.90	0.0%
29		14	I	\$42.10	\$42.10	0.0%
30		14	J	\$42.30	\$42.30	0.0%
31		14	K	\$42.50	\$42.50	0.0%
32		14	L	\$42.70	\$42.70	0.0%
33		14	M	\$42.90	\$42.90	0.0%
34		14	N	\$43.10	\$43.10	0.0%
35		14	0	\$43.30	\$43.30	0.0%
36		14	P	\$43.50	\$43.50	0.0%
37		14	Q	\$43.70	\$43.70	0.0%
38		14	R	\$43.90	\$43.90	0.0%
39		14	S	\$44.10	\$44.10	0.0%
40		14	Т	\$44.30	\$44.30	0.0%
41		14	U	\$44.50	\$44.50	0.0%
42		14	V	\$44.70	\$44.70	0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1)	(:	2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYP	E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		RGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		14	-	\$44.90	\$44.90	0.0%
3		14	X	\$45.10	\$45.10	0.0%
4		14	Υ	\$45.30	\$45.30	0.0%
5		14	Z	\$45.50	\$45.50	0.0%
6		14	AA	\$45.70	\$45.70	0.0%
7		14	BB	\$45.90	\$45.90	0.0%
8		14	CC	\$46.10	\$46.10	0.0%
9		14	DD	\$46.30	\$46.30	0.0%
10		14	EE	\$46.50	\$46.50	0.0%
11		15	A	\$43.50	\$43.50	0.0%
12		15	В	\$43.70	\$43.70	0.0%
13		15	C	\$43.90	\$43.90	0.0%
14		15	D	\$44.10	\$44.10	0.0%
15		15	E	\$44.30	\$44.30	0.0%
16		15	F	\$44.50	\$44.50	0.0%
17		15	G	\$44.70	\$44.70	0.0%
18		15	H.	\$44.90	\$44.90	0.0%
19		15	I.	\$45.10	\$45.10	0.0%
20		15	J	\$45.30	\$45.30	0.0%
21 22		15 15	K L	\$45.50 \$45.70	\$45.50 \$45.70	0.0% 0.0%
23		15 15	L M	\$45.70 \$45.90	\$45.70 \$45.90	0.0%
23 24		15	N	\$46.10	\$45.90 \$46.10	0.0%
25			0	\$46.30	\$46.30	0.0%
26		15 15	P	\$46.50	\$46.50	0.0%
27		15	Q	\$46.70	\$46.70	0.0%
28		15	R	\$46.90	\$46.90	0.0%
29		15	S	\$47.10	\$47.10	0.0%
30		15	T	\$47.30	\$47.30	0.0%
31		15	Ů	\$47.50	\$47.50	0.0%
32		15	V	\$47.70	\$47.70	0.0%
33		15	W	\$47.90	\$47.90	0.0%
34		15	X	\$48.10	\$48.10	0.0%
35		15	Y	\$48.30	\$48.30	0.0%
36		15	Z	\$48.50	\$48.50	0.0%
37		15	AA	\$48.70	\$48.70	0.0%
38		15	BB	\$48.90	\$48.90	0.0%
39		15	CC	\$49.10	\$49.10	0.0%
40		15	DD	\$49.30	\$49.30	0.0%
41		15	EE	\$49.50	\$49.50	0.0%
42						

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/ _/
Historical Test Year Ended: _/ _/

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Energy Tier Charges			
4		Energy Tier			
5		A	\$0.00	\$0.00	0.0%
6		В	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60	0.0%
9		E	\$0.80	\$0.80	0.0%
10		F	\$1.00	\$1.00	0.0%
11		G Н	\$1.20 \$1.40	\$1.20 \$1.40	0.0% 0.0%
12		п .	\$1.40	\$1.40 \$1.60	
13		I J	\$1.60 \$1.80	\$1.60 \$1.80	0.0% 0.0%
14 15		J K	\$1.80	\$1.80 \$2.00	0.0%
16		L L	\$2.00	\$2.00 \$2.20	0.0%
17		M	\$2.20 \$2.40	\$2.20 \$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		0	\$2.80	\$2.80	0.0%
20		P	\$3.00	\$3.00	0.0%
21			\$3.20	\$3.20	0.0%
22		Q R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		T T	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29		Υ	\$4.80	\$4.80	0.0%
30		Z	\$5.00	\$5.00	0.0%
31		AA	\$5.20	\$5.20	0.0%
32		BB	\$5.40	\$5.40	0.0%
33		CC	\$5.60	\$5.60	0.0%
34		DD	\$5.80	\$5.80	0.0%
35		EE	\$6.00	\$6.00	0.0%
36					
37					
38					
39					
40					
41 42					
44					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22
Prior Year Ended: _/_/
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Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

31

	(1)	(2)	(3)	(4)	(5)
	CURRENT				
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)			
2		N 5 15 (/ 1940)	0.004	0.000	7.00/
3		Non-Fuel Energy (¢ per kWh)	3.061	3.300	7.8%
4		M #1 B / (M · /)			
5		Monthly Rates for Maintenance and Conversion:	44.07	04.07	0.00/
6		Conversion Fee	\$1.87	\$1.87	0.0%
/		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10		Manthly Datas for Dalas ward only for Linkting Cyatana			
11 12		Monthly Rates for Poles used only for Lighting System Standard Wood pole	\$5.24	\$5.66	8.0%
13		Standard Concrete pole	\$5.24 \$7.16	\$5.00 \$7.73	8.0%
14		Standard Condition pole Standard Fiberglass pole	\$8.47	\$9.16	8.0% 8.1%
15		Decorative Concrete pole	\$14.52	\$9.10 \$25.82	77.8%
16		Decorative Concrete pole	\$14.52	Φ23.02	11.070
17					
18		Special Provisions:			
19		Facilities Charge	1.63%	1.14%	-30.1%
20		i acilities Charge	1.0070	1.1470	-30.170
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					