



**R. Wade Litchfield**  
**Vice President & General Counsel**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408-0420**  
**(561) 691-7101**

March 12, 2021

**VIA ELECTRONIC FILING**

Adam Teitzman, Commission Clerk  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI  
Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 50 of 69) Supplemental Standalone FPL Information in MFR Format, 2023 Subsequent Year Adjustment, Volume 5 of 8, Section E, Part 1 of 2, Cost of Service and Rate Design

Sincerely,

A handwritten signature in black ink that reads "Wade Litchfield".

R. Wade Litchfield  
Vice President & General Counsel  
Florida Power & Light Company

RWL:ec

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20210015-EI  
FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SUPPLEMENT 1 - FPL STANDALONE  
INFORMATION IN MFR FORMAT  
2023 SUBSEQUENT YEAR ADJUSTMENT**

**VOLUME 5 OF 8  
SECTION E: RATE SCHEDULES  
PART 1 OF 2**

**E (1 of 2)**

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Type of Data Shown:  
\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_ Prior Year Ended \_\_/\_\_/\_\_  
\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Proj. Subsequent Year Ended 12/31/23  
Witness: Tara B. DuBose, Tiffany C. Cohen

Each cost study must include a schedule showing total revenues, total expenses NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index for each rate class and for the total retail jurisdiction for the test year

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these changes. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest Firm load (i.e. exclude the load of non-firm customers in determining the peak hours).

Line No.	
1	
2	
3	
4	FPL is providing a cost of service study that allocates production plant on the 12CP and 1/13th method and adjusted transmission plant on the basis of 12CP. Please refer to MFR E-10 for a detailed explanation of the allocation methodologies used to develop the cost of service study.
5	
6	
7	See attached schedules for the Subsequent Year 12/31/23:
8	
9	Attachment 1 - Cost of Service Present Rates
10	
11	Attachment 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
12	
13	Attachment 3 - Cost of Service Study at Proposed Rates
14	
32	
33	
36	
37	

MFR E-1 - COST OF SERVICE STUDY  
2023 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
1	<b>RATE BASE -</b>													
2	Electric Plant In Service	64,851,104	1,011,070	47,759	390,702	4,881,482	31,647	12,684,888	4,856,121	1,165,595	65,803	37,706	140,961	11,013
3	Accum Depreciation & Amortization	(14,740,847)	(220,057)	(10,513)	(88,453)	(1,122,695)	(8,071)	(2,786,759)	(1,053,192)	(253,623)	(14,827)	(8,279)	(50,204)	(2,292)
4	Net Plant in Service	50,110,258	791,012	37,245	302,249	3,758,786	23,575	9,898,129	3,802,929	911,972	50,976	29,427	90,757	8,721
5	Plant Held For Future Use	598,897	10,515	485	5,592	45,913	265	127,852	48,954	12,156	937	385	59	28
6	Construction Work in Progress	1,341,557	21,812	1,020	9,573	101,073	653	267,570	102,674	25,154	1,603	788	2,162	168
7	Net Nuclear Fuel	674,134	15,295	681	9,072	48,890	423	156,005	58,907	17,497	1,403	502	533	53
8	Total Utility Plant	52,724,845	838,634	39,431	326,487	3,954,662	24,917	10,449,557	4,013,464	966,778	54,919	31,102	93,511	8,970
9	Working Capital - Assets	4,162,670	69,134	3,194	34,024	316,135	2,656	796,946	302,570	79,340	5,485	2,406	4,121	402
10	Working Capital - Liabilities	(2,642,880)	(42,133)	(1,951)	(19,918)	(201,774)	(1,701)	(493,568)	(186,845)	(48,377)	(3,223)	(1,486)	(2,766)	(286)
11	Working Capital - Net	1,519,791	27,001	1,244	14,106	114,361	954	303,378	115,725	30,963	2,262	920	1,356	116
12	<b>Total Rate Base</b>	<b>54,244,636</b>	<b>865,635</b>	<b>40,675</b>	<b>340,593</b>	<b>4,069,023</b>	<b>25,871</b>	<b>10,752,935</b>	<b>4,129,189</b>	<b>997,741</b>	<b>57,181</b>	<b>32,021</b>	<b>94,867</b>	<b>9,086</b>
13														
14	<b>REVENUES -</b>													
15	Sales of Electricity	7,186,922	107,138	5,166	42,891	559,954	4,383	1,313,662	441,092	117,157	6,723	4,135	14,492	1,018
16	Other Operating Revenues	195,279	1,814	82	592	14,224	91	24,362	8,443	2,041	134	65	684	33
17	<b>Total Operating Revenues</b>	<b>7,382,201</b>	<b>108,952</b>	<b>5,248</b>	<b>43,483</b>	<b>574,179</b>	<b>4,474</b>	<b>1,338,024</b>	<b>449,535</b>	<b>119,199</b>	<b>6,858</b>	<b>4,200</b>	<b>15,176</b>	<b>1,051</b>
18														
19	<b>EXPENSES -</b>													
20	Operating & Maintenance Expense	(1,218,865)	(19,345)	(894)	(9,353)	(93,334)	(811)	(225,345)	(85,077)	(22,205)	(1,509)	(679)	(1,187)	(120)
21	Depreciation Expense	(2,450,931)	(37,960)	(1,808)	(16,413)	(184,902)	(1,236)	(477,064)	(180,790)	(43,799)	(2,743)	(1,396)	(4,927)	(340)
22	Taxes Other Than Income Tax	(801,097)	(12,703)	(597)	(4,955)	(60,125)	(385)	(158,011)	(60,672)	(14,640)	(832)	(470)	(1,404)	(135)
23	Amortization of Property Losses	4,205	59	3	12	305	4	633	241	66	2	2	16	1
24	Gain or Loss on Sale of Plant	6,019	96	4	446	2	1,190	476	110	110	4	6	6	2
25	<b>Total Operating Expenses</b>	<b>(4,460,668)</b>	<b>(69,853)</b>	<b>(3,292)</b>	<b>(30,710)</b>	<b>(337,610)</b>	<b>(2,427)</b>	<b>(858,598)</b>	<b>(325,823)</b>	<b>(80,469)</b>	<b>(5,083)</b>	<b>(2,540)</b>	<b>(7,496)</b>	<b>(592)</b>
26														
27	<b>Net Operating Income Before Taxes</b>	<b>2,921,533</b>	<b>39,098</b>	<b>1,956</b>	<b>12,774</b>	<b>236,569</b>	<b>2,047</b>	<b>479,426</b>	<b>123,712</b>	<b>38,730</b>	<b>1,775</b>	<b>1,660</b>	<b>7,680</b>	<b>459</b>
28	Income Taxes	(389,772)	(5,368)	(266)	(1,801)	(31,159)	(257)	(66,191)	(18,767)	(5,489)	(262)	(223)	(971)	(63)
29	<b>NOI Before Curtailment Adjustment</b>	<b>2,531,761</b>	<b>33,731</b>	<b>1,690</b>	<b>10,973</b>	<b>205,410</b>	<b>1,790</b>	<b>413,234</b>	<b>104,945</b>	<b>33,241</b>	<b>1,512</b>	<b>1,437</b>	<b>6,709</b>	<b>396</b>
30														
31	Curtailment Credit Revenue	469							323	146				
32	Reassign Curtailment Credit Revenue	(469)	(8)	(0)	(4)	(36)	(0)	(100)	(38)	(9)	(1)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue	(0)	(8)	(0)	(4)	(36)	(0)	(100)	285	137	(1)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(27)	(0)	(74)	212	102	(1)	(0)	(0)	(0)
35														
36	<b>Net Operating Income (NOI)</b>	<b>2,531,761</b>	<b>33,725</b>	<b>1,690</b>	<b>10,970</b>	<b>205,383</b>	<b>1,790</b>	<b>413,160</b>	<b>105,157</b>	<b>33,343</b>	<b>1,512</b>	<b>1,437</b>	<b>6,709</b>	<b>396</b>



MFR E-1 - COST OF SERVICE STUDY  
2023 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

(1)	(2)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	<b>RATE BASE -</b>							
2	Electric Plant In Service	38,597,524	877,772	9,374	16,428	6,122	1,353	17,786
3	Accum Depreciation & Amortization	(8,985,878)	(124,846)	(2,059)	(3,424)	(1,414)	(290)	(3,970)
4	Net Plant in Service	29,611,646	752,927	7,315	13,004	4,708	1,063	13,816
5	Plant Held For Future Use	345,097	214	26	138	49	2	229
6	Construction Work in Progress	791,485	14,723	172	341	130	20	437
7	Net Nuclear Fuel	362,042	1,931	195	217	105	0	382
8	Total Utility Plant	31,110,270	769,796	7,708	13,700	4,991	1,085	14,864
9	Working Capital - Assets	2,491,354	51,051	717	1,134	508	47	1,445
10	Working Capital - Liabilities	(1,600,563)	(35,936)	(448)	(713)	(313)	(34)	(845)
11	Working Capital - Net	890,791	15,115	269	421	195	13	600
12	<b>Total Rate Base</b>	<b>32,001,061</b>	<b>784,911</b>	<b>7,977</b>	<b>14,121</b>	<b>5,186</b>	<b>1,098</b>	<b>15,463</b>
13								
14	<b>REVENUES -</b>							
15	Sales of Electricity	4,448,915	110,612	1,121	1,828	1,202	132	5,299
16	Other Operating Revenues	141,721	896	24	28	13	5	28
17	<b>Total Operating Revenues</b>	<b>4,590,636</b>	<b>111,508</b>	<b>1,145</b>	<b>1,856</b>	<b>1,215</b>	<b>137</b>	<b>5,327</b>
18								
19	<b>EXPENSES -</b>							
20	Operating & Maintenance Expense	(741,295)	(16,619)	(208)	(330)	(147)	(14)	(394)
21	Depreciation Expense	(1,470,834)	(24,822)	(309)	(593)	(229)	(40)	(722)
22	Taxes Other Than Income Tax	(473,631)	(11,889)	(118)	(209)	(77)	(16)	(225)
23	Amortization of Property Losses	2,679	179	2	2	1	0	1
24	Gain or Loss on Sale of Plant	3,655	22	2	2	1	0	
25	<b>Total Operating Expenses</b>	<b>(2,679,426)</b>	<b>(53,129)</b>	<b>(631)</b>	<b>(1,128)</b>	<b>(451)</b>	<b>(70)</b>	<b>(1,340)</b>
26								
27	<b>Net Operating Income Before Taxes</b>	<b>1,911,210</b>	<b>58,379</b>	<b>514</b>	<b>728</b>	<b>764</b>	<b>67</b>	<b>3,987</b>
28	Income Taxes	(250,749)	(7,486)	(66)	(98)	(90)	(9)	(458)
29	<b>NOI Before Curtailment Adjustment</b>	<b>1,660,461</b>	<b>50,892</b>	<b>448</b>	<b>630</b>	<b>673</b>	<b>58</b>	<b>3,529</b>
30								
31	Curtailment Credit Revenue							
32	Reassign Curtailment Credit Revenue	(271)	(0)	(0)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue	(271)	(0)	(0)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment	(202)	(0)	(0)	(0)	(0)	(0)	(0)
35								
36	<b>Net Operating Income (NOI)</b>	<b>1,660,259</b>	<b>50,892</b>	<b>448</b>	<b>630</b>	<b>673</b>	<b>58</b>	<b>3,529</b>













MFR E-1 - COST OF SERVICE STUDY  
2023 AT PROPOSED RATES  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	<b>PROJECTED FOR AT PRESENT RATES -<sup>(1)</sup></b>										
2	Total Rate Base	54,244,636	865,635	40,675	340,593	4,069,023	25,871	10,752,935	4,129,189	997,741	57,181
3											
4	Operating Revenues -										
5	Sales of Electricity	7,186,922	107,138	5,166	42,891	559,954	4,383	1,313,662	441,092	117,157	6,723
6	Other Operating Revenues	195,279	1,814	82	592	14,224	91	24,362	8,443	2,041	134
7	Total Operating Revenues	7,382,201	108,952	5,248	43,483	574,179	4,474	1,338,024	449,535	119,199	6,858
8											
9	Total Operating Expenses	(4,850,440)	(75,221)	(3,558)	(32,510)	(368,769)	(2,683)	(924,789)	(344,590)	(85,958)	(5,345)
10											
11	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(27)	(0)	(74)	212	102	(1)
12											
13	Net Operating Income (NOI)	2,531,761	33,725	1,690	10,970	205,383	1,790	413,160	105,157	33,343	1,512
14											
15	Rate of Return (ROR)	4.67%	3.90%	4.16%	3.22%	5.05%	6.92%	3.84%	2.55%	3.34%	2.64%
16											
17	Parity at Present Rates	1.000	0.835	0.890	0.690	1.081	1.483	0.823	0.546	0.716	0.566
18											
19	<b>PROPOSED INCREASES -<sup>(2)</sup></b>										
20	Base Revenues	1,722,771	45,719	1,936	20,422	114,312	227	444,111	181,743	47,867	3,111
21	Base Revenue - Adjustments	(4,992)	(79)	(4)	(33)	(376)	(3)	(976)	(372)	(91)	(5)
22	Change in CILC/CDR Credit Offset	(25,509)	(10,695)	(401)	(3,986)			(4,294)	(4,504)	(1,628)	
23	Unbilled Revenues	637	15	1	9	46	0	147	56	17	1
24	Miscellaneous Service Charges										
25	Total Proposed Increases	1,692,908	34,959	1,532	16,412	113,982	225	438,989	176,922	46,164	3,107
26											
27	<b>PROJECTED ROR AT PROPOSED RATES -</b>										
28	Total Rate Base	54,244,636	865,635	40,675	340,593	4,069,023	25,871	10,752,935	4,129,189	997,741	57,181
29											
30	Operating Revenues -										
31	Sales of Electricity	8,879,830	142,097	6,698	59,303	673,937	4,608	1,752,650	618,013	163,321	9,831
32	Other Operating Revenues	195,279	1,814	82	592	14,224	91	24,362	8,443	2,041	134
33	Total Operating Revenues	9,075,109	143,911	6,780	59,895	688,161	4,699	1,777,012	626,456	165,363	9,965
34											
35	Total Operating Expenses	(5,281,328)	(84,119)	(3,948)	(36,687)	(397,780)	(2,741)	(1,036,523)	(389,621)	(97,708)	(6,136)
36											
37	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(27)	(0)	(74)	212	102	(1)
38											
39	Net Operating Income (NOI)	3,793,781	59,786	2,832	23,204	290,354	1,958	740,415	237,047	67,757	3,828



MFR E-1 - COST OF SERVICE STUDY  
2023 AT PROPOSED RATES  
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	<b>PROJECTED FOR AT PRESENT RATES <sup>(1)</sup></b>										
2	Total Rate Base	32,021	94,867	9,086	32,001,061	784,911	7,977	14,121	5,186	1,098	15,463
3											
4	Operating Revenues -										
5	Sales of Electricity	4,135	14,492	1,018	4,448,915	110,612	1,121	1,828	1,202	132	5,299
6	Other Operating Revenues	65	684	33	141,721	896	24	28	13	5	28
7	Total Operating Revenues	4,200	15,176	1,051	4,590,636	111,508	1,145	1,856	1,215	137	5,327
8											
9	Total Operating Expenses	(2,762)	(8,467)	(655)	(2,930,175)	(60,616)	(697)	(1,226)	(542)	(79)	(1,798)
10											
11	Net Curtailment NOI Adjustment	(0)	(0)	(0)	(202)	(0)	(0)	(0)	(0)	(0)	(0)
12											
13	Net Operating Income (NOI)	1,437	6,709	396	1,660,259	50,892	448	630	673	58	3,529
14											
15	Rate of Return (ROR)	4.49%	7.07%	4.36%	5.19%	6.48%	5.62%	4.46%	12.98%	5.28%	22.82%
16											
17	Parity at Present Rates	0.962	1.515	0.934	1.112	1.389	1.203	0.956	2.781	1.131	4.890
18											
19	<b>PROPOSED INCREASES <sup>(2)</sup></b>										
20	Base Revenues	1,095	583	315	850,929	9,432	181	486	39	27	238
21	Base Revenue - Adjustments	(3)	(9)	(1)	(2,971)	(66)	(1)	(1)	(0)	(0)	(1)
22	Change in CILC/CDR Credit Offset										
23	Unbilled Revenues	0	1	0	342	2	0	0	0	0	0
24	Miscellaneous Service Charges										
25	Total Proposed Increases	1,092	575	315	848,300	9,367	181	485	38	27	237
26											
27	<b>PROJECTED ROR AT PROPOSED RATES -</b>										
28	Total Rate Base	32,021	94,867	9,086	32,001,061	784,911	7,977	14,121	5,186	1,098	15,463
29											
30	Operating Revenues -										
31	Sales of Electricity	5,227	15,067	1,333	5,297,215	119,980	1,302	2,313	1,240	159	5,536
32	Other Operating Revenues	65	684	33	141,721	896	24	28	13	5	28
33	Total Operating Revenues	5,292	15,751	1,365	5,438,936	120,875	1,326	2,340	1,253	164	5,564
34											
35	Total Operating Expenses	(3,040)	(8,614)	(735)	(3,146,089)	(63,000)	(743)	(1,349)	(551)	(86)	(1,858)
36											
37	Net Curtailment NOI Adjustment	(0)	(0)	(0)	(202)	(0)	(0)	(0)	(0)	(0)	(0)
38											
39	Net Operating Income (NOI)	2,251	7,137	631	2,292,645	57,875	583	991	702	78	3,706



2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Type of Data Shown:  
\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_ Prior Year Ended \_\_/\_\_/\_\_  
\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.

- 1
- 2
- 3 Florida Power & Light Company is providing a cost of service study in this case that uses the same methodologies approved in the last rate case, Docket No. 160021-EI, for production-related and Transmission-related
- 4 plant (see #1 and #2 below).
- 5
- 6 1. Production-related plant is allocated using a 12CP and 1/13th methodology with approximately 92% allocated based on demand and the remaining 8% allocated based on energy.
- 7
- 8 2. Transmission-related plant adjusted for pull-off costs is allocated based on 12CP demand.
- 9
- 10 In the last rate case, Docket No. 160021-EI, the allocation of distribution-related plant was the result of a settlement that did not adopt a specific methodology. Florida Power & Light Company is providing a cost of serv
- 11 study that uses the same methodology for distribution-related plant that FPL proposed in the last rate case, Docket No. 160021-EI. That methodology was approved in Docket Nos. 830465-EI, 080677-EI, and 120015-I
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 X Proj. Subsequent Year Ended 12/31/23

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	<b>Total Retail</b>															
2	Plant In Service - Steam	4,398	100.000%	78	1.764%	4	0.081%	43	0.970%	338	7.675%	2	0.044%	942	21.419%	
3	Plant In Service - Nuclear	8,224,424	100.000%	145,097	1.764%	6,691	0.081%	79,806	0.970%	631,220	7.675%	3,657	0.044%	1,761,580	21.419%	
4	Plant In Service - Other Production	19,209,231	100.000%	338,893	1.764%	15,629	0.081%	186,398	0.970%	1,474,297	7.675%	8,542	0.044%	4,114,403	21.419%	
5	Plant In Service - Transmission	8,658,956	100.000%	149,269	1.724%	6,908	0.080%	84,713	0.978%	666,899	7.702%	3,725	0.043%	1,841,717	21.270%	
6	Plant In Service - Distribution	24,308,737	100.000%	301,821	1.242%	15,028	0.062%	624	0.003%	1,771,886	7.289%	12,789	0.053%	4,110,858	16.911%	
7	Plant In Service - General	2,609,130	100.000%	44,555	1.708%	2,053	0.079%	22,961	0.880%	197,704	7.577%	1,721	0.066%	502,056	19.242%	
8	Plant In Service - Intangible	1,836,228	100.000%	31,357	1.708%	1,445	0.079%	16,159	0.880%	139,138	7.577%	1,211	0.066%	353,332	19.242%	
9	<b>Electric Plant In Service</b>	64,851,104	100.000%	1,011,070	1.559%	47,759	0.074%	390,702	0.602%	4,881,482	7.527%	31,647	0.049%	12,684,888	19.560%	
10																
11	Accum Depreciation - Production	(6,128,263)	100.000%	(108,116)	1.764%	(4,986)	0.081%	(59,466)	0.970%	(470,341)	7.675%	(2,725)	0.044%	(1,312,606)	21.419%	
12	Accum Depreciation - Transmission	(1,399,521)	100.000%	(24,132)	1.724%	(1,117)	0.080%	(13,691)	0.978%	(107,785)	7.702%	(602)	0.043%	(297,692)	21.271%	
13	Accum Depreciation - Distribution	(5,509,802)	100.000%	(58,724)	1.066%	(3,070)	0.056%	(308)	0.006%	(415,507)	7.541%	(3,621)	0.066%	(848,714)	15.404%	
14	Accum Depreciation - General Plant	(832,957)	100.000%	(14,224)	1.708%	(656)	0.079%	(7,330)	0.880%	(63,116)	7.577%	(549)	0.066%	(160,280)	19.242%	
15	Accum Depreciation - Intangible	(870,303)	100.000%	(14,862)	1.708%	(685)	0.079%	(7,659)	0.880%	(65,946)	7.577%	(574)	0.066%	(167,466)	19.242%	
16	<b>Accum Depreciation &amp; Amortization</b>	(14,740,847)	100.000%	(220,057)	1.493%	(10,513)	0.071%	(88,453)	0.600%	(1,122,695)	7.616%	(8,071)	0.055%	(2,786,759)	18.905%	
17																
18	<b>Net Plant In Service</b>	50,110,258	100.000%	791,012	1.579%	37,245	0.074%	302,249	0.603%	3,758,786	7.501%	23,575	0.047%	9,898,129	19.753%	
19																
20	<b>Plant Held For Future Use</b>	598,897	100.000%	10,515	1.756%	485	0.081%	5,592	0.934%	45,913	7.666%	265	0.044%	127,852	21.348%	
21																
22	CWIP - Production	551,868	100.000%	9,736	1.764%	449	0.081%	5,355	0.970%	42,356	7.675%	245	0.044%	118,204	21.419%	
23	CWIP - Transmission	207,890	100.000%	3,577	1.721%	166	0.080%	2,035	0.979%	16,016	7.704%	89	0.043%	44,193	21.258%	
24	CWIP - Distribution	333,727	100.000%	4,262	1.277%	210	0.063%	0	0.000%	23,904	7.163%	155	0.046%	57,438	17.211%	
25	CWIP - General & Intangible	248,073	100.000%	4,236	1.708%	195	0.079%	2,183	0.880%	18,797	7.577%	164	0.066%	47,735	19.242%	
26	<b>Construction Work in Progress</b>	1,341,557	100.000%	21,812	1.626%	1,020	0.076%	9,573	0.714%	101,073	7.534%	653	0.049%	267,570	19.945%	
27																
28	<b>Net Nuclear Fuel</b>	674,134	100.000%	15,295	2.269%	681	0.101%	9,072	1.346%	48,890	7.252%	423	0.063%	156,005	23.142%	
29																
30	<b>Total Utility Plant</b>	52,724,845	100.000%	838,634	1.591%	39,431	0.075%	326,487	0.619%	3,954,662	7.501%	24,917	0.047%	10,449,557	19.819%	
31																
32	Working Capital - Current & Accrued Assets	1,996,339	100.000%	32,545	1.630%	1,507	0.075%	15,305	0.767%	151,597	7.594%	1,244	0.062%	381,018	19.086%	
33	Working Capital - Other Non-Current Assets	233,289	100.000%	3,859	1.654%	178	0.076%	1,969	0.844%	17,879	7.664%	136	0.058%	45,711	19.594%	
34	Working Capital - Deferred Debits	1,933,042	100.000%	32,731	1.693%	1,509	0.078%	16,750	0.867%	146,659	7.587%	1,276	0.066%	370,216	19.152%	
35	<b>Working Capital - Assets</b>	4,162,670	100.000%	69,134	1.661%	3,194	0.077%	34,024	0.817%	316,135	7.595%	2,656	0.064%	796,946	19.145%	
36																
37	Working Capital - Other Non-Current Liabilities	(363,288)	100.000%	(5,976)	1.645%	(276)	0.076%	(2,984)	0.821%	(27,679)	7.619%	(241)	0.066%	(68,478)	18.849%	
38	Working Capital - Current & Accrued Liabilities	(2,000,844)	100.000%	(31,734)	1.586%	(1,470)	0.073%	(14,795)	0.739%	(152,750)	7.634%	(1,275)	0.064%	(373,555)	18.670%	
39	Working Capital - Deferred Credits	(278,747)	100.000%	(4,424)	1.587%	(204)	0.073%	(2,139)	0.767%	(21,345)	7.657%	(186)	0.067%	(51,535)	18.488%	
40	<b>Working Capital - Liabilities</b>	(2,642,880)	100.000%	(42,133)	1.594%	(1,951)	0.074%	(19,918)	0.754%	(201,774)	7.635%	(1,701)	0.064%	(493,568)	18.675%	
41																
42	<b>Working Capital - Net</b>	1,519,791	100.000%	27,001	1.777%	1,244	0.082%	14,106	0.928%	114,361	7.525%	954	0.063%	303,378	19.962%	
43																
44	<b>Total Rate Base</b>	54,244,636	100.000%	865,635	1.596%	40,675	0.075%	340,593	0.628%	4,069,023	7.501%	25,871	0.048%	10,752,935	19.823%	

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules. Type of Data Shown:  
 \_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>														
2	Plant In Service - Steam	4,060	100.000%	70	1.722%	3	0.080%	38	0.939%	313	7.710%	2	0.043%	864	21.275%
3	Plant In Service - Nuclear	7,591,776	100.000%	130,743	1.722%	6,052	0.080%	71,292	0.939%	585,339	7.710%	3,260	0.043%	1,615,175	21.275%
4	Plant In Service - Other Production	17,731,598	100.000%	305,367	1.722%	14,136	0.080%	166,512	0.939%	1,367,136	7.710%	7,615	0.043%	3,772,455	21.275%
5	Plant In Service - Transmission	8,604,926	100.000%	148,191	1.722%	6,860	0.080%	80,806	0.939%	663,454	7.710%	3,695	0.043%	1,830,726	21.275%
6	Plant In Service - Distribution	21,060,505	100.000%	297,570	1.413%	14,672	0.070%	0	0.000%	1,537,214	7.299%	8,239	0.039%	4,002,132	19.003%
7	Plant In Service - General	1,174,607	100.000%	19,540	1.664%	913	0.078%	8,201	0.698%	89,574	7.626%	498	0.042%	244,641	20.828%
8	Plant In Service - Intangible	826,653	100.000%	13,752	1.664%	643	0.078%	5,772	0.698%	63,040	7.626%	350	0.042%	172,171	20.828%
9	<b>Electric Plant In Service</b>	56,994,125	100.000%	915,232	1.606%	43,279	0.076%	332,622	0.584%	4,306,070	7.555%	23,659	0.042%	11,638,164	20.420%
10															
11	Accum Depreciation - Production	(5,656,858)	100.000%	(97,420)	1.722%	(4,510)	0.080%	(53,122)	0.939%	(436,153)	7.710%	(2,429)	0.043%	(1,203,515)	21.275%
12	Accum Depreciation - Transmission	(1,389,780)	100.000%	(23,934)	1.722%	(1,108)	0.080%	(13,051)	0.939%	(107,154)	7.710%	(597)	0.043%	(295,680)	21.275%
13	Accum Depreciation - Distribution	(4,335,722)	100.000%	(57,003)	1.315%	(2,902)	0.067%	0	0.000%	(312,376)	7.205%	(1,616)	0.037%	(797,653)	18.397%
14	Accum Depreciation - General Plant	(374,990)	100.000%	(6,238)	1.664%	(292)	0.078%	(2,618)	0.698%	(28,596)	7.626%	(159)	0.042%	(78,101)	20.828%
15	Accum Depreciation - Intangible	(391,802)	100.000%	(6,518)	1.664%	(305)	0.078%	(2,736)	0.698%	(29,878)	7.626%	(166)	0.042%	(81,603)	20.828%
16	<b>Accum Depreciation &amp; Amortization</b>	(12,149,153)	100.000%	(191,114)	1.573%	(9,116)	0.075%	(71,527)	0.589%	(914,158)	7.524%	(4,967)	0.041%	(2,456,552)	20.220%
17															
18	<b>Net Plant In Service</b>	44,844,972	100.000%	724,118	1.615%	34,163	0.076%	261,095	0.582%	3,391,912	7.564%	18,692	0.042%	9,181,612	20.474%
19															
20	<b>Plant Held For Future Use</b>	556,832	100.000%	9,561	1.717%	442	0.079%	5,015	0.901%	42,864	7.698%	239	0.043%	118,123	21.213%
21															
22	CWIP - Production	509,417	100.000%	8,773	1.722%	406	0.080%	4,784	0.939%	39,277	7.710%	219	0.043%	108,380	21.275%
23	CWIP - Transmission	207,721	100.000%	3,577	1.722%	166	0.080%	1,951	0.939%	16,016	7.710%	89	0.043%	44,193	21.275%
24	CWIP - Distribution	300,451	100.000%	4,245	1.413%	209	0.070%	0	0.000%	21,930	7.299%	118	0.039%	57,095	19.003%
25	CWIP - General & Intangible	111,680	100.000%	1,858	1.664%	87	0.078%	780	0.698%	8,517	7.626%	47	0.042%	23,260	20.828%
26	<b>Construction Work in Progress</b>	1,129,268	100.000%	18,453	1.634%	868	0.077%	7,514	0.665%	85,739	7.592%	473	0.042%	232,928	20.626%
27															
28	<b>Total Utility Plant</b>	46,531,073	100.000%	752,133	1.616%	35,474	0.076%	273,624	0.588%	3,520,515	7.566%	19,404	0.042%	9,532,664	20.487%
29															
30	Working Capital - Current & Accrued Assets	1,161,503	100.000%	18,966	1.633%	892	0.077%	7,272	0.626%	88,117	7.586%	487	0.042%	239,311	20.604%
31	Working Capital - Other Non-Current Assets	157,611	100.000%	2,658	1.687%	124	0.079%	1,260	0.800%	12,072	7.659%	67	0.043%	33,102	21.002%
32	Working Capital - Deferred Debits	887,684	100.000%	14,749	1.662%	690	0.078%	6,140	0.692%	67,668	7.623%	376	0.042%	184,741	20.812%
33	<b>Working Capital - Assets</b>	2,206,798	100.000%	36,374	1.648%	1,705	0.077%	14,672	0.665%	167,857	7.606%	930	0.042%	457,154	20.716%
34															
35	Working Capital - Other Non-Current Liabilities	(177,813)	100.000%	(2,943)	1.655%	(138)	0.077%	(1,195)	0.672%	(13,539)	7.614%	(75)	0.042%	(36,919)	20.763%
36	Working Capital - Current & Accrued Liabilities	(1,159,190)	100.000%	(19,020)	1.641%	(892)	0.077%	(7,284)	0.628%	(88,026)	7.594%	(488)	0.042%	(239,369)	20.650%
37	Working Capital - Deferred Credits	(146,503)	100.000%	(2,416)	1.649%	(113)	0.077%	(954)	0.651%	(11,141)	7.605%	(62)	0.042%	(30,343)	20.711%
38	<b>Working Capital - Liabilities</b>	(1,483,506)	100.000%	(24,379)	1.643%	(1,143)	0.077%	(9,432)	0.636%	(112,706)	7.597%	(625)	0.042%	(306,630)	20.669%
39															
40	<b>Working Capital - Net</b>	723,292	100.000%	11,995	1.658%	562	0.078%	5,240	0.724%	55,151	7.625%	306	0.042%	150,524	20.811%
41															
42	<b>Total Rate Base</b>	47,254,365	100.000%	764,128	1.617%	36,035	0.076%	278,864	0.590%	3,575,666	7.567%	19,709	0.042%	9,683,188	20.492%
43															
44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules. Type of Data Shown:  
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 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>Energy</b>														
2	Plant In Service - Steam	338	100.000%	8	2.269%	0	0.101%	5	1.346%	25	7.252%	0	0.063%	78	23.142%
3	Plant In Service - Nuclear	632,648	100.000%	14,354	2.269%	639	0.101%	8,514	1.346%	45,881	7.252%	397	0.063%	146,405	23.142%
4	Plant In Service - Other Production	1,477,633	100.000%	33,526	2.269%	1,493	0.101%	19,885	1.346%	107,162	7.252%	927	0.063%	341,948	23.142%
5	Plant In Service - Transmission	47,495	100.000%	1,078	2.269%	48	0.101%	639	1.346%	3,444	7.252%	30	0.063%	10,991	23.142%
6	Plant In Service - General	1,095,788	100.000%	24,783	2.262%	1,104	0.101%	14,700	1.341%	79,532	7.258%	686	0.063%	253,086	23.096%
7	Plant In Service - Intangible	771,183	100.000%	17,442	2.262%	777	0.101%	10,345	1.341%	55,972	7.258%	483	0.063%	178,114	23.096%
8	<b>Electric Plant In Service</b>	<b>4,025,086</b>	<b>100.000%</b>	<b>91,190</b>	<b>2.266%</b>	<b>4,061</b>	<b>0.101%</b>	<b>54,088</b>	<b>1.344%</b>	<b>292,015</b>	<b>7.255%</b>	<b>2,523</b>	<b>0.063%</b>	<b>930,623</b>	<b>23.121%</b>
9															
10	Accum Depreciation - Production	(471,405)	100.000%	(10,696)	2.269%	(476)	0.101%	(6,344)	1.346%	(34,187)	7.252%	(296)	0.063%	(109,091)	23.142%
11	Accum Depreciation - Transmission	(8,695)	100.000%	(197)	2.269%	(9)	0.101%	(117)	1.346%	(631)	7.252%	(5)	0.063%	(2,012)	23.142%
12	Accum Depreciation - General Plant	(349,827)	100.000%	(7,912)	2.262%	(352)	0.101%	(4,693)	1.341%	(25,390)	7.258%	(219)	0.063%	(80,797)	23.096%
13	Accum Depreciation - Intangible	(365,512)	100.000%	(8,267)	2.262%	(368)	0.101%	(4,903)	1.341%	(26,529)	7.258%	(229)	0.063%	(84,420)	23.096%
14	<b>Accum Depreciation &amp; Amortization</b>	<b>(1,195,439)</b>	<b>100.000%</b>	<b>(27,072)</b>	<b>2.265%</b>	<b>(1,206)</b>	<b>0.101%</b>	<b>(16,057)</b>	<b>1.343%</b>	<b>(86,737)</b>	<b>7.256%</b>	<b>(749)</b>	<b>0.063%</b>	<b>(276,319)</b>	<b>23.114%</b>
15															
16	<b>Net Plant In Service</b>	<b>2,829,647</b>	<b>100.000%</b>	<b>64,119</b>	<b>2.266%</b>	<b>2,855</b>	<b>0.101%</b>	<b>38,031</b>	<b>1.344%</b>	<b>205,278</b>	<b>7.255%</b>	<b>1,774</b>	<b>0.063%</b>	<b>654,303</b>	<b>23.123%</b>
17															
18	<b>Plant Held For Future Use</b>	<b>42,040</b>	<b>100.000%</b>	<b>954</b>	<b>2.269%</b>	<b>42</b>	<b>0.101%</b>	<b>566</b>	<b>1.346%</b>	<b>3,049</b>	<b>7.252%</b>	<b>26</b>	<b>0.063%</b>	<b>9,729</b>	<b>23.142%</b>
19															
20	CWIP - Production	42,451	100.000%	963	2.269%	43	0.101%	571	1.346%	3,079	7.252%	27	0.063%	9,824	23.142%
21	CWIP - General & Intangible	104,186	100.000%	2,356	2.262%	105	0.101%	1,398	1.341%	7,562	7.258%	65	0.063%	24,063	23.096%
22	<b>Construction Work in Progress</b>	<b>146,637</b>	<b>100.000%</b>	<b>3,320</b>	<b>2.264%</b>	<b>148</b>	<b>0.101%</b>	<b>1,969</b>	<b>1.343%</b>	<b>10,640</b>	<b>7.256%</b>	<b>92</b>	<b>0.063%</b>	<b>33,887</b>	<b>23.109%</b>
23															
24	<b>Net Nuclear Fuel</b>	<b>674,134</b>	<b>100.000%</b>	<b>15,295</b>	<b>2.269%</b>	<b>681</b>	<b>0.101%</b>	<b>9,072</b>	<b>1.346%</b>	<b>48,890</b>	<b>7.252%</b>	<b>423</b>	<b>0.063%</b>	<b>156,005</b>	<b>23.142%</b>
25															
26	<b>Total Utility Plant</b>	<b>3,692,458</b>	<b>100.000%</b>	<b>83,687</b>	<b>2.266%</b>	<b>3,727</b>	<b>0.101%</b>	<b>49,638</b>	<b>1.344%</b>	<b>267,858</b>	<b>7.254%</b>	<b>2,315</b>	<b>0.063%</b>	<b>853,924</b>	<b>23.126%</b>
27															
28	Working Capital - Current & Accrued Assets	595,185	100.000%	13,447	2.259%	599	0.101%	7,976	1.340%	43,210	7.260%	372	0.062%	137,374	23.081%
29	Working Capital - Other Non-Current Assets	53,703	100.000%	1,190	2.216%	53	0.099%	706	1.314%	3,917	7.294%	33	0.061%	12,249	22.809%
30	Working Capital - Deferred Debits	789,425	100.000%	17,815	2.257%	793	0.100%	10,567	1.339%	57,328	7.262%	493	0.062%	182,077	23.065%
31	<b>Working Capital - Assets</b>	<b>1,438,313</b>	<b>100.000%</b>	<b>32,451</b>	<b>2.256%</b>	<b>1,445</b>	<b>0.100%</b>	<b>19,248</b>	<b>1.338%</b>	<b>104,454</b>	<b>7.262%</b>	<b>898</b>	<b>0.062%</b>	<b>331,700</b>	<b>23.062%</b>
32															
33	Working Capital - Other Non-Current Liabilities	(134,246)	100.000%	(3,004)	2.237%	(134)	0.100%	(1,782)	1.327%	(9,769)	7.277%	(83)	0.062%	(30,801)	22.944%
34	Working Capital - Current & Accrued Liabilities	(569,098)	100.000%	(12,577)	2.210%	(560)	0.098%	(7,460)	1.311%	(41,538)	7.299%	(348)	0.061%	(129,589)	22.771%
35	Working Capital - Deferred Credits	(90,068)	100.000%	(1,989)	2.208%	(89)	0.098%	(1,180)	1.310%	(6,575)	7.300%	(55)	0.061%	(20,501)	22.761%
36	<b>Working Capital - Liabilities</b>	<b>(793,412)</b>	<b>100.000%</b>	<b>(17,570)</b>	<b>2.215%</b>	<b>(782)</b>	<b>0.099%</b>	<b>(10,422)</b>	<b>1.314%</b>	<b>(57,882)</b>	<b>7.295%</b>	<b>(486)</b>	<b>0.061%</b>	<b>(180,891)</b>	<b>22.799%</b>
37															
38	<b>Working Capital - Net</b>	<b>644,901</b>	<b>100.000%</b>	<b>14,881</b>	<b>2.308%</b>	<b>663</b>	<b>0.103%</b>	<b>8,826</b>	<b>1.369%</b>	<b>46,572</b>	<b>7.222%</b>	<b>412</b>	<b>0.064%</b>	<b>150,810</b>	<b>23.385%</b>
39															
40	<b>Total Rate Base</b>	<b>4,337,359</b>	<b>100.000%</b>	<b>98,569</b>	<b>2.273%</b>	<b>4,389</b>	<b>0.101%</b>	<b>58,464</b>	<b>1.348%</b>	<b>314,430</b>	<b>7.249%</b>	<b>2,727</b>	<b>0.063%</b>	<b>1,004,734</b>	<b>23.165%</b>
41															
42															
43															
44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules. Type of Data Shown:  
 \_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Customer</b>														
2	Plant In Service - Transmission	6,534	100.000%	0	0.000%	0	0.000%	3,267	50.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	2,385,035	100.000%	4,252	0.178%	356	0.015%	624	0.026%	234,672	9.839%	4,549	0.191%	108,726	4.559%
4	Plant In Service - General	312,279	100.000%	232	0.074%	37	0.012%	59	0.019%	28,598	9.158%	537	0.172%	4,329	1.386%
5	Plant In Service - Intangible	219,773	100.000%	163	0.074%	26	0.012%	42	0.019%	20,126	9.158%	378	0.172%	3,047	1.386%
6	<b>Electric Plant In Service</b>	2,923,622	100.000%	4,647	0.159%	419	0.014%	3,992	0.137%	283,396	9.693%	5,465	0.187%	116,101	3.971%
7															
8	Accum Depreciation - Transmission	(1,045)	100.000%	0	0.000%	0	0.000%	(523)	50.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(1,040,165)	100.000%	(1,721)	0.165%	(168)	0.016%	(308)	0.030%	(103,131)	9.915%	(2,005)	0.193%	(51,062)	4.909%
10	Accum Depreciation - General Plant	(99,694)	100.000%	(74)	0.074%	(12)	0.012%	(19)	0.019%	(9,130)	9.158%	(172)	0.172%	(1,382)	1.386%
11	Accum Depreciation - Intangible	(104,164)	100.000%	(77)	0.074%	(12)	0.012%	(20)	0.019%	(9,539)	9.158%	(179)	0.172%	(1,444)	1.386%
12	<b>Accum Depreciation &amp; Amortization</b>	(1,245,069)	100.000%	(1,872)	0.150%	(192)	0.015%	(869)	0.070%	(121,800)	9.783%	(2,355)	0.189%	(53,888)	4.328%
13															
14	<b>Net Plant In Service</b>	1,678,553	100.000%	2,775	0.165%	227	0.014%	3,123	0.186%	161,596	9.627%	3,109	0.185%	62,214	3.706%
15															
16	<b>Plant Held For Future Use</b>	24	100.000%	0	0.000%	0	0.000%	12	50.000%	0	0.000%	0	0.000%	0	0.000%
17															
18	CWIP - Transmission	169	100.000%	0	0.000%	0	0.000%	84	50.000%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	20,962	100.000%	17	0.080%	1	0.003%	0	0.000%	1,974	9.418%	37	0.179%	343	1.637%
20	CWIP - General & Intangible	29,691	100.000%	22	0.074%	3	0.012%	6	0.019%	2,719	9.158%	51	0.172%	412	1.386%
21	<b>Construction Work in Progress</b>	50,822	100.000%	39	0.076%	4	0.008%	90	0.177%	4,693	9.235%	89	0.174%	755	1.485%
22															
23	<b>Total Utility Plant</b>	1,729,399	100.000%	2,814	0.163%	231	0.013%	3,225	0.186%	166,289	9.615%	3,198	0.185%	62,968	3.641%
24															
25	Working Capital - Current & Accrued Assets	215,622	100.000%	132	0.061%	17	0.008%	57	0.027%	20,270	9.401%	385	0.178%	4,333	2.010%
26	Working Capital - Other Non-Current Assets	20,184	100.000%	10	0.050%	1	0.007%	3	0.014%	1,891	9.367%	36	0.177%	361	1.786%
27	Working Capital - Deferred Debits	235,823	100.000%	167	0.071%	26	0.011%	43	0.018%	21,664	9.186%	407	0.173%	3,398	1.441%
28	<b>Working Capital - Assets</b>	471,629	100.000%	309	0.066%	44	0.009%	103	0.022%	43,824	9.292%	828	0.176%	8,091	1.716%
29															
30	Working Capital - Other Non-Current Liabilities	(47,130)	100.000%	(29)	0.061%	(4)	0.009%	(8)	0.016%	(4,371)	9.275%	(83)	0.175%	(759)	1.610%
31	Working Capital - Current & Accrued Liabilities	(247,292)	100.000%	(136)	0.055%	(18)	0.007%	(50)	0.020%	(23,187)	9.376%	(439)	0.178%	(4,596)	1.859%
32	Working Capital - Deferred Credits	(38,737)	100.000%	(19)	0.050%	(3)	0.007%	(5)	0.014%	(3,629)	9.367%	(69)	0.177%	(692)	1.786%
33	<b>Working Capital - Liabilities</b>	(333,159)	100.000%	(184)	0.055%	(25)	0.008%	(63)	0.019%	(31,186)	9.361%	(591)	0.177%	(6,047)	1.815%
34															
35	<b>Working Capital - Net</b>	138,470	100.000%	125	0.090%	19	0.014%	40	0.029%	12,638	9.127%	237	0.171%	2,045	1.477%
36															
37	<b>Total Rate Base</b>	1,867,869	100.000%	2,939	0.157%	250	0.013%	3,265	0.175%	178,927	9.579%	3,435	0.184%	65,013	3.481%
38															
39															
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41															
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)		(14)		(15)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1	<b>Lighting</b>																														
2	Plant In Service - Distribution	863,196	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	26,456	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	18,619	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	<b>Electric Plant In Service</b>	908,271	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6																															
7	Accum Depreciation - Distribution	(133,915)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(8,446)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(8,825)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	<b>Accum Depreciation &amp; Amortization</b>	(151,186)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11																															
12	<b>Net Plant In Service</b>	757,086	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13																															
14	<b>Plant Held For Future Use</b>	0	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15																															
16	CWIP - Distribution	12,314	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	2,515	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	<b>Construction Work in Progress</b>	14,830	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
19																															
20	<b>Total Utility Plant</b>	771,915	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21																															
22	Working Capital - Current & Accrued Assets	24,030	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	1,792	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	20,109	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	<b>Working Capital - Assets</b>	45,931	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
26																															
27	Working Capital - Other Non-Current Liabilities	(4,100)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(25,264)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(3,439)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	<b>Working Capital - Liabilities</b>	(32,803)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
31																															
32	<b>Working Capital - Net</b>	13,128	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33																															
34	<b>Total Rate Base</b>	785,044	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

Note: Totals may not add due to rounding.

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>														
2	Plant In Service - Steam	360	8.188%	90	2.040%	7	0.162%	3	0.064%	0	0.007%	0	0.004%	2,528	57.485%
3	Plant In Service - Nuclear	673,383	8.188%	167,789	2.040%	13,335	0.162%	5,292	0.064%	536	0.007%	295	0.004%	4,727,809	57.485%
4	Plant In Service - Other Production	1,572,775	8.188%	391,894	2.040%	31,145	0.162%	12,361	0.064%	1,253	0.007%	690	0.004%	11,042,424	57.485%
5	Plant In Service - Transmission	704,739	8.139%	172,802	1.996%	14,874	0.172%	5,500	0.064%	78	0.001%	283	0.003%	4,999,156	57.734%
6	Plant In Service - Distribution	1,579,889	6.499%	346,030	1.423%	179	0.001%	11,972	0.049%	135,711	0.558%	9,399	0.039%	15,174,867	62.426%
7	Plant In Service - General	190,739	7.310%	51,057	1.957%	3,676	0.141%	1,513	0.058%	1,986	0.076%	203	0.008%	1,555,808	59.629%
8	Plant In Service - Intangible	134,236	7.310%	35,932	1.957%	2,587	0.141%	1,065	0.058%	1,398	0.076%	143	0.008%	1,094,931	59.629%
9	<b>Electric Plant In Service</b>	4,856,121	7.488%	1,165,595	1.797%	65,803	0.101%	37,706	0.058%	140,961	0.217%	11,013	0.017%	38,597,524	59.517%
10															
11	Accum Depreciation - Production	(501,758)	8.188%	(125,025)	2.040%	(9,936)	0.162%	(3,943)	0.064%	(400)	0.007%	(220)	0.004%	(3,522,831)	57.485%
12	Accum Depreciation - Transmission	(113,912)	8.139%	(27,936)	1.996%	(2,403)	0.172%	(889)	0.064%	(13)	0.001%	(46)	0.003%	(807,963)	57.731%
13	Accum Depreciation - Distribution	(313,007)	5.681%	(67,332)	1.222%	(88)	0.002%	(2,459)	0.045%	(48,495)	0.880%	(1,894)	0.034%	(3,639,440)	66.054%
14	Accum Depreciation - General Plant	(60,893)	7.310%	(16,300)	1.957%	(1,174)	0.141%	(483)	0.058%	(634)	0.076%	(65)	0.008%	(496,687)	59.629%
15	Accum Depreciation - Intangible	(63,623)	7.310%	(17,030)	1.957%	(1,226)	0.141%	(505)	0.058%	(662)	0.076%	(68)	0.008%	(518,956)	59.629%
16	<b>Accum Depreciation &amp; Amortization</b>	(1,053,192)	7.145%	(253,623)	1.721%	(14,827)	0.101%	(8,279)	0.056%	(50,204)	0.341%	(2,292)	0.016%	(8,985,878)	60.959%
17															
18	<b>Net Plant In Service</b>	3,802,929	7.589%	911,972	1.820%	50,976	0.102%	29,427	0.059%	90,757	0.181%	8,721	0.017%	29,611,646	59.093%
19															
20	<b>Plant Held For Future Use</b>	48,954	8.174%	12,156	2.030%	937	0.156%	385	0.064%	59	0.010%	28	0.005%	345,097	57.622%
21															
22	CWIP - Production	45,185	8.188%	11,259	2.040%	895	0.162%	355	0.064%	36	0.007%	20	0.004%	317,241	57.485%
23	CWIP - Transmission	16,912	8.135%	4,142	1.992%	359	0.173%	132	0.063%	1	0.000%	7	0.003%	120,063	57.753%
24	CWIP - Distribution	22,442	6.725%	4,899	1.468%	0	0.000%	157	0.047%	1,936	0.580%	122	0.037%	206,257	61.804%
25	CWIP - General & Intangible	18,135	7.310%	4,854	1.957%	350	0.141%	144	0.058%	189	0.076%	19	0.008%	147,924	59.629%
26	<b>Construction Work in Progress</b>	102,674	7.653%	25,154	1.875%	1,603	0.119%	788	0.059%	2,162	0.161%	168	0.013%	791,485	58.997%
27															
28	<b>Net Nuclear Fuel</b>	58,907	8.738%	17,497	2.595%	1,403	0.208%	502	0.074%	533	0.079%	53	0.008%	362,042	53.705%
29															
30	<b>Total Utility Plant</b>	4,013,464	7.612%	966,778	1.834%	54,919	0.104%	31,102	0.059%	93,511	0.177%	8,970	0.017%	31,110,270	59.005%
31															
32	Working Capital - Current & Accrued Assets	144,674	7.247%	37,384	1.873%	2,479	0.124%	1,152	0.058%	2,454	0.123%	229	0.011%	1,196,993	59.959%
33	Working Capital - Other Non-Current Assets	17,347	7.436%	4,442	1.904%	323	0.138%	138	0.059%	147	0.063%	17	0.007%	138,948	59.560%
34	Working Capital - Deferred Debits	140,549	7.271%	37,514	1.941%	2,684	0.139%	1,116	0.058%	1,521	0.079%	155	0.008%	1,155,413	59.772%
35	<b>Working Capital - Assets</b>	302,570	7.269%	79,340	1.906%	5,485	0.132%	2,406	0.058%	4,121	0.099%	402	0.010%	2,491,354	59.850%
36															
37	Working Capital - Other Non-Current Liabilities	(25,933)	7.138%	(6,853)	1.886%	(479)	0.132%	(206)	0.057%	(317)	0.087%	(32)	0.009%	(218,877)	60.249%
38	Working Capital - Current & Accrued Liabilities	(141,455)	7.070%	(36,446)	1.822%	(2,399)	0.120%	(1,124)	0.056%	(2,177)	0.109%	(226)	0.011%	(1,212,157)	60.582%
39	Working Capital - Deferred Credits	(19,457)	6.980%	(5,078)	1.822%	(345)	0.124%	(155)	0.056%	(271)	0.097%	(27)	0.010%	(169,530)	60.818%
40	<b>Working Capital - Liabilities</b>	(186,845)	7.070%	(48,377)	1.830%	(3,223)	0.122%	(1,486)	0.056%	(2,766)	0.105%	(286)	0.011%	(1,600,563)	60.561%
41															
42	<b>Working Capital - Net</b>	115,725	7.615%	30,963	2.037%	2,262	0.149%	920	0.061%	1,356	0.089%	116	0.008%	890,791	58.613%
43															
44	<b>Total Rate Base</b>	4,129,189	7.612%	997,741	1.839%	57,181	0.105%	32,021	0.059%	94,867	0.175%	9,086	0.017%	32,001,061	58.994%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules. Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>Demand</b>														
2	Plant In Service - Steam	331	8.142%	81	1.994%	6	0.158%	3	0.064%	0	0.000%	0	0.003%	2,347	57.800%
3	Plant In Service - Nuclear	618,101	8.142%	151,369	1.994%	12,018	0.158%	4,822	0.064%	36	0.000%	246	0.003%	4,388,047	57.800%
4	Plant In Service - Other Production	1,443,657	8.142%	353,542	1.994%	28,070	0.158%	11,261	0.064%	83	0.000%	575	0.003%	10,248,865	57.800%
5	Plant In Service - Transmission	700,589	8.142%	171,570	1.994%	13,622	0.158%	5,465	0.064%	40	0.000%	279	0.003%	4,973,648	57.800%
6	Plant In Service - Distribution	1,570,856	7.459%	342,493	1.626%	0	0.000%	10,518	0.050%	20,150	0.096%	5,547	0.026%	13,162,084	62.497%
7	Plant In Service - General	94,432	8.039%	22,576	1.922%	1,383	0.118%	719	0.061%	305	0.026%	115	0.010%	689,771	58.724%
8	Plant In Service - Intangible	66,458	8.039%	15,889	1.922%	973	0.118%	506	0.061%	215	0.026%	81	0.010%	485,440	58.724%
9	<b>Electric Plant In Service</b>	<b>4,494,424</b>	<b>7.886%</b>	<b>1,057,520</b>	<b>1.855%</b>	<b>56,071</b>	<b>0.098%</b>	<b>33,293</b>	<b>0.058%</b>	<b>20,830</b>	<b>0.037%</b>	<b>6,843</b>	<b>0.012%</b>	<b>33,950,203</b>	<b>59.568%</b>
10															
11	Accum Depreciation - Production	(460,565)	8.142%	(112,790)	1.994%	(8,955)	0.158%	(3,593)	0.064%	(27)	0.000%	(183)	0.003%	(3,269,665)	57.800%
12	Accum Depreciation - Transmission	(113,152)	8.142%	(27,710)	1.994%	(2,200)	0.158%	(883)	0.064%	(7)	0.000%	(45)	0.003%	(803,293)	57.800%
13	Accum Depreciation - Distribution	(309,115)	7.130%	(65,885)	1.520%	0	0.000%	(1,912)	0.044%	(3,933)	0.091%	(1,008)	0.023%	(2,764,944)	63.771%
14	Accum Depreciation - General Plant	(30,147)	8.039%	(7,207)	1.922%	(441)	0.118%	(230)	0.061%	(97)	0.026%	(37)	0.010%	(220,207)	58.724%
15	Accum Depreciation - Intangible	(31,499)	8.039%	(7,531)	1.922%	(461)	0.118%	(240)	0.061%	(102)	0.026%	(38)	0.010%	(230,080)	58.724%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(944,479)</b>	<b>7.774%</b>	<b>(221,123)</b>	<b>1.820%</b>	<b>(12,058)</b>	<b>0.099%</b>	<b>(6,856)</b>	<b>0.056%</b>	<b>(4,165)</b>	<b>0.034%</b>	<b>(1,312)</b>	<b>0.011%</b>	<b>(7,288,190)</b>	<b>59.989%</b>
17															
18	<b>Net Plant In Service</b>	<b>3,549,945</b>	<b>7.916%</b>	<b>836,397</b>	<b>1.865%</b>	<b>44,014</b>	<b>0.098%</b>	<b>26,437</b>	<b>0.059%</b>	<b>16,665</b>	<b>0.037%</b>	<b>5,531</b>	<b>0.012%</b>	<b>26,662,013</b>	<b>59.454%</b>
19															
20	<b>Plant Held For Future Use</b>	<b>45,281</b>	<b>8.132%</b>	<b>11,064</b>	<b>1.987%</b>	<b>845</b>	<b>0.152%</b>	<b>354</b>	<b>0.063%</b>	<b>26</b>	<b>0.005%</b>	<b>25</b>	<b>0.004%</b>	<b>322,519</b>	<b>57.920%</b>
21															
22	CWIP - Production	41,475	8.142%	10,157	1.994%	806	0.158%	324	0.064%	2	0.000%	17	0.003%	294,443	57.800%
23	CWIP - Transmission	16,912	8.142%	4,142	1.994%	329	0.158%	132	0.064%	1	0.000%	7	0.003%	120,063	57.800%
24	CWIP - Distribution	22,410	7.459%	4,886	1.626%	0	0.000%	150	0.050%	287	0.096%	79	0.026%	187,771	62.497%
25	CWIP - General & Intangible	8,978	8.039%	2,147	1.922%	131	0.118%	68	0.061%	29	0.026%	11	0.010%	65,582	58.724%
26	<b>Construction Work in Progress</b>	<b>89,776</b>	<b>7.950%</b>	<b>21,331</b>	<b>1.889%</b>	<b>1,267</b>	<b>0.112%</b>	<b>674</b>	<b>0.060%</b>	<b>320</b>	<b>0.028%</b>	<b>113</b>	<b>0.010%</b>	<b>667,859</b>	<b>59.141%</b>
27															
28	<b>Total Utility Plant</b>	<b>3,685,001</b>	<b>7.919%</b>	<b>868,793</b>	<b>1.867%</b>	<b>46,126</b>	<b>0.099%</b>	<b>27,465</b>	<b>0.059%</b>	<b>17,010</b>	<b>0.037%</b>	<b>5,669</b>	<b>0.012%</b>	<b>27,652,391</b>	<b>59.428%</b>
29															
30	Working Capital - Current & Accrued Assets	92,463	7.961%	21,910	1.886%	1,226	0.106%	695	0.060%	382	0.033%	132	0.011%	687,439	59.185%
31	Working Capital - Other Non-Current Assets	12,728	8.075%	3,074	1.951%	212	0.135%	98	0.062%	24	0.015%	11	0.007%	91,985	58.362%
32	Working Capital - Deferred Debits	71,322	8.035%	17,040	1.920%	1,035	0.117%	543	0.061%	237	0.027%	88	0.010%	521,568	58.756%
33	<b>Working Capital - Assets</b>	<b>176,513</b>	<b>7.999%</b>	<b>42,024</b>	<b>1.904%</b>	<b>2,473</b>	<b>0.112%</b>	<b>1,335</b>	<b>0.061%</b>	<b>643</b>	<b>0.029%</b>	<b>232</b>	<b>0.010%</b>	<b>1,300,993</b>	<b>58.954%</b>
34															
35	Working Capital - Other Non-Current Liabilities	(14,260)	8.020%	(3,400)	1.912%	(201)	0.113%	(108)	0.061%	(51)	0.029%	(19)	0.010%	(104,654)	58.856%
36	Working Capital - Current & Accrued Liabilities	(92,556)	7.985%	(21,966)	1.895%	(1,228)	0.106%	(699)	0.060%	(383)	0.033%	(134)	0.012%	(684,933)	59.087%
37	Working Capital - Deferred Credits	(11,727)	8.005%	(2,790)	1.904%	(161)	0.110%	(89)	0.061%	(45)	0.031%	(16)	0.011%	(86,379)	58.961%
38	<b>Working Capital - Liabilities</b>	<b>(118,543)</b>	<b>7.991%</b>	<b>(28,156)</b>	<b>1.898%</b>	<b>(1,590)</b>	<b>0.107%</b>	<b>(896)</b>	<b>0.060%</b>	<b>(479)</b>	<b>0.032%</b>	<b>(169)</b>	<b>0.011%</b>	<b>(875,966)</b>	<b>59.047%</b>
39															
40	<b>Working Capital - Net</b>	<b>57,969</b>	<b>8.015%</b>	<b>13,868</b>	<b>1.917%</b>	<b>883</b>	<b>0.122%</b>	<b>439</b>	<b>0.061%</b>	<b>164</b>	<b>0.023%</b>	<b>63</b>	<b>0.009%</b>	<b>425,027</b>	<b>58.763%</b>
41															
42	<b>Total Rate Base</b>	<b>3,742,971</b>	<b>7.921%</b>	<b>882,661</b>	<b>1.868%</b>	<b>47,009</b>	<b>0.099%</b>	<b>27,904</b>	<b>0.059%</b>	<b>17,174</b>	<b>0.036%</b>	<b>5,732</b>	<b>0.012%</b>	<b>28,077,418</b>	<b>59.418%</b>
43															
44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)														
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	<b>Energy</b>															
2	Plant In Service - Steam	30	8.738%	9	2.595%	1	0.208%	0	0.074%	0	0.079%	0	0.008%	182	53.705%	
3	Plant In Service - Nuclear	55,282	8.738%	16,420	2.595%	1,317	0.208%	471	0.074%	501	0.079%	49	0.008%	339,762	53.705%	
4	Plant In Service - Other Production	129,118	8.738%	38,352	2.595%	3,076	0.208%	1,100	0.074%	1,169	0.079%	115	0.008%	793,559	53.705%	
5	Plant In Service - Transmission	4,150	8.738%	1,233	2.595%	99	0.208%	35	0.074%	38	0.079%	4	0.008%	25,507	53.705%	
6	Plant In Service - General	95,448	8.710%	28,351	2.587%	2,274	0.207%	813	0.074%	887	0.081%	85	0.008%	589,453	53.793%	
7	Plant In Service - Intangible	67,173	8.710%	19,953	2.587%	1,600	0.207%	572	0.074%	624	0.081%	60	0.008%	414,839	53.793%	
8	<b>Electric Plant In Service</b>	351,201	8.725%	104,317	2.592%	8,365	0.208%	2,991	0.074%	3,219	0.080%	314	0.008%	2,163,302	53.745%	
9																
10	Accum Depreciation - Production	(41,192)	8.738%	(12,235)	2.595%	(981)	0.208%	(351)	0.074%	(373)	0.079%	(37)	0.008%	(253,167)	53.705%	
11	Accum Depreciation - Transmission	(760)	8.738%	(226)	2.595%	(18)	0.208%	(6)	0.074%	(7)	0.079%	(1)	0.008%	(4,670)	53.705%	
12	Accum Depreciation - General Plant	(30,472)	8.710%	(9,051)	2.587%	(726)	0.207%	(259)	0.074%	(283)	0.081%	(27)	0.008%	(188,181)	53.793%	
13	Accum Depreciation - Intangible	(31,838)	8.710%	(9,457)	2.587%	(758)	0.207%	(271)	0.074%	(296)	0.081%	(28)	0.008%	(196,618)	53.793%	
14	<b>Accum Depreciation &amp; Amortization</b>	(104,261)	8.722%	(30,969)	2.591%	(2,483)	0.208%	(888)	0.074%	(959)	0.080%	(93)	0.008%	(642,636)	53.757%	
15																
16	<b>Net Plant In Service</b>	246,940	8.727%	73,349	2.592%	5,882	0.208%	2,103	0.074%	2,260	0.080%	221	0.008%	1,520,666	53.740%	
17																
18	<b>Plant Held For Future Use</b>	3,674	8.738%	1,091	2.595%	88	0.208%	31	0.074%	33	0.079%	3	0.008%	22,578	53.705%	
19																
20	CWIP - Production	3,709	8.738%	1,102	2.595%	88	0.208%	32	0.074%	34	0.079%	3	0.008%	22,798	53.705%	
21	CWIP - General & Intangible	9,075	8.710%	2,696	2.587%	216	0.207%	77	0.074%	84	0.081%	8	0.008%	56,044	53.793%	
22	<b>Construction Work in Progress</b>	12,785	8.718%	3,797	2.590%	305	0.208%	109	0.074%	118	0.080%	11	0.008%	78,843	53.767%	
23																
24	<b>Net Nuclear Fuel</b>	58,907	8.738%	17,497	2.595%	1,403	0.208%	502	0.074%	533	0.079%	53	0.008%	362,042	53.705%	
25																
26	<b>Total Utility Plant</b>	322,305	8.729%	95,734	2.593%	7,677	0.208%	2,745	0.074%	2,945	0.080%	288	0.008%	1,984,128	53.735%	
27																
28	Working Capital - Current & Accrued Assets	51,787	8.701%	15,382	2.584%	1,234	0.207%	441	0.074%	486	0.082%	46	0.008%	320,343	53.822%	
29	Working Capital - Other Non-Current Assets	4,583	8.535%	1,361	2.535%	109	0.203%	39	0.073%	50	0.093%	4	0.008%	29,187	54.349%	
30	Working Capital - Deferred Debits	68,609	8.691%	20,379	2.581%	1,634	0.207%	584	0.074%	649	0.082%	61	0.008%	425,138	53.854%	
31	<b>Working Capital - Assets</b>	124,980	8.689%	37,123	2.581%	2,977	0.207%	1,064	0.074%	1,185	0.082%	112	0.008%	774,669	53.860%	
32																
33	Working Capital - Other Non-Current Liabilities	(11,568)	8.617%	(3,436)	2.560%	(276)	0.205%	(99)	0.073%	(117)	0.087%	(10)	0.008%	(72,612)	54.089%	
34	Working Capital - Current & Accrued Liabilities	(48,439)	8.512%	(14,388)	2.528%	(1,154)	0.203%	(413)	0.072%	(536)	0.094%	(43)	0.008%	(309,722)	54.423%	
35	Working Capital - Deferred Credits	(7,661)	8.506%	(2,275)	2.526%	(182)	0.203%	(65)	0.072%	(85)	0.095%	(7)	0.008%	(49,035)	54.442%	
36	<b>Working Capital - Liabilities</b>	(67,668)	8.529%	(20,099)	2.533%	(1,612)	0.203%	(576)	0.073%	(739)	0.093%	(61)	0.008%	(431,369)	54.369%	
37																
38	<b>Working Capital - Net</b>	57,312	8.887%	17,023	2.640%	1,365	0.212%	488	0.076%	446	0.069%	51	0.008%	343,300	53.233%	
39																
40	<b>Total Rate Base</b>	379,617	8.752%	112,758	2.600%	9,042	0.208%	3,233	0.075%	3,391	0.078%	339	0.008%	2,327,428	53.660%	
41																
42																
43																
44																



2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Customer</b>														
2	Plant In Service - Transmission	0	0.000%	0	0.000%	1,153	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	9,033	0.379%	3,537	0.148%	179	0.008%	1,454	0.061%	0	0.000%	3,852	0.162%	2,012,783	84.392%
4	Plant In Service - General	859	0.275%	129	0.041%	20	0.006%	(19)	(0.006%)	238	0.076%	3	0.001%	276,584	88.569%
5	Plant In Service - Intangible	605	0.275%	91	0.041%	14	0.006%	(13)	(0.006%)	167	0.076%	2	0.001%	194,652	88.569%
6	<b>Electric Plant In Service</b>	10,496	0.359%	3,758	0.129%	1,366	0.047%	1,422	0.049%	405	0.014%	3,856	0.132%	2,484,019	84.964%
7															
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(184)	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(3,892)	0.374%	(1,447)	0.139%	(88)	0.008%	(547)	0.053%	0	0.000%	(885)	0.085%	(874,495)	84.073%
10	Accum Depreciation - General Plant	(274)	0.275%	(41)	0.041%	(6)	0.006%	6	(0.006%)	(76)	0.076%	(1)	0.001%	(88,299)	88.569%
11	Accum Depreciation - Intangible	(287)	0.275%	(43)	0.041%	(7)	0.006%	6	(0.006%)	(79)	0.076%	(1)	0.001%	(92,258)	88.569%
12	<b>Accum Depreciation &amp; Amortization</b>	(4,453)	0.358%	(1,532)	0.123%	(286)	0.023%	(535)	0.043%	(155)	0.012%	(887)	0.071%	(1,055,052)	84.738%
13															
14	<b>Net Plant In Service</b>	6,044	0.360%	2,226	0.133%	1,080	0.064%	887	0.053%	250	0.015%	2,969	0.177%	1,428,967	85.131%
15															
16	<b>Plant Held For Future Use</b>	0	0.000%	0	0.000%	4	17.647%	(0)	(0.000%)	0	0.000%	0	0.000%	0	0.000%
17															
18	CWIP - Transmission	0	0.000%	0	0.000%	30	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	32	0.154%	13	0.062%	0	0.000%	7	0.035%	0	0.000%	43	0.204%	18,486	88.189%
20	CWIP - General & Intangible	82	0.275%	12	0.041%	2	0.006%	(2)	(0.006%)	23	0.076%	0	0.001%	26,297	88.569%
21	<b>Construction Work in Progress</b>	114	0.224%	25	0.050%	32	0.062%	5	0.011%	23	0.044%	43	0.085%	44,783	88.118%
22															
23	<b>Total Utility Plant</b>	6,158	0.356%	2,251	0.130%	1,116	0.065%	893	0.052%	272	0.016%	3,012	0.174%	1,473,750	85.217%
24															
25	Working Capital - Current & Accrued Assets	424	0.197%	92	0.043%	19	0.009%	17	0.008%	153	0.071%	51	0.024%	189,211	87.751%
26	Working Capital - Other Non-Current Assets	36	0.178%	7	0.033%	1	0.005%	1	0.003%	16	0.077%	2	0.011%	17,775	88.069%
27	Working Capital - Deferred Debits	618	0.262%	95	0.040%	15	0.006%	(11)	(0.005%)	180	0.076%	5	0.002%	208,706	88.501%
28	<b>Working Capital - Assets</b>	1,078	0.228%	193	0.041%	35	0.007%	6	0.001%	348	0.074%	59	0.012%	415,693	88.140%
29															
30	Working Capital - Other Non-Current Liabilities	(104)	0.221%	(17)	0.037%	(3)	0.005%	0	(0.001%)	(36)	0.077%	(3)	0.007%	(41,611)	88.290%
31	Working Capital - Current & Accrued Liabilities	(460)	0.186%	(92)	0.037%	(17)	0.007%	(13)	0.005%	(185)	0.075%	(49)	0.020%	(217,502)	87.954%
32	Working Capital - Deferred Credits	(69)	0.178%	(13)	0.033%	(2)	0.005%	(1)	0.003%	(30)	0.077%	(4)	0.011%	(34,115)	88.069%
33	<b>Working Capital - Liabilities</b>	(633)	0.190%	(122)	0.037%	(21)	0.006%	(14)	0.004%	(251)	0.075%	(57)	0.017%	(293,228)	88.015%
34															
35	<b>Working Capital - Net</b>	444	0.321%	71	0.052%	14	0.010%	(8)	(0.006%)	97	0.070%	2	0.001%	122,464	88.441%
36															
37	<b>Total Rate Base</b>	6,602	0.353%	2,323	0.124%	1,130	0.060%	885	0.047%	369	0.020%	3,014	0.161%	1,596,215	85.456%
38															
39															
40															
41															
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43															
44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
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 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)														
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	<b>Lighting</b>															
2	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	115,560	13.387%	0	0.000%	0	0.000%	
3	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	556	2.101%	0	0.000%	0	0.000%	
4	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	391	2.101%	0	0.000%	0	0.000%	
5	<b>Electric Plant In Service</b>		0.000%		0.000%		0.000%		0.000%	116,507	12.827%		0.000%		0.000%	
6																
7	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(44,562)	33.276%	0	0.000%	0	0.000%	
8	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(177)	2.101%	0	0.000%	0	0.000%	
9	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(185)	2.101%	0	0.000%	0	0.000%	
10	<b>Accum Depreciation &amp; Amortization</b>		0.000%		0.000%		0.000%		0.000%	(44,925)	29.715%		0.000%		0.000%	
11																
12	<b>Net Plant In Service</b>		0.000%		0.000%		0.000%		0.000%	71,582	9.455%		0.000%		0.000%	
13																
14	<b>Plant Held For Future Use</b>		0.000%		0.000%		0.000%		0.000%	0	2.101%		0.000%		0.000%	
15																
16	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,649	13.387%	0	0.000%	0	0.000%	
17	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	53	2.101%	0	0.000%	0	0.000%	
18	<b>Construction Work in Progress</b>		0.000%		0.000%		0.000%		0.000%	1,701	11.473%		0.000%		0.000%	
19																
20	<b>Total Utility Plant</b>		0.000%		0.000%		0.000%		0.000%	73,284	9.494%		0.000%		0.000%	
21																
22	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,433	5.965%	0	0.000%	0	0.000%	
23	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	58	3.233%	0	0.000%	0	0.000%	
24	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	455	2.261%	0	0.000%	0	0.000%	
25	<b>Working Capital - Assets</b>		0.000%		0.000%		0.000%		0.000%	1,946	4.237%		0.000%		0.000%	
26																
27	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(113)	2.745%	0	0.000%	0	0.000%	
28	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,073)	4.248%	0	0.000%	0	0.000%	
29	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(111)	3.233%	0	0.000%	0	0.000%	
30	<b>Working Capital - Liabilities</b>		0.000%		0.000%		0.000%		0.000%	(1,297)	3.954%		0.000%		0.000%	
31																
32	<b>Working Capital - Net</b>		0.000%		0.000%		0.000%		0.000%	649	4.944%		0.000%		0.000%	
33																
34	<b>Total Rate Base</b>		0.000%		0.000%		0.000%		0.000%	73,933	9.418%		0.000%		0.000%	

37 Note: Totals may not add due to rounding.

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>												
2	Plant In Service - Steam	1	0.024%	0	0.003%	1	0.023%	0	0.008%	0	0.000%	2	0.039%
3	Plant In Service - Nuclear	1,949	0.024%	263	0.003%	1,882	0.023%	665	0.008%	6	0.000%	3,167	0.039%
4	Plant In Service - Other Production	4,553	0.024%	615	0.003%	4,395	0.023%	1,552	0.008%	15	0.000%	7,397	0.039%
5	Plant In Service - Transmission	291	0.003%	105	0.001%	1,917	0.022%	649	0.007%	7	0.000%	5,324	0.061%
6	Plant In Service - Distribution	818,900	3.369%	7,589	0.031%	7,000	0.029%	2,674	0.011%	1,282	0.005%	238	0.001%
7	Plant In Service - General	30,566	1.172%	470	0.018%	723	0.028%	341	0.013%	25	0.001%	973	0.037%
8	Plant In Service - Intangible	21,512	1.172%	331	0.018%	509	0.028%	240	0.013%	18	0.001%	685	0.037%
9	<b>Electric Plant In Service</b>	<b>877,772</b>	<b>1.354%</b>	<b>9,374</b>	<b>0.014%</b>	<b>16,428</b>	<b>0.025%</b>	<b>6,122</b>	<b>0.009%</b>	<b>1,353</b>	<b>0.002%</b>	<b>17,786</b>	<b>0.027%</b>
10													
11	Accum Depreciation - Production	(1,452)	0.024%	(196)	0.003%	(1,402)	0.023%	(495)	0.008%	(5)	0.000%	(2,360)	0.039%
12	Accum Depreciation - Transmission	(50)	0.004%	(17)	0.001%	(310)	0.022%	(105)	0.008%	(1)	0.000%	(857)	0.061%
13	Accum Depreciation - Distribution	(103,389)	1.876%	(1,539)	0.028%	(1,239)	0.022%	(591)	0.011%	(268)	0.005%	(118)	0.002%
14	Accum Depreciation - General Plant	(9,758)	1.172%	(150)	0.018%	(231)	0.028%	(109)	0.013%	(8)	0.001%	(311)	0.037%
15	Accum Depreciation - Intangible	(10,196)	1.172%	(157)	0.018%	(241)	0.028%	(114)	0.013%	(8)	0.001%	(325)	0.037%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(124,846)</b>	<b>0.847%</b>	<b>(2,059)</b>	<b>0.014%</b>	<b>(3,424)</b>	<b>0.023%</b>	<b>(1,414)</b>	<b>0.010%</b>	<b>(290)</b>	<b>0.002%</b>	<b>(3,970)</b>	<b>0.027%</b>
17													
18	<b>Net Plant In Service</b>	<b>752,927</b>	<b>1.503%</b>	<b>7,315</b>	<b>0.015%</b>	<b>13,004</b>	<b>0.026%</b>	<b>4,708</b>	<b>0.009%</b>	<b>1,063</b>	<b>0.002%</b>	<b>13,816</b>	<b>0.028%</b>
19													
20	<b>Plant Held For Future Use</b>	<b>214</b>	<b>0.036%</b>	<b>26</b>	<b>0.004%</b>	<b>138</b>	<b>0.023%</b>	<b>49</b>	<b>0.008%</b>	<b>2</b>	<b>0.000%</b>	<b>229</b>	<b>0.038%</b>
21													
22	CWIP - Production	131	0.024%	18	0.003%	126	0.023%	45	0.008%	0	0.000%	212	0.039%
23	CWIP - Transmission	4	0.002%	2	0.001%	46	0.022%	15	0.007%	0	0.000%	132	0.063%
24	CWIP - Distribution	11,682	3.501%	108	0.032%	100	0.030%	37	0.011%	17	0.005%	0	0.000%
25	CWIP - General & Intangible	2,906	1.172%	45	0.018%	69	0.028%	32	0.013%	2	0.001%	93	0.037%
26	<b>Construction Work in Progress</b>	<b>14,723</b>	<b>1.097%</b>	<b>172</b>	<b>0.013%</b>	<b>341</b>	<b>0.025%</b>	<b>130</b>	<b>0.010%</b>	<b>20</b>	<b>0.001%</b>	<b>437</b>	<b>0.033%</b>
27													
28	<b>Net Nuclear Fuel</b>	<b>1,931</b>	<b>0.286%</b>	<b>195</b>	<b>0.029%</b>	<b>217</b>	<b>0.032%</b>	<b>105</b>	<b>0.016%</b>	<b>0</b>	<b>0.000%</b>	<b>382</b>	<b>0.057%</b>
29													
30	<b>Total Utility Plant</b>	<b>769,796</b>	<b>1.460%</b>	<b>7,708</b>	<b>0.015%</b>	<b>13,700</b>	<b>0.026%</b>	<b>4,991</b>	<b>0.009%</b>	<b>1,085</b>	<b>0.002%</b>	<b>14,864</b>	<b>0.028%</b>
31													
32	Working Capital - Current & Accrued Assets	25,960	1.300%	344	0.017%	540	0.027%	233	0.012%	26	0.001%	655	0.033%
33	Working Capital - Other Non-Current Assets	2,001	0.858%	28	0.012%	59	0.025%	25	0.011%	2	0.001%	81	0.035%
34	Working Capital - Deferred Debits	23,090	1.194%	346	0.018%	534	0.028%	250	0.013%	19	0.001%	710	0.037%
35	<b>Working Capital - Assets</b>	<b>51,051</b>	<b>1.226%</b>	<b>717</b>	<b>0.017%</b>	<b>1,134</b>	<b>0.027%</b>	<b>508</b>	<b>0.012%</b>	<b>47</b>	<b>0.001%</b>	<b>1,445</b>	<b>0.035%</b>
36													
37	Working Capital - Other Non-Current Liabilities	(4,619)	1.271%	(64)	0.018%	(99)	0.027%	(46)	0.013%	(4)	0.001%	(126)	0.035%
38	Working Capital - Current & Accrued Liabilities	(27,517)	1.375%	(337)	0.017%	(538)	0.027%	(234)	0.012%	(27)	0.001%	(629)	0.031%
39	Working Capital - Deferred Credits	(3,801)	1.363%	(47)	0.017%	(75)	0.027%	(34)	0.012%	(3)	0.001%	(90)	0.032%
40	<b>Working Capital - Liabilities</b>	<b>(35,936)</b>	<b>1.360%</b>	<b>(448)</b>	<b>0.017%</b>	<b>(713)</b>	<b>0.027%</b>	<b>(313)</b>	<b>0.012%</b>	<b>(34)</b>	<b>0.001%</b>	<b>(845)</b>	<b>0.032%</b>
41													
42	<b>Working Capital - Net</b>	<b>15,115</b>	<b>0.995%</b>	<b>269</b>	<b>0.018%</b>	<b>421</b>	<b>0.028%</b>	<b>195</b>	<b>0.013%</b>	<b>13</b>	<b>0.001%</b>	<b>600</b>	<b>0.039%</b>
43													
44	<b>Total Rate Base</b>	<b>784,911</b>	<b>1.447%</b>	<b>7,977</b>	<b>0.015%</b>	<b>14,121</b>	<b>0.026%</b>	<b>5,186</b>	<b>0.010%</b>	<b>1,098</b>	<b>0.002%</b>	<b>15,463</b>	<b>0.029%</b>

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules. Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>												
2	Plant In Service - Steam	0	0.002%	0	0.001%	1	0.022%	0	0.007%	0	0.000%	2	0.037%
3	Plant In Service - Nuclear	137	0.002%	81	0.001%	1,678	0.022%	566	0.007%	6	0.000%	2,809	0.037%
4	Plant In Service - Other Production	319	0.002%	188	0.001%	3,919	0.022%	1,323	0.007%	14	0.000%	6,560	0.037%
5	Plant In Service - Transmission	155	0.002%	91	0.001%	1,902	0.022%	642	0.007%	7	0.000%	3,183	0.037%
6	Plant In Service - Distribution	72,942	0.346%	7,348	0.035%	5,322	0.025%	2,377	0.011%	1,040	0.005%	0	0.000%
7	Plant In Service - General	1,106	0.094%	119	0.010%	273	0.023%	101	0.009%	17	0.001%	323	0.028%
8	Plant In Service - Intangible	779	0.094%	84	0.010%	192	0.023%	71	0.009%	12	0.001%	227	0.028%
9	<b>Electric Plant In Service</b>	<b>75,438</b>	<b>0.132%</b>	<b>7,911</b>	<b>0.014%</b>	<b>13,286</b>	<b>0.023%</b>	<b>5,080</b>	<b>0.009%</b>	<b>1,095</b>	<b>0.002%</b>	<b>13,104</b>	<b>0.023%</b>
10													
11	Accum Depreciation - Production	(102)	0.002%	(60)	0.001%	(1,250)	0.022%	(422)	0.007%	(5)	0.000%	(2,093)	0.037%
12	Accum Depreciation - Transmission	(25)	0.002%	(15)	0.001%	(307)	0.022%	(104)	0.007%	(1)	0.000%	(514)	0.037%
13	Accum Depreciation - Distribution	(14,237)	0.328%	(1,439)	0.033%	(1,039)	0.024%	(466)	0.011%	(195)	0.004%	0	0.000%
14	Accum Depreciation - General Plant	(353)	0.094%	(38)	0.010%	(87)	0.023%	(32)	0.009%	(5)	0.001%	(103)	0.028%
15	Accum Depreciation - Intangible	(369)	0.094%	(40)	0.010%	(91)	0.023%	(34)	0.009%	(6)	0.001%	(108)	0.028%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(15,086)</b>	<b>0.124%</b>	<b>(1,591)</b>	<b>0.013%</b>	<b>(2,774)</b>	<b>0.023%</b>	<b>(1,057)</b>	<b>0.009%</b>	<b>(211)</b>	<b>0.002%</b>	<b>(2,818)</b>	<b>0.023%</b>
17													
18	<b>Net Plant In Service</b>	<b>60,353</b>	<b>0.135%</b>	<b>6,320</b>	<b>0.014%</b>	<b>10,512</b>	<b>0.023%</b>	<b>4,022</b>	<b>0.009%</b>	<b>884</b>	<b>0.002%</b>	<b>10,286</b>	<b>0.023%</b>
19													
20	<b>Plant Held For Future Use</b>	<b>94</b>	<b>0.017%</b>	<b>14</b>	<b>0.003%</b>	<b>124</b>	<b>0.022%</b>	<b>43</b>	<b>0.008%</b>	<b>2</b>	<b>0.000%</b>	<b>198</b>	<b>0.035%</b>
21													
22	CWIP - Production	9	0.002%	5	0.001%	113	0.022%	38	0.007%	0	0.000%	188	0.037%
23	CWIP - Transmission	4	0.002%	2	0.001%	46	0.022%	15	0.007%	0	0.000%	77	0.037%
24	CWIP - Distribution	1,041	0.346%	105	0.035%	76	0.025%	34	0.011%	15	0.005%	0	0.000%
25	CWIP - General & Intangible	105	0.094%	11	0.010%	26	0.023%	10	0.009%	2	0.001%	31	0.028%
26	<b>Construction Work in Progress</b>	<b>1,159</b>	<b>0.103%</b>	<b>124</b>	<b>0.011%</b>	<b>260</b>	<b>0.023%</b>	<b>97</b>	<b>0.009%</b>	<b>17</b>	<b>0.002%</b>	<b>296</b>	<b>0.026%</b>
27													
28	<b>Total Utility Plant</b>	<b>61,605</b>	<b>0.132%</b>	<b>6,458</b>	<b>0.014%</b>	<b>10,897</b>	<b>0.023%</b>	<b>4,162</b>	<b>0.009%</b>	<b>903</b>	<b>0.002%</b>	<b>10,780</b>	<b>0.023%</b>
29													
30	Working Capital - Current & Accrued Assets	1,384	0.119%	146	0.013%	271	0.023%	102	0.009%	20	0.002%	286	0.025%
31	Working Capital - Other Non-Current Assets	87	0.055%	10	0.006%	36	0.023%	13	0.008%	1	0.001%	50	0.031%
32	Working Capital - Deferred Debits	857	0.097%	92	0.010%	206	0.023%	76	0.009%	13	0.001%	242	0.027%
33	<b>Working Capital - Assets</b>	<b>2,328</b>	<b>0.105%</b>	<b>248</b>	<b>0.011%</b>	<b>513</b>	<b>0.023%</b>	<b>191</b>	<b>0.009%</b>	<b>35</b>	<b>0.002%</b>	<b>578</b>	<b>0.026%</b>
34													
35	Working Capital - Other Non-Current Liabilities	(185)	0.104%	(20)	0.011%	(41)	0.023%	(15)	0.009%	(3)	0.002%	(47)	0.026%
36	Working Capital - Current & Accrued Liabilities	(1,386)	0.120%	(146)	0.013%	(272)	0.023%	(102)	0.009%	(21)	0.002%	(287)	0.025%
37	Working Capital - Deferred Credits	(163)	0.111%	(17)	0.012%	(34)	0.023%	(13)	0.009%	(2)	0.002%	(38)	0.026%
38	<b>Working Capital - Liabilities</b>	<b>(1,734)</b>	<b>0.117%</b>	<b>(183)</b>	<b>0.012%</b>	<b>(347)</b>	<b>0.023%</b>	<b>(131)</b>	<b>0.009%</b>	<b>(26)</b>	<b>0.002%</b>	<b>(372)</b>	<b>0.025%</b>
39													
40	<b>Working Capital - Net</b>	<b>594</b>	<b>0.082%</b>	<b>65</b>	<b>0.009%</b>	<b>166</b>	<b>0.023%</b>	<b>61</b>	<b>0.008%</b>	<b>9</b>	<b>0.001%</b>	<b>206</b>	<b>0.029%</b>
41													
42	<b>Total Rate Base</b>	<b>62,200</b>	<b>0.132%</b>	<b>6,523</b>	<b>0.014%</b>	<b>11,063</b>	<b>0.023%</b>	<b>4,222</b>	<b>0.009%</b>	<b>912</b>	<b>0.002%</b>	<b>10,986</b>	<b>0.023%</b>
43													
44													

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

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 \_ Prior Year Ended \_\_/\_\_/\_\_  
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 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Energy</b>												
2	Plant In Service - Steam	1	0.286%	0	0.029%	0	0.032%	0	0.016%	0	0.000%	0	0.057%
3	Plant In Service - Nuclear	1,813	0.286%	183	0.029%	204	0.032%	98	0.016%	0	0.000%	358	0.057%
4	Plant In Service - Other Production	4,233	0.286%	427	0.029%	476	0.032%	230	0.016%	1	0.000%	837	0.057%
5	Plant In Service - Transmission	136	0.286%	14	0.029%	15	0.032%	7	0.016%	0	0.000%	27	0.057%
6	Plant In Service - General	3,130	0.286%	316	0.029%	352	0.032%	170	0.015%	1	0.000%	618	0.056%
7	Plant In Service - Intangible	2,203	0.286%	222	0.029%	248	0.032%	119	0.015%	0	0.000%	435	0.056%
8	<b>Electric Plant In Service</b>	11,516	0.286%	1,161	0.029%	1,296	0.032%	624	0.016%	2	0.000%	2,276	0.057%
9													
10	Accum Depreciation - Production	(1,351)	0.286%	(136)	0.029%	(152)	0.032%	(73)	0.016%	(0)	0.000%	(267)	0.057%
11	Accum Depreciation - Transmission	(25)	0.286%	(3)	0.029%	(3)	0.032%	(1)	0.016%	(0)	0.000%	(5)	0.057%
12	Accum Depreciation - General Plant	(999)	0.286%	(101)	0.029%	(112)	0.032%	(54)	0.015%	(0)	0.000%	(197)	0.056%
13	Accum Depreciation - Intangible	(1,044)	0.286%	(105)	0.029%	(117)	0.032%	(57)	0.015%	(0)	0.000%	(206)	0.056%
14	<b>Accum Depreciation &amp; Amortization</b>	(3,419)	0.286%	(345)	0.029%	(385)	0.032%	(185)	0.016%	(1)	0.000%	(676)	0.057%
15													
16	<b>Net Plant In Service</b>	8,097	0.286%	817	0.029%	911	0.032%	439	0.016%	2	0.000%	1,600	0.057%
17													
18	<b>Plant Held For Future Use</b>	120	0.286%	12	0.029%	14	0.032%	7	0.016%	0	0.000%	24	0.057%
19													
20	CWIP - Production	122	0.286%	12	0.029%	14	0.032%	7	0.016%	0	0.000%	24	0.057%
21	CWIP - General & Intangible	298	0.286%	30	0.029%	33	0.032%	16	0.015%	0	0.000%	59	0.056%
22	<b>Construction Work in Progress</b>	419	0.286%	42	0.029%	47	0.032%	23	0.016%	0	0.000%	83	0.056%
23													
24	<b>Net Nuclear Fuel</b>	1,931	0.286%	195	0.029%	217	0.032%	105	0.016%	0	0.000%	382	0.057%
25													
26	<b>Total Utility Plant</b>	10,568	0.286%	1,066	0.029%	1,189	0.032%	573	0.016%	2	0.000%	2,088	0.057%
27													
28	Working Capital - Current & Accrued Assets	1,699	0.285%	171	0.029%	191	0.032%	92	0.015%	0	0.000%	336	0.056%
29	Working Capital - Other Non-Current Assets	151	0.280%	15	0.028%	17	0.031%	8	0.015%	0	0.000%	30	0.055%
30	Working Capital - Deferred Debits	2,251	0.285%	227	0.029%	253	0.032%	122	0.015%	0	0.000%	445	0.056%
31	<b>Working Capital - Assets</b>	4,100	0.285%	413	0.029%	461	0.032%	222	0.015%	1	0.000%	810	0.056%
32													
33	Working Capital - Other Non-Current Liabilities	(380)	0.283%	(38)	0.029%	(43)	0.032%	(21)	0.015%	(0)	0.000%	(75)	0.056%
34	Working Capital - Current & Accrued Liabilities	(1,592)	0.280%	(160)	0.028%	(179)	0.031%	(86)	0.015%	(0)	0.000%	(314)	0.055%
35	Working Capital - Deferred Credits	(252)	0.280%	(25)	0.028%	(28)	0.031%	(14)	0.015%	(0)	0.000%	(50)	0.055%
36	<b>Working Capital - Liabilities</b>	(2,223)	0.280%	(224)	0.028%	(250)	0.031%	(120)	0.015%	(0)	0.000%	(438)	0.055%
37													
38	<b>Working Capital - Net</b>	1,876	0.291%	189	0.029%	211	0.033%	102	0.016%	0	0.000%	371	0.058%
39													
40	<b>Total Rate Base</b>	12,445	0.287%	1,255	0.029%	1,400	0.032%	675	0.016%	2	0.000%	2,460	0.057%
41													
42													
43													
44													

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Customer</b>												
2	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	2,114	32.353%
3	Plant In Service - Distribution	0	0.000%	241	0.010%	0	0.000%	298	0.012%	242	0.010%	238	0.010%
4	Plant In Service - General	487	0.156%	36	0.011%	40	0.013%	70	0.023%	8	0.003%	32	0.010%
5	Plant In Service - Intangible	343	0.156%	25	0.011%	28	0.013%	50	0.023%	6	0.003%	22	0.010%
6	<b>Electric Plant In Service</b>	830	0.028%	301	0.010%	69	0.002%	418	0.014%	255	0.009%	2,406	0.082%
7													
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(338)	32.353%
9	Accum Depreciation - Distribution	0	0.000%	(100)	0.010%	0	0.000%	(125)	0.012%	(73)	0.007%	(118)	0.011%
10	Accum Depreciation - General Plant	(156)	0.156%	(11)	0.011%	(13)	0.013%	(22)	0.023%	(2)	0.003%	(10)	0.010%
11	Accum Depreciation - Intangible	(163)	0.156%	(12)	0.011%	(13)	0.013%	(23)	0.023%	(3)	0.003%	(11)	0.010%
12	<b>Accum Depreciation &amp; Amortization</b>	(318)	0.026%	(123)	0.010%	(26)	0.002%	(171)	0.014%	(78)	0.006%	(477)	0.038%
13													
14	<b>Net Plant In Service</b>	512	0.031%	178	0.011%	43	0.003%	247	0.015%	177	0.011%	1,930	0.115%
15													
16	<b>Plant Held For Future Use</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	8	32.353%
17													
18	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	55	32.353%
19	CWIP - Distribution	0	0.000%	3	0.014%	0	0.000%	3	0.016%	2	0.009%	0	0.000%
20	CWIP - General & Intangible	46	0.156%	3	0.011%	4	0.013%	7	0.023%	1	0.003%	3	0.010%
21	<b>Construction Work in Progress</b>	46	0.091%	6	0.012%	4	0.008%	10	0.020%	3	0.005%	58	0.114%
22													
23	<b>Total Utility Plant</b>	559	0.032%	184	0.011%	46	0.003%	257	0.015%	180	0.010%	1,995	0.115%
24													
25	Working Capital - Current & Accrued Assets	331	0.154%	26	0.012%	28	0.013%	39	0.018%	6	0.003%	32	0.015%
26	Working Capital - Other Non-Current Assets	34	0.168%	3	0.012%	3	0.014%	4	0.018%	0	0.002%	1	0.007%
27	Working Capital - Deferred Debits	372	0.158%	27	0.012%	31	0.013%	52	0.022%	6	0.002%	23	0.010%
28	<b>Working Capital - Assets</b>	737	0.156%	56	0.012%	61	0.013%	94	0.020%	12	0.002%	57	0.012%
29													
30	Working Capital - Other Non-Current Liabilities	(77)	0.163%	(6)	0.012%	(6)	0.014%	(10)	0.020%	(1)	0.002%	(4)	0.009%
31	Working Capital - Current & Accrued Liabilities	(403)	0.163%	(30)	0.012%	(33)	0.014%	(45)	0.018%	(6)	0.002%	(28)	0.011%
32	Working Capital - Deferred Credits	(65)	0.168%	(5)	0.012%	(5)	0.014%	(7)	0.018%	(1)	0.002%	(3)	0.007%
33	<b>Working Capital - Liabilities</b>	(545)	0.163%	(41)	0.012%	(45)	0.014%	(62)	0.019%	(7)	0.002%	(35)	0.011%
34													
35	<b>Working Capital - Net</b>	193	0.139%	15	0.011%	16	0.012%	32	0.023%	4	0.003%	22	0.016%
36													
37	<b>Total Rate Base</b>	751	0.040%	199	0.011%	62	0.003%	289	0.015%	184	0.010%	2,017	0.108%
38													
39													
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
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COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

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DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Lighting</b>												
2	Plant In Service - Distribution	745,958	86.418%	0	0.000%	1,678	0.194%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	25,842	97.680%	0	0.000%	58	0.220%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	18,187	97.680%	0	0.000%	41	0.220%	0	0.000%	0	0.000%	0	0.000%
5	<b>Electric Plant In Service</b>	789,987	86.977%	0	0.000%	1,777	0.196%	0	0.000%	0	0.000%	0	0.000%
6													
7	Accum Depreciation - Distribution	(89,153)	66.574%	0	0.000%	(201)	0.150%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(8,250)	97.680%	0	0.000%	(19)	0.220%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(8,620)	97.680%	0	0.000%	(19)	0.220%	0	0.000%	0	0.000%	0	0.000%
10	<b>Accum Depreciation &amp; Amortization</b>	(106,023)	70.127%	0	0.000%	(238)	0.158%	0	0.000%	0	0.000%	0	0.000%
11													
12	<b>Net Plant In Service</b>	683,965	90.342%	0	0.000%	1,538	0.203%	0	0.000%	0	0.000%	0	0.000%
13													
14	<b>Plant Held For Future Use</b>	0	97.680%	0	0.000%	0	0.220%	0	0.000%	0	0.000%	0	0.000%
15													
16	CWIP - Distribution	10,642	86.418%	0	0.000%	24	0.194%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	2,457	97.680%	0	0.000%	6	0.220%	0	0.000%	0	0.000%	0	0.000%
18	<b>Construction Work in Progress</b>	13,099	88.328%	0	0.000%	29	0.199%	0	0.000%	0	0.000%	0	0.000%
19													
20	<b>Total Utility Plant</b>	697,064	90.303%	0	0.000%	1,568	0.203%	0	0.000%	0	0.000%	0	0.000%
21													
22	Working Capital - Current & Accrued Assets	22,546	93.824%	0	0.000%	51	0.211%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	1,730	96.550%	0	0.000%	4	0.217%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	19,611	97.519%	0	0.000%	44	0.219%	0	0.000%	0	0.000%	0	0.000%
25	<b>Working Capital - Assets</b>	43,886	95.548%	0	0.000%	99	0.215%	0	0.000%	0	0.000%	0	0.000%
26													
27	Working Capital - Other Non-Current Liabilities	(3,978)	97.036%	0	0.000%	(9)	0.218%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(24,136)	95.537%	0	0.000%	(54)	0.215%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(3,320)	96.550%	0	0.000%	(7)	0.217%	0	0.000%	0	0.000%	0	0.000%
30	<b>Working Capital - Liabilities</b>	(31,435)	95.831%	0	0.000%	(71)	0.216%	0	0.000%	0	0.000%	0	0.000%
31													
32	<b>Working Capital - Net</b>	12,451	94.843%	0	0.000%	28	0.213%	0	0.000%	0	0.000%	0	0.000%
33													
34	<b>Total Rate Base</b>	709,515	90.379%	0	0.000%	1,596	0.203%	0	0.000%	0	0.000%	0	0.000%

Note: Totals may not add due to rounding.

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>														
2	Production O&M - Steam	(33,153)	100.000%	(660)	1.991%	(30)	0.090%	(378)	1.139%	(2,482)	7.485%	(17)	0.053%	(7,357)	22.192%
3	Production O&M - Nuclear	(317,670)	100.000%	(6,313)	1.987%	(286)	0.090%	(3,610)	1.136%	(23,787)	7.488%	(167)	0.053%	(70,461)	22.180%
4	Production O&M - Other	(198,984)	100.000%	(3,897)	1.959%	(177)	0.089%	(2,219)	1.115%	(14,948)	7.512%	(103)	0.052%	(43,940)	22.082%
5	Transmission O&M	(40,494)	100.000%	(697)	1.722%	(32)	0.080%	(387)	0.956%	(3,121)	7.708%	(17)	0.043%	(8,612)	21.268%
6	Distribution O&M	(183,665)	100.000%	(2,331)	1.269%	(113)	0.062%	(3)	0.002%	(13,045)	7.103%	(93)	0.051%	(30,883)	16.815%
7	Customer Account Expense	(94,860)	100.000%	(36)	0.038%	(6)	0.006%	(6)	0.006%	(8,845)	9.324%	(150)	0.158%	(2,316)	2.442%
8	Customer Service & Info Expense	(31,745)	100.000%	(2)	0.005%	(0)	0.001%	(0)	0.000%	(2,997)	9.442%	(57)	0.179%	(478)	1.504%
9	General & Administrative Expense	(318,293)	100.000%	(5,409)	1.699%	(250)	0.078%	(2,751)	0.864%	(24,109)	7.574%	(207)	0.065%	(61,298)	19.258%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(1,218,865)</b>	<b>100.000%</b>	<b>(19,345)</b>	<b>1.587%</b>	<b>(894)</b>	<b>0.073%</b>	<b>(9,353)</b>	<b>0.767%</b>	<b>(93,334)</b>	<b>7.657%</b>	<b>(811)</b>	<b>0.067%</b>	<b>(225,345)</b>	<b>18.488%</b>
11															
12	Depr Exp - Production	(1,141,440)	100.000%	(20,138)	1.764%	(929)	0.081%	(11,076)	0.970%	(87,605)	7.675%	(508)	0.044%	(244,484)	21.419%
13	Depr Exp - Transmission	(224,899)	100.000%	(3,878)	1.724%	(179)	0.080%	(2,200)	0.978%	(17,321)	7.702%	(97)	0.043%	(47,838)	21.271%
14	Depr Exp - Distribution	(732,120)	100.000%	(7,926)	1.083%	(422)	0.058%	(35)	0.005%	(53,269)	7.276%	(399)	0.055%	(116,919)	15.970%
15	Depr Exp - Intangible	(195,000)	100.000%	(3,330)	1.708%	(153)	0.079%	(1,716)	0.880%	(14,776)	7.577%	(129)	0.066%	(37,522)	19.242%
16	Depr Exp - General	(157,471)	100.000%	(2,689)	1.708%	(124)	0.079%	(1,386)	0.880%	(11,932)	7.577%	(104)	0.066%	(30,301)	19.242%
17	<b>Depreciation Expense</b>	<b>(2,450,931)</b>	<b>100.000%</b>	<b>(37,960)</b>	<b>1.549%</b>	<b>(1,808)</b>	<b>0.074%</b>	<b>(16,413)</b>	<b>0.670%</b>	<b>(184,902)</b>	<b>7.544%</b>	<b>(1,236)</b>	<b>0.050%</b>	<b>(477,064)</b>	<b>19.465%</b>
18															
19	Taxes Other Than Income - Other Taxes	(44,527)	100.000%	(760)	1.708%	(35)	0.079%	(392)	0.880%	(3,374)	7.577%	(29)	0.066%	(8,568)	19.242%
20	Taxes Other Than Income - Real/Personal Prop	(756,569)	100.000%	(11,943)	1.579%	(562)	0.074%	(4,563)	0.603%	(56,751)	7.501%	(356)	0.047%	(149,443)	19.753%
21	<b>Taxes Other Than Income Tax</b>	<b>(801,097)</b>	<b>100.000%</b>	<b>(12,703)</b>	<b>1.586%</b>	<b>(597)</b>	<b>0.075%</b>	<b>(4,955)</b>	<b>0.619%</b>	<b>(60,125)</b>	<b>7.505%</b>	<b>(385)</b>	<b>0.048%</b>	<b>(158,011)</b>	<b>19.724%</b>
22															
23	<b>Amortization of Property Losses</b>	<b>4,205</b>	<b>100.000%</b>	<b>59</b>	<b>1.392%</b>	<b>3</b>	<b>0.066%</b>	<b>12</b>	<b>0.274%</b>	<b>305</b>	<b>7.245%</b>	<b>4</b>	<b>0.087%</b>	<b>633</b>	<b>15.047%</b>
24															
25	<b>Gain or Loss on Sale of Plant</b>	<b>6,019</b>	<b>100.000%</b>	<b>96</b>	<b>1.599%</b>	<b>4</b>	<b>0.073%</b>	<b>0</b>	<b>0.000%</b>	<b>446</b>	<b>7.410%</b>	<b>2</b>	<b>0.041%</b>	<b>1,190</b>	<b>19.766%</b>
26															
27	State Income Tax Expense	(127,833)	100.000%	(1,599)	1.251%	(82)	0.064%	(477)	0.373%	(10,614)	8.303%	(99)	0.078%	(19,488)	15.245%
28	Federal Income Tax Expense	(111,726)	100.000%	(1,398)	1.251%	(72)	0.064%	(417)	0.373%	(9,277)	8.303%	(87)	0.078%	(17,032)	15.245%
29	Amortization of ITC	(150,213)	100.000%	(2,371)	1.579%	(112)	0.074%	(906)	0.603%	(11,267)	7.501%	(71)	0.047%	(29,671)	19.753%
30	<b>Income Taxes</b>	<b>(389,772)</b>	<b>100.000%</b>	<b>(5,368)</b>	<b>1.377%</b>	<b>(266)</b>	<b>0.068%</b>	<b>(1,801)</b>	<b>0.462%</b>	<b>(31,159)</b>	<b>7.994%</b>	<b>(257)</b>	<b>0.066%</b>	<b>(66,191)</b>	<b>16.982%</b>
31															
32	<b>Total Operating Expenses</b>	<b>(4,850,440)</b>	<b>100.000%</b>	<b>(75,221)</b>	<b>1.551%</b>	<b>(3,558)</b>	<b>0.073%</b>	<b>(32,510)</b>	<b>0.670%</b>	<b>(368,769)</b>	<b>7.603%</b>	<b>(2,683)</b>	<b>0.055%</b>	<b>(924,789)</b>	<b>19.066%</b>
33															
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.  
 Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI  
 Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>														
2	Production O&M - Steam	(16,870)	100.000%	(291)	1.722%	(13)	0.080%	(158)	0.939%	(1,301)	7.710%	(7)	0.043%	(3,589)	21.275%
3	Production O&M - Nuclear	(163,610)	100.000%	(2,818)	1.722%	(130)	0.080%	(1,536)	0.939%	(12,615)	7.710%	(70)	0.043%	(34,809)	21.275%
4	Production O&M - Other	(112,931)	100.000%	(1,945)	1.722%	(90)	0.080%	(1,061)	0.939%	(8,707)	7.710%	(48)	0.043%	(24,026)	21.275%
5	Transmission O&M	(40,480)	100.000%	(697)	1.722%	(32)	0.080%	(380)	0.939%	(3,121)	7.710%	(17)	0.043%	(8,612)	21.275%
6	Distribution O&M	(155,868)	100.000%	(2,312)	1.483%	(112)	0.072%	0	0.000%	(11,481)	7.366%	(63)	0.040%	(30,289)	19.433%
7	General & Administrative Expense	(150,841)	100.000%	(2,500)	1.657%	(117)	0.078%	(1,035)	0.686%	(11,492)	7.618%	(64)	0.042%	(31,351)	20.784%
8	<b>Operating &amp; Maintenance Expense</b>	<b>(640,600)</b>	<b>100.000%</b>	<b>(10,562)</b>	<b>1.649%</b>	<b>(495)</b>	<b>0.077%</b>	<b>(4,170)</b>	<b>0.651%</b>	<b>(48,716)</b>	<b>7.605%</b>	<b>(270)</b>	<b>0.042%</b>	<b>(132,677)</b>	<b>20.711%</b>
9															
10	Depr Exp - Production	(1,053,637)	100.000%	(18,145)	1.722%	(840)	0.080%	(9,894)	0.939%	(81,237)	7.710%	(452)	0.043%	(224,165)	21.275%
11	Depr Exp - Transmission	(223,362)	100.000%	(3,847)	1.722%	(178)	0.080%	(2,098)	0.939%	(17,222)	7.710%	(96)	0.043%	(47,521)	21.275%
12	Depr Exp - Distribution	(620,167)	100.000%	(7,719)	1.245%	(404)	0.065%	0	0.000%	(44,286)	7.141%	(223)	0.036%	(111,540)	17.985%
13	Depr Exp - Intangible	(87,787)	100.000%	(1,460)	1.664%	(68)	0.078%	(613)	0.698%	(6,695)	7.626%	(37)	0.042%	(18,284)	20.828%
14	Depr Exp - General	(70,892)	100.000%	(1,179)	1.664%	(55)	0.078%	(495)	0.698%	(5,406)	7.626%	(30)	0.042%	(14,765)	20.828%
15	<b>Depreciation Expense</b>	<b>(2,055,846)</b>	<b>100.000%</b>	<b>(32,351)</b>	<b>1.574%</b>	<b>(1,545)</b>	<b>0.075%</b>	<b>(13,100)</b>	<b>0.637%</b>	<b>(154,846)</b>	<b>7.532%</b>	<b>(839)</b>	<b>0.041%</b>	<b>(416,275)</b>	<b>20.248%</b>
16															
17	Taxes Other Than Income - Other Taxes	(20,046)	100.000%	(333)	1.664%	(16)	0.078%	(140)	0.698%	(1,529)	7.626%	(8)	0.042%	(4,175)	20.828%
18	Taxes Other Than Income - Real/Personal Prop	(677,074)	100.000%	(10,933)	1.615%	(516)	0.076%	(3,942)	0.582%	(51,211)	7.564%	(282)	0.042%	(138,625)	20.474%
19	<b>Taxes Other Than Income Tax</b>	<b>(697,119)</b>	<b>100.000%</b>	<b>(11,266)</b>	<b>1.616%</b>	<b>(531)</b>	<b>0.076%</b>	<b>(4,082)</b>	<b>0.586%</b>	<b>(52,740)</b>	<b>7.565%</b>	<b>(291)</b>	<b>0.042%</b>	<b>(142,800)</b>	<b>20.484%</b>
20															
21	<b>Amortization of Property Losses</b>	96	100.000%	(6)	(6.526%)	(0)	(0.194%)	(27)	(28.126%)	(4)	(3.694%)	(0)	(0.050%)	(39)	(40.613%)
22															
23	<b>Gain or Loss on Sale of Plant</b>	6,019	100.000%	96	1.599%	4	0.073%	0	0.000%	446	7.410%	2	0.041%	1,190	19.766%
24															
25	State Income Tax Expense	(110,682)	100.000%	(1,415)	1.278%	(73)	0.066%	(393)	0.355%	(9,371)	8.466%	(76)	0.069%	(17,612)	15.912%
26	Federal Income Tax Expense	(96,736)	100.000%	(1,237)	1.278%	(64)	0.066%	(343)	0.355%	(8,190)	8.466%	(66)	0.069%	(15,393)	15.912%
27	Amortization of ITC	(134,429)	100.000%	(2,171)	1.615%	(102)	0.076%	(783)	0.582%	(10,168)	7.564%	(56)	0.042%	(27,523)	20.474%
28	<b>Income Taxes</b>	<b>(341,847)</b>	<b>100.000%</b>	<b>(4,822)</b>	<b>1.411%</b>	<b>(239)</b>	<b>0.070%</b>	<b>(1,518)</b>	<b>0.444%</b>	<b>(27,728)</b>	<b>8.111%</b>	<b>(198)</b>	<b>0.058%</b>	<b>(60,528)</b>	<b>17.706%</b>
29															
30	<b>Total Operating Expenses</b>	<b>(3,729,298)</b>	<b>100.000%</b>	<b>(58,912)</b>	<b>1.580%</b>	<b>(2,806)</b>	<b>0.075%</b>	<b>(22,897)</b>	<b>0.614%</b>	<b>(283,588)</b>	<b>7.604%</b>	<b>(1,596)</b>	<b>0.043%</b>	<b>(751,128)</b>	<b>20.141%</b>
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Energy</b>														
2	Production O&M - Steam	(16,283)	100.000%	(369)	2.269%	(16)	0.101%	(219)	1.346%	(1,181)	7.252%	(10)	0.063%	(3,768)	23.142%
3	Production O&M - Nuclear	(154,060)	100.000%	(3,495)	2.269%	(156)	0.101%	(2,073)	1.346%	(11,173)	7.252%	(97)	0.063%	(35,652)	23.142%
4	Production O&M - Other	(86,053)	100.000%	(1,952)	2.269%	(87)	0.101%	(1,158)	1.346%	(6,241)	7.252%	(54)	0.063%	(19,914)	23.142%
5	Customer Account Expense	(10,084)	100.000%	0	0.000%	0	0.000%	(0)	0.002%	(912)	9.049%	0	0.000%	(893)	8.854%
6	General & Administrative Expense	(127,361)	100.000%	(2,881)	2.262%	(128)	0.101%	(1,709)	1.342%	(9,244)	7.258%	(80)	0.063%	(29,416)	23.096%
7	<b>Operating &amp; Maintenance Expense</b>	<b>(393,841)</b>	<b>100.000%</b>	<b>(8,698)</b>	<b>2.208%</b>	<b>(387)</b>	<b>0.098%</b>	<b>(5,159)</b>	<b>1.310%</b>	<b>(28,751)</b>	<b>7.300%</b>	<b>(241)</b>	<b>0.061%</b>	<b>(89,643)</b>	<b>22.761%</b>
8															
9	Depr Exp - Production	(87,803)	100.000%	(1,992)	2.269%	(89)	0.101%	(1,182)	1.346%	(6,368)	7.252%	(55)	0.063%	(20,319)	23.142%
10	Depr Exp - Transmission	(1,369)	100.000%	(31)	2.269%	(1)	0.101%	(18)	1.346%	(99)	7.252%	(1)	0.063%	(317)	23.142%
11	Depr Exp - Intangible	(81,896)	100.000%	(1,852)	2.262%	(82)	0.101%	(1,099)	1.341%	(5,944)	7.258%	(51)	0.063%	(18,915)	23.096%
12	Depr Exp - General	(66,135)	100.000%	(1,496)	2.262%	(67)	0.101%	(887)	1.341%	(4,800)	7.258%	(41)	0.063%	(15,275)	23.096%
13	<b>Depreciation Expense</b>	<b>(237,203)</b>	<b>100.000%</b>	<b>(5,371)</b>	<b>2.264%</b>	<b>(239)</b>	<b>0.101%</b>	<b>(3,186)</b>	<b>1.343%</b>	<b>(17,211)</b>	<b>7.256%</b>	<b>(149)</b>	<b>0.063%</b>	<b>(54,826)</b>	<b>23.113%</b>
14															
15	Taxes Other Than Income - Other Taxes	(18,701)	100.000%	(423)	2.262%	(19)	0.101%	(251)	1.341%	(1,357)	7.258%	(12)	0.063%	(4,319)	23.096%
16	Taxes Other Than Income - Real/Personal Prop	(42,722)	100.000%	(968)	2.266%	(43)	0.101%	(574)	1.344%	(3,099)	7.255%	(27)	0.063%	(9,879)	23.123%
17	<b>Taxes Other Than Income Tax</b>	<b>(61,423)</b>	<b>100.000%</b>	<b>(1,391)</b>	<b>2.265%</b>	<b>(62)</b>	<b>0.101%</b>	<b>(825)</b>	<b>1.343%</b>	<b>(4,457)</b>	<b>7.256%</b>	<b>(38)</b>	<b>0.063%</b>	<b>(14,198)</b>	<b>23.115%</b>
18															
19	<b>Amortization of Property Losses</b>	<b>2,821</b>	<b>100.000%</b>	<b>64</b>	<b>2.260%</b>	<b>3</b>	<b>0.101%</b>	<b>38</b>	<b>1.341%</b>	<b>205</b>	<b>7.259%</b>	<b>2</b>	<b>0.063%</b>	<b>651</b>	<b>23.088%</b>
20															
21	State Income Tax Expense	(9,338)	100.000%	(179)	1.913%	(9)	0.093%	(80)	0.860%	(775)	8.300%	(10)	0.111%	(1,757)	18.819%
22	Federal Income Tax Expense	(8,162)	100.000%	(156)	1.913%	(8)	0.093%	(70)	0.860%	(677)	8.300%	(9)	0.111%	(1,536)	18.819%
23	Amortization of ITC	(8,482)	100.000%	(192)	2.266%	(9)	0.101%	(114)	1.344%	(615)	7.255%	(5)	0.063%	(1,961)	23.123%
24	<b>Income Taxes</b>	<b>(25,982)</b>	<b>100.000%</b>	<b>(527)</b>	<b>2.028%</b>	<b>(25)</b>	<b>0.096%</b>	<b>(264)</b>	<b>1.018%</b>	<b>(2,068)</b>	<b>7.959%</b>	<b>(25)</b>	<b>0.095%</b>	<b>(5,255)</b>	<b>20.224%</b>
25															
26	<b>Total Operating Expenses</b>	<b>(715,629)</b>	<b>100.000%</b>	<b>(15,923)</b>	<b>2.225%</b>	<b>(710)</b>	<b>0.099%</b>	<b>(9,397)</b>	<b>1.313%</b>	<b>(52,281)</b>	<b>7.306%</b>	<b>(451)</b>	<b>0.063%</b>	<b>(163,270)</b>	<b>22.815%</b>
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Customer</b>														
2	Transmission O&M	(14)	100.000%	0	0.000%	0	0.000%	(7)	50.000%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(16,058)	100.000%	(19)	0.120%	(2)	0.011%	(3)	0.019%	(1,564)	9.739%	(30)	0.188%	(594)	3.699%
4	Customer Account Expense	(84,776)	100.000%	(36)	0.042%	(6)	0.006%	(6)	0.007%	(7,932)	9.356%	(150)	0.177%	(1,423)	1.679%
5	Customer Service & Info Expense	(31,745)	100.000%	(2)	0.005%	(0)	0.001%	(0)	0.000%	(2,997)	9.442%	(57)	0.179%	(478)	1.504%
6	General & Administrative Expense	(36,792)	100.000%	(28)	0.076%	(4)	0.012%	(8)	0.022%	(3,374)	9.170%	(63)	0.172%	(531)	1.443%
7	<b>Operating &amp; Maintenance Expense</b>	(169,386)	100.000%	(85)	0.050%	(12)	0.007%	(24)	0.014%	(15,867)	9.367%	(301)	0.177%	(3,026)	1.786%
8															
9	Depr Exp - Transmission	(168)	100.000%	0	0.000%	0	0.000%	(84)	50.000%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(89,416)	100.000%	(207)	0.231%	(19)	0.021%	(35)	0.039%	(8,982)	10.046%	(176)	0.197%	(5,379)	6.016%
11	Depr Exp - Intangible	(23,339)	100.000%	(17)	0.074%	(3)	0.012%	(4)	0.019%	(2,137)	9.158%	(40)	0.172%	(324)	1.386%
12	Depr Exp - General	(18,847)	100.000%	(14)	0.074%	(2)	0.012%	(4)	0.019%	(1,726)	9.158%	(32)	0.172%	(261)	1.386%
13	<b>Depreciation Expense</b>	(131,771)	100.000%	(238)	0.181%	(24)	0.018%	(127)	0.096%	(12,846)	9.749%	(248)	0.189%	(5,964)	4.526%
14															
15	Taxes Other Than Income - Other Taxes	(5,329)	100.000%	(4)	0.074%	(1)	0.012%	(1)	0.019%	(488)	9.158%	(9)	0.172%	(74)	1.386%
16	Taxes Other Than Income - Real/Personal Prop	(25,343)	100.000%	(42)	0.165%	(3)	0.014%	(47)	0.186%	(2,440)	9.627%	(47)	0.185%	(939)	3.706%
17	<b>Taxes Other Than Income Tax</b>	(30,672)	100.000%	(46)	0.150%	(4)	0.013%	(48)	0.157%	(2,928)	9.546%	(56)	0.183%	(1,013)	3.303%
18															
19	<b>Amortization of Property Losses</b>	1,119	100.000%	1	0.091%	0	0.012%	1	0.050%	103	9.243%	2	0.174%	20	1.808%
20															
21	State Income Tax Expense	(4,993)	100.000%	(5)	0.109%	(1)	0.010%	(5)	0.092%	(468)	9.383%	(13)	0.264%	(118)	2.370%
22	Federal Income Tax Expense	(4,364)	100.000%	(5)	0.109%	(0)	0.010%	(4)	0.092%	(409)	9.383%	(12)	0.264%	(103)	2.370%
23	Amortization of ITC	(5,032)	100.000%	(8)	0.165%	(1)	0.014%	(9)	0.186%	(484)	9.627%	(9)	0.185%	(186)	3.706%
24	<b>Income Taxes</b>	(14,389)	100.000%	(19)	0.129%	(2)	0.011%	(18)	0.125%	(1,362)	9.468%	(34)	0.237%	(408)	2.838%
25															
26	<b>Total Operating Expenses</b>	(345,098)	100.000%	(386)	0.112%	(41)	0.012%	(216)	0.063%	(32,899)	9.533%	(637)	0.185%	(10,391)	3.011%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Lighting</b>														
2	Distribution O&M	(11,739)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(3,299)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	<b>Operating &amp; Maintenance Expense</b>	<b>(15,038)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
5															
6	Depr Exp - Distribution	(22,537)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(1,977)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(1,597)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	<b>Depreciation Expense</b>	<b>(26,111)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
10															
11	Taxes Other Than Income - Other Taxes	(452)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(11,431)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	<b>Taxes Other Than Income Tax</b>	<b>(11,882)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
14															
15	<b>Amortization of Property Losses</b>	<b>170</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
16															
17	State Income Tax Expense	(2,820)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(2,465)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,269)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	<b>Income Taxes</b>	<b>(7,554)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
21															
22	<b>Total Operating Expenses</b>	<b>(60,415)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>

Note: Totals may not add due to rounding.

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.  
 Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI  
 Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>														
2	Production O&M - Steam	(2,796)	8.435%	(759)	2.289%	(61)	0.183%	(23)	0.069%	(13)	0.039%	(2)	0.005%	(18,496)	55.789%
3	Production O&M - Nuclear	(26,783)	8.431%	(7,261)	2.286%	(580)	0.182%	(219)	0.069%	(123)	0.039%	(17)	0.005%	(177,304)	55.814%
4	Production O&M - Other	(16,714)	8.400%	(4,485)	2.254%	(358)	0.180%	(136)	0.068%	(69)	0.034%	(10)	0.005%	(111,489)	56.029%
5	Transmission O&M	(3,296)	8.139%	(807)	1.993%	(67)	0.164%	(26)	0.063%	(0)	0.000%	(1)	0.003%	(23,397)	57.780%
6	Distribution O&M	(12,034)	6.552%	(2,670)	1.454%	(1)	0.000%	(91)	0.049%	(556)	0.302%	(59)	0.032%	(109,748)	59.754%
7	Customer Account Expense	(139)	0.146%	(22)	0.024%	(2)	0.002%	(0)	0.000%	(132)	0.139%	(2)	0.003%	(82,997)	87.494%
8	Customer Service & Info Expense	(17)	0.054%	(1)	0.003%	(0)	0.000%	(0)	0.001%	(27)	0.086%	(1)	0.003%	(28,083)	88.463%
9	General & Administrative Expense	(23,298)	7.320%	(6,200)	1.948%	(441)	0.139%	(185)	0.058%	(268)	0.084%	(26)	0.008%	(189,782)	59.625%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(85,077)</b>	<b>6.980%</b>	<b>(22,205)</b>	<b>1.822%</b>	<b>(1,509)</b>	<b>0.124%</b>	<b>(679)</b>	<b>0.056%</b>	<b>(1,187)</b>	<b>0.097%</b>	<b>(120)</b>	<b>0.010%</b>	<b>(741,295)</b>	<b>60.819%</b>
11															
12	Depr Exp - Production	(93,457)	8.188%	(23,287)	2.040%	(1,851)	0.162%	(735)	0.064%	(74)	0.007%	(41)	0.004%	(656,157)	57.485%
13	Depr Exp - Transmission	(18,305)	8.139%	(4,489)	1.996%	(386)	0.172%	(143)	0.064%	(2)	0.001%	(7)	0.003%	(129,838)	57.732%
14	Depr Exp - Distribution	(43,261)	5.909%	(9,126)	1.247%	(10)	0.001%	(315)	0.043%	(4,582)	0.626%	(265)	0.036%	(474,663)	64.834%
15	Depr Exp - Intangible	(14,255)	7.310%	(3,816)	1.957%	(275)	0.141%	(113)	0.058%	(148)	0.076%	(15)	0.008%	(116,277)	59.629%
16	Depr Exp - General	(11,512)	7.310%	(3,081)	1.957%	(222)	0.141%	(91)	0.058%	(120)	0.076%	(12)	0.008%	(93,899)	59.629%
17	<b>Depreciation Expense</b>	<b>(180,790)</b>	<b>7.376%</b>	<b>(43,799)</b>	<b>1.787%</b>	<b>(2,743)</b>	<b>0.112%</b>	<b>(1,396)</b>	<b>0.057%</b>	<b>(4,927)</b>	<b>0.201%</b>	<b>(340)</b>	<b>0.014%</b>	<b>(1,470,834)</b>	<b>60.011%</b>
18															
19	Taxes Other Than Income - Other Taxes	(3,255)	7.310%	(871)	1.957%	(63)	0.141%	(26)	0.058%	(34)	0.076%	(3)	0.008%	(26,551)	59.629%
20	Taxes Other Than Income - Real/Personal Prop	(57,417)	7.589%	(13,769)	1.820%	(770)	0.102%	(444)	0.059%	(1,370)	0.181%	(132)	0.017%	(447,079)	59.093%
21	<b>Taxes Other Than Income Tax</b>	<b>(60,672)</b>	<b>7.574%</b>	<b>(14,640)</b>	<b>1.828%</b>	<b>(832)</b>	<b>0.104%</b>	<b>(470)</b>	<b>0.059%</b>	<b>(1,404)</b>	<b>0.175%</b>	<b>(135)</b>	<b>0.017%</b>	<b>(473,631)</b>	<b>59.123%</b>
22															
23	<b>Amortization of Property Losses</b>	<b>241</b>	<b>5.726%</b>	<b>66</b>	<b>1.570%</b>	<b>2</b>	<b>0.036%</b>	<b>2</b>	<b>0.045%</b>	<b>16</b>	<b>0.386%</b>	<b>1</b>	<b>0.031%</b>	<b>2,679</b>	<b>63.712%</b>
24															
25	<b>Gain or Loss on Sale of Plant</b>	<b>476</b>	<b>7.900%</b>	<b>110</b>	<b>1.827%</b>	<b>0</b>	<b>0.000%</b>	<b>4</b>	<b>0.063%</b>	<b>6</b>	<b>0.102%</b>	<b>2</b>	<b>0.033%</b>	<b>3,655</b>	<b>60.733%</b>
26															
27	State Income Tax Expense	(3,931)	3.075%	(1,470)	1.150%	(58)	0.046%	(72)	0.056%	(373)	0.292%	(20)	0.015%	(86,438)	67.617%
28	Federal Income Tax Expense	(3,436)	3.075%	(1,285)	1.150%	(51)	0.046%	(63)	0.056%	(326)	0.292%	(17)	0.015%	(75,547)	67.617%
29	Amortization of ITC	(11,400)	7.589%	(2,734)	1.820%	(153)	0.102%	(88)	0.059%	(272)	0.181%	(26)	0.017%	(88,765)	59.093%
30	<b>Income Taxes</b>	<b>(18,767)</b>	<b>4.815%</b>	<b>(5,489)</b>	<b>1.408%</b>	<b>(262)</b>	<b>0.067%</b>	<b>(223)</b>	<b>0.057%</b>	<b>(971)</b>	<b>0.249%</b>	<b>(63)</b>	<b>0.016%</b>	<b>(250,749)</b>	<b>64.332%</b>
31															
32	<b>Total Operating Expenses</b>	<b>(344,590)</b>	<b>7.104%</b>	<b>(85,958)</b>	<b>1.772%</b>	<b>(5,345)</b>	<b>0.110%</b>	<b>(2,762)</b>	<b>0.057%</b>	<b>(8,467)</b>	<b>0.175%</b>	<b>(655)</b>	<b>0.013%</b>	<b>(2,930,175)</b>	<b>60.410%</b>
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>														
2	Production O&M - Steam	(1,374)	8.142%	(336)	1.994%	(27)	0.158%	(11)	0.064%	(0)	0.000%	(1)	0.003%	(9,751)	57.800%
3	Production O&M - Nuclear	(13,321)	8.142%	(3,262)	1.994%	(259)	0.158%	(104)	0.064%	(1)	0.000%	(5)	0.003%	(94,567)	57.800%
4	Production O&M - Other	(9,195)	8.142%	(2,252)	1.994%	(179)	0.158%	(72)	0.064%	(1)	0.000%	(4)	0.003%	(65,274)	57.800%
5	Transmission O&M	(3,296)	8.142%	(807)	1.994%	(64)	0.158%	(26)	0.064%	(0)	0.000%	(1)	0.003%	(23,397)	57.800%
6	Distribution O&M	(11,990)	7.693%	(2,654)	1.703%	0	0.000%	(84)	0.054%	(155)	0.099%	(45)	0.029%	(96,001)	61.591%
7	General & Administrative Expense	(12,102)	8.023%	(2,889)	1.915%	(174)	0.116%	(92)	0.061%	(41)	0.027%	(15)	0.010%	(88,714)	58.813%
8	<b>Operating &amp; Maintenance Expense</b>	<b>(51,277)</b>	<b>8.005%</b>	<b>(12,200)</b>	<b>1.904%</b>	<b>(703)</b>	<b>0.110%</b>	<b>(388)</b>	<b>0.061%</b>	<b>(197)</b>	<b>0.031%</b>	<b>(70)</b>	<b>0.011%</b>	<b>(377,704)</b>	<b>58.961%</b>
9															
10	Depr Exp - Production	(85,784)	8.142%	(21,008)	1.994%	(1,668)	0.158%	(669)	0.064%	(5)	0.000%	(34)	0.003%	(609,002)	57.800%
11	Depr Exp - Transmission	(18,186)	8.142%	(4,454)	1.994%	(354)	0.158%	(142)	0.064%	(1)	0.000%	(7)	0.003%	(129,103)	57.800%
12	Depr Exp - Distribution	(42,818)	6.904%	(8,953)	1.444%	0	0.000%	(247)	0.040%	(542)	0.087%	(130)	0.021%	(400,913)	64.646%
13	Depr Exp - Intangible	(7,058)	8.039%	(1,687)	1.922%	(103)	0.118%	(54)	0.061%	(23)	0.026%	(9)	0.010%	(51,552)	58.724%
14	Depr Exp - General	(5,699)	8.039%	(1,363)	1.922%	(83)	0.118%	(43)	0.061%	(18)	0.026%	(7)	0.010%	(41,630)	58.724%
15	<b>Depreciation Expense</b>	<b>(159,545)</b>	<b>7.761%</b>	<b>(37,464)</b>	<b>1.822%</b>	<b>(2,208)</b>	<b>0.107%</b>	<b>(1,155)</b>	<b>0.056%</b>	<b>(589)</b>	<b>0.029%</b>	<b>(187)</b>	<b>0.009%</b>	<b>(1,232,201)</b>	<b>59.936%</b>
16															
17	Taxes Other Than Income - Other Taxes	(1,612)	8.039%	(385)	1.922%	(24)	0.118%	(12)	0.061%	(5)	0.026%	(2)	0.010%	(11,772)	58.724%
18	Taxes Other Than Income - Real/Personal Prop	(53,597)	7.916%	(12,628)	1.865%	(665)	0.098%	(399)	0.059%	(252)	0.037%	(84)	0.012%	(402,546)	59.454%
19	<b>Taxes Other Than Income Tax</b>	<b>(55,209)</b>	<b>7.920%</b>	<b>(13,013)</b>	<b>1.867%</b>	<b>(688)</b>	<b>0.099%</b>	<b>(411)</b>	<b>0.059%</b>	<b>(257)</b>	<b>0.037%</b>	<b>(85)</b>	<b>0.012%</b>	<b>(414,317)</b>	<b>59.433%</b>
20															
21	<b>Amortization of Property Losses</b>	<b>(8)</b>	<b>(8.427%)</b>	<b>(8)</b>	<b>(7.947%)</b>	<b>(5)</b>	<b>(4.741%)</b>	<b>(0)</b>	<b>(0.279%)</b>	<b>3</b>	<b>3.016%</b>	<b>1</b>	<b>0.759%</b>	<b>177</b>	<b>185.513%</b>
22															
23	<b>Gain or Loss on Sale of Plant</b>	<b>476</b>	<b>7.900%</b>	<b>110</b>	<b>1.827%</b>	<b>0</b>	<b>0.000%</b>	<b>4</b>	<b>0.063%</b>	<b>6</b>	<b>0.102%</b>	<b>2</b>	<b>0.033%</b>	<b>3,655</b>	<b>60.733%</b>
24															
25	State Income Tax Expense	(3,573)	3.228%	(1,304)	1.178%	(48)	0.044%	(63)	0.057%	(68)	0.062%	(12)	0.011%	(76,216)	68.860%
26	Federal Income Tax Expense	(3,123)	3.228%	(1,140)	1.178%	(42)	0.044%	(55)	0.057%	(59)	0.062%	(11)	0.011%	(66,613)	68.860%
27	Amortization of ITC	(10,641)	7.916%	(2,507)	1.865%	(132)	0.098%	(79)	0.059%	(50)	0.037%	(17)	0.012%	(79,923)	59.454%
28	<b>Income Taxes</b>	<b>(17,338)</b>	<b>5.072%</b>	<b>(4,951)</b>	<b>1.448%</b>	<b>(222)</b>	<b>0.065%</b>	<b>(197)</b>	<b>0.057%</b>	<b>(178)</b>	<b>0.052%</b>	<b>(40)</b>	<b>0.012%</b>	<b>(222,752)</b>	<b>65.161%</b>
29															
30	<b>Total Operating Expenses</b>	<b>(282,901)</b>	<b>7.586%</b>	<b>(67,525)</b>	<b>1.811%</b>	<b>(3,826)</b>	<b>0.103%</b>	<b>(2,148)</b>	<b>0.058%</b>	<b>(1,211)</b>	<b>0.032%</b>	<b>(380)</b>	<b>0.010%</b>	<b>(2,243,141)</b>	<b>60.149%</b>
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

\_ Projected Test Year Ended \_\_/\_\_/\_\_

\_ Prior Year Ended \_\_/\_\_/\_\_

\_ Historical Test Year Ended \_\_/\_\_/\_\_

X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Energy</b>														
2	Production O&M - Steam	(1,423)	8.738%	(423)	2.595%	(34)	0.208%	(12)	0.074%	(13)	0.079%	(1)	0.008%	(8,745)	53.705%
3	Production O&M - Nuclear	(13,462)	8.738%	(3,999)	2.595%	(321)	0.208%	(115)	0.074%	(122)	0.079%	(12)	0.008%	(82,738)	53.705%
4	Production O&M - Other	(7,519)	8.738%	(2,234)	2.595%	(179)	0.208%	(64)	0.074%	(68)	0.079%	(7)	0.008%	(46,215)	53.705%
5	Customer Account Expense	(0)	0.002%	0	0.000%	0	0.000%	0	0.000%	(67)	0.662%	0	0.000%	(8,209)	81.406%
6	General & Administrative Expense	(11,094)	8.711%	(3,295)	2.587%	(264)	0.207%	(94)	0.074%	(103)	0.081%	(10)	0.008%	(68,510)	53.792%
7	<b>Operating &amp; Maintenance Expense</b>	(33,498)	8.506%	(9,950)	2.526%	(798)	0.203%	(285)	0.072%	(373)	0.095%	(30)	0.008%	(214,416)	54.442%
8															
9	Depr Exp - Production	(7,672)	8.738%	(2,279)	2.595%	(183)	0.208%	(65)	0.074%	(69)	0.079%	(7)	0.008%	(47,154)	53.705%
10	Depr Exp - Transmission	(120)	8.738%	(36)	2.595%	(3)	0.208%	(1)	0.074%	(1)	0.079%	(0)	0.008%	(735)	53.705%
11	Depr Exp - Intangible	(7,134)	8.710%	(2,119)	2.587%	(170)	0.207%	(61)	0.074%	(66)	0.081%	(6)	0.008%	(44,054)	53.793%
12	Depr Exp - General	(5,761)	8.710%	(1,711)	2.587%	(137)	0.207%	(49)	0.074%	(54)	0.081%	(5)	0.008%	(35,576)	53.793%
13	<b>Depreciation Expense</b>	(20,686)	8.721%	(6,144)	2.590%	(493)	0.208%	(176)	0.074%	(190)	0.080%	(18)	0.008%	(127,520)	53.760%
14															
15	Taxes Other Than Income - Other Taxes	(1,629)	8.710%	(484)	2.587%	(39)	0.207%	(14)	0.074%	(15)	0.081%	(1)	0.008%	(10,060)	53.793%
16	Taxes Other Than Income - Real/Personal Prop	(3,728)	8.727%	(1,107)	2.592%	(89)	0.208%	(32)	0.074%	(34)	0.080%	(3)	0.008%	(22,959)	53.740%
17	<b>Taxes Other Than Income Tax</b>	(5,357)	8.722%	(1,591)	2.591%	(128)	0.208%	(46)	0.074%	(49)	0.080%	(5)	0.008%	(33,019)	53.756%
18															
19	<b>Amortization of Property Losses</b>	246	8.705%	73	2.586%	6	0.207%	2	0.074%	2	0.081%	0	0.008%	1,518	53.809%
20															
21	State Income Tax Expense	(352)	3.767%	(163)	1.746%	(9)	0.096%	(7)	0.076%	(10)	0.112%	(1)	0.008%	(5,895)	63.128%
22	Federal Income Tax Expense	(307)	3.767%	(142)	1.746%	(8)	0.096%	(6)	0.076%	(9)	0.112%	(1)	0.008%	(5,152)	63.128%
23	Amortization of ITC	(740)	8.727%	(220)	2.592%	(18)	0.208%	(6)	0.074%	(7)	0.080%	(1)	0.008%	(4,558)	53.740%
24	<b>Income Taxes</b>	(1,399)	5.386%	(525)	2.022%	(34)	0.133%	(20)	0.076%	(26)	0.101%	(2)	0.008%	(15,606)	60.063%
25															
26	<b>Total Operating Expenses</b>	(60,696)	8.481%	(18,138)	2.535%	(1,447)	0.202%	(525)	0.073%	(636)	0.089%	(55)	0.008%	(389,042)	54.364%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Customer</b>														
2	Transmission O&M	0	0.000%	0	0.000%	(2)	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(44)	0.275%	(16)	0.100%	(1)	0.005%	(6)	0.039%	(11)	0.069%	(14)	0.089%	(13,747)	85.609%
4	Customer Account Expense	(139)	0.164%	(22)	0.027%	(2)	0.002%	(0)	0.001%	(65)	0.077%	(2)	0.003%	(74,788)	88.218%
5	Customer Service & Info Expense	(17)	0.054%	(1)	0.003%	(0)	0.000%	(0)	0.001%	(27)	0.086%	(1)	0.003%	(28,083)	88.463%
6	General & Administrative Expense	(102)	0.277%	(16)	0.043%	(3)	0.007%	2	(0.005%)	(27)	0.075%	(1)	0.004%	(32,558)	88.490%
7	<b>Operating &amp; Maintenance Expense</b>	<b>(302)</b>	<b>0.178%</b>	<b>(55)</b>	<b>0.033%</b>	<b>(8)</b>	<b>0.005%</b>	<b>(5)</b>	<b>0.003%</b>	<b>(131)</b>	<b>0.077%</b>	<b>(19)</b>	<b>0.011%</b>	<b>(149,175)</b>	<b>88.069%</b>
8															
9	Depr Exp - Transmission	0	0.000%	0	0.000%	(30)	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(443)	0.496%	(173)	0.194%	(10)	0.011%	(68)	0.076%	0	0.000%	(134)	0.150%	(73,749)	82.479%
11	Depr Exp - Intangible	(64)	0.275%	(10)	0.041%	(1)	0.006%	1	(0.006%)	(18)	0.076%	(0)	0.001%	(20,671)	88.569%
12	Depr Exp - General	(52)	0.275%	(8)	0.041%	(1)	0.006%	1	(0.006%)	(14)	0.076%	(0)	0.001%	(16,693)	88.569%
13	<b>Depreciation Expense</b>	<b>(559)</b>	<b>0.424%</b>	<b>(191)</b>	<b>0.145%</b>	<b>(42)</b>	<b>0.032%</b>	<b>(65)</b>	<b>0.050%</b>	<b>(32)</b>	<b>0.024%</b>	<b>(135)</b>	<b>0.102%</b>	<b>(111,113)</b>	<b>84.323%</b>
14															
15	Taxes Other Than Income - Other Taxes	(15)	0.275%	(2)	0.041%	(0)	0.006%	0	(0.006%)	(4)	0.076%	(0)	0.001%	(4,720)	88.569%
16	Taxes Other Than Income - Real/Personal Prop	(91)	0.360%	(34)	0.133%	(16)	0.064%	(13)	0.053%	(4)	0.015%	(45)	0.177%	(21,575)	85.131%
17	<b>Taxes Other Than Income Tax</b>	<b>(106)</b>	<b>0.345%</b>	<b>(36)</b>	<b>0.117%</b>	<b>(17)</b>	<b>0.054%</b>	<b>(13)</b>	<b>0.043%</b>	<b>(8)</b>	<b>0.026%</b>	<b>(45)</b>	<b>0.146%</b>	<b>(26,295)</b>	<b>85.728%</b>
18															
19	<b>Amortization of Property Losses</b>	<b>3</b>	<b>0.291%</b>	<b>1</b>	<b>0.058%</b>	<b>0</b>	<b>0.017%</b>	<b>0</b>	<b>0.005%</b>	<b>1</b>	<b>0.065%</b>	<b>0</b>	<b>0.033%</b>	<b>984</b>	<b>87.943%</b>
20															
21	State Income Tax Expense	(6)	0.126%	(3)	0.069%	(1)	0.023%	(2)	0.040%	(1)	0.027%	(6)	0.130%	(4,327)	86.652%
22	Federal Income Tax Expense	(6)	0.126%	(3)	0.069%	(1)	0.023%	(2)	0.040%	(1)	0.027%	(6)	0.130%	(3,781)	86.652%
23	Amortization of ITC	(18)	0.360%	(7)	0.133%	(3)	0.064%	(3)	0.053%	(1)	0.015%	(9)	0.177%	(4,284)	85.131%
24	<b>Income Taxes</b>	<b>(30)</b>	<b>0.208%</b>	<b>(13)</b>	<b>0.091%</b>	<b>(5)</b>	<b>0.038%</b>	<b>(6)</b>	<b>0.044%</b>	<b>(3)</b>	<b>0.023%</b>	<b>(21)</b>	<b>0.146%</b>	<b>(12,392)</b>	<b>86.120%</b>
25															
26	<b>Total Operating Expenses</b>	<b>(994)</b>	<b>0.288%</b>	<b>(295)</b>	<b>0.085%</b>	<b>(72)</b>	<b>0.021%</b>	<b>(90)</b>	<b>0.026%</b>	<b>(173)</b>	<b>0.050%</b>	<b>(219)</b>	<b>0.064%</b>	<b>(297,991)</b>	<b>86.350%</b>
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

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Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Lighting</b>														
2	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(390)	3.322%	0	0.000%	0	0.000%
3	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(96)	2.916%	0	0.000%	0	0.000%
4	<b>Operating &amp; Maintenance Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(486)	3.233%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,041)	17.930%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(42)	2.101%	0	0.000%	0	0.000%
8	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(34)	2.101%	0	0.000%	0	0.000%
9	<b>Depreciation Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,116)	15.763%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(9)	2.101%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,081)	9.455%	0	0.000%	0	0.000%
13	<b>Taxes Other Than Income Tax</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,090)	9.176%	0	0.000%	0	0.000%
14															
15	<b>Amortization of Property Losses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	10	6.085%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(293)	10.401%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(256)	10.401%	0	0.000%	0	0.000%
19	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(215)	9.455%	0	0.000%	0	0.000%
20	<b>Income Taxes</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(764)	10.117%	0	0.000%	0	0.000%
21															
22	<b>Total Operating Expenses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(6,446)	10.670%	0	0.000%	0	0.000%

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25 Note: Totals may not add due to rounding.  
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

\_ Projected Test Year Ended \_\_/\_\_/\_\_

\_ Prior Year Ended \_\_/\_\_/\_\_

\_ Historical Test Year Ended \_\_/\_\_/\_\_

X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. Dubose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>												
2	Production O&M - Steam	(47)	0.142%	(5)	0.015%	(9)	0.027%	(4)	0.011%	(0)	0.000%	(15)	0.047%
3	Production O&M - Nuclear	(444)	0.140%	(46)	0.015%	(86)	0.027%	(36)	0.011%	(0)	0.000%	(148)	0.047%
4	Production O&M - Other	(249)	0.125%	(26)	0.013%	(53)	0.026%	(22)	0.011%	(0)	0.000%	(91)	0.045%
5	Transmission O&M	(1)	0.002%	(0)	0.001%	(9)	0.022%	(3)	0.007%	(0)	0.000%	(19)	0.048%
6	Distribution O&M	(11,883)	6.470%	(58)	0.032%	(66)	0.036%	(20)	0.011%	(9)	0.005%	(1)	0.001%
7	Customer Account Expense	(163)	0.172%	(11)	0.011%	(13)	0.014%	(16)	0.017%	(1)	0.001%	(3)	0.003%
8	Customer Service & Info Expense	(67)	0.212%	(4)	0.014%	(6)	0.018%	(5)	0.016%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(3,765)	1.183%	(57)	0.018%	(88)	0.028%	(41)	0.013%	(3)	0.001%	(117)	0.037%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(16,619)</b>	<b>1.363%</b>	<b>(208)</b>	<b>0.017%</b>	<b>(330)</b>	<b>0.027%</b>	<b>(147)</b>	<b>0.012%</b>	<b>(14)</b>	<b>0.001%</b>	<b>(394)</b>	<b>0.032%</b>
11													
12	Depr Exp - Production	(271)	0.024%	(37)	0.003%	(261)	0.023%	(92)	0.008%	(1)	0.000%	(440)	0.039%
13	Depr Exp - Transmission	(8)	0.004%	(3)	0.001%	(50)	0.022%	(17)	0.008%	(0)	0.000%	(138)	0.061%
14	Depr Exp - Distribution	(20,415)	2.788%	(206)	0.028%	(185)	0.025%	(74)	0.010%	(36)	0.005%	(13)	0.002%
15	Depr Exp - Intangible	(2,284)	1.172%	(35)	0.018%	(54)	0.028%	(25)	0.013%	(2)	0.001%	(73)	0.037%
16	Depr Exp - General	(1,845)	1.172%	(28)	0.018%	(44)	0.028%	(21)	0.013%	(2)	0.001%	(59)	0.037%
17	<b>Depreciation Expense</b>	<b>(24,822)</b>	<b>1.013%</b>	<b>(309)</b>	<b>0.013%</b>	<b>(593)</b>	<b>0.024%</b>	<b>(229)</b>	<b>0.009%</b>	<b>(40)</b>	<b>0.002%</b>	<b>(722)</b>	<b>0.029%</b>
18													
19	Taxes Other Than Income - Other Taxes	(522)	1.172%	(8)	0.018%	(12)	0.028%	(6)	0.013%	(0)	0.001%	(17)	0.037%
20	Taxes Other Than Income - Real/Personal Prop	(11,368)	1.503%	(110)	0.015%	(196)	0.026%	(71)	0.009%	(16)	0.002%	(209)	0.028%
21	<b>Taxes Other Than Income Tax</b>	<b>(11,889)</b>	<b>1.484%</b>	<b>(118)</b>	<b>0.015%</b>	<b>(209)</b>	<b>0.026%</b>	<b>(77)</b>	<b>0.010%</b>	<b>(16)</b>	<b>0.002%</b>	<b>(225)</b>	<b>0.028%</b>
22													
23	<b>Amortization of Property Losses</b>	<b>179</b>	<b>4.256%</b>	<b>2</b>	<b>0.047%</b>	<b>2</b>	<b>0.036%</b>	<b>1</b>	<b>0.019%</b>	<b>0</b>	<b>0.005%</b>	<b>1</b>	<b>0.020%</b>
24													
25	<b>Gain or Loss on Sale of Plant</b>	<b>22</b>	<b>0.369%</b>	<b>2</b>	<b>0.037%</b>	<b>2</b>	<b>0.027%</b>	<b>1</b>	<b>0.012%</b>	<b>0</b>	<b>0.006%</b>	<b>0</b>	<b>0.000%</b>
26													
27	State Income Tax Expense	(2,790)	2.183%	(24)	0.019%	(31)	0.025%	(41)	0.032%	(3)	0.002%	(222)	0.174%
28	Federal Income Tax Expense	(2,439)	2.183%	(21)	0.019%	(27)	0.025%	(36)	0.032%	(3)	0.002%	(194)	0.174%
29	Amortization of ITC	(2,257)	1.503%	(22)	0.015%	(39)	0.026%	(14)	0.009%	(3)	0.002%	(41)	0.028%
30	<b>Income Taxes</b>	<b>(7,486)</b>	<b>1.921%</b>	<b>(66)</b>	<b>0.017%</b>	<b>(98)</b>	<b>0.025%</b>	<b>(90)</b>	<b>0.023%</b>	<b>(9)</b>	<b>0.002%</b>	<b>(458)</b>	<b>0.117%</b>
31													
32	<b>Total Operating Expenses</b>	<b>(60,616)</b>	<b>1.250%</b>	<b>(697)</b>	<b>0.014%</b>	<b>(1,226)</b>	<b>0.025%</b>	<b>(542)</b>	<b>0.011%</b>	<b>(79)</b>	<b>0.002%</b>	<b>(1,798)</b>	<b>0.037%</b>
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

\_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. Dubose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>												
2	Production O&M - Steam	(0)	0.002%	(0)	0.001%	(4)	0.022%	(1)	0.007%	(0)	0.000%	(6)	0.037%
3	Production O&M - Nuclear	(3)	0.002%	(2)	0.001%	(36)	0.022%	(12)	0.007%	(0)	0.000%	(61)	0.037%
4	Production O&M - Other	(2)	0.002%	(1)	0.001%	(25)	0.022%	(8)	0.007%	(0)	0.000%	(42)	0.037%
5	Transmission O&M	(1)	0.002%	(0)	0.001%	(9)	0.022%	(3)	0.007%	(0)	0.000%	(15)	0.037%
6	Distribution O&M	(560)	0.359%	(56)	0.036%	(41)	0.026%	(18)	0.012%	(8)	0.005%	0	0.000%
7	General & Administrative Expense	(148)	0.098%	(16)	0.011%	(35)	0.023%	(13)	0.009%	(2)	0.001%	(41)	0.027%
8	<b>Operating &amp; Maintenance Expense</b>	<b>(714)</b>	<b>0.111%</b>	<b>(76)</b>	<b>0.012%</b>	<b>(150)</b>	<b>0.023%</b>	<b>(56)</b>	<b>0.009%</b>	<b>(11)</b>	<b>0.002%</b>	<b>(164)</b>	<b>0.026%</b>
9													
10	Depr Exp - Production	(19)	0.002%	(11)	0.001%	(233)	0.022%	(79)	0.007%	(1)	0.000%	(390)	0.037%
11	Depr Exp - Transmission	(4)	0.002%	(2)	0.001%	(49)	0.022%	(17)	0.007%	(0)	0.000%	(83)	0.037%
12	Depr Exp - Distribution	(1,960)	0.316%	(199)	0.032%	(143)	0.023%	(64)	0.010%	(26)	0.004%	0	0.000%
13	Depr Exp - Intangible	(83)	0.094%	(9)	0.010%	(20)	0.023%	(8)	0.009%	(1)	0.001%	(24)	0.028%
14	Depr Exp - General	(67)	0.094%	(7)	0.010%	(16)	0.023%	(6)	0.009%	(1)	0.001%	(20)	0.028%
15	<b>Depreciation Expense</b>	<b>(2,133)</b>	<b>0.104%</b>	<b>(228)</b>	<b>0.011%</b>	<b>(462)</b>	<b>0.022%</b>	<b>(173)</b>	<b>0.008%</b>	<b>(29)</b>	<b>0.001%</b>	<b>(516)</b>	<b>0.025%</b>
16													
17	Taxes Other Than Income - Other Taxes	(19)	0.094%	(2)	0.010%	(5)	0.023%	(2)	0.009%	(0)	0.001%	(6)	0.028%
18	Taxes Other Than Income - Real/Personal Prop	(911)	0.135%	(95)	0.014%	(159)	0.023%	(61)	0.009%	(13)	0.002%	(155)	0.023%
19	<b>Taxes Other Than Income Tax</b>	<b>(930)</b>	<b>0.133%</b>	<b>(97)</b>	<b>0.014%</b>	<b>(163)</b>	<b>0.023%</b>	<b>(62)</b>	<b>0.009%</b>	<b>(14)</b>	<b>0.002%</b>	<b>(161)</b>	<b>0.023%</b>
20													
21	<b>Amortization of Property Losses</b>	<b>10</b>	<b>10.916%</b>	<b>1</b>	<b>1.072%</b>	<b>0</b>	<b>0.138%</b>	<b>0</b>	<b>0.133%</b>	<b>0</b>	<b>0.156%</b>	<b>(1)</b>	<b>(1.108%)</b>
22													
23	<b>Gain or Loss on Sale of Plant</b>	<b>22</b>	<b>0.369%</b>	<b>2</b>	<b>0.037%</b>	<b>2</b>	<b>0.027%</b>	<b>1</b>	<b>0.012%</b>	<b>0</b>	<b>0.006%</b>	<b>0</b>	<b>0.000%</b>
24													
25	State Income Tax Expense	(221)	0.200%	(19)	0.018%	(25)	0.022%	(33)	0.030%	(3)	0.002%	(158)	0.143%
26	Federal Income Tax Expense	(193)	0.200%	(17)	0.018%	(21)	0.022%	(29)	0.030%	(2)	0.002%	(138)	0.143%
27	Amortization of ITC	(181)	0.135%	(19)	0.014%	(32)	0.023%	(12)	0.009%	(3)	0.002%	(31)	0.023%
28	<b>Income Taxes</b>	<b>(596)</b>	<b>0.174%</b>	<b>(55)</b>	<b>0.016%</b>	<b>(78)</b>	<b>0.023%</b>	<b>(74)</b>	<b>0.022%</b>	<b>(7)</b>	<b>0.002%</b>	<b>(327)</b>	<b>0.096%</b>
29													
30	<b>Total Operating Expenses</b>	<b>(4,340)</b>	<b>0.116%</b>	<b>(453)</b>	<b>0.012%</b>	<b>(851)</b>	<b>0.023%</b>	<b>(365)</b>	<b>0.010%</b>	<b>(60)</b>	<b>0.002%</b>	<b>(1,169)</b>	<b>0.031%</b>
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. Dubose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Energy</b>												
2	Production O&M - Steam	(47)	0.286%	(5)	0.029%	(5)	0.032%	(3)	0.016%	(0)	0.000%	(9)	0.057%
3	Production O&M - Nuclear	(441)	0.286%	(45)	0.029%	(50)	0.032%	(24)	0.016%	(0)	0.000%	(87)	0.057%
4	Production O&M - Other	(247)	0.286%	(25)	0.029%	(28)	0.032%	(13)	0.016%	(0)	0.000%	(49)	0.057%
5	Customer Account Expense	(2)	0.025%	(0)	0.001%	0	0.000%	(0)	0.000%	0	0.000%	0	0.000%
6	General & Administrative Expense	(364)	0.286%	(37)	0.029%	(41)	0.032%	(20)	0.015%	(0)	0.000%	(72)	0.056%
7	<b>Operating &amp; Maintenance Expense</b>	(1,101)	0.280%	(111)	0.028%	(124)	0.031%	(60)	0.015%	(0)	0.000%	(217)	0.055%
8													
9	Depr Exp - Production	(252)	0.286%	(25)	0.029%	(28)	0.032%	(14)	0.016%	(0)	0.000%	(50)	0.057%
10	Depr Exp - Transmission	(4)	0.286%	(0)	0.029%	(0)	0.032%	(0)	0.016%	(0)	0.000%	(1)	0.057%
11	Depr Exp - Intangible	(234)	0.286%	(24)	0.029%	(26)	0.032%	(13)	0.015%	(0)	0.000%	(46)	0.056%
12	Depr Exp - General	(189)	0.286%	(19)	0.029%	(21)	0.032%	(10)	0.015%	(0)	0.000%	(37)	0.056%
13	<b>Depreciation Expense</b>	(678)	0.286%	(68)	0.029%	(76)	0.032%	(37)	0.016%	(0)	0.000%	(134)	0.057%
14													
15	Taxes Other Than Income - Other Taxes	(53)	0.286%	(5)	0.029%	(6)	0.032%	(3)	0.015%	(0)	0.000%	(11)	0.056%
16	Taxes Other Than Income - Real/Personal Prop	(122)	0.286%	(12)	0.029%	(14)	0.032%	(7)	0.016%	(0)	0.000%	(24)	0.057%
17	<b>Taxes Other Than Income Tax</b>	(176)	0.286%	(18)	0.029%	(20)	0.032%	(10)	0.016%	(0)	0.000%	(35)	0.057%
18													
19	<b>Amortization of Property Losses</b>	8	0.286%	1	0.029%	1	0.032%	0	0.015%	0	0.000%	2	0.056%
20													
21	State Income Tax Expense	(44)	0.466%	(4)	0.039%	(3)	0.033%	(5)	0.056%	(0)	0.000%	(35)	0.377%
22	Federal Income Tax Expense	(38)	0.466%	(3)	0.039%	(3)	0.033%	(5)	0.056%	(0)	0.000%	(31)	0.377%
23	Amortization of ITC	(24)	0.286%	(2)	0.029%	(3)	0.032%	(1)	0.016%	(0)	0.000%	(5)	0.057%
24	<b>Income Taxes</b>	(106)	0.407%	(9)	0.036%	(8)	0.033%	(11)	0.043%	(0)	0.000%	(71)	0.272%
25													
26	<b>Total Operating Expenses</b>	(2,053)	0.287%	(206)	0.029%	(227)	0.032%	(117)	0.016%	(0)	0.000%	(455)	0.064%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

\_ Projected Test Year Ended \_\_/\_\_/\_\_

\_ Prior Year Ended \_\_/\_\_/\_\_

\_ Historical Test Year Ended \_\_/\_\_/\_\_

X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. Dubose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Customer</b>												
2	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4)	32.353%
3	Distribution O&M	0	0.000%	(2)	0.011%	0	0.000%	(2)	0.014%	(1)	0.006%	(1)	0.007%
4	Customer Account Expense	(161)	0.190%	(11)	0.013%	(13)	0.016%	(16)	0.019%	(1)	0.001%	(3)	0.003%
5	Customer Service & Info Expense	(67)	0.212%	(4)	0.014%	(6)	0.018%	(5)	0.016%	(0)	0.000%	(0)	0.000%
6	General & Administrative Expense	(56)	0.153%	(4)	0.011%	(5)	0.013%	(8)	0.022%	(1)	0.003%	(4)	0.012%
7	<b>Operating &amp; Maintenance Expense</b>	(285)	0.168%	(21)	0.012%	(24)	0.014%	(31)	0.018%	(3)	0.002%	(13)	0.007%
8													
9	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(54)	32.353%
10	Depr Exp - Distribution	0	0.000%	(7)	0.008%	0	0.000%	(10)	0.011%	(10)	0.011%	(13)	0.015%
11	Depr Exp - Intangible	(36)	0.156%	(3)	0.011%	(3)	0.013%	(5)	0.023%	(1)	0.003%	(2)	0.010%
12	Depr Exp - General	(29)	0.156%	(2)	0.011%	(2)	0.013%	(4)	0.023%	(0)	0.003%	(2)	0.010%
13	<b>Depreciation Expense</b>	(66)	0.050%	(12)	0.009%	(5)	0.004%	(19)	0.014%	(11)	0.008%	(72)	0.055%
14													
15	Taxes Other Than Income - Other Taxes	(8)	0.156%	(1)	0.011%	(1)	0.013%	(1)	0.023%	(0)	0.003%	(1)	0.010%
16	Taxes Other Than Income - Real/Personal Prop	(8)	0.031%	(3)	0.011%	(1)	0.003%	(4)	0.015%	(3)	0.011%	(29)	0.115%
17	<b>Taxes Other Than Income Tax</b>	(16)	0.052%	(3)	0.011%	(1)	0.004%	(5)	0.016%	(3)	0.009%	(30)	0.097%
18													
19	<b>Amortization of Property Losses</b>	1	0.133%	0	0.011%	0	0.011%	0	0.021%	0	0.004%	0	0.029%
20													
21	State Income Tax Expense	(3)	0.053%	(1)	0.012%	(0)	0.003%	(2)	0.045%	(1)	0.010%	(29)	0.581%
22	Federal Income Tax Expense	(2)	0.053%	(1)	0.012%	(0)	0.003%	(2)	0.045%	(0)	0.010%	(25)	0.581%
23	Amortization of ITC	(2)	0.031%	(1)	0.011%	(0)	0.003%	(1)	0.015%	(1)	0.011%	(6)	0.115%
24	<b>Income Taxes</b>	(6)	0.045%	(2)	0.011%	(0)	0.003%	(5)	0.035%	(1)	0.010%	(60)	0.418%
25													
26	<b>Total Operating Expenses</b>	(371)	0.108%	(38)	0.011%	(31)	0.009%	(60)	0.017%	(18)	0.005%	(174)	0.050%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
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Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Lighting</b>												
2	Distribution O&M	(11,323)	96.461%	0	0.000%	(25)	0.217%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(3,196)	96.866%	0	0.000%	(7)	0.218%	0	0.000%	0	0.000%	0	0.000%
4	<b>Operating &amp; Maintenance Expense</b>	(14,519)	96.550%	0	0.000%	(33)	0.217%	0	0.000%	0	0.000%	0	0.000%
5													
6	Depr Exp - Distribution	(18,454)	81.886%	0	0.000%	(42)	0.184%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(1,931)	97.680%	0	0.000%	(4)	0.220%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(1,560)	97.680%	0	0.000%	(4)	0.220%	0	0.000%	0	0.000%	0	0.000%
9	<b>Depreciation Expense</b>	(21,945)	84.047%	0	0.000%	(49)	0.189%	0	0.000%	0	0.000%	0	0.000%
10													
11	Taxes Other Than Income - Other Taxes	(441)	97.680%	0	0.000%	(1)	0.220%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(10,327)	90.342%	0	0.000%	(23)	0.203%	0	0.000%	0	0.000%	0	0.000%
13	<b>Taxes Other Than Income Tax</b>	(10,768)	90.621%	0	0.000%	(24)	0.204%	0	0.000%	0	0.000%	0	0.000%
14													
15	<b>Amortization of Property Losses</b>	159	93.704%	0	0.000%	0	0.211%	0	0.000%	0	0.000%	0	0.000%
16													
17	State Income Tax Expense	(2,523)	89.473%	0	0.000%	(4)	0.126%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(2,205)	89.473%	0	0.000%	(3)	0.126%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,050)	90.342%	0	0.000%	(5)	0.203%	0	0.000%	0	0.000%	0	0.000%
20	<b>Income Taxes</b>	(6,778)	89.734%	0	0.000%	(11)	0.149%	0	0.000%	0	0.000%	0	0.000%
21													
22	<b>Total Operating Expenses</b>	(53,852)	89.136%	0	0.000%	(117)	0.194%	0	0.000%	0	0.000%	0	0.000%

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25 Note: Totals may not add due to rounding.  
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.  
 Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI (\$000 WHERE APPLICABLE) Witness: Tara B. DuBose

Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	101 & 106	PLT IN SERV - STEAM	4,398	100.000%	4,060	92.308%	338	7.692%	0	0.000%	0	0.000%
2		<b>Plant In Service - Steam</b>	4,398	100.000%	4,060	92.308%	338	7.692%	0	0.000%	0	0.000%
3												
4	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	4,014,759	100.000%	3,705,931	92.308%	308,828	7.692%	0	0.000%	0	0.000%
5	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,702,607	100.000%	1,571,637	92.308%	130,970	7.692%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	541,483	100.000%	499,831	92.308%	41,653	7.692%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,965,575	100.000%	1,814,377	92.308%	151,198	7.692%	0	0.000%	0	0.000%
8		<b>Plant In Service - Nuclear</b>	8,224,424	100.000%	7,591,776	92.308%	632,648	7.692%	0	0.000%	0	0.000%
9												
10	101 & 106	PLT IN SERV - OTHER PRODUCTION	19,209,231	100.000%	17,731,598	92.308%	1,477,633	7.692%	0	0.000%	0	0.000%
11		<b>Plant In Service - Other Production</b>	19,209,231	100.000%	17,731,598	92.308%	1,477,633	7.692%	0	0.000%	0	0.000%
12												
13	101 & 106	PLT IN SERV - TRANSMISSION	7,970,700	100.000%	7,964,223	99.919%	0	0.000%	6,477	0.081%	0	0.000%
14	101 & 106	PLT IN SERV - TRANSMISSION - GSU	617,440	100.000%	569,945	92.308%	47,495	7.692%	0	0.000%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	70,816	100.000%	70,759	99.919%	0	0.000%	58	0.081%	0	0.000%
16		<b>Plant In Service - Transmission</b>	8,658,956	100.000%	8,604,926	99.376%	47,495	0.549%	6,534	0.075%	0	0.000%
17												
18	101 & 106	PLT IN SERV - DIST 360 - LAND	110,984	100.000%	110,984	100.000%	0	0.000%	0	0.000%	0	0.000%
19	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	355,828	100.000%	355,828	100.000%	0	0.000%	0	0.000%	0	0.000%
20	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	3,197,090	100.000%	3,197,090	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 363 - STOR BATT EQUIP	4,106	100.000%	4,106	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	3,548,138	100.000%	3,543,753	99.876%	0	0.000%	4,385	0.124%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	4,128,004	100.000%	4,123,618	99.894%	0	0.000%	4,386	0.106%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	2,164,001	100.000%	2,164,001	100.000%	0	0.000%	0	0.000%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	4,265,240	100.000%	4,265,240	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 368 - TRANSF	3,200,031	100.000%	3,200,031	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,449,709	100.000%	0	0.000%	0	0.000%	1,449,709	100.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 370 - METERS	915,699	100.000%	0	0.000%	0	0.000%	915,699	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	115,034	100.000%	0	0.000%	0	0.000%	0	0.000%	115,034	100.000%
30	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	744,233	100.000%	0	0.000%	0	0.000%	0	0.000%	744,233	100.000%
31	114	ACQUISITION ADJUSTMENT VERO	110,640	100.000%	95,856	86.638%	0	0.000%	10,855	9.811%	3,929	3.551%
32		<b>Plant In Service - Distribution</b>	24,308,737	100.000%	21,060,505	86.638%	0	0.000%	2,385,035	9.811%	863,196	3.551%
33												
34	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	559,563	100.000%	251,910	45.019%	235,006	41.998%	66,972	11.969%	5,674	1.014%
35	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	1,067,062	100.000%	480,382	45.019%	448,147	41.998%	127,714	11.969%	10,820	1.014%
36	101 & 106	PLT IN SERV - GEN PLT - OTHER	982,506	100.000%	442,315	45.019%	412,635	41.998%	117,593	11.969%	9,962	1.014%
37		<b>Plant In Service - General</b>	2,609,130	100.000%	1,174,607	45.019%	1,095,788	41.998%	312,279	11.969%	26,456	1.014%
38												
39	101 & 106	PLT IN SERV - INTANGIBLE	1,836,228	100.000%	826,653	45.019%	771,183	41.998%	219,773	11.969%	18,619	1.014%
40		<b>Plant In Service - Intangible</b>	1,836,228	100.000%	826,653	45.019%	771,183	41.998%	219,773	11.969%	18,619	1.014%
41												
42		<b>Electric Plant In Service</b>	64,851,104	100.000%	56,994,125	87.885%	4,025,086	6.207%	2,923,622	4.508%	908,271	1.401%
43												
44	108 & 111	ACC PRV DEPR - STEAM	762,579	100.000%	703,919	92.308%	58,660	7.692%	0	0.000%	0	0.000%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.  
 Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(153,673)	100.000%	(141,852)	92.308%	(11,821)	7.692%	0	0.000%	0	0.000%
2	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT	23,241	100.000%	21,453	92.308%	1,788	7.692%	0	0.000%	0	0.000%
3	108 & 111	ACC PROV DEPR & AMORT - STEAM 2016 FLOWBACK	71,375	100.000%	65,884	92.308%	5,490	7.692%	0	0.000%	0	0.000%
4	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,754,055)	100.000%	(1,619,128)	92.308%	(134,927)	7.692%	0	0.000%	0	0.000%
5	108 & 111	ACC PRV DEPR - ST LUCIE 1	(786,622)	100.000%	(726,113)	92.308%	(60,509)	7.692%	0	0.000%	0	0.000%
6	108 & 111	ACC PRV DEPR - ST LUCIE COM	(297,871)	100.000%	(274,958)	92.308%	(22,913)	7.692%	0	0.000%	0	0.000%
7	108 & 111	ACC PRV DEPR - ST LUCIE 2	(875,290)	100.000%	(807,960)	92.308%	(67,330)	7.692%	0	0.000%	0	0.000%
8	108 & 111	ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(136,261)	100.000%	(125,779)	92.308%	(10,482)	7.692%	0	0.000%	0	0.000%
9	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(2,739,622)	100.000%	(2,528,882)	92.308%	(210,740)	7.692%	0	0.000%	0	0.000%
10	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(53,895)	100.000%	(49,749)	92.308%	(4,146)	7.692%	0	0.000%	0	0.000%
11	108 & 111	ACC PROV DEPR & AMORT - OTHER 2016 FLOWBACK	(188,169)	100.000%	(173,695)	92.308%	(14,475)	7.692%	0	0.000%	0	0.000%
12		<b>Accum Depreciation - Production</b>	<b>(6,128,263)</b>	<b>100.000%</b>	<b>(5,656,858)</b>	<b>92.308%</b>	<b>(471,405)</b>	<b>7.692%</b>	<b>0</b>		<b>0</b>	
13												
14	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,534,071)	100.000%	(1,532,824)	99.919%	0	0.000%	(1,247)	0.081%	0	0.000%
15	108 & 111	ACC PRV DEPR - TRANSMISSION - GSI	(134,322)	100.000%	(123,990)	92.308%	(10,332)	7.692%	0	0.000%	0	0.000%
16	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(29,604)	100.000%	(29,580)	99.919%	0	0.000%	(24)	0.081%	0	0.000%
17	108 & 111	ACC PROV DEPR & AMORT - TRANSMISSION 2016 FLOWBACK	298,476	100.000%	296,613	99.376%	1,637	0.549%	225	0.075%	0	0.000%
18		<b>Accum Depreciation - Transmission</b>	<b>(1,399,521)</b>	<b>100.000%</b>	<b>(1,389,780)</b>	<b>99.304%</b>	<b>(8,695)</b>	<b>0.621%</b>	<b>(1,045)</b>	<b>0.075%</b>	<b>0</b>	
19												
20	108 & 111	ACC PRV DEPR - DIST 360 - LAND	(611)	100.000%	(611)	100.000%	0	0.000%	0	0.000%	0	0.000%
21	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(83,029)	100.000%	(83,029)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(693,039)	100.000%	(693,039)	100.000%	0	0.000%	0	0.000%	0	0.000%
23	108 & 111	ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(2,738)	100.000%	(2,738)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(648,803)	100.000%	(648,001)	99.876%	0	0.000%	(802)	0.124%	0	0.000%
25	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(728,538)	100.000%	(727,764)	99.894%	0	0.000%	(774)	0.106%	0	0.000%
26	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(568,341)	100.000%	(568,341)	100.000%	0	0.000%	0	0.000%	0	0.000%
27	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(871,428)	100.000%	(871,428)	100.000%	0	0.000%	0	0.000%	0	0.000%
28	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(1,246,167)	100.000%	(1,246,167)	100.000%	0	0.000%	0	0.000%	0	0.000%
29	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(619,729)	100.000%	0	0.000%	0	0.000%	(619,729)	100.000%	0	0.000%
30	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(453,489)	100.000%	0	0.000%	0	0.000%	(453,489)	100.000%	0	0.000%
31	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(47,335)	100.000%	0	0.000%	0	0.000%	0	0.000%	(47,335)	100.000%
32	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(107,294)	100.000%	0	0.000%	0	0.000%	0	0.000%	(107,294)	100.000%
33	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	577,485	100.000%	519,904	90.029%	0	0.000%	36,272	6.281%	21,309	3.690%
34	115	ACC PRV DEPR - VERO AMORT ELECT PLANT	(16,748)	100.000%	(14,510)	86.638%	0	0.000%	(1,643)	9.811%	(595)	3.551%
35		<b>Accum Depreciation - Distribution</b>	<b>(5,509,802)</b>	<b>100.000%</b>	<b>(4,335,722)</b>	<b>78.691%</b>	<b>0</b>	<b>0.000%</b>	<b>(1,040,165)</b>	<b>18.878%</b>	<b>(133,915)</b>	<b>2.430%</b>
36												
37	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(276,397)	100.000%	(124,431)	45.019%	(116,082)	41.998%	(33,081)	11.969%	(2,803)	1.014%
38	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(157,240)	100.000%	(70,788)	45.019%	(66,038)	41.998%	(18,820)	11.969%	(1,594)	1.014%
39	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(425,275)	100.000%	(191,455)	45.019%	(178,608)	41.998%	(50,900)	11.969%	(4,312)	1.014%
40	108 & 111	ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	25,954	100.000%	11,684	45.019%	10,900	41.998%	3,106	11.969%	263	1.014%
41		<b>Accum Depreciation - General Plant</b>	<b>(832,957)</b>	<b>100.000%</b>	<b>(374,990)</b>	<b>45.019%</b>	<b>(349,827)</b>	<b>41.998%</b>	<b>(99,694)</b>	<b>11.969%</b>	<b>(8,446)</b>	<b>1.014%</b>
42												
43	108 & 111	ACC PRV DEPR - INTANGIBLE	(863,774)	100.000%	(388,863)	45.019%	(362,770)	41.998%	(103,383)	11.969%	(8,759)	1.014%
44	108 & 111	ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(6,529)	100.000%	(2,939)	45.019%	(2,742)	41.998%	(781)	11.969%	(66)	1.014%



2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.  
 Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1		<b>Accum Depreciation - Intangible</b>	(870,303)	100.000%	(391,802)	45.019%	(365,512)	41.998%	(104,164)	11.969%	(8,825)	1.014%
2												
3		<b>Accum Depreciation &amp; Amortization</b>	(14,740,847)	100.000%	(12,149,153)	82.418%	(1,195,439)	8.110%	(1,245,069)	8.446%	(151,186)	1.026%
4												
5		<b>Net Plant In Service</b>	50,110,258	100.000%	44,844,972	89.493%	2,829,647	5.647%	1,678,553	3.350%	757,086	1.511%
6												
7	105	PLT FUTURE USE - OTH PRODUCTION	546,524	100.000%	504,484	92.308%	42,040	7.692%	0	0.000%	0	0.000%
8	105	PLT FUTURE USE - TRANSMISSION	29,526	100.000%	29,502	99.919%	0	0.000%	24	0.081%	0	0.000%
9	105	PLT FUTURE USE - DISTRIBUTION	22,846	100.000%	22,846	100.000%	0	0.000%	0	0.000%	0	0.000%
10	105	PLT FUTURE USE - GENERAL	0	100.000%	0	45.019%	0	41.998%	0	11.969%	0	1.014%
11		<b>Plant Held For Future Use</b>	598,897	100.000%	556,832	92.976%	42,040	7.020%	24	0.004%	0	0.000%
12												
13	107	CWIP - STEAM	0	100.000%	0	92.308%	0	7.692%	0	0.000%	0	0.000%
14	107	CWIP - NUCL - TURKEY POINT	360,888	100.000%	333,127	92.308%	27,761	7.692%	0	0.000%	0	0.000%
15	107	CWIP - OTH PRODUCTION - GT	190,980	100.000%	176,289	92.308%	14,691	7.692%	0	0.000%	0	0.000%
16		<b>CWIP - Production</b>	551,868	100.000%	509,417	92.308%	42,451	7.692%	0	0.000%	0	0.000%
17												
18	107	CWIP - TRANSMISSION	207,890	100.000%	207,721	99.919%	0	0.000%	169	0.081%	0	0.000%
19		<b>CWIP - Transmission</b>	207,890	100.000%	207,721	99.919%	0	0.000%	169	0.081%	0	0.000%
20												
21	107	CWIP - DISTRIBUTION	333,727	100.000%	300,451	90.029%	0	0.000%	20,962	6.281%	12,314	3.690%
22		<b>CWIP - Distribution</b>	333,727	100.000%	300,451	90.029%	0	0.000%	20,962	6.281%	12,314	3.690%
23												
24	107	CWIP - INTANGIBLE PLANT	123,052	100.000%	55,397	45.019%	51,680	41.998%	14,728	11.969%	1,248	1.014%
25	107	CWIP - GENERAL - TRANSP EQ	125,020	100.000%	56,283	45.019%	52,506	41.998%	14,963	11.969%	1,268	1.014%
26		<b>CWIP - General &amp; Intangible</b>	248,073	100.000%	111,680	45.019%	104,186	41.998%	29,691	11.969%	2,515	1.014%
27												
28		<b>Construction Work in Progress</b>	1,341,557	100.000%	1,129,268	84.176%	146,637	10.930%	50,822	3.788%	14,830	1.105%
29												
30	120.1	NUCLEAR FUEL IN PROCESS	469,658	100.000%	0	0.000%	469,658	100.000%	0	0.000%	0	0.000%
31	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	567,094	100.000%	0	0.000%	567,094	100.000%	0	0.000%	0	0.000%
32	120.4	SPENT NUCLEAR FUEL	73,940	100.000%	0	0.000%	73,940	100.000%	0	0.000%	0	0.000%
33	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(436,559)	100.000%	0	0.000%	(436,559)	100.000%	0	0.000%	0	0.000%
34		<b>Net Nuclear Fuel</b>	674,134	100.000%	0	0.000%	674,134	100.000%	0	0.000%	0	0.000%
35												
36		<b>Total Utility Plant</b>	52,724,845	100.000%	46,531,073	88.253%	3,692,458	7.003%	1,729,399	3.280%	771,915	1.464%
37												
38	131	CASH	50,089	100.000%	26,326	52.557%	16,185	32.312%	6,961	13.897%	618	1.234%
39	134	OTHER SPECIAL DEPOSITS	2,092	100.000%	1,099	52.557%	676	32.312%	291	13.897%	26	1.234%
40	135	WORKING FUNDS	113	100.000%	59	52.557%	36	32.312%	16	13.897%	1	1.234%
41	142	CUSTOMER ACCOUNTS RECEIVABLE	862,323	100.000%	453,212	52.557%	278,635	32.312%	119,837	13.897%	10,639	1.234%
42	143	OTH ACCTS REC - MISC	126,778	100.000%	66,631	52.557%	40,965	32.312%	17,618	13.897%	1,564	1.234%
43	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(9,501)	100.000%	0	0.000%	(9,501)	100.000%	0	0.000%	0	0.000%
44	151 & 152	FUEL STOCK	124,226	100.000%	0	0.000%	124,226	100.000%	0	0.000%	0	0.000%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	COSID Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING											
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	154	PLANT MATERIALS & OPERATING SUPPLIES	488,290	100.000%	429,132	87.885%	30,306	6.207%	22,013	4.508%	6,839	1.401%										
2	163	STORES EXPENSE	229	100.000%	201	87.885%	14	6.207%	10	4.508%	3	1.401%										
3	165	PREPAYMENTS - GENERAL	57,987	100.000%	30,476	52.557%	18,737	32.312%	8,059	13.897%	715	1.234%										
4	173	ACCRUED UTILITY REVENUES - FPSC	293,712	100.000%	154,366	52.557%	94,905	32.312%	40,817	13.897%	3,624	1.234%										
5		<b>Working Capital - Current &amp; Accrued Assets</b>	<b>1,996,339</b>	<b>100.000%</b>	<b>1,161,503</b>	<b>58.182%</b>	<b>595,185</b>	<b>29.814%</b>	<b>215,622</b>	<b>10.801%</b>	<b>24,030</b>	<b>1.204%</b>										
6																						
7	182	OTH REG ASSETS - OTHER	31,031	100.000%	16,309	52.557%	10,027	32.312%	4,312	13.897%	383	1.234%										
8	182	OTH REG ASSETS - UNDERREC ECCR	340	100.000%	179	52.557%	110	32.312%	47	13.897%	4	1.234%										
9	182.3	OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	82,027	100.000%	43,111	52.557%	26,505	32.312%	11,399	13.897%	1,012	1.234%										
10	182	OTH REG ASSETS - CONVERT ITC DEP LSS	31,840	100.000%	16,734	52.557%	10,288	32.312%	4,425	13.897%	393	1.234%										
11	182	OTH REG ASSETS - NUCLEAR MAINT RESERVE	88,051	100.000%	81,278	92.308%	6,773	7.692%	0	0.000%	0	0.000%										
12	182.3	OTH REG ASSETS - VERO BEACH	(0)	100.000%	(0)	52.557%	(0)	32.312%	(0)	13.897%	(0)	1.234%										
13		<b>Working Capital - Other Non-Current Assets</b>	<b>233,289</b>	<b>100.000%</b>	<b>157,611</b>	<b>67.560%</b>	<b>53,703</b>	<b>23.020%</b>	<b>20,184</b>	<b>8.652%</b>	<b>1,792</b>	<b>0.768%</b>										
14																						
15	183	PRELIM SURVEY & INVEST CHARG & R/W	37,214	100.000%	19,559	52.557%	12,025	32.312%	5,172	13.897%	459	1.234%										
16	184	CLEARING ACCOUNTS - OTHER	15	100.000%	8	52.557%	5	32.312%	2	13.897%	0	1.234%										
17	186	MISC DEF DEB - OTHER	190,903	100.000%	100,333	52.557%	61,685	32.312%	26,530	13.897%	2,355	1.234%										
18	186	MISC DEF DEB - STORM MAINTENANCE	1,928,719	100.000%	1,695,047	87.885%	119,709	6.207%	86,951	4.508%	27,013	1.401%										
19	186	MISC DEF DEB - FIN 48 - INTEREST REC	733	100.000%	385	52.557%	237	32.312%	102	13.897%	9	1.234%										
20	186	MISC DEF DEB - STORM MAINT - OFFSET	(1,928,719)	100.000%	(1,695,047)	87.885%	(119,709)	6.207%	(86,951)	4.508%	(27,013)	1.401%										
21	186	MISC DEF DEB - DEF PENSION DEBIT	1,701,600	100.000%	766,045	45.019%	714,642	41.998%	203,660	11.969%	17,254	1.014%										
22	186	MISC DEF DEB - 2021 RATE CASE	2,564	100.000%	1,348	52.557%	828	32.312%	356	13.897%	32	1.234%										
23	187	DEF LOSSES FROM DISP OF UTILITY PLT	13	100.000%	7	52.557%	4	32.312%	2	13.897%	0	1.234%										
24		<b>Working Capital - Deferred Debits</b>	<b>1,933,042</b>	<b>100.000%</b>	<b>887,684</b>	<b>45.922%</b>	<b>789,425</b>	<b>40.839%</b>	<b>235,823</b>	<b>12.200%</b>	<b>20,109</b>	<b>1.040%</b>										
25																						
26		<b>Working Capital - Assets</b>	<b>4,162,670</b>	<b>100.000%</b>	<b>2,206,798</b>	<b>53.014%</b>	<b>1,438,313</b>	<b>34.553%</b>	<b>471,629</b>	<b>11.330%</b>	<b>45,931</b>	<b>1.103%</b>										
27																						
28	228	ACCUM PRV INJ & DAM - WORKERS COMP	(19,260)	100.000%	(8,671)	45.019%	(8,089)	41.998%	(2,305)	11.969%	(195)	1.014%										
29	228	ACC PRV PEN/BENFS - POST RETIR BENEF	(132,088)	100.000%	(59,465)	45.019%	(55,474)	41.998%	(15,809)	11.969%	(1,339)	1.014%										
30	228	ACC MISC OPER PRV - MISC OPER RESERV	(189,229)	100.000%	(99,453)	52.557%	(61,144)	32.312%	(26,297)	13.897%	(2,335)	1.234%										
31	228	ACC MISC OPER PRV - DEF COMPENSAT	(22,711)	100.000%	(10,224)	45.019%	(9,538)	41.998%	(2,718)	11.969%	(230)	1.014%										
32		<b>Working Capital - Other Non-Current Liabilities</b>	<b>(363,288)</b>	<b>100.000%</b>	<b>(177,813)</b>	<b>48.945%</b>	<b>(134,246)</b>	<b>36.953%</b>	<b>(47,130)</b>	<b>12.973%</b>	<b>(4,100)</b>	<b>1.128%</b>										
33																						
34	232	ACCTS PAY - GENERAL	(699,776)	100.000%	(367,782)	52.557%	(226,113)	32.312%	(97,248)	13.897%	(8,634)	1.234%										
35	234	ACCTS PAYABLE - ASSOC COMPANIES	(36,764)	100.000%	(19,322)	52.557%	(11,879)	32.312%	(5,109)	13.897%	(454)	1.234%										
36	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(72)	100.000%	(38)	52.557%	(23)	32.312%	(10)	13.897%	(1)	1.234%										
37	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(31,603)	100.000%	(16,610)	52.557%	(10,212)	32.312%	(4,392)	13.897%	(390)	1.234%										
38	236	TAXES ACCRUED - STATE INCOME TAXES	1,651	100.000%	868	52.557%	533	32.312%	229	13.897%	20	1.234%										
39	236	TAXES ACCRUED - PERSONAL PROPERTY	(272,850)	100.000%	(244,180)	89.493%	(15,407)	5.647%	(9,140)	3.350%	(4,122)	1.511%										
40	236	TAXES ACCRUED - REVENUE TAXES	(97,036)	100.000%	(50,999)	52.557%	(31,354)	32.312%	(13,485)	13.897%	(1,197)	1.234%										
41	236	TAXES ACCRUED - OTHER	(10,424)	100.000%	(5,479)	52.557%	(3,368)	32.312%	(1,449)	13.897%	(129)	1.234%										
42	237	INTEREST ACCR ON LONG - TERM DEBT	(179,654)	100.000%	(94,421)	52.557%	(58,050)	32.312%	(24,967)	13.897%	(2,217)	1.234%										
43	237	INTEREST ACCR ON CUST DEPOSITS	(4,866)	100.000%	(2,557)	52.557%	(1,572)	32.312%	(676)	13.897%	(60)	1.234%										
44	241	TAX COLLECTIONS PAYABLE	(95,899)	100.000%	(50,402)	52.557%	(30,987)	32.312%	(13,327)	13.897%	(1,183)	1.234%										

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

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Witness: Tara B. DuBose

Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	242	MISC CURR & ACC LIAB - OTHER	(559,126)	100.000%	(293,860)	52.557%	(180,665)	32.312%	(77,702)	13.897%	(6,898)	1.234%
2	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(5,547)	100.000%	(5,540)	99.876%	0	0.000%	(7)	0.124%	0	0.000%
3	242	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(8,879)	100.000%	(8,868)	99.876%	0	0.000%	(11)	0.124%	0	0.000%
4		<b>Working Capital - Current &amp; Accrued Liabilities</b>	<b>(2,000,844)</b>	<b>100.000%</b>	<b>(1,159,190)</b>	<b>57.935%</b>	<b>(569,098)</b>	<b>28.443%</b>	<b>(247,292)</b>	<b>12.359%</b>	<b>(25,264)</b>	<b>1.263%</b>
5												
6	252	CUSTOMER ADVANCES FOR CONSTRUCT	(1,198)	100.000%	(630)	52.557%	(387)	32.312%	(167)	13.897%	(15)	1.234%
7	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(50,187)	100.000%	(26,377)	52.557%	(16,217)	32.312%	(6,974)	13.897%	(619)	1.234%
8	253	OTH DEF CREDITS - OTHER	(125,907)	100.000%	(66,173)	52.557%	(40,683)	32.312%	(17,497)	13.897%	(1,553)	1.234%
9	253	OTH DEF CREDITS - DEF SJRPP INT	(0)	100.000%	(0)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
10	254	OTH REG LIAB - TAX AUDIT REFUND INT	(285)	100.000%	(150)	52.557%	(92)	32.312%	(40)	13.897%	(4)	1.234%
11	254	OTH REG LIAB - DEF GAIN LAND SALES	(3,102)	100.000%	(1,630)	52.557%	(1,002)	32.312%	(431)	13.897%	(38)	1.234%
12	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(63,680)	100.000%	(33,468)	52.557%	(20,576)	32.312%	(8,850)	13.897%	(786)	1.234%
13	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(771)	100.000%	(405)	52.557%	(249)	32.312%	(107)	13.897%	(10)	1.234%
14	254	OTH REG LIAB - OVERRECOV ECCR REVS	(1,245)	100.000%	(654)	52.557%	(402)	32.312%	(173)	13.897%	(15)	1.234%
15	254	OTH REG LIAB - OVERRECOV SPPC REVENUES	(5,057)	100.000%	(2,658)	52.557%	(1,634)	32.312%	(703)	13.897%	(62)	1.234%
16	254	OTH REG LIAB - BASE	(3)	100.000%	(3)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
17	256	DEF GAINS FUTURE USE	(27,312)	100.000%	(14,354)	52.557%	(8,825)	32.312%	(3,796)	13.897%	(337)	1.234%
18		<b>Working Capital - Deferred Credits</b>	<b>(278,747)</b>	<b>100.000%</b>	<b>(146,503)</b>	<b>52.558%</b>	<b>(90,068)</b>	<b>32.312%</b>	<b>(38,737)</b>	<b>13.897%</b>	<b>(3,439)</b>	<b>1.234%</b>
19												
20		<b>Working Capital - Liabilities</b>	<b>(2,642,880)</b>	<b>100.000%</b>	<b>(1,483,506)</b>	<b>56.132%</b>	<b>(793,412)</b>	<b>30.021%</b>	<b>(333,159)</b>	<b>12.606%</b>	<b>(32,803)</b>	<b>1.241%</b>
21												
22		<b>Working Capital - Net</b>	<b>1,519,791</b>	<b>100.000%</b>	<b>723,292</b>	<b>47.592%</b>	<b>644,901</b>	<b>42.434%</b>	<b>138,470</b>	<b>9.111%</b>	<b>13,128</b>	<b>0.864%</b>
23												
24		<b>Total Rate Base</b>	<b>54,244,636</b>	<b>100.000%</b>	<b>47,254,365</b>	<b>87.113%</b>	<b>4,337,359</b>	<b>7.996%</b>	<b>1,867,869</b>	<b>3.443%</b>	<b>785,044</b>	<b>1.447%</b>
25												
26												
27		Note: Totals may not add due to rounding.										
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

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\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	500	STEAM O&M - OPERATION SUPERV & ENG	(1,781)	100.000%	(547)	30.720%	(1,234)	69.280%	0	0.000%	0	0.000%
2	501	STEAM O&M - FUEL - NON RECV EXP	(1,604)	100.000%	0	0.000%	(1,604)	100.000%	0	0.000%	0	0.000%
3	502	STEAM O&M - STEAM EXPENSES	(4,008)	100.000%	(360)	8.987%	(3,648)	91.013%	0	0.000%	0	0.000%
4	505	STEAM O&M - ELECTRIC EXPENSES	(520)	100.000%	(184)	35.362%	(336)	64.638%	0	0.000%	0	0.000%
5	506	STEAM O&M - MISC STEAM EXP	(13,784)	100.000%	(13,784)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	511	STEAM O&M - MAINT SUPERV & ENG	(1,591)	100.000%	(408)	25.624%	(1,183)	74.376%	0	0.000%	0	0.000%
7	511	STEAM O&M - MAINT OF STRUCTURES	(1,587)	100.000%	(1,587)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	512	STEAM O&M - MAINT OF BOILER PLANT	(6,209)	100.000%	0	0.000%	(6,209)	100.000%	0	0.000%	0	0.000%
9	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(1,702)	100.000%	0	0.000%	(1,702)	100.000%	0	0.000%	0	0.000%
10	514	STEAM O&M - MAINT OF MISC STEAM PLT	(367)	100.000%	0	0.000%	(367)	100.000%	0	0.000%	0	0.000%
11		<b>Production O&amp;M - Steam</b>	<b>(33,153)</b>	<b>100.000%</b>	<b>(16,870)</b>	<b>50.885%</b>	<b>(16,283)</b>	<b>49.115%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
12												
13	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(61,395)	100.000%	(34,386)	56.009%	(27,008)	43.991%	0	0.000%	0	0.000%
14	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(10,440)	100.000%	0	0.000%	(10,440)	100.000%	0	0.000%	0	0.000%
15	519	NUCLEAR O&M - COOLANTS AND WATER	(9,500)	100.000%	(4,063)	42.775%	(5,436)	57.225%	0	0.000%	0	0.000%
16	520	NUCLEAR O&M - STEAM EXPENSES	(48,746)	100.000%	(41,929)	86.015%	(6,817)	13.985%	0	0.000%	0	0.000%
17	523	NUCLEAR O&M - ELECTRIC EXPENSES	(128)	100.000%	(0)	0.210%	(128)	99.790%	0	0.000%	0	0.000%
18	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(77,102)	100.000%	(77,102)	100.000%	0	0.000%	0	0.000%	0	0.000%
19	525	NUCLEAR O&M - RENTS	(362)	100.000%	(334)	92.308%	(28)	7.692%	0	0.000%	0	0.000%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(67,192)	100.000%	(788)	1.173%	(66,404)	98.827%	0	0.000%	0	0.000%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(5,006)	100.000%	(5,006)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(17,912)	100.000%	0	0.000%	(17,912)	100.000%	0	0.000%	0	0.000%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(4,344)	100.000%	0	0.000%	(4,344)	100.000%	0	0.000%	0	0.000%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(15,544)	100.000%	0	0.000%	(15,544)	100.000%	0	0.000%	0	0.000%
25		<b>Production O&amp;M - Nuclear</b>	<b>(317,670)</b>	<b>100.000%</b>	<b>(163,610)</b>	<b>51.503%</b>	<b>(154,060)</b>	<b>48.497%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(20,805)	100.000%	(10,586)	50.882%	(10,219)	49.118%	0	0.000%	0	0.000%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,920)	100.000%	0	0.000%	(4,920)	100.000%	0	0.000%	0	0.000%
29	548	OTH PWR O&M - GENERATION EXPENSES	(20,369)	100.000%	(8,186)	40.187%	(12,183)	59.813%	0	0.000%	0	0.000%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(41,128)	100.000%	(41,128)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	549	OTH PWR O&M - WC H2O RECLAMATION	(3,212)	100.000%	(3,212)	100.000%	0	0.000%	0	0.000%	0	0.000%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(13,762)	100.000%	(6,194)	45.009%	(7,568)	54.991%	0	0.000%	0	0.000%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(38,815)	100.000%	(38,815)	100.000%	0	0.000%	0	0.000%	0	0.000%
34	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(43,847)	100.000%	0	0.000%	(43,847)	100.000%	0	0.000%	0	0.000%
35	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(7,317)	100.000%	0	0.000%	(7,317)	100.000%	0	0.000%	0	0.000%
36	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(2,274)	100.000%	(2,274)	100.000%	0	0.000%	0	0.000%	0	0.000%
37	557	OTH PWR O&M - OTHER EXPENSES	(2,536)	100.000%	(2,536)	100.000%	0	0.000%	0	0.000%	0	0.000%
38		<b>Production O&amp;M - Other</b>	<b>(198,984)</b>	<b>100.000%</b>	<b>(112,931)</b>	<b>56.754%</b>	<b>(86,053)</b>	<b>43.246%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
39												
40	560	TRANS O&M - OPERAT SUPERV & ENG	(7,378)	100.000%	(7,372)	99.919%	0	0.000%	(6)	0.081%	0	0.000%
41	561	TRANS O&M - LOAD DISPATCHING	(11,038)	100.000%	(11,038)	100.000%	0	0.000%	0	0.000%	0	0.000%
42	562	TRANS O&M - STATION EXPENSES	(2,271)	100.000%	(2,271)	100.000%	0	0.000%	0	0.000%	0	0.000%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
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 Type of Data Shown:  
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 X Proj. Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI (\$000 WHERE APPLICABLE) Witness: Tara B. DuBose

Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	563	TRANS O&M - OVERHEAD LINE EXPENSES	(104)	100.000%	(104)	99.919%	0	0.000%	(0)	0.081%	0	0.000%
2	565	TRANS O&M - TRANS OF ELECTR BY OTH	(4,425)	100.000%	(4,425)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	566	TRANS O&M - MISC TRANS EXP	(5,249)	100.000%	(5,245)	99.919%	0	0.000%	(4)	0.081%	0	0.000%
4	567	TRANS O&M - RENTS	(111)	100.000%	(111)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	568	TRANS O&M - MAINT SUPERV & ENG	(1,901)	100.000%	(1,900)	99.919%	0	0.000%	(2)	0.081%	0	0.000%
6	569	TRANS O&M - MAINT OF STRUCTURES	(3,303)	100.000%	(3,303)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	570	TRANS O&M - MAINT OF STATION EQ	(2,386)	100.000%	(2,386)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	571	TRANS O&M - MAINT OF OVERHEAD LINES	(458)	100.000%	(458)	99.919%	0	0.000%	(0)	0.081%	0	0.000%
9	572	TRANS O&M - MAINT UNDERGROUND LINES	(1,203)	100.000%	(1,202)	99.919%	0	0.000%	(1)	0.081%	0	0.000%
10	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(668)	100.000%	(667)	99.919%	0	0.000%	(1)	0.081%	0	0.000%
11		<b>Transmission O&amp;M</b>	<b>(40,494)</b>	<b>100.000%</b>	<b>(40,480)</b>	<b>99.966%</b>	<b>0</b>	<b>0.000%</b>	<b>(14)</b>	<b>0.034%</b>	<b>0</b>	<b>0.000%</b>
12												
13	580	DIST O&M - OPERATION SUPERV & ENG	(23,489)	100.000%	(20,350)	86.638%	0	0.000%	(2,305)	9.811%	(834)	3.551%
14	581	DIST O&M - LOAD DISPATCHING	(4,262)	100.000%	(4,262)	100.000%	0	0.000%	0	0.000%	0	0.000%
15	582	DIST O&M - SUBSTATION EXPENSES	(2,994)	100.000%	(2,994)	100.000%	0	0.000%	0	0.000%	0	0.000%
16	583	DIST O&M - OVERHEAD LINE EXPENSES	(10,907)	100.000%	(10,477)	96.065%	0	0.000%	(429)	3.935%	0	0.000%
17	584	DIST O&M - UNDERGROUND LINE EXP	(5,819)	100.000%	(4,945)	84.988%	0	0.000%	(873)	15.012%	0	0.000%
18	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(290)	100.000%	0	0.000%	0	0.000%	0	0.000%	(290)	100.000%
19	586	DIST O&M - METER EXPENSES	3,559	100.000%	0	0.000%	0	0.000%	3,559	100.000%	0	0.000%
20	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,191)	100.000%	0	0.000%	0	0.000%	(1,191)	100.000%	0	0.000%
21	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(28,205)	100.000%	(24,436)	86.638%	0	0.000%	(2,767)	9.811%	(1,002)	3.551%
22	589	DIST O&M - RENTS	(4,265)	100.000%	(3,695)	86.638%	0	0.000%	(418)	9.811%	(151)	3.551%
23	590	DIST O&M - MAINT SUPERV & ENG	(19,421)	100.000%	(16,826)	86.638%	0	0.000%	(1,905)	9.811%	(690)	3.551%
24	592	DIST O&M - MAINT OF STATION EQ	(9,405)	100.000%	(9,405)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	593	DIST O&M - MAINT OF OVERHEAD LINES	(39,684)	100.000%	(38,122)	96.065%	0	0.000%	(1,562)	3.935%	0	0.000%
26	594	DIST O&M - MAINT UNDERGROUND LINES	(17,174)	100.000%	(14,596)	84.988%	0	0.000%	(2,578)	15.012%	0	0.000%
27	595	DIST O&M - MAINT OF LINE TRANSFORMERS	(8)	100.000%	(8)	100.000%	0	0.000%	0	0.000%	0	0.000%
28	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(8,536)	100.000%	0	0.000%	0	0.000%	0	0.000%	(8,536)	100.000%
29	597	DIST O&M - MAINT OF METERS	(4,937)	100.000%	0	0.000%	0	0.000%	(4,937)	100.000%	0	0.000%
30	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(6,640)	100.000%	(5,752)	86.638%	0	0.000%	(651)	9.811%	(236)	3.551%
31		<b>Distribution O&amp;M</b>	<b>(183,665)</b>	<b>100.000%</b>	<b>(155,868)</b>	<b>84.866%</b>	<b>0</b>	<b>0.000%</b>	<b>(16,058)</b>	<b>8.743%</b>	<b>(11,739)</b>	<b>6.391%</b>
32												
33	901	CUST ACCT O&M - SUPERVISION	(9,347)	100.000%	0	0.000%	(994)	10.630%	(8,353)	89.370%	0	0.000%
34	902	CUST ACCT O&M - METER READING EXP	(7,907)	100.000%	0	0.000%	0	0.000%	(7,907)	100.000%	0	0.000%
35	903	CUST ACCT O&M - CUST REC & COLLECT	(68,516)	100.000%	0	0.000%	0	0.000%	(68,516)	100.000%	0	0.000%
36	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(9,090)	100.000%	0	0.000%	(9,090)	100.000%	0	0.000%	0	0.000%
37		<b>Customer Account Expense</b>	<b>(94,860)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(10,084)</b>	<b>10.630%</b>	<b>(84,776)</b>	<b>89.370%</b>	<b>0</b>	<b>0.000%</b>
38												
39	907	CUST SERV & INFO - SUPERVISION	(703)	100.000%	0	0.000%	0	0.000%	(703)	100.000%	0	0.000%
40	908	CUST SERV & INFO - CUST ASSIST EXP	(2,943)	100.000%	0	0.000%	0	0.000%	(2,943)	100.000%	0	0.000%
41	910	CUST SERV & INFO - MISC CUST SERV & INF	(8,038)	100.000%	0	0.000%	0	0.000%	(8,038)	100.000%	0	0.000%
42	913 & 916	MISC AND SELLING EXPENSES	(20,061)	100.000%	0	0.000%	0	0.000%	(20,061)	100.000%	0	0.000%

2023 SUBSEQUENT YEAR ADJUSTMENT

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Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1		<b>Customer Service &amp; Info Expense</b>	(31,745)	100.000%	0	0.000%	0	0.000%	(31,745)	100.000%	0	0.000%
2												
3	920	A&G EXP - SALARIES	(222,021)	100.000%	(99,952)	45.019%	(93,245)	41.998%	(26,573)	11.969%	(2,251)	1.014%
4	921	A&G EXP - OFFICE SUPPL & EXP	(38,464)	100.000%	(17,316)	45.019%	(16,154)	41.998%	(4,604)	11.969%	(390)	1.014%
5	922	A&G EXP - ADMIN EXP TRANSFERRED CR.	145,264	100.000%	65,396	45.019%	61,008	41.998%	17,386	11.969%	1,473	1.014%
6	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	(74,097)	100.000%	(33,358)	45.019%	(31,119)	41.998%	(8,868)	11.969%	(751)	1.014%
7	924	A&G EXP - PROPERTY INSURANCE	(17,913)	100.000%	(15,743)	87.885%	(1,112)	6.207%	(808)	4.508%	(251)	1.401%
8	924	A&G EXP - PROP INSUR NUCL OUTAGE	276	100.000%	255	92.308%	21	7.692%	0	0.000%	0	0.000%
9	925	A&G EXP - INJURIES AND DAMAGES	(32,980)	100.000%	(14,847)	45.019%	(13,851)	41.998%	(3,947)	11.969%	(334)	1.014%
10	926	A&G EXP - EMP PENSIONS & BENEFITS	(43,757)	100.000%	(19,699)	45.019%	(18,377)	41.998%	(5,237)	11.969%	(444)	1.014%
11	928	A&G EXP - REG COMM EXP FPSC	(1,316)	100.000%	(592)	45.019%	(553)	41.998%	(157)	11.969%	(13)	1.014%
12	928	A&G EXP - REGULATORY COMMISSION EXP - RAF - RETAIL BASE	(5,505)	100.000%	(2,478)	45.019%	(2,312)	41.998%	(659)	11.969%	(56)	1.014%
13	930	A&G EXP - MISC GENERAL EXPENSES	(12,956)	100.000%	(5,833)	45.019%	(5,441)	41.998%	(1,551)	11.969%	(131)	1.014%
14	931	A&G EXP - RENTS	(4,150)	100.000%	(1,868)	45.019%	(1,743)	41.998%	(497)	11.969%	(42)	1.014%
15	935	A&G EXP - MAINT OF GEN PLT	(10,675)	100.000%	(4,806)	45.019%	(4,483)	41.998%	(1,278)	11.969%	(108)	1.014%
16		<b>General &amp; Administrative Expense</b>	(318,293)	100.000%	(150,841)	47.391%	(127,361)	40.014%	(36,792)	11.559%	(3,299)	1.037%
17												
18		<b>Operating &amp; Maintenance Expense</b>	(1,218,865)	100.000%	(640,600)	52.557%	(393,841)	32.312%	(169,386)	13.897%	(15,038)	1.234%
19												
20	403 & 404	DEPR EXP - STEAM	(74,012)	100.000%	(68,319)	92.308%	(5,693)	7.692%	0	0.000%	0	0.000%
21	403 & 404	DEPR EXP - FOSSIL DECOMM	(1,513)	100.000%	(1,396)	92.308%	(116)	7.692%	0	0.000%	0	0.000%
22	403 & 404	DEPR EXP - TURKEY POINT	(90,212)	100.000%	(83,273)	92.308%	(6,939)	7.692%	0	0.000%	0	0.000%
23	403 & 404	DEPR EXP - ST LUCIE 1	(66,283)	100.000%	(61,184)	92.308%	(5,099)	7.692%	0	0.000%	0	0.000%
24	403 & 404	DEPR EXP - ST LUCIE COMMON	(17,522)	100.000%	(16,174)	92.308%	(1,348)	7.692%	0	0.000%	0	0.000%
25	403 & 404	DEPR EXP - ST LUCIE 2	(55,636)	100.000%	(51,356)	92.308%	(4,280)	7.692%	0	0.000%	0	0.000%
26	403 & 404	DEPR EXP - OTH PROD - GT	(800,069)	100.000%	(738,526)	92.308%	(61,544)	7.692%	0	0.000%	0	0.000%
27	403 & 404	DEPR EXP - DISMANT OTH PROD	(33,475)	100.000%	(30,900)	92.308%	(2,575)	7.692%	0	0.000%	0	0.000%
28	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(2,720)	100.000%	(2,511)	92.308%	(209)	7.692%	0	0.000%	0	0.000%
29		<b>Depr Exp - Production</b>	(1,141,440)	100.000%	(1,053,637)	92.308%	(87,803)	7.692%	0	0.000%	0	0.000%
30												
31	403 & 404	DEPR EXP - TRANSMISSION	(205,679)	100.000%	(205,511)	99.919%	0	0.000%	(167)	0.081%	0	0.000%
32	403 & 404	DEPR EXP - TRANSMISSION - GSU	(17,684)	100.000%	(16,324)	92.308%	(1,360)	7.692%	0	0.000%	0	0.000%
33	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,537)	100.000%	(1,527)	99.376%	(8)	0.549%	(1)	0.075%	0	0.000%
34		<b>Depr Exp - Transmission</b>	(224,899)	100.000%	(223,362)	99.317%	(1,369)	0.609%	(168)	0.075%	0	0.000%
35												
36	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(6,225)	100.000%	(6,225)	100.000%	0	0.000%	0	0.000%	0	0.000%
37	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(60,275)	100.000%	(60,275)	100.000%	0	0.000%	0	0.000%	0	0.000%
38	403 & 404	DEPR EXP - DIST 363 - STOR BATT EQUIP	(411)	100.000%	(411)	100.000%	0	0.000%	0	0.000%	0	0.000%
39	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(113,778)	100.000%	(113,638)	99.876%	0	0.000%	(141)	0.124%	0	0.000%
40	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(106,089)	100.000%	(105,976)	99.894%	0	0.000%	(113)	0.106%	0	0.000%
41	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(31,336)	100.000%	(31,336)	100.000%	0	0.000%	0	0.000%	0	0.000%
42	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(82,900)	100.000%	(82,900)	100.000%	0	0.000%	0	0.000%	0	0.000%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:  
 \_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	403 & 404	DEPR EXP - DIST 368 - TRANSF	(216,212)	100.000%	(216,212)	100.000%	0	0.000%	0	0.000%	0	0.000%
2	403 & 404	DEPR EXP - DIST 369 - SERVICES	(37,441)	100.000%	0	0.000%	0	0.000%	(37,441)	100.000%	0	0.000%
3	403 & 404	DEPR EXP - DIST 370 - METERS	(51,360)	100.000%	0	0.000%	0	0.000%	(51,360)	100.000%	0	0.000%
4	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(4,023)	100.000%	0	0.000%	0	0.000%	0	0.000%	(4,023)	100.000%
5	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(18,382)	100.000%	0	0.000%	0	0.000%	0	0.000%	(18,382)	100.000%
6	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(3,688)	100.000%	(3,195)	86.638%	0	0.000%	(362)	9.811%	(131)	3.551%
7		<b>Depr Exp - Distribution</b>	(732,120)	100.000%	(620,167)	84.708%	0	0.000%	(89,416)	12.213%	(22,537)	3.078%
8												
9	403 & 404	DEPR EXP - INTANGIBLE	(187,357)	100.000%	(84,347)	45.019%	(78,687)	41.998%	(22,424)	11.969%	(1,900)	1.014%
10	403 & 404	DEPR EXP - INTANGIBLE ARO	(7,643)	100.000%	(3,441)	45.019%	(3,210)	41.998%	(915)	11.969%	(77)	1.014%
11		<b>Depr Exp - Intangible</b>	(195,000)	100.000%	(87,787)	45.019%	(81,896)	41.998%	(23,339)	11.969%	(1,977)	1.014%
12												
13	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(15,972)	100.000%	(7,191)	45.019%	(6,708)	41.998%	(1,912)	11.969%	(162)	1.014%
14	403 & 404	DEPR EXP - GEN PLT - OTHER	(141,499)	100.000%	(63,701)	45.019%	(59,427)	41.998%	(16,936)	11.969%	(1,435)	1.014%
15		<b>Depr Exp - General</b>	(157,471)	100.000%	(70,892)	45.019%	(66,135)	41.998%	(18,847)	11.969%	(1,597)	1.014%
16												
17		<b>Depreciation Expense</b>	(2,450,931)	100.000%	(2,055,846)	83.880%	(237,203)	9.678%	(131,771)	5.376%	(26,111)	1.065%
18												
19	407	ACCRETION EXPENSE - ARO REG DEBIT	(109,584)	100.000%	(49,334)	45.019%	(46,023)	41.998%	(13,116)	11.969%	(1,111)	1.014%
20	407	AMORT PROP LOSS & UNRECOV REG CSTS	6,132	100.000%	5,488	89.493%	346	5.647%	205	3.350%	93	1.511%
21	407	REGULATORY CREDIT - ASSET RET OBLIG	117,226	100.000%	52,774	45.019%	49,233	41.998%	14,031	11.969%	1,189	1.014%
22	407	AMORT OF REG ASSETS - REG DEBIT - VERO BEACH	(13)	100.000%	(12)	86.638%	0	0.000%	(1)	9.811%	(0)	3.551%
23	407	REGULATORY DEBIT - SCHERER UNIT 4 SHUTDOWN PAYMENT	(9,556)	100.000%	(8,821)	92.308%	(735)	7.692%	0	0.000%	0	0.000%
24		<b>Amortization of Property Losses</b>	4,205	100.000%	96	2.272%	2,821	67.086%	1,119	26.607%	170	4.035%
25												
26	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(44,457)	100.000%	(20,014)	45.019%	(18,671)	41.998%	(5,321)	11.969%	(451)	1.014%
27	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(70)	100.000%	(32)	45.019%	(30)	41.998%	(8)	11.969%	(1)	1.014%
28		<b>Taxes Other Than Income - Other Taxes</b>	(44,527)	100.000%	(20,046)	45.019%	(18,701)	41.998%	(5,329)	11.969%	(452)	1.014%
29												
30	408	TAX OTH INC TAX - PROPERTY TAX	(756,569)	100.000%	(677,074)	89.493%	(42,722)	5.647%	(25,343)	3.350%	(11,431)	1.511%
31		<b>Taxes Other Than Income - Real/Personal Prop</b>	(756,569)	100.000%	(677,074)	89.493%	(42,722)	5.647%	(25,343)	3.350%	(11,431)	1.511%
32												
33		<b>Taxes Other Than Income Tax</b>	(801,097)	100.000%	(697,119)	87.021%	(61,423)	7.667%	(30,672)	3.829%	(11,882)	1.483%
34												
35	409	INCOME TAXES - CURRENT STATE	(26,921)	100.000%	(23,309)	86.583%	(1,967)	7.305%	(1,052)	3.906%	(594)	2.206%
36	411	INCOME TAXES - DEFERRED STATE	(100,912)	100.000%	(87,373)	86.583%	(7,372)	7.305%	(3,942)	3.906%	(2,226)	2.206%
37		<b>State Income Tax Expense</b>	(127,833)	100.000%	(110,682)	86.583%	(9,338)	7.305%	(4,993)	3.906%	(2,820)	2.206%
38												
39	409	INCOME TAXES - CURRENT FEDERAL	18,821	100.000%	16,296	86.583%	1,375	7.305%	735	3.906%	415	2.206%
40	410	INCOME TAXES - DEFERRED FEDERAL	(130,547)	100.000%	(113,032)	86.583%	(9,537)	7.305%	(5,099)	3.906%	(2,880)	2.206%
41		<b>Federal Income Tax Expense</b>	(111,726)	100.000%	(96,736)	86.583%	(8,162)	7.305%	(4,364)	3.906%	(2,465)	2.206%
42												

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.  
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 X Proj. Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI (\$000 WHERE APPLICABLE) Witness: Tara B. DuBose

Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	411	AMORTIZATION OF ITC	(150,213)	100.000%	(134,429)	89.493%	(8,482)	5.647%	(5,032)	3.350%	(2,269)	1.511%
2		<b>Amortization of ITC</b>	(150,213)	100.000%	(134,429)	89.493%	(8,482)	5.647%	(5,032)	3.350%	(2,269)	1.511%
3												
4		<b>Income Taxes</b>	(389,772)	100.000%	(341,847)	87.704%	(25,982)	6.666%	(14,389)	3.692%	(7,554)	1.938%
5												
6	411	GAIN FR DISP OF UTIL PLT FUTURE USE	6,019	100.000%	6,019	100.000%	0	0.000%	0	0.000%	0	0.000%
7		<b>Gain or Loss on Sale of Plant</b>	6,019	100.000%	6,019	100.000%	0	0.000%	0	0.000%	0	0.000%
8												
9		<b>Total Operating Expenses</b>	(4,850,440)	100.000%	(3,729,298)	76.886%	(715,629)	14.754%	(345,098)	7.115%	(60,415)	1.246%

11 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

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 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tiffany C. Cohen

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2
1	<b>PRESENT REVENUES -</b>									
2										
3	<b>ELECTRICITY SALES:</b>									
4	RETAIL SALES - BASE REVENUES	6,996,357	73,792	3,899	30,396	551,032	4,312	1,279,672	420,612	110,439
5	RETAIL SALES - ADJUSTMENTS	111,151	1,191	63	495	8,714	69	20,441	6,714	1,758
6	CILC INCENTIVES OFFSET	76,534	32,089	1,202	11,961			12,883	13,514	4,885
7	UNBILLED REVENUES - FPSC	2,879	66	3	40	209	2	666	251	75
8	<b>TOTAL ELECTRICITY SALES</b>	<b>7,186,922</b>	<b>107,138</b>	<b>5,166</b>	<b>42,891</b>	<b>559,954</b>	<b>4,383</b>	<b>1,313,662</b>	<b>441,092</b>	<b>117,157</b>
9										
10	<b>OTHER OPERATING REVENUE:</b>									
11	FIELD COLLECTION & LATE PAYMENT CHARGES	64,090	94	3	15	4,943	33	3,775	594	85
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	1,022				220	0	23	1	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	4,471				218		11		
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	9,275	0	0		445		49	1	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	11,080	12			508		277	35	
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	1,162				14		13		
17	MISC SERVICE REVS - OTHER BILLINGS	2,817	0	0	0	266	5	42	2	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(1,638)	(0)	(0)	(0)	(155)	(3)	(25)	(1)	(0)
19	ELECTRIC PROP RENT - GENERAL	16,323	279	13	144	1,237	11	3,141	1,193	319
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	8,577	146	7	75	650	6	1,650	627	168
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	36,640	585	27		2,713	15	7,245	2,897	667
22	OTH ELECTRIC REVENUES - TRANSMISSION	8,679	150	7	80	667	4	1,841	705	173
23	OTH ELECTRIC REVENUES - SOLAR NOW	3,092	71	3	43	224	2	715	270	81
24	OTH ELECTRIC REVENUES - MISC	29,686	477	22	235	2,275	19	5,603	2,120	548
25	<b>TOTAL OTHER OPERATING REVENUE</b>	<b>195,279</b>	<b>1,814</b>	<b>82</b>	<b>592</b>	<b>14,224</b>	<b>91</b>	<b>24,362</b>	<b>8,443</b>	<b>2,041</b>
26										
27	<b>TOTAL PRESENT REVENUES</b>	<b>7,382,201</b>	<b>108,952</b>	<b>5,248</b>	<b>43,483</b>	<b>574,179</b>	<b>4,474</b>	<b>1,338,024</b>	<b>449,535</b>	<b>119,199</b>
28										
29	<b>PROPOSED INCREASES -</b>									
30										
31	<b>ELECTRICITY SALES:</b>									
32	RETAIL SALES - BASE REVENUES	1,722,771	45,719	1,936	20,422	114,312	227	444,111	181,743	47,867
33	RETAIL SALES - ADJUSTMENTS	(4,992)	(79)	(4)	(33)	(376)	(3)	(976)	(372)	(91)
34	CILC/CDR CREDIT OFFSETS	(25,509)	(10,695)	(401)	(3,986)			(4,294)	(4,504)	(1,628)
35	UNBILLED REVENUES - FPSC	637	15	1	9	46	0	147	56	17
36	<b>ELECTRICITY SALES PROPOSED INCREASE</b>	<b>1,692,908</b>	<b>34,959</b>	<b>1,532</b>	<b>16,412</b>	<b>113,982</b>	<b>225</b>	<b>438,989</b>	<b>176,922</b>	<b>46,164</b>
37										
38	<b>OTHER OPERATING REVENUE:</b>									
39	FIELD COLLECTION & LATE PAYMENT CHARGES									
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE									
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT									
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE									
43	MISC SVC REVS - CURRENT DIVERSION PENALTY									
44	MISC SERVICE REVS - OTHER BILLINGS									
45	<b>OTHER OPERATING REVENUE PROPOSED INCREASE</b>									
46										
47	<b>TOTAL PROPOSED INCREASE</b>	<b>1,692,908</b>	<b>34,959</b>	<b>1,532</b>	<b>16,412</b>	<b>113,982</b>	<b>225</b>	<b>438,989</b>	<b>176,922</b>	<b>46,164</b>
48										
49	<b>TOTAL REVENUES WITH PROPOSED INCREASE</b>	<b>9,075,109</b>	<b>143,911</b>	<b>6,780</b>	<b>59,895</b>	<b>688,161</b>	<b>4,699</b>	<b>1,777,012</b>	<b>626,456</b>	<b>165,363</b>

\*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

FLORIDA PUBLIC SERVICE COMMISSION

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 X Proj. Subsequent Yr. Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tiffany C. Cohen

Line No.	(1) Description of Source	(2) GSLD(T)-3	(3) MET	(4) OL-1	(5) OS-2	(6) RS(T)-1	(7) SL-1	(8) SL-1M	(9) SL-2	(10) SL-2M	(11) SST-DST	(12) SST-TST
1	<b>PRESENT REVENUES -</b>											
2												
3	<b>ELECTRICITY SALES:</b>											
4	RETAIL SALES - BASE REVENUES	6,611	4,068	14,268	1,002	4,377,890	108,907	1,103	1,810	1,199	130	5,214
5	RETAIL SALES - ADJUSTMENTS	106	65	222	16	69,480	1,697	17	18	2	2	84
6	CILC INCENTIVES OFFSET											
7	UNBILLED REVENUES - FPSC	6	2	2	0	1,544	8	1	1	0	0	2
8	<b>TOTAL ELECTRICITY SALES</b>	<b>6,723</b>	<b>4,135</b>	<b>14,492</b>	<b>1,018</b>	<b>4,448,915</b>	<b>110,612</b>	<b>1,121</b>	<b>1,828</b>	<b>1,202</b>	<b>132</b>	<b>5,299</b>
9												
10	<b>OTHER OPERATING REVENUE:</b>											
11	FIELD COLLECTION & LATE PAYMENT CHARGES	41	0	579	0	53,826	95			1	1	4
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE					778						
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					4,242						
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					8,781						
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS			19		10,226	4					
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY					1,135						
17	MISC SERVICE REVS - OTHER BILLINGS	0	0	2	0	2,492	6	0	0	0	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(0)	(0)	(1)	(0)	(1,449)	(3)	(0)	(0)	(0)	(0)	(0)
19	ELECTRIC PROP RENT - GENERAL	23	9	12	1	9,734	191	3	5	2	0	6
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	12	5	7	1	5,115	100	2	2	1	0	3
21	ELECTRIC PROP RENT - POLE ATTACHMENTS		25	37	27	22,236	135	14	10	4	3	
22	OTH ELECTRIC REVENUES - TRANSMISSION	13	5	1	0	5,018	8	0	2	1	0	3
23	OTH ELECTRIC REVENUES - SOLAR NOW	7	2	2	0	1,659	9	1	1	0	0	2
24	OTH ELECTRIC REVENUES - MISC	38	17	25	3	17,929	350	4	8	3	0	10
25	<b>TOTAL OTHER OPERATING REVENUE</b>	<b>134</b>	<b>65</b>	<b>684</b>	<b>33</b>	<b>141,721</b>	<b>896</b>	<b>24</b>	<b>28</b>	<b>13</b>	<b>5</b>	<b>28</b>
26												
27	<b>TOTAL PRESENT REVENUES</b>	<b>6,858</b>	<b>4,200</b>	<b>15,176</b>	<b>1,051</b>	<b>4,590,636</b>	<b>111,508</b>	<b>1,145</b>	<b>1,856</b>	<b>1,215</b>	<b>137</b>	<b>5,327</b>
28												
29	<b>PROPOSED INCREASES -</b>											
30												
31	<b>ELECTRICITY SALES:</b>											
32	RETAIL SALES - BASE REVENUES	3,111	1,095	583	315	850,929	9,432	181	486	39	27	238
33	RETAIL SALES - ADJUSTMENTS	(5)	(3)	(9)	(1)	(2,971)	(66)	(1)	(1)	(0)	(0)	(1)
34	CILC/CDR CREDIT OFFSETS											
35	UNBILLED REVENUES - FPSC	1	0	1	0	342	2	0	0	0	0	0
36	<b>ELECTRICITY SALES PROPOSED INCREASE</b>	<b>3,107</b>	<b>1,092</b>	<b>575</b>	<b>315</b>	<b>848,300</b>	<b>9,367</b>	<b>181</b>	<b>485</b>	<b>38</b>	<b>27</b>	<b>237</b>
37												
38	<b>OTHER OPERATING REVENUE:</b>											
39	FIELD COLLECTION & LATE PAYMENT CHARGES											
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE											
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT											
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE											
43	MISC SVC REVS - CURRENT DIVERSION PENALTY											
44	MISC SERVICE REVS - OTHER BILLINGS											
45	<b>OTHER OPERATING REVENUE PROPOSED INCREASE</b>											
46												
47	<b>TOTAL PROPOSED INCREASE</b>	<b>3,107</b>	<b>1,092</b>	<b>575</b>	<b>315</b>	<b>848,300</b>	<b>9,367</b>	<b>181</b>	<b>485</b>	<b>38</b>	<b>27</b>	<b>237</b>
48												
49	<b>TOTAL REVENUES WITH PROPOSED INCREASE</b>	<b>9,965</b>	<b>5,292</b>	<b>15,751</b>	<b>1,365</b>	<b>5,438,936</b>	<b>120,875</b>	<b>1,326</b>	<b>2,340</b>	<b>1,253</b>	<b>164</b>	<b>5,564</b>

\*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_ Prior Year Ended \_\_/\_\_/\_\_  
\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Tara B. DuBose

DOCKET NO: 20210015-EI

Line  
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See attached schedules for the Projected Subsequent Year Ended 12/31/23

- Attachment 1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
- Attachment 2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
- Attachment 3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
- Attachment 4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 PRESENT RATES - ACHIEVED - SUMMARY  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>Total Retail</b>											
2	<b>Revenue Requirements</b>											
3	Total Revenue Requirements	7,186,922	107,138	5,166	42,891	559,954	4,383	1,313,662	441,092	117,157	6,723	4,135
4												
5	<b>Demand</b>											
6	<b>Revenue Requirements</b>											
7	Total Revenue Requirements	5,852,067	87,522	4,249	31,620	459,317	2,930	1,109,265	372,270	95,579	5,025	3,356
8												
9	<b>Billing Units (Annual)</b>											
10	KW for Demand Classes	107,417,219	4,917,785	239,827	2,788,615			68,734,179	23,406,358	6,050,685	463,122	213,421
11	KWH for All Other Classes	68,843,965,598				8,122,224,612	70,294,954					
12												
13	<b>Unit Costs (\$/Unit)</b>											
14	Total Unit Costs (\$/Unit)		17.797068	17.718172	11.338807	0.056551	0.041682	16.138471	15.904652	15.796381	10.850539	15.724338
15												
16	<b>Energy</b>											
17	<b>Revenue Requirements</b>											
18	Total Revenue Requirements	881,500	19,232	869	10,966	65,761	625	195,786	68,314	21,298	1,637	652
19												
20	<b>Billing Units (Annual)</b>											
21	KWH for All Rate Classes	112,104,719,720	2,561,613,635	113,196,858	1,553,730,914	8,122,224,612	70,294,954	25,919,300,768	9,792,892,772	2,929,301,530	240,303,177	84,984,384
22												
23	<b>Unit Costs (\$/Unit)</b>											
24	Total Unit Costs (\$/Unit)		0.007508	0.007679	0.007058	0.008096	0.008887	0.007554	0.006976	0.007271	0.006814	0.007674
25												
26	<b>Customer</b>											
27	<b>Revenue Requirements</b>											
28	Total Revenue Requirements	342,162	384	48	306	34,877	828	8,611	507	280	61	127
29												
30	<b>Billing Units (Annual)</b>											
31	# of Bills for Metered Classes	63,419,792	3,084	780	204	6,006,711	113,928	957,112	34,095	1,968	72	324
32	KWH for Lighting Classes	445,585,484										
33												
34	<b>Unit Costs (\$/Unit)</b>											
35	Total Unit Costs (\$/Unit)		124.625254	61.412520	1,497.610621	5.806273	7.267826	8.997020	14.882739	142.445924	844.538641	391.657234



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 PRESENT RATES - ACHIEVED - SUMMARY  
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	<b>Total Retail</b>									
2	<b>Revenue Requirements</b>									
3	Total Revenue Requirements	14,492	1,018	4,448,915	110,612	1,121	1,828	1,202	132	5,299
4										
5	<b>Demand</b>									
6	<b>Revenue Requirements</b>									
7	Total Revenue Requirements	2,390	615	3,662,907	8,214	804	1,327	906	106	3,666
8										
9	<b>Billing Units (Annual)</b>									
10	KW for Demand Classes								4,311	598,915
11	KWH for All Other Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842		
12										
13	<b>Unit Costs (\$/Unit)</b>									
14	Total Unit Costs (\$/Unit)	0.026972	0.068937	0.060899	0.025599	0.024839	0.036744	0.052079	24.570106	6.121191
15										
16	<b>Energy</b>									
17	<b>Revenue Requirements</b>									
18	Total Revenue Requirements	804	68	490,942	2,790	269	282	201	0	1,003
19										
20	<b>Billing Units (Annual)</b>									
21	KWH for All Rate Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842	60,491	65,369,593
22										
23	<b>Unit Costs (\$/Unit)</b>									
24	Total Unit Costs (\$/Unit)	0.009073	0.007617	0.008162	0.008695	0.008320	0.007814	0.011528	0.008081	0.015344
25										
26	<b>Customer</b>									
27	<b>Revenue Requirements</b>									
28	Total Revenue Requirements	(406)	335	295,066	307	48	32	95	26	630
29										
30	<b>Billing Units (Annual)</b>									
31	# of Bills for Metered Classes		1,932	56,280,267		8,790		10,297	96	132
32	KWH for Lighting Classes	88,618,407			320,862,778		36,104,299			
33										
34	<b>Unit Costs (\$/Unit)</b>									
35	Total Unit Costs (\$/Unit)	(0.004586)	173.360822	5.242793	0.000957	5.485311	0.000895	9.208495	270.080532	4,774.134478



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>Demand</b>											
2	<b>Revenue Requirements</b>											
3	Production - Steam	153,668	2,554	120	1,342	12,153	74	31,473	10,945	2,752	219	97
4	Production - Nuclear	857,437	14,012	661	7,257	68,220	428	172,501	59,567	15,551	1,168	540
5	Production - Other Production	2,062,939	33,245	1,577	16,963	165,457	1,069	408,818	136,879	36,449	2,691	1,295
6	Production - Other Power Supply	5,382	91	4	49	419	2	1,124	416	104	8	3
7	Production - Curtailment Credit	381	7	0	4	29	0	81	30	8	1	0
8	Transmission	751,151	11,944	570	6,005	60,702	402	146,719	47,624	12,939	939	471
9	Distribution - Land & Land Rights	15,439	226	11		1,195	8	2,772	930	240		10
10	Distribution - Structures & Improvements	29,559	432	20		2,287	15	5,307	1,781	460		18
11	Distribution - Station Equipment	269,129	3,931	186		20,822	140	48,315	16,213	4,188		167
12	Distribution - Stor Battery Equip	106	2	0		8	0	19	6	2		0
13	Distribution - Poles, Towers & Fixtures	305,844	4,419	211		23,680	159	54,882	18,373	4,708		185
14	Distribution - Overhead Conductors & Devices	469,797	6,509	328		36,168	236	86,069	29,806	7,065		243
15	Distribution - Underground Conduit	159,607	2,249	110		12,402	84	28,458	9,374	2,385		92
16	Distribution - Underground Conductors & Devices	389,162	5,421	269		30,111	201	70,300	23,722	5,815		211
17	Distribution - Primary Capacitors and Regulators	38,412	584	27		2,917	18	7,197	2,626	643		24
18	Distribution - Secondary Transformers	344,054	1,898	155		22,744	93	45,231	13,977	2,271		
19	<b>Subtotal Revenue Requirements</b>	<b>5,852,067</b>	<b>87,522</b>	<b>4,249</b>	<b>31,620</b>	<b>459,317</b>	<b>2,930</b>	<b>1,109,265</b>	<b>372,270</b>	<b>95,579</b>	<b>5,025</b>	<b>3,356</b>
20												
21	<b>Billing Units (Annual)</b>											
22	KW for Demand Classes	107,417,219	4,917,785	239,827	2,788,615			68,734,179	23,406,358	6,050,685	463,122	213,421
23	KWH for All Other Classes	68,843,965,598				8,122,224,612	70,294,954					
24	<b>Subtotal Billing Units (Annual)</b>	<b>68,951,382,816</b>	<b>4,917,785</b>	<b>239,827</b>	<b>2,788,615</b>	<b>8,122,224,612</b>	<b>70,294,954</b>	<b>68,734,179</b>	<b>23,406,358</b>	<b>6,050,685</b>	<b>463,122</b>	<b>213,421</b>
25												
26	<b>Unit Costs (\$/Unit)</b>											
27	Production - Steam		0.519249	0.499701	0.481420	0.001496	0.001052	0.457889	0.467588	0.454745	0.473013	0.455171
28	Production - Nuclear		2.849255	2.756840	2.602512	0.008399	0.006093	2.509690	2.544893	2.570134	2.521800	2.528003
29	Production - Other Production		6.760208	6.575805	6.082786	0.020371	0.015204	5.947817	5.847941	6.023959	5.809999	6.069272
30	Production - Other Power Supply		0.018510	0.017680	0.017513	0.000052	0.000035	0.016348	0.017785	0.017184	0.017524	0.015953
31	Production - Curtailment Credit		0.001326	0.001262	0.001267	0.000004	0.000002	0.001172	0.001293	0.001241	0.001274	0.001132
32	Transmission		2.428814	2.374735	2.153309	0.007474	0.005724	2.134587	2.034682	2.138457	2.026930	2.205463
33	Distribution - Land & Land Rights		0.045859	0.044448	0.000000	0.000147	0.000114	0.040325	0.039738	0.039710	0.000000	0.044817
34	Distribution - Structures & Improvements		0.087798	0.085097	0.000000	0.000282	0.000218	0.077203	0.076079	0.076025	0.000000	0.085802
35	Distribution - Station Equipment		0.799387	0.774792	0.000000	0.002564	0.001988	0.702924	0.692686	0.692201	0.000000	0.781216
36	Distribution - Stor Battery Equip		0.000315	0.000306	0.000000	0.000001	0.000001	0.000277	0.000273	0.000273	0.000000	0.000308
37	Distribution - Poles, Towers & Fixtures		0.898590	0.880020	0.000000	0.002915	0.002264	0.798463	0.784940	0.778089	0.000000	0.865415
38	Distribution - Overhead Conductors & Devices		1.323487	1.366485	0.000000	0.004453	0.003352	1.252207	1.273421	1.167574	0.000000	1.139632
39	Distribution - Underground Conduit		0.457240	0.457285	0.000000	0.001527	0.001199	0.414030	0.400482	0.394161	0.000000	0.429954
40	Distribution - Underground Conductors & Devices		1.102405	1.122986	0.000000	0.003707	0.002854	1.022774	1.013502	0.961062	0.000000	0.989765



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Distribution - Primary Capacitors and Regulators		0.118723	0.113449	0.000000	0.000359	0.000259	0.104713	0.112209	0.106235	0.000000	0.112433
2	Distribution - Secondary Transformers		0.385903	0.647281	0.000000	0.002800	0.001323	0.658051	0.597139	0.375331	0.000000	0.000000
3	<b>Subtotal Unit Costs (\$/Unit)</b>		17.797068	17.718172	11.338807	0.056551	0.041682	16.138471	15.904652	15.796381	10.850539	15.724338
4												
5	<b>Energy</b>											
6	<b>Revenue Requirements</b>											
7	Production - Steam	50,580	1,110	50	636	3,761	35	11,294	3,980	1,234	95	37
8	Production - Nuclear	640,497	14,062	634	8,061	47,600	448	143,114	50,501	15,640	1,210	475
9	Production - Other Production	192,102	4,129	188	2,311	14,497	143	41,948	14,096	4,503	339	142
10	Customer - Uncollectible Accounts	1,336			0	121		127	0			
11	Revenue Related	(3,015)	(69)	(3)	(42)	(218)	(2)	(697)	(263)	(79)	(6)	(2)
12	<b>Subtotal Revenue Requirements</b>	881,500	19,232	869	10,966	65,761	625	195,786	68,314	21,298	1,637	652
13												
14	<b>Billing Units (Annual)</b>											
15	KWH for All Rate Classes	112,104,719,720	2,561,613,635	113,196,858	1,553,730,914	8,122,224,612	70,294,954	25,919,300,768	9,792,892,772	2,929,301,530	240,303,177	84,984,384
16	<b>Subtotal Billing Units (Annual)</b>	112,104,719,720	2,561,613,635	113,196,858	1,553,730,914	8,122,224,612	70,294,954	25,919,300,768	9,792,892,772	2,929,301,530	240,303,177	84,984,384
17												
18	<b>Unit Costs (\$/Unit)</b>											
19	Production - Steam		0.000433	0.000442	0.000409	0.000463	0.000504	0.000436	0.000406	0.000421	0.000397	0.000441
20	Production - Nuclear		0.005489	0.005603	0.005188	0.005860	0.006371	0.005522	0.005157	0.005339	0.005033	0.005587
21	Production - Other Production		0.001612	0.001660	0.001487	0.001785	0.002038	0.001618	0.001439	0.001537	0.001411	0.001673
22	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000015	0.000000	0.000005	0.000000	0.000000	0.000000	0.000000
23	Revenue Related		(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)
24	<b>Subtotal Unit Costs (\$/Unit)</b>		0.007508	0.007679	0.007058	0.008096	0.008887	0.007554	0.006976	0.007271	0.006814	0.007674
25												
26	<b>Customer</b>											
27	<b>Revenue Requirements</b>											
28	Transmission Pull-Offs	902				249					81	
29	Distribution - Meters	82,549	259	27		50	8,691	193	7,095	521	213	14
30	Distribution - Installation on Customer's Premises	2,744	0	0			257	5	39	1	0	0
31	Distribution - Services	123,224	93	3			11,494	253	1,775	149	68	43
32	Customer - Meter Reading	37,155	130	19		22	3,195	64	1,126	373	79	7
33	Customer - Collections, Service and Sales	189,126	9	2		1	17,810	351	2,762	96	6	0
34	Customer - Field Collection - Late Pay Charges	(64,239)	(94)	(3)		(15)	(4,954)	(33)	(3,781)	(595)	(85)	(41)
35	Customer - Initial Connection Charges	(1,025)					(220)	(0)	(24)	(1)	(0)	
36	Customer - Connection of Existing Acct Charges	(9,297)	(0)	(0)			(446)		(49)	(1)	(0)	
37	Customer - Reconnection Charges	(4,482)					(219)		(11)			
38	Customer - Returned Check Charges	(11,107)	(12)				(509)		(277)	(35)		
39	Customer - Current Diversion Charges	(1,165)					(14)		(13)			
40	Customer - Other Billings (Charges)	(2,225)	(0)	(0)		(0)	(210)	(4)	(32)	(1)	(0)	(0)



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	<b>Demand</b>									
2	<b>Revenue Requirements</b>									
3	Production - Steam	1	5	91,769	3	2	34	16	0	110
4	Production - Nuclear	5	27	516,456	17	10	187	102	1	726
5	Production - Other Production	12	65	1,255,625	43	24	450	269	2	2,007
6	Production - Other Power Supply	0	0	3,156	0	0	1	0	0	3
7	Production - Curtailment Credit	0	0	221	0	0	0	0	0	0
8	Transmission	4	24	461,693	16	9	163	106	1	820
9	Distribution - Land & Land Rights	20	5	9,940	69	6	4	4	1	
10	Distribution - Structures & Improvements	38	10	19,031	131	12	8	7	2	
11	Distribution - Station Equipment	350	87	173,275	1,196	110	71	62	17	
12	Distribution - Stor Battery Equip	0	0	68	0	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	398	96	197,077	1,361	126	81	71	19	
14	Distribution - Overhead Conductors & Devices	588	127	300,191	2,028	190	124	99	26	
15	Distribution - Underground Conduit	211	48	103,320	719	66	42	38	10	
16	Distribution - Underground Conductors & Devices	502	110	250,408	1,719	159	103	88	22	
17	Distribution - Primary Capacitors and Regulators	45	13	24,124	158	15	10	7	2	
18	Distribution - Secondary Transformers	216		256,552	753	75	49	36	4	
19	<b>Subtotal Revenue Requirements</b>	<b>2,390</b>	<b>615</b>	<b>3,662,907</b>	<b>8,214</b>	<b>804</b>	<b>1,327</b>	<b>906</b>	<b>106</b>	<b>3,666</b>
20										
21	<b>Billing Units (Annual)</b>									
22	KW for Demand Classes								4,311	598,915
23	KWH for All Other Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842		
24	<b>Subtotal Billing Units (Annual)</b>	<b>88,618,407</b>	<b>8,923,230</b>	<b>60,147,174,860</b>	<b>320,862,778</b>	<b>32,363,616</b>	<b>36,104,299</b>	<b>17,398,842</b>	<b>4,311</b>	<b>598,915</b>
25										
26	<b>Unit Costs (\$/Unit)</b>									
27	Production - Steam	0.000009	0.000552	0.001526	0.000009	0.000053	0.000935	0.000945	0.029375	0.184274
28	Production - Nuclear	0.000054	0.003056	0.008587	0.000054	0.000301	0.005190	0.005855	0.165582	1.212787
29	Production - Other Production	0.000134	0.007318	0.020876	0.000135	0.000738	0.012454	0.015468	0.403179	3.350269
30	Production - Other Power Supply	0.000000	0.000019	0.000052	0.000000	0.000002	0.000033	0.000028	0.001008	0.004762
31	Production - Curtailment Credit	0.000000	0.000001	0.000004	0.000000	0.000000	0.000002	0.000002	0.000070	0.000241
32	Transmission	0.000051	0.002653	0.007676	0.000051	0.000273	0.004523	0.006108	0.148457	1.368858
33	Distribution - Land & Land Rights	0.000226	0.000557	0.000165	0.000214	0.000196	0.000113	0.000205	0.224581	0.000000
34	Distribution - Structures & Improvements	0.000433	0.001066	0.000316	0.000409	0.000375	0.000215	0.000393	0.429964	0.000000
35	Distribution - Station Equipment	0.003945	0.009707	0.002881	0.003726	0.003410	0.001962	0.003574	3.914763	0.000000
36	Distribution - Stor Battery Equip	0.000002	0.000004	0.000001	0.000001	0.000001	0.000001	0.000001	0.001544	0.000000
37	Distribution - Poles, Towers & Fixtures	0.004493	0.010752	0.003277	0.004241	0.003880	0.002230	0.004078	4.375799	0.000000
38	Distribution - Overhead Conductors & Devices	0.006638	0.014202	0.004991	0.006320	0.005864	0.003448	0.005706	5.987730	0.000000
39	Distribution - Underground Conduit	0.002381	0.005336	0.001718	0.002241	0.002040	0.001163	0.002200	2.222146	0.000000
40	Distribution - Underground Conductors & Devices	0.005660	0.012307	0.004163	0.005356	0.004919	0.002845	0.005063	5.169107	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Primary Capacitors and Regulators	0.000511	0.001406	0.000401	0.000492	0.000466	0.000283	0.000403	0.542876	0.000000
2	Distribution - Secondary Transformers	0.002435	0.000000	0.004265	0.002347	0.002321	0.001347	0.002051	0.953926	0.000000
3	<b>Subtotal Unit Costs (\$/Unit)</b>	<b>0.026972</b>	<b>0.068937</b>	<b>0.060899</b>	<b>0.025599</b>	<b>0.024839</b>	<b>0.036744</b>	<b>0.052079</b>	<b>24.570106</b>	<b>6.121191</b>
4										
5	<b>Energy</b>									
6	<b>Revenue Requirements</b>									
7	Production - Steam	45	4	28,043	159	15	16	11	0	54
8	Production - Nuclear	570	50	354,904	2,005	195	205	140	0	683
9	Production - Other Production	183	15	108,534	635	60	61	50	0	267
10	Customer - Uncollectible Accounts	8		1,080	0	0		0		
11	Revenue Related	(2)	(0)	(1,618)	(9)	(1)	(1)	(0)	(0)	(2)
12	<b>Subtotal Revenue Requirements</b>	<b>804</b>	<b>68</b>	<b>490,942</b>	<b>2,790</b>	<b>269</b>	<b>282</b>	<b>201</b>	<b>0</b>	<b>1,003</b>
13										
14	<b>Billing Units (Annual)</b>									
15	KWH for All Rate Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842	60,491	65,369,593
16	<b>Subtotal Billing Units (Annual)</b>	<b>88,618,407</b>	<b>8,923,230</b>	<b>60,147,174,860</b>	<b>320,862,778</b>	<b>32,363,616</b>	<b>36,104,299</b>	<b>17,398,842</b>	<b>60,491</b>	<b>65,369,593</b>
17										
18	<b>Unit Costs (\$/Unit)</b>									
19	Production - Steam	0.000509	0.000438	0.000466	0.000494	0.000475	0.000449	0.000639	0.000462	0.000833
20	Production - Nuclear	0.006436	0.005550	0.005901	0.006249	0.006011	0.005690	0.008049	0.005851	0.010452
21	Production - Other Production	0.002066	0.001655	0.001804	0.001978	0.001860	0.001702	0.002867	0.001794	0.004086
22	Customer - Uncollectible Accounts	0.000088	0.000000	0.000018	0.000001	0.000000	0.000000	0.000000	0.000000	0.000000
23	Revenue Related	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)
24	<b>Subtotal Unit Costs (\$/Unit)</b>	<b>0.009073</b>	<b>0.007617</b>	<b>0.008162</b>	<b>0.008695</b>	<b>0.008320</b>	<b>0.007814</b>	<b>0.011528</b>	<b>0.008081</b>	<b>0.015344</b>
25										
26	<b>Customer</b>									
27	<b>Revenue Requirements</b>									
28	Transmission Pull-Offs									573
29	Distribution - Meters		73	65,266		4		8	9	44
30	Distribution - Installation on Customer's Premises	27	0	2,414		0		1	0	
31	Distribution - Services		255	109,027		18		33	13	
32	Customer - Meter Reading		1	32,100		1		19	4	17
33	Customer - Collections, Service and Sales	169	6	167,407	411	26	33	36	0	1
34	Customer - Field Collection - Late Pay Charges	(582)	(0)	(53,956)	(95)			(1)	(1)	(4)
35	Customer - Initial Connection Charges			(780)						
36	Customer - Connection of Existing Acct Charges			(8,802)						
37	Customer - Reconnection Charges			(4,252)						
38	Customer - Returned Check Charges	(19)		(10,250)	(4)					
39	Customer - Current Diversion Charges			(1,138)						
40	Customer - Other Billings (Charges)	(2)	(0)	(1,970)	(5)	(0)	(0)	(0)	(0)	(0)

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	<b>Subtotal Revenue Requirements</b>	(406)	335	295,066	307	48	32	95	26	630
2										
3	<b>Billing Units (Annual)</b>									
4	# of Bills for Metered Classes		1,932	56,280,267		8,790		10,297	96	132
5	KWH for Lighting Classes	88,618,407			320,862,778		36,104,299			
6	<b>Subtotal Billing Units (Annual)</b>	88,618,407	1,932	56,280,267	320,862,778	8,790	36,104,299	10,297	96	132
7										
8	<b>Unit Costs (\$/Unit)</b>									
9	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	4338.905401
10	Distribution - Meters	0.000000	38.004900	1.159662	0.000000	0.409052	0.000000	0.784596	98.848850	331.032237
11	Distribution - Installation on Customer's Premises	0.000303	0.041782	0.042884	0.000000	0.043348	0.000000	0.052387	0.042909	0.000000
12	Distribution - Services	0.000000	132.213577	1.937211	0.000000	2.004980	0.000000	3.219992	134.922017	0.000000
13	Customer - Meter Reading	0.000000	0.346287	0.570355	0.000000	0.065795	0.000000	1.830237	46.071476	129.825954
14	Customer - Collections, Service and Sales	0.001907	2.916121	2.974532	0.001281	2.997400	0.000906	3.463576	2.974276	4.087322
15	Customer - Field Collection - Late Pay Charges	(0.006562)	(0.127537)	(0.958700)	(0.000296)	0.000000	0.000000	(0.101544)	(12.744003)	(29.668349)
16	Customer - Initial Connection Charges	0.000000	0.000000	(0.013865)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
17	Customer - Connection of Existing Acct Charges	0.000000	0.000000	(0.156391)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
18	Customer - Reconnection Charges	0.000000	0.000000	(0.075548)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
19	Customer - Returned Check Charges	(0.000212)	0.000000	(0.182132)	(0.000014)	0.000000	0.000000	0.000000	0.000000	0.000000
20	Customer - Current Diversion Charges	0.000000	0.000000	(0.020219)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
21	Customer - Other Billings (Charges)	(0.000022)	(0.034308)	(0.034995)	(0.000015)	(0.035264)	(0.000011)	(0.040749)	(0.034992)	(0.048087)
22	<b>Subtotal Unit Costs (\$/Unit)</b>	(0.004586)	173.360822	5.242793	0.000957	5.485311	0.000895	9.208495	270.080532	4774.134478
23										
24	<b>Lighting</b>									
25	<b>Revenue Requirements</b>									
26	Lighting - Street Lights & Traffic Signals				99,302			187		
27	Lighting - Outdoor	11,704								
28	<b>Subtotal Revenue Requirements</b>	11,704			99,302			187		
29										
30	<b>Billing Units (Annual)</b>									
31	Fixtures	2,455,006			5,558,611			12,502		
32	<b>Subtotal Billing Units (Annual)</b>	2,455,006			5,558,611			12,502		
33										
34	<b>Unit Costs (\$/Unit)</b>									
35	Lighting - Street Lights & Traffic Signals	0.000000	0.000000	0.000000	17.864464	0.000000	14.964503	0.000000	0.000000	0.000000
36	Lighting - Outdoor	4.767540	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
37	<b>Subtotal Unit Costs (\$/Unit)</b>	4.767540	0.000000	0.000000	17.864464	0.000000	14.964503	0.000000	0.000000	0.000000

40 Note: Totals may not add due to rounding.

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 PRESENT RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>Total Retail</b>											
2	<b>Revenue Requirements</b>											
3	Total Revenue Requirements	7,186,922	114,662	5,401	48,461	542,537	3,729	1,413,373	539,772	132,164	8,028	4,200
4												
5	<b>Demand</b>											
6	<b>Revenue Requirements</b>											
7	Total Revenue Requirements	5,858,788	94,043	4,452	36,117	442,889	2,428	1,197,120	461,273	108,732	6,088	3,409
8												
9	<b>Billing Units (Annual)</b>											
10	KW for Demand Classes	107,417,219	4,917,785	239,827	2,788,615			68,734,179	23,406,358	6,050,685	463,122	213,421
11	KWH for All Other Classes	68,843,965,598				8,122,224,612	70,294,954					
12												
13	<b>Unit Costs (\$/Unit)</b>											
14	Total Unit Costs (\$/Unit)		19.123062	18.562882	12.951606	0.054528	0.034540	17.416656	19.707182	17.970168	13.146353	15.971639
15												
16	<b>Energy</b>											
17	<b>Revenue Requirements</b>											
18	Total Revenue Requirements	901,142	20,209	900	11,986	65,541	559	207,049	77,832	23,118	1,854	663
19												
20	<b>Billing Units (Annual)</b>											
21	KWH for All Rate Classes	112,104,719,720	2,561,613,635	113,196,858	1,553,730,914	8,122,224,612	70,294,954	25,919,300,768	9,792,892,772	2,929,301,530	240,303,177	84,984,384
22												
23	<b>Unit Costs (\$/Unit)</b>											
24	Total Unit Costs (\$/Unit)		0.007889	0.007950	0.007714	0.008069	0.007953	0.007988	0.007948	0.007892	0.007714	0.007799
25												
26	<b>Customer</b>											
27	<b>Revenue Requirements</b>											
28	Total Revenue Requirements	332,426	410	49	358	34,107	742	9,204	666	315	86	128
29												
30	<b>Billing Units (Annual)</b>											
31	# of Bills for Metered Classes	63,419,792	3,084	780	204	6,006,711	113,928	957,112	34,095	1,968	72	324
32	KWH for Lighting Classes	445,585,484										
33												
34	<b>Unit Costs (\$/Unit)</b>											
35	Total Unit Costs (\$/Unit)		132.869044	63.321405	1754.853453	5.678183	6.510370	9.616145	19.542564	159.907002	1199.227225	396.034753



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 PRESENT RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	<b>Total Retail</b>									
2	<b>Revenue Requirements</b>									
3	Total Revenue Requirements	11,921	1,048	4,261,233	94,508	1,037	1,861	717	125	2,145
4										
5	<b>Demand</b>									
6	<b>Revenue Requirements</b>									
7	Total Revenue Requirements	1,914	634	3,488,639	6,933	733	1,351	511	100	1,423
8										
9	<b>Billing Units (Annual)</b>									
10	KW for Demand Classes								4,311	598,915
11	KWH for All Other Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842		
12										
13	<b>Unit Costs (\$/Unit)</b>									
14	Total Unit Costs (\$/Unit)	0.021599	0.071066	0.058002	0.021607	0.022645	0.037415	0.029362	23.085351	2.375756
15										
16	<b>Energy</b>									
17	<b>Revenue Requirements</b>									
18	Total Revenue Requirements	774	70	486,847	2,554	258	287	138	0	504
19										
20	<b>Billing Units (Annual)</b>									
21	KWH for All Rate Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842	60,491	65,369,593
22										
23	<b>Unit Costs (\$/Unit)</b>									
24	Total Unit Costs (\$/Unit)	0.008732	0.007799	0.008094	0.007961	0.007957	0.007953	0.007953	0.007869	0.007714
25										
26	<b>Customer</b>									
27	<b>Revenue Requirements</b>									
28	Total Revenue Requirements	(414)	345	285,748	293	46	33	68	25	218
29										
30	<b>Billing Units (Annual)</b>									
31	# of Bills for Metered Classes		1,932	56,280,267		8,790		10,297	96	132
32	KWH for Lighting Classes	88,618,407			320,862,778		36,104,299			
33										
34	<b>Unit Costs (\$/Unit)</b>									
35	Total Unit Costs (\$/Unit)	(0.004669)	178.368651	5.077227	0.000913	5.249392	0.000902	6.601328	256.727721	1652.535679





MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>Demand</b>											
2	<b>Revenue Requirements</b>											
3	Production - Steam	153,825	2,649	123	1,445	11,860	66	32,727	12,525	3,067	244	98
4	Production - Nuclear	861,762	14,841	687	8,093	66,443	370	183,343	70,162	17,182	1,364	547
5	Production - Other Production	2,070,267	35,653	1,650	19,441	159,621	889	440,456	168,555	41,278	3,277	1,315
6	Production - Other Power Supply	5,405	93	4	51	417	2	1,150	440	108	9	3
7	Production - Curtailment Credit	381	7	0	4	29	0	81	30	8	1	0
8	Transmission	754,396	12,992	601	7,084	58,165	324	160,500	61,421	15,042	1,194	479
9	Distribution - Land & Land Rights	15,409	246	11		1,142	6	3,046	1,217	282		10
10	Distribution - Structures & Improvements	29,501	472	22		2,186	12	5,831	2,331	539		19
11	Distribution - Station Equipment	268,604	4,294	197		19,903	111	53,093	21,220	4,908		170
12	Distribution - Stor Battery Equip	106	2	0		8	0	21	8	2		0
13	Distribution - Poles, Towers & Fixtures	305,051	4,827	223		22,614	127	60,321	24,090	5,521		188
14	Distribution - Overhead Conductors & Devices	469,039	6,993	343		34,863	195	92,949	36,951	8,027		247
15	Distribution - Underground Conduit	159,211	2,473	117		11,813	66	31,504	12,563	2,832		94
16	Distribution - Underground Conductors & Devices	388,317	5,896	284		28,840	161	76,902	30,614	6,761		215
17	Distribution - Primary Capacitors and Regulators	38,334	613	28		2,840	16	7,577	3,028	700		24
18	Distribution - Secondary Transformers	339,180	1,992	160		22,144	81	47,618	16,116	2,475		
19	<b>Subtotal Revenue Requirements</b>	<b>5,858,788</b>	<b>94,043</b>	<b>4,452</b>	<b>36,117</b>	<b>442,889</b>	<b>2,428</b>	<b>1,197,120</b>	<b>461,273</b>	<b>108,732</b>	<b>6,088</b>	<b>3,409</b>
20												
21	<b>Billing Units (Annual)</b>											
22	KW for Demand Classes	107,417,219	4,917,785	239,827	2,788,615			68,734,179	23,406,358	6,050,685	463,122	213,421
23	KWH for All Other Classes	68,843,965,598				8,122,224,612	70,294,954					
24	<b>Subtotal Billing Units (Annual)</b>	<b>68,951,382,816</b>	<b>4,917,785</b>	<b>239,827</b>	<b>2,788,615</b>	<b>8,122,224,612</b>	<b>70,294,954</b>	<b>68,734,179</b>	<b>23,406,358</b>	<b>6,050,685</b>	<b>463,122</b>	<b>213,421</b>
25												
26	<b>Unit Costs (\$/Unit)</b>											
27	Production - Steam		0.538688	0.511336	0.518024	0.001460	0.000940	0.476141	0.535099	0.506906	0.525825	0.457759
28	Production - Nuclear		3.017811	2.864595	2.902000	0.008180	0.005265	2.667415	2.997570	2.839723	2.945636	2.564461
29	Production - Other Production		7.249887	6.881807	6.971669	0.019652	0.012648	6.408108	7.201263	6.822056	7.076498	6.160775
30	Production - Other Power Supply		0.018927	0.017966	0.018201	0.000051	0.000033	0.016729	0.018800	0.017810	0.018474	0.016084
31	Production - Curtailment Credit		0.001326	0.001262	0.001267	0.000004	0.000002	0.001172	0.001293	0.001241	0.001274	0.001132
32	Transmission		2.641827	2.507700	2.540445	0.007161	0.004609	2.335086	2.624108	2.485927	2.578644	2.244959
33	Distribution - Land & Land Rights		0.050090	0.047056	0.000000	0.000141	0.000091	0.044314	0.052010	0.046537	0.000000	0.045645
34	Distribution - Structures & Improvements		0.095898	0.090089	0.000000	0.000269	0.000174	0.084839	0.099574	0.089095	0.000000	0.087388
35	Distribution - Station Equipment		0.873139	0.820251	0.000000	0.002450	0.001585	0.772446	0.906611	0.811200	0.000000	0.795651
36	Distribution - Stor Battery Equip		0.000344	0.000323	0.000000	0.000001	0.000001	0.000305	0.000358	0.000320	0.000000	0.000314
37	Distribution - Poles, Towers & Fixtures		0.981619	0.931531	0.000000	0.002784	0.001800	0.877594	1.029195	0.912526	0.000000	0.881019
38	Distribution - Overhead Conductors & Devices		1.422015	1.432142	0.000000	0.004292	0.002775	1.352301	1.578686	1.326700	0.000000	1.157301

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1	GLSD(T)-2	GLSD(T)-3	MET
1	Distribution - Underground Conduit		0.502844	0.486164	0.000000	0.001454	0.000940	0.458349	0.536743	0.467969	0.000000	0.438391
2	Distribution - Underground Conductors & Devices		1.198999	1.185708	0.000000	0.003551	0.002296	1.118839	1.307933	1.117371	0.000000	1.007212
3	Distribution - Primary Capacitors and Regulators		0.124609	0.117061	0.000000	0.000350	0.000226	0.110239	0.129386	0.115770	0.000000	0.113551
4	Distribution - Secondary Transformers		0.405038	0.667891	0.000000	0.002726	0.001156	0.692780	0.688551	0.409017	0.000000	0.000000
5	<b>Subtotal Unit Costs (\$/Unit)</b>		19.123062	18.562882	12.951606	0.054528	0.034540	17.416656	19.707182	17.970168	13.146353	15.971639
6												
7	<b>Energy</b>											
8	<b>Revenue Requirements</b>											
9	Production - Steam	51,251	1,163	52	690	3,717	32	11,860	4,478	1,330	107	38
10	Production - Nuclear	648,968	14,724	656	8,734	47,065	407	150,181	56,708	16,844	1,351	483
11	Production - Other Production	193,503	4,390	196	2,604	14,033	121	44,780	16,909	5,022	403	144
12	Customer - Uncollectible Accounts	10,429			0	944		923	0			
13	Revenue Related	(3,009)	(69)	(3)	(42)	(218)	(2)	(696)	(263)	(79)	(6)	(2)
14	<b>Subtotal Revenue Requirements</b>	901,142	20,209	900	11,986	65,541	559	207,049	77,832	23,118	1,854	663
15												
16	<b>Billing Units (Annual)</b>											
17	KWH for All Rate Classes	112,104,719,720	2,561,613,635	113,196,858	1,553,730,914	8,122,224,612	70,294,954	25,919,300,768	9,792,892,772	2,929,301,530	240,303,177	84,984,384
18	<b>Subtotal Billing Units (Annual)</b>	112,104,719,720	2,561,613,635	113,196,858	1,553,730,914	8,122,224,612	70,294,954	25,919,300,768	9,792,892,772	2,929,301,530	240,303,177	84,984,384
19												
20	<b>Unit Costs (\$/Unit)</b>											
21	Production - Steam		0.000454	0.000457	0.000444	0.000458	0.000458	0.000458	0.000457	0.000454	0.000444	0.000449
22	Production - Nuclear		0.005748	0.005793	0.005621	0.005795	0.005795	0.005794	0.005791	0.005750	0.005621	0.005683
23	Production - Other Production		0.001714	0.001727	0.001676	0.001728	0.001728	0.001728	0.001727	0.001715	0.001676	0.001694
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000116	0.000000	0.000036	0.000000	0.000000	0.000000	0.000000
25	Revenue Related		(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)
26	<b>Subtotal Unit Costs (\$/Unit)</b>		0.007889	0.007950	0.007714	0.008069	0.007953	0.007988	0.007948	0.007892	0.007714	0.007799
27												
28	<b>Customer</b>											
29	<b>Revenue Requirements</b>											
30	Transmission Pull-Offs	590			295						104	
31	Distribution - Meters	80,438	271	28	55	8,458	169	7,438	595	230	16	83
32	Distribution - Installation on Customer's Premises	2,713	0	0		255	5	41	1	0		0
33	Distribution - Services	117,812	101	3		11,086	210	1,915	190	79		44
34	Customer - Meter Reading	36,720	135	19	23	3,165	59	1,172	410	84	7	0
35	Customer - Collections, Service and Sales	187,461	9	2	1	17,699	336	2,820	100	6	0	1
36	Customer - Field Collection - Late Pay Charges	(64,090)	(94)	(3)	(15)	(4,943)	(33)	(3,775)	(594)	(85)	(41)	(0)
37	Customer - Initial Connection Charges	(1,022)				(220)	(0)	(23)	(1)	(0)		
38	Customer - Connection of Existing Acct Charges	(9,275)	(0)	(0)		(445)		(49)	(1)	(0)		





MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	<b>Demand</b>									
2	<b>Revenue Requirements</b>									
3	Production - Steam	1	5	88,910	3	2	34	11	0	57
4	Production - Nuclear	4	28	498,098	16	9	190	64	1	319
5	Production - Other Production	10	67	1,196,615	37	22	458	154	2	766
6	Production - Other Power Supply	0	0	3,124	0	0	1	0	0	2
7	Production - Curtailment Credit	0	0	221	0	0	0	0	0	0
8	Transmission	4	24	436,041	14	8	167	56	1	279
9	Distribution - Land & Land Rights	16	5	9,359	57	6	4	2	1	
10	Distribution - Structures & Improvements	30	10	17,917	109	11	8	4	2	
11	Distribution - Station Equipment	274	90	163,132	992	100	72	32	16	
12	Distribution - Stor Battery Equip	0	0	64	0	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	311	99	185,353	1,127	113	82	37	18	
14	Distribution - Overhead Conductors & Devices	480	130	285,741	1,737	174	127	56	24	
15	Distribution - Underground Conduit	163	49	96,820	589	59	43	19	9	
16	Distribution - Underground Conductors & Devices	397	113	236,379	1,437	144	105	47	21	
17	Distribution - Primary Capacitors and Regulators	39	13	23,281	142	14	10	5	2	
18	Distribution - Secondary Transformers	186		247,585	675	71	49	23	4	
19	<b>Subtotal Revenue Requirements</b>	1,914	634	3,488,639	6,933	733	1,351	511	100	1,423
20										
21	<b>Billing Units (Annual)</b>									
22	KW for Demand Classes								4,311	598,915
23	KWH for All Other Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842		
24	<b>Subtotal Billing Units (Annual)</b>	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842	4,311	598,915
25										
26	<b>Unit Costs (\$/Unit)</b>									
27	Production - Steam	0.000008	0.000559	0.001478	0.000009	0.000050	0.000942	0.000660	0.028389	0.095014
28	Production - Nuclear	0.000046	0.003129	0.008281	0.000048	0.000283	0.005275	0.003695	0.159042	0.532324
29	Production - Other Production	0.000110	0.007518	0.019895	0.000116	0.000680	0.012674	0.008877	0.382078	1.278837
30	Production - Other Power Supply	0.000000	0.000020	0.000052	0.000000	0.000002	0.000033	0.000023	0.000997	0.003339
31	Production - Curtailment Credit	0.000000	0.000001	0.000004	0.000000	0.000000	0.000002	0.000002	0.000070	0.000241
32	Transmission	0.000040	0.002740	0.007250	0.000042	0.000248	0.004618	0.003235	0.139228	0.466002
33	Distribution - Land & Land Rights	0.000177	0.000576	0.000156	0.000177	0.000176	0.000115	0.000106	0.209863	0.000000
34	Distribution - Structures & Improvements	0.000340	0.001102	0.000298	0.000339	0.000338	0.000220	0.000203	0.401786	0.000000
35	Distribution - Station Equipment	0.003091	0.010037	0.002712	0.003091	0.003076	0.002004	0.001847	3.658203	0.000000
36	Distribution - Stor Battery Equip	0.000001	0.000004	0.000001	0.000001	0.000001	0.000001	0.000001	0.001443	0.000000
37	Distribution - Poles, Towers & Fixtures	0.003513	0.011114	0.003082	0.003512	0.003495	0.002277	0.002099	4.084604	0.000000
38	Distribution - Overhead Conductors & Devices	0.005415	0.014599	0.004751	0.005414	0.005388	0.003510	0.003235	5.669193	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2023 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.001835	0.005530	0.001610	0.001834	0.001826	0.001189	0.001096	2.065454	0.000000
2	Distribution - Underground Conductors & Devices	0.004480	0.012706	0.003930	0.004479	0.004457	0.002904	0.002677	4.845544	0.000000
3	Distribution - Primary Capacitors and Regulators	0.000441	0.001432	0.000387	0.000441	0.000439	0.000286	0.000264	0.522077	0.000000
4	Distribution - Secondary Transformers	0.002103	0.000000	0.004116	0.002102	0.002186	0.001363	0.001342	0.917380	0.000000
5	<b>Subtotal Unit Costs (\$/Unit)</b>	<b>0.021599</b>	<b>0.071066</b>	<b>0.058002</b>	<b>0.021607</b>	<b>0.022645</b>	<b>0.037415</b>	<b>0.029362</b>	<b>23.085351</b>	<b>2.375756</b>
6										
7	<b>Energy</b>									
8	<b>Revenue Requirements</b>									
9	Production - Steam	41	4	27,524	147	15	17	8	0	29
10	Production - Nuclear	514	51	348,526	1,859	188	209	101	0	367
11	Production - Other Production	153	15	103,920	554	56	62	30	0	110
12	Customer - Uncollectible Accounts	69		8,490	3	0		0		
13	Revenue Related	(2)	(0)	(1,614)	(9)	(1)	(1)	(0)	(0)	(2)
14	<b>Subtotal Revenue Requirements</b>	<b>774</b>	<b>70</b>	<b>486,847</b>	<b>2,554</b>	<b>258</b>	<b>287</b>	<b>138</b>	<b>0</b>	<b>504</b>
15										
16	<b>Billing Units (Annual)</b>									
17	KWH for All Rate Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842	60,491	65,369,593
18	<b>Subtotal Billing Units (Annual)</b>	<b>88,618,407</b>	<b>8,923,230</b>	<b>60,147,174,860</b>	<b>320,862,778</b>	<b>32,363,616</b>	<b>36,104,299</b>	<b>17,398,842</b>	<b>60,491</b>	<b>65,369,593</b>
19										
20	<b>Unit Costs (\$/Unit)</b>									
21	Production - Steam	0.000458	0.000449	0.000458	0.000458	0.000458	0.000458	0.000458	0.000453	0.000444
22	Production - Nuclear	0.005795	0.005683	0.005795	0.005795	0.005795	0.005795	0.005795	0.005734	0.005621
23	Production - Other Production	0.001728	0.001694	0.001728	0.001728	0.001728	0.001728	0.001728	0.001710	0.001676
24	Customer - Uncollectible Accounts	0.000779	0.000000	0.000141	0.000008	0.000004	0.000000	0.000000	0.000000	0.000000
25	Revenue Related	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)
26	<b>Subtotal Unit Costs (\$/Unit)</b>	<b>0.008732</b>	<b>0.007799</b>	<b>0.008094</b>	<b>0.007961</b>	<b>0.007957</b>	<b>0.007953</b>	<b>0.007953</b>	<b>0.007869</b>	<b>0.007714</b>
27										
28	<b>Customer</b>									
29	<b>Revenue Requirements</b>									
30	Transmission Pull-Offs									191
31	Distribution - Meters		75	62,983		3		5	9	21
32	Distribution - Installation on Customer's Premises	25	0	2,385		0		0	0	
33	Distribution - Services		264	103,871		16		19	12	
34	Customer - Meter Reading		1	31,615		1		14	4	10
35	Customer - Collections, Service and Sales	161	6	165,833	397	26	33	30	0	0
36	Customer - Field Collection - Late Pay Charges	(579)	(0)	(53,826)	(95)			(1)	(1)	(4)
37	Customer - Initial Connection Charges			(778)						
38	Customer - Connection of Existing Acct Charges			(8,781)						







FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_ Prior Year Ended \_\_/\_\_/\_\_  
\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Tara B. DuBose

DOCKET NO: 20210015-EI

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See attached schedules for the Subsequent Year Ended 12/31/23:

Attachment 1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary

Attachment 2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2023 PROPOSED RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>Total Retail</b>											
2	<b>Revenue Requirements</b>											
3	Total Revenue Requirements	8,879,830	141,697	6,671	59,104	669,529	4,535	1,749,220	668,550	163,204	9,816	5,200
4												
5	<b>Demand</b>											
6	<b>Revenue Requirements</b>											
7	Total Revenue Requirements	7,343,055	117,945	5,579	44,850	555,316	3,044	1,500,622	578,123	136,218	7,561	4,281
8												
9	<b>Billing Units (Annual)</b>											
10	KW for Demand Classes	107,417,219	4,917,785	239,827	2,788,615			68,734,179	23,406,358	6,050,685	463,122	213,421
11	KWH for All Other Classes	68,843,965,598				8,122,224,612	70,294,954					
12												
13	<b>Unit Costs (\$/Unit)</b>											
14	Total Unit Costs (\$/Unit)		23.983331	23.261905	16.083396	0.068370	0.043301	21.832260	24.699393	22.512759	16.325824	20.058809
15												
16	<b>Energy</b>											
17	<b>Revenue Requirements</b>											
18	Total Revenue Requirements	1,026,838	23,251	1,035	13,793	74,506	643	237,361	89,556	26,600	2,133	762
19												
20	<b>Billing Units (Annual)</b>											
21	KWH for All Rate Classes	112,104,719,720	2,561,613,635	113,196,858	1,553,730,914	8,122,224,612	70,294,954	25,919,300,768	9,792,892,772	2,929,301,530	240,303,177	84,984,384
22												
23	<b>Unit Costs (\$/Unit)</b>											
24	Total Unit Costs (\$/Unit)		0.009077	0.009147	0.008878	0.009173	0.009149	0.009158	0.009145	0.009081	0.008878	0.008972
25												
26	<b>Customer</b>											
27	<b>Revenue Requirements</b>											
28	Total Revenue Requirements	390,844	501	57	460	39,707	848	11,237	871	387	122	156
29												
30	<b>Billing Units (Annual)</b>											
31	# of Bills for Metered Classes	63,419,792	3,084	780	204	6,006,711	113,928	957,112	34,095	1,968	72	324
32	KWH for Lighting Classes	445,585,484										
33												
34	<b>Unit Costs (\$/Unit)</b>											
35	Total Unit Costs (\$/Unit)		162.571423	73.278398	2255.836788	6.610415	7.446143	11.740342	25.553892	196.763175	1689.951196	481.685700



MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2023 PROPOSED RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	<b>Total Retail</b>									
2	<b>Revenue Requirements</b>									
3	Total Revenue Requirements	14,878	1,332	5,259,870	118,976	1,285	2,302	878	159	2,623
4										
5	<b>Demand</b>									
6	<b>Revenue Requirements</b>									
7	Total Revenue Requirements	2,459	813	4,372,203	8,874	937	1,697	642	128	1,763
8										
9	<b>Billing Units (Annual)</b>									
10	KW for Demand Classes								4,311	598,915
11	KWH for All Other Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842		
12										
13	<b>Unit Costs (\$/Unit)</b>									
14	Total Unit Costs (\$/Unit)	0.027751	0.091122	0.072692	0.027658	0.028948	0.046996	0.036917	29.683658	2.943298
15										
16	<b>Energy</b>									
17	<b>Revenue Requirements</b>									
18	Total Revenue Requirements	821	80	551,994	2,935	296	330	159	1	579
19										
20	<b>Billing Units (Annual)</b>									
21	KWH for All Rate Classes	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842	60,491	65,369,593
22										
23	<b>Unit Costs (\$/Unit)</b>									
24	Total Unit Costs (\$/Unit)	0.009265	0.008969	0.009177	0.009148	0.009151	0.009150	0.009144	0.009049	0.008861
25										
26	<b>Customer</b>									
27	<b>Revenue Requirements</b>									
28	Total Revenue Requirements	(405)	439	335,672	316	52	34	77	30	281
29										
30	<b>Billing Units (Annual)</b>									
31	# of Bills for Metered Classes		1,932	56,280,267		8,790		10,297	96	132
32	KWH for Lighting Classes	88,618,407			320,862,778		36,104,299			
33										
34	<b>Unit Costs (\$/Unit)</b>									
35	Total Unit Costs (\$/Unit)	(0.004565)	227.139594	5.964301	0.000984	5.952963	0.000954	7.464010	316.546228	2125.468598



MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2023 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	<b>Demand</b>										
2	<b>Revenue Requirements</b>										
3	Production - Steam	176,073	3,037	141	1,656	13,611	76	37,532	14,065	3,384	279
4	Production - Nuclear	1,031,132	17,742	821	9,676	79,516	442	219,271	83,883	20,542	1,631
5	Production - Other Production	2,586,361	44,502	2,060	24,272	199,446	1,109	549,999	210,412	51,526	4,092
6	Production - Other Power Supply	5,756	99	5	54	444	2	1,224	468	115	9
7	Production - Curtailment Credit	381	7	0	4	29	0	81	30	8	1
8	Transmission	979,046	16,847	780	9,188	75,498	420	208,201	79,653	19,506	1,549
9	Distribution - Land & Land Rights	20,236	323	15		1,500	8	3,998	1,598	369	
10	Distribution - Structures & Improvements	38,743	619	28		2,871	16	7,654	3,059	707	
11	Distribution - Station Equipment	352,748	5,634	258		26,142	146	69,693	27,848	6,441	
12	Distribution - Stor Battery Equip	139	2	0		10	0	27	11	3	
13	Distribution - Poles, Towers & Fixtures	401,426	6,347	294		29,763	166	79,340	31,677	7,260	
14	Distribution - Overhead Conductors & Devices	589,078	8,767	431		43,793	245	116,684	46,370	10,065	
15	Distribution - Underground Conduit	212,923	3,304	156		15,800	88	42,113	16,790	3,784	
16	Distribution - Underground Conductors & Devices	504,333	7,650	369		37,462	209	99,831	39,730	8,773	
17	Distribution - Primary Capacitors and Regulators	45,149	721	33		3,346	19	8,920	3,564	824	
18	Distribution - Secondary Transformers	399,531	2,344	188		26,085	96	56,055	18,965	2,912	
19	<b>Subtotal Revenue Requirements</b>	<b>7,343,055</b>	<b>117,945</b>	<b>5,579</b>	<b>44,850</b>	<b>555,316</b>	<b>3,044</b>	<b>1,500,622</b>	<b>578,123</b>	<b>136,218</b>	<b>7,561</b>
20											
21	<b>Billing Units (Annual)</b>										
22	KW for Demand Classes	107,417,219	4,917,785	239,827	2,788,615			68,734,179	23,406,358	6,050,685	463,122
23	KWH for All Other Classes	68,843,965,598				8,122,224,612	70,294,954				
24	<b>Subtotal Billing Units (Annual)</b>	<b>68,951,382,816</b>	<b>4,917,785</b>	<b>239,827</b>	<b>2,788,615</b>	<b>8,122,224,612</b>	<b>70,294,954</b>	<b>68,734,179</b>	<b>23,406,358</b>	<b>6,050,685</b>	<b>463,122</b>
25											
26	<b>Unit Costs (\$/Unit)</b>										
27	Production - Steam		0.617493	0.586115	0.593945	0.001676	0.001077	0.546046	0.600919	0.559213	0.602905
28	Production - Nuclear		3.607636	3.424323	3.469977	0.009790	0.006292	3.190125	3.583769	3.394943	3.522271
29	Production - Other Production		9.049290	8.589464	8.703937	0.024556	0.015783	8.001834	8.989531	8.515809	8.835137
30	Production - Other Power Supply		0.020137	0.019114	0.019369	0.000055	0.000035	0.017808	0.020003	0.018950	0.019661
31	Production - Curtailment Credit		0.001326	0.001262	0.001267	0.000004	0.000002	0.001172	0.001293	0.001241	0.001274
32	Transmission		3.425654	3.251582	3.294901	0.009295	0.005975	3.029073	3.403068	3.223713	3.344576
33	Distribution - Land & Land Rights		0.065725	0.061741	0.000000	0.000185	0.000119	0.058168	0.068253	0.061067	0.000000
34	Distribution - Structures & Improvements		0.125832	0.118205	0.000000	0.000353	0.000228	0.111363	0.130671	0.116914	0.000000
35	Distribution - Station Equipment		1.145684	1.076236	0.000000	0.003219	0.002079	1.013944	1.189743	1.064482	0.000000
36	Distribution - Stor Battery Equip		0.000452	0.000424	0.000000	0.000001	0.000001	0.000400	0.000469	0.000420	0.000000
37	Distribution - Poles, Towers & Fixtures		1.290644	1.224730	0.000000	0.003664	0.002366	1.154307	1.353356	1.199880	0.000000
38	Distribution - Overhead Conductors & Devices		1.782654	1.796966	0.000000	0.005392	0.003482	1.697607	1.981070	1.663369	0.000000

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2023 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Distribution - Underground Conduit		0.671923	0.649604	0.000000	0.001945	0.001256	0.612694	0.717308	0.625364	0.000000
2	Distribution - Underground Conductors & Devices		1.555665	1.538554	0.000000	0.004612	0.002979	1.452420	1.697415	1.449863	0.000000
3	Distribution - Primary Capacitors and Regulators		0.146623	0.137736	0.000000	0.000412	0.000266	0.129771	0.152257	0.136230	0.000000
4	Distribution - Secondary Transformers		0.476593	0.785850	0.000000	0.003212	0.001360	0.815528	0.810264	0.481303	0.000000
5	<b>Subtotal Unit Costs (\$/Unit)</b>		23.983331	23.261905	16.083396	0.068370	0.043301	21.832260	24.699393	22.512759	16.325824
6											
7	<b>Energy</b>										
8	<b>Revenue Requirements</b>										
9	Production - Steam	58,231	1,320	59	783	4,224	37	13,469	5,084	1,510	121
10	Production - Nuclear	734,238	16,644	741	9,874	53,262	460	169,837	64,105	19,041	1,527
11	Production - Other Production	236,267	5,356	239	3,178	17,138	148	54,652	20,630	6,127	491
12	Customer - Uncollectible Accounts	1,116			0	101		99	0		
13	Revenue Related	(3,015)	(69)	(3)	(42)	(218)	(2)	(697)	(263)	(79)	(6)
14	<b>Subtotal Revenue Requirements</b>	1,026,838	23,251	1,035	13,793	74,506	643	237,361	89,556	26,600	2,133
15											
16	<b>Billing Units (Annual)</b>										
17	KWH for All Rate Classes	112,104,719,720	2,561,613,635	113,196,858	1,553,730,914	8,122,224,612	70,294,954	25,919,300,768	9,792,892,772	2,929,301,530	240,303,177
18	<b>Subtotal Billing Units (Annual)</b>	112,104,719,720	2,561,613,635	113,196,858	1,553,730,914	8,122,224,612	70,294,954	25,919,300,768	9,792,892,772	2,929,301,530	240,303,177
19											
20	<b>Unit Costs (\$/Unit)</b>										
21	Production - Steam		0.000515	0.000519	0.000504	0.000520	0.000519	0.000520	0.000519	0.000516	0.000504
22	Production - Nuclear		0.006497	0.006547	0.006355	0.006558	0.006549	0.006553	0.006546	0.006500	0.006355
23	Production - Other Production		0.002091	0.002107	0.002045	0.002110	0.002107	0.002109	0.002107	0.002092	0.002045
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000012	0.000000	0.000004	0.000000	0.000000	0.000000
25	Revenue Related		(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)
26	<b>Subtotal Unit Costs (\$/Unit)</b>		0.009077	0.009147	0.008878	0.009173	0.009149	0.009158	0.009145	0.009081	0.008878
27											
28	<b>Customer</b>										
29	<b>Revenue Requirements</b>										
30	Transmission Pull-Offs	770			385						136
31	Distribution - Meters	94,131	316	33	64	9,897	198	8,697	696	269	18
32	Distribution - Installation on Customer's Premises	2,929	0	0		275	5	44	2	0	
33	Distribution - Services	147,336	132	4		13,858	263	2,402	245	104	
34	Customer - Meter Reading	40,713	149	21	26	3,509	65	1,299	455	93	8
35	Customer - Collections, Service and Sales	198,616	10	2	1	18,750	355	2,985	106	6	0
36	Customer - Field Collection - Late Pay Charges	(64,239)	(94)	(3)	(15)	(4,954)	(33)	(3,781)	(595)	(85)	(41)
37	Customer - Initial Connection Charges	(1,025)				(220)	(0)	(24)	(1)	(0)	
38	Customer - Connection of Existing Acct Charges	(9,297)	(0)	(0)		(446)		(49)	(1)	(0)	







MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2023 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	<b>Demand</b>										
2	<b>Revenue Requirements</b>										
3	Production - Steam	112	1	6	102,052	3	2	39	13	0	65
4	Production - Nuclear	654	5	33	596,200	19	11	228	77	1	380
5	Production - Other Production	1,641	12	84	1,495,410	47	27	571	193	2	954
6	Production - Other Power Supply	4	0	0	3,328	0	0	1	0	0	2
7	Production - Curtailment Credit	0	0	0	221	0	0	0	0	0	0
8	Transmission	621	5	32	566,068	18	10	216	73	1	361
9	Distribution - Land & Land Rights	13	21	7	12,294	75	7	5	2	1	
10	Distribution - Structures & Improvements	24	40	13	23,537	143	14	10	5	2	
11	Distribution - Station Equipment	223	361	117	214,297	1,301	131	95	42	21	
12	Distribution - Stor Battery Equip	0	0	0	85	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	247	411	130	243,981	1,481	149	108	48	23	
14	Distribution - Overhead Conductors & Devices	309	604	163	358,991	2,179	219	159	71	31	
15	Distribution - Underground Conduit	125	218	66	129,520	786	79	57	25	12	
16	Distribution - Underground Conductors & Devices	279	517	147	307,091	1,864	187	136	60	27	
17	Distribution - Primary Capacitors and Regulators	29	46	15	27,429	166	17	12	5	3	
18	Distribution - Secondary Transformers		220		291,698	793	83	58	27	5	
19	<b>Subtotal Revenue Requirements</b>	4,281	2,459	813	4,372,203	8,874	937	1,697	642	128	1,763
20											
21	<b>Billing Units (Annual)</b>										
22	KW for Demand Classes	213,421								4,311	598,915
23	KWH for All Other Classes		88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842		
24	<b>Subtotal Billing Units (Annual)</b>	213,421	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842	4,311	598,915
25											
26	<b>Unit Costs (\$/Unit)</b>										
27	Production - Steam	0.524665	0.000009	0.000640	0.001697	0.000010	0.000058	0.001079	0.000756	0.032526	0.108747
28	Production - Nuclear	3.065323	0.000055	0.003740	0.009912	0.000058	0.000338	0.006306	0.004414	0.190035	0.635174
29	Production - Other Production	7.688950	0.000137	0.009380	0.024863	0.000145	0.000848	0.015818	0.011070	0.476676	1.592784
30	Production - Other Power Supply	0.017110	0.000000	0.000021	0.000055	0.000000	0.000002	0.000035	0.000025	0.001061	0.003549
31	Production - Curtailment Credit	0.001132	0.000000	0.000001	0.000004	0.000000	0.000000	0.000002	0.000002	0.000070	0.000241
32	Transmission	2.910685	0.000052	0.003551	0.009411	0.000055	0.000321	0.005988	0.004190	0.180448	0.602803
33	Distribution - Land & Land Rights	0.059885	0.000233	0.000755	0.000204	0.000233	0.000232	0.000151	0.000139	0.275236	0.000000
34	Distribution - Structures & Improvements	0.114651	0.000447	0.001446	0.000391	0.000445	0.000443	0.000289	0.000266	0.526942	0.000000
35	Distribution - Station Equipment	1.043881	0.004070	0.013165	0.003563	0.004054	0.004036	0.002629	0.002421	4.797735	0.000000
36	Distribution - Stor Battery Equip	0.000412	0.000002	0.000005	0.000001	0.000002	0.000002	0.000001	0.000001	0.001892	0.000000
37	Distribution - Poles, Towers & Fixtures	1.158233	0.004633	0.014607	0.004056	0.004615	0.004595	0.002994	0.002757	5.367849	0.000000
38	Distribution - Overhead Conductors & Devices	1.448188	0.006817	0.018263	0.005969	0.006791	0.006761	0.004405	0.004056	7.098401	0.000000

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2023 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.585726	0.002460	0.007387	0.002153	0.002450	0.002439	0.001589	0.001463	2.758600	0.000000
2	Distribution - Underground Conductors & Devices	1.306372	0.005832	0.016475	0.005106	0.005809	0.005784	0.003768	0.003470	6.283250	0.000000
3	Distribution - Primary Capacitors and Regulators	0.133596	0.000521	0.001685	0.000456	0.000519	0.000517	0.000337	0.000310	0.614012	0.000000
4	Distribution - Secondary Transformers	0.000000	0.002483	0.000000	0.004850	0.002473	0.002572	0.001604	0.001578	1.078924	0.000000
5	<b>Subtotal Unit Costs (\$/Unit)</b>	<b>20.058809</b>	<b>0.027751</b>	<b>0.091122</b>	<b>0.072692</b>	<b>0.027658</b>	<b>0.028948</b>	<b>0.046996</b>	<b>0.036917</b>	<b>29.683658</b>	<b>2.943298</b>
6											
7	<b>Energy</b>										
8	<b>Revenue Requirements</b>										
9	Production - Steam	43	46	5	31,285	167	17	19	9	0	33
10	Production - Nuclear	546	582	57	394,483	2,101	212	236	114	0	415
11	Production - Other Production	176	187	18	126,935	676	68	76	37	0	133
12	Customer - Uncollectible Accounts		7		909	0	0		0		
13	Revenue Related	(2)	(2)	(0)	(1,618)	(9)	(1)	(1)	(0)	(0)	(2)
14	<b>Subtotal Revenue Requirements</b>	<b>762</b>	<b>821</b>	<b>80</b>	<b>551,994</b>	<b>2,935</b>	<b>296</b>	<b>330</b>	<b>159</b>	<b>1</b>	<b>579</b>
15											
16	<b>Billing Units (Annual)</b>										
17	KWH for All Rate Classes	84,984,384	88,618,407	8,923,230	60,147,174,860	320,862,778	32,363,616	36,104,299	17,398,842	60,491	65,369,593
18	<b>Subtotal Billing Units (Annual)</b>	<b>84,984,384</b>	<b>88,618,407</b>	<b>8,923,230</b>	<b>60,147,174,860</b>	<b>320,862,778</b>	<b>32,363,616</b>	<b>36,104,299</b>	<b>17,398,842</b>	<b>60,491</b>	<b>65,369,593</b>
19											
20	<b>Unit Costs (\$/Unit)</b>										
21	Production - Steam	0.000509	0.000521	0.000509	0.000520	0.000519	0.000519	0.000519	0.000519	0.000514	0.000503
22	Production - Nuclear	0.006423	0.006572	0.006421	0.006559	0.006548	0.006550	0.006550	0.006546	0.006478	0.006344
23	Production - Other Production	0.002067	0.002115	0.002066	0.002110	0.002107	0.002108	0.002108	0.002106	0.002085	0.002041
24	Customer - Uncollectible Accounts	0.000000	0.000084	0.000000	0.000015	0.000001	0.000000	0.000000	0.000000	0.000000	0.000000
25	Revenue Related	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)	(0.000027)
26	<b>Subtotal Unit Costs (\$/Unit)</b>	<b>0.008972</b>	<b>0.009265</b>	<b>0.008969</b>	<b>0.009177</b>	<b>0.009148</b>	<b>0.009151</b>	<b>0.009150</b>	<b>0.009144</b>	<b>0.009049</b>	<b>0.008861</b>
27											
28	<b>Customer</b>										
29	<b>Revenue Requirements</b>										
30	Transmission Pull-Offs										249
31	Distribution - Meters	97		87	73,713		4		6	11	24
32	Distribution - Installation on Customer's Premises	0	27	0	2,575		0		0	0	
33	Distribution - Services	58		345	129,866		20		24	16	
34	Customer - Meter Reading	0		1	35,055		1		16	5	11
35	Customer - Collections, Service and Sales	1	170	6	175,708	420	27	35	32	0	0
36	Customer - Field Collection - Late Pay Charges	(0)	(582)	(0)	(53,956)	(95)			(1)	(1)	(4)
37	Customer - Initial Connection Charges				(780)						
38	Customer - Connection of Existing Acct Charges				(8,802)						





FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,  
Tiffany C. Cohen

Initial Connect/Disconnect Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
1					
2			<b>Costs</b>		
3					
4	<b>Task</b>	<b>Connect</b>	<b>Disconnect</b>	<b>Total</b>	<b>Cost Description</b>
5	A Field Service Crew sets the meter at the customer's premise.	\$3.79	\$0.00	\$3.79	The cost represents the revenue requirements for the activities performed by the Field Service Crew which is capitalized for the installation of the meter.
6					
7					
8					
9	Requests for service are received and processed.	\$6.52	\$0.24	\$6.77	This cost represents labor and benefits, communication equipment, office expenses, credit scoring, incidentals, materials, Information Technology (IT) services and overheads.
10					
11					
12					
13					
14	Service is manually connected in instances where the meter was installed and power was not left available. A subsequent disconnect is performed remotely or in minimal instances manually, to close service.	\$0.72	\$0.25	\$0.97	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
15					
16					
17					
18					
19	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	\$0.21	\$0.07	\$0.27	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
20					
21					
22					
23	Total	<u>\$11.24</u>	<u>\$0.56</u>	<u>\$11.80</u>	
24					
25					
26					
27					
28					
29					
30	Note: Totals may not add due to rounding.				
31					
32					
33					
34					

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,  
Tiffany C. Cohen

Line No.	Existing Connect/Disconnect Service Charge				(5)
	(1)	(2)	(3)	(4)	
1					
2					
3					
4		<u>Costs</u>			
5	<u>Task</u>	<u>Connect</u>	<u>Disconnect</u>	<u>Total</u>	<u>Cost Description</u>
6	Requests for service are received and processed.	\$6.52	\$0.24	\$6.77	This cost represents labor and benefits, communication equipment, office expenses, credit scoring, incidentals, materials, Information Technology (IT) services and overheads.
7					
8					
9					
10	Service is connected remotely or in minimal instances, manually, to establish service. A subsequent disconnect is performed remotely or in minimal instances manually, to close service.	\$0.51	\$0.32	\$0.84	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
11					
12					
13					
14					
15	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	\$0.21	\$0.07	\$0.27	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
16					
17					
18					
19	Total	<u>\$7.24</u>	<u>\$0.63</u>	<u>\$7.88</u>	
20					
21					
22					
23					
24					
25	Note: Totals may not add due to rounding.				
26					
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28					
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33					
34					



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,  
Tiffany C. Cohen

Line No.	(1)	(2)	(3)
		<b>Premise Visit Service Charge</b>	
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Back office activities performed related to notifying the customer	\$1.35	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
6	of account delinquency such as telephone collections and final notices.		
7			
8			
9	A Field Representative is assigned to a customer's account and performs a	\$24.16	This cost represents labor and benefits, communication, equipment, office expenses, incidentals, materials, IT services, overheads and third-party contractor expenses.
10	premise visit. The representative will attempt to interact with the customer and		
11	receives a payment in the field or leaves a notice, completing the order		
12	at the customer's premise.		
13			
14	Total	<u>\$25.51</u>	
15			
16			
17			
18			
19			
20			
21			
22			
23	Note: Totals may not add due to rounding.		
24			
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,  
Tiffany C. Cohen

Reconnect for Non-Payment Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
1					
2					
3					
4			<u>Costs</u>		
5	<u>Task</u>	<u>Disconnect</u>	<u>Reconnect</u>	<u>Total</u>	<u>Cost Description</u>
6	Back office activities performed related to notifying the customer of account delinquency such as telephone collections and final notices.	\$1.36	\$0.00	\$1.36	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
7					
8					
9	The Customer Service Representative receives an inquiry related to the disconnection process and/or a separate inquiry related to the reconnection process.	\$1.00	\$0.20	\$1.19	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
10					
11					
12					
13					
14	Service is disconnected for non-payment remotely or in minimal instances manually, and subsequently reconnected after payment has been received.	\$0.81	\$0.65	\$1.46	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, vehicle expense, IT services and overheads.
15					
16					
17					
18					
19	Total	<u>\$3.17</u>	<u>\$0.85</u>	<u>\$4.01</u>	
20					
21					
22					
23					
24					
25					
26					
27	Note: Totals may not add due to rounding.				
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,  
Tiffany C. Cohen

Temporary Service - Overhead Charge

Line No.	(1)	(2)	(3)
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$185.26	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines overhead service is required. A service crew travels to the site and connects the service.	\$92.88	Material cost.
8			
9		\$23.72	Vehicle/transportation cost.
10			
11			
12			
13			
14	Remove Temporary Service:		Removal costs include:
15	The FPL representative receives a customer request.	\$93.32	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
16	A service crew travels to the site and disconnects the service.		
17			
18		\$11.95	Vehicle/transportation cost.
19			
20	Total	<u>\$407.13</u>	
21			
22			
23			
24			
25	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,  
Tiffany C. Cohen

**Temporary Service - Underground Charge**

Line No.	(1)	(2)	(3)
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$81.13	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines underground service is required. A service crew travels to the site and connects the service.		
8		\$10.41	Vehicle/transportation cost.
9			
10			
11	Remove Temporary Service:		Removal costs include:
12	The FPL representative receives a customer request.	\$81.13	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
13	A service crew travels to the site and disconnects the service.		
14			
15		\$10.41	Vehicle/transportation cost.
16			
17		<u>\$183.08</u>	
18	Total		
19			
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24	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,  
Tiffany C. Cohen

---

**Line** **Returned Payment Charge**  
**No.** **(1)**

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- 1
- 2
- 3 FPL proposes to maintain the following return payment charge in accordance with section 68.065, Florida Statutes:
- 4
- 5 \$25.00 when Returned Payment is less than or equal to \$50
- 6 \$30.00 when Returned Payment is more than \$50 but less than or equal to \$300
- 7 \$40.00 when Returned Payment is more than \$300 but less than or equal to \$800
- 8 5% of the face value when the Returned Payment is greater than \$800
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,  
Tiffany C. Cohen

(1)

**Line** **Late Payment Charge**  
**No.**

- 1
- 2 FPL proposes to maintain its current late payment charge fee structure of the greater of \$5.00 or 1.5% applied to any past due unpaid balance.
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,  
Tiffany C. Cohen

(1)

**Line**  
**No.** **Unauthorized Use of Energy**

1  
2  
3 The charges for Unauthorized Use of Energy assessed to the customer reflect, as applicable, the actual time spent and materials used in the investigation  
4 and any other expenses of the investigation, the correction or elimination of the condition, and the time spent rebilling the unauthorized or fraudulent energy use.  
5 The total investigative charges are billed to the customer. Current diversion investigation costs vary since no two investigations are the same.  
6  
7 In addition, FPL is proposing to increase its current meter tampering penalty from the amount of \$200 to \$500 per occurrence to be assessed to Residential and non-demand  
8 Commercial customers; FPL is also proposing to increase its current meter tampering penalty from \$1,000 to \$2,500 per occurrence for all other Commercial customers.  
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sales of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) Company Proposed ROR	(10) Company Proposed Index	(11) % Increase With Adjustment Clauses	(12) % Increase Without Adjustment Clauses
1	CILC-1D	3.90%	83%	108,952		34,944	15	34,959	6.91%	99%	18.0%	32.1%
2	CILC-1G	4.16%	89%	5,248		1,531	1	1,532	6.96%	100%	17.0%	29.2%
3	CILC-1T	3.22%	69%	43,483		16,403	9	16,412	6.81%	97%	17.4%	37.7%
4	GS(T)-1	5.05%	108%	574,179		113,936	46	113,982	7.14%	102%	13.2%	19.9%
5	GSCU-1	6.92%	148%	4,474		225	0	225	7.57%	108%	3.3%	5.0%
6	GSD(T)-1	3.84%	82%	1,338,024		438,841	147	438,989	6.89%	98%	19.6%	32.8%
7	GSLD(T)-1	2.54%	54%	449,535		176,866	56	176,922	5.74%	82%	22.4%	39.4%
8	GSLD(T)-2	3.33%	71%	119,199		46,147	17	46,164	6.79%	97%	21.3%	38.7%
9	GSLD(T)-3	2.64%	57%	6,858		3,106	1	3,107	6.70%	96%	20.9%	45.3%
10	MET	4.49%	96%	4,200		1,092	0	1,092	7.03%	101%	15.4%	26.0%
11	OL-1	7.07%	152%	15,176		575	1	575	7.52%	108%	3.2%	3.8%
12	OS-2	4.36%	93%	1,051		315	0	315	6.94%	99%	22.3%	29.9%
13	RS(T)-1	5.19%	111%	4,590,636		847,958	342	848,300	7.16%	102%	12.6%	18.5%
14	SL-1	6.48%	139%	111,508		9,366	2	9,367	7.37%	105%	7.7%	8.4%
15	SL-1M	5.62%	120%	1,145		181	0	181	7.31%	104%	8.4%	15.8%
16	SL-2	4.46%	96%	1,856		484	0	485	7.02%	100%	15.9%	26.1%
17	SL-2M	12.98%	278%	1,215		38	0	38	13.53%	193%	2.1%	3.1%
18	SST-DST	5.28%	113%	137		27	0	27	7.10%	102%	18.8%	19.6%
19	SST-TST	22.82%	489%	5,327		236	0	237	23.96%	343%	3.1%	4.4%
20	TOTAL RETAIL	4.67%	100%	7,382,201		1,692,271	637	1,692,908	6.99%	100%	14.9%	22.9%
21												
22												
23										1.5 X	22.4%	
24										Max	22.4%	
25												
26												
27	Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.											
28	The percent increase in column 11 is based on 2023 forecast revenue with adjustment clauses.											
29												
30												
31												
32	TOTAL MAY NOT ADD DUE TO ROUNDING.											
33												
34												
35												



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO: 20210015-EI

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose, Jun K. Park  
 Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Class	Annual Billed Sales (MWH)	Annual Unbilled Sales (MWH)	Total Delivered Sales (MWH)	Output to Line (MWH) <sup>(1)(5)</sup>	GNCP (MW) <sup>(5)</sup>	GNCP Summer (MW) <sup>(2)(5)</sup>	GNCP Winter (MW) <sup>(3)(5)</sup>	Average 12CP (MW) <sup>(4)(5)</sup>	Average Demand (MW) <sup>(5)</sup>	12CP & 1/13 Weighted Avg. Demand (MW) <sup>(5)</sup>	Average No. of Customers
1	<u>RETAIL</u>											
2	CILC-1D	2,561,614	964	2,562,578	2,663,688	398	398	370	362	304	334	257
3	CILC-1G	113,197	43	113,239	118,617	18	18	17	17	14	15	65
4	CILC-1T	1,553,731	585	1,554,316	1,579,922	227	227	224	197	180	182	17
5	GS(T)-1	8,122,225	3,056	8,125,281	8,514,158	1,845	1,845	1,736	1,621	972	1,497	500,559
6	GSCU-1	70,295	26	70,321	73,687	10	10	9	9	8	8	9,494
7	GSD(T)-1	25,919,301	9,753	25,929,054	27,168,318	4,922	4,922	4,698	4,474	3,101	4,130	79,759
8	GSLD(T)-1	9,792,893	3,685	9,796,578	10,258,634	1,967	1,967	1,917	1,712	1,171	1,581	2,841
9	GSLD(T)-2	2,929,302	1,102	2,930,404	3,047,123	455	455	446	419	348	387	164
10	GSLD(T)-3	240,303	90	240,394	244,354	50	41	50	33	28	31	6
11	MET	84,984	32	85,016	87,363	16	16	15	13	10	12	27
12	OL-1	88,618	33	88,652	92,895	25	25	22	0	11	0	4,542
13	OS-2	8,923	3	8,927	9,173	8	8	8	1	1	1	161
14	RS(T)-1	60,147,175	22,633	60,169,808	63,049,546	15,123	15,123	12,379	12,155	7,197	11,221	4,690,022
15	SL-1	320,863	121	320,984	336,346	92	92	80	0	38	0	11,227
16	SL-1M	32,364	12	32,376	33,925	9	9	8	0	4	0	733
17	SL-2	36,104	14	36,118	37,846	7	5	7	5	4	4	932
18	SL-2M	17,399	7	17,405	18,238	3	3	3	2	2	1	858
19	SST-DST	60	0	61	63	1	0	1	0	0	0	8
20	SST-TST	65,370	25	65,394	66,472	42	42	37	8	8	7	11
21	TOTAL RETAIL	112,104,720	42,184	112,146,904	117,400,366	25,219	25,206	22,029	21,030	13,402	19,413	5,301,683
22												
23	<u>WHOLESALE</u>											
24	WHOLESALE	6,993,706	(8,664)	6,985,043	7,111,597	1,575	1,575	1,229	1,040	812	960	10
25	TOTAL WHOLESALE	6,993,706	(8,664)	6,985,043	7,111,597	1,575	1,575	1,229	1,040	812	960	10
26												
27	TOTAL	119,098,426	33,521	119,131,947	124,511,963	26,794	26,781	23,258	22,070	14,214	20,373	5,301,693

30 <sup>(1)</sup> MWH Sales adjusted for Energy Losses. The total system excludes company use and the effect of wheeling transactions. The total system amount shown when adjusted for these items equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

32 <sup>(2)</sup> Maximum demand for each rate class during the months of April through October.

33 <sup>(3)</sup> Maximum demand for each rate class during the months of January through March and November through December.

34 <sup>(4)</sup> Excludes company use. May include rounding differences caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.

35 <sup>(5)</sup> At Generation.

36

37

38

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors and a bried narrative description of the development of each allocaitor factor.

Type of Data Shown:  
 \_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_ Prior Year Ended \_\_/\_\_/\_\_  
 \_ Historical Test Year Ended \_\_/\_\_/\_\_  
 X Proj. Subsequent Year Ended 12/31/23

DOCKET NO: 20210015-EI

Witness: Tara B. DuBose

Line  
No.

- 1
- 2
- 3
- 4 See attached schedules for the Subsequent Year Ended 12/31/23:
- 5
- 6 Attachment 1 - Explanation of Cost Allocation Factors & Cost Allocation Methodologies
- 7
- 8 Attachment 2 - Separation Study - External Factor Detail Reports
- 9
- 10 Attachment 3 - Separation Study - Internal Factor Detail Reports
- 11
- 12 Attachment 4 - Retail Cost of Service Study - Compound Allocator Detail Report
- 13
- 14 Attachment 5 - Retail Cost of Service Study - Internal Factor Detail Reports
- 15
- 16 Attachment 6 - Allocation Factor Summary Reports
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**Explanation of Cost Allocation Factors Used in the 2022 and 2023  
Cost of Service Studies**

NAME	DESCRIPTION	EXPLANATION
<b>EXTERNAL FACTORS</b>		
E101	<b>TRANSMISSION: 12CP Demand</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.
E102	<b>NON-STRATIFIED PRODUCTION: 12CP Demand</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding all stratified contracts. E102 is used for Jurisdictional Separation Study purposes only.
E103INT	<b>INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses and cost responsibility of the intermediate stratified contracts, excluding peaking strata contracts. E103 is used for Jurisdictional Separation Study purposes only.
E103PK	<b>PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses and cost responsibility of the peaking stratified contracts, excluding intermediate strata contracts. E103 is used for Jurisdictional Separation Study purposes only.
E104	<b>DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand</b>	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
E105	<b>DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand</b>	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at secondary voltage level only.
E106	<b>DEMAND FOR RETAIL ONLY: 12CP Demand</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding wholesale rate classes.
E107	<b>PRODUCTION: 12CP Demand</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.
E109	<b>SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand</b>	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only. Retail rate classes only.
E201	<b>TOTAL SALES: Total Annual Energy</b>	The total 12-month MWH Sales, adjusted for losses.
E202	<b>NON-STRATIFIED SALES: Total Annual Energy</b>	The total 12-month MWH Sales, adjusted for losses, excluding all stratified contracts. E202 is used for Jurisdictional Separation Study purposes only.

NAME	DESCRIPTION	EXPLANATION
<b><u>EXTERNAL FACTORS</u></b>		
E203INT	<b>INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy</b>	The total 12-month MWH Sales, adjusted for losses, excluding peaking strata contracts. E203 is used for Jurisdictional Separation Study purposes only.
E203PK	<b>PEAKING STRATA SLAES (CONTRACT ADJUSTED): Total Annual Energy</b>	The total 12-month MWH Sales, adjusted for losses, excluding intermediate strata contracts. E203 is used for Jurisdictional Separation Study purposes only.
E205	<b>NET UNCOLLECTIBLE EXPENSE</b>	The total 12-month uncollectible expense.
E206	<b>RETAIL SALES ONLY (AT METER): Total Annual Energy</b>	The total 12-month MWH Sales for retail rate classes, adjusted for losses.
E301	<b>TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers</b>	The average number of retail transmission voltage level customers multiplied by the average cost per transmission pull-off for each retail rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
E302	<b>PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers</b>	The average number of retail primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
E303	<b>SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered OL and SL)</b>	The average number of secondary voltage level customers for retail rate classes only, excluding all non-metered lighting services.
E309	<b>DISTRIBUTION CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered SL)</b>	The average number of primary and secondary voltage customers for retail classes only, excluding non-metered street lights and traffic signals.
E310	<b>DISTRIBUTION CUSTOMERS: Weighted Avg. No. Retail Customers (Excl. Non-Metered SL)</b>	The weighted average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
E311	<b>LATE PAYMENT CHARGES: Miscellaneous Service Revenues</b>	Late payment charges by retail rate class.
E312	<b>INITIAL CONNECTION CHARGES: Miscellaneous Service Revenues</b>	Initial collection charges by retail rate class.
E313	<b>RECONNECTION AFTER NON-PAYMENT: Miscellaneous Service Revenues</b>	Reconnection charges by retail rate class.
E314	<b>CONNECTION OF EXISTING ACCOUNTS: Miscellaneous Service Revenues</b>	Connection charges by retail rate class.
E315	<b>RETURNED CHECK CHARGES: Miscellaneous Service Revenues</b>	Returned check charges by retail rate class.
E316	<b>CURRENT DIVERSION CHARGES: Miscellaneous Service Revenues</b>	Current diversion charges by retail rate class.

NAME	DESCRIPTION	EXPLANATION
<b>EXTERNAL FACTORS</b>		
E320	<b>METER AND MATERIALS COSTS: Average No. of Customers</b>	The average number of retail customers per rate class multiplied by the meter cost weight. Note: The cost weight is calculated by dividing the average meter material cost for the rate class by the average meter material cost for the residential rate class. The non-metered lighting classes are assumed to have a customer weight equal to residential (which is equal to one).
E325	<b>METER COSTS: Number of Meters (Metered Classes Only)</b>	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding all non-metered lighting services.
E330	<b>METER READING EXPENSES (Metered Classes Only)</b>	Meter reading expenses by rate class.
E355	<b>METER, MATERIALS AND OVERHEAD COSTS: Average No. of Customers</b>	The average number of customers per rate class multiplied by the meter cost weight. The meter cost weight is calculated by dividing the average total of the meter, material and overhead costs, excluding installation (labor), for the rate class by the average total of the meter and material costs. The non-metered lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL-1 use average customers.
E356	<b>AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers</b>	The average number of customers for retail rate classes only.
E401	<b>BASE REVENUES: Retail Base Revenues</b>	The revenues from sale of electricity and other base revenue-related for the retail rate classes excluding revenues from clauses.
E402	<b>LOAD CONTROL INCENTIVE OFFSET: CILC/CDR Credits</b>	Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the: <ul style="list-style-type: none"> <li>• Commercial/Industrial Load Control (CILC) rate class</li> <li>• GSD(T)-1, GSLD(T)-1, GSLD(T)-2 and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).</li> </ul>
E508	<b>STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures</b>	The number of lighting fixtures for the non-metered Street Lighting (SL-1) and Traffic Signal (SL-2) classes.
E509	<b>OUTDOOR LIGHTING: Number of Fixtures</b>	100% assignment to Outdoor Lighting.

NAME	DESCRIPTION	EXPLANATION
<b>INTERNAL FACTORS</b>		
I300	<b>Intangible Plant in Service</b>	The aggregated result of internally calculated factors related to Intangible Plant in Service accounts which have been allocated based on the I900 – Labor internal allocation factor.
I310	<b>Production – Steam Plant in Service</b>	The aggregated result of internally calculated factors related to Steam Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I320	<b>Production – Nuclear Plant in Service</b>	The aggregated result of internally calculated factors related to Nuclear Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I340	<b>Production – Other Plant in Service</b>	The aggregated result of internally calculated factors related to Other Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I345T	<b>Production Plant in Service</b>	The aggregated result of internally calculated factors related to all Production Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I350	<b>Transmission Plant in Service</b>	The aggregated result of internally calculated factors related to Transmission Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I364	<b>Distribution Plant in Service – Account 364 – Poles, Towers and Fixtures</b>	The aggregated result of internally calculated factors for Plant Account 364 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365	<b>Distribution Plant in Service – Account 365 – OH Conductors and Devices</b>	The aggregated result of internally calculated factors for Plant Account 365 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365T	<b>Distribution Plant in Service – Accounts 364-365 – Poles and OH Conduit</b>	The aggregated result of internally calculated factors for Plant Accounts 364-365 which have been allocated based on external allocation factors and/or other internal allocation factors.
I366	<b>Distribution Plant in Service – Account 366 – UG Conduit</b>	The aggregated result of internally calculated factors for Plant Account 366 which has been allocated based on external allocation factors and/or other internal allocation factors.
I367	<b>Distribution Plant in Service – Account 367 – UG Conductors and Devices</b>	The aggregated result of internally calculated factors for Plant Account 367 which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
<b><u>INTERNAL FACTORS</u></b>		
I367T	<b>Distribution Plant in Service – Accounts 366-367 – UG Conduit, Conductors and Devices</b>	The aggregated result of internally calculated factors for Plant Account 366-367 which has been allocated based on external allocation factors and/or other internal allocation factors.
I375T	<b>Distribution Plant in Service – Excluding Meters</b>	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts, excluding Meters, which have been allocated based on external allocation factors and/or other internal allocation factors.
I378T	<b>Distribution Plant in Service</b>	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I379T	<b>Transmission and Distribution Plant in Service</b>	The aggregated result of internally calculated factors related to all Transmission and Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I389	<b>General Plant in Service</b>	The aggregated result of internally calculated factors related to all General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I399T	<b>Gross Plant in Service</b>	The aggregated result of internally calculated factors related to Intangible, Production, Transmission, Distribution and General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I409T	<b>Net Plant in Service</b>	The aggregated result of internally calculated factors related to Gross Plant in Service and Total Accumulated Provision for Depreciation accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I439T	<b>Total Rate Base</b>	The aggregated result of internally calculated factors related to Net Plant in Service, Future Use Property, Construction Work in Progress, Nuclear Fuel and Net Working Capital accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I540	<b>O &amp; M – Customer Accounts Excluding Supervision</b>	The aggregated result of internally calculated factors related to all Customer Accounts, excluding Supervision, which have been allocated based on external allocation factors and/or other internal allocation factors.
I599T	<b>O &amp; M – Total</b>	The aggregated result of internally calculated factors related to all O & M expense accounts which have been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
<b><u>INTERNAL FACTORS</u></b>		
I850T	Pre-Tax Income	The aggregated result of internally calculated factors related to Pre-Tax Income which has been allocated based on external allocation factors and/or other internal allocation factors.
I900	O & M Labor	The aggregated result of internally calculated factors related to O & M Labor which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
<b><u>WEIGHTED/COMPOUND FACTORS (Used for Cost of Service Purposes Only)</u></b>		
W310-P W320-P W340-P	12CP (Demand) & 1/13 (Energy)	12/13 of the total is allocated based on demand (E101) and the remaining 1/13 is allocated based on energy (E201).
W355-T	12CP (Demand) – Adjusted for Pull-offs	Transmission pull-off costs are allocated to customers; adjusted total is allocated based on demand (E101).
W364-D	Distribution – Poles, Towers and Fixtures – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 364 are classified to customers and allocated based on E302. All other costs in Account 364 are classified to demand and allocated based on E104 and E105 for primary voltage and secondary voltage related costs, respectively.
W365-D	Distribution – OH Conductors – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 365 are classified to customers and allocated based on E302. All other costs in Account 365 are classified to demand and allocated based on E104 and E105 for primary voltage and secondary voltage related costs, respectively.
W366-D	Distribution – UG Conduit	The costs in Account 366 are classified to demand for both primary lines (E104) and secondary lines (E105).
W367-D	Distribution – UG Conductors	The costs in Account 367 are classified to demand for both primary lines (E104) and secondary lines (E105).
W368-D	Distribution – Transformers	The costs in Account 368 are classified to demand for both primary capacitors (E104) and secondary transformers (E109).
W500-P	Production – Steam – 500 – Operating Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W502-P	Production – Steam – 502 – Steam Expenses	The labor component in Account 502 is classified to demand (E101); the non-labor component is classified to energy (E201).



NAME	DESCRIPTION	EXPLANATION
<b>COMPOUND FACTORS (Used for Cost of Service Purposes Only)</b>		
W505-P	<b>Production – Steam – 505 – Steam Electric Expenses</b>	The labor component in Account 502 is classified to demand (E101); the non-labor component is classified to energy (E201).
W510-P	<b>Production Steam Maintenance O&amp;M - Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W517-P	<b>Production – Nuclear – 517 – Operating Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W519-P	<b>Production – Nuclear – 519 – Coolants and Water</b>	The labor component in Account 519 is classified to demand (E101); the non-labor component is classified to energy (E201).
W520-P	<b>Production – Nuclear – 520 – Steam Expenses</b>	The labor component in Account 520 is classified to demand (E101); the non-labor component is classified to energy (E201).
W523-P	<b>Production – Nuclear – 523 – Electric Expenses</b>	The labor component in Account 523 is classified to demand (E101); the non-labor component is classified to energy (E201).
W528-P	<b>Production – Nuclear – 528 – Maintenance Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W546-P	<b>Other Production Operation O&amp;M – 546 –Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W548-P	<b>Other Production Operation Generation O&amp;M – 548</b>	The labor component in Account 548 is classified to demand (E101); the non-labor component is classified to energy (E201).
W551-P	<b>Other Production Maintenance O&amp;M – 551 – Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W583-D	<b>Distribution – Accounts 583 &amp; 593 – OH Distribution Lines</b>	The service drop costs in Account 583 are classified to customers (E303); the remaining costs are classified to demand for both primary lines (E104) and secondary lines (E105).
W584-D	<b>Distribution – Accounts 584 &amp; 594 – UG Distribution Lines</b>	The underground service costs in Account 584 are classified to customers (E303); the remaining costs are classified to demand for both primary lines (E104) and secondary lines (E105).

## **Cost Allocation Methodologies Used in the 2022 and 2023 Cost of Service Studies**

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and exclude clause recoverable items.

### **Electric Plant in Service**

#### **I. Production Plant**

##### **A. Jurisdictional Separation**

Production costs associated with each function (Steam – Accounts 310-316, Nuclear – Accounts 320-325, Other – Accounts 340-346) are assigned allocation factors based on generation plant types, or strata (i.e. base, intermediate and peaking), within each function. The allocation factors are assigned directly to plant sites that comprise these specific accounts and then blended together for a single separation factor for each account. In addition, wholesale contracts provide for the exclusion of costs related to the same strata.

Costs associated with production plant that is not classified as intermediate or peaking are assigned E102 - NON-STRATIFIED PRODUCTION: 12CP Demand. E102 does not include allocation percentages to any stratified wholesale contracts.

Costs associated with intermediate plant are assigned E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand. E103INT includes adjustments for the intermediate wholesale contract customers and excludes peaking strata contracts.

Costs associated with peaking plant are assigned E103PEAK – PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand with adjustments for peaking contract customers and excluding intermediate contract customers.

##### **B. FPSC Cost of Service Study**

The FPSC jurisdictional production costs are allocated to retail rate classes using the 12CP and 1/13 methodology. This methodology allocates 12/13 of the costs to demand using allocation factor E106 - “DEMAND FOR RETAIL ONLY: 12CP Demand.” The remaining 1/13 of the costs are assigned to energy and allocated to rate classes using allocation factor E201 - “TOTAL SALES: Total Annual Energy.”

## **II. Transmission Plant – Accounts 350-359**

### **A. Jurisdictional Separation**

FPL's Transmission Plant costs, excluding generation step-up facilities (GSU), generation leads and radial lines, are allocated based on allocation factor E106 - "DEMAND FOR RETAIL ONLY: 12CP Demand." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs are specifically assigned to either retail or wholesale.

### **B. FPSC Cost of Service Study**

FPL's Transmission Plant costs, excluding transmission voltage pull-offs, GSU's, generation leads and radial line costs, are allocated to rate classes using the 12CP methodology using allocation factors E106.

The costs associated with the pull-offs are assigned to rate classes using allocation factor E301 - "TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs for retail service are directly assigned to the appropriate customer class.

## **III. Distribution Plant**

### **A. Jurisdictional Separation**

All Distribution Plant in Service costs, except for Meters (Account 370), are 100% retail. Meters are allocated to customers based on the estimated total installed cost for each type of meter (E325).

### **B. FPSC Cost of Service Study**

Substations (Accounts 360-362) are allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Poles, Towers, and Fixtures (Account 364) and Overhead Conductors and Devices (Account 365) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs, excluding primary pull-offs, are allocated to rate classes using allocation factor E104. Primary pull-off costs are assigned to rate classes using allocation factor E302 - "PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers." Secondary voltage level costs are allocated to rate classes using allocation factor E105 - "DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand."

Underground Ducts (Account 366) and Underground Conductors and Devices (Account 367) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs are allocated to rate classes using allocation factor E104. Secondary voltage level costs are allocated to rate classes using allocation factor E105.

The costs for Line Transformers (Account 368) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor E104. All other line transformer costs are allocated to rate classes using allocation factor E109 - "SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand."

Services (Account 369) are allocated using allocation factor E303 - "SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. OL and SL)."

Meters (Account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, E325 - "METER COSTS: Number of Meters (Metered Classes Only)."

Outdoor Lighting (Account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor E509 - "OUTDOOR LIGHTING: Number of Fixtures."

Street Lighting and Signal Systems (Account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor E508 - "STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures."

#### **IV. General and Intangible Plant**

##### **A. Jurisdictional Separation**

General and intangible plant costs are allocated based on O&M Labor (I900).

##### **B. FPSC Cost of Service Study**

General and intangible plant costs are allocated to retail rate classes based on O&M Labor (I900).

#### **Accumulated Depreciation**

##### **A. Jurisdictional Separation**

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant in Service costs.

##### **B. FPSC Cost of Service Study**

Accumulated depreciation is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

### **Construction Work in Progress (CWIP)**

#### **A. Jurisdictional Separation**

CWIP is allocated in the same manner as the corresponding Plant in Service costs

#### **B. FPSC Cost of Service Study**

CWIP is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

### **Future Use Plant**

#### **A. Jurisdictional Separation**

Future use property is allocated in the same manner as the corresponding Plant in Service costs.

#### **B. FPSC Cost of Service Study**

Future use property, except for Distribution, is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs. Distribution future use property is allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

### **Nuclear Fuel**

#### **A. Jurisdictional Separation**

Nuclear Fuel is allocated to jurisdictions using allocation factor E201 - "TOTAL SALES: Total Annual Energy."

#### **B. FPSC Cost of Service Study**

Nuclear Fuel is allocated to retail rate classes using factor E201 - "TOTAL SALES: Total Annual Energy."

### **Working Capital**

#### **A. Jurisdictional Separation**

Working Capital items are generally allocated to retail rate classes based on total Operation and Maintenance (O&M) Expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy-related items such as Fuel Stock are allocated to retail rate classes using allocation factor E202 - "NON-STRATIFIED SALES: Total Annual Energy."
- Plant related to Working Capital items, such as Plant Materials and Operating Supplies, are allocated using Gross Plant in Service (I399T).

- Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments – Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries.

#### **B. FPSC Cost of Service Study**

Working Capital items are generally allocated to retail rate classes based on total O&M expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy-related items such as Fuel Stock are allocated to retail rate classes using allocation factor E201 - "TOTAL SALES: Total Annual Energy."
- Plant-related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant in Service (I399T).

### **Operating Revenues**

#### **I. Sales of Electricity**

##### **A. Jurisdictional Separation**

All revenues are forecasted at the rate class level of detail for wholesale and retail jurisdictions.

##### **B. FPSC Cost of Service Study**

Retail base revenues and the CILC Incentive Offset are forecasted at the retail rate class level. E206 – "RETAIL SALES ONLY (AT METER): Total Annual Energy" is used to allocate unbilled revenues.

#### **II. Other Operating Revenues**

##### **A. Jurisdictional Separation**

Revenues assigned 100% to retail jurisdiction include Late Payment Charges, Other Electric Revenues – Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on O&M Labor (I900). Other Electric Revenues – Transmission is assigned allocation factor E101 - "TRANSMISSION: 12CP Demand."

## **B. FPSC Cost of Service Study**

Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks, and current diversion revenues are forecasted at the retail rate class level.

Telephone and cable TV rental income is allocated based on Account 364 - Poles, Towers & Fixtures. Other rental income is allocated based on O&M Labor (1900).

Interchange Sales are allocated based on 12CP average demand (E106). Other Electric Revenues for Short-Term and Non-Firm Transmission Service Demand, Ancillary Services, and Use Charge Recoveries are allocated to retail rate classes based on the allocation of the underlying plant balances. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on total O&M (1599T). Wholesale Distribution Wheeling Revenues are allocated based on distribution plant excluding meters (1375T). Unbilled Revenues are allocated based on sales at meter (E206).

## **Operating and Maintenance (O&M)**

### **I. Power Production**

#### **A. Jurisdictional Separation**

The allocation of costs for production-related O&M follow the same process as production plant costs in that assigned allocation factors are assigned to each plant site based on plant type within each function and account.

The plant sites that comprise power production accounts categorized as operations (Accounts 500, 502, 505-507, 511, 517, 519-520, 523-525, 529, 546, 548-550, 552, 555-557) are assigned E102, E103INT, or E103PEAK based on the plant site strata. Each of these allocators is described above in Production Plant in Service (I.A).

The plant sites that comprise power production accounts categorized as maintenance (Accounts 501, 510, 512-514, 518, 528, 530-532, 547, 551, 553-554) are assigned E202, E203INT, E203PK. Costs associated with base power production costs are assigned E202 - NON-STRATIFIED SALES: Total Annual Energy. E202 does not include allocation percentages to any stratified wholesale contracts.

Costs associated with intermediate power production costs are assigned E203INT - INTERMEDIATE STRATA SALES (CONTRACTED ADJUSTED): Total Annual Energy. E203INT excludes peaking strata contracts. In turn, costs associated with peaking plant are assigned E203PEAK – PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy excludes intermediate strata contracts.

#### **B. FPSC Cost of Service Study**

The following power production accounts are allocated to retail rate classes based on allocation factor E101 - "TRANSMISSION: 12CP Demand:"

- Steam Power Generation – Accounts 506, 507 and 511
- Nuclear Power Generation – Accounts 524, 525 and 529
- Other Power Generation – Accounts 549, 550 and 552
- Other Power Supply Expenses – Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following power production accounts are allocated to retail rate classes based on allocation factor E201 - "TOTAL SALES: Total Annual Energy:"

- Steam Power Generation – Accounts 501 and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation – Account 547, 553 and 554

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor E101. The remaining non-labor expenses included in these accounts are allocated using allocation factor E201.

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520
- Other Power Generation – Account 548

The classification of Supervision and Engineering accounts between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping. Account 500 is allocated to retail rate classes based on the classification of accounts 501-507 (W500-P). Account 510 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 511-514 (W510-P). Account 517 – Operation Supervision and Engineering is allocated based on the classification of Accounts 518-525 (W517-P). Account 528 – Operation Supervision and Engineering is allocated based on the classification of Accounts 529-532 (W528-P). Account 546 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 547-550 (W546-P). Account 551 – Maintenance Supervision and Engineering is allocated based on the classification of Accounts 552-554 (W551-P).

## **II. Transmission**

### **A. Jurisdictional Separation**

Accounts 560 to 573 are assigned allocation factor E101 – "TRANSMISSION: 12CP Demand."

### **B. FPSC Cost of Service Study**

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant in Service, Accounts 350 – 359.



### III. Distribution

#### A. Jurisdictional Separation

Distribution O&M expenses are allocated to jurisdictions in a manner consistent with Distribution Plant in Service.

#### B. FPSC Cost of Service Study

Accounts 581, 582, 591, and 592 are allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service (I378T). Accounts 586 and 597 are allocated using allocation factor E325 - "METER COSTS: Number of Meters (Metered Classes Only)."

Accounts 585 and 596 are allocated to retail rate classes using allocation factor E508 - "STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures." Account 587 is allocated using E 310 - "DISTRIBUTION CUSTOMERS: Weighted Avg. No. Retail Customers (Excl. SL)."

Account 595 is assigned the same allocation factors as those used for Account 368 - Line Transformers (W368-D). Account 598 is allocated based on total distribution plant in service (I378T).

Account 583 is based on the classification of Accounts 364, 365, and 369-OH (W583-D). Account 584 is based on Accounts 366, 367, and 369-UG (W584-D). Account 593 is based on Accounts 364, 365, and 369-OH (W583-D). Account 594 is based on Accounts 366, 367, and 369-UG (W584-D).

### IV. Customer Accounts and Information

#### A. Jurisdictional Separation

Accounts 903 and 907 through 913 are assigned allocation factor E356 - "AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers." Account 902 - Meter Reading Expenses is allocated based on the estimated total installed cost for each type of meter (E325). Account 904 - Uncollectible Accounts is assigned allocation factor E401 - "BASE REVENUES: Retail Base Revenues." Account 901 - Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

#### B. FPSC Cost of Service Study

Accounts 903 and 907 through 913 and 916 are allocated to retail rate classes based on allocation factor E356. Account 902 - Meter Reading Expenses is allocated using allocation factor E330 - "METER READING EXPENSES (Metered Classes Only)". Account 904 - Uncollectible Accounts is allocated based on allocation factor E205 - "NET UNCOLLECTIBLE EXPENSE." Account 901 - Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

## **V. Administrative and General Expenses**

### **A. Jurisdictional Separation**

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor (I900). Account 924 - Property Insurance is based on Gross Plant in Service (I399T). Account 928 – Regulatory Commission Expenses related to FPSC dockets are assigned 100% to retail.

### **B. FPSC Cost of Service Study**

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor (I900). Account 924 – Property Insurance is allocated based on Gross Plant in Service (I399T). Account 935 – Maintenance of General Plant is allocated based on General Plant in Service (I389).

## **VI. Depreciation Expenses**

### **A. Jurisdictional Separation**

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

### **B. FPSC Cost of Service Study**

Depreciation expense is allocated to retail rate classes in the same manner as Accumulated Depreciation.

## **VII. Taxes Other Than Income Taxes**

### **A. Jurisdictional Separation**

Property taxes are allocated based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor E401 – “BASE REVENUES: Retail Base Revenues.”

### **B. FPSC Cost of Service Study**

Property taxes are allocated to retail rate classes based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor E401.

## **VIII. Income Taxes**

### **A. Jurisdictional Separation**

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

### **B. FPSC Cost of Service Study**

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E101 - TRANSMISSION: 12CP Demand**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	344,054	0.0000	0.4203	0.5797	1.0217	1.0367	1.0642	0	149,921	212,246	362,167	1.5529%	1.7222%
CILC-1G	15,762	0.0000	0.0194	0.9806	1.0217	1.0367	1.0642	0	317	16,448	16,765	0.0719%	0.0797%
CILC-1T	193,291	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	197,484	0	0	197,484	0.8468%	0.9391%
GS(T)-1	1,523,614	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,621,429	1,621,429	6.9524%	7.7102%
GSCU-1	8,486	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	9,031	9,031	0.0387%	0.0429%
GSD(T)-1	4,204,582	0.0000	0.0032	0.9968	1.0217	1.0367	1.0642	0	13,845	4,460,302	4,474,147	19.1844%	21.2753%
GSLD(T)-1	1,610,370	0.0000	0.0355	0.9645	1.0217	1.0367	1.0642	0	59,302	1,652,881	1,712,183	7.3416%	8.1417%
GSLD(T)-2	398,091	0.0000	0.3971	0.6029	1.0217	1.0367	1.0642	0	163,897	255,405	419,303	1.7979%	1.9939%
GSLD(T)-3	32,584	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	33,291	0	0	33,291	0.1427%	0.1583%
MET	12,883	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	13,356	0	13,356	0.0573%	0.0635%
OL-1	93	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	99	99	0.0004%	0.0005%
OS-2	657	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	681	0	681	0.0029%	0.0032%
RS(T)-1	11,421,914	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	12,155,197	12,155,197	52.1195%	57.8000%
SL-1	356	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	379	379	0.0016%	0.0018%
SL-1M	210	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	223	223	0.0010%	0.0011%
SL-2	4,368	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	4,648	4,648	0.0199%	0.0221%
SL-2M	1,474	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,569	1,569	0.0067%	0.0075%
SST-DST	16	0.0000	0.6852	0.3148	1.0217	1.0367	1.0642	0	11	5	17	0.0001%	0.0001%
SST-TST	7,615	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	7,780	0	0	7,780	0.0334%	0.0370%
<b>TOTAL RETAIL</b>	<b>19,780,419</b>							<b>238,555</b>	<b>401,331</b>	<b>20,389,864</b>	<b>21,029,750</b>	<b>90.1722%</b>	
FKEC	132,513	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	135,388	0	0	135,388	0.5805%	
FPUC (INT)	12,885	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	13,164	0	0	13,164	0.0564%	
FPUC (PEAK)	9,106	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	9,304	0	0	9,304	0.0399%	
HOMESTEAD	4,078	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	4,167	0	0	4,167	0.0179%	
HOMESTEAD (INT)	8,320	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	8,500	0	0	8,500	0.0364%	
JEA (INT)	32,626	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	33,333	0	0	33,333	0.1429%	
LCEC	813,118	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	830,759	0	0	830,759	3.5622%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	583	0	0	583	0.0025%	
QUINCY	3,099	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	3,167	0	0	3,167	0.0136%	
WAUCHULA	1,876	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	1,917	0	0	1,917	0.0082%	
TRANS-SERV	1,225,157	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	1,251,737	0	0	1,251,737	5.3672%	
<b>TOTAL WHOLESALE</b>	<b>2,243,349</b>							<b>2,292,020</b>	<b>0</b>	<b>0</b>	<b>2,292,020</b>	<b>9.8278%</b>	
<b>TOTAL FPL</b>	<b>22,023,768</b>							<b>2,530,575</b>	<b>401,331</b>	<b>20,389,864</b>	<b>23,321,769</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>												<b>0.901722</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E102 - NON-STRATIFIED PRODUCTION: 12CP Demand**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	344,054	0	344,054	0.0000	0.4203	0.5797	1.0217	1.0367	1.0642	0	149,921	212,246	362,167	1.6458%	1.7222%
CILC-1G	15,762	0	15,762	0.0000	0.0194	0.9806	1.0217	1.0367	1.0642	0	317	16,448	16,765	0.0762%	0.0797%
CILC-1T	193,291	0	193,291	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	197,484	0	0	197,484	0.8974%	0.9391%
GS(T)-1	1,523,614	0	1,523,614	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,621,429	1,621,429	7.3682%	7.7102%
GSCU-1	8,486	0	8,486	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	9,031	9,031	0.0410%	0.0429%
GSD(T)-1	4,204,582	0	4,204,582	0.0000	0.0032	0.9968	1.0217	1.0367	1.0642	0	13,845	4,460,302	4,474,147	20.3317%	21.2753%
GSLD(T)-1	1,610,370	0	1,610,370	0.0000	0.0355	0.9645	1.0217	1.0367	1.0642	0	59,302	1,652,881	1,712,183	7.7806%	8.1417%
GSLD(T)-2	398,091	0	398,091	0.0000	0.3971	0.6029	1.0217	1.0367	1.0642	0	163,897	255,405	419,303	1.9054%	1.9939%
GSLD(T)-3	32,584	0	32,584	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	33,291	0	0	33,291	0.1513%	0.1583%
MET	12,883	0	12,883	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	13,356	0	13,356	0.0607%	0.0635%
OL-1	93	0	93	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	99	99	0.0004%	0.0005%
OS-2	657	0	657	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	681	0	681	0.0031%	0.0032%
RS(T)-1	11,421,914	0	11,421,914	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	12,155,197	12,155,197	55.2365%	57.8000%
SL-1	356	0	356	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	379	379	0.0017%	0.0018%
SL-1M	210	0	210	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	223	223	0.0010%	0.0011%
SL-2	4,368	0	4,368	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	4,648	4,648	0.0211%	0.0221%
SL-2M	1,474	0	1,474	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,569	1,569	0.0071%	0.0075%
SST-DST	16	0	16	0.0000	0.6852	0.3148	1.0217	1.0367	1.0642	0	11	5	17	0.0001%	0.0001%
SST-TST	7,615	0	7,615	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	7,780	0	0	7,780	0.0354%	0.0370%
<b>TOTAL RETAIL</b>	<b>19,780,419</b>	<b>0</b>	<b>19,780,419</b>							<b>238,555</b>	<b>401,331</b>	<b>20,389,864</b>	<b>21,029,750</b>	<b>95.5649%</b>	<b>100.0000%</b>
FKEC	132,513	0	132,513	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	135,388	0	0	135,388	0.6152%	
FPUC (INT)	12,885	(12,885)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
FPUC (PEAK)	9,106	(9,106)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	4,167	0	0	4,167	0.0189%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
JEA (INT)	32,626	(32,626)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
LCEC	813,118	0	813,118	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	830,759	0	0	830,759	3.7752%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	583	0	0	583	0.0027%	
QUINCY	3,099	0	3,099	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	3,167	0	0	3,167	0.0144%	
WAUCHULA	1,876	0	1,876	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	1,917	0	0	1,917	0.0087%	
<b>TOTAL WHOLESALE</b>	<b>1,018,192</b>	<b>(62,936)</b>	<b>955,256</b>							<b>975,981</b>	<b>0</b>	<b>0</b>	<b>975,981</b>	<b>4.4351%</b>	
<b>TOTAL FPL</b>	<b>20,798,611</b>	<b>(62,936)</b>	<b>20,735,675</b>							<b>1,214,536</b>	<b>401,331</b>	<b>20,389,864</b>	<b>22,005,730</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.955649</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand  
December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	344,054	0	344,054	0.0000	0.4203	0.5797	1.0217	1.0367	1.0642	0	149,921	212,246	362,167	362,167	1.6398%	1.7222%
CILC-1G	15,762	0	15,762	0.0000	0.0194	0.9806	1.0217	1.0367	1.0642	0	317	16,448	16,765	16,765	0.0759%	0.0797%
CILC-1T	193,291	0	193,291	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	197,484	0	0	197,484	197,484	0.8942%	0.9391%
GS(T)-1	1,523,614	0	1,523,614	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,621,429	1,621,429	1,621,429	7.3414%	7.7102%
GSCU-1	8,486	0	8,486	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	9,031	9,031	9,031	0.0409%	0.0429%
GSD(T)-1	4,204,582	0	4,204,582	0.0000	0.0032	0.9968	1.0217	1.0367	1.0642	0	13,845	4,460,302	4,474,147	4,474,147	20.2576%	21.2753%
GSLD(T)-1	1,610,370	0	1,610,370	0.0000	0.0355	0.9645	1.0217	1.0367	1.0642	0	59,302	1,652,881	1,712,183	1,712,183	7.7523%	8.1417%
GSLD(T)-2	398,091	0	398,091	0.0000	0.3971	0.6029	1.0217	1.0367	1.0642	0	163,897	255,405	419,303	419,303	1.8985%	1.9939%
GSLD(T)-3	32,584	0	32,584	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	33,291	0	0	33,291	33,291	0.1507%	0.1583%
MET	12,883	0	12,883	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	13,356	0	13,356	13,356	0.0605%	0.0635%
OL-1	93	0	93	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	99	99	99	0.0004%	0.0005%
OS-2	657	0	657	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	681	0	681	681	0.0031%	0.0032%
RS(T)-1	11,421,914	0	11,421,914	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	12,155,197	12,155,197	12,155,197	55.0352%	57.8000%
SL-1	356	0	356	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	379	379	379	0.0017%	0.0018%
SL-1M	210	0	210	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	223	223	223	0.0010%	0.0011%
SL-2	4,368	0	4,368	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	4,648	4,648	4,648	0.0210%	0.0221%
SL-2M	1,474	0	1,474	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,569	1,569	1,569	0.0071%	0.0075%
SST-DST	16	0	16	0.0000	0.6852	0.3148	1.0217	1.0367	1.0642	0	11	5	17	17	0.0001%	0.0001%
SST-TST	7,615	0	7,615	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	7,780	0	0	7,780	7,780	0.0352%	0.0370%
<b>TOTAL RETAIL</b>	<b>19,780,419</b>	<b>0</b>	<b>19,780,419</b>							<b>238,555</b>	<b>401,331</b>	<b>20,389,864</b>	<b>21,029,750</b>	<b>21,029,750</b>	<b>95.2166%</b>	<b>100.0000%</b>
FKEC	132,513	0	132,513	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	135,388	0	0	135,388	135,388	0.6130%	
FPUC (INT)	12,885	0	12,885	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	13,164	0	0	13,164	<b>19,269</b>	0.0872%	
FPUC (PEAK)	9,106	(9,106)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	4,167	0	0	4,167	4,167	0.0189%	
HOMESTEAD (INT)	8,320	0	8,320	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	8,500	0	0	8,500	<b>12,442</b>	0.0563%	
JEA (INT)	32,626	0	32,626	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	33,333	0	0	33,333	<b>48,790</b>	0.2209%	
LCEC	813,118	0	813,118	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	830,759	0	0	830,759	830,759	3.7614%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	583	0	0	583	583	0.0026%	
QUINCY	3,099	0	3,099	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	3,167	0	0	3,167	3,167	0.0143%	
WAUCHULA	1,876	0	1,876	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	1,917	0	0	1,917	1,917	0.0087%	
<b>TOTAL WHOLESALE</b>	<b>1,018,192</b>	<b>(9,106)</b>	<b>1,009,086</b>							<b>1,030,979</b>	<b>0</b>	<b>0</b>	<b>1,030,979</b>	<b>1,056,482</b>	<b>4.7834%</b>	
<b>TOTAL FPL</b>	<b>20,798,611</b>	<b>(9,106)</b>	<b>20,789,505</b>							<b>1,269,534</b>	<b>401,331</b>	<b>20,389,864</b>	<b>22,060,728</b>	<b>22,086,231</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>															<b>0.952166</b>	

\*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL					
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL				
											FPUC (INT)	HOMESTEAD (INT)	JEA (INT)							
											<b>Amount</b>	<b>Amount</b>	<b>Amount</b>							
<b>Contract Adjusted 12CP @ Generation -</b>											<b>Line No.</b>	<b>Source/Formula</b>								
1) Contract Wholesale Customer 12 CP											1	Load Forecast * Loss Factor		13,164	8,500	33,333				
2) Intermediate System Capacity Net of Reserve Margin											2									
Intermediate Summer Capacity											3	2020-2029 TYSP		18,107,000	18,107,000	18,107,000				
Divide By: System Capacity Including Reserve Margin (Calculation)											4			120.0%	120.0%	120.0%				
Intermediate System Capacity Net of Reserve Margin											5	L3 / L4		15,089,167	15,089,167	15,089,167				
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin											6	L1 / L5		0.000872	0.000563	0.002209				
3) Contract Adjusted 12CP @ Generation											7									
Total System 12CP Excluding All Stratified Contracts											8			22,005,730	22,005,730	22,005,730				
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin											9	1 - Sum L6		0.99636	0.99636	0.99636				
Total System 12CP Including Intermediate Stratified Contracts											10	L8 / L9		22,086,231	22,086,231	22,086,231				
<b>Contract Adjusted 12CP @ Generation</b>											11	L6 * L11		19,269	12,442	48,790				

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand  
December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	344,054	0	344,054	0.0000	0.4203	0.5797	1.0217	1.0367	1.0642	0	149,921	212,246	362,167	362,167	1.6409%	1.7222%
CILC-1G	15,762	0	15,762	0.0000	0.0194	0.9806	1.0217	1.0367	1.0642	0	317	16,448	16,765	16,765	0.0760%	0.0797%
CILC-1T	193,291	0	193,291	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	197,484	0	0	197,484	197,484	0.8947%	0.9391%
GS(T)-1	1,523,614	0	1,523,614	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,621,429	1,621,429	1,621,429	7.3462%	7.7102%
GSCU-1	8,486	0	8,486	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	9,031	9,031	9,031	0.0409%	0.0429%
GSD(T)-1	4,204,582	0	4,204,582	0.0000	0.0032	0.9968	1.0217	1.0367	1.0642	0	13,845	4,460,302	4,474,147	4,474,147	20.2709%	21.2753%
GSLD(T)-1	1,610,370	0	1,610,370	0.0000	0.0355	0.9645	1.0217	1.0367	1.0642	0	59,302	1,652,881	1,712,183	1,712,183	7.7574%	8.1417%
GSLD(T)-2	398,091	0	398,091	0.0000	0.3971	0.6029	1.0217	1.0367	1.0642	0	163,897	255,405	419,303	419,303	1.8997%	1.9939%
GSLD(T)-3	32,584	0	32,584	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	33,291	0	0	33,291	33,291	0.1508%	0.1583%
MET	12,883	0	12,883	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	13,356	0	13,356	13,356	0.0605%	0.0635%
OL-1	93	0	93	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	99	99	99	0.0004%	0.0005%
OS-2	657	0	657	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	681	0	681	681	0.0031%	0.0032%
RS(T)-1	11,421,914	0	11,421,914	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	12,155,197	12,155,197	12,155,197	55.0713%	57.8000%
SL-1	356	0	356	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	379	379	379	0.0017%	0.0018%
SL-1M	210	0	210	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	223	223	223	0.0010%	0.0011%
SL-2	4,368	0	4,368	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	4,648	4,648	4,648	0.0211%	0.0221%
SL-2M	1,474	0	1,474	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,569	1,569	1,569	0.0071%	0.0075%
SST-DST	16	0	16	0.0000	0.6852	0.3148	1.0217	1.0367	1.0642	0	11	5	17	17	0.0001%	0.0001%
SST-TST	7,615	0	7,615	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	7,780	0	0	7,780	7,780	0.0352%	0.0370%
<b>TOTAL RETAIL</b>	<b>19,780,419</b>	<b>0</b>	<b>19,780,419</b>							<b>238,555</b>	<b>401,331</b>	<b>20,389,864</b>	<b>21,029,750</b>	<b>21,029,750</b>	<b>95.2791%</b>	<b>100.0000%</b>
FKEC	132,513	0	132,513	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	135,388	0	0	135,388	135,388	0.6134%	
FPUC (INT)	12,885	(12,885)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,106	0	9,106	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	9,304	0	0	9,304	<b>66,010</b>	0.2991%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	4,167	0	0	4,167	4,167	0.0189%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0	0.0000%	
JEA (INT)	32,626	(32,626)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0	0.0000%	
LCEC	813,118	0	813,118	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	830,759	0	0	830,759	830,759	3.7639%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	583	0	0	583	583	0.0026%	
QUINCY	3,099	0	3,099	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	3,167	0	0	3,167	3,167	0.0143%	
WAUCHULA	1,876	0	1,876	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	1,917	0	0	1,917	1,917	0.0087%	
<b>TOTAL WHOLESALE</b>	<b>1,018,192</b>	<b>(53,830)</b>	<b>964,362</b>							<b>985,284</b>	<b>0</b>	<b>0</b>	<b>985,284</b>	<b>1,041,991</b>	<b>4.7209%</b>	
<b>TOTAL FPL</b>	<b>20,798,611</b>	<b>(53,830)</b>	<b>20,744,781</b>							<b>1,223,840</b>	<b>401,331</b>	<b>20,389,864</b>	<b>22,015,034</b>	<b>22,071,741</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>															<b>0.952791</b>	

\*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE



**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand  
December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

	<u>Line No.</u>	<u>Source/Formula</u>	<u>FPUC (PEAK) Amount</u>
<b>Contract Adjusted 12CP @ Generation -</b>			
1) Contract Wholesale Customer 12 CP	1	Load Forecast * Loss Factor	9,304
2) Peaking System Capacity Net of Reserve Margin	2		
Peaking Summer Capacity	3	2020-2029 TYSP	3,733,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	3,110,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00299
3) Contract Adjusted 12CP @ Generation	7		
Total System 12CP Excluding All Stratified Contracts	8		22,005,730
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99701
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	22,071,741
<b>Contract Adjusted 12CP @ Generation</b>	11	L6 * L11	66,010

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	378,144	0.4203	0.5797	1.0367	1.0642	164,775	233,276	398,051	1.5986%	1.5986%
CILC-1G	17,145	0.0194	0.9806	1.0367	1.0642	345	17,891	18,236	0.0732%	0.0732%
CILC-1T	222,341	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	0.0000%
GS(T)-1	1,733,758	0.0000	1.0000	1.0367	1.0642	0	1,845,064	1,845,064	7.4099%	7.4099%
GSCU-1	9,703	0.0000	1.0000	1.0367	1.0642	0	10,325	10,325	0.0415%	0.0415%
GSD(T)-1	4,625,292	0.0032	0.9968	1.0367	1.0642	15,231	4,906,599	4,921,830	19.7664%	19.7664%
GSLD(T)-1	1,850,190	0.0355	0.9645	1.0367	1.0642	68,133	1,899,032	1,967,165	7.9003%	7.9003%
GSLD(T)-2	431,990	0.3971	0.6029	1.0367	1.0642	177,854	277,153	455,007	1.8273%	1.8273%
GSLD(T)-3	49,213	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	0.0000%
MET	15,184	1.0000	0.0000	1.0367	1.0642	15,741	0	15,741	0.0632%	0.0632%
OL-1	23,864	0.0000	1.0000	1.0367	1.0642	0	25,396	25,396	0.1020%	0.1020%
OS-2	8,008	1.0000	0.0000	1.0367	1.0642	8,302	0	8,302	0.0333%	0.0333%
RS(T)-1	14,210,252	0.0000	1.0000	1.0367	1.0642	0	15,122,545	15,122,545	60.7332%	60.7332%
SL-1	86,387	0.0000	1.0000	1.0367	1.0642	0	91,933	91,933	0.3692%	0.3692%
SL-1M	8,672	0.0000	1.0000	1.0367	1.0642	0	9,229	9,229	0.0371%	0.0371%
SL-2	6,303	0.0000	1.0000	1.0367	1.0642	0	6,708	6,708	0.0269%	0.0269%
SL-2M	2,800	0.0000	1.0000	1.0367	1.0642	0	2,979	2,979	0.0120%	0.0120%
SST-DST	1,399	0.6852	0.3148	1.0367	1.0642	994	468	1,462	0.0059%	0.0059%
SST-TST	40,759	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>23,721,400</b>					<b>451,375</b>	<b>24,448,600</b>	<b>24,899,975</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	161,622	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
FPUC (INT)	13,704	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
FPUC (PEAK)	29,021	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
HOMESTEAD	24,470	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
HOMESTEAD (INT)	49,918	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
JEA (INT)	195,754	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
LCEC	1,030,649	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
MOORE HAVEN	3,916	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
QUINCY	18,598	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
WAUCHULA	13,704	0.0000	0.0000	1.0367	1.0642	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,541,354</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>25,262,754</b>					<b>451,375</b>	<b>24,448,600</b>	<b>24,899,975</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>									<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E105 - DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % -	LOSS EXPANSION	GNCP @ GENERATION		% OF TOTAL	
	@ METER	DEMAND	FACTOR	SECOND	TOTAL	SYSTEM	RETAIL
		SECOND	SECOND				
CILC-1D	378,144	0.5797	1.0642	233,276	233,276	0.9541%	0.9541%
CILC-1G	17,145	0.9806	1.0642	17,891	17,891	0.0732%	0.0732%
CILC-1T	222,341	0.0000	1.0642	0	0	0.0000%	0.0000%
GS(T)-1	1,733,758	1.0000	1.0642	1,845,064	1,845,064	7.5467%	7.5467%
GSCU-1	9,703	1.0000	1.0642	10,325	10,325	0.0422%	0.0422%
GSD(T)-1	4,625,292	0.9968	1.0642	4,906,599	4,906,599	20.0690%	20.0690%
GSLD(T)-1	1,850,190	0.9645	1.0642	1,899,032	1,899,032	7.7674%	7.7674%
GSLD(T)-2	431,990	0.6029	1.0642	277,153	277,153	1.1336%	1.1336%
GSLD(T)-3	49,213	0.0000	1.0642	0	0	0.0000%	0.0000%
MET	15,184	0.0000	1.0642	0	0	0.0000%	0.0000%
OL-1	23,864	1.0000	1.0642	25,396	25,396	0.1039%	0.1039%
OS-2	8,008	0.0000	1.0642	0	0	0.0000%	0.0000%
RS(T)-1	14,210,252	1.0000	1.0642	15,122,545	15,122,545	61.8544%	61.8544%
SL-1	86,387	1.0000	1.0642	91,933	91,933	0.3760%	0.3760%
SL-1M	8,672	1.0000	1.0642	9,229	9,229	0.0377%	0.0377%
SL-2	6,303	1.0000	1.0642	6,708	6,708	0.0274%	0.0274%
SL-2M	2,800	1.0000	1.0642	2,979	2,979	0.0122%	0.0122%
SST-DST	1,399	0.3148	1.0642	468	468	0.0019%	0.0019%
SST-TST	40,759	0.0000	1.0642	0	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>23,721,400</b>			<b>24,448,600</b>	<b>24,448,600</b>	<b>100.0000%</b>	<b>100.000%</b>
FKEC	161,622	0.0000	1.0642	0	0	0.0000%	
FPUC (INT)	13,704	0.0000	1.0642	0	0	0.0000%	
FPUC (PEAK)	29,021	0.0000	1.0642	0	0	0.0000%	
HOMESTEAD	24,470	0.0000	1.0642	0	0	0.0000%	
HOMESTEAD (INT)	49,918	0.0000	1.0642	0	0	0.0000%	
JEA (INT)	195,754	0.0000	1.0642	0	0	0.0000%	
LCEC	1,030,649	0.0000	1.0642	0	0	0.0000%	
MOORE HAVEN	3,916	0.0000	1.0642	0	0	0.0000%	
QUINCY	18,598	0.0000	1.0642	0	0	0.0000%	
WAUCHULA	13,704	0.0000	1.0642	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,541,354</b>			<b>0</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>25,262,754</b>			<b>24,448,600</b>	<b>24,448,600</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>						<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E106 - DEMAND FOR RETAIL ONLY: 12CP Demand**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	344,054	0.0000	0.4203	0.5797	1.0217	1.0367	1.0642	0	149,921	212,246	362,167	1.7222%	1.7222%
CILC-1G	15,762	0.0000	0.0194	0.9806	1.0217	1.0367	1.0642	0	317	16,448	16,765	0.0797%	0.0797%
CILC-1T	193,291	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	197,484	0	0	197,484	0.9391%	0.9391%
GS(T)-1	1,523,614	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,621,429	1,621,429	7.7102%	7.7102%
GSCU-1	8,486	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	9,031	9,031	0.0429%	0.0429%
GSD(T)-1	4,204,582	0.0000	0.0032	0.9968	1.0217	1.0367	1.0642	0	13,845	4,460,302	4,474,147	21.2753%	21.2753%
GSLD(T)-1	1,610,370	0.0000	0.0355	0.9645	1.0217	1.0367	1.0642	0	59,302	1,652,881	1,712,183	8.1417%	8.1417%
GSLD(T)-2	398,091	0.0000	0.3971	0.6029	1.0217	1.0367	1.0642	0	163,897	255,405	419,303	1.9939%	1.9939%
GSLD(T)-3	32,584	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	33,291	0	0	33,291	0.1583%	0.1583%
MET	12,883	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	13,356	0	13,356	0.0635%	0.0635%
OL-1	93	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	99	99	0.0005%	0.0005%
OS-2	657	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	681	0	681	0.0032%	0.0032%
RS(T)-1	11,421,914	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	12,155,197	12,155,197	57.8000%	57.8000%
SL-1	356	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	379	379	0.0018%	0.0018%
SL-1M	210	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	223	223	0.0011%	0.0011%
SL-2	4,368	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	4,648	4,648	0.0221%	0.0221%
SL-2M	1,474	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,569	1,569	0.0075%	0.0075%
SST-DST	16	0.0000	0.6852	0.3148	1.0217	1.0367	1.0642	0	11	5	17	0.0001%	0.0001%
SST-TST	7,615	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	7,780	0	0	7,780	0.0370%	0.0370%
<b>TOTAL RETAIL</b>	<b>19,780,419</b>							<b>238,555</b>	<b>401,331</b>	<b>20,389,864</b>	<b>21,029,750</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
FPUC (INT)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
FPUC (PEAK)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
HOMESTEAD	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
HOMESTEAD (INT)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
JEA (INT)	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
LCEC	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
QUINCY	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	0	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>								<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>19,780,419</b>							<b>238,555</b>	<b>401,331</b>	<b>20,389,864</b>	<b>21,029,750</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>												<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E107 - PRODUCTION: 12CP Demand**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	344,054	0.0000	0.4203	0.5797	1.0217	1.0367	1.0642	0	149,921	212,246	362,167	1.6410%	1.7222%
CILC-1G	15,762	0.0000	0.0194	0.9806	1.0217	1.0367	1.0642	0	317	16,448	16,765	0.0760%	0.0797%
CILC-1T	193,291	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	197,484	0	0	197,484	0.8948%	0.9391%
GS(T)-1	1,523,614	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,621,429	1,621,429	7.3467%	7.7102%
GSCU-1	8,486	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	9,031	9,031	0.0409%	0.0429%
GSD(T)-1	4,204,582	0.0000	0.0032	0.9968	1.0217	1.0367	1.0642	0	13,845	4,460,302	4,474,147	20.2725%	21.2753%
GSLD(T)-1	1,610,370	0.0000	0.0355	0.9645	1.0217	1.0367	1.0642	0	59,302	1,652,881	1,712,183	7.7580%	8.1417%
GSLD(T)-2	398,091	0.0000	0.3971	0.6029	1.0217	1.0367	1.0642	0	163,897	255,405	419,303	1.8999%	1.9939%
GSLD(T)-3	32,584	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	33,291	0	0	33,291	0.1508%	0.1583%
MET	12,883	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	13,356	0	13,356	0.0605%	0.0635%
OL-1	93	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	99	99	0.0004%	0.0005%
OS-2	657	0.0000	1.0000	0.0000	1.0217	1.0367	1.0642	0	681	0	681	0.0031%	0.0032%
RS(T)-1	11,421,914	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	12,155,197	12,155,197	55.0756%	57.8000%
SL-1	356	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	379	379	0.0017%	0.0018%
SL-1M	210	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	223	223	0.0010%	0.0011%
SL-2	4,368	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	4,648	4,648	0.0211%	0.0221%
SL-2M	1,474	0.0000	0.0000	1.0000	1.0217	1.0367	1.0642	0	0	1,569	1,569	0.0071%	0.0075%
SST-DST	16	0.0000	0.6852	0.3148	1.0217	1.0367	1.0642	0	11	5	17	0.0001%	0.0001%
SST-TST	7,615	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	7,780	0	0	7,780	0.0353%	0.0370%
<b>TOTAL RETAIL</b>	<b>19,780,419</b>							<b>238,555</b>	<b>401,331</b>	<b>20,389,864</b>	<b>21,029,750</b>	<b>95.2864%</b>	<b>100.0000%</b>
FKEC	132,513	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	135,388	0	0	135,388	0.6134%	
FPUC (INT)	12,885	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	13,164	0	0	13,164	0.0596%	
FPUC (PEAK)	9,106	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	9,304	0	0	9,304	0.0422%	
HOMESTEAD	4,078	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	4,167	0	0	4,167	0.0189%	
HOMESTEAD (INT)	8,320	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	8,500	0	0	8,500	0.0385%	
JEA (INT)	32,626	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	33,333	0	0	33,333	0.1510%	
LCEC	813,118	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	830,759	0	0	830,759	3.7642%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	583	0	0	583	0.0026%	
QUINCY	3,099	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	3,167	0	0	3,167	0.0143%	
WAUCHULA	1,876	1.0000	0.0000	0.0000	1.0217	1.0367	1.0642	1,917	0	0	1,917	0.0087%	
<b>TOTAL WHOLESALE</b>	<b>1,018,192</b>							<b>1,040,282</b>	<b>0</b>	<b>0</b>	<b>1,040,282</b>	<b>4.7136%</b>	
<b>TOTAL FPL</b>	<b>20,798,611</b>							<b>1,278,837</b>	<b>401,331</b>	<b>20,389,864</b>	<b>22,070,032</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>												<b>0.952864</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
E109 - SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand  
December 2023 - Subsequent Year Adjustment**

RATE CLASS	MAX NCP	VOLTAGE LEVEL % - DEMAND	LOSS EXPANSION FACTOR	MAX NCP @ GENERATION		% OF TOTAL	
	@ METER	SECOND	SECOND	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	440,054	0.5797	1.0642	271,468	271,468	0.5873%	0.5873%
CILC-1G	20,919	0.9806	1.0642	21,830	21,830	0.0472%	0.0472%
CILC-1T	252,657	0.0000	1.0642	0	0	0.0000%	0.0000%
GS(T)-1	2,835,910	1.0000	1.0642	3,017,974	3,017,974	6.5288%	6.5288%
GSCU-1	10,407	1.0000	1.0642	11,075	11,075	0.0240%	0.0240%
GSD(T)-1	6,117,598	0.9968	1.0642	6,489,666	6,489,666	14.0391%	14.0391%
GSLD(T)-1	2,139,975	0.9645	1.0642	2,196,467	2,196,467	4.7516%	4.7516%
GSLD(T)-2	525,718	0.6029	1.0642	337,287	337,287	0.7297%	0.7297%
GSLD(T)-3	54,665	0.0000	1.0642	0	0	0.0000%	0.0000%
MET	19,406	0.0000	1.0642	0	0	0.0000%	0.0000%
OL-1	23,864	1.0000	1.0642	25,396	25,396	0.0549%	0.0549%
OS-2	11,909	0.0000	1.0642	0	0	0.0000%	0.0000%
RS(T)-1	31,707,018	1.0000	1.0642	33,742,598	33,742,598	72.9952%	72.9952%
SL-1	86,387	1.0000	1.0642	91,933	91,933	0.1989%	0.1989%
SL-1M	9,061	1.0000	1.0642	9,642	9,642	0.0209%	0.0209%
SL-2	6,303	1.0000	1.0642	6,708	6,708	0.0145%	0.0145%
SL-2M	2,991	1.0000	1.0642	3,183	3,183	0.0069%	0.0069%
SST-DST	1,609	0.3148	1.0642	539	539	0.0012%	0.0012%
SST-TST	74,668	0.0000	1.0642	0	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>44,341,118</b>			<b>46,225,767</b>	<b>46,225,767</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	161,622	0.0000	1.0642	0	0	0.0000%	
FPUC (INT)	13,704	0.0000	1.0642	0	0	0.0000%	
FPUC (PEAK)	29,021	0.0000	1.0642	0	0	0.0000%	
HOMESTEAD	24,470	0.0000	1.0642	0	0	0.0000%	
HOMESTEAD (INT)	49,918	0.0000	1.0642	0	0	0.0000%	
JEA (INT)	195,754	0.0000	1.0642	0	0	0.0000%	
LCEC	1,030,649	0.0000	1.0642	0	0	0.0000%	
MOORE HAVEN	3,916	0.0000	1.0642	0	0	0.0000%	
QUINCY	18,598	0.0000	1.0642	0	0	0.0000%	
WAUCHULA	13,704	0.0000	1.0642	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,541,354</b>			<b>0</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>45,882,472</b>			<b>46,225,767</b>	<b>46,225,767</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>						<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E201 - TOTAL SALES: Total Annual Energy**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,561,614	0.0000	0.4148	0.5852	1.0169	1.0280	1.0483	0	1,092,395	1,571,292	2,663,688	2.1393%	2.2689%
CILC-1G	113,197	0.0000	0.0182	0.9818	1.0169	1.0280	1.0483	0	2,119	116,498	118,617	0.0953%	0.1010%
CILC-1T	1,553,731	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	1,579,922	0	0	1,579,922	1.2689%	1.3458%
GS(T)-1	8,122,225	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	8,514,158	8,514,158	6.8380%	7.2522%
GSCU-1	70,295	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	73,687	73,687	0.0592%	0.0628%
GSD(T)-1	25,919,301	0.0000	0.0032	0.9968	1.0169	1.0280	1.0483	0	86,524	27,081,794	27,168,318	21.8198%	23.1416%
GSLD(T)-1	9,792,893	0.0000	0.0343	0.9657	1.0169	1.0280	1.0483	0	345,449	9,913,185	10,258,634	8.2391%	8.7382%
GSLD(T)-2	2,929,302	0.0000	0.3964	0.6036	1.0169	1.0280	1.0483	0	1,193,622	1,853,501	3,047,123	2.4473%	2.5955%
GSLD(T)-3	240,303	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	244,354	0	0	244,354	0.1962%	0.2081%
MET	84,984	0.0000	1.0000	0.0000	1.0169	1.0280	1.0483	0	87,363	0	87,363	0.0702%	0.0744%
OL-1	88,618	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	92,895	92,895	0.0746%	0.0791%
OS-2	8,923	0.0000	1.0000	0.0000	1.0169	1.0280	1.0483	0	9,173	0	9,173	0.0074%	0.0078%
RS(T)-1	60,147,175	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	63,049,546	63,049,546	50.6373%	53.7047%
SL-1	320,863	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	336,346	336,346	0.2701%	0.2865%
SL-1M	32,364	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	33,925	33,925	0.0272%	0.0289%
SL-2	36,104	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	37,846	37,846	0.0304%	0.0322%
SL-2M	17,399	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	18,238	18,238	0.0146%	0.0155%
SST-DST	60	0.0000	0.5444	0.4556	1.0169	1.0280	1.0483	0	34	29	63	0.0001%	0.0001%
SST-TST	65,370	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	66,472	0	0	66,472	0.0534%	0.0566%
<b>TOTAL RETAIL</b>	<b>112,104,720</b>							<b>1,890,747</b>	<b>2,816,679</b>	<b>112,692,941</b>	<b>117,400,366</b>	<b>94.2884%</b>	<b>100.0000%</b>
FKEC	803,409	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	816,951	0	0	816,951	0.6561%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	103,443	0	0	103,443	0.0831%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	54,356	0	0	54,356	0.0437%	
HOMESTEAD	31,630	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	32,163	0	0	32,163	0.0258%	
HOMESTEAD (INT)	228,809	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	232,666	0	0	232,666	0.1869%	
JEA (INT)	1,160,000	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	1,179,554	0	0	1,179,554	0.9473%	
LCEC	4,434,266	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	4,509,013	0	0	4,509,013	3.6213%	
MOORE HAVEN	17,408	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	17,701	0	0	17,701	0.0142%	
QUINCY	99,134	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	100,805	0	0	100,805	0.0810%	
WAUCHULA	63,867	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	64,944	0	0	64,944	0.0522%	
<b>TOTAL WHOLESale</b>	<b>6,993,706</b>							<b>7,111,597</b>	<b>0</b>	<b>0</b>	<b>7,111,597</b>	<b>5.7116%</b>	
<b>TOTAL FPL</b>	<b>119,098,426</b>							<b>9,002,343</b>	<b>2,816,679</b>	<b>112,692,941</b>	<b>124,511,963</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>												<b>0.942884</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E202 - NON-STRATIFIED SALES: Total Annual Energy**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,561,614	0	2,561,614	0.0000	0.4148	0.5852	1.0169	1.0280	1.0483	0	1,092,395	1,571,292	2,663,688	2.1666%	2.2689%
CILC-1G	113,197	0	113,197	0.0000	0.0182	0.9818	1.0169	1.0280	1.0483	0	2,119	116,498	118,617	0.0965%	0.1010%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	1,579,922	0	0	1,579,922	1.2851%	1.3458%
GS(T)-1	8,122,225	0	8,122,225	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	8,514,158	8,514,158	6.9253%	7.2522%
GSCU-1	70,295	0	70,295	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	73,687	73,687	0.0599%	0.0628%
GSD(T)-1	25,919,301	0	25,919,301	0.0000	0.0032	0.9968	1.0169	1.0280	1.0483	0	86,524	27,081,794	27,168,318	22.0985%	23.1416%
GSLD(T)-1	9,792,893	0	9,792,893	0.0000	0.0343	0.9657	1.0169	1.0280	1.0483	0	345,449	9,913,185	10,258,634	8.3443%	8.7382%
GSLD(T)-2	2,929,302	0	2,929,302	0.0000	0.3964	0.6036	1.0169	1.0280	1.0483	0	1,193,622	1,853,501	3,047,123	2.4785%	2.5955%
GSLD(T)-3	240,303	0	240,303	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	244,354	0	0	244,354	0.1988%	0.2081%
MET	84,984	0	84,984	0.0000	1.0000	0.0000	1.0169	1.0280	1.0483	0	87,363	0	87,363	0.0711%	0.0744%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	92,895	92,895	0.0756%	0.0791%
OS-2	8,923	0	8,923	0.0000	1.0000	0.0000	1.0169	1.0280	1.0483	0	9,173	0	9,173	0.0075%	0.0078%
RS(T)-1	60,147,175	0	60,147,175	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	63,049,546	63,049,546	51.2840%	53.7047%
SL-1	320,863	0	320,863	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	336,346	336,346	0.2736%	0.2865%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	33,925	33,925	0.0276%	0.0289%
SL-2	36,104	0	36,104	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	37,846	37,846	0.0308%	0.0322%
SL-2M	17,399	0	17,399	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	18,238	18,238	0.0148%	0.0155%
SST-DST	60	0	60	0.0000	0.5444	0.4556	1.0169	1.0280	1.0483	0	34	29	63	0.0001%	0.0001%
SST-TST	65,370	0	65,370	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	66,472	0	0	66,472	0.0541%	0.0566%
<b>TOTAL RETAIL</b>	<b>112,104,720</b>	<b>0</b>	<b>112,104,720</b>							<b>1,890,747</b>	<b>2,816,679</b>	<b>112,692,941</b>	<b>117,400,366</b>	<b>95.4925%</b>	<b>100.0000%</b>
FKEC	803,409	0	803,409	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	816,951	0	0	816,951	0.6645%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	32,163	0	0	32,163	0.0262%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	0	0	0	0	0.0000%	
JEA (INT)	1,160,000	(1,160,000)	0	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	0	0	0	0	0.0000%	
LCEC	4,434,266	0	4,434,266	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	4,509,013	0	0	4,509,013	3.6676%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	17,701	0	0	17,701	0.0144%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	100,805	0	0	100,805	0.0820%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	64,944	0	0	64,944	0.0528%	
<b>TOTAL WHOLESALE</b>	<b>6,993,706</b>	<b>(1,543,992)</b>	<b>5,449,714</b>							<b>5,541,578</b>	<b>0</b>	<b>0</b>	<b>5,541,578</b>	<b>4.5075%</b>	
<b>TOTAL FPL</b>	<b>119,098,426</b>	<b>(1,543,992)</b>	<b>117,554,434</b>							<b>7,432,325</b>	<b>2,816,679</b>	<b>112,692,941</b>	<b>122,941,944</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.954925</b>	



**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,561,614	0	2,561,614	0.0000	0.4148	0.5852	1.0169	1.0280	1.0483	0	1,092,395	1,571,292	2,663,688	2.1402%	2.2689%
CILC-1G	113,197	0	113,197	0.0000	0.0182	0.9818	1.0169	1.0280	1.0483	0	2,119	116,498	118,617	0.0953%	0.1010%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	1,579,922	0	0	1,579,922	1.2694%	1.3458%
GS(T)-1	8,122,225	0	8,122,225	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	8,514,158	8,514,158	6.8410%	7.2522%
GSCU-1	70,295	0	70,295	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	73,687	73,687	0.0592%	0.0628%
GSD(T)-1	25,919,301	0	25,919,301	0.0000	0.0032	0.9968	1.0169	1.0280	1.0483	0	86,524	27,081,794	27,168,318	21.8294%	23.1416%
GSLD(T)-1	9,792,893	0	9,792,893	0.0000	0.0343	0.9657	1.0169	1.0280	1.0483	0	345,449	9,913,185	10,258,634	8.2427%	8.7382%
GSLD(T)-2	2,929,302	0	2,929,302	0.0000	0.3964	0.6036	1.0169	1.0280	1.0483	0	1,193,622	1,853,501	3,047,123	2.4483%	2.5955%
GSLD(T)-3	240,303	0	240,303	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	244,354	0	0	244,354	0.1963%	0.2081%
MET	84,984	0	84,984	0.0000	1.0000	0.0000	1.0169	1.0280	1.0483	0	87,363	0	87,363	0.0702%	0.0744%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	92,895	92,895	0.0746%	0.0791%
OS-2	8,923	0	8,923	0.0000	1.0000	0.0000	1.0169	1.0280	1.0483	0	9,173	0	9,173	0.0074%	0.0078%
RS(T)-1	60,147,175	0	60,147,175	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	63,049,546	63,049,546	50.6595%	53.7047%
SL-1	320,863	0	320,863	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	336,346	336,346	0.2702%	0.2865%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	33,925	33,925	0.0273%	0.0289%
SL-2	36,104	0	36,104	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	37,846	37,846	0.0304%	0.0322%
SL-2M	17,399	0	17,399	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	18,238	18,238	0.0147%	0.0155%
SST-DST	60	0	60	0.0000	0.5444	0.4556	1.0169	1.0280	1.0483	0	34	29	63	0.0001%	0.0001%
SST-TST	65,370	0	65,370	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	66,472	0	0	66,472	0.0534%	0.0566%
<b>TOTAL RETAIL</b>	<b>112,104,720</b>	<b>0</b>	<b>112,104,720</b>							<b>1,890,747</b>	<b>2,816,679</b>	<b>112,692,941</b>	<b>117,400,366</b>	<b>94.3296%</b>	<b>100.0000%</b>
FKEC	803,409	0	803,409	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	816,951	0	0	816,951	0.6564%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	103,443	0	0	103,443	0.0831%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	32,163	0	0	32,163	0.0258%	
HOMESTEAD (INT)	228,809	0	228,809	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	232,666	0	0	232,666	0.1869%	
JEA (INT)	1,160,000	0	1,160,000	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	1,179,554	0	0	1,179,554	0.9478%	
LCEC	4,434,266	0	4,434,266	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	4,509,013	0	0	4,509,013	3.6229%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	17,701	0	0	17,701	0.0142%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	100,805	0	0	100,805	0.0810%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	64,944	0	0	64,944	0.0522%	
<b>TOTAL WHOLESALE</b>	<b>6,993,706</b>	<b>(53,455)</b>	<b>6,940,252</b>							<b>7,057,241</b>	<b>0</b>	<b>0</b>	<b>7,057,241</b>	<b>5.6704%</b>	
<b>TOTAL FPL</b>	<b>119,098,426</b>	<b>(53,455)</b>	<b>119,044,972</b>							<b>8,947,988</b>	<b>2,816,679</b>	<b>112,692,941</b>	<b>124,457,607</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.943296</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,561,614	0	2,561,614	0.0000	0.4148	0.5852	1.0169	1.0280	1.0483	0	1,092,395	1,571,292	2,663,688	2.1601%	2.2689%
CILC-1G	113,197	0	113,197	0.0000	0.0182	0.9818	1.0169	1.0280	1.0483	0	2,119	116,498	118,617	0.0962%	0.1010%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	1,579,922	0	0	1,579,922	1.2813%	1.3458%
GS(T)-1	8,122,225	0	8,122,225	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	8,514,158	8,514,158	6.9046%	7.2522%
GSCU-1	70,295	0	70,295	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	73,687	73,687	0.0598%	0.0628%
GSD(T)-1	25,919,301	0	25,919,301	0.0000	0.0032	0.9968	1.0169	1.0280	1.0483	0	86,524	27,081,794	27,168,318	22.0324%	23.1416%
GSLD(T)-1	9,792,893	0	9,792,893	0.0000	0.0343	0.9657	1.0169	1.0280	1.0483	0	345,449	9,913,185	10,258,634	8.3193%	8.7382%
GSLD(T)-2	2,929,302	0	2,929,302	0.0000	0.3964	0.6036	1.0169	1.0280	1.0483	0	1,193,622	1,853,501	3,047,123	2.4711%	2.5955%
GSLD(T)-3	240,303	0	240,303	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	244,354	0	0	244,354	0.1982%	0.2081%
MET	84,984	0	84,984	0.0000	1.0000	0.0000	1.0169	1.0280	1.0483	0	87,363	0	87,363	0.0708%	0.0744%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	92,895	92,895	0.0753%	0.0791%
OS-2	8,923	0	8,923	0.0000	1.0000	0.0000	1.0169	1.0280	1.0483	0	9,173	0	9,173	0.0074%	0.0078%
RS(T)-1	60,147,175	0	60,147,175	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	63,049,546	63,049,546	51.1306%	53.7047%
SL-1	320,863	0	320,863	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	336,346	336,346	0.2728%	0.2865%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	33,925	33,925	0.0275%	0.0289%
SL-2	36,104	0	36,104	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	37,846	37,846	0.0307%	0.0322%
SL-2M	17,399	0	17,399	0.0000	0.0000	1.0000	1.0169	1.0280	1.0483	0	0	18,238	18,238	0.0148%	0.0155%
SST-DST	60	0	60	0.0000	0.5444	0.4556	1.0169	1.0280	1.0483	0	34	29	63	0.0001%	0.0001%
SST-TST	65,370	0	65,370	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	66,472	0	0	66,472	0.0539%	0.0566%
<b>TOTAL RETAIL</b>	<b>112,104,720</b>	<b>0</b>	<b>112,104,720</b>							<b>1,890,747</b>	<b>2,816,679</b>	<b>112,692,941</b>	<b>117,400,366</b>	<b>95.2069%</b>	<b>100.0000%</b>
FKEC	803,409	0	803,409	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	816,951	0	0	816,951	0.6625%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	54,356	0	0	54,356	0.2991%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	32,163	0	0	32,163	0.0261%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	0	0	0	0	0.0000%	
JEA (INT)	1,160,000	(1,160,000)	0	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	0	0	0	0	0.0000%	
LCEC	4,434,266	0	4,434,266	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	4,509,013	0	0	4,509,013	3.6566%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	17,701	0	0	17,701	0.0144%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	100,805	0	0	100,805	0.0817%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0169	1.0280	1.0483	64,944	0	0	64,944	0.0527%	
<b>TOTAL WHOLESALE</b>	<b>6,993,706</b>	<b>(1,490,538)</b>	<b>5,503,169</b>							<b>5,595,933</b>	<b>0</b>	<b>0</b>	<b>5,595,933</b>	<b>4.7931%</b>	
<b>TOTAL FPL</b>	<b>119,098,426</b>	<b>(1,490,538)</b>	<b>117,607,888</b>							<b>7,486,680</b>	<b>2,816,679</b>	<b>112,692,941</b>	<b>122,996,300</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.952069</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E205 - NET UNCOLLECTIBLES EXPENSE**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	% OF TOTAL		
	NET UNCOLLECTIBLES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	178	0.0024%	0.0024%
GS(T)-1	659,397	9.0486%	9.0486%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	645,195	8.8537%	8.8537%
GSLD(T)-1	115	0.0016%	0.0016%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	48,223	0.6617%	0.6617%
OS-2	0	0.0000%	0.0000%
RS(T)-1	5,932,288	81.4060%	81.4060%
SL-1	1,799	0.0247%	0.0247%
SL-1M	85	0.0012%	0.0012%
SL-2	0	0.0000%	0.0000%
SL-2M	4	0.0001%	0.0001%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>7,287,283</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>7,287,283</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E206 - RETAIL SALES ONLY (AT METER): Total Annual Energy**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	MWH SALES	% OF TOTAL	
	@ METER	SYSTEM	RETAIL
CILC-1D	2,561,614	2.2850%	2.2850%
CILC-1G	113,197	0.1010%	0.1010%
CILC-1T	1,553,731	1.3860%	1.3860%
GS(T)-1	8,122,225	7.2452%	7.2452%
GSCU-1	70,295	0.0627%	0.0627%
GSD(T)-1	25,919,301	23.1206%	23.1206%
GSLD(T)-1	9,792,893	8.7355%	8.7355%
GSLD(T)-2	2,929,302	2.6130%	2.6130%
GSLD(T)-3	240,303	0.2144%	0.2144%
MET	84,984	0.0758%	0.0758%
OL-1	88,618	0.0790%	0.0790%
OS-2	8,923	0.0080%	0.0080%
RS(T)-1	60,147,175	53.6527%	53.6527%
SL-1	320,863	0.2862%	0.2862%
SL-1M	32,364	0.0289%	0.0289%
SL-2	36,104	0.0322%	0.0322%
SL-2M	17,399	0.0155%	0.0155%
SST-DST	60	0.0001%	0.0001%
SST-TST	65,370	0.0583%	0.0583%
<b>TOTAL RETAIL</b>	<b>112,104,720</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>112,104,720</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E301 - TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers**  
December 2023 - Subsequent Year Adjustment

RATE CLASS	TRANSMISSION CUSTOMERS					% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	PULL-OFF COSTS	TOTAL PULL-OFF COSTS	SYSTEM	RETAIL
CILC-1D	257	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
CILC-1G	65	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
CILC-1T	17	1.0000	17	\$190,498	\$3,238,466	50.0000%	50.0000%
GS(T)-1	500,559	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
GSCU-1	9,494	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
GSD(T)-1	79,759	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
GSLD(T)-1	2,841	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
GSLD(T)-2	164	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
GSLD(T)-3	6	1.0000	6	\$190,498	\$1,142,988	17.6471%	17.6471%
MET	27	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
OL-1	4,542	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
OS-2	161	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
RS(T)-1	4,690,022	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
SL-1	11,227	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
SL-1M	733	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
SL-2	932	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
SL-2M	858	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
SST-DST	8	0.0000	0	\$190,498	\$0	0.0000%	0.0000%
SST-TST	11	1.0000	11	\$190,498	\$2,095,478	32.3529%	32.3529%
<b>TOTAL RETAIL</b>	<b>5,301,683</b>		<b>34</b>	<b>\$3,619,462</b>	<b>\$6,476,932</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (INT)	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	\$0	\$0	0.0000%	
JEA (INT)	0	0.0000	0	\$0	\$0	0.0000%	
LCEC	0	0.0000	0	\$0	\$0	0.0000%	
MOORE HAVEN	0	0.0000	0	\$0	\$0	0.0000%	
QUINCY	0	0.0000	0	\$0	\$0	0.0000%	
WAUCHULA	0	0.0000	0	\$0	\$0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>5,301,683</b>		<b>34</b>	<b>\$3,619,462</b>	<b>\$6,476,932</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>						<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E302 - PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers**  
December 2023 - Subsequent Year Adjustment

RATE CLASS	PRIMARY CUSTOMERS					% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	PULL-OFFS COSTS	TOTAL PULL-OFF COSTS	SYSTEM	RETAIL
CILC-1D	257	0.2300	59	\$18,542	\$1,095,798	12.4928%	12.4928%
CILC-1G	65	0.0152	1	\$18,542	\$18,379	0.2095%	0.2095%
CILC-1T	17	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
GS(T)-1	500,559	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
GSCU-1	9,494	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
GSD(T)-1	79,759	0.0012	92	\$18,542	\$1,706,909	19.4599%	19.4599%
GSLD(T)-1	2,841	0.0277	79	\$18,542	\$1,458,780	16.6311%	16.6311%
GSLD(T)-2	164	0.2857	47	\$18,542	\$868,825	9.9052%	9.9052%
GSLD(T)-3	6	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
MET	27	1.0000	27	\$18,542	\$500,634	5.7076%	5.7076%
OL-1	4,542	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
OS-2	161	1.0000	161	\$18,542	\$2,985,262	34.0340%	34.0340%
RS(T)-1	4,690,022	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
SL-1	11,227	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
SL-1M	733	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
SL-2	932	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
SL-2M	858	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
SST-DST	8	0.9224	7	\$18,542	\$136,827	1.5599%	1.5599%
SST-TST	11	0.0000	0	\$18,542	\$0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>5,301,683</b>		<b>473</b>	<b>\$352,298</b>	<b>\$8,771,413</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (INT)	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	\$0	\$0	0.0000%	
JEA (INT)	0	0.0000	0	\$0	\$0	0.0000%	
LCEC	0	0.0000	0	\$0	\$0	0.0000%	
MOORE HAVEN	0	0.0000	0	\$0	\$0	0.0000%	
QUINCY	0	0.0000	0	\$0	\$0	0.0000%	
WAUCHULA	0	0.0000	0	\$0	\$0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>5,301,683</b>		<b>473</b>	<b>\$352,298</b>	<b>\$8,771,413</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>						<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E303 - SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered OL and SL)**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	SECONDARY CUSTOMERS			% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	SYSTEM	RETAIL
CILC-1D	257	0.7700	198	0.0037%	0.0037%
CILC-1G	65	0.9848	64	0.0012%	0.0012%
CILC-1T	17	0.0000	0	0.0000%	0.0000%
GS(T)-1	500,559	1.0000	500,559	9.4723%	9.4723%
GSCU-1	9,494	1.0000	9,494	0.1797%	0.1797%
GSD(T)-1	79,759	0.9988	79,667	1.5076%	1.5076%
GSLD(T)-1	2,841	0.9723	2,763	0.0523%	0.0523%
GSLD(T)-2	164	0.7143	117	0.0022%	0.0022%
GSLD(T)-3	6	0.0000	0	0.0000%	0.0000%
MET	27	0.0000	0	0.0000%	0.0000%
OL-1	0	1.0000	0	0.0000%	0.0000%
OS-2	161	0.0000	0	0.0000%	0.0000%
RS(T)-1	4,690,022	1.0000	4,690,022	88.7509%	88.7509%
SL-1	0	1.0000	0	0.0000%	0.0000%
SL-1M	733	1.0000	733	0.0139%	0.0139%
SL-2	0	1.0000	0	0.0000%	0.0000%
SL-2M	858	1.0000	858	0.0162%	0.0162%
SST-DST	8	0.0776	1	0.0000%	0.0000%
SST-TST	11	0.0000	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>5,284,983</b>		<b>5,284,476</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000	0	0.0000%	
FPUC (INT)	0	0.0000	0	0.0000%	
FPUC (PEAK)	0	0.0000	0	0.0000%	
HOMESTEAD	0	0.0000	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	0.0000%	
JEA (INT)	0	0.0000	0	0.0000%	
LCEC	0	0.0000	0	0.0000%	
MOORE HAVEN	0	0.0000	0	0.0000%	
QUINCY	0	0.0000	0	0.0000%	
WAUCHULA	0	0.0000	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>5,284,983</b>		<b>5,284,476</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>				<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E309 - DISTRIBUTION CUSTOMERS: Avg. No. of Retail Customers (Excl. Non-Metered SL)**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	AVERAGE NO. OF DIST. CUSTOMERS	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	257	0.0049%	0.0049%
CILC-1G	65	0.0012%	0.0012%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	500,559	9.4633%	9.4633%
GSCU-1	9,494	0.1795%	0.1795%
GSD(T)-1	79,759	1.5079%	1.5079%
GSLD(T)-1	2,841	0.0537%	0.0537%
GSLD(T)-2	164	0.0031%	0.0031%
GSLD(T)-3	0	0.0000%	0.0000%
MET	27	0.0005%	0.0005%
OL-1	4,542	0.0859%	0.0859%
OS-2	161	0.0030%	0.0030%
RS(T)-1	4,690,022	88.6668%	88.6668%
SL-1	0	0.0000%	0.0000%
SL-1M	733	0.0138%	0.0138%
SL-2	0	0.0000%	0.0000%
SL-2M	858	0.0162%	0.0162%
SST-DST	8	0.0002%	0.0002%
SST-TST	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>5,289,490</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>5,289,490</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.00000</b>	



**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E310 - DISTRIBUTION CUSTOMERS: Weighted Avg. No. of Retail Customers (Excl. Non-Metered SL)**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %		WEIGHTED AVERAGE NO. OF CUSTOMERS			% OF TOTAL	
		PRIMARY	SECONDARY	PRIMARY	SECONDARY	DISTRIBUTION	SYSTEM	RETAIL
CILC-1D	257	0.2300	0.7700	59	198	257	0.0048%	0.0048%
CILC-1G	65	0.0152	0.9848	1	64	65	0.0012%	0.0012%
CILC-1T	17	0.0000	0.0000	0	0	0	0.0000%	0.0000%
GS(T)-1	500,559	0.0000	1.0000	0	500,559	500,559	9.3836%	9.3836%
GSCU-1	9,494	0.0000	1.0000	0	9,494	9,494	0.1780%	0.1780%
GSD(T)-1	79,759	0.0012	0.9988	92	79,667	79,759	1.4952%	1.4952%
GSLD(T)-1	2,841	0.0277	0.9723	79	2,763	2,841	0.0533%	0.0533%
GSLD(T)-2	164	0.2857	0.7143	47	117	164	0.0031%	0.0031%
GSLD(T)-3	6	0.0000	0.0000	0	0	0	0.0000%	0.0000%
MET	27	1.0000	0.0000	27	0	27	0.0005%	0.0005%
OL-1	49,443	0.0000	1.0000	0	49,443	49,443	0.9269%	0.9269%
OS-2	161	1.0000	0.0000	161	0	161	0.0030%	0.0030%
RS(T)-1	4,690,022	0.0000	1.0000	0	4,690,022	4,690,022	87.9205%	87.9205%
SL-1	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-1M	733	0.0000	1.0000	0	733	733	0.0137%	0.0137%
SL-2	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-2M	858	0.0000	1.0000	0	858	858	0.0161%	0.0161%
SST-DST	8	0.9224	0.0776	7	1	8	0.0001%	0.0001%
SST-TST	11	0.0000	0.0000	0	0	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>5,334,426</b>			<b>473</b>	<b>5,333,919</b>	<b>5,334,392</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
JEA (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
LCEC	0	0.0000	0.0000	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	0	0	0	0.0000%	
QUINCY	0	0.0000	0.0000	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>5,334,426</b>			<b>473</b>	<b>5,333,919</b>	<b>5,334,392</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>							<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E311 - LATE PAYMENT CHARGES: Miscellaneous Service Revenues**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	LATE PAYMENT CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	93,989	0.1467%	0.1467%
CILC-1G	3,102	0.0048%	0.0048%
CILC-1T	15,200	0.0237%	0.0237%
GS(T)-1	4,942,552	7.7119%	7.7119%
GSCU-1	32,876	0.0513%	0.0513%
GSD(T)-1	3,775,335	5.8907%	5.8907%
GSLD(T)-1	594,212	0.9272%	0.9272%
GSLD(T)-2	84,932	0.1325%	0.1325%
GSLD(T)-3	40,887	0.0638%	0.0638%
MET	259	0.0004%	0.0004%
OL-1	578,918	0.9033%	0.9033%
OS-2	246	0.0004%	0.0004%
RS(T)-1	53,826,360	83.9857%	83.9857%
SL-1	94,837	0.1480%	0.1480%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	1,045	0.0016%	0.0016%
SST-DST	1,223	0.0019%	0.0019%
SST-TST	3,915	0.0061%	0.0061%
<b>TOTAL RETAIL</b>	<b>64,089,888</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>64,089,888</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E312 - INITIAL CONNECTION CHARGES: Miscellaneous Service Revenues**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	INITIAL CONNECTION CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	219,738	21.4911%	21.4911%
GSCU-1	12	0.0012%	0.0012%
GSD(T)-1	23,495	2.2979%	2.2979%
GSLD(T)-1	738	0.0722%	0.0722%
GSLD(T)-2	12	0.0012%	0.0012%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	778,463	76.1363%	76.1363%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>1,022,460</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>1,022,460</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E313 - RECONNECTION AFTER NON-PAYMENT: Miscellaneous Service Revenues**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	% OF TOTAL		
	RECONNECTION AFTER NON-PAYMENT	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	218,206	4.8804%	4.8804%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	11,212	0.2508%	0.2508%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	4,241,626	94.8688%	94.8688%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>4,471,044</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>4,471,044</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
E314 - CONNECTION OF EXISTING ACCOUNTS: Miscellaneous Service Revenues  
December 2023 - Subsequent Year Adjustment**

RATE CLASS	CONNECTION OF EXISTING ACCOUNTS	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	8	0.0001%	0.0001%
CILC-1G	8	0.0001%	0.0001%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	444,637	4.7938%	4.7938%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	49,410	0.5327%	0.5327%
GSLD(T)-1	602	0.0065%	0.0065%
GSLD(T)-2	24	0.0003%	0.0003%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	8,780,570	94.6666%	94.6666%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>9,275,260</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>9,275,260</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E315 - RETURNED CHECK CHARGES: Miscellaneous Service Revenues**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	RETURNED CHECK CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	12,267	0.1107%	0.1107%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	507,878	4.5836%	4.5836%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	276,630	2.4966%	2.4966%
GSLD(T)-1	34,584	0.3121%	0.3121%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	18,688	0.1687%	0.1687%
OS-2	0	0.0000%	0.0000%
RS(T)-1	10,225,825	92.2888%	92.2888%
SL-1	4,372	0.0395%	0.0395%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>11,080,243</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>11,080,243</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E316 - CURRENT DIVERSION CHARGES: Miscellaneous Service Revenues**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	CURRENT DIVERSION CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	14,245	1.2256%	1.2256%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	12,808	1.1020%	1.1020%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	1,135,223	97.6724%	97.6724%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>1,162,277</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>1,162,277</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E320 - METER & MATERIALS COSTS: Average No. of Customers**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	AVERAGE NO. CUSTS/ACCTS	WEIGHTED METER COSTS				% OF TOTAL	
		M&S COST PER UNIT	M&S COST PER UNIT RST(T)-1	CUSTOMER WEIGHT	WEIGHTED AVG M&S COST PER CUSTOMER	SYSTEM	RETAIL
CILC-1D	257	\$3,612	\$71	50.72	\$13,036	0.2206%	0.2206%
CILC-1G	65	\$2,708	\$71	38.02	\$2,472	0.0418%	0.0418%
CILC-1T	17	\$9,252	\$71	129.91	\$2,209	0.0374%	0.0374%
GS(T)-1	500,559	\$104	\$71	1.46	\$733,220	12.4051%	12.4051%
GSCU-1	9,494	\$73	\$71	1.03	\$9,769	0.1653%	0.1653%
GSD(T)-1	79,759	\$308	\$71	4.32	\$344,582	5.8299%	5.8299%
GSLD(T)-1	2,841	\$873	\$71	12.25	\$34,818	0.5891%	0.5891%
GSLD(T)-2	164	\$2,886	\$71	40.52	\$6,646	0.1124%	0.1124%
GSLD(T)-3	6	\$6,701	\$71	94.10	\$565	0.0096%	0.0096%
MET	27	\$8,289	\$71	116.40	\$3,143	0.0532%	0.0532%
OL-1	49,443	\$0	\$71	0.00	\$0	0.8365%	0.8365%
OS-2	161	\$1,834	\$71	25.75	\$4,145	0.0701%	0.0701%
RS(T)-1	4,690,022	\$71	\$71	1.00	\$4,690,022	79.3490%	79.3490%
SL-1	11,227	\$0	\$71	0.00	\$0	0.1899%	0.1899%
SL-1M	733	\$135	\$71	1.90	\$1,392	0.0235%	0.0235%
SL-2	932	\$0	\$71	0.00	\$0	0.0158%	0.0158%
SL-2M	858	\$73	\$71	1.03	\$883	0.0149%	0.0149%
SST-DST	8	\$7,613	\$71	106.90	\$855	0.0145%	0.0145%
SST-TST	11	\$8,195	\$71	115.08	\$1,266	0.0214%	0.0214%
<b>TOTAL RETAIL</b>	<b>5,346,584</b>				<b>\$5,849,022</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	\$0	\$71	\$1,784	\$0	0.0000%	
FPUC (INT)	0	\$0	\$71	\$1,784	\$0	0.0000%	
FPUC (PEAK)	0	\$0	\$71	\$0	\$0	0.0000%	
HOMESTEAD	0	\$0	\$71	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	\$0	\$71	\$0	\$0	0.0000%	
JEA (INT)	0	\$0	\$71	\$0	\$0	0.0000%	
LCEC	0	\$0	\$71	\$1,784	\$0	0.0000%	
MOORE HAVEN	0	\$0	\$71	\$0	\$0	0.0000%	
QUINCY	0	\$0	\$71	\$0	\$0	0.0000%	
WAUCHULA	0	\$0	\$71	\$0	\$0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>				<b>\$0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>5,346,584</b>				<b>\$5,849,022</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>						<b>1.000000</b>	



**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E325 - METER COSTS: Number of Meters (Metered Classes Only)**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	METER COSTS			% OF TOTAL	
	AVERAGE NO. OF METERS	ADJUSTED METER COST PER UNIT	TOTAL ADJUSTED METER COSTS	SYSTEM	RETAIL
CILC-1D	435	\$5,576	\$2,425,587	0.3353%	0.3366%
CILC-1G	66	\$3,825	\$250,847	0.0347%	0.0348%
CILC-1T	32	\$15,061	\$488,448	0.0675%	0.0678%
GS(T)-1	444,375	\$171	\$75,772,210	10.4737%	10.5148%
GSCU-1	11,917	\$127	\$1,514,119	0.2093%	0.2101%
GSD(T)-1	106,142	\$628	\$66,631,588	9.2103%	9.2463%
GSLD(T)-1	3,344	\$1,594	\$5,331,750	0.7370%	0.7399%
GSLD(T)-2	438	\$4,703	\$2,062,052	0.2850%	0.2861%
GSLD(T)-3	13	\$11,071	\$140,153	0.0194%	0.0194%
MET	54	\$13,797	\$745,043	0.1030%	0.1034%
OL-1	0	\$0	\$0	0.0000%	0.0000%
OS-2	182	\$3,681	\$668,325	0.0924%	0.0927%
RS(T)-1	4,519,656	\$125	\$564,250,291	77.9945%	78.2999%
SL-1	0	\$0	\$0	0.0000%	0.0000%
SL-1M	149	\$203	\$30,373	0.0042%	0.0042%
SL-2	0	\$0	\$0	0.0000%	0.0000%
SL-2M	379	\$127	\$48,113	0.0067%	0.0067%
SST-DST	6	\$12,689	\$81,776	0.0113%	0.0113%
SST-TST	14	\$13,684	\$186,632	0.0258%	0.0259%
<b>TOTAL RETAIL</b>	<b>5,087,202</b>	<b>\$87,063</b>	<b>\$720,627,307</b>	<b>99.6099%</b>	<b>100.0000%</b>
FKEC	4	\$156,773	\$627,092	0.0867%	
FPUC (INT)	2	\$156,773	\$313,546	0.0433%	
FPUC (PEAK)	0	\$0	\$0	0.0000%	
HOMESTEAD	0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	\$0	\$0	0.0000%	
JEA (INT)	0	\$0	\$0	0.0000%	
LCEC	12	\$156,773	\$1,881,277	0.2600%	
MOORE HAVEN	0	\$0	\$0	0.0000%	
QUINCY	0	\$0	\$0	0.0000%	
WAUCHULA	0	\$0	\$0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>18</b>	<b>\$470,319</b>	<b>\$2,821,915</b>	<b>0.3901%</b>	
<b>TOTAL FPL</b>	<b>5,087,220</b>	<b>\$557,382</b>	<b>\$723,449,222</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>				<b>0.996099</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E330 - METER READING EXPENSES (Metered Classes Only)**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	METER READING EXPENSES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	29,055	0.3673%	0.3675%
CILC-1G	4,124	0.0521%	0.0522%
CILC-1T	4,977	0.0629%	0.0629%
GS(T)-1	681,557	8.6167%	8.6197%
GSCU-1	12,651	0.1599%	0.1600%
GSD(T)-1	252,417	3.1912%	3.1923%
GSLD(T)-1	88,383	1.1174%	1.1178%
GSLD(T)-2	18,151	0.2295%	0.2296%
GSLD(T)-3	1,566	0.0198%	0.0198%
MET	44	0.0006%	0.0006%
OL-1	0	0.0000%	0.0000%
OS-2	147	0.0019%	0.0019%
RS(T)-1	6,807,648	86.0670%	86.0966%
SL-1	0	0.0000%	0.0000%
SL-1M	121	0.0015%	0.0015%
SL-2	0	0.0000%	0.0000%
SL-2M	3,063	0.0387%	0.0387%
SST-DST	937	0.0118%	0.0118%
SST-TST	2,148	0.0272%	0.0272%
<b>TOTAL RETAIL</b>	<b>7,906,988</b>	<b>99.9656%</b>	<b>100.0000%</b>
FKEC	604	0.0076%	
FPUC (INT)	1,813	0.0229%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	302	0.0038%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>2,719</b>	<b>0.0344%</b>	
<b>TOTAL FPL</b>	<b>7,909,707</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>0.999656</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E355 - METER, MATERIALS & OVERHEAD COSTS: Average No. of Customers**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	AVERAGE NO. OF CUSTOMERS	WEIGHTED METER COSTS				% OF TOTAL	
		M&S & OH COST/UNIT	RS-1 M&S & OH COST PER UNIT	CUSTOMER WEIGHT	WEIGHTED AVG. M&S + OH COST PER CUSTOMER	SYSTEM	RETAIL
CILC-1D	257	\$4,349	\$86	50.72	\$13,036	0.2220%	0.2222%
CILC-1G	65	\$3,260	\$86	38.02	\$2,472	0.0421%	0.0421%
CILC-1T	17	\$11,139	\$86	129.91	\$2,209	0.0376%	0.0377%
GS(T)-1	500,559	\$126	\$86	1.46	\$733,220	12.4887%	12.5001%
GSCU-1	9,494	\$88	\$86	1.03	\$9,769	0.1664%	0.1665%
GSD(T)-1	79,759	\$370	\$86	4.32	\$344,582	5.8692%	5.8745%
GSLD(T)-1	2,841	\$1,051	\$86	12.25	\$34,818	0.5930%	0.5936%
GSLD(T)-2	164	\$3,475	\$86	40.52	\$6,646	0.1132%	0.1133%
GSLD(T)-3	6	\$8,068	\$86	94.10	\$565	0.0096%	0.0096%
MET	27	\$9,980	\$86	116.40	\$3,143	0.0535%	0.0536%
OL-1	4,542	\$0	\$86	1.00	\$4,542	0.0774%	0.0774%
OS-2	161	\$2,207	\$86	25.75	\$4,145	0.0706%	0.0707%
RS(T)-1	4,690,022	\$86	\$86	1.00	\$4,690,022	79.8835%	79.9564%
SL-1	11,227	\$0	\$86	1.00	\$11,227	0.1912%	0.1914%
SL-1M	733	\$163	\$86	1.90	\$1,392	0.0237%	0.0237%
SL-2	932	\$0	\$86	1.00	\$932	0.0159%	0.0159%
SL-2M	858	\$88	\$86	1.03	\$883	0.0150%	0.0151%
SST-DST	8	\$9,165	\$86	106.90	\$855	0.0146%	0.0146%
SST-TST	11	\$9,867	\$86	115.08	\$1,266	0.0216%	0.0216%
<b>TOTAL RETAIL</b>	<b>5,301,683</b>				<b>\$5,865,722</b>	<b>99.9088%</b>	<b>100.0000%</b>
FKEC	0	\$152,956	\$86	\$1,784	\$0	0.0304%	
FPUC (INT)	0	\$152,956	\$86	\$1,784	\$0	0.0304%	
FPUC (PEAK)	0	\$0	\$86	\$0	\$0	0.0000%	
HOMESTEAD	0	\$0	\$86	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	\$0	\$86	\$0	\$0	0.0000%	
JEA (INT)	0	\$0	\$86	\$0	\$0	0.0000%	
LCEC	0	\$152,956	\$86	\$1,784	\$0	0.0304%	
MOORE HAVEN	0	\$0	\$86	\$0	\$0	0.0000%	
QUINCY	0	\$0	\$86	\$0	\$0	0.0000%	
WAUCHULA	0	\$0	\$86	\$0	\$0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>				<b>\$0</b>	<b>0.0912%</b>	
<b>TOTAL FPL</b>	<b>5,301,683</b>				<b>\$5,865,722</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>						<b>0.999088</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E356 - AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	AVERAGE NUMBER OF CUSTOMERS	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	257	0.0048%	0.0048%
CILC-1G	65	0.0012%	0.0012%
CILC-1T	17	0.0003%	0.0003%
GS(T)-1	500,559	9.4415%	9.4415%
GSCU-1	9,494	0.1791%	0.1791%
GSD(T)-1	79,759	1.5044%	1.5044%
GSLD(T)-1	2,841	0.0536%	0.0536%
GSLD(T)-2	164	0.0031%	0.0031%
GSLD(T)-3	6	0.0001%	0.0001%
MET	27	0.0005%	0.0005%
OL-1	4,542	0.0857%	0.0857%
OS-2	161	0.0030%	0.0030%
RS(T)-1	4,690,022	88.4629%	88.4629%
SL-1	11,227	0.2118%	0.2118%
SL-1M	733	0.0138%	0.0138%
SL-2	932	0.0176%	0.0176%
SL-2M	858	0.0162%	0.0162%
SST-DST	8	0.0002%	0.0002%
SST-TST	11	0.0002%	0.0002%
<b>TOTAL RETAIL</b>	<b>5,301,683</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>5,301,683</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E401 - BASE REVENUES: Retail Base Revenues**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	CUSTOMER CHARGE (\$000)	DEMAND CHARGE (\$000)	MAXIMUM DEMAND CHARGE (\$000)	OL-1 (\$000)	SL-1 & SL-2 (\$000)	NON-FUEL ENERGY CHARGE (\$000)	ON-PEAK NON-FUEL ENERGY CHARGE (\$000)	OFF-PEAK NON-FUEL ENERGY CHARGE (\$000)	NON-STD METER RIDER (\$000)	OTHER REVENUES (\$000)	CURTAIL/ CDR CREDIT (\$000)	TRANSFRMR CREDIT (\$000)	ADMIN CHARGE (\$000)	BASE REVENUE ADJS (\$000)	ADJUSTED BASE REVENUES (\$000)	% OF TOTAL	
																SYSTEM	RETAIL
CILC-1D	\$814	\$20,054	\$25,973	\$0	\$0	\$0	\$7,159	\$19,995	\$0	\$1,191	\$0	(\$203)	\$0	(\$0)	\$74,983	1.0550%	1.0550%
CILC-1G	\$124	\$766	\$1,228	\$0	\$0	\$0	\$479	\$1,304	\$0	\$63	\$0	(\$1)	\$0	(\$0)	\$3,962	0.0557%	0.0557%
CILC-1T	\$478	\$14,645	\$0	\$0	\$0	\$0	\$3,832	\$11,441	\$0	\$495	\$0	\$0	\$0	(\$0)	\$30,890	0.4346%	0.4346%
GS(T)-1	\$63,687	\$0	\$0	\$0	\$0	\$472,305	\$7,652	\$7,362	\$25	\$8,714	\$0	\$0	\$0	(\$0)	\$559,746	7.8754%	7.8754%
GSCU-1	\$1,692	\$0	\$0	\$0	\$0	\$2,621	\$0	\$0	\$0	\$69	\$0	\$0	\$0	(\$0)	\$4,381	0.0616%	0.0616%
GSD(T)-1	\$25,344	\$699,645	\$3,245	\$0	\$0	\$447,552	\$58,635	\$57,784	\$5	\$20,441	(\$13,215)	(\$18)	\$696	(\$0)	\$1,300,113	18.2921%	18.2921%
GSLD(T)-1	\$2,713	\$265,190	\$6,759	\$0	\$0	\$54,602	\$38,650	\$66,405	\$0	\$6,714	(\$14,186)	(\$77)	\$556	(\$0)	\$427,326	6.0123%	6.0123%
GSLD(T)-2	\$469	\$70,752	\$4,674	\$0	\$0	\$13,634	\$8,642	\$17,644	\$0	\$1,758	(\$5,157)	(\$244)	\$24	(\$0)	\$112,197	1.5786%	1.5786%
GSLD(T)-3	\$152	\$3,955	\$0	\$0	\$0	\$372	\$649	\$1,483	\$0	\$106	\$0	\$0	\$0	(\$0)	\$6,717	0.0945%	0.0945%
MET	\$206	\$2,336	\$0	\$0	\$0	\$1,525	\$0	\$0	\$0	\$65	\$0	\$0	\$0	(\$0)	\$4,133	0.0581%	0.0581%
OL-1	\$0	\$0	\$0	\$14,268	\$0	\$0	\$0	\$0	\$0	\$222	\$0	\$0	\$0	(\$0)	\$14,490	0.2039%	0.2039%
OS-2	\$257	\$0	\$0	\$0	\$0	\$746	\$0	\$0	\$0	\$16	\$0	\$0	\$0	(\$0)	\$1,018	0.0143%	0.0143%
RS(T)-1	\$469,377	\$0	\$0	\$0	\$0	\$3,907,690	\$163	(\$270)	\$930	\$69,480	\$0	\$0	\$0	(\$0)	\$4,447,371	62.5728%	62.5728%
SL-1	\$0	\$0	\$0	\$0	\$0	\$108,907	\$0	\$0	\$0	\$1,697	\$0	\$0	\$0	(\$0)	\$110,604	1.5562%	1.5562%
SL-1M	\$131	\$0	\$0	\$0	\$0	\$973	\$0	\$0	\$0	\$17	\$0	\$0	\$0	(\$0)	\$1,121	0.0158%	0.0158%
SL-2	\$0	\$0	\$0	\$0	\$0	\$1,810	\$0	\$0	\$0	\$18	\$0	\$0	\$0	(\$0)	\$1,827	0.0257%	0.0257%
SL-2M	\$66	\$0	\$0	\$0	\$0	\$1,134	\$0	\$0	\$0	\$2	\$0	\$0	\$0	(\$0)	\$1,201	0.0169%	0.0169%
SST-DST	\$13	\$117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0	(\$0)	\$132	0.0019%	0.0019%
SST-TST	\$252	\$4,469	\$0	\$0	\$0	\$0	\$112	\$380	\$0	\$84	\$0	\$0	\$0	(\$0)	\$5,298	0.0745%	0.0745%
<b>TOTAL RETAIL</b>	<b>\$565,775</b>	<b>\$1,081,930</b>	<b>\$41,880</b>	<b>\$14,268</b>	<b>\$0</b>	<b>\$5,013,870</b>	<b>\$125,973</b>	<b>\$183,527</b>	<b>\$960</b>	<b>\$111,151</b>	<b>(\$32,559)</b>	<b>(\$542)</b>	<b>\$1,276</b>	<b>(\$0)</b>	<b>\$7,107,509</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
FPUC (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
FPUC (PEAK)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
HOMESTEAD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
JEA (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
LCEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
MOORE HAVEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
QUINCY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
WINTER PARK	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>\$565,775</b>	<b>\$1,081,930</b>	<b>\$41,880</b>	<b>\$14,268</b>	<b>\$0</b>	<b>\$5,013,870</b>	<b>\$125,973</b>	<b>\$183,527</b>	<b>\$960</b>	<b>\$111,151</b>	<b>(\$32,559)</b>	<b>(\$542)</b>	<b>\$1,276</b>	<b>(\$0)</b>	<b>\$7,107,509</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>																<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E402 - LOAD CONTROL INCENTIVE OFFSET: CILC/CDR Credits**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	CILC INCENTIVE OFFSET	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	\$32,089,465	41.9281%	41.9281%
CILC-1G	\$1,201,792	1.5703%	1.5703%
CILC-1T	\$11,960,560	15.6277%	15.6277%
GS(T)-1	\$0	0.0000%	0.0000%
GSCU-1	\$0	0.0000%	0.0000%
GSD(T)-1	\$12,882,900	16.8328%	16.8328%
GSLD(T)-1	\$13,514,454	17.6580%	17.6580%
GSLD(T)-2	\$4,885,315	6.3832%	6.3832%
GSLD(T)-3	\$0	0.0000%	0.0000%
MET	\$0	0.0000%	0.0000%
OL-1	\$0	0.0000%	0.0000%
OS-2	\$0	0.0000%	0.0000%
RS(T)-1	\$0	0.0000%	0.0000%
SL-1	\$0	0.0000%	0.0000%
SL-1M	\$0	0.0000%	0.0000%
SL-2	\$0	0.0000%	0.0000%
SL-2M	\$0	0.0000%	0.0000%
SST-DST	\$0	0.0000%	0.0000%
SST-TST	\$0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>\$76,534,487</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	\$0	0.0000%	
FPUC (INT)	\$0	0.0000%	
FPUC (PEAK)	\$0	0.0000%	
HOMESTEAD	\$0	0.0000%	
HOMESTEAD (INT)	\$0	0.0000%	
JEA (INT)	\$0	0.0000%	
LCEC	\$0	0.0000%	
MOORE HAVEN	\$0	0.0000%	
QUINCY	\$0	0.0000%	
WAUCHULA	\$0	0.0000%	
<b>TOTAL WHOLESAL</b>	<b>\$0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>\$76,534,487</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.00000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E508 - STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	NUMBER OF FIXTURES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	5,558,611	99.7756%	99.7756%
SL-1M	0	0.0000%	0.0000%
SL-2	12,502	0.2244%	0.2244%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>5,571,113</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>5,571,113</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E509 - OUTDOOR LIGHTING: Number of Fixtures**  
**December 2023 - Subsequent Year Adjustment**

RATE CLASS	NUMBER OF FIXTURES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	2,455,006	100.0000%	100.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>2,455,006</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>2,455,006</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>		<b>1.000000</b>	



**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<b><u>I300-INTANG-PLANT</u></b>					
BAL001000 - PLT IN SERV - INTANGIBLE	I900	1,906,743,202	0.963018	1,836,227,793	
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	359,486,626	0.963018	346,192,048	
<b>Total I300-INTANG-PLANT</b>		<b>2,266,229,829</b>		<b>2,182,419,842</b>	<b>0.963018</b>
<b><u>I310-PROD-PLT-STEAM</u></b>					
BAL001100 - PLT IN SERV - STEAM	BLENDED	4,597,977	0.956537	4,398,137	
<b>Total I310-PROD-PLT-STEAM</b>		<b>4,597,977</b>		<b>4,398,137</b>	<b>0.956537</b>
<b><u>I320-PROD-PLT-NUCL</u></b>					
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	4,201,081,999	0.955649	4,014,758,925	
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	1,781,623,970	0.955649	1,702,606,789	
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	566,613,368	0.955649	541,483,379	
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	2,056,796,704	0.955649	1,965,575,279	
<b>Total I320-PROD-PLT-NUCL</b>		<b>8,606,116,040</b>		<b>8,224,424,372</b>	<b>0.955649</b>
<b><u>I340-PROD-PLT-OTHER</u></b>					
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	20,153,167,044	0.953162	19,209,230,987	
<b>Total I340-PROD-PLT-OTHER</b>		<b>20,153,167,044</b>		<b>19,209,230,987</b>	<b>0.953162</b>
<b><u>I350-TRANS-PLANT</u></b>					
BAL001400 - PLT IN SERV - TRANSMISSION	E101	8,839,421,773	0.901722	7,970,700,029	
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	647,712,751	0.953262	617,440,167	
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	70,816,054	1.000000	70,816,054	
<b>Total I350-TRANS-PLANT</b>		<b>9,557,950,578</b>		<b>8,658,956,251</b>	<b>0.905943</b>
<b><u>I364-DIST-PLT-POLES</u></b>					
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	3,548,137,684	1.000000	3,548,137,684	
<b>Total I364-DIST-PLT-POLES</b>		<b>3,548,137,684</b>		<b>3,548,137,684</b>	<b>1.000000</b>
<b><u>I365-DIST-PLT-OH-C&amp;D</u></b>					
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	4,128,004,321	1.000000	4,128,004,321	
<b>Total I365-DIST-PLT-OH-C&amp;D</b>		<b>4,128,004,321</b>		<b>4,128,004,321</b>	<b>1.000000</b>
<b><u>I366-DIST-PLT-UGCOND</u></b>					
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	2,164,000,825	1.000000	2,164,000,825	
<b>Total I366-DIST-PLT-UGCOND</b>		<b>2,164,000,825</b>		<b>2,164,000,825</b>	<b>1.000000</b>
<b><u>I367-DIST-PLT-UG-C&amp;D</u></b>					
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	4,265,239,998	1.000000	4,265,239,998	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<b>Total I367-DIST-PLT-UG-C&amp;D</b>		4,265,239,998		4,265,239,998	<b>1.000000</b>
<b><u>I370-DIST-PLT-METERS</u></b>					
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	919,284,869	0.996099	915,699,070	
<b>Total I370-DIST-PLT-METERS</b>		919,284,869		915,699,070	<b>0.996099</b>
<b><u>I374-DIST-PLT-OTHER</u></b>					
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	110,983,515	1.000000	110,983,515	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	355,827,845	1.000000	355,827,845	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	3,197,089,634	1.000000	3,197,089,634	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	1.000000	4,105,729	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	3,200,031,462	1.000000	3,200,031,462	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,449,709,357	1.000000	1,449,709,357	
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	115,034,358	1.000000	115,034,358	
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	744,233,007	1.000000	744,233,007	
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	110,639,787	1.000000	110,639,787	
<b>Total I374-DIST-PLT-OTHER</b>		9,287,654,694		9,287,654,694	<b>1.000000</b>
<b><u>I389-GENERAL-PLANT</u></b>					
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	581,051,371	0.963018	559,562,858	
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	1,108,039,615	0.963018	1,067,061,960	
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	1,078,327,546	0.963018	1,038,448,706	
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	101,981,857	0.963018	98,210,352	
<b>Total I389-GENERAL-PLANT</b>		2,869,400,389		2,763,283,875	<b>0.963018</b>
<b><u>I400-ACCUM-PROV-DEPR</u></b>					
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(896,944,881)	0.963018	(863,773,956)	
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	(65,033,031)	0.963018	(62,627,971)	
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,779,781)	0.963018	(6,529,051)	
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	895,081,349	0.954363	854,232,589	
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	72,028,230	1.000000	72,028,230	
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	(151,854,582)	0.953559	(144,802,352)	
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	(1,997,454,422)	0.955649	(1,908,864,899)	
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	(823,128,867)	0.955649	(786,622,105)	
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	(311,695,491)	0.955649	(297,871,418)	
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	(915,911,366)	0.955649	(875,289,588)	
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	(137,508,438)	1.000000	(137,508,438)	
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	(2,854,100,602)	0.952893	(2,719,652,311)	
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	(189,892,605)	1.000000	(189,892,605)	
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	(128,999,448)	0.952312	(122,847,759)	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	(1,635,139,938)	0.901722	(1,474,441,461)	
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	(139,457,148)	0.953944	(133,034,264)	
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	(29,603,805)	1.000000	(29,603,805)	
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	301,208,960	1.000000	301,208,960	
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(610,528)	1.000000	(610,528)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(83,028,917)	1.000000	(83,028,917)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(693,038,993)	1.000000	(693,038,993)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,738,003)	1.000000	(2,738,003)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	(648,802,817)	1.000000	(648,802,817)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	(728,537,642)	1.000000	(728,537,642)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	(568,340,734)	1.000000	(568,340,734)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	(871,427,866)	1.000000	(871,427,866)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	(1,074,239,201)	1.000000	(1,074,239,201)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(619,728,742)	1.000000	(619,728,742)	
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(455,265,272)	0.996099	(453,489,447)	
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(47,335,165)	1.000000	(47,335,165)	
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(107,294,308)	1.000000	(107,294,308)	
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	582,773,858	1.000000	582,773,858	
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	(16,747,538)	1.000000	(16,747,538)	
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(287,010,829)	0.963018	(276,396,560)	
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(163,278,252)	0.963018	(157,239,876)	
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	26,192,083	1.000000	26,192,083	
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(446,543,663)	0.963018	(430,029,531)	
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	(42,241,321)	0.963018	(40,679,147)	
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	(5,861,052,154)	0.955649	(5,601,107,393)	
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	4,925,567,588	0.963018	4,743,409,649	
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	28,434,020	0.952864	27,093,768	
<b>Total I400-ACCUM-PROV-DEPR</b>		(16,169,480,264)		(15,567,235,255)	<b>0.962754</b>
<b><u>I410-FUTURE-USE</u></b>					
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	572,982,468	0.953824	546,524,186	
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	32,591,501	0.905943	29,526,035	
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	22,846,393	1.000000	22,846,393	
BAL005700 - PLT FUTURE USE - GENERAL	I900	0	0.963018	0	
<b>Total I410-FUTURE-USE</b>		628,420,362		598,896,614	<b>0.953019</b>
<b><u>I415-CWIP</u></b>					
BAL007000 - CWIP - INTANGIBLE PLANT	I900	127,777,919	0.963018	123,052,420	
BAL007100 - CWIP - STEAM	BLENDED	337	0.954933	322	
BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	649,520,907	0.955649	620,713,868	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	553,687,092	0.955037	528,791,895	
BAL007400 - CWIP - TRANSMISSION	I350	865,252,738	0.905943	783,869,465	
BAL007500 - CWIP - DISTRIBUTION	I375T	333,726,968	1.000000	333,726,968	
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	129,821,191	0.963018	125,020,128	
<b>Total I415-CWIP</b>		<b>2,659,787,152</b>		<b>2,515,175,066</b>	<b>0.945630</b>
<b><u>I420-NUCLEAR-FUEL</u></b>					
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	498,107,551	0.942884	469,657,756	
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	601,446,468	0.942884	567,094,391	
BAL020400 - SPENT NUCLEAR FUEL	E201	78,419,255	0.942884	73,940,279	
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(463,003,618)	0.942884	(436,558,810)	
<b>Total I420-NUCLEAR-FUEL</b>		<b>714,969,657</b>		<b>674,133,616</b>	<b>0.942884</b>
<b><u>I425-WORKING CAPITAL</u></b>					
BAL231000 - CASH	I599T	51,824,634	0.966516	50,089,351	
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,164,235	0.966516	2,091,768	
BAL235000 - WORKING FUNDS	I599T	116,703	0.966516	112,795	
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	862,323,146	1.000000	862,323,146	
BAL243100 - OTH ACCTS REC - MISC	I599T	131,170,464	0.966516	126,778,384	
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	(9,500,502)	1.000000	(9,500,502)	
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	160,000,000	0.966516	154,642,600	
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	49,092,662	0.966516	47,448,856	
BAL251000 - FUEL STOCK	E202NS	130,089,724	0.954925	124,225,961	
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	506,359,270	0.964315	488,290,068	
BAL263000 - STORES EXPENSE	I399T	237,249	0.964315	228,783	
BAL265100 - PREPAYMENTS - GENERAL	I599T	59,996,322	0.966516	57,987,420	
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	6,237,847	0.964315	6,015,252	
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	41,685	0.966516	40,289	
BAL272000 - RENTS RECEIVABLE	I599T	28,514,041	0.966516	27,559,284	
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	293,711,793	1.000000	293,711,793	
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	28,908,756	0.966516	27,940,782	
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	0.966516	(0)	
BAL382301 - OTH REG ASSETS - OTHER	I599T	32,105,991	0.966516	31,030,962	
BAL382353 - OTH REG ASSETS - CEDAR BAY - TAX GROSS UP	E102NS	52,533,453	0.955649	50,203,531	
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	E206	340,445	1.000000	340,445	
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	92,137,719	0.955649	88,051,299	
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	38,503,718	0.966516	37,214,469	
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,973	0.966516	15,438	
BAL386100 - MISC DEF DEB - OTHER	I599T	197,516,416	0.966516	190,902,825	
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	758,155	0.966516	732,769	

**JURISDICTIONAL SEPARATION STUDY**  
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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	2,000,091,653	0.964315	1,928,719,284	
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,766,945,471	0.963018	1,701,600,079	
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	4,102,319	1.000000	4,102,319	
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	13,016	0.966516	12,580	
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(20,000,000)	0.963018	(19,260,358)	
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(137,160,062)	0.963018	(132,087,592)	
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(207,537,274)	0.966516	(200,588,147)	
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(23,940,669)	0.963018	(23,055,292)	
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	(2,636,173,235)	0.963018	(2,538,681,956)	
BAL732100 - ACCTS PAY - GENERAL	I599T	(724,096,499)	0.966516	(699,851,032)	
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	0	0.966516	0	
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(38,037,624)	0.966516	(36,763,981)	
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(74,138)	0.966516	(71,655)	
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	(3,368)	0.966516	(3,255)	
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(32,700,726)	0.966516	(31,605,783)	
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	1,706,548	0.966516	1,649,407	
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(282,803,024)	0.964805	(272,849,682)	
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	(97,036,074)	1.000000	(97,036,074)	
BAL736245 - TAXES ACCRUED - OTHER	I599T	(10,785,395)	0.966516	(10,424,259)	
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(185,878,380)	0.966516	(179,654,474)	
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	(4,865,867)	1.000000	(4,865,867)	
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(99,221,017)	0.966516	(95,898,725)	
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(578,495,730)	0.966516	(559,125,523)	
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	(26,393,414)	0.966516	(25,509,664)	
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	(5,547,231)	1.000000	(5,547,231)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	(8,878,647)	1.000000	(8,878,647)	
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,239,834)	0.966516	(1,198,320)	
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(51,925,765)	0.966516	(50,187,095)	
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(130,269,029)	0.966516	(125,907,133)	
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	(0)	0.952864	(0)	
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	(2,583,847,949)	0.963018	(2,488,291,770)	
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(294,717)	0.966516	(284,849)	
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(3,209,729)	0.966516	(3,102,256)	
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(798,002)	0.966516	(771,282)	
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	(241,630,584)	1.000000	(241,630,584)	
BAL854340 - OTH REG LIAB - BASE	E106	(3,466)	1.000000	(3,466)	
BAL856100 - DEF GAINS FUTURE USE	I599T	(28,257,879)	0.966516	(27,311,699)	
<b>Total I425-WORKING_CAPITAL</b>		<b>(1,673,046,423)</b>		<b>(1,585,886,213)</b>	<b>0.947903</b>

**I440-REVS-EXCL-MISC-SERV**

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
INC040000 - RETAIL SALES - BASE REVENUES	E401	(7,107,508,781)	1.000000	(7,107,508,781)	
INC040420 - CILC INCENTIVES OFFSET	E206	(76,534,487)	1.000000	(76,534,487)	
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	(1,978,450)	0.952864	(1,885,195)	
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	(16,950,294)	0.963018	(16,323,436)	
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	(8,906,784)	0.963018	(8,577,392)	
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	E104	(36,640,308)	1.000000	(36,640,308)	
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	(3,092,000)	1.000000	(3,092,000)	
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	(6,747,215)	0.901722	(6,084,111)	
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	(1,597,685)	0.953907	(1,524,042)	
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	(893,310)	0.956537	(854,484)	
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	E104	(216,517)	1.000000	(216,517)	
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	(2,351,718)	0.952864	(2,240,869)	
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	(25,643,315)	1.000000	(25,643,315)	
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E401	(2,878,698)	1.000000	(2,878,698)	
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	83,271	1.000000	83,271	
<b>Total I440-REVS-EXCL-MISC-SERV</b>		<b>(7,291,856,290)</b>		<b>(7,289,920,364)</b>	<b>0.999735</b>
<b><u>I450-MISC-SERV-REVS</u></b>					
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E206	(64,089,888)	1.000000	(64,089,888)	
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E356	(1,022,472)	1.000000	(1,022,472)	
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E356	(4,471,044)	1.000000	(4,471,044)	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E356	(9,275,260)	1.000000	(9,275,260)	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E356	(11,080,243)	1.000000	(11,080,243)	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E206	(1,162,277)	1.000000	(1,162,277)	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E206	(2,817,164)	1.000000	(2,817,164)	
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E206	1,637,590	1.000000	1,637,590	
<b>Total I450-MISC-SERV-REVS</b>		<b>(92,280,757)</b>		<b>(92,280,757)</b>	<b>1.000000</b>
<b><u>I500-O&amp;M-EXCL-CUST-ACCTS</u></b>					
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	1,865,925	0.954413	1,780,863	
INC101210 - STEAM O&M - FUEL - NON RECV EXP	BLENDED	1,700,643	0.943147	1,603,955	
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	4,193,768	0.955651	4,007,780	
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	543,791	0.955675	519,688	
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	14,456,182	0.953511	13,784,121	
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	1,670,202	0.952645	1,591,109	
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	1,663,373	0.954120	1,587,058	
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	6,519,336	0.952428	6,209,198	
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	1,797,797	0.946541	1,701,688	
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	384,913	0.954721	367,484	
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	64,236,975	0.955755	61,394,828	

**JURISDICTIONAL SEPARATION STUDY**  
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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	11,072,892	0.942884	10,440,455	
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	9,938,710	0.955827	9,499,686	
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	51,001,895	0.955778	48,746,499	
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	133,730	0.955642	127,798	
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	80,702,173	0.955391	77,102,110	
INC125000 - NUCLEAR O&M - RENTS	E102NS	378,600	0.955649	361,809	
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	78,174,338	0.955223	74,673,961	
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	5,237,708	0.955723	5,005,799	
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	18,731,123	0.956259	17,911,812	
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	4,540,360	0.956681	4,343,676	
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	16,268,207	0.955463	15,543,664	
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	21,841,017	0.952548	20,804,617	
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	BLENDED	5,217,729	0.942892	4,919,756	
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	21,380,824	0.952660	20,368,666	
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	43,159,488	0.952930	41,127,961	
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E103INT	3,373,729	0.952166	3,212,349	
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	14,520,149	0.947757	13,761,567	
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	40,763,325	0.952201	38,814,895	
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	46,469,494	0.943573	43,847,372	
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	7,747,453	0.944386	7,316,589	
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	2,386,187	0.953162	2,274,423	
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	2,660,505	0.953162	2,535,892	
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	8,182,120	0.901722	7,377,996	
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	12,241,173	0.901722	11,038,133	
INC262000 - TRANS O&M - STATION EXPENSES	E101	2,518,255	0.901722	2,270,765	
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	114,907	0.901722	103,614	
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	4,906,860	0.901722	4,424,623	
INC266000 - TRANS O&M - MISC TRANS EXP	E101	5,820,966	0.901722	5,248,892	
INC267000 - TRANS O&M - RENTS	E101	123,116	0.901722	111,016	
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	2,108,463	0.901722	1,901,247	
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	3,663,380	0.901722	3,303,350	
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	2,645,550	0.901722	2,385,550	
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	10,469,380	0.901722	9,440,469	
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	1,334,019	0.901722	1,202,914	
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	740,268	0.901722	667,515	
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	23,629,959	1.000000	23,629,959	
INC381000 - DIST O&M - LOAD DISPATCHING	E104	4,262,189	1.000000	4,262,189	
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	2,993,554	1.000000	2,993,554	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	12,557,628	1.000000	12,557,628	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	5,818,581	1.000000	5,818,581	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	290,001	1.000000	290,001	
INC386000 - DIST O&M - METER EXPENSES	E325	(3,572,534)	0.996099	(3,558,599)	
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	1,191,481	1.000000	1,191,481	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	28,204,943	1.000000	28,204,943	
INC389000 - DIST O&M - RENTS	E104	4,264,536	1.000000	4,264,536	
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	19,431,214	1.000000	19,431,214	
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	9,404,670	1.000000	9,404,670	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	101,539,290	1.000000	101,539,290	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	17,218,295	1.000000	17,218,295	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	E104	7,970	1.000000	7,970	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	8,626,628	1.000000	8,626,628	
INC397000 - DIST O&M - MAINT OF METERS	E325	4,956,162	0.996099	4,936,830	
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	6,641,816	1.000000	6,641,816	
INC407000 - CUST SERV & INFO - SUPERVISION	E356	703,287	1.000000	703,287	
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	2,943,331	1.000000	2,943,331	
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	8,037,907	1.000000	8,037,907	
INC516000 - MISC AND SELLING EXPENSES	E356	20,060,774	1.000000	20,060,774	
INC520010 - A&G EXP - SALARIES	I900	282,858,013	0.963018	272,397,323	
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	39,941,222	0.963018	38,464,111	
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	(150,842,317)	0.963018	(145,263,848)	
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	76,942,393	0.963018	74,096,900	
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	18,576,211	0.964315	17,913,327	
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	(288,927)	0.955649	(276,113)	
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	34,247,268	0.963018	32,980,732	
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	45,622,774	0.963018	43,935,547	
INC528010 - A&G EXP - REG COMM EXP FPSC	E206	290,266	1.000000	290,266	
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	E206	5,504,999	1.000000	5,504,999	
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	14,226,563	0.963018	13,700,434	
INC531000 - A&G EXP - RENTS	I900	4,309,676	0.963018	4,150,295	
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	11,085,068	0.963018	10,675,119	
<b>Total I500-O&amp;M-EXCL-CUST-ACCTS</b>		<b>1,301,285,890</b>		<b>1,254,540,594</b>	<b>0.964078</b>
<b><u>I540-O&amp;M-CA-EXCL-SUP</u></b>					
INC402000 - CUST ACCT O&M - METER READING EXP	E330	7,909,707	0.999656	7,906,988	
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	68,516,073	1.000000	68,516,073	
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E401	9,090,422	1.000000	9,090,422	
<b>Total I540-O&amp;M-CA-EXCL-SUP</b>		<b>85,516,202</b>		<b>85,513,483</b>	<b>0.999968</b>
<b><u>I545-O&amp;M-CA-SUP</u></b>					
INC401000 - CUST ACCT O&M - SUPERVISION	I540	9,347,098	0.999968	9,346,801	



**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<b>Total I545-O&amp;M-CA-SUP</b>		9,347,098		9,346,801	<b>0.999968</b>
<b><u>I600-DEPR-EXP-TOTAL</u></b>					
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	194,552,242	0.963018	187,357,288	
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	7,936,055	0.963018	7,642,563	
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	11,069,551	0.955706	10,579,236	
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	12,704,472	0.954153	12,122,007	
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	203,844,658	0.955653	194,804,803	
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	69,358,643	0.955649	66,282,503	
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	18,334,677	0.955649	17,521,512	
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	58,218,240	0.955649	55,636,191	
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	823,579,520	0.953061	784,921,474	
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	12,683,144	0.952620	12,082,217	
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	174,916,815	0.901722	157,726,320	
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	17,641,344	0.953741	16,825,272	
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	1,536,741	1.000000	1,536,741	
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	6,225,235	1.000000	6,225,235	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	60,275,227	1.000000	60,275,227	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	410,573	1.000000	410,573	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	E104	113,778,187	1.000000	113,778,187	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	E104	106,088,589	1.000000	106,088,589	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	E104	31,336,061	1.000000	31,336,061	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	82,900,169	1.000000	82,900,169	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	95,360,146	1.000000	95,360,146	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	37,440,958	1.000000	37,440,958	
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	51,560,938	0.996099	51,359,817	
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	4,023,339	1.000000	4,023,339	
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	18,382,336	1.000000	18,382,336	
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	3,687,996	1.000000	3,687,996	
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	16,585,863	0.963018	15,972,483	
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	150,358,610	0.963018	144,798,029	
<b>Total I600-DEPR-EXP-TOTAL</b>		<b>2,384,790,328</b>		<b>2,297,077,270</b>	<b>0.963220</b>
<b><u>I605-AMORT-PROP-LOSS</u></b>					
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	113,792,199	0.963018	109,583,922	
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	(6,355,864)	0.964805	(6,132,168)	
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	(121,728,254)	0.963018	(117,226,485)	
INC607699 - REGULATORY DEBIT - VERO BEACH	E104	13,341	1.000000	13,341	
<b>Total I605-AMORT-PROP-LOSS</b>		<b>(14,278,578)</b>		<b>(13,761,389)</b>	<b>0.963779</b>

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<b><u>I608-TAX-OTH-INC-TAX</u></b>					
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	46,414,063	0.963018	44,697,573	
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	784,168,343	0.964805	756,569,287	
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	263,852,098	1.000000	263,852,098	
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	73,142	0.963018	70,437	
<b>Total I608-TAX-OTH-INC-TAX</b>		<b>1,094,507,647</b>		<b>1,065,189,396</b>	<b>0.973213</b>
<b><u>I611-GAIN-LOSS-SALE-PLT</u></b>					
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	(6,018,894)	1.000000	(6,018,894)	
<b>Total I611-GAIN-LOSS-SALE-PLT</b>		<b>(6,018,894)</b>		<b>(6,018,894)</b>	<b>1.000000</b>
<b><u>I827-INTEREST-EXP</u></b>					
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	749,853,818	0.964315	723,095,622	
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	13,241,631	0.964315	12,769,109	
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	5,032,353	0.964315	4,852,775	
INC831100 - INTEREST ON CUSTOMER DEPOSITS	E206	9,923,377	1.000000	9,923,377	
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	7,308,973	0.964315	7,048,156	
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	217,234	1.000000	217,234	
<b>Total I827-INTEREST-EXP</b>		<b>785,577,386</b>		<b>757,906,274</b>	<b>0.964776</b>
<b><u>I900-LABOR-EXC-A&amp;G</u></b>					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	335,064	0.954413	319,790	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	52,443	0.943147	49,461	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	376,884	0.955651	360,170	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	192,297	0.955675	183,774	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,797,201	0.953511	5,527,692	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	203,401	0.952645	193,769	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	491,285	0.954120	468,745	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	1,254,244	0.952428	1,194,577	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	789,015	0.946541	746,835	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	121,495	0.954721	115,994	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	BLENDED	44,637,195	0.955755	42,662,235	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	BLENDED	4,251,284	0.955827	4,063,491	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	BLENDED	43,869,422	0.955778	41,929,437	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	BLENDED	281	0.955642	269	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	BLENDED	37,488,001	0.955391	35,815,689	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	BLENDED	168,663,896	0.955223	161,111,707	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	BLENDED	90,634	0.955723	86,621	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	BLENDED	106,441	0.956259	101,785	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	323,396	0.956681	309,387	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	BLENDED	4,869	0.955463	4,652	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	11,464,630	0.952548	10,920,610	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	3,533,913	0.942892	3,332,098	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	8,592,396	0.952660	8,185,636	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	25,084,853	0.952930	23,904,103	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	7,621,412	0.947757	7,223,243	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	20,450,681	0.952201	19,473,167	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	19,496,398	0.943573	18,396,280	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	2,802,516	0.944386	2,646,658	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	864,157	0.953162	823,681	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,520,986	0.953162	1,449,746	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	6,992,741	0.901722	6,305,507	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,080,708	0.901722	2,777,941	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	312,458	0.901722	281,750	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	67,610	0.901722	60,966	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	4,088,892	0.901722	3,687,044	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,446,903	0.901722	1,304,704	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,957,117	0.901722	2,666,497	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	871,802	0.901722	786,123	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	1,139,817	0.901722	1,027,798	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	21,665	0.901722	19,536	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	17,700,922	1.000000	17,700,922	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	501,510	1.000000	501,510	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,053,797	1.000000	4,053,797	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,187,246	1.000000	1,187,246	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	248,372	1.000000	248,372	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(9,159,341)	0.996099	(9,123,613)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	909,538	1.000000	909,538	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	3,814,771	1.000000	3,814,771	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	2,881,319	1.000000	2,881,319	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,055,442	1.000000	3,055,442	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	25,125,491	1.000000	25,125,491	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	10,784,802	1.000000	10,784,802	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	4,026	1.000000	4,026	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,409,855	1.000000	4,409,855	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,622,878	0.996099	3,608,747	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	17,361	1.000000	17,361	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	6,830,008	0.999968	6,829,791	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	15,776,928	0.999656	15,771,504	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	34,536,229	1.000000	34,536,229	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	373,193	1.000000	373,193	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,737,711	1.000000	1,737,711	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,358,347	1.000000	5,358,347	
L_INC516000 - MISC AND SELLING EXPENSES	E356	590,658	1.000000	590,658	
<b>Total I900-LABOR-EXC-A&amp;G</b>		<b>565,821,467</b>		<b>544,896,189</b>	<b>0.963018</b>

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR	
<b>BAL001100 - PLT IN SERV - STEAM</b>	000: NON-PRODUCTION PLANT	E107	(19,460)	0.952864	(18,543)		
	010: CUTLER	E103PEAK	(69,732)	0.952791	(66,440)		
	070: SANFORD UNIT 3	E103INT	(97,608)	0.952166	(92,939)		
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	44,806	0.952791	42,690		
	112: FT. MYERS UNIT 2	E103INT	137,584	0.952166	131,002		
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	62,573	0.952791	59,619		
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	9,290	0.952791	8,851		
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,111	0.952166	1,058		
	130: CAPE CANAVERAL	E103INT	1,488	0.952166	1,417		
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	211,625	0.955649	202,239		
	171: MANATEE UNIT 3	E103INT	(1,234,690)	0.952166	(1,175,630)		
	181: MARTIN UNIT 1	E103PEAK	(0)	0.952791	(0)		
	182: MARTIN UNIT 8	E103INT	(1,881)	0.952166	(1,791)		
	184: MARTIN UNIT 2	E103PEAK	(0)	0.952791	(0)		
	187: MARTIN UNIT 3	E103INT	(885)	0.952166	(842)		
	189: MARTIN UNIT 4	E103INT	(885)	0.952166	(842)		
	505: SCHERER UNIT 4	E102NS	5,554,642	0.955649	5,308,287		
		<b>TOTAL BAL001100</b>		<b>4,597,977</b>		<b>4,398,137</b>	<b>0.956537</b>
	<b>BAL001300 - PLT IN SERV - OTH PRODUCTION</b>	000: NON-PRODUCTION PLANT	E107	98,783,215	0.952864	94,127,018	
		040: RIVIERA UNIT #3 & #4	E103INT	62,884	0.952166	59,876	
		041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,008,215,448	0.952166	959,988,055	
050: PUTNAM		E103INT	37,983	0.952166	36,166		
070: SANFORD UNIT 3		E103INT	1,717,612	0.952166	1,635,451		
071: SANFORD UNIT 5		E103INT	659,874,238	0.952166	628,309,542		
072: SANFORD UNIT 4		E103INT	663,757,845	0.952166	632,007,379		
080: FT. LAUDERDALE UNIT 4		E103INT	17,344	0.952166	16,515		
081: FT LAUDERDALE GAS TURBINES - BLACKSTART		E103PEAK	26,197,144	0.952791	24,960,396		
082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6		E103PEAK	436,048,471	0.952791	415,462,936		
083: DANIA BEACH ENERGY CENTER		E103INT	839,129,352	0.952166	798,990,093		
084: FT. LAUDERDALE UNIT 5		E103INT	0	0.952166	0		
112: FT. MYERS UNIT 2		E103INT	1,101,547,565	0.952166	1,048,855,685		
113: FT MYERS SIMPLE CYCLE PEAKERS U3		E103PEAK	176,007,507	0.952791	167,698,319		
114: FT. MYERS UNIT 3		E103PEAK	129,034,354	0.952791	122,942,735		
116: FT MYER GAS TURBINES - BLACKSTART		E103PEAK	42,755,106	0.952791	40,736,668		
121: PORT EVERGLADES ENERGY CENTER UNIT 5		E103INT	1,182,734,320	0.952166	1,126,158,919		
122: PORT EVERGLADES GAS TURBINES		E103PEAK	3,181,596	0.952791	3,031,395		
130: CAPE CANAVERAL		E103INT	29,933,449	0.952166	28,501,600		
131: CAPE CANAVERAL UNIT 3		E103INT	995,667,793	0.952166	948,040,610		
141: TURKEY POINT UNIT 5		E103INT	715,789,109	0.952166	681,549,758		

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	171: MANATEE UNIT 3	E103INT	890,655,893	0.952166	848,051,892	
	172: MANATEE PV SOLAR	E102NS	125,212,115	0.955649	119,658,806	
	182: MARTIN UNIT 8	E103INT	877,116,097	0.952166	835,159,765	
	187: MARTIN UNIT 3	E103INT	375,493,617	0.952166	357,532,100	
	189: MARTIN UNIT 4	E103INT	384,732,444	0.952166	366,328,994	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	1,011,757,653	0.952166	963,360,821	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	1,218,718,795	0.952166	1,160,422,098	
	197: BABCOCK RANCH SOLAR PV.	E102NS	145,842,145	0.955649	139,373,869	
	199: CITRUS PV SOLAR	E102NS	134,848,795	0.955649	128,868,088	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	41,793,815	0.955649	39,940,209	
	211: C & I SOLAR PARTNERSHIP	E102NS	14,374,352	0.955649	13,736,832	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	106,849,854	0.955649	102,110,934	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	84,334,435	0.955649	80,594,101	
	214: HIBISCUS SOLAR	E102NS	105,462,035	0.955649	100,784,666	
	217: EGRET SOLAR	E102NS	77,452,884	0.955649	74,017,755	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	73,383,697	0.955649	70,129,041	
	260: CORAL FARM SOLAR	E102NS	90,219,416	0.955649	86,218,076	
	261: HORIZON SOLAR	E102NS	93,655,437	0.955649	89,501,705	
	262: IBIS SOLAR	E102NS	98,304,176	0.955649	93,944,266	
	263: HAMMOCK SOLAR	E102NS	98,125,486	0.955649	93,773,502	
	264: INTERSTATE SOLAR	E102NS	92,510,832	0.955649	88,407,865	
	265: TWIN LAKES SOLAR	E102NS	80,326,387	0.955649	76,763,815	
	266: KROME SOLAR	E102NS	100,610,462	0.955649	96,148,266	
	267: WILDFLOWER SOLAR	E102NS	88,931,308	0.955649	84,987,097	
	268: BLUE CYPRESS SOLAR	E102NS	93,710,401	0.955649	89,554,231	
	269: LOGGERHEAD SOLAR	E102NS	94,179,804	0.955649	90,002,816	
	270: BAREFOOT BAY SOLAR	E102NS	96,690,807	0.955649	92,402,452	
	271: INDIAN RIVER SOLAR	E102NS	92,825,487	0.955649	88,708,564	
	272: MIAMI DADE SOLAR	E102NS	11,116	0.955649	10,623	
	273: ECHO RIVER SOLAR	E102NS	100,101,758	0.955649	95,662,124	
	275: PIONEER TRAIL SOLAR	E102NS	5,780	0.955649	5,524	
	276: NORTHERN PRESERVE SOLAR	E102NS	72,814,185	0.955649	69,584,788	
	278: SUNSHINE GATEWAY SOLAR	E102NS	95,195,477	0.955649	90,973,442	
	279: BLUE HERON SOLAR	E102NS	84,629,675	0.955649	80,876,246	
	280: SWEETBAY SOLAR	E102NS	75,874,245	0.955649	72,509,130	
	284: TRAILSIDE SOLAR	E102NS	79,838,086	0.955649	76,297,170	
	285: LAKESIDE SOLAR	E102NS	77,743,474	0.955649	74,295,457	
	286: CATTLE RANCH SOLAR	E102NS	76,108,385	0.955649	72,732,886	
	287: OKEECHOBEE SOLAR	E102NS	99,482,373	0.955649	95,070,209	
	288: SOUTHFORK SOLAR	E102NS	100,638,517	0.955649	96,175,077	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	783,147,249	0.952166	745,685,860	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	902,344,551	0.952166	859,181,430	
	302: PALM BAY SOLAR	E102NS	88,355,336	0.955649	84,436,670	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	83,203,695	0.955649	79,513,510	
	306: ELDER BRANCH SOLAR DEL MONTE NORTH	E102NS	5,500,000	0.955649	5,256,068	
	307: NASSAU SOLAR	E102NS	93,986,859	0.955649	89,818,428	
	308: UNION SPRINGS SOLAR	E102NS	73,563,122	0.955649	70,300,509	
	311: ORANGE BLOSSOM	E102NS	81,386,613	0.955649	77,777,018	
	316: SUNDEW SOLAR	E102NS	3,055,592	0.955649	2,920,073	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	79,202,974	0.955649	75,690,226	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	85,377,677	0.955649	81,591,073	
	328: RODEOSOLAR ENERGY CENTER	E102NS	75,492,975	0.955649	72,144,770	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	87,957,218	0.955649	84,056,209	
	374: DANIA BEACH ENERGY STORAGE	E102NS	26,160,930	0.955649	25,000,662	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	640,066	0.955649	611,679	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	306,619,460	0.955649	293,020,516	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	20,455,860	0.955649	19,548,618	
	407: SUNSHINE GATEWAY ENERGY STORAGE CENTER	E102NS	20,456,990	0.955649	19,549,697	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	5,160,031	0.955649	4,931,177	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	21,707,689	0.955649	20,744,926	
	997: RENEWABLE-DEFAULT	E102NS	1,548,338,121	0.955649	1,479,667,450	
	<b>TOTAL BAL001300</b>		<b>20,153,167,044</b>		<b>19,209,230,987</b>	<b>0.953162</b>
<b>BAL001401 - PLT IN SERV - TRANSMISSION - GSU</b>	000: NON-PRODUCTION PLANT	I345T	234,038,742	0.953907	223,251,080	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	16,979,473	0.952166	16,167,270	
	071: SANFORD UNIT 5	E103INT	8,555,183	0.952166	8,145,951	
	072: SANFORD UNIT 4	E103INT	8,555,183	0.952166	8,145,951	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	619,561	0.952791	590,312	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	10,384,848	0.952791	9,894,587	
	112: FT. MYERS UNIT 2	E103INT	23,965,903	0.952166	22,819,508	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	10,899,749	0.952791	10,385,179	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,618,170	0.952791	1,541,777	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	20,591,087	0.952166	19,606,124	
	131: CAPE CANAVERAL UNIT 3	E103INT	56,156,407	0.952166	53,470,199	
	141: TURKEY POINT UNIT 5	E103INT	18,414,216	0.952166	17,533,383	
	143: TURKEY POINT UNIT 3	E102NS	10,300,416	0.955649	9,843,580	
	144: TURKEY POINT UNIT 4	E102NS	10,300,416	0.955649	9,843,580	
	150: ST LUCIE COMMON	E102NS	2,290,074	0.955649	2,188,506	
	151: ST LUCIE UNIT 1	E102NS	14,073,442	0.955649	13,449,268	
	152: ST LUCIE UNIT 2	E102NS	28,511,031	0.955649	27,246,532	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	171: MANATEE UNIT 3	E103INT	14,764,629	0.952166	14,058,372	
	182: MARTIN UNIT 8	E103INT	13,574,140	0.952166	12,924,829	
	187: MARTIN UNIT 3	E103INT	18,913,347	0.952166	18,008,638	
	189: MARTIN UNIT 4	E103INT	18,913,347	0.952166	18,008,638	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	88,021,161	0.952166	83,810,720	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	1,091,737	0.955649	1,043,317	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	1,091,737	0.955649	1,043,317	
	260: CORAL FARM SOLAR	E102NS	13,009	0.955649	12,432	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	1,091,737	0.955649	1,043,317	
	328: RODEOSOLAR ENERGY CENTER	E102NS	1,091,737	0.955649	1,043,317	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	1,088,304	0.955649	1,040,037	
	997: RENEWABLE-DEFAULT	E102NS	11,803,967	0.955649	11,280,447	
	<b>TOTAL BAL001401</b>		<b>647,712,751</b>		<b>617,440,167</b>	<b>0.953262</b>
<b>BAL005300 - PLT FUTURE USE - OTH PRODUCTION</b>	<b>000: NON-PRODUCTION PLANT</b>	<b>E107</b>	<b>375,611,508</b>	<b>0.952864</b>	<b>357,906,868</b>	
	196: HENDRY SITE	E102NS	45,935,325	0.955649	43,898,037	
	201: ST LUCIE RIVER FARMS SOLAR	E102NS	20,860,996	0.955649	19,935,785	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(9,722,277)	0.955649	(9,291,082)	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	48,951	0.955649	46,780	
	216: CLYMAN SOLAR	E102NS	9,763,025	0.955649	9,330,023	
	219: EVANS GROVE LANDS (RICHARDSON)	E102NS	3,259,409	0.955649	3,114,851	
	281: TESORO GROVES SOLAR	E102NS	6,911,600	0.955649	6,605,063	
	282: WEYERHAEUSER SOLAR	E102NS	9,877,277	0.955649	9,439,207	
	283: RYLAND SOLAR	E102NS	4,717,224	0.955649	4,508,010	
	300: JEBBIE SOLAR	E102NS	18,920,796	0.955649	18,081,636	
	301: DAVIS & DAVIS LLP	E102NS	6,873,189	0.955649	6,568,355	
	302: PALM BAY SOLAR	E102NS	(1,071)	0.955649	(1,023)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	3,856,394	0.955649	3,685,358	
	306: ELDER BRANCH SOLAR DEL MONTE NORTH	E102NS	5,443,403	0.955649	5,201,981	
	309: NORRIS	E102NS	4,813,038	0.955649	4,599,574	
	311: ORANGE BLOSSOM	E102NS	147,064	0.955649	140,542	
	312: LAKEWOOD PARK	E102NS	19,998,309	0.955649	19,111,360	
	313: SOUTHEAST GROVE	E102NS	23,073,753	0.955649	22,050,404	
	314: RAYONIER ATLANTIC TIMBER	E102NS	4,061,031	0.955649	3,880,920	
	315: ST JOE COMPANY	E102NS	9,951,463	0.955649	9,510,103	
	316: SUNDEW SOLAR	E102NS	2,966,578	0.955649	2,835,007	
	317: RIDGE FARM NORTH 320	E102NS	2,517,046	0.955649	2,405,412	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	3,098,436	0.955649	2,961,017	
	<b>TOTAL BAL005300</b>		<b>572,982,468</b>		<b>546,524,186</b>	<b>0.953824</b>



**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
<b>BAL007100 - CWIP - STEAM</b>	000: NON-PRODUCTION PLANT	E107	(156)	0.952864	(148)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	388	0.952791	370	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	10	0.952166	9	
	130: CAPE CANAVERAL	E103INT	(243)	0.952166	(232)	
	139: TURKEY POINT UNIT 1	E102NS	0	0.955649	0	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	229	0.955649	219	
	182: MARTIN UNIT 8	E103INT	56	0.952166	54	
	187: MARTIN UNIT 3	E103INT	26	0.952166	25	
	189: MARTIN UNIT 4	E103INT	26	0.952166	25	
	<b>TOTAL BAL007100</b>			<b>337</b>		<b>322</b>
<b>BAL007300 - CWIP - OTHER PRODUCTION - GT</b>	000: NON-PRODUCTION PLANT	E107	45,062,261	0.952864	42,938,228	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	782,846	0.952166	745,399	
	071: SANFORD UNIT 5	E103INT	3,991,711	0.952166	3,800,770	
	072: SANFORD UNIT 4	E103INT	4,041,511	0.952166	3,848,188	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	12,700	0.952791	12,100	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	300,134	0.952791	285,965	
	083: DANIA BEACH ENERGY CENTER	E103INT	178,290	0.952166	169,761	
	112: FT. MYERS UNIT 2	E103INT	3,705,998	0.952166	3,528,724	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	366,215	0.952791	348,927	
	114: FT. MYERS UNIT 3	E103PEAK	17,401	0.952791	16,579	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	13,952	0.952791	13,294	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,696,689	0.952166	1,615,529	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	3,162	0.952791	3,013	
	131: CAPE CANAVERAL UNIT 3	E103INT	3,722,437	0.952166	3,544,376	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	0	0.955649	0	
	141: TURKEY POINT UNIT 5	E103INT	6,757,801	0.952166	6,434,545	
	171: MANATEE UNIT 3	E103INT	2,222,142	0.952166	2,115,847	
	172: MANATEE PV SOLAR	E102NS	0	0.955649	0	
	182: MARTIN UNIT 8	E103INT	3,415,737	0.952166	3,252,347	
	187: MARTIN UNIT 3	E103INT	707,459	0.952166	673,618	
	189: MARTIN UNIT 4	E103INT	1,467,467	0.952166	1,397,271	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	2,143,998	0.952166	2,041,441	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	3,729,618	0.952166	3,551,214	
	197: BABCOCK RANCH SOLAR PV.	E102NS	14	0.955649	13	
	199: CITRUS PV SOLAR	E102NS	14	0.955649	13	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	236,737	0.955649	226,238	
	211: C & I SOLAR PARTNERSHIP	E102NS	0	0.955649	0	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	62	0.955649	59	
	214: HIBISCUS SOLAR	E102NS	0	0.955649	0	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	261: HORIZON SOLAR	E102NS	0	0.955649	0	
	264: INTERSTATE SOLAR	E102NS	1	0.955649	1	
	267: WILDFLOWER SOLAR	E102NS	0	0.955649	0	
	268: BLUE CYPRESS SOLAR	E102NS	7	0.955649	7	
	286: CATTLE RANCH SOLAR	E102NS	0	0.955649	0	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	12,822,813	0.952166	12,209,441	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	9,189,353	0.952166	8,749,786	
	316: SUNDEW SOLAR	E102NS	6,897	0.955649	6,591	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	0	0.955649	0	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	41,896,369	0.955649	40,038,215	
	775: FUTURE SOLAR	E102NS	50,679,219	0.955649	48,431,534	
	997: RENEWABLE-DEFAULT	E102NS	354,516,075	0.955649	338,792,858	
	<b>TOTAL BAL007300</b>		<b>553,687,092</b>		<b>528,791,895</b>	<b>0.955037</b>
<b>BAL008100 - ACC PRV DEPR - STEAM</b>	000: NON-PRODUCTION PLANT	E107	8,172,762	0.952864	7,787,534	
	040: RIVIERA UNIT #3 & #4	E103INT	(3,556)	0.952166	(3,386)	
	070: SANFORD UNIT 3	E103INT	127,703	0.952166	121,595	
	071: SANFORD UNIT 5	E103INT	40	0.952166	38	
	072: SANFORD UNIT 4	E103INT	40	0.952166	38	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	5,950	0.952791	5,669	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	96,556	0.952791	91,998	
	084: FT. LAUDERDALE UNIT 5	E103INT	1,455	0.952166	1,386	
	112: FT. MYERS UNIT 2	E103INT	(94,179)	0.952166	(89,674)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(42,833)	0.952791	(40,811)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(6,359)	0.952791	(6,059)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(78)	0.952166	(75)	
	130: CAPE CANAVERAL	E103INT	(1,769)	0.952166	(1,685)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	33,900,021	0.955649	32,396,514	
	171: MANATEE UNIT 3	E103INT	1,383,652	0.952166	1,317,465	
	173: MANATEE UNIT 1	E103PEAK	57,205,289	0.952791	54,504,669	
	174: MANATEE UNIT 2	E103PEAK	60,739,671	0.952791	57,872,194	
	181: MARTIN UNIT 1	E103PEAK	126,336,571	0.952791	120,372,312	
	182: MARTIN UNIT 8	E103INT	12,865,585	0.952166	12,250,167	
	184: MARTIN UNIT 2	E103PEAK	118,210,006	0.952791	112,629,397	
	187: MARTIN UNIT 3	E103INT	6,050,062	0.952166	5,760,660	
	189: MARTIN UNIT 4	E103INT	6,050,062	0.952166	5,760,660	
	500: SJRPP UNIT 1	E102NS	99,611,211	0.955649	95,193,333	
	505: SCHERER UNIT 4	E102NS	364,473,488	0.955649	348,308,647	
	<b>TOTAL BAL008100</b>		<b>895,081,349</b>		<b>854,232,589</b>	<b>0.954363</b>

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR	
<b>BAL008155 - ACC PRV DEPR - FOSSIL DECOM</b>	000: NON-PRODUCTION PLANT	E107	13,443	0.952864	12,809		
	010: CUTLER	E103PEAK	1,184,370	0.952791	1,128,457		
	070: SANFORD UNIT 3	E103INT	(938)	0.952166	(893)		
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	728,993	0.952166	694,122		
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	17,895,795	0.955649	17,102,094		
	171: MANATEE UNIT 3	E103INT	(37,007,248)	0.952166	(35,237,028)		
	173: MANATEE UNIT 1	E103PEAK	(16,083,762)	0.952791	(15,324,459)		
	174: MANATEE UNIT 2	E103PEAK	(16,045,404)	0.952791	(15,287,912)		
	181: MARTIN UNIT 1	E103PEAK	(912,686)	0.952791	(869,598)		
	182: MARTIN UNIT 8	E103INT	(14,424,491)	0.952166	(13,734,504)		
	184: MARTIN UNIT 2	E103PEAK	(844,959)	0.952791	(805,069)		
	187: MARTIN UNIT 3	E103INT	(6,783,406)	0.952166	(6,458,925)		
	189: MARTIN UNIT 4	E103INT	(6,783,406)	0.952166	(6,458,925)		
	200: CEDAR BAY	E102NS	(4,830,755)	0.955649	(4,616,505)		
	500: SJRPP UNIT 1	E102NS	(7,311,166)	0.955649	(6,986,907)		
	502: SJRPP UNIT 2	E102NS	(4,926,982)	0.955649	(4,708,464)		
	503: SJRPP COAL TERMINAL	E102NS	(1,619,630)	0.955649	(1,547,797)		
	505: SCHERER UNIT 4	E102NS	(54,102,353)	0.955649	(51,702,848)		
		<b>TOTAL BAL008155</b>		(151,854,582)		(144,802,352)	<b>0.953559</b>
	<b>BAL008300 - ACC PRV DEPR - OTH PRODUCTION</b>	000: NON-PRODUCTION PLANT	E107	(10,375,455)	0.952864	(9,886,403)	
		040: RIVIERA UNIT #3 & #4	E103INT	(1,262,788)	0.952166	(1,202,383)	
041: RIVIERA BEACH ENERGY CENTER U5		E103INT	(125,255,747)	0.952166	(119,264,212)		
050: PUTNAM		E103INT	35,408,818	0.952166	33,715,058		
071: SANFORD UNIT 5		E103INT	(181,078,109)	0.952166	(172,416,344)		
072: SANFORD UNIT 4		E103INT	(172,677,753)	0.952166	(164,417,814)		
080: FT. LAUDERDALE UNIT 4		E103INT	147,917,165	0.952166	140,841,634		
081: FT LAUDERDALE GAS TURBINES - BLACKSTART		E103PEAK	(18,602,868)	0.952791	(17,724,640)		
082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6		E103PEAK	(40,338,964)	0.952791	(38,434,591)		
083: DANIA BEACH ENERGY CENTER		E103INT	(31,627,230)	0.952166	(30,114,360)		
084: FT. LAUDERDALE UNIT 5		E103INT	127,626,741	0.952166	121,521,791		
112: FT. MYERS UNIT 2		E103INT	(249,002,668)	0.952166	(237,091,772)		
113: FT MYERS SIMPLE CYCLE PEAKERS U3		E103PEAK	(26,055,473)	0.952791	(24,825,413)		
114: FT. MYERS UNIT 3		E103PEAK	(7,761,422)	0.952791	(7,395,011)		
116: FT MYER GAS TURBINES - BLACKSTART		E103PEAK	(18,397,546)	0.952791	(17,529,012)		
121: PORT EVERGLADES ENERGY CENTER UNIT 5		E103INT	(149,075,133)	0.952166	(141,944,212)		
122: PORT EVERGLADES GAS TURBINES		E103PEAK	(1,109,226)	0.952791	(1,056,860)		
130: CAPE CANAVERAL		E103INT	(4,119,482)	0.952166	(3,922,429)		
131: CAPE CANAVERAL UNIT 3		E103INT	(108,096,341)	0.952166	(102,925,616)		
141: TURKEY POINT UNIT 5		E103INT	(130,272,752)	0.952166	(124,041,232)		

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	171: MANATEE UNIT 3	E103INT	(208,756,684)	0.952166	(198,770,931)	
	172: MANATEE PV SOLAR	E102NS	(27,670,456)	0.955649	(26,443,238)	
	173: MANATEE UNIT 1	E103PEAK	11,269	0.952791	10,737	
	174: MANATEE UNIT 2	E103PEAK	11,269	0.952791	10,737	
	182: MARTIN UNIT 8	E103INT	(255,374,418)	0.952166	(243,158,733)	
	187: MARTIN UNIT 3	E103INT	(170,667,048)	0.952166	(162,503,290)	
	189: MARTIN UNIT 4	E103INT	(183,980,999)	0.952166	(175,180,376)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	(168,332,384)	0.952166	(160,280,304)	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	(118,009,482)	0.952166	(112,364,567)	
	196: HENDRY SITE	E102NS	(161)	0.955649	(154)	
	197: BABCOCK RANCH SOLAR PV.	E102NS	(36,295,568)	0.955649	(34,685,815)	
	199: CITRUS PV SOLAR	E102NS	(31,627,419)	0.955649	(30,224,705)	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	(5,583,903)	0.955649	(5,336,251)	
	211: C & I SOLAR PARTNERSHIP	E102NS	(3,402,357)	0.955649	(3,251,458)	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(5,783,956)	0.955649	(5,527,430)	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	(6,122,515)	0.955649	(5,850,974)	
	214: HIBISCUS SOLAR	E102NS	(10,295,979)	0.955649	(9,839,340)	
	217: EGRET SOLAR	E102NS	(6,239,349)	0.955649	(5,962,626)	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	(5,661,820)	0.955649	(5,410,712)	
	260: CORAL FARM SOLAR	E102NS	(16,388,311)	0.955649	(15,661,469)	
	261: HORIZON SOLAR	E102NS	(16,541,209)	0.955649	(15,807,586)	
	262: IBIS SOLAR	E102NS	(11,180,453)	0.955649	(10,684,586)	
	263: HAMMOCK SOLAR	E102NS	(16,908,714)	0.955649	(16,158,792)	
	264: INTERSTATE SOLAR	E102NS	(20,167,627)	0.955649	(19,273,168)	
	265: TWIN LAKES SOLAR	E102NS	(9,278,861)	0.955649	(8,867,332)	
	266: KROME SOLAR	E102NS	(10,113,814)	0.955649	(9,665,254)	
	267: WILDFLOWER SOLAR	E102NS	(16,463,959)	0.955649	(15,733,762)	
	268: BLUE CYPRESS SOLAR	E102NS	(16,356,965)	0.955649	(15,631,514)	
	269: LOGGERHEAD SOLAR	E102NS	(16,555,223)	0.955649	(15,820,979)	
	270: BAREFOOT BAY SOLAR	E102NS	(16,381,234)	0.955649	(15,654,706)	
	271: INDIAN RIVER SOLAR	E102NS	(16,310,891)	0.955649	(15,587,483)	
	272: MIAMI DADE SOLAR	E102NS	(1,015)	0.955649	(970)	
	273: ECHO RIVER SOLAR	E102NS	(10,285,873)	0.955649	(9,829,682)	
	275: PIONEER TRAIL SOLAR	E102NS	(528)	0.955649	(504)	
	276: NORTHERN PRESERVE SOLAR	E102NS	(7,989,047)	0.955649	(7,634,723)	
	278: SUNSHINE GATEWAY SOLAR	E102NS	(10,940,713)	0.955649	(10,455,480)	
	279: BLUE HERON SOLAR	E102NS	(9,344,072)	0.955649	(8,929,652)	
	280: SWEETBAY SOLAR	E102NS	(8,251,303)	0.955649	(7,885,348)	
	284: TRAILSIDE SOLAR	E102NS	(6,258,367)	0.955649	(5,980,801)	
	285: LAKESIDE SOLAR	E102NS	(6,036,168)	0.955649	(5,768,457)	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	286: CATTLE RANCH SOLAR	E102NS	(8,784,979)	0.955649	(8,395,354)	
	287: OKEECHOBEE SOLAR	E102NS	(10,727,154)	0.955649	(10,251,392)	
	288: SOUTHFORK SOLAR	E102NS	(10,489,927)	0.955649	(10,024,686)	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	(76,657,674)	0.952166	(72,990,800)	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	(134,430,048)	0.952166	(127,999,666)	
	302: PALM BAY SOLAR	E102NS	(6,174,024)	0.955649	(5,900,198)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	(5,325,862)	0.955649	(5,089,653)	
	307: NASSAU SOLAR	E102NS	(6,495,745)	0.955649	(6,207,651)	
	308: UNION SPRINGS SOLAR	E102NS	(6,300,988)	0.955649	(6,021,531)	
	311: ORANGE BLOSSOM	E102NS	(5,284,175)	0.955649	(5,049,815)	
	316: SUNDEW SOLAR	E102NS	(1)	0.955649	(1)	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	(9,275,822)	0.955649	(8,864,428)	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	(6,110,226)	0.955649	(5,839,230)	
	328: RODEOSOLAR ENERGY CENTER	E102NS	(5,754,423)	0.955649	(5,499,208)	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	(5,041,514)	0.955649	(4,817,917)	
	374: DANIA BEACH ENERGY STORAGE	E102NS	(7,474,651)	0.955649	(7,143,141)	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	(158,520)	0.955649	(151,489)	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	(45,992,919)	0.955649	(43,953,077)	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	(3,151,526)	0.955649	(3,011,752)	
	407: SUNSHINE GATEWAY ENERGY STORAGE CENTER	E102NS	(3,151,700)	0.955649	(3,011,918)	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	(21,500)	0.955649	(20,547)	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	(4,103,394)	0.955649	(3,921,403)	
	997: RENEWABLE-DEFAULT	E102NS	(43,501,290)	0.955649	(41,571,955)	
	<b>TOTAL BAL008300</b>		<b>(2,854,100,602)</b>		<b>(2,719,652,311)</b>	<b>0.952893</b>
<b>BAL008350 - ACC PRV DEPR - DISMANTLEMENT - C</b>	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(4,519,535)	0.952166	(4,303,346)	
	050: PUTNAM	E103INT	498,426	0.952166	474,584	
	071: SANFORD UNIT 5	E103INT	(14,094,315)	0.952166	(13,420,122)	
	072: SANFORD UNIT 4	E103INT	(11,649,642)	0.952166	(11,092,388)	
	080: FT. LAUDERDALE UNIT 4	E103INT	(6,192,787)	0.952166	(5,896,559)	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	8,551,146	0.952791	8,147,453	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	10,439,344	0.952791	9,946,511	
	084: FT. LAUDERDALE UNIT 5	E103INT	(6,186,207)	0.952166	(5,890,293)	
	112: FT. MYERS UNIT 2	E103INT	(24,000,735)	0.952166	(22,852,674)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(6,059,726)	0.952791	(5,773,651)	
	114: FT. MYERS UNIT 3	E103PEAK	(2,013,029)	0.952791	(1,917,996)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	827,702	0.952791	788,627	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(4,191,904)	0.952166	(3,991,387)	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	(688,100)	0.952791	(655,615)	
	131: CAPE CANAVERAL UNIT 3	E103INT	(5,374,632)	0.952166	(5,117,540)	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	141: TURKEY POINT UNIT 5	E103INT	(4,072,755)	0.952166	(3,877,937)	
	171: MANATEE UNIT 3	E103INT	(2,779,836)	0.952166	(2,646,864)	
	172: MANATEE PV SOLAR	E102NS	(2,472,398)	0.955649	(2,362,744)	
	182: MARTIN UNIT 8	E103INT	(2,765,411)	0.952166	(2,633,129)	
	187: MARTIN UNIT 3	E103INT	(15,567,119)	0.952166	(14,822,475)	
	189: MARTIN UNIT 4	E103INT	(15,557,145)	0.952166	(14,812,978)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	(4,672,406)	0.952166	(4,448,905)	
	192: DESOTO SOLAR ENERGY CENTER	E102NS	(2,472,398)	0.955649	(2,362,744)	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	(2,034,239)	0.952166	(1,936,933)	
	197: BABCOCK RANCH SOLAR PV.	E102NS	(2,472,398)	0.955649	(2,362,744)	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	(4,744,674)	0.952166	(4,517,716)	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	(4,734,673)	0.952166	(4,508,193)	
	<b>TOTAL BAL008350</b>		<b>(128,999,448)</b>		<b>(122,847,759)</b>	<b>0.952312</b>
<b>BAL008401 - ACC PRV DEPR - TRANSMISSION - GS</b>	000: NON-PRODUCTION PLANT	I345T	(31,274,341)	0.953907	(29,832,798)	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(4,268,411)	0.952166	(4,064,234)	
	050: PUTNAM	E103INT	<b>4,471,166</b>	0.952166	<b>4,257,290</b>	
	071: SANFORD UNIT 5	E103INT	(4,191,912)	0.952166	(3,991,395)	
	072: SANFORD UNIT 4	E103INT	(4,191,912)	0.952166	(3,991,395)	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	130,833	0.952791	124,656	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	2,192,972	0.952791	2,089,443	
	112: FT. MYERS UNIT 2	E103INT	(5,445,202)	0.952166	(5,184,734)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(2,476,491)	0.952791	(2,359,577)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(367,658)	0.952791	(350,301)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	4,036,679	0.952166	3,843,587	
	131: CAPE CANAVERAL UNIT 3	E103INT	(5,708,623)	0.952166	(5,435,554)	
	141: TURKEY POINT UNIT 5	E103INT	(10,653,816)	0.952166	(10,144,197)	
	143: TURKEY POINT UNIT 3	E102NS	(4,069,088)	0.955649	(3,888,619)	
	144: TURKEY POINT UNIT 4	E102NS	(4,069,088)	0.955649	(3,888,619)	
	150: ST LUCIE COMMON	E102NS	(2,203,103)	0.955649	(2,105,393)	
	151: ST LUCIE UNIT 1	E102NS	(9,856,351)	0.955649	(9,419,209)	
	152: ST LUCIE UNIT 2	E102NS	(5,663,549)	0.955649	(5,412,364)	
	171: MANATEE UNIT 3	E103INT	(7,818,081)	0.952166	(7,444,108)	
	182: MARTIN UNIT 8	E103INT	(4,501,440)	0.952166	(4,286,117)	
	187: MARTIN UNIT 3	E103INT	(6,963,077)	0.952166	(6,630,002)	
	189: MARTIN UNIT 4	E103INT	(6,963,077)	0.952166	(6,630,002)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E102NS	(30,006,716)	0.955649	(28,675,882)	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(63,648)	0.955649	(60,825)	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	(66,050)	0.955649	(63,121)	
	260: CORAL FARM SOLAR	E102NS	(787)	0.955649	(752)	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	(61,246)	0.955649	(58,530)	
	328: RODEOSOLAR ENERGY CENTER	E102NS	(66,050)	0.955649	(63,121)	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	(58,660)	0.955649	(56,058)	
	500: SJRPP UNIT 1	E102NS	1,467,444	0.955649	1,402,361	
	997: RENEWABLE-DEFAULT	E102NS	(747,863)	0.955649	(714,694)	
	<b>TOTAL BAL008401</b>		<b>(139,457,148)</b>		<b>(133,034,264)</b>	<b>0.953944</b>
<b>INC100000 - STEAM O&amp;M - OPERATION SUPERV &amp; I</b>	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	38,242	0.952166	36,413	
	071: SANFORD UNIT 5	E103INT	37,366	0.952166	35,579	
	072: SANFORD UNIT 4	E103INT	37,366	0.952166	35,579	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	2,021	0.952791	1,926	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	33,876	0.952791	32,277	
	083: DANIA BEACH ENERGY CENTER	E103INT	34,333	0.952166	32,691	
	112: FT. MYERS UNIT 2	E103INT	54,225	0.952166	51,631	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	24,662	0.952791	23,497	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	3,661	0.952791	3,488	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	41,705	0.952166	39,710	
	131: CAPE CANAVERAL UNIT 3	E103INT	38,242	0.952166	36,413	
	139: TURKEY POINT UNIT 1	E103PEAK	36,141	0.952791	34,435	
	141: TURKEY POINT UNIT 5	E103INT	36,149	0.952166	34,420	
	171: MANATEE UNIT 3	E103INT	38,419	0.952166	36,581	
	173: MANATEE UNIT 1	E103PEAK	(19,297)	0.952791	(18,386)	
	174: MANATEE UNIT 2	E103PEAK	(19,297)	0.952791	(18,386)	
	181: MARTIN UNIT 1	E103PEAK	2,483	0.952791	2,366	
	182: MARTIN UNIT 8	E103INT	38,419	0.952166	36,581	
	184: MARTIN UNIT 2	E103PEAK	2,483	0.952791	2,366	
	187: MARTIN UNIT 3	E103INT	18,067	0.952166	17,203	
	189: MARTIN UNIT 4	E103INT	18,067	0.952166	17,203	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	40,350	0.952166	38,420	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	55,682	0.952166	53,018	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	40,350	0.952166	38,420	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	40,350	0.952166	38,420	
	505: SCHERER UNIT 4	E102NS	1,191,861	0.955649	1,139,001	
	<b>TOTAL INC100000</b>		<b>1,865,925</b>		<b>1,780,863</b>	<b>0.954413</b>
<b>INC101210 - STEAM O&amp;M - FUEL - NON RECV EXP</b>	000: NON-PRODUCTION PLANT	E201	617,331	0.942884	582,071	
	171: MANATEE UNIT 3	E203INT	92,392	0.943296	87,153	
	182: MARTIN UNIT 8	E203INT	510,640	0.943296	481,685	
	187: MARTIN UNIT 3	E203INT	240,139	0.943296	226,522	
	189: MARTIN UNIT 4	E203INT	240,139	0.943296	226,522	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	2	0.943296	2	
	<b>TOTAL INC101210</b>		1,700,643		1,603,955	<b>0.943147</b>
<b>INC102000 - STEAM O&amp;M - STEAM EXPENSES</b>	139: TURKEY POINT UNIT 1	E103PEAK	52,299	0.952791	49,830	
	173: MANATEE UNIT 1	E103PEAK	(27,924)	0.952791	(26,606)	
	174: MANATEE UNIT 2	E103PEAK	(27,924)	0.952791	(26,606)	
	200: CEDAR BAY	E102NS	3,125,000	0.955649	2,986,402	
	505: SCHERER UNIT 4	E102NS	1,072,318	0.955649	1,024,760	
	<b>TOTAL INC102000</b>		4,193,768		4,007,780	<b>0.955651</b>
<b>INC105000 - STEAM O&amp;M - ELECTRIC EXPENSES</b>	139: TURKEY POINT UNIT 1	E103PEAK	27,212	0.952791	25,928	
	173: MANATEE UNIT 1	E103PEAK	(14,530)	0.952791	(13,844)	
	174: MANATEE UNIT 2	E103INT	(14,530)	0.952166	(13,835)	
	505: SCHERER UNIT 4	E102NS	545,639	0.955649	521,439	
	<b>TOTAL INC105000</b>		543,791		519,688	<b>0.955675</b>
<b>INC106000 - STEAM O&amp;M - MISC STEAM EXP</b>	000: NON-PRODUCTION PLANT	E107	4,597,039	0.952864	4,380,355	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	301,608	0.952166	287,181	
	071: SANFORD UNIT 5	E103INT	294,701	0.952166	280,604	
	072: SANFORD UNIT 4	E103INT	294,701	0.952166	280,604	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	15,940	0.952791	15,187	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	267,173	0.952791	254,560	
	083: DANIA BEACH ENERGY CENTER	E103INT	270,782	0.952166	257,829	
	112: FT. MYERS UNIT 2	E103INT	427,662	0.952166	407,205	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	194,502	0.952791	185,319	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	28,876	0.952791	27,512	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	328,919	0.952166	313,186	
	131: CAPE CANAVERAL UNIT 3	E103INT	301,608	0.952166	287,181	
	139: TURKEY POINT UNIT 1	E103PEAK	103,747	0.952791	98,849	
	141: TURKEY POINT UNIT 5	E103INT	285,103	0.952166	271,465	
	171: MANATEE UNIT 3	E103INT	303,001	0.952166	288,507	
	173: MANATEE UNIT 1	E103PEAK	(55,395)	0.952791	(52,780)	
	174: MANATEE UNIT 2	E103PEAK	(55,395)	0.952791	(52,780)	
	182: MARTIN UNIT 8	E103INT	303,001	0.952166	288,507	
	187: MARTIN UNIT 3	E103INT	142,492	0.952166	135,676	
	189: MARTIN UNIT 4	E103INT	142,492	0.952166	135,676	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	318,232	0.952166	303,010	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	439,153	0.952166	418,146	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	318,232	0.952166	303,010	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	318,232	0.952166	303,010	



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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	505: SCHERER UNIT 4	E102NS	4,569,777	0.955649	4,367,102	
	<b>TOTAL INC106000</b>		<b>14,456,182</b>		<b>13,784,121</b>	<b>0.953511</b>
<b>INC110000 - STEAM O&amp;M - MAINT SUPERV &amp; ENG</b>	000: NON-PRODUCTION PLANT	E201	41,808	0.942884	39,420	
	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	17,275	0.943296	16,295	
	071: SANFORD UNIT 5	E203INT	16,879	0.943296	15,922	
	072: SANFORD UNIT 4	E203INT	16,879	0.943296	15,922	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	913	0.952069	869	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	15,303	0.952069	14,569	
	083: DANIA BEACH ENERGY CENTER	E203INT	15,509	0.943296	14,630	
	112: FT. MYERS UNIT 2	E203INT	24,495	0.943296	23,106	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	11,140	0.952069	10,606	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,654	0.952791	1,576	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	18,839	0.943296	17,771	
	131: CAPE CANAVERAL UNIT 3	E203INT	17,275	0.943296	16,295	
	139: TURKEY POINT UNIT 1	E103PEAK	62,928	0.952791	59,957	
	141: TURKEY POINT UNIT 5	E203INT	16,330	0.943296	15,404	
	171: MANATEE UNIT 3	E203INT	17,355	0.943296	16,371	
	173: MANATEE UNIT 1	E203PEAK	(17,708)	0.952069	(16,859)	
	174: MANATEE UNIT 2	E203PEAK	(17,708)	0.952069	(16,859)	
	182: MARTIN UNIT 8	E203INT	17,355	0.943296	16,371	
	187: MARTIN UNIT 3	E203INT	8,161	0.943296	7,699	
	189: MARTIN UNIT 4	E203INT	8,161	0.943296	7,699	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	18,227	0.943296	17,194	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	25,153	0.943296	23,727	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	18,227	0.943296	17,194	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	18,227	0.943296	17,194	
	505: SCHERER UNIT 4	E202NS	1,297,525	0.954925	1,239,040	
	<b>TOTAL INC110000</b>		<b>1,670,202</b>		<b>1,591,109</b>	<b>0.952645</b>
<b>INC111000 - STEAM O&amp;M - MAINT OF STRUCTURES</b>	139: TURKEY POINT UNIT 1	E103PEAK	147,222	0.952791	140,272	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	239,628	0.955649	229,000	
	171: MANATEE UNIT 3	E103INT	224,392	0.952166	213,659	
	173: MANATEE UNIT 1	E103PEAK	(23,611)	0.952791	(22,496)	
	174: MANATEE UNIT 2	E103PEAK	(23,611)	0.952791	(22,496)	
	182: MARTIN UNIT 8	E103INT	218,209	0.952166	207,771	
	187: MARTIN UNIT 3	E103INT	102,617	0.952166	97,709	
	189: MARTIN UNIT 4	E103INT	102,617	0.952166	97,709	
	505: SCHERER UNIT 4	E102NS	675,908	0.955649	645,931	
	<b>TOTAL INC111000</b>		<b>1,663,373</b>		<b>1,587,058</b>	<b>0.954120</b>

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR	
<b>INC112000 - STEAM O&amp;M - MAINT OF BOILER PLAN</b>	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	78,962	0.943296	74,485		
	071: SANFORD UNIT 5	E203INT	77,154	0.943296	72,779		
	072: SANFORD UNIT 4	E203INT	77,154	0.943296	72,779		
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	4,173	0.952069	3,973		
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	69,947	0.952069	66,594		
	083: DANIA BEACH ENERGY CENTER	E203INT	70,892	0.943296	66,872		
	112: FT. MYERS UNIT 2	E203INT	111,964	0.943296	105,615		
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	50,921	0.952069	48,481		
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	7,560	0.952069	7,197		
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	86,112	0.943296	81,229		
	131: CAPE CANAVERAL UNIT 3	E203INT	78,962	0.943296	74,485		
	139: TURKEY POINT UNIT 1	E203PEAK	427,972	0.952069	407,459		
	141: TURKEY POINT UNIT 5	E203INT	102,141	0.943296	96,349		
	171: MANATEE UNIT 3	E203INT	79,327	0.943296	74,829		
	173: MANATEE UNIT 1	E203PEAK	(39,049)	0.952069	(37,177)		
	174: MANATEE UNIT 2	E203PEAK	(39,049)	0.952069	(37,177)		
	182: MARTIN UNIT 8	E203INT	79,327	0.943296	74,829		
	187: MARTIN UNIT 3	E203INT	37,305	0.943296	35,190		
	189: MARTIN UNIT 4	E203INT	37,305	0.943296	35,190		
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	83,314	0.943296	78,590		
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	114,972	0.943296	108,452		
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	83,314	0.943296	78,590		
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	83,314	0.943296	78,590		
	505: SCHERER UNIT 4	E202NS	4,755,343	0.954925	4,540,997		
		<b>TOTAL INC112000</b>		<b>6,519,336</b>		<b>6,209,198</b>	<b>0.952428</b>
	<b>INC113000 - STEAM O&amp;M - MAINT OF ELECTRIC PL</b>	000: NON-PRODUCTION PLANT	E201	592,155	0.942884	558,334	
		041: RIVIERA BEACH ENERGY CENTER U5	E203INT	36,458	0.943296	34,391	
		071: SANFORD UNIT 5	E203INT	35,623	0.943296	33,603	
		072: SANFORD UNIT 4	E203INT	35,623	0.943296	33,603	
		081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	1,927	0.952069	1,834	
082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6		E203PEAK	32,296	0.952069	30,748		
083: DANIA BEACH ENERGY CENTER		E203INT	32,732	0.943296	30,876		
112: FT. MYERS UNIT 2		E203INT	51,696	0.943296	48,764		
113: FT MYERS SIMPLE CYCLE PEAKERS U3		E203PEAK	23,511	0.952069	22,384		
116: FT MYER GAS TURBINES - BLACKSTART		E203PEAK	3,490	0.952069	3,323		
121: PORT EVERGLADES ENERGY CENTER UNIT 5		E203INT	39,760	0.943296	37,505		
131: CAPE CANAVERAL UNIT 3		E203INT	36,458	0.943296	34,391		
139: TURKEY POINT UNIT 1		E203PEAK	274,891	0.952069	261,716		

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	141: TURKEY POINT UNIT 5	E203INT	61,963	0.943296	58,450	
	171: MANATEE UNIT 3	E203INT	36,627	0.943296	34,550	
	173: MANATEE UNIT 1	E203PEAK	(12,260)	0.952069	(11,672)	
	174: MANATEE UNIT 2	E203PEAK	(12,260)	0.952069	(11,672)	
	182: MARTIN UNIT 8	E203INT	36,627	0.943296	34,550	
	187: MARTIN UNIT 3	E203INT	17,224	0.943296	16,248	
	189: MARTIN UNIT 4	E203INT	17,224	0.943296	16,248	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	38,468	0.943296	36,287	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	53,085	0.943296	50,075	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	38,468	0.943296	36,287	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	38,468	0.943296	36,287	
	505: SCHERER UNIT 4	E202NS	287,541	0.954925	274,580	
	<b>TOTAL INC113000</b>		<b>1,797,797</b>		<b>1,701,688</b>	<b>0.946541</b>
<b>INC114000 - STEAM O&amp;M - MAINT OF MISC STEAM</b>	139: TURKEY POINT UNIT 1	E203PEAK	62,077	0.952069	59,102	
	173: MANATEE UNIT 1	E203PEAK	(17,254)	0.952069	(16,427)	
	174: MANATEE UNIT 2	E203PEAK	(17,254)	0.952069	(16,427)	
	505: SCHERER UNIT 4	E202NS	357,344	0.954925	341,237	
	<b>TOTAL INC114000</b>		<b>384,913</b>		<b>367,484</b>	<b>0.954721</b>
<b>INC117000 - NUCLEAR O&amp;M - OPERAT SUPERV &amp; E</b>	000: NON-PRODUCTION PLANT	E107	(2,456,789)	0.952864	(2,340,987)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	30,633,087	0.955649	29,274,473	
	143: TURKEY POINT UNIT 3	E102NS	3,048,558	0.955649	2,913,351	
	144: TURKEY POINT UNIT 4	E102NS	3,048,558	0.955649	2,913,351	
	151: ST LUCIE UNIT 1	E102NS	15,859,627	0.955649	15,156,233	
	152: ST LUCIE UNIT 2	E102NS	14,103,934	0.955649	13,478,408	
	<b>TOTAL INC117000</b>		<b>64,236,975</b>		<b>61,394,828</b>	<b>0.955755</b>
<b>INC119000 - NUCLEAR O&amp;M - COOLANTS AND WAT</b>	000: NON-PRODUCTION PLANT	E107	(635,583)	0.952864	(605,624)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	4,210,303	0.955649	4,023,571	
	151: ST LUCIE UNIT 1	E102NS	2,066,272	0.955649	1,974,630	
	152: ST LUCIE UNIT 2	E102NS	4,297,718	0.955649	4,107,109	
	<b>TOTAL INC119000</b>		<b>9,938,710</b>		<b>9,499,686</b>	<b>0.955827</b>
<b>INC120000 - NUCLEAR O&amp;M - STEAM EXPENSES</b>	000: NON-PRODUCTION PLANT	E107	(2,370,356)	0.952864	(2,258,628)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	23,408,066	0.955649	22,369,890	
	143: TURKEY POINT UNIT 3	E102NS	1,533,446	0.955649	1,465,436	
	144: TURKEY POINT UNIT 4	E102NS	1,533,446	0.955649	1,465,436	
	151: ST LUCIE UNIT 1	E102NS	14,077,926	0.955649	13,453,553	

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	152: ST LUCIE UNIT 2	E102NS	12,819,366	0.955649	12,250,812	
	<b>TOTAL 120000</b>		<b>51,001,895</b>		<b>48,746,499</b>	<b>0.955778</b>
<b>INC123000 - NUCLEAR O&amp;M - ELECTRIC EXPENSES</b>	000: NON-PRODUCTION PLANT	E107	324	0.952864	309	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	90,676	0.955649	86,654	
	151: ST LUCIE UNIT 1	E102NS	42,730	0.955649	40,835	
	<b>TOTAL INC123000</b>		<b>133,730</b>		<b>127,798</b>	<b>0.955642</b>
<b>INC124000 - NUCLEAR O&amp;M - MISC NUCLEAR PWR</b>	000: NON-PRODUCTION PLANT	E107	7,479,071	0.952864	7,126,541	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	23,271,464	0.955649	22,239,346	
	143: TURKEY POINT UNIT 3	E102NS	7,788,702	0.955649	7,443,264	
	144: TURKEY POINT UNIT 4	E102NS	7,968,702	0.955649	7,615,280	
	151: ST LUCIE UNIT 1	E102NS	18,457,803	0.955649	17,639,177	
	152: ST LUCIE UNIT 2	E102NS	15,736,431	0.955649	15,038,501	
	<b>TOTAL INC124000</b>		<b>80,702,173</b>		<b>77,102,110</b>	<b>0.955391</b>
<b>INC128000 - NUCLEAR O&amp;M - MAINT SUPERV &amp; EN</b>	000: NON-PRODUCTION PLANT	E201	(1,936,005)	0.942884	(1,825,428)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	3,505,439	0.954925	3,347,433	
	143: TURKEY POINT UNIT 3	E202NS	18,825,450	0.954925	17,976,898	
	144: TURKEY POINT UNIT 4	E202NS	18,194,541	0.954925	17,374,426	
	151: ST LUCIE UNIT 1	E202NS	20,923,245	0.954925	19,980,135	
	152: ST LUCIE UNIT 2	E202NS	18,661,667	0.954925	17,820,497	
	<b>TOTAL INC128000</b>		<b>78,174,338</b>		<b>74,673,961</b>	<b>0.955223</b>
<b>INC129000 - NUCLEAR O&amp;M - MAINT OF STRUCTUR</b>	000: NON-PRODUCTION PLANT	E107	(139,902)	0.952864	(133,308)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	3,102,043	0.955649	2,964,464	
	151: ST LUCIE UNIT 1	E102NS	567,695	0.955649	542,517	
	152: ST LUCIE UNIT 2	E102NS	1,707,872	0.955649	1,632,126	
	<b>TOTAL INC129000</b>		<b>5,237,708</b>		<b>5,005,799</b>	<b>0.955723</b>
<b>INC130000 - NUCLEAR O&amp;M - MAINT OF REACTOR</b>	000: NON-PRODUCTION PLANT	E201	(2,075,374)	0.942884	(1,956,837)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	2,104,147	0.954925	2,009,303	
	143: TURKEY POINT UNIT 3	E202NS	3,313,366	0.954925	3,164,017	
	144: TURKEY POINT UNIT 4	E202NS	3,313,366	0.954925	3,164,017	
	151: ST LUCIE UNIT 1	E202NS	733,840	0.954925	700,762	
	152: ST LUCIE UNIT 2	E202NS	11,341,778	0.954925	10,830,550	
	<b>TOTAL INC130000</b>		<b>18,731,123</b>		<b>17,911,812</b>	<b>0.956259</b>
<b>INC131000 - NUCLEAR O&amp;M - MAINT OF ELECTRIC</b>	000: NON-PRODUCTION PLANT	E201	(662,111)	0.942884	(624,294)	

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	140: TURKEY POINT TOTAL SITE COMMON	E202NS	1,448,403	0.954925	1,383,116	
	143: TURKEY POINT UNIT 3	E202NS	1,400,000	0.954925	1,336,895	
	144: TURKEY POINT UNIT 4	E202NS	1,400,000	0.954925	1,336,895	
	151: ST LUCIE UNIT 1	E202NS	277,445	0.954925	264,940	
	152: ST LUCIE UNIT 2	E202NS	676,622	0.954925	646,124	
	<b>TOTAL INC131000</b>		<b>4,540,360</b>		<b>4,343,676</b>	<b>0.956681</b>
<b>INC132000 - NUCLEAR O&amp;M - MAINT OF MISC NUCL</b>	000: NON-PRODUCTION PLANT	E201	(726,056)	0.942884	(684,587)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	3,066,380	0.954925	2,928,164	
	151: ST LUCIE UNIT 1	E202NS	1,539,827	0.954925	1,470,420	
	152: ST LUCIE UNIT 2	E202NS	12,388,056	0.954925	11,829,667	
	<b>TOTAL INC132000</b>		<b>16,268,207</b>		<b>15,543,664</b>	<b>0.955463</b>
<b>INC146000 - OTH PWR O&amp;M - OPERAT SUPERV &amp; E</b>	000: NON-PRODUCTION PLANT	E107	(0)	0.952864	(0)	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,036,677	0.952166	987,088	
	071: SANFORD UNIT 5	E103INT	1,135,525	0.952166	1,081,208	
	072: SANFORD UNIT 4	E103INT	1,135,525	0.952166	1,081,208	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	13,343	0.952791	12,713	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	176,473	0.952791	168,142	
	083: DANIA BEACH ENERGY CENTER	E103INT	1,441,443	0.952166	1,372,493	
	112: FT. MYERS UNIT 2	E103INT	1,499,484	0.952166	1,427,758	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	67,470	0.952791	64,284	
	114: FT. MYERS UNIT 3	E103PEAK	84,459	0.952791	80,472	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	18,994	0.952791	18,097	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,038,766	0.952166	989,077	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,011,823	0.952166	963,423	
	141: TURKEY POINT UNIT 5	E103INT	1,353,782	0.952166	1,289,024	
	171: MANATEE UNIT 3	E103INT	1,995,664	0.952166	1,900,202	
	172: MANATEE PV SOLAR	E102NS	101,168	0.955649	96,681	
	175.1: Manatee Battery	E102NS	216,979	0.955649	207,356	
	182: MARTIN UNIT 8	E103INT	1,755,644	0.952166	1,671,664	
	187: MARTIN UNIT 3	E103INT	508,301	0.952166	483,986	
	189: MARTIN UNIT 4	E103INT	508,301	0.952166	483,986	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	1,479,502	0.952166	1,408,731	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	3,025,815	0.952166	2,881,077	
	197: BABCOCK RANCH SOLAR PV.	E102NS	142,671	0.955649	136,344	
	199: CITRUS PV SOLAR	E102NS	139,587	0.955649	133,396	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	16,790	0.955649	16,046	
	214: HIBISCUS SOLAR	E102NS	13,707	0.955649	13,099	
	217: EGRET SOLAR	E102NS	12,514	0.955649	11,959	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	260: CORAL FARM SOLAR	E102NS	101,786	0.955649	97,272	
	261: HORIZON SOLAR	E102NS	157,315	0.955649	150,338	
	263: HAMMOCK SOLAR	E102NS	84,634	0.955649	80,880	
	264: INTERSTATE SOLAR	E102NS	39,355	0.955649	37,610	
	265: TWIN LAKES SOLAR	E102NS	4,131	0.955649	3,948	
	267: WILDFLOWER SOLAR	E102NS	106,799	0.955649	102,062	
	268: BLUE CYPRESS SOLAR	E102NS	125,876	0.955649	120,293	
	269: LOGGERHEAD SOLAR	E102NS	141,858	0.955649	135,567	
	270: BAREFOOT BAY SOLAR	E102NS	97,199	0.955649	92,888	
	271: INDIAN RIVER SOLAR	E102NS	77,228	0.955649	73,803	
	272: MIAMI DADE SOLAR	E102NS	14,722	0.955649	14,070	
	273: ECHO RIVER SOLAR	E102NS	20,038	0.955649	19,150	
	275: PIONEER TRAIL SOLAR	E102NS	17,510	0.955649	16,733	
	276: NORTHERN PRESERVE SOLAR	E102NS	13,469	0.955649	12,872	
	278: SUNSHINE GATEWAY SOLAR	E102NS	14,660	0.955649	14,010	
	279: BLUE HERON SOLAR	E102NS	13,476	0.955649	12,878	
	280: SWEETBAY SOLAR	E102NS	17,048	0.955649	16,292	
	284: TRAILSIDE SOLAR	E102NS	16,731	0.955649	15,989	
	285: LAKESIDE SOLAR	E102NS	12,317	0.955649	11,771	
	286: CATTLE RANCH SOLAR	E102NS	13,492	0.955649	12,894	
	287: OKEECHOBEE SOLAR	E102NS	11,894	0.955649	11,367	
	288: SOUTHFORK SOLAR	E102NS	30,255	0.955649	28,913	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	110,390	0.952166	105,109	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	110,390	0.952166	105,109	
	302: PALM BAY SOLAR	E102NS	13,957	0.955649	13,338	
	307: NASSAU SOLAR	E102NS	12,486	0.955649	11,933	
	308: UNION SPRINGS SOLAR	E102NS	25,652	0.955649	24,515	
	311: ORANGE BLOSSOM	E102NS	12,536	0.955649	11,980	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	16,957	0.955649	16,205	
	328: RODEOSOLAR ENERGY CENTER	E102NS	7,734	0.955649	7,391	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	2,841	0.955649	2,715	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	2,874	0.955649	2,746	
	993: UNIDENTIFIED SOLAR	E102NS	55,440	0.955649	52,981	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	159,758	0.955649	152,672	
	997: RENEWABLE-DEFAULT	E102NS	247,799	0.955649	236,809	
	<b>TOTAL INC146000</b>		<b>21,841,017</b>		<b>20,804,617</b>	<b>0.952548</b>
<b>INC147200 - OTH PWR O&amp;M - FUEL N-RECOV EMIS</b>	000: NON-PRODUCTION PLANT	E201	5,117,859	0.942884	4,825,549	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	99,870	0.943296	94,207	
	<b>TOTAL INC147200</b>		<b>5,217,729</b>		<b>4,919,756</b>	<b>0.942892</b>

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
INC148000 - OTH PWR O&M - GENERATION EXPEN	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	926,628	0.952166	882,303	
	071: SANFORD UNIT 5	E103INT	695,363	0.952166	662,101	
	072: SANFORD UNIT 4	E103INT	695,363	0.952166	662,101	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	7,100	0.952791	6,765	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	83,795	0.952791	79,839	
	112: FT. MYERS UNIT 2	E103INT	1,245,512	0.952166	1,185,934	
	114: FT. MYERS UNIT 3	E103PEAK	76,266	0.952791	72,666	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	8,177	0.952791	7,791	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	921,966	0.952166	877,865	
	131: CAPE CANAVERAL UNIT 3	E103INT	907,200	0.952166	863,805	
	141: TURKEY POINT UNIT 5	E103INT	1,134,814	0.952166	1,080,531	
	171: MANATEE UNIT 3	E103INT	1,193,093	0.952166	1,136,022	
	172: MANATEE PV SOLAR	E102NS	30,027	0.955649	28,696	
	175.1: Manatee Battery	E102NS	433,958	0.955649	414,711	
	182: MARTIN UNIT 8	E103INT	1,170,341	0.952166	1,114,358	
	187: MARTIN UNIT 3	E103INT	262,980	0.952166	250,401	
	189: MARTIN UNIT 4	E103INT	262,980	0.952166	250,401	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	8,782,980	0.952166	8,362,852	
	197: BABCOCK RANCH SOLAR PV.	E102NS	70,216	0.955649	67,102	
	199: CITRUS PV SOLAR	E102NS	32,206	0.955649	30,778	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	41,975	0.955649	40,114	
	214: HIBISCUS SOLAR	E102NS	34,267	0.955649	32,748	
	217: EGRET SOLAR	E102NS	31,286	0.955649	29,899	
	260: CORAL FARM SOLAR	E102NS	49,045	0.955649	46,869	
	261: HORIZON SOLAR	E102NS	38,346	0.955649	36,646	
	263: HAMMOCK SOLAR	E102NS	42,559	0.955649	40,672	
	264: INTERSTATE SOLAR	E102NS	137,744	0.955649	131,635	
	265: TWIN LAKES SOLAR	E102NS	10,329	0.955649	9,871	
	267: WILDFLOWER SOLAR	E102NS	38,085	0.955649	36,396	
	268: BLUE CYPRESS SOLAR	E102NS	37,084	0.955649	35,439	
269: LOGGERHEAD SOLAR	E102NS	38,493	0.955649	36,786		
270: BAREFOOT BAY SOLAR	E102NS	41,754	0.955649	39,902		
271: INDIAN RIVER SOLAR	E102NS	41,600	0.955649	39,755		
272: MIAMI DADE SOLAR	E102NS	36,806	0.955649	35,174		
273: ECHO RIVER SOLAR	E102NS	50,096	0.955649	47,874		
275: PIONEER TRAIL SOLAR	E102NS	43,775	0.955649	41,833		
276: NORTHERN PRESERVE SOLAR	E102NS	33,673	0.955649	32,180		
278: SUNSHINE GATEWAY SOLAR	E102NS	36,650	0.955649	35,024		
279: BLUE HERON SOLAR	E102NS	33,690	0.955649	32,196		

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	280: SWEETBAY SOLAR	E102NS	42,620	0.955649	40,730	
	284: TRAILSIDE SOLAR	E102NS	41,827	0.955649	39,972	
	285: LAKESIDE SOLAR	E102NS	30,793	0.955649	29,427	
	286: CATTLE RANCH SOLAR	E102NS	33,731	0.955649	32,235	
	287: OKEECHOBEE SOLAR	E102NS	29,736	0.955649	28,417	
	288: SOUTHFORK SOLAR	E102NS	105,891	0.955649	101,194	
	302: PALM BAY SOLAR	E102NS	34,893	0.955649	33,346	
	307: NASSAU SOLAR	E102NS	31,216	0.955649	29,831	
	308: UNION SPRINGS SOLAR	E102NS	89,783	0.955649	85,801	
	311: ORANGE BLOSSOM	E102NS	31,341	0.955649	29,951	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	42,393	0.955649	40,513	
	328: RODEOSOLAR ENERGY CENTER	E102NS	19,335	0.955649	18,477	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	5,681	0.955649	5,429	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	5,748	0.955649	5,493	
	993: UNIDENTIFIED SOLAR	E102NS	138,600	0.955649	132,453	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	319,516	0.955649	305,345	
	997: RENEWABLE-DEFAULT	E102NS	619,499	0.955649	592,023	
	<b>TOTAL INC148000</b>		<b>21,380,824</b>		<b>20,368,666</b>	<b>0.952660</b>
<b>INC149000 - OTH PWR O&amp;M - MISC OTH PWR GENE</b>	000: NON-PRODUCTION PLANT	E107	10,477,048	0.952864	9,983,207	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,572,413	0.952166	1,497,197	
	071: SANFORD UNIT 5	E103INT	1,495,543	0.952166	1,424,005	
	072: SANFORD UNIT 4	E103INT	1,495,543	0.952166	1,424,005	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	41,274	0.952791	39,326	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	624,037	0.952791	594,577	
	083: DANIA BEACH ENERGY CENTER	E103INT	541,474	0.952166	515,573	
	112: FT. MYERS UNIT 2	E103INT	2,505,045	0.952166	2,385,218	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	388,939	0.952791	370,578	
	114: FT. MYERS UNIT 3	E103PEAK	98,684	0.952791	94,025	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	70,898	0.952791	67,551	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,663,687	0.952166	1,584,105	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,596,056	0.952166	1,519,710	
	141: TURKEY POINT UNIT 5	E103INT	2,053,727	0.952166	1,955,488	
	171: MANATEE UNIT 3	E103INT	2,180,059	0.952166	2,075,777	
	172: MANATEE PV SOLAR	E102NS	120,109	0.955649	114,782	
	175.1: Manatee Battery	E102NS	216,979	0.955649	207,356	
	182: MARTIN UNIT 8	E103INT	2,125,561	0.952166	2,023,886	
	187: MARTIN UNIT 3	E103INT	623,584	0.952166	593,755	
	189: MARTIN UNIT 4	E103INT	623,584	0.952166	593,755	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	3,684,570	0.952166	3,508,321	



**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	878,160	0.952166	836,154	
	197: BABCOCK RANCH SOLAR PV.	E102NS	263,159	0.955649	251,487	
	199: CITRUS PV SOLAR	E102NS	128,824	0.955649	123,110	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	146,914	0.955649	140,398	
	214: HIBISCUS SOLAR	E102NS	119,936	0.955649	114,617	
	217: EGRET SOLAR	E102NS	109,501	0.955649	104,645	
	260: CORAL FARM SOLAR	E102NS	171,656	0.955649	164,043	
	261: HORIZON SOLAR	E102NS	134,212	0.955649	128,260	
	263: HAMMOCK SOLAR	E102NS	148,957	0.955649	142,350	
	264: INTERSTATE SOLAR	E102NS	15,742	0.955649	15,044	
	265: TWIN LAKES SOLAR	E102NS	36,150	0.955649	34,547	
	267: WILDFLOWER SOLAR	E102NS	133,299	0.955649	127,387	
	268: BLUE CYPRESS SOLAR	E102NS	129,793	0.955649	124,036	
	269: LOGGERHEAD SOLAR	E102NS	134,725	0.955649	128,750	
	270: BAREFOOT BAY SOLAR	E102NS	146,140	0.955649	139,658	
	271: INDIAN RIVER SOLAR	E102NS	145,600	0.955649	139,142	
	272: MIAMI DADE SOLAR	E102NS	128,822	0.955649	123,108	
	273: ECHO RIVER SOLAR	E102NS	175,336	0.955649	167,560	
	275: PIONEER TRAIL SOLAR	E102NS	153,211	0.955649	146,416	
	276: NORTHERN PRESERVE SOLAR	E102NS	117,857	0.955649	112,630	
	278: SUNSHINE GATEWAY SOLAR	E102NS	128,273	0.955649	122,584	
	279: BLUE HERON SOLAR	E102NS	117,916	0.955649	112,686	
	280: SWEETBAY SOLAR	E102NS	149,170	0.955649	142,554	
	284: TRAILSIDE SOLAR	E102NS	146,395	0.955649	139,902	
	285: LAKESIDE SOLAR	E102NS	107,776	0.955649	102,996	
	286: CATTLE RANCH SOLAR	E102NS	118,057	0.955649	112,821	
	287: OKEECHOBEE SOLAR	E102NS	104,075	0.955649	99,459	
	288: SOUTHFORK SOLAR	E102NS	12,102	0.955649	11,565	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	636,360	0.952166	605,920	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	636,360	0.952166	605,920	
	302: PALM BAY SOLAR	E102NS	122,126	0.955649	116,710	
	307: NASSAU SOLAR	E102NS	109,255	0.955649	104,410	
	308: UNION SPRINGS SOLAR	E102NS	10,261	0.955649	9,806	
	311: ORANGE BLOSSOM	E102NS	109,693	0.955649	104,828	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	148,375	0.955649	141,794	
	328: RODEOSOLAR ENERGY CENTER	E102NS	67,672	0.955649	64,671	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	2,841	0.955649	2,715	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	2,874	0.955649	2,746	
	993: UNIDENTIFIED SOLAR	E102NS	485,100	0.955649	463,585	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	159,758	0.955649	152,672	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	997: RENEWABLE-DEFAULT	E102NS	2,168,245	0.955649	2,072,081	
	<b>TOTAL INC149000</b>		<b>43,159,488</b>		<b>41,127,961</b>	<b>0.952930</b>
<b>INC151000 - OTH PWR O&amp;M - MAINT SUPERV &amp; EN</b>	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	924,362	0.943296	871,947	
	071: SANFORD UNIT 5	E203INT	412,914	0.943296	389,500	
	072: SANFORD UNIT 4	E203INT	412,914	0.943296	389,500	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	5,113	0.952069	4,868	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	354,178	0.952069	337,202	
	083: DANIA BEACH ENERGY CENTER	E203INT	636,519	0.943296	600,426	
	112: FT. MYERS UNIT 2	E203INT	733,760	0.943296	692,153	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	12,534	0.952069	11,933	
	114: FT. MYERS UNIT 3	E203PEAK	42,900	0.952069	40,844	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	6,556	0.952069	6,242	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	932,353	0.943296	879,485	
	131: CAPE CANAVERAL UNIT 3	E203INT	926,636	0.943296	874,092	
	141: TURKEY POINT UNIT 5	E203INT	660,856	0.943296	623,383	
	171: MANATEE UNIT 3	E203INT	703,438	0.943296	663,550	
	172: MANATEE PV SOLAR	E202NS	40,036	0.954925	38,232	
	175.1: Manatee Battery	E202NS	154,996	0.954925	148,010	
	182: MARTIN UNIT 8	E203INT	680,119	0.943296	641,554	
	187: MARTIN UNIT 3	E203INT	156,406	0.943296	147,537	
	189: MARTIN UNIT 4	E203INT	156,406	0.943296	147,537	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	1,441,283	0.943296	1,359,557	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	28,299	0.943296	26,694	
	197: BABCOCK RANCH SOLAR PV.	E202NS	123,179	0.954925	117,627	
	199: CITRUS PV SOLAR	E202NS	42,941	0.954925	41,006	
	213: MAGNOLIA SPRINGS SOLAR	E202NS	31,673	0.954925	30,245	
	214: HIBISCUS SOLAR	E202NS	86,229	0.954925	82,342	
	217: EGRET SOLAR	E202NS	80,381	0.954925	76,758	
	260: CORAL FARM SOLAR	E202NS	4,904	0.954925	4,683	
	261: HORIZON SOLAR	E202NS	3,835	0.954925	3,662	
	263: HAMMOCK SOLAR	E202NS	4,256	0.954925	4,064	
	264: INTERSTATE SOLAR	E202NS	75,945	0.954925	72,522	
	265: TWIN LAKES SOLAR	E202NS	217,157	0.954925	207,369	
	267: WILDFLOWER SOLAR	E202NS	3,809	0.954925	3,637	
	268: BLUE CYPRESS SOLAR	E202NS	3,708	0.954925	3,541	
	269: LOGGERHEAD SOLAR	E202NS	3,849	0.954925	3,676	
	270: BAREFOOT BAY SOLAR	E202NS	4,175	0.954925	3,987	
	271: INDIAN RIVER SOLAR	E202NS	4,160	0.954925	3,972	
	272: MIAMI DADE SOLAR	E202NS	194,659	0.954925	185,885	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	273: ECHO RIVER SOLAR	E202NS	32,485	0.954925	31,021	
	275: PIONEER TRAIL SOLAR	E202NS	71,078	0.954925	67,874	
	276: NORTHERN PRESERVE SOLAR	E202NS	100,029	0.954925	95,520	
	278: SUNSHINE GATEWAY SOLAR	E202NS	85,490	0.954925	81,636	
	279: BLUE HERON SOLAR	E202NS	58,999	0.954925	56,340	
	280: SWEETBAY SOLAR	E202NS	63,353	0.954925	60,498	
	284: TRAILSIDE SOLAR	E202NS	32,179	0.954925	30,728	
	285: LAKESIDE SOLAR	E202NS	82,698	0.954925	78,971	
	286: CATTLE RANCH SOLAR	E202NS	94,342	0.954925	90,090	
	287: OKEECHOBEE SOLAR	E202NS	73,052	0.954925	69,759	
	288: SOUTHFORK SOLAR	E202NS	90,902	0.954925	86,805	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	20,507	0.943296	19,344	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	20,507	0.943296	19,344	
	302: PALM BAY SOLAR	E202NS	63,956	0.954925	61,073	
	307: NASSAU SOLAR	E202NS	80,699	0.954925	77,061	
	308: UNION SPRINGS SOLAR	E202NS	99,295	0.954925	94,819	
	311: ORANGE BLOSSOM	E202NS	80,132	0.954925	76,520	
	327: DISCOVERY SOLAR ENERGY CENTER	E202NS	29,768	0.954925	28,427	
	328: RODEOSOLAR ENERGY CENTER	E202NS	135,560	0.954925	129,450	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E202NS	30,004	0.954925	28,652	
	404: CITRUSS SOLAR BATTERY STORAGE	E202NS	30,086	0.954925	28,730	
	993: UNIDENTIFIED SOLAR	E202NS	123,750	0.954925	118,172	
	994: UNIDENTIFIED BATTERY STORAGE	E202NS	342,104	0.954925	326,684	
	997: RENEWABLE-DEFAULT	E202NS	2,371,735	0.954925	2,264,830	
	<b>TOTAL INC151000</b>		<b>14,520,149</b>		<b>13,761,567</b>	<b>0.947757</b>
<b>INC152000 - OTH PWR O&amp;M - MAINT OF STRUCTUR</b>	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,225,439	0.952166	1,166,821	
	071: SANFORD UNIT 5	E103INT	365,387	0.952166	347,909	
	072: SANFORD UNIT 4	E103INT	365,387	0.952166	347,909	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	171,031	0.952791	162,957	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	932,334	0.952791	888,319	
	083: DANIA BEACH ENERGY CENTER	E103INT	1,816,860	0.952166	1,729,952	
	112: FT. MYERS UNIT 2	E103INT	4,968,934	0.952166	4,731,248	
	114: FT. MYERS UNIT 3	E103PEAK	395,120	0.952791	376,467	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,198	0.952791	1,142	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	3,449,539	0.952166	3,284,532	
	131: CAPE CANAVERAL UNIT 3	E103INT	2,880,146	0.952166	2,742,376	
	139: TURKEY POINT UNIT 1	E102NS	150,000	0.955649	143,347	
	141: TURKEY POINT UNIT 5	E103INT	4,838,518	0.952166	4,607,070	
	171: MANATEE UNIT 3	E103INT	3,234,956	0.952166	3,080,214	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	182: MARTIN UNIT 8	E103INT	500,363	0.952166	476,428	
	187: MARTIN UNIT 3	E103INT	210,834	0.952166	200,749	
	189: MARTIN UNIT 4	E103INT	210,834	0.952166	200,749	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	11,447,320	0.952166	10,899,744	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	3,599,124	0.952166	3,426,962	
	<b>TOTAL INC152000</b>		<b>40,763,325</b>		<b>38,814,895</b>	<b>0.952201</b>
<b>INC153000 - OTH PWR O&amp;M - MAINT GENR &amp; ELECT</b>	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	3,739,723	0.943296	3,527,666	
	071: SANFORD UNIT 5	E203INT	3,821,561	0.943296	3,604,864	
	072: SANFORD UNIT 4	E203INT	3,821,561	0.943296	3,604,864	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	47,370	0.952069	45,099	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	776,204	0.952069	739,000	
	083: DANIA BEACH ENERGY CENTER	E203INT	2,467,947	0.943296	2,328,005	
	112: FT. MYERS UNIT 2	E203INT	2,759,491	0.943296	2,603,017	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	467,674	0.952069	445,258	
	114: FT. MYERS UNIT 3	E203PEAK	97,344	0.952069	92,678	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	79,848	0.952069	76,021	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	1,754,450	0.943296	1,654,966	
	131: CAPE CANAVERAL UNIT 3	E203INT	2,197,731	0.943296	2,073,111	
	141: TURKEY POINT UNIT 5	E203INT	2,377,502	0.943296	2,242,688	
	171: MANATEE UNIT 3	E203INT	2,247,201	0.943296	2,119,776	
	182: MARTIN UNIT 8	E203INT	4,829,187	0.943296	4,555,353	
	187: MARTIN UNIT 3	E203INT	1,747,267	0.943296	1,648,190	
	189: MARTIN UNIT 4	E203INT	1,747,267	0.943296	1,648,190	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	5,304,749	0.943296	5,003,949	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	4,655,055	0.943296	4,391,095	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	765,181	0.943296	721,792	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	765,181	0.943296	721,792	
	<b>TOTAL INC153000</b>		<b>46,469,494</b>		<b>43,847,372</b>	<b>0.943573</b>
<b>INC154000 - OTH PWR O&amp;M - MAINT MISC OTH PWF</b>	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	1,099,421	0.943296	1,037,080	
	071: SANFORD UNIT 5	E203INT	117,065	0.943296	110,427	
	072: SANFORD UNIT 4	E203INT	117,065	0.943296	110,427	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	1,234	0.952069	1,175	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	90,519	0.952069	86,180	
	083: DANIA BEACH ENERGY CENTER	E203INT	1,359,819	0.943296	1,282,711	
	112: FT. MYERS UNIT 2	E203INT	209,435	0.943296	197,559	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	537	0.952069	512	
	114: FT. MYERS UNIT 3	E203PEAK	432,599	0.952069	411,864	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	1,900	0.952069	1,808	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	966,727	0.943296	911,909	
	131: CAPE CANAVERAL UNIT 3	E203INT	972,833	0.943296	917,670	
	141: TURKEY POINT UNIT 5	E203INT	198,780	0.943296	187,508	
	171: MANATEE UNIT 3	E203INT	244,212	0.943296	230,365	
	182: MARTIN UNIT 8	E203INT	196,382	0.943296	185,246	
	187: MARTIN UNIT 3	E203INT	44,277	0.943296	41,766	
	189: MARTIN UNIT 4	E203INT	44,277	0.943296	41,766	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	1,318,460	0.943296	1,243,698	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	1,213	0.943296	1,145	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	879	0.943296	829	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	879	0.943296	829	
	993: UNIDENTIFIED SOLAR	E202NS	268,682	0.954925	256,572	
	994: UNIDENTIFIED BATTERY STORAGE	E202NS	60,258	0.954925	57,542	
	<b>TOTAL INC154000</b>		<b>7,747,453</b>		<b>7,316,589</b>	<b>0.944386</b>
<b>INC603010 - DEPR &amp; AMORT EXP - STEAM (EXC CO</b>	000: NON-PRODUCTION PLANT	E107	(2,739)	0.952864	(2,610)	
	070: SANFORD UNIT 3	E103INT	(19,522)	0.952166	(18,588)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,434	0.952791	1,366	
	112: FT. MYERS UNIT 2	E103INT	19,655	0.952166	18,715	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	8,939	0.952791	8,517	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,327	0.952791	1,264	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	35	0.952166	34	
	130: CAPE CANAVERAL	E103INT	175	0.952166	166	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	1,626,426	0.955649	1,554,292	
	171: MANATEE UNIT 3	E103INT	(184,251)	0.952166	(175,438)	
	182: MARTIN UNIT 8	E103INT	(2,635)	0.952166	(2,509)	
	187: MARTIN UNIT 3	E103INT	(1,239)	0.952166	(1,180)	
	189: MARTIN UNIT 4	E103INT	(1,239)	0.952166	(1,180)	
	500: SJRPP UNIT 1	E102NS	9,623,185	0.955649	9,196,386	
	<b>TOTAL INC603010</b>		<b>11,069,551</b>		<b>10,579,236</b>	<b>0.955706</b>
<b>INC603011 - DEPR &amp; AMORT EXP - FOSSIL DECOMI</b>	140: TURKEY POINT TOTAL SITE COMMON	E102NS	2,632,313	0.955649	2,515,567	
	171: MANATEE UNIT 3	E103INT	2,120,092	0.952166	2,018,678	
	173: MANATEE UNIT 1	E103PEAK	286,140	0.952791	272,632	
	174: MANATEE UNIT 2	E103PEAK	291,751	0.952791	277,977	
	181: MARTIN UNIT 1	E103PEAK	290,331	0.952791	276,624	
	182: MARTIN UNIT 8	E103INT	1,227,057	0.952166	1,168,361	
	184: MARTIN UNIT 2	E103PEAK	296,137	0.952791	282,157	
	187: MARTIN UNIT 3	E103INT	577,048	0.952166	549,445	
	189: MARTIN UNIT 4	E103INT	577,048	0.952166	549,445	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	200: CEDAR BAY	E102NS	1,130,063	0.955649	1,079,943	
	500: SJRPP UNIT 1	E102NS	822,923	0.955649	786,425	
	502: SJRPP UNIT 2	E102NS	101,607	0.955649	97,100	
	503: SJRPP COAL TERMINAL	E102NS	34,408	0.955649	32,882	
	505: SCHERER UNIT 4	E102NS	2,317,556	0.955649	2,214,770	
	<b>TOTAL INC603011</b>		<b>12,704,472</b>		<b>12,122,007</b>	<b>0.954153</b>
<b>INC603020 - DEPR &amp; AMORT EXP - TURKEY POINT</b>	000: NON-PRODUCTION PLANT	E107	(324,175)	0.952864	(308,895)	
	143: TURKEY POINT UNIT 3	E102NS	112,484,952	0.955649	107,496,108	
	144: TURKEY POINT UNIT 4	E102NS	91,683,881	0.955649	87,617,590	
	<b>TOTAL INC603020</b>		<b>203,844,658</b>		<b>194,804,803</b>	<b>0.955653</b>
<b>INC603030 - DEPR &amp; AMORT EXP - OTH PROD - GT</b>	000: NON-PRODUCTION PLANT	E107	5,933,226	0.952864	5,653,560	
	040: RIVIERA UNIT #3 & #4	E103INT	16,872	0.952166	16,065	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	35,060,955	0.952166	33,383,835	
	050: PUTNAM	E103INT	10,116,828	0.952166	9,632,895	
	071: SANFORD UNIT 5	E103INT	35,666,993	0.952166	33,960,883	
	072: SANFORD UNIT 4	E103INT	34,465,932	0.952166	32,817,275	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	3,367,086	0.952791	3,208,128	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	12,471,825	0.952791	11,883,039	
	083: DANIA BEACH ENERGY CENTER	E103INT	29,687,360	0.952166	28,267,283	
	112: FT. MYERS UNIT 2	E103INT	52,304,451	0.952166	49,802,499	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	5,187,675	0.952791	4,942,768	
	114: FT. MYERS UNIT 3	E103PEAK	5,135,019	0.952791	4,892,599	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	4,066,926	0.952791	3,874,929	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	42,750,711	0.952166	40,705,756	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	622,696	0.952791	593,299	
	130: CAPE CANAVERAL	E103INT	2,101,451	0.952166	2,000,930	
	131: CAPE CANAVERAL UNIT 3	E103INT	35,923,315	0.952166	34,204,944	
	141: TURKEY POINT UNIT 5	E103INT	31,601,130	0.952166	30,089,509	
	171: MANATEE UNIT 3	E103INT	37,940,445	0.952166	36,125,587	
	172: MANATEE PV SOLAR	E102NS	4,234,960	0.955649	4,047,135	
	182: MARTIN UNIT 8	E103INT	38,454,453	0.952166	36,615,007	
	187: MARTIN UNIT 3	E103INT	14,964,592	0.952166	14,248,769	
	189: MARTIN UNIT 4	E103INT	15,181,035	0.952166	14,454,859	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	39,891,148	0.952166	37,982,978	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	41,814,969	0.952166	39,814,775	
	197: BABCOCK RANCH SOLAR PV.	E102NS	5,978,870	0.955649	5,713,700	
	199: CITRUS PV SOLAR	E102NS	4,982,874	0.955649	4,761,877	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	1,408,222	0.955649	1,345,766	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	211: C & I SOLAR PARTNERSHIP	E102NS	484,416	0.955649	462,931	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	2,621,686	0.955649	2,505,411	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	2,519,594	0.955649	2,407,847	
	214: HIBISCUS SOLAR	E102NS	3,213,433	0.955649	3,070,913	
	217: EGRET SOLAR	E102NS	2,454,826	0.955649	2,345,951	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	2,473,031	0.955649	2,363,349	
	260: CORAL FARM SOLAR	E102NS	2,969,099	0.955649	2,837,415	
	261: HORIZON SOLAR	E102NS	2,994,820	0.955649	2,861,997	
	262: IBIS SOLAR	E102NS	3,082,373	0.955649	2,945,666	
	263: HAMMOCK SOLAR	E102NS	3,149,543	0.955649	3,009,857	
	264: INTERSTATE SOLAR	E102NS	3,029,031	0.955649	2,894,690	
	265: TWIN LAKES SOLAR	E102NS	2,675,506	0.955649	2,556,844	
	266: KROME SOLAR	E102NS	2,789,685	0.955649	2,665,959	
	267: WILDFLOWER SOLAR	E102NS	2,982,379	0.955649	2,850,106	
	268: BLUE CYPRESS SOLAR	E102NS	3,051,187	0.955649	2,915,863	
	269: LOGGERHEAD SOLAR	E102NS	3,058,209	0.955649	2,922,574	
	270: BAREFOOT BAY SOLAR	E102NS	3,055,891	0.955649	2,920,358	
	271: INDIAN RIVER SOLAR	E102NS	2,955,145	0.955649	2,824,081	
	272: MIAMI DADE SOLAR	E102NS	375	0.955649	358	
	273: ECHO RIVER SOLAR	E102NS	3,210,495	0.955649	3,068,106	
	275: PIONEER TRAIL SOLAR	E102NS	195	0.955649	186	
	276: NORTHERN PRESERVE SOLAR	E102NS	2,301,978	0.955649	2,199,883	
	278: SUNSHINE GATEWAY SOLAR	E102NS	3,014,314	0.955649	2,880,626	
	279: BLUE HERON SOLAR	E102NS	2,694,151	0.955649	2,574,663	
	280: SWEETBAY SOLAR	E102NS	2,377,668	0.955649	2,272,215	
	284: TRAILSIDE SOLAR	E102NS	2,461,724	0.955649	2,352,543	
	285: LAKESIDE SOLAR	E102NS	2,374,886	0.955649	2,269,557	
	286: CATTLE RANCH SOLAR	E102NS	2,590,587	0.955649	2,475,692	
	287: OKEECHOBEE SOLAR	E102NS	3,352,556	0.955649	3,203,866	
	288: SOUTHFORK SOLAR	E102NS	3,273,804	0.955649	3,128,607	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	38,327,548	0.952166	36,494,172	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	45,551,383	0.952166	43,372,460	
	302: PALM BAY SOLAR	E102NS	2,796,986	0.955649	2,672,936	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	2,508,684	0.955649	2,397,421	
	307: NASSAU SOLAR	E102NS	2,555,703	0.955649	2,442,354	
	308: UNION SPRINGS SOLAR	E102NS	2,479,077	0.955649	2,369,127	
	311: ORANGE BLOSSOM	E102NS	2,590,363	0.955649	2,475,477	
	316: SUNDEW SOLAR	E102NS	11	0.955649	10	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	2,686,435	0.955649	2,567,288	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	2,877,228	0.955649	2,749,619	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	328: RODEOSOLAR ENERGY CENTER	E102NS	2,515,780	0.955649	2,404,202	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	2,469,973	0.955649	2,360,426	
	374: DANIA BEACH ENERGY STORAGE	E102NS	2,616,093	0.955649	2,500,066	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	64,954	0.955649	62,073	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	30,661,946	0.955649	29,302,052	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	2,045,586	0.955649	1,954,862	
	407: SUNSHINE GATEWAY ENERGY STORAGE CENTER	E102NS	2,045,699	0.955649	1,954,970	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	279,502	0.955649	267,105	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	2,170,768	0.955649	2,074,492	
	997: RENEWABLE-DEFAULT	E102NS	47,791,194	0.955649	45,671,596	
	<b>TOTAL INC603030</b>		<b>823,579,520</b>		<b>784,921,474</b>	<b>0.953061</b>
<b>INC603036 - DEPR &amp; AMORT EXP - DISMANT OTH P</b>	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	695,313	0.952166	662,053	
	071: SANFORD UNIT 5	E103INT	476,750	0.952166	453,944	
	072: SANFORD UNIT 4	E103INT	543,691	0.952166	517,683	
	080: FT. LAUDERDALE UNIT 4	E103INT	160,889	0.952166	153,193	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	132,087	0.952791	125,851	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,808,078	0.952791	1,722,720	
	084: FT. LAUDERDALE UNIT 5	E103INT	160,703	0.952166	153,016	
	112: FT. MYERS UNIT 2	E103INT	980,800	0.952166	933,884	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	360,634	0.952791	343,609	
	114: FT. MYERS UNIT 3	E103PEAK	67,485	0.952791	64,299	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	79,179	0.952791	75,441	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	644,908	0.952166	614,060	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	413,730	0.952791	394,198	
	131: CAPE CANAVERAL UNIT 3	E103INT	826,866	0.952166	787,314	
	141: TURKEY POINT UNIT 5	E103INT	626,578	0.952166	596,606	
	171: MANATEE UNIT 3	E103INT	427,667	0.952166	407,210	
	172: MANATEE PV SOLAR	E102NS	380,369	0.955649	363,499	
	182: MARTIN UNIT 8	E103INT	425,448	0.952166	405,097	
	187: MARTIN UNIT 3	E103INT	110,544	0.952166	105,256	
	189: MARTIN UNIT 4	E103INT	110,535	0.952166	105,248	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	718,832	0.952166	684,447	
	192: DESOTO SOLAR ENERGY CENTER	E102NS	380,369	0.955649	363,499	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	312,960	0.952166	297,990	
	197: BABCOCK RANCH SOLAR PV.	E102NS	380,369	0.955649	363,499	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	729,950	0.952166	695,033	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	728,411	0.952166	693,568	
	<b>TOTAL INC603036</b>		<b>12,683,144</b>		<b>12,082,217</b>	<b>0.952620</b>



**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Blended Internal Separation Factors**  
**December 2023 - Subsequent Year Adjustment**

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR	
<b>INC603047 - DEPR &amp; AMORT EXP - TRANSMISSION</b>	000: NON-PRODUCTION PLANT	I345T	6,720,350	0.953907	6,410,586		
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	448,258	0.952166	426,816		
	071: SANFORD UNIT 5	E103INT	225,857	0.952166	215,053		
	072: SANFORD UNIT 4	E103INT	225,857	0.952166	215,053		
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	16,356	0.952791	15,584		
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	274,160	0.952791	261,217		
	112: FT. MYERS UNIT 2	E103INT	632,700	0.952166	602,435		
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	287,753	0.952791	274,169		
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	42,720	0.952791	40,703		
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	543,605	0.952166	517,602		
	131: CAPE CANAVERAL UNIT 3	E103INT	1,482,529	0.952166	1,411,613		
	141: TURKEY POINT UNIT 5	E103INT	486,135	0.952166	462,881		
	143: TURKEY POINT UNIT 3	E102NS	271,931	0.955649	259,871		
	144: TURKEY POINT UNIT 4	E102NS	271,931	0.955649	259,871		
	150: ST LUCIE COMMON	E102NS	60,458	0.955649	57,777		
	151: ST LUCIE UNIT 1	E102NS	371,539	0.955649	355,061		
	152: ST LUCIE UNIT 2	E102NS	752,691	0.955649	719,308		
	171: MANATEE UNIT 3	E103INT	389,786	0.952166	371,141		
	182: MARTIN UNIT 8	E103INT	358,357	0.952166	341,215		
	187: MARTIN UNIT 3	E103INT	499,312	0.952166	475,428		
	189: MARTIN UNIT 4	E103INT	499,312	0.952166	475,428		
	191: WEST COUNTY ENERGY CENTER UNIT 3	E102NS	2,323,759	0.955649	2,220,697		
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	28,822	0.955649	27,544		
	218: EVANS PROPERTIES (FLA MAID)	E102NS	28,822	0.955649	27,544		
	260: CORAL FARM SOLAR	E102NS	343	0.955649	328		
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	28,822	0.955649	27,544		
	328: RODEOSOLAR ENERGY CENTER	E102NS	28,822	0.955649	27,544		
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	28,731	0.955649	27,457		
	997: RENEWABLE-DEFAULT	E102NS	311,625	0.955649	297,804		
		<b>TOTAL INC603047</b>		<b>17,641,344</b>		<b>16,825,272</b>	<b>0.953741</b>

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on Internal Factors**  
**December 2023 - Subsequent Year Adjustment**

	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<b>I345T-PROD-PLANT</b>				
I310-PROD-PLT-STEAM	4,597,977	0.956537	4,398,137	
I320-PROD-PLT-NUCL	8,606,116,040	0.955649	8,224,424,372	
I340-PROD-PLT-OTHER	20,153,167,044	0.953162	19,209,230,987	
<b>Total I345T-PROD-PLANT</b>	<b>28,763,881,062</b>		<b>27,438,053,496</b>	<b>0.953907</b>
<b>I365T-DIST-PLT-364-365</b>				
I364-DIST-PLT-POLES	3,548,137,684	1.000000	3,548,137,684	
I365-DIST-PLT-OH-C&D	4,128,004,321	1.000000	4,128,004,321	
<b>Total I365T-DIST-PLT-364-365</b>	<b>7,676,142,005</b>		<b>7,676,142,005</b>	<b>1.000000</b>
<b>I367T-DIST-PLT-366-367</b>				
I366-DIST-PLT-UGCOND	2,164,000,825	1.000000	2,164,000,825	
I367-DIST-PLT-UG-C&D	4,265,239,998	1.000000	4,265,239,998	
<b>Total I367T-DIST-PLT-366-367</b>	<b>6,429,240,823</b>		<b>6,429,240,823</b>	<b>1.000000</b>
<b>I375T-DIST-PLT-EXC-MTR</b>				
I365T-DIST-PLT-364-365	7,676,142,005	1.000000	7,676,142,005	
I367T-DIST-PLT-366-367	6,429,240,823	1.000000	6,429,240,823	
I374-DIST-PLT-OTHER	9,287,654,694	1.000000	9,287,654,694	
<b>Total I375T-DIST-PLT-EXC-MTR</b>	<b>23,393,037,522</b>		<b>23,393,037,522</b>	<b>1.000000</b>
<b>I378T-DIST-PLANT</b>				
I370-DIST-PLT-METERS	919,284,869	0.996099	915,699,070	
I375T-DIST-PLT-EXC-MTR	23,393,037,522	1.000000	23,393,037,522	
<b>Total I378T-DIST-PLANT</b>	<b>24,312,322,392</b>		<b>24,308,736,592</b>	<b>0.999853</b>
<b>I379T-TRANS-DIST-PLT</b>				
I350-TRANS-PLANT	9,557,950,578	0.905943	8,658,956,251	
I378T-DIST-PLANT	24,312,322,392	0.999853	24,308,736,592	
<b>Total I379T-TRANS-DIST-PLT</b>	<b>33,870,272,969</b>		<b>32,967,692,843</b>	<b>0.973352</b>
<b>I399T-GROSS-PLANT</b>				
I300-INTANG-PLANT	2,266,229,829	0.963018	2,182,419,842	
I345T-PROD-PLANT	28,763,881,062	0.953907	27,438,053,496	
I379T-TRANS-DIST-PLT	33,870,272,969	0.973352	32,967,692,843	
I389-GENERAL-PLANT	2,869,400,389	0.963018	2,763,283,875	
<b>Total I399T-GROSS-PLANT</b>	<b>67,769,784,249</b>		<b>65,351,450,056</b>	<b>0.964315</b>
<b>I409T-NET-PLANT</b>				
I399T-GROSS-PLANT	67,769,784,249	0.964315	65,351,450,056	
I400-ACCUM-PROV-DEPR	(16,169,480,264)	0.962754	(15,567,235,255)	
<b>Total I409T-NET-PLANT</b>	<b>51,600,303,985</b>		<b>49,784,214,801</b>	<b>0.964805</b>
<b>I439T-RATE-BASE</b>				
I409T-NET-PLANT	51,600,303,985	0.964805	49,784,214,801	
I410-FUTUREUSE	628,420,362	0.953019	598,896,614	
I415-CWIP	2,659,787,152	0.945630	2,515,175,066	
I420-NUCLEAR-FUEL	714,969,657	0.942884	674,133,616	
I425-WORKING_CAPITAL	(1,673,046,423)	0.947903	(1,585,886,213)	
<b>Total I439T-RATE-BASE</b>	<b>53,930,434,734</b>		<b>51,986,533,884</b>	<b>0.963955</b>
<b>I475T-TOTAL-REVENUES</b>				
I440-REVS-EXCL-MISC-SERV	(7,291,856,290)	0.999735	(7,289,920,364)	
I450-MISC-SERV-REVS	(92,280,757)	1.000000	(92,280,757)	
<b>Total I475T-TOTAL-REVENUES</b>	<b>(7,384,137,047)</b>		<b>(7,382,201,121)</b>	<b>0.999738</b>
<b>I599T-O&amp;M-TOTAL</b>				
I500-O&M-EXCL-CUST-ACCTS	1,301,285,890	0.964078	1,254,540,594	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on Internal Factors**  
**December 2023 - Subsequent Year Adjustment**

	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I540-O&M-CA-EXCL-SUP	85,516,202	0.999968	85,513,483	
I545-O&M-CA-SUP	9,347,098	0.999968	9,346,801	
<b>Total I599T-O&amp;M-TOTAL</b>	<b>1,396,149,190</b>		<b>1,349,400,877</b>	<b>0.966516</b>
<b>I650T-OPER-EXP-BEF-TAX</b>				
I599T-O&M-TOTAL	1,396,149,190	0.966516	1,349,400,877	
I600-DEPR-EXP-TOTAL	2,384,790,328	0.963220	2,297,077,270	
I605-AMORT-PROP-LOSS	(14,278,578)	0.963779	(13,761,389)	
I608-TAX-OTH-INC-TAX	1,094,507,647	0.973213	1,065,189,396	
I611-GAIN-LOSS-SALEPLT	(6,018,894)	1.000000	(6,018,894)	
<b>Total I650T-OPER-EXP-BEF-TAX</b>	<b>4,855,149,693</b>		<b>4,691,887,260</b>	<b>0.966373</b>
<b>I700T-NOI-BEF-INC-TAX</b>				
I475T-TOTAL-REVENUES	(7,384,137,047)	0.999738	(7,382,201,121)	
I650T-OPER-EXP-BEF-TAX	4,855,149,693	0.966373	4,691,887,260	
<b>Total I700T-NOI-BEF-INC-TAX</b>	<b>(2,528,987,354)</b>		<b>(2,690,313,861)</b>	<b>1.063791</b>
<b>I850T-PRETAX-INC</b>				
I700T-NOI-BEF-INC-TAX	(2,528,987,354)	1.063791	(2,690,313,861)	
I827-INTEREST-EXP	785,577,386	0.964776	757,906,274	
<b>Total I850T-PRETAX-INC</b>	<b>(1,743,409,969)</b>		<b>(1,932,407,587)</b>	<b>1.108407</b>



**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators		ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
<b>Compound Allocator - Actual</b>			0.017208	0.000797	0.009789	0.077039	0.000429	0.212580	0.081351	0.019922	0.001725
<b>W364-D-POLES-PP</b>											
External Allocator A	E104		0.015986	0.000732	0.000000	0.074099	0.000415	0.197664	0.079003	0.018273	0.000000
Weighted Factor A	W364-PD		0.973793	0.973793	0.973793	0.973793	0.973793	0.973793	0.973793	0.973793	0.973793
Result A			0.015567	0.000713	0.000000	0.072157	0.000404	0.192484	0.076932	0.017795	0.000000
External Allocator B	E105		0.009541	0.000732	0.000000	0.075467	0.000422	0.200690	0.077674	0.011336	0.000000
Weighted Factor B	W364-SD		0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971
Result B			0.000238	0.000018	0.000000	0.001885	0.000011	0.005011	0.001940	0.000283	0.000000
External Allocator C	E302		0.124928	0.002095	0.000000	0.000000	0.000000	0.194599	0.166311	0.099052	0.000000
Weighted Factor C	W364-C		0.001236	0.001236	0.001236	0.001236	0.001236	0.001236	0.001236	0.001236	0.001236
Result C			0.000154	0.000003	0.000000	0.000000	0.000000	0.000241	0.000206	0.000122	0.000000
<b>Compound Allocator - Actual</b>			0.015960	0.000734	0.000000	0.074042	0.000414	0.197736	0.079077	0.018200	0.000000
<b>W365-D-OH-CONDUCT-PP</b>											
External Allocator A	E104		0.015986	0.000732	0.000000	0.074099	0.000415	0.197664	0.079003	0.018273	0.000000
Weighted Factor A	W365-PD		0.817421	0.817421	0.817421	0.817421	0.817421	0.817421	0.817421	0.817421	0.817421
Result A			0.013067	0.000599	0.000000	0.060570	0.000339	0.161575	0.064578	0.014937	0.000000
External Allocator B	E105		0.009541	0.000732	0.000000	0.075467	0.000422	0.200690	0.077674	0.011336	0.000000
Weighted Factor B	W365-SD		0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516
Result B			0.001732	0.000133	0.000000	0.013698	0.000077	0.036429	0.014099	0.002058	0.000000
External Allocator C	E302		0.124928	0.002095	0.000000	0.000000	0.000000	0.194599	0.166311	0.099052	0.000000
Weighted Factor C	W365-C		0.001063	0.001063	0.001063	0.001063	0.001063	0.001063	0.001063	0.001063	0.001063
Result C			0.000133	0.000002	0.000000	0.000000	0.000000	0.000207	0.000177	0.000105	0.000000
<b>Compound Allocator - Actual</b>			0.014932	0.000734	0.000000	0.074269	0.000416	0.198210	0.078854	0.017100	0.000000
<b>W366-D-UG-CONDUIT</b>											
External Allocator A	E104		0.015986	0.000732	0.000000	0.074099	0.000415	0.197664	0.079003	0.018273	0.000000
Weighted Factor A	W366-PD		0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563
Result A			0.014860	0.000681	0.000000	0.068880	0.000385	0.183741	0.073438	0.016986	0.000000
External Allocator B	E105		0.009541	0.000732	0.000000	0.075467	0.000422	0.200690	0.077674	0.011336	0.000000
Weighted Factor B	W366-SD		0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437
Result B			0.000672	0.000052	0.000000	0.005316	0.000030	0.014136	0.005471	0.000798	0.000000

**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators		ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
<b>Compound Allocator - Actual</b>			0.015532	0.000732	0.000000	0.074195	0.000415	0.197877	0.078909	0.017785	0.000000
<b>W367-D-UG-CONDUCT</b>											
External Allocator A	E104		0.015986	0.000732	0.000000	0.074099	0.000415	0.197664	0.079003	0.018273	0.000000
Weighted Factor A	W367-PD		0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886
Result A			0.013970	0.000640	0.000000	0.064754	0.000362	0.172736	0.069039	0.015969	0.000000
External Allocator B	E105		0.009541	0.000732	0.000000	0.075467	0.000422	0.200690	0.077674	0.011336	0.000000
Weighted Factor B	W367-SD		0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114
Result B			0.001203	0.000092	0.000000	0.009517	0.000053	0.025310	0.009796	0.001430	0.000000
<b>Compound Allocator - Actual</b>			0.015173	0.000732	0.000000	0.074272	0.000416	0.198046	0.078835	0.017399	0.000000
<b>W368-D-TRANSF</b>											
External Allocator A	E104		0.015986	0.000732	0.000000	0.074099	0.000415	0.197664	0.079003	0.018273	0.000000
Weighted Factor A	W368-PD		0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A			0.001623	0.000074	0.000000	0.007524	0.000042	0.020071	0.008022	0.001856	0.000000
External Allocator B	E109		0.005873	0.000472	0.000000	0.065288	0.000240	0.140391	0.047516	0.007297	0.000000
Weighted Factor B	W368-SD		0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B			0.005276	0.000424	0.000000	0.058658	0.000215	0.126135	0.042691	0.006556	0.000000
<b>Compound Allocator - Actual</b>			0.006900	0.000499	0.000000	0.066182	0.000257	0.146206	0.050713	0.008411	0.000000
<b>W500-P-STEAM-OPER-S&amp;E</b>											
External Allocator A	E106		0.017222	0.000797	0.009391	0.077102	0.000429	0.212753	0.081417	0.019939	0.001583
Weighted Factor A	W500-DN		0.307203	0.307203	0.307203	0.307203	0.307203	0.307203	0.307203	0.307203	0.307203
Result A			0.005291	0.000245	0.002885	0.023686	0.000132	0.065359	0.025012	0.006125	0.000486
External Allocator B	E201		0.022689	0.001010	0.013458	0.072522	0.000628	0.231416	0.087382	0.025955	0.002081
Weighted Factor B	W500-EN		0.692797	0.692797	0.692797	0.692797	0.692797	0.692797	0.692797	0.692797	0.692797
Result B			0.015719	0.000700	0.009323	0.050243	0.000435	0.160324	0.060538	0.017982	0.001442
<b>Compound Allocator - Actual</b>			0.021009	0.000945	0.012208	0.073929	0.000567	0.225683	0.085549	0.024107	0.001928
<b>W502-P-STEAM-EXP</b>											
External Allocator A	E106		0.017222	0.000797	0.009391	0.077102	0.000429	0.212753	0.081417	0.019939	0.001583
Weighted Factor A	W502-D		0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868
Result A			0.001548	0.000072	0.000844	0.006929	0.000039	0.019120	0.007317	0.001792	0.000142

**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
External Allocator B	E201	0.022689	0.001010	0.013458	0.072522	0.000628	0.231416	0.087382	0.025955	0.002081
Weighted Factor B	W502-E	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132
Result B		0.020650	0.000920	0.012248	0.066005	0.000571	0.210619	0.079529	0.023622	0.001894
<b>Compound Allocator - Actual</b>		<b>0.022198</b>	<b>0.000991</b>	<b>0.013092</b>	<b>0.072934</b>	<b>0.000610</b>	<b>0.229739</b>	<b>0.086846</b>	<b>0.025414</b>	<b>0.002037</b>
<b><u>W505-P-STEAM-ELECT-EXP</u></b>										
External Allocator A	E106	0.017222	0.000797	0.009391	0.077102	0.000429	0.212753	0.081417	0.019939	0.001583
Weighted Factor A	W505-D	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624
Result A		0.006090	0.000282	0.003321	0.027265	0.000152	0.075235	0.028791	0.007051	0.000560
External Allocator B	E201	0.022689	0.001010	0.013458	0.072522	0.000628	0.231416	0.087382	0.025955	0.002081
Weighted Factor B	W505-E	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376
Result B		0.014666	0.000653	0.008699	0.046877	0.000406	0.149582	0.056481	0.016777	0.001345
<b>Compound Allocator - Actual</b>		<b>0.020756</b>	<b>0.000935</b>	<b>0.012019</b>	<b>0.074142</b>	<b>0.000558</b>	<b>0.224816</b>	<b>0.085272</b>	<b>0.023827</b>	<b>0.001905</b>
<b><u>W510-P-STEAM-MAINT-S&amp;E</u></b>										
External Allocator A	E106	0.017222	0.000797	0.009391	0.077102	0.000429	0.212753	0.081417	0.019939	0.001583
Weighted Factor A	W510-DN	0.256240	0.256240	0.256240	0.256240	0.256240	0.256240	0.256240	0.256240	0.256240
Result A		0.004413	0.000204	0.002406	0.019757	0.000110	0.054516	0.020862	0.005109	0.000406
External Allocator B	E201	0.022689	0.001010	0.013458	0.072522	0.000628	0.231416	0.087382	0.025955	0.002081
Weighted Factor B	W510-EN	0.743760	0.743760	0.743760	0.743760	0.743760	0.743760	0.743760	0.743760	0.743760
Result B		0.016875	0.000751	0.010009	0.053939	0.000467	0.172118	0.064991	0.019304	0.001548
<b>Compound Allocator - Actual</b>		<b>0.021288</b>	<b>0.000956</b>	<b>0.012415</b>	<b>0.073696</b>	<b>0.000577</b>	<b>0.226634</b>	<b>0.085853</b>	<b>0.024413</b>	<b>0.001954</b>
<b><u>W517-P-NUCL-OPER-S&amp;E</u></b>										
External Allocator A	E106	0.017222	0.000797	0.009391	0.077102	0.000429	0.212753	0.081417	0.019939	0.001583
Weighted Factor A	W517-DN	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087
Result A		0.009646	0.000447	0.005260	0.043184	0.000241	0.119160	0.045601	0.011167	0.000887
External Allocator B	E201	0.022689	0.001010	0.013458	0.072522	0.000628	0.231416	0.087382	0.025955	0.002081
Weighted Factor B	W517-EN	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913
Result B		0.009981	0.000444	0.005920	0.031904	0.000276	0.101803	0.038440	0.011418	0.000916
<b>Compound Allocator - Actual</b>		<b>0.019627</b>	<b>0.000891</b>	<b>0.011180</b>	<b>0.075087</b>	<b>0.000517</b>	<b>0.220963</b>	<b>0.084041</b>	<b>0.022585</b>	<b>0.001802</b>
<b><u>W519-P-NUCL-COOLANTS</u></b>										
External Allocator A	E106	0.017222	0.000797	0.009391	0.077102	0.000429	0.212753	0.081417	0.019939	0.001583

**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Weighted Factor A	W519-D	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A		0.007367	0.000341	0.004017	0.032980	0.000184	0.091005	0.034826	0.008529	0.000677
External Allocator B	E201	0.022689	0.001010	0.013458	0.072522	0.000628	0.231416	0.087382	0.025955	0.002081
Weighted Factor B	W519-E	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B		0.012984	0.000578	0.007701	0.041501	0.000359	0.132428	0.050004	0.014853	0.001191
<b>Compound Allocator - Actual</b>		<b>0.020350</b>	<b>0.000919</b>	<b>0.011718</b>	<b>0.074481</b>	<b>0.000543</b>	<b>0.223433</b>	<b>0.084830</b>	<b>0.023381</b>	<b>0.001868</b>
<b><u>W520-P-NUCL-STEAM-EXP</u></b>										
External Allocator A	E106	0.017222	0.000797	0.009391	0.077102	0.000429	0.212753	0.081417	0.019939	0.001583
Weighted Factor A	W520-D	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A		0.014813	0.000686	0.008077	0.066319	0.000369	0.183000	0.070031	0.017150	0.001362
External Allocator B	E201	0.022689	0.001010	0.013458	0.072522	0.000628	0.231416	0.087382	0.025955	0.002081
Weighted Factor B	W520-E	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B		0.003173	0.000141	0.001882	0.010142	0.000088	0.032363	0.012220	0.003630	0.000291
<b>Compound Allocator - Actual</b>		<b>0.017986</b>	<b>0.000827</b>	<b>0.009959</b>	<b>0.076461</b>	<b>0.000457</b>	<b>0.215363</b>	<b>0.082251</b>	<b>0.020780</b>	<b>0.001653</b>
<b><u>W523-P-NUCL-ELECT-EXP</u></b>										
External Allocator A	E106	0.017222	0.000797	0.009391	0.077102	0.000429	0.212753	0.081417	0.019939	0.001583
Weighted Factor A	W523-D	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A		0.000036	0.000002	0.000020	0.000162	0.000001	0.000447	0.000171	0.000042	0.000003
External Allocator B	E201	0.022689	0.001010	0.013458	0.072522	0.000628	0.231416	0.087382	0.025955	0.002081
Weighted Factor B	W523-E	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B		0.022641	0.001008	0.013429	0.072370	0.000626	0.230929	0.087198	0.025900	0.002077
<b>Compound Allocator - Actual</b>		<b>0.022677</b>	<b>0.001010</b>	<b>0.013449</b>	<b>0.072532</b>	<b>0.000627</b>	<b>0.231377</b>	<b>0.087369</b>	<b>0.025942</b>	<b>0.002080</b>
<b><u>W528-P-NUCL-MAINT-S&amp;E</u></b>										
External Allocator A	E106	0.017222	0.000797	0.009391	0.077102	0.000429	0.212753	0.081417	0.019939	0.001583
Weighted Factor A	W528-DN	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732
Result A		0.000202	0.000009	0.000110	0.000905	0.000005	0.002496	0.000955	0.000234	0.000019
External Allocator B	E201	0.022689	0.001010	0.013458	0.072522	0.000628	0.231416	0.087382	0.025955	0.002081
Weighted Factor B	W528-EN	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268
Result B		0.022423	0.000999	0.013300	0.071672	0.000620	0.228701	0.086356	0.025650	0.002057
<b>Compound Allocator - Actual</b>		<b>0.022625</b>	<b>0.001008</b>	<b>0.013410</b>	<b>0.072576</b>	<b>0.000625</b>	<b>0.231197</b>	<b>0.087312</b>	<b>0.025884</b>	<b>0.002076</b>





**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators		ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Result B			0.001002	0.000077	0.000000	0.007923	0.000044	0.021069	0.008154	0.001190	0.000000
External Allocator C	E303		0.000037	0.000012	0.000000	0.094723	0.001797	0.015076	0.000523	0.000022	0.000000
Weighted Factor C	W583-C		0.039355	0.039355	0.039355	0.039355	0.039355	0.039355	0.039355	0.039355	0.039355
Result C			0.000001	0.000000	0.000000	0.003728	0.000071	0.000593	0.000021	0.000001	0.000000
<b>Compound Allocator - Actual</b>			<b>0.014682</b>	<b>0.000704</b>	<b>0.000000</b>	<b>0.075054</b>	<b>0.000470</b>	<b>0.190796</b>	<b>0.075775</b>	<b>0.016827</b>	<b>0.000000</b>
<b>W584-94-D-UG-LINE-EXP</b>											
External Allocator A	E104		0.015986	0.000732	0.000000	0.074099	0.000415	0.197664	0.079003	0.018273	0.000000
Weighted Factor A	W584-PD		0.758629	0.758629	0.758629	0.758629	0.758629	0.758629	0.758629	0.758629	0.758629
Result A			0.012127	0.000556	0.000000	0.056214	0.000315	0.149954	0.059934	0.013863	0.000000
External Allocator B	E105		0.009541	0.000732	0.000000	0.075467	0.000422	0.200690	0.077674	0.011336	0.000000
Weighted Factor B	W584-SD		0.091256	0.091256	0.091256	0.091256	0.091256	0.091256	0.091256	0.091256	0.091256
Result B			0.000871	0.000067	0.000000	0.006887	0.000039	0.018314	0.007088	0.001034	0.000000
External Allocator C	E303		0.000037	0.000012	0.000000	0.094723	0.001797	0.015076	0.000523	0.000022	0.000000
Weighted Factor C	W584-C		0.150116	0.150116	0.150116	0.150116	0.150116	0.150116	0.150116	0.150116	0.150116
Result C			0.000006	0.000002	0.000000	0.014219	0.000270	0.002263	0.000078	0.000003	0.000000
<b>Compound Allocator - Actual</b>			<b>0.013004</b>	<b>0.000624</b>	<b>0.000000</b>	<b>0.077320</b>	<b>0.000623</b>	<b>0.170531</b>	<b>0.067100</b>	<b>0.014901</b>	<b>0.000000</b>



**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<b>Compound Allocator - Actual</b>	0.000635	0.000005	0.000032	0.577530	0.000018	0.000011	0.000221	0.000075	0.000001	0.000633
<b>W364-D-POLES-PP</b>										
External Allocator A	0.000632	0.001020	0.000333	0.607332	0.003692	0.000371	0.000269	0.000120	0.000059	0.000000
Weighted Factor A	0.973793	0.973793	0.973793	0.973793	0.973793	0.973793	0.973793	0.973793	0.973793	0.973793
Result A	0.000616	0.000993	0.000325	0.591415	0.003595	0.000361	0.000262	0.000117	0.000057	0.000000
External Allocator B	0.000000	0.001039	0.000000	0.618544	0.003760	0.000377	0.000274	0.000122	0.000019	0.000000
Weighted Factor B	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971
Result B	0.000000	0.000026	0.000000	0.015446	0.000094	0.000009	0.000007	0.000003	0.000000	0.000000
External Allocator C	0.057076	0.000000	0.340340	0.000000	0.000000	0.000000	0.000000	0.000000	0.015599	0.000000
Weighted Factor C	0.001236	0.001236	0.001236	0.001236	0.001236	0.001236	0.001236	0.001236	0.001236	0.001236
Result C	0.000071	0.000000	0.000421	0.000000	0.000000	0.000000	0.000000	0.000000	0.000019	0.000000
<b>Compound Allocator - Actual</b>	0.000686	0.001019	0.000745	0.606861	0.003689	0.000370	0.000269	0.000120	0.000077	0.000000
<b>W365-D-OH-CONDUCT-PP</b>										
External Allocator A	0.000632	0.001020	0.000333	0.607332	0.003692	0.000371	0.000269	0.000120	0.000059	0.000000
Weighted Factor A	0.817421	0.817421	0.817421	0.817421	0.817421	0.817421	0.817421	0.817421	0.817421	0.817421
Result A	0.000517	0.000834	0.000273	0.496446	0.003018	0.000303	0.000220	0.000098	0.000048	0.000000
External Allocator B	0.000000	0.001039	0.000000	0.618544	0.003760	0.000377	0.000274	0.000122	0.000019	0.000000
Weighted Factor B	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516
Result B	0.000000	0.000189	0.000000	0.112276	0.000683	0.000069	0.000050	0.000022	0.000003	0.000000
External Allocator C	0.057076	0.000000	0.340340	0.000000	0.000000	0.000000	0.000000	0.000000	0.015599	0.000000
Weighted Factor C	0.001063	0.001063	0.001063	0.001063	0.001063	0.001063	0.001063	0.001063	0.001063	0.001063
Result C	0.000061	0.000000	0.000362	0.000000	0.000000	0.000000	0.000000	0.000000	0.000017	0.000000
<b>Compound Allocator - Actual</b>	0.000577	0.001022	0.000634	0.608722	0.003701	0.000371	0.000270	0.000120	0.000068	0.000000
<b>W366-D-UG-CONDUIT</b>										
External Allocator A	0.000632	0.001020	0.000333	0.607332	0.003692	0.000371	0.000269	0.000120	0.000059	0.000000
Weighted Factor A	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563
Result A	0.000588	0.000948	0.000310	0.564553	0.003432	0.000345	0.000250	0.000111	0.000055	0.000000
External Allocator B	0.000000	0.001039	0.000000	0.618544	0.003760	0.000377	0.000274	0.000122	0.000019	0.000000
Weighted Factor B	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437
Result B	0.000000	0.000073	0.000000	0.043568	0.000265	0.000027	0.000019	0.000009	0.000001	0.000000

**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<b>Compound Allocator - Actual</b>	0.000588	0.001021	0.000310	0.608122	0.003697	0.000371	0.000270	0.000120	0.000056	0.000000
<b><u>W367-D-UG-CONDUCT</u></b>										
External Allocator A	0.000632	0.001020	0.000333	0.607332	0.003692	0.000371	0.000269	0.000120	0.000059	0.000000
Weighted Factor A	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886
Result A	0.000552	0.000891	0.000291	0.530739	0.003226	0.000324	0.000235	0.000105	0.000051	0.000000
External Allocator B	0.000000	0.001039	0.000000	0.618544	0.003760	0.000377	0.000274	0.000122	0.000019	0.000000
Weighted Factor B	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114
Result B	0.000000	0.000131	0.000000	0.078007	0.000474	0.000048	0.000035	0.000015	0.000002	0.000000
<b>Compound Allocator - Actual</b>	0.000552	0.001022	0.000291	0.608746	0.003701	0.000371	0.000270	0.000120	0.000054	0.000000
<b><u>W368-D-TRANSF</u></b>										
External Allocator A	0.000632	0.001020	0.000333	0.607332	0.003692	0.000371	0.000269	0.000120	0.000059	0.000000
Weighted Factor A	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A	0.000064	0.000104	0.000034	0.061670	0.000375	0.000038	0.000027	0.000012	0.000006	0.000000
External Allocator B	0.000000	0.000549	0.000000	0.729952	0.001989	0.000209	0.000145	0.000069	0.000012	0.000000
Weighted Factor B	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B	0.000000	0.000494	0.000000	0.655831	0.001787	0.000187	0.000130	0.000062	0.000010	0.000000
<b>Compound Allocator - Actual</b>	0.000064	0.000597	0.000034	0.717501	0.002162	0.000225	0.000158	0.000074	0.000016	0.000000
<b><u>W500-P-STEAM-OPER-S&amp;E</u></b>										
External Allocator A	0.000635	0.000005	0.000032	0.578000	0.000018	0.000011	0.000221	0.000075	0.000001	0.000370
Weighted Factor A	0.307203	0.307203	0.307203	0.307203	0.307203	0.307203	0.307203	0.307203	0.307203	0.307203
Result A	0.000195	0.000001	0.000010	0.177564	0.000006	0.000003	0.000068	0.000023	0.000000	0.000114
External Allocator B	0.000744	0.000791	0.000078	0.537047	0.002865	0.000289	0.000322	0.000155	0.000001	0.000566
Weighted Factor B	0.692797	0.692797	0.692797	0.692797	0.692797	0.692797	0.692797	0.692797	0.692797	0.692797
Result B	0.000516	0.000548	0.000054	0.372065	0.001985	0.000200	0.000223	0.000108	0.000000	0.000392
<b>Compound Allocator - Actual</b>	0.000711	0.000550	0.000064	0.549628	0.001990	0.000203	0.000291	0.000131	0.000001	0.000506
<b><u>W502-P-STEAM-EXP</u></b>										
External Allocator A	0.000635	0.000005	0.000032	0.578000	0.000018	0.000011	0.000221	0.000075	0.000001	0.000370
Weighted Factor A	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868
Result A	0.000057	0.000000	0.000003	0.051944	0.000002	0.000001	0.000020	0.000007	0.000000	0.000033

**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
External Allocator B	0.000744	0.000791	0.000078	0.537047	0.002865	0.000289	0.000322	0.000155	0.000001	0.000566
Weighted Factor B	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132
Result B	0.000677	0.000720	0.000071	0.488784	0.002607	0.000263	0.000293	0.000141	0.000000	0.000515
<b>Compound Allocator - Actual</b>	<b>0.000734</b>	<b>0.000721</b>	<b>0.000074</b>	<b>0.540728</b>	<b>0.002609</b>	<b>0.000264</b>	<b>0.000313</b>	<b>0.000148</b>	<b>0.000001</b>	<b>0.000549</b>
<b><u>W505-P-STEAM-ELECT-EXP</u></b>										
External Allocator A	0.000635	0.000005	0.000032	0.578000	0.000018	0.000011	0.000221	0.000075	0.000001	0.000370
Weighted Factor A	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624
Result A	0.000225	0.000002	0.000011	0.204394	0.000006	0.000004	0.000078	0.000026	0.000000	0.000131
External Allocator B	0.000744	0.000791	0.000078	0.537047	0.002865	0.000289	0.000322	0.000155	0.000001	0.000566
Weighted Factor B	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376
Result B	0.000481	0.000511	0.000051	0.347135	0.001852	0.000187	0.000208	0.000100	0.000000	0.000366
<b>Compound Allocator - Actual</b>	<b>0.000706</b>	<b>0.000513</b>	<b>0.000062</b>	<b>0.551529</b>	<b>0.001858</b>	<b>0.000191</b>	<b>0.000287</b>	<b>0.000127</b>	<b>0.000001</b>	<b>0.000497</b>
<b><u>W510-P-STEAM-MAINT-S&amp;E</u></b>										
External Allocator A	0.000635	0.000005	0.000032	0.578000	0.000018	0.000011	0.000221	0.000075	0.000001	0.000370
Weighted Factor A	0.256240	0.256240	0.256240	0.256240	0.256240	0.256240	0.256240	0.256240	0.256240	0.256240
Result A	0.000163	0.000001	0.000008	0.148107	0.000005	0.000003	0.000057	0.000019	0.000000	0.000095
External Allocator B	0.000744	0.000791	0.000078	0.537047	0.002865	0.000289	0.000322	0.000155	0.000001	0.000566
Weighted Factor B	0.743760	0.743760	0.743760	0.743760	0.743760	0.743760	0.743760	0.743760	0.743760	0.743760
Result B	0.000553	0.000589	0.000058	0.399434	0.002131	0.000215	0.000240	0.000116	0.000000	0.000421
<b>Compound Allocator - Actual</b>	<b>0.000716</b>	<b>0.000590</b>	<b>0.000066</b>	<b>0.547541</b>	<b>0.002135</b>	<b>0.000218</b>	<b>0.000296</b>	<b>0.000135</b>	<b>0.000001</b>	<b>0.000516</b>
<b><u>W517-P-NUCL-OPER-S&amp;E</u></b>										
External Allocator A	0.000635	0.000005	0.000032	0.578000	0.000018	0.000011	0.000221	0.000075	0.000001	0.000370
Weighted Factor A	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087
Result A	0.000356	0.000003	0.000018	0.323730	0.000010	0.000006	0.000124	0.000042	0.000000	0.000207
External Allocator B	0.000744	0.000791	0.000078	0.537047	0.002865	0.000289	0.000322	0.000155	0.000001	0.000566
Weighted Factor B	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913
Result B	0.000327	0.000348	0.000034	0.236254	0.001260	0.000127	0.000142	0.000068	0.000000	0.000249
<b>Compound Allocator - Actual</b>	<b>0.000683</b>	<b>0.000351</b>	<b>0.000053</b>	<b>0.559984</b>	<b>0.001270</b>	<b>0.000133</b>	<b>0.000266</b>	<b>0.000110</b>	<b>0.000001</b>	<b>0.000456</b>
<b><u>W519-P-NUCL-COOLANTS</u></b>										
External Allocator A	0.000635	0.000005	0.000032	0.578000	0.000018	0.000011	0.000221	0.000075	0.000001	0.000370

**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Weighted Factor A	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A	0.000272	0.000002	0.000014	0.247240	0.000008	0.000005	0.000095	0.000032	0.000000	0.000158
External Allocator B	0.000744	0.000791	0.000078	0.537047	0.002865	0.000289	0.000322	0.000155	0.000001	0.000566
Weighted Factor B	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B	0.000426	0.000453	0.000045	0.307325	0.001639	0.000165	0.000184	0.000089	0.000000	0.000324
<b>Compound Allocator - Actual</b>	<b>0.000698</b>	<b>0.000455</b>	<b>0.000059</b>	<b>0.554565</b>	<b>0.001647</b>	<b>0.000170</b>	<b>0.000279</b>	<b>0.000121</b>	<b>0.000001</b>	<b>0.000482</b>
<b>W520-P-NUCL-STEAM-EXP</b>										
External Allocator A	0.000635	0.000005	0.000032	0.578000	0.000018	0.000011	0.000221	0.000075	0.000001	0.000370
Weighted Factor A	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A	0.000546	0.000004	0.000028	0.497168	0.000015	0.000009	0.000190	0.000064	0.000001	0.000318
External Allocator B	0.000744	0.000791	0.000078	0.537047	0.002865	0.000289	0.000322	0.000155	0.000001	0.000566
Weighted Factor B	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B	0.000104	0.000111	0.000011	0.075105	0.000401	0.000040	0.000045	0.000022	0.000000	0.000079
<b>Compound Allocator - Actual</b>	<b>0.000650</b>	<b>0.000115</b>	<b>0.000039</b>	<b>0.572273</b>	<b>0.000416</b>	<b>0.000050</b>	<b>0.000235</b>	<b>0.000086</b>	<b>0.000001</b>	<b>0.000397</b>
<b>W523-P-NUCL-ELECT-EXP</b>										
External Allocator A	0.000635	0.000005	0.000032	0.578000	0.000018	0.000011	0.000221	0.000075	0.000001	0.000370
Weighted Factor A	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A	0.000001	0.000000	0.000000	0.001215	0.000000	0.000000	0.000000	0.000000	0.000000	0.000001
External Allocator B	0.000744	0.000791	0.000078	0.537047	0.002865	0.000289	0.000322	0.000155	0.000001	0.000566
Weighted Factor B	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B	0.000743	0.000790	0.000078	0.535918	0.002859	0.000288	0.000322	0.000155	0.000001	0.000565
<b>Compound Allocator - Actual</b>	<b>0.000744</b>	<b>0.000790</b>	<b>0.000078</b>	<b>0.537133</b>	<b>0.002859</b>	<b>0.000288</b>	<b>0.000322</b>	<b>0.000155</b>	<b>0.000001</b>	<b>0.000566</b>
<b>W528-P-NUCL-MAINT-S&amp;E</b>										
External Allocator A	0.000635	0.000005	0.000032	0.578000	0.000018	0.000011	0.000221	0.000075	0.000001	0.000370
Weighted Factor A	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732
Result A	0.000007	0.000000	0.000000	0.006781	0.000000	0.000000	0.000003	0.000001	0.000000	0.000004
External Allocator B	0.000744	0.000791	0.000078	0.537047	0.002865	0.000289	0.000322	0.000155	0.000001	0.000566
Weighted Factor B	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268
Result B	0.000735	0.000782	0.000077	0.530747	0.002831	0.000286	0.000319	0.000154	0.000001	0.000560
<b>Compound Allocator - Actual</b>	<b>0.000743</b>	<b>0.000782</b>	<b>0.000078</b>	<b>0.537528</b>	<b>0.002832</b>	<b>0.000286</b>	<b>0.000321</b>	<b>0.000154</b>	<b>0.000001</b>	<b>0.000564</b>





**RETAIL COST OF SERVICE STUDY**  
**COS - Compound Allocators**  
**December 2023 - Subsequent Year Adjustment**

COS - Compound Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Result B	0.000000	0.000109	0.000000	0.064935	0.000395	0.000040	0.000029	0.000013	0.000002	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.887509	0.000000	0.000139	0.000000	0.000162	0.000000	0.000000
Weighted Factor C	0.039355	0.039355	0.039355	0.039355	0.039355	0.039355	0.039355	0.039355	0.039355	0.039355
Result C	0.000000	0.000000	0.000000	0.034928	0.000000	0.000005	0.000000	0.000006	0.000000	0.000000
<b>Compound Allocator - Actual</b>	<b>0.000541</b>	<b>0.000982</b>	<b>0.000285</b>	<b>0.619535</b>	<b>0.003554</b>	<b>0.000362</b>	<b>0.000259</b>	<b>0.000122</b>	<b>0.000052</b>	<b>0.000000</b>
<b>W584-94-D-UG-LINE-EXP</b>										
External Allocator A	0.000632	0.001020	0.000333	0.607332	0.003692	0.000371	0.000269	0.000120	0.000059	0.000000
Weighted Factor A	0.758629	0.758629	0.758629	0.758629	0.758629	0.758629	0.758629	0.758629	0.758629	0.758629
Result A	0.000480	0.000774	0.000253	0.460739	0.002801	0.000281	0.000204	0.000091	0.000045	0.000000
External Allocator B	0.000000	0.001039	0.000000	0.618544	0.003760	0.000377	0.000274	0.000122	0.000019	0.000000
Weighted Factor B	0.091256	0.091256	0.091256	0.091256	0.091256	0.091256	0.091256	0.091256	0.091256	0.091256
Result B	0.000000	0.000095	0.000000	0.056446	0.000343	0.000034	0.000025	0.000011	0.000002	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.887509	0.000000	0.000139	0.000000	0.000162	0.000000	0.000000
Weighted Factor C	0.150116	0.150116	0.150116	0.150116	0.150116	0.150116	0.150116	0.150116	0.150116	0.150116
Result C	0.000000	0.000000	0.000000	0.133229	0.000000	0.000021	0.000000	0.000024	0.000000	0.000000
<b>Compound Allocator - Actual</b>	<b>0.000480</b>	<b>0.000869</b>	<b>0.000253</b>	<b>0.650414</b>	<b>0.003144</b>	<b>0.000336</b>	<b>0.000229</b>	<b>0.000126</b>	<b>0.000046</b>	<b>0.000000</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
<b><u>I300-INTANG-PLANT</u></b>							
BAL001000 - PLT IN SERV - INTANGIBLE	I900	1,836,227,793	31,356,727	1,445,132	16,158,945	139,138,054	1,210,956
<b>TOTAL I300-INTANG-PLANT</b>		<b>1,836,227,793</b>	<b>31,356,727</b>	<b>1,445,132</b>	<b>16,158,945</b>	<b>139,138,054</b>	<b>1,210,956</b>
<b><u>I310-PROD-PLT-STEAM</u></b>							
BAL001100 - PLT IN SERV - STEAM	W310	4,398,137	77,593	3,578	42,678	337,554	1,956
<b>TOTAL I310-PROD-PLT-STEAM</b>		<b>4,398,137</b>	<b>77,593</b>	<b>3,578</b>	<b>42,678</b>	<b>337,554</b>	<b>1,956</b>
<b><u>I320-PROD-PLT-NUCL</u></b>							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	W320	4,014,758,925	70,829,160	3,266,445	38,957,422	308,130,445	1,785,315
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	W320	1,702,606,789	30,037,721	1,385,257	16,521,333	130,674,095	757,129
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	W320	541,483,379	9,552,955	440,556	5,254,312	41,558,539	240,791
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	W320	1,965,575,279	34,677,062	1,599,210	19,073,062	150,856,776	874,067
<b>TOTAL I320-PROD-PLT-NUCL</b>		<b>8,224,424,372</b>	<b>145,096,898</b>	<b>6,691,469</b>	<b>79,806,129</b>	<b>631,219,855</b>	<b>3,657,302</b>
<b><u>I340-PROD-PLT-OTHER</u></b>							
BAL001300 - PLT IN SERV - OTH PRODUCTION	W340	19,209,230,987	338,892,998	15,628,810	186,397,772	1,474,297,464	8,542,112
<b>TOTAL I340-PROD-PLT-OTHER</b>		<b>19,209,230,987</b>	<b>338,892,998</b>	<b>15,628,810</b>	<b>186,397,772</b>	<b>1,474,297,464</b>	<b>8,542,112</b>
<b><u>I350-TRANS-PLANT</u></b>							
BAL001400 - PLT IN SERV - TRANSMISSION	W355	7,970,700,029	137,156,938	6,349,182	78,028,245	614,054,960	3,420,160
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	I345T	617,440,167	10,893,000	502,355	5,991,363	47,388,179	274,568
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	W355	70,816,054	1,218,577	56,410	693,246	5,455,600	30,387
<b>TOTAL I350-TRANS-PLANT</b>		<b>8,658,956,251</b>	<b>149,268,515</b>	<b>6,907,947</b>	<b>84,712,853</b>	<b>666,898,738</b>	<b>3,725,115</b>
<b><u>I364-DIST-PLT-POLES</u></b>							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	W364	3,548,137,684	56,627,277	2,604,483		262,709,886	1,470,184
<b>TOTAL I364-DIST-PLT-POLES</b>		<b>3,548,137,684</b>	<b>56,627,277</b>	<b>2,604,483</b>		<b>262,709,886</b>	<b>1,470,184</b>
<b><u>I365-DIST-PLT-OH-C&amp;D</u></b>							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	W365	4,128,004,321	61,639,278	3,028,785		306,581,215	1,715,698
<b>TOTAL I365-DIST-PLT-OH-C&amp;D</b>		<b>4,128,004,321</b>	<b>61,639,278</b>	<b>3,028,785</b>		<b>306,581,215</b>	<b>1,715,698</b>
<b><u>I366-DIST-PLT-UGCOND</u></b>							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	W366	2,164,000,825	33,611,416	1,584,767		160,558,914	898,524
<b>TOTAL I366-DIST-PLT-UGCOND</b>		<b>2,164,000,825</b>	<b>33,611,416</b>	<b>1,584,767</b>		<b>160,558,914</b>	<b>898,524</b>
<b><u>I367-DIST-PLT-UG-C&amp;D</u></b>							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	W367	4,265,239,998	64,717,591	3,123,435		316,786,078	1,772,807
<b>TOTAL I367-DIST-PLT-UG-C&amp;D</b>		<b>4,265,239,998</b>	<b>64,717,591</b>	<b>3,123,435</b>		<b>316,786,078</b>	<b>1,772,807</b>
<b><u>I370-DIST-PLT-METERS</u></b>							
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	915,699,070	3,082,187	318,751	620,669	96,283,531	1,923,986
<b>TOTAL I370-DIST-PLT-METERS</b>		<b>915,699,070</b>	<b>3,082,187</b>	<b>318,751</b>	<b>620,669</b>	<b>96,283,531</b>	<b>1,923,986</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
<b><u>I374-DIST-PLT-OTHER</u></b>							
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	110,983,515	1,774,183	81,281		8,223,772	46,022
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	355,827,845	5,688,266	260,598		26,366,503	147,553
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	3,197,089,634	51,108,691	2,341,459		236,901,284	1,325,753
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	65,634	3,007		304,231	1,703
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	W368	3,200,031,462	22,078,932	1,595,747		211,785,845	823,587
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,449,709,357	54,291	17,560		137,320,234	2,604,523
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	115,034,358					
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	744,233,007					
BAL001524 - ACQUISITION ADJUSTMENT VERO	I378T	110,639,787	1,373,723	68,400	2,838	8,064,636	58,206
<b>TOTAL I374-DIST-PLT-OTHER</b>		<b>9,287,654,694</b>	<b>82,143,720</b>	<b>4,368,053</b>	<b>2,838</b>	<b>628,966,504</b>	<b>5,007,347</b>
<b><u>I389-GENERAL-PLANT</u></b>							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	559,562,858	9,555,492	440,382	4,924,196	42,400,234	369,021
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	1,067,061,960	18,221,906	839,790	9,390,227	80,855,396	703,706
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	982,505,526	16,777,960	773,243	8,646,124	74,448,229	647,943
<b>TOTAL I389-GENERAL-PLANT</b>		<b>2,609,130,344</b>	<b>44,555,358</b>	<b>2,053,415</b>	<b>22,960,547</b>	<b>197,703,858</b>	<b>1,720,669</b>
<b><u>I400-ACCUM-PROV-DEPR</u></b>							
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(863,773,956)	(14,750,416)	(679,800)	(7,601,277)	(65,451,481)	(569,642)
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,529,051)	(111,495)	(5,138)	(57,456)	(494,731)	(4,306)
BAL008100 - ACC PRV DEPR - STEAM	W310	762,579,068	13,453,569	620,441	7,399,726	58,527,506	339,110
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	W310	71,374,597	1,259,205	58,071	692,587	5,477,959	31,739
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	W310	(153,672,754)	(2,711,125)	(125,030)	(1,491,172)	(11,794,296)	(68,336)
BAL008200 - ACC PRV DEPR - TURKEY POINT	W320	(1,754,055,144)	(30,945,383)	(1,427,116)	(17,020,565)	(134,622,727)	(780,007)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	W320	(786,622,105)	(13,877,741)	(640,003)	(7,633,028)	(60,372,795)	(349,801)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	W320	(297,871,418)	(5,255,106)	(242,351)	(2,890,411)	(22,861,461)	(132,460)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	W320	(875,289,588)	(15,442,030)	(712,144)	(8,493,418)	(67,177,974)	(389,231)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	W320	(136,260,595)	(2,403,936)	(110,863)	(1,322,212)	(10,457,923)	(60,593)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	W340	(2,739,621,966)	(48,332,945)	(2,228,982)	(26,584,064)	(210,264,415)	(1,218,277)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	W340	(188,169,393)	(3,319,721)	(153,096)	(1,825,911)	(14,441,893)	(83,677)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	W340	(53,894,663)	(950,820)	(43,849)	(522,970)	(4,136,384)	(23,966)
BAL008400 - ACC PRV DEPR - TRANSMISSION	W355	(1,534,070,620)	(26,397,735)	(1,221,987)	(15,017,607)	(118,183,305)	(658,257)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	I345T	(134,322,211)	(2,369,739)	(109,286)	(1,303,403)	(10,309,153)	(59,731)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	W355	(29,603,805)	(509,412)	(23,581)	(289,803)	(2,280,648)	(12,703)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	I350	298,475,588	5,145,309	238,118	2,920,065	22,988,105	128,405
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(610,528)	(9,760)	(447)		(45,240)	(253)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(83,028,917)	(1,327,301)	(60,808)		(6,152,363)	(34,430)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(693,038,993)	(11,078,925)	(507,562)		(51,353,526)	(287,386)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,738,003)	(43,770)	(2,005)		(202,883)	(1,135)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	W364	(648,802,817)	(10,354,710)	(476,249)		(48,038,416)	(268,834)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	W365	(728,537,642)	(10,878,510)	(534,540)		(54,107,491)	(302,798)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	W366	(568,340,734)	(8,827,509)	(416,214)		(42,168,270)	(235,983)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	W367	(871,427,866)	(13,222,401)	(638,147)		(64,722,317)	(362,201)
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	W368	(1,246,166,613)	(8,598,049)	(621,421)		(82,474,329)	(320,724)

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(619,728,742)	(23,209)	(7,507)		(58,702,315)	(1,113,394)
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(453,489,447)	(1,526,418)	(157,858)	(307,379)	(47,683,313)	(952,832)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(47,335,165)					
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(107,294,308)					
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	I375T	577,485,378	7,374,740	363,122	70	41,364,273	268,205
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	I378T	(16,747,538)	(207,940)	(10,354)	(430)	(1,220,743)	(8,811)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(276,396,560)	(4,719,943)	(217,527)	(2,432,311)	(20,943,632)	(182,278)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(157,239,876)	(2,685,140)	(123,750)	(1,383,723)	(11,914,671)	(103,697)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	I900	25,954,399	443,216	20,426	228,401	1,966,665	17,116
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(425,275,395)	(7,262,304)	(334,697)	(3,742,456)	(32,224,755)	(280,461)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	W320	0	0			0	
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	W310	23,240,690	410,017	18,909	225,517	1,783,710	10,335
<b>TOTAL I400-ACCUM-PROV-DEPR</b>		<b>(14,740,846,691)</b>	<b>(220,057,434)</b>	<b>(10,513,223)</b>	<b>(88,453,229)</b>	<b>(1,122,695,234)</b>	<b>(8,071,292)</b>
<b><u>I410-FUTURE-USE</u></b>							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	W340	546,524,186	9,641,886	444,657	5,303,226	41,945,418	243,033
BAL005400 - PLT FUTURE USE - TRANSMISSION	W355	29,526,035	508,073	23,519	289,042	2,274,657	12,669
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	22,846,393	365,223	16,732		1,692,896	9,474
BAL005700 - PLT FUTURE USE - GENERAL	I900	0	0	0	0	0	0
<b>TOTAL I410-FUTURE-USE</b>		<b>598,896,614</b>	<b>10,515,182</b>	<b>484,909</b>	<b>5,592,268</b>	<b>45,912,971</b>	<b>265,176</b>
<b><u>I415-CWIP</u></b>							
BAL007000 - CWIP - INTANGIBLE PLANT	I900	123,052,420	2,101,330	96,844	1,082,871	9,324,156	81,151
BAL007100 - CWIP - STEAM	W310	322	6	0	3	25	0
BAL007200 - CWIP - NUCLEAR RECOVERY	W320	360,887,984	6,366,856	293,622	3,501,895	27,697,946	160,483
BAL007300 - CWIP - OTHER PRODUCTION - GT	W340	190,979,636	3,369,300	155,383	1,853,181	14,657,578	84,926
BAL007400 - CWIP - TRANSMISSION	W355	207,889,650	3,577,290	165,598	2,035,112	16,015,616	89,204
BAL007500 - CWIP - DISTRIBUTION	I375T	333,726,968	4,261,839	209,847	40	23,904,282	154,995
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	125,020,128	2,134,932	98,392	1,100,187	9,473,257	82,448
<b>TOTAL I415-CWIP</b>		<b>1,341,557,107</b>	<b>21,811,553</b>	<b>1,019,686</b>	<b>9,573,289</b>	<b>101,072,859</b>	<b>653,206</b>
<b><u>I420-NUCLEAR-FUEL</u></b>							
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	469,657,756	10,656,028	474,526	6,320,444	34,060,716	294,783
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	567,094,391	12,866,760	572,973	7,631,702	41,127,056	355,940
BAL020400 - SPENT NUCLEAR FUEL	E201	73,940,279	1,677,625	74,707	995,055	5,362,328	46,409
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(436,558,810)	(9,905,049)	(441,084)	(5,875,013)	(31,660,300)	(274,009)
<b>TOTAL I420-NUCLEAR-FUEL</b>		<b>674,133,616</b>	<b>15,295,365</b>	<b>681,122</b>	<b>9,072,188</b>	<b>48,889,799</b>	<b>423,124</b>
<b><u>I425-WORKING CAPITAL</u></b>							
BAL231000 - CASH	I599T	50,089,351	794,975	36,743	384,363	3,835,558	33,343
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,091,768	33,199	1,534	16,051	160,176	1,392
BAL235000 - WORKING FUNDS	I599T	112,795	1,790	83	866	8,637	75
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	I599T	862,323,146	13,686,057	632,552	6,617,083	66,031,814	574,024
BAL243100 - OTH ACCTS REC - MISC	I599T	126,778,384	2,012,118	92,998	972,841	9,707,969	84,393
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E205	(9,500,502)			(232)	(859,662)	

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL251000 - FUEL STOCK	E201	124,225,961	2,818,553	125,514	1,671,777	9,009,167	77,971
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	488,290,068	7,612,750	359,594	2,941,756	36,754,640	238,280
BAL263000 - STORES EXPENSE	I399T	228,783	3,567	168	1,378	17,221	112
BAL265100 - PREPAYMENTS - GENERAL	I599T	57,987,420	920,327	42,536	444,970	4,440,348	38,601
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	I599T	293,711,793	4,661,543	215,451	2,253,813	22,490,783	195,515
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	I599T	31,030,962	492,497	22,763	238,118	2,376,175	20,656
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	I599T	340,446	5,403	250	2,612	26,069	227
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	W320	88,051,299	1,553,418	71,639	854,410	6,757,887	39,155
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	37,214,469	590,636	27,298	285,567	2,849,673	24,773
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,438	245	11	118	1,182	10
BAL386100 - MISC DEF DEB - OTHER	I599T	190,902,825	3,029,847	140,036	1,464,903	14,618,255	127,078
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	732,769	11,630	538	5,623	56,111	488
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	1,928,719,284	30,069,948	1,420,376	11,619,776	145,178,835	941,195
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,701,600,079	29,057,728	1,339,178	14,974,211	128,936,794	1,122,171
BAL386417 - MISC DEF DEB - 2021 RATE CASE	I599T	2,563,949	40,693	1,881	19,675	196,333	1,707
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	12,580	200	9	97	963	8
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(19,260,358)	(328,904)	(15,158)	(169,493)	(1,459,431)	(12,702)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(132,087,592)	(2,255,621)	(103,954)	(1,162,381)	(10,008,786)	(87,109)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(189,229,221)	(3,003,285)	(138,808)	(1,452,061)	(14,490,100)	(125,964)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(22,711,277)	(387,834)	(17,874)	(199,861)	(1,720,921)	(14,978)
BAL732100 - ACCTS PAY - GENERAL	I599T	(699,776,222)	(11,106,251)	(513,317)	(5,369,770)	(53,584,893)	(465,821)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(36,763,981)	(583,487)	(26,968)	(282,110)	(2,815,177)	(24,473)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(71,655)	(1,137)	(53)	(550)	(5,487)	(48)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(31,603,104)	(501,577)	(23,182)	(242,508)	(2,419,986)	(21,037)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	1,650,675	26,198	1,211	12,667	126,399	1,099
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(272,849,682)	(4,307,050)	(202,801)	(1,645,743)	(20,466,542)	(128,368)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	I599T	(97,035,643)	(1,540,067)	(71,180)	(744,608)	(7,430,439)	(64,594)
BAL736245 - TAXES ACCRUED - OTHER	I599T	(10,424,259)	(165,445)	(7,647)	(79,991)	(798,231)	(6,939)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(179,654,474)	(2,851,322)	(131,785)	(1,378,588)	(13,756,920)	(119,591)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	I599T	(4,865,867)	(77,227)	(3,569)	(37,338)	(372,600)	(3,239)
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(95,898,725)	(1,522,023)	(70,346)	(735,884)	(7,343,380)	(63,837)
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(559,125,523)	(8,873,963)	(410,143)	(4,290,480)	(42,814,660)	(372,194)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	W364	(5,547,231)	(88,532)	(4,072)		(410,726)	(2,299)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	W364	(8,878,647)	(141,701)	(6,517)		(657,389)	(3,679)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,198,320)	(19,019)	(879)	(9,195)	(91,761)	(798)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(50,187,095)	(796,527)	(36,814)	(385,113)	(3,843,043)	(33,408)
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(125,907,133)	(1,998,291)	(92,358)	(966,155)	(9,641,254)	(83,813)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	I310	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(284,849)	(4,521)	(209)	(2,186)	(21,812)	(190)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(3,102,256)	(49,236)	(2,276)	(23,805)	(237,553)	(2,065)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(771,282)	(12,241)	(566)	(5,918)	(59,060)	(513)
BAL854340 - OTH REG LIAB - BASE	W320	(3,466)	(61)	(3)	(34)	(266)	(2)
BAL856100 - DEF GAINS FUTURE USE	I599T	(27,311,699)	(433,468)	(20,034)	(209,578)	(2,091,375)	(18,181)
<b>TOTAL I425-WORKING_CAPITAL</b>		<b>3,404,624,182</b>	<b>56,374,533</b>	<b>2,631,850</b>	<b>25,389,092</b>	<b>256,179,534</b>	<b>1,866,435</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
<b>I440-REVS-EXCL-MISC-SERV</b>							
INC040000 - RETAIL SALES - BASE REVENUES	E401	7,107,508,782	74,982,992	3,961,688	30,890,297	559,745,830	4,380,954
INC040420 - CILC INCENTIVES OFFSET	E402	76,534,487	32,089,465	1,201,792	11,960,560		
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E101	1,885,195	32,466	1,503	17,703	145,352	810
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	16,323,436	278,751	12,847	143,647	1,236,890	10,765
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	I900	8,577,392	146,474	6,751	75,482	649,942	5,657
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	W364	36,640,308	584,769	26,896		2,712,908	15,182
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	3,092,000	70,653	3,122	42,854	224,022	1,939
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	E101	6,084,111	104,778	4,850	57,134	469,095	2,613
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VI	I345T	1,524,042	26,887	1,240	14,789	116,969	678
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN	I310	854,484	15,075	695	8,292	65,581	380
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	I375T	216,517	2,765	136	0	15,509	101
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	I320	2,240,869	39,534	1,823	21,744	171,985	996
INC056700 - OTH ELECTRIC REVENUES - MISC	I599T	25,643,315	406,989	18,811	196,775	1,963,620	17,070
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E206	2,878,698	65,779	2,907	39,898	208,568	1,805
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	(83,271)	(1,903)	(84)	(1,154)	(6,033)	(52)
<b>TOTAL I440-REVS-EXCL-MISC-SERV</b>		<b>7,289,920,365</b>	<b>108,845,473</b>	<b>5,244,976</b>	<b>43,468,022</b>	<b>567,720,237</b>	<b>4,438,896</b>
<b>I450-MISC-SERV-REVS</b>							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E311	64,089,888	93,989	3,102	15,200	4,942,552	32,876
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E312	1,022,472				219,741	12
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E313	4,471,044				218,206	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E314	9,275,260	8	8		444,637	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E315	11,080,243	12,267			507,878	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E316	1,162,277				14,245	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E356	2,817,164	137	35	9	265,983	5,045
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E356	(1,637,590)	(79)	(20)	(5)	(154,613)	(2,933)
<b>TOTAL I450-MISC-SERV-REVS</b>		<b>92,280,757</b>	<b>106,321</b>	<b>3,124</b>	<b>15,203</b>	<b>6,458,628</b>	<b>35,001</b>
<b>I500-O&amp;M-EXCL-CUST-ACCTS</b>							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	W500	(1,780,863)	(37,415)	(1,683)	(21,741)	(131,658)	(1,009)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	E201	(1,603,955)	(36,392)	(1,621)	(21,585)	(116,323)	(1,007)
INC102000 - STEAM O&M - STEAM EXPENSES	W502	(4,007,780)	(88,963)	(3,973)	(52,470)	(292,303)	(2,444)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	W505	(519,688)	(10,786)	(486)	(6,246)	(38,531)	(290)
INC106000 - STEAM O&M - MISC STEAM EXP	E106	(13,784,121)	(237,385)	(10,989)	(129,443)	(1,062,779)	(5,919)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	W510	(1,591,109)	(33,872)	(1,521)	(19,754)	(117,258)	(918)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	E106	(1,587,058)	(27,332)	(1,265)	(14,904)	(122,365)	(682)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	E201	(6,209,198)	(140,880)	(6,274)	(83,561)	(450,306)	(3,897)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	E201	(1,701,688)	(38,609)	(1,719)	(22,901)	(123,411)	(1,068)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	E201	(367,484)	(8,338)	(371)	(4,945)	(26,651)	(231)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	W517	(61,394,828)	(1,204,982)	(54,702)	(686,380)	(4,609,966)	(31,719)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	(10,440,455)	(236,883)	(10,549)	(140,503)	(757,167)	(6,553)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	W519	(9,499,686)	(193,321)	(8,732)	(111,317)	(707,548)	(5,157)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	W520	(48,746,499)	(876,765)	(40,314)	(485,489)	(3,727,220)	(22,285)

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	W523	(127,798)	(2,898)	(129)	(1,719)	(9,269)	(80)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	E106	(77,102,110)	(1,327,824)	(61,467)	(724,044)	(5,944,702)	(33,111)
INC125000 - NUCLEAR O&M - RENTS	W320	(361,809)	(6,383)	(294)	(3,511)	(27,769)	(161)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	W528	(67,192,158)	(1,520,208)	(67,721)	(901,036)	(4,876,548)	(42,017)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	E106	(5,005,799)	(86,208)	(3,991)	(47,008)	(385,956)	(2,150)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	E201	(17,911,812)	(406,400)	(18,097)	(241,049)	(1,299,008)	(11,242)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	E201	(4,343,676)	(98,553)	(4,389)	(58,455)	(315,014)	(2,726)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	E201	(15,543,664)	(352,669)	(15,705)	(209,180)	(1,127,264)	(9,756)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	W546	(20,804,617)	(414,158)	(18,764)	(236,928)	(1,557,277)	(10,960)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	E201	(4,919,756)	(111,624)	(4,971)	(66,208)	(356,793)	(3,088)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	W548	(20,368,666)	(417,390)	(18,835)	(240,823)	(1,514,669)	(11,162)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	E106	(41,127,961)	(708,291)	(32,788)	(386,221)	(3,171,035)	(17,662)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E106	(3,212,349)	(55,322)	(2,561)	(30,166)	(247,677)	(1,380)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	W551	(13,761,567)	(278,371)	(12,584)	(160,007)	(1,026,386)	(7,410)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	E106	(38,814,895)	(668,456)	(30,944)	(364,500)	(2,992,694)	(16,669)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	E201	(43,847,372)	(994,850)	(44,302)	(590,078)	(3,179,917)	(27,521)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	E201	(7,316,589)	(166,006)	(7,392)	(98,463)	(530,617)	(4,592)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	E106	(2,274,423)	(39,169)	(1,813)	(21,358)	(175,362)	(977)
INC157000 - OTH PWR O&M - OTHER EXPENSES	E106	(2,535,892)	(43,672)	(2,022)	(23,814)	(195,522)	(1,089)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	W355	(7,377,996)	(126,958)	(5,877)	(72,226)	(568,394)	(3,166)
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	(11,038,133)	(190,095)	(8,800)	(103,656)	(851,059)	(4,740)
INC262000 - TRANS O&M - STATION EXPENSES	E101	(2,270,765)	(39,106)	(1,810)	(21,324)	(175,080)	(975)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	W355	(103,614)	(1,783)	(83)	(1,014)	(7,982)	(44)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	(4,424,623)	(76,199)	(3,527)	(41,550)	(341,146)	(1,900)
INC266000 - TRANS O&M - MISC TRANS EXP	W355	(5,248,892)	(90,321)	(4,181)	(51,383)	(404,370)	(2,252)
INC267000 - TRANS O&M - RENTS	E101	(111,016)	(1,912)	(89)	(1,043)	(8,560)	(48)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	W355	(1,901,247)	(32,716)	(1,514)	(18,612)	(146,470)	(816)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	(3,303,350)	(56,889)	(2,633)	(31,021)	(254,694)	(1,419)
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	(2,385,550)	(41,083)	(1,902)	(22,402)	(183,930)	(1,024)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	W355	(458,225)	(7,885)	(365)	(4,486)	(35,301)	(197)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	W355	(1,202,914)	(20,699)	(958)	(11,776)	(92,671)	(516)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	W355	(667,515)	(11,486)	(532)	(6,535)	(51,425)	(286)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	I378T	(23,489,014)	(291,644)	(14,522)	(602)	(1,712,136)	(12,357)
INC381000 - DIST O&M - LOAD DISPATCHING	E104	(4,262,189)	(68,135)	(3,122)		(315,824)	(1,767)
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	(2,993,554)	(47,855)	(2,192)		(221,819)	(1,241)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	W583	(10,906,601)	(160,129)	(7,678)		(818,587)	(5,125)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	W584	(5,818,581)	(75,664)	(3,632)		(449,891)	(3,624)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	(290,001)					
INC386000 - DIST O&M - METER EXPENSES	E325	3,559,458	11,981	1,239	2,413	374,268	7,479
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E310	(1,190,833)	(57)	(15)		(111,743)	(2,119)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	I378T	(28,204,943)	(350,197)	(17,437)	(723)	(2,055,884)	(14,838)
INC389000 - DIST O&M - RENTS	I378T	(4,264,536)	(52,949)	(2,636)	(109)	(310,846)	(2,244)
INC390000 - DIST O&M - MAINT SUPERV & ENG	I378T	(19,421,114)	(241,136)	(12,007)	(498)	(1,415,623)	(10,217)
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	(9,404,670)	(150,343)	(6,888)		(696,877)	(3,900)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	W583	(39,683,619)	(582,627)	(27,936)		(2,978,426)	(18,646)

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	W584	(17,173,919)	(223,326)	(10,720)		(1,327,884)	(10,696)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	W368	(7,970)	(55)	(4)		(527)	(2)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	(8,536,050)					
INC397000 - DIST O&M - MAINT OF METERS	E325	(4,936,830)	(16,617)	(1,718)	(3,346)	(519,096)	(10,373)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	I378T	(6,639,617)	(82,439)	(4,105)	(170)	(483,968)	(3,493)
INC407000 - CUST SERV & INFO - SUPERVISION	E356	(703,287)	(34)	(9)	(2)	(66,401)	(1,259)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	(2,943,331)	(143)	(36)	(9)	(277,895)	(5,271)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	(8,037,907)	(390)	(99)	(26)	(758,900)	(14,394)
INC516000 - MISC AND SELLING EXPENSES	E356	(20,060,774)	(972)	(246)	(64)	(1,894,041)	(35,924)
INC520010 - A&G EXP - SALARIES	I900	(222,020,531)	(3,791,380)	(174,733)	(1,953,798)	(16,823,351)	(146,418)
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	(38,464,111)	(656,840)	(30,272)	(338,487)	(2,914,574)	(25,366)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	145,263,848	2,480,628	114,324	1,278,333	11,007,201	95,799
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	(74,096,900)	(1,265,331)	(58,315)	(652,058)	(5,614,608)	(48,865)
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	(17,913,327)	(279,280)	(13,192)	(107,921)	(1,348,375)	(8,742)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	I320	276,113	4,871	225	2,679	21,191	123
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	(32,979,741)	(563,185)	(25,955)	(290,224)	(2,499,002)	(21,749)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	(43,756,594)	(747,219)	(34,437)	(385,061)	(3,315,606)	(28,857)
INC528010 - A&G EXP - REG COMM EXP FPSC	I900	(1,315,846)	(22,470)	(1,036)	(11,580)	(99,707)	(868)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL B/	I900	(5,504,998)	(94,007)	(4,332)	(48,444)	(417,135)	(3,630)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	(12,955,731)	(221,241)	(10,196)	(114,011)	(981,706)	(8,544)
INC531000 - A&G EXP - RENTS	I900	(4,150,295)	(70,873)	(3,266)	(36,523)	(314,484)	(2,737)
INC535000 - A&G EXP - MAINT OF GEN PLT	I389	(10,675,119)	(182,296)	(8,401)	(93,942)	(808,895)	(7,040)
<b>TOTAL I500-O&amp;M-EXCL-CUST-ACCTS</b>		<b>(1,124,004,279)</b>	<b>(19,308,862)</b>	<b>(888,584)</b>	<b>(9,347,013)</b>	<b>(84,489,190)</b>	<b>(661,223)</b>
<b><u>I540-O&amp;M-CA-EXCL-SUP</u></b>							
INC402000 - CUST ACCT O&M - METER READING EXP	E330	(7,906,988)	(29,055)	(4,124)	(4,977)	(681,557)	(12,651)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	(68,516,073)	(3,321)	(840)	(220)	(6,468,956)	(122,695)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E205	(9,090,422)			(222)	(822,556)	
<b>TOTAL I540-O&amp;M-CA-EXCL-SUP</b>		<b>(85,513,483)</b>	<b>(32,377)</b>	<b>(4,964)</b>	<b>(5,418)</b>	<b>(7,973,069)</b>	<b>(135,347)</b>
<b><u>I545-O&amp;M-CA-SUP</u></b>							
INC401000 - CUST ACCT O&M - SUPERVISION	I540	(9,346,801)	(3,539)	(543)	(592)	(871,473)	(14,794)
<b>TOTAL I545-O&amp;M-CA-SUP</b>		<b>(9,346,801)</b>	<b>(3,539)</b>	<b>(543)</b>	<b>(592)</b>	<b>(871,473)</b>	<b>(14,794)</b>
<b><u>I600-DEPR-EXP-TOTAL</u></b>							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	(187,357,288)	(3,199,446)	(147,452)	(1,648,759)	(14,196,784)	(123,558)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	(7,642,563)	(130,510)	(6,015)	(67,255)	(579,106)	(5,040)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	W310	(74,012,041)	(1,305,735)	(60,217)	(718,180)	(5,680,382)	(32,912)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	W310	(1,512,511)	(26,684)	(1,231)	(14,677)	(116,084)	(673)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	W320	(90,211,910)	(1,591,536)	(73,397)	(875,376)	(6,923,712)	(40,116)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	W320	(66,282,503)	(1,169,369)	(53,928)	(643,176)	(5,087,144)	(29,475)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	W320	(17,521,512)	(309,118)	(14,256)	(170,021)	(1,344,766)	(7,792)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	W320	(55,636,191)	(981,545)	(45,266)	(539,869)	(4,270,046)	(24,741)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	W340	(800,069,401)	(14,114,980)	(650,944)	(7,763,515)	(61,404,868)	(355,781)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	W340	(33,474,539)	(590,564)	(27,235)	(324,822)	(2,569,152)	(14,886)



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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC603041 - DEPR & AMORT EXP - TRANSMISSION	W355	(205,678,520)	(3,539,242)	(163,836)	(2,013,466)	(15,845,273)	(88,255)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	I345T	(17,683,903)	(311,983)	(14,388)	(171,597)	(1,357,229)	(7,864)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	I350	(1,536,741)	(26,491)	(1,226)	(15,034)	(118,357)	(661)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	(6,225,235)	(99,517)	(4,559)		(461,284)	(2,581)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	(60,275,227)	(963,560)	(44,144)		(4,466,337)	(24,995)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	(410,573)	(6,563)	(301)		(30,423)	(170)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	W364	(113,778,187)	(1,815,868)	(83,518)		(8,424,322)	(47,144)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	W365	(106,088,589)	(1,584,113)	(77,839)		(7,879,054)	(44,093)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	W366	(31,336,061)	(486,714)	(22,948)		(2,324,992)	(13,011)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	W367	(82,900,169)	(1,257,866)	(60,708)		(6,157,126)	(34,457)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	W368	(216,211,589)	(1,491,773)	(107,817)		(14,309,407)	(55,646)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	(37,440,958)	(1,402)	(454)		(3,546,505)	(67,266)
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	(51,359,817)	(172,874)	(17,878)	(34,812)	(5,400,360)	(107,913)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	(4,023,339)					
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	(18,382,336)					
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	I378T	(3,687,996)	(45,791)	(2,280)	(95)	(268,821)	(1,940)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	(15,972,483)	(272,757)	(12,571)	(140,559)	(1,210,297)	(10,534)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	(141,498,828)	(2,416,334)	(111,361)	(1,245,201)	(10,721,911)	(93,316)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	W310	(2,719,820)	(47,984)	(2,213)	(26,392)	(208,745)	(1,209)
<b>TOTAL I600-DEPR-EXP-TOTAL</b>		<b>(2,450,930,828)</b>	<b>(37,960,318)</b>	<b>(1,807,981)</b>	<b>(16,412,804)</b>	<b>(184,902,486)</b>	<b>(1,236,029)</b>
<b><u>I605-AMORT-PROP-LOSS</u></b>							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	(109,583,922)	(1,871,333)	(86,244)	(964,347)	(8,303,596)	(72,268)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	6,132,168	96,799	4,558	36,987	459,976	2,885
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	117,226,485	2,001,843	92,259	1,031,602	8,882,702	77,309
INC607699 - REGULATORY DEBIT - VERO BEACH	I378T	(13,341)	(166)	(8)	(0)	(972)	(7)
<b>TOTAL I605-AMORT-PROP-LOSS</b>		<b>13,761,389</b>	<b>227,143</b>	<b>10,564</b>	<b>104,242</b>	<b>1,038,110</b>	<b>7,918</b>
<b><u>I608-TAX-OTH-INC-TAX</u></b>							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	(44,456,807)	(759,176)	(34,988)	(391,223)	(3,368,664)	(29,318)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	(756,569,287)	(11,942,774)	(562,335)	(4,563,386)	(56,750,504)	(355,943)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	(70,437)	(1,203)	(55)	(620)	(5,337)	(46)
<b>TOTAL I608-TAX-OTH-INC-TAX</b>		<b>(801,096,532)</b>	<b>(12,703,153)</b>	<b>(597,378)</b>	<b>(4,955,229)</b>	<b>(60,124,504)</b>	<b>(385,308)</b>
<b><u>I611-GAIN-LOSS-SALE-PLT</u></b>							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	6,018,894	96,218	4,408		445,994	2,496
<b>TOTAL I611-GAIN-LOSS-SALE-PLT</b>		<b>6,018,894</b>	<b>96,218</b>	<b>4,408</b>		<b>445,994</b>	<b>2,496</b>
<b><u>I827-INTEREST-EXP</u></b>							
INC827000 - INTEREST ON LONG-TERM DEBT	I439T	(723,095,622)	(11,530,074)	(541,882)	(4,533,092)	(54,246,747)	(345,040)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I439T	(12,769,109)	(203,609)	(9,569)	(80,050)	(957,941)	(6,093)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I439T	(4,852,775)	(77,380)	(3,637)	(30,422)	(364,056)	(2,316)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	I439T	(9,923,377)	(158,233)	(7,436)	(62,210)	(744,453)	(4,735)
INC831510 - INTEREST ON SHORT TERM DEBT	I439T	(7,042,658)	(112,298)	(5,278)	(44,150)	(528,341)	(3,361)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	(217,234)	(2,292)	(121)	(944)	(17,108)	(134)

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
<b>TOTAL I827-INTEREST-EXP</b>		<b>(757,900,776)</b>	<b>(12,083,885)</b>	<b>(567,923)</b>	<b>(4,750,868)</b>	<b>(56,858,646)</b>	<b>(361,678)</b>
<b>1900-LABOR-EXC-A&amp;G</b>							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	W500	319,790	6,719	302	3,904	23,642	181
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	E201	49,461	1,122	50	666	3,587	31
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	W502	360,170	7,995	357	4,715	26,269	220
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	W505	183,774	3,814	172	2,209	13,625	102
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	E106	5,527,692	95,196	4,407	51,909	426,194	2,374
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	W510	193,769	4,125	185	2,406	14,280	112
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	E106	468,745	8,073	374	4,402	36,141	201
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	E201	1,194,577	27,104	1,207	16,076	86,634	750
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	E201	746,835	16,945	755	10,051	54,162	469
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	E201	115,994	2,632	117	1,561	8,412	73
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	W517	42,662,235	837,322	38,011	476,954	3,203,388	22,041
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	W519	4,063,491	82,693	3,735	47,616	302,654	2,206
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	W520	41,929,437	754,152	34,677	417,594	3,205,978	19,168
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	W523	269	6	0	4	19	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E106	35,815,689	616,805	28,553	336,335	2,761,450	15,381
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	W528	161,111,707	3,645,117	162,379	2,160,482	11,692,866	100,748
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E106	86,621	1,492	69	813	6,679	37
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E201	101,785	2,309	103	1,370	7,382	64
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E201	309,387	7,020	313	4,164	22,437	194
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E201	4,652	106	5	63	337	3
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	W546	10,920,610	217,397	9,849	124,367	817,434	5,753
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	E201	3,332,098	75,602	3,367	44,842	241,652	2,091
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	W548	8,185,636	167,738	7,569	96,780	608,706	4,486
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	E106	23,904,103	411,668	19,057	224,477	1,843,046	10,265
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	W551	7,223,243	146,113	6,605	83,985	538,735	3,889
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	E106	19,473,167	335,360	15,524	182,867	1,501,414	8,363
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	E201	18,396,280	417,392	18,587	247,569	1,334,143	11,547
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	E201	2,646,658	60,050	2,674	35,618	191,942	1,661
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	E106	823,681	14,185	657	7,735	63,507	354
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	E106	1,449,746	24,967	1,156	13,614	111,778	623
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	W355	6,305,507	108,503	5,023	61,727	485,770	2,706
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	2,777,941	47,841	2,215	26,087	214,184	1,193
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	281,750	4,852	225	2,646	21,723	121
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	W355	60,966	1,049	49	597	4,697	26
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	W355	3,687,044	63,445	2,937	36,094	284,046	1,582
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	W355	1,304,704	22,451	1,039	12,772	100,513	560
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,666,497	45,921	2,126	25,040	205,591	1,145
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	786,123	13,538	627	7,382	60,611	338
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	W355	1,027,798	17,686	819	10,062	79,181	441
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	W355	19,536	336	16	191	1,505	8
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	I378T	17,700,922	219,778	10,943	454	1,290,236	9,312
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	501,510	8,017	367		37,161	208

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	W583	4,053,797	59,517	2,854		304,255	1,905
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	W584	1,187,246	15,439	741		91,798	739
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN:	E508	248,372					
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(9,123,613)	(30,710)	(3,176)	(6,184)	(959,326)	(19,170)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E310	909,538	44	11		85,348	1,619
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	I378T	3,814,771	47,365	2,358	98	278,062	2,007
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	I378T	2,881,319	35,775	1,781	74	210,022	1,516
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,055,442	48,844	2,238		226,405	1,267
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	W583	25,125,491	368,888	17,688		1,885,776	11,806
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	W584	10,784,802	140,243	6,732		833,879	6,717
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	W368	4,026	28	2		266	1
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM:	E508	4,409,855					
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,608,747	12,147	1,256	2,446	379,451	7,582
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	I378T	17,361	216	11	0	1,265	9
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	6,829,791	2,586	397	433	636,793	10,810
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	15,771,504	57,954	8,227	9,927	1,359,454	25,235
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	34,536,229	1,674	423	111	3,260,744	61,846
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	373,193	18	5	1	35,235	668
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,737,711	84	21	6	164,066	3,112
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,358,347	260	66	17	505,909	9,595
L_INC516000 - MISC AND SELLING EXPENSES	E356	590,658	29	7	2	55,767	1,058
<b>TOTAL I900-LABOR-EXC-A&amp;G</b>		<b>544,896,189</b>	<b>9,305,033</b>	<b>428,839</b>	<b>4,795,128</b>	<b>41,288,884</b>	<b>359,348</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
<b>I300-INTANG-PLANT</b>							
BAL001000 - PLT IN SERV - INTANGIBLE	353,332,322	134,236,151	35,932,093	2,587,110	1,064,972	1,397,645	142,853
<b>TOTAL I300-INTANG-PLANT</b>	<b>353,332,322</b>	<b>134,236,151</b>	<b>35,932,093</b>	<b>2,587,110</b>	<b>1,064,972</b>	<b>1,397,645</b>	<b>142,853</b>
<b>I310-PROD-PLT-STEAM</b>							
BAL001100 - PLT IN SERV - STEAM	942,032	360,102	89,728	7,131	2,830	287	158
<b>TOTAL I310-PROD-PLT-STEAM</b>	<b>942,032</b>	<b>360,102</b>	<b>89,728</b>	<b>7,131</b>	<b>2,830</b>	<b>287</b>	<b>158</b>
<b>I320-PROD-PLT-NUCL</b>							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	859,916,504	328,712,356	81,906,473	6,509,364	2,583,468	261,781	144,218
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	364,679,351	139,402,614	34,735,465	2,760,536	1,095,615	111,018	61,161
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	115,979,690	44,334,487	11,046,988	877,939	348,441	35,307	19,451
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	421,004,263	160,933,419	40,100,375	3,186,902	1,264,833	128,165	70,607
<b>TOTAL I320-PROD-PLT-NUCL</b>	<b>1,761,579,807</b>	<b>673,382,876</b>	<b>167,789,300</b>	<b>13,334,741</b>	<b>5,292,358</b>	<b>536,271</b>	<b>295,437</b>
<b>I340-PROD-PLT-OTHER</b>							
BAL001300 - PLT IN SERV - OTH PRODUCTION	4,114,402,648	1,572,774,776	391,894,104	31,145,052	12,361,001	1,252,531	690,033
<b>TOTAL I340-PROD-PLT-OTHER</b>	<b>4,114,402,648</b>	<b>1,572,774,776</b>	<b>391,894,104</b>	<b>31,145,052</b>	<b>12,361,001</b>	<b>1,252,531</b>	<b>690,033</b>
<b>I350-TRANS-PLANT</b>							
BAL001400 - PLT IN SERV - TRANSMISSION	1,694,414,212	648,424,636	158,794,986	13,750,546	5,058,118	37,430	258,075
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	132,248,785	50,553,524	12,596,608	1,001,092	397,318	40,260	22,180
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	15,054,102	5,760,959	1,410,821	122,167	44,939	333	2,293
<b>TOTAL I350-TRANS-PLANT</b>	<b>1,841,717,099</b>	<b>704,739,118</b>	<b>172,802,416</b>	<b>14,873,805</b>	<b>5,500,375</b>	<b>78,022</b>	<b>282,547</b>
<b>I364-DIST-PLT-POLES</b>							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	701,593,999	280,577,569	64,576,122		2,434,587	3,616,061	2,644,481
<b>TOTAL I364-DIST-PLT-POLES</b>	<b>701,593,999</b>	<b>280,577,569</b>	<b>64,576,122</b>		<b>2,434,587</b>	<b>3,616,061</b>	<b>2,644,481</b>
<b>I365-DIST-PLT-OH-C&amp;D</b>							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	818,212,288	325,511,141	70,588,940		2,383,554	4,219,926	2,617,936
<b>TOTAL I365-DIST-PLT-OH-C&amp;D</b>	<b>818,212,288</b>	<b>325,511,141</b>	<b>70,588,940</b>		<b>2,383,554</b>	<b>4,219,926</b>	<b>2,617,936</b>
<b>I366-DIST-PLT-UGCOND</b>							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	428,206,483	170,759,416	38,486,244		1,271,693	2,210,007	670,721
<b>TOTAL I366-DIST-PLT-UGCOND</b>	<b>428,206,483</b>	<b>170,759,416</b>	<b>38,486,244</b>		<b>1,271,693</b>	<b>2,210,007</b>	<b>670,721</b>
<b>I367-DIST-PLT-UG-C&amp;D</b>							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	844,712,549	336,250,943	74,208,856		2,356,374	4,360,391	1,242,807
<b>TOTAL I367-DIST-PLT-UG-C&amp;D</b>	<b>844,712,549</b>	<b>336,250,943</b>	<b>74,208,856</b>		<b>2,356,374</b>	<b>4,360,391</b>	<b>1,242,807</b>
<b>I370-DIST-PLT-METERS</b>							
BAL001520 - PLT IN SERV - DIST 370 - METERS	84,668,569	6,775,040	2,620,243	178,093	946,724		849,239
<b>TOTAL I370-DIST-PLT-METERS</b>	<b>84,668,569</b>	<b>6,775,040</b>	<b>2,620,243</b>	<b>178,093</b>	<b>946,724</b>		<b>849,239</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
<b>I374-DIST-PLT-OTHER</b>							
BAL001510 - PLT IN SERV - DIST 360 - LAND	21,937,452	8,767,995	2,028,046		70,162	113,196	37,005
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	70,334,377	28,111,354	6,502,185		224,950	362,921	118,644
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	631,949,718	252,578,658	58,421,706		2,021,161	3,260,819	1,066,008
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	811,555	324,364	75,026		2,596	4,188	1,369
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	467,864,934	162,284,153	26,915,921		205,423	1,910,985	108,345
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	21,855,413	757,867	32,136				
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP						115,034,358	
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG							
BAL001524 - ACQUISITION ADJUSTMENT VERO	18,710,327	7,190,773	1,574,937	814	54,489	617,679	42,781
<b>TOTAL I374-DIST-PLT-OTHER</b>	<b>1,233,463,776</b>	<b>460,015,165</b>	<b>95,549,958</b>	<b>814</b>	<b>2,578,780</b>	<b>121,304,145</b>	<b>1,374,151</b>
<b>I389-GENERAL-PLANT</b>							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	107,672,722	40,906,452	10,949,766	788,383	324,534	425,911	43,532
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	205,327,183	78,006,819	20,880,726	1,503,412	618,873	812,194	83,014
BAL001720 - PLT IN SERV - GEN PLT - OTHER	189,056,587	71,825,380	19,226,089	1,384,278	569,832	747,834	76,436
<b>TOTAL I389-GENERAL-PLANT</b>	<b>502,056,491</b>	<b>190,738,652</b>	<b>51,056,581</b>	<b>3,676,073</b>	<b>1,513,239</b>	<b>1,985,939</b>	<b>202,982</b>
<b>I400-ACCUM-PROV-DEPR</b>							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(166,209,911)	(63,145,592)	(16,902,699)	(1,216,994)	(500,970)	(657,462)	(67,199)
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(1,256,339)	(477,302)	(127,763)	(9,199)	(3,787)	(4,970)	(508)
BAL008100 - ACC PRV DEPR - STEAM	163,335,916	62,436,915	15,557,637	1,236,414	490,714	49,724	27,393
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	15,287,641	5,843,866	1,456,138	115,724	45,929	4,654	2,564
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(32,914,987)	(12,582,109)	(3,135,131)	(249,159)	(98,887)	(10,020)	(5,520)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(375,699,013)	(143,614,999)	(35,785,080)	(2,843,952)	(1,128,722)	(114,373)	(63,009)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(168,485,666)	(64,405,462)	(16,048,147)	(1,275,397)	(506,186)	(51,291)	(28,257)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(63,800,730)	(24,388,517)	(6,076,977)	(482,956)	(191,678)	(19,423)	(10,700)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(187,477,250)	(71,665,200)	(17,857,083)	(1,419,158)	(563,243)	(57,073)	(31,442)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(29,185,497)	(11,156,471)	(2,779,899)	(220,927)	(87,683)	(8,885)	(4,895)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(586,796,415)	(224,309,257)	(55,891,966)	(4,441,910)	(1,762,927)	(178,636)	(98,413)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(40,303,781)	(15,406,555)	(3,838,908)	(305,090)	(121,086)	(12,270)	(6,759)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(11,543,635)	(4,412,679)	(1,099,523)	(87,383)	(34,681)	(3,514)	(1,936)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(326,113,271)	(124,798,221)	(30,562,274)	(2,646,481)	(973,504)	(7,204)	(49,670)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(28,770,317)	(10,997,764)	(2,740,353)	(217,784)	(86,435)	(8,758)	(4,825)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(6,293,187)	(2,408,300)	(589,777)	(51,071)	(18,786)	(139)	(959)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	63,484,279	24,292,469	5,956,527	512,702	189,599	2,689	9,739
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(120,680)	(48,233)	(11,156)		(386)	(623)	(204)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(16,411,833)	(6,559,507)	(1,517,221)		(52,490)	(84,684)	(27,684)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(136,988,901)	(54,751,940)	(12,664,180)		(438,131)	(706,854)	(231,080)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(541,205)	(216,310)	(50,033)		(1,731)	(2,793)	(913)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(128,291,572)	(51,305,652)	(11,808,214)		(445,182)	(661,223)	(483,563)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(144,403,543)	(57,448,370)	(12,458,005)		(420,665)	(744,761)	(462,031)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(112,461,688)	(44,847,271)	(10,107,806)		(333,990)	(580,424)	(176,154)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(172,582,564)	(68,699,169)	(15,161,554)		(481,429)	(890,868)	(253,917)
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(182,197,477)	(63,197,220)	(10,481,685)		(79,996)	(744,182)	(42,192)

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(9,342,857)	(323,977)	(13,738)				
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(41,931,136)	(3,355,261)	(1,297,645)	(88,198)	(468,854)		(420,576)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP						(47,335,165)	
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG							
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	99,391,339	38,834,224	8,477,493	20	272,165	3,350,178	211,069
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(2,832,181)	(1,088,467)	(238,398)	(123)	(8,248)	(93,498)	(6,476)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(53,185,034)	(20,205,777)	(5,408,646)	(389,422)	(160,304)	(210,379)	(21,503)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(30,256,557)	(11,494,911)	(3,076,937)	(221,539)	(91,196)	(119,683)	(12,233)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	4,994,221	1,897,378	507,887	36,568	15,053	19,755	2,019
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(81,832,735)	(31,089,461)	(8,321,971)	(599,182)	(246,651)	(323,698)	(33,085)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0	0	0				
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	4,977,896	1,902,854	474,141	37,681	14,955	1,515	835
<b>TOTAL I400-ACCUM-PROV-DEPR</b>	<b>(2,786,758,670)</b>	<b>(1,053,192,246)</b>	<b>(253,622,950)</b>	<b>(14,826,816)</b>	<b>(8,279,412)</b>	<b>(50,204,334)</b>	<b>(2,292,082)</b>
<b><u>I410-FUTURE-USE</u></b>							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	117,059,374	44,747,208	11,149,827	886,112	351,684	35,636	19,632
BAL005400 - PLT FUTURE USE - TRANSMISSION	6,276,655	2,401,973	588,228	50,936	18,737	139	956
BAL005500 - PLT FUTURE USE - DISTRIBUTION	4,515,911	1,804,926	417,481		14,443	23,302	7,618
BAL005700 - PLT FUTURE USE - GENERAL	0	0	0	0	0	0	0
<b>TOTAL I410-FUTURE-USE</b>	<b>127,851,940</b>	<b>48,954,108</b>	<b>12,155,536</b>	<b>937,048</b>	<b>384,864</b>	<b>59,076</b>	<b>28,206</b>
<b><u>I415-CWIP</u></b>							
BAL007000 - CWIP - INTANGIBLE PLANT	23,678,107	8,995,661	2,407,943	173,372	71,368	93,661	9,573
BAL007100 - CWIP - STEAM	69	26	7	1	0	0	0
BAL007200 - CWIP - NUCLEAR RECOVERY	77,298,174	29,548,060	7,362,599	585,129	232,229	23,532	12,964
BAL007300 - CWIP - OTHER PRODUCTION - GT	40,905,704	15,636,647	3,896,241	309,646	122,894	12,453	6,860
BAL007400 - CWIP - TRANSMISSION	44,193,255	16,912,037	4,141,648	358,638	131,924	976	6,731
BAL007500 - CWIP - DISTRIBUTION	57,437,940	22,442,175	4,899,117	12	157,283	1,936,057	121,976
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	24,056,739	9,139,509	2,446,447	176,144	72,509	95,159	9,726
<b>TOTAL I415-CWIP</b>	<b>267,569,987</b>	<b>102,674,115</b>	<b>25,154,002</b>	<b>1,602,941</b>	<b>788,208</b>	<b>2,161,838</b>	<b>167,831</b>
<b><u>I420-NUCLEAR-FUEL</u></b>							
BAL020100 - NUCLEAR FUEL IN PROCESS	108,686,297	41,039,453	12,189,952	977,533	349,494	371,623	36,696
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	131,234,688	49,553,624	14,718,916	1,180,335	422,001	448,721	44,309
BAL020400 - SPENT NUCLEAR FUEL	17,110,960	6,461,021	1,919,118	153,897	55,022	58,506	5,777
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(101,026,673)	(38,147,214)	(11,330,870)	(908,641)	(324,863)	(345,433)	(34,110)
<b>TOTAL I420-NUCLEAR-FUEL</b>	<b>156,005,272</b>	<b>58,906,884</b>	<b>17,497,116</b>	<b>1,403,123</b>	<b>501,654</b>	<b>533,417</b>	<b>52,673</b>
<b><u>I425-WORKING CAPITAL</u></b>							
BAL231000 - CASH	9,260,589	3,496,252	912,521	62,000	27,896	48,772	4,913
BAL234000 - OTHER SPECIAL DEPOSITS	386,729	146,006	38,108	2,589	1,165	2,037	205
BAL235000 - WORKING FUNDS	20,854	7,873	2,055	140	63	110	11
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	159,427,512	60,190,415	15,709,690	1,067,381	480,246	839,645	84,574
BAL243100 - OTH ACCTS REC - MISC	23,438,965	8,849,169	2,309,632	156,926	70,606	123,444	12,434
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(841,147)	(150)				(62,869)	

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>
BAL251000 - FUEL STOCK	28,747,869	10,855,065	3,224,281	258,560	92,442	98,295	9,706
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	95,509,628	36,563,689	8,776,231	495,456	283,907	1,061,354	82,924
BAL263000 - STORES EXPENSE	44,750	17,132	4,112	232	133	497	39
BAL265100 - PREPAYMENTS - GENERAL	10,720,795	4,047,539	1,056,407	71,777	32,294	56,462	5,687
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	54,301,848	20,501,172	5,350,803	363,556	163,574	285,987	28,806
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	5,737,048	2,165,970	565,318	38,410	17,282	30,215	3,043
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	62,942	23,763	6,202	421	190	331	33
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	18,859,605	7,209,287	1,796,365	142,763	56,660	5,741	3,163
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	6,880,263	2,597,581	677,968	46,064	20,726	36,236	3,650
BAL384000 - CLEARING ACCOUNTS - OTHER	2,854	1,078	281	19	9	15	2
BAL386100 - MISC DEF DEB - OTHER	35,294,382	13,325,075	3,477,843	236,299	106,318	185,882	18,723
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	135,475	51,148	13,349	907	408	713	72
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	377,257,850	144,424,589	34,665,636	1,957,024	1,121,419	4,192,290	327,545
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	327,426,863	124,394,286	33,297,640	2,397,429	986,891	1,295,173	132,379
BAL386417 - MISC DEF DEB - 2021 RATE CASE	474,027	178,964	46,710	3,174	1,428	2,497	251
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	2,326	878	229	16	7	12	1
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(3,706,134)	(1,408,015)	(376,895)	(27,136)	(11,171)	(14,660)	(1,498)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(25,416,681)	(9,656,171)	(2,584,747)	(186,102)	(76,608)	(100,538)	(10,276)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(34,984,963)	(13,208,257)	(3,447,353)	(234,227)	(105,386)	(184,253)	(18,559)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(4,370,170)	(1,660,292)	(444,424)	(31,999)	(13,172)	(17,287)	(1,767)
BAL732100 - ACCTS PAY - GENERAL	(129,375,609)	(48,844,591)	(12,748,432)	(866,181)	(389,720)	(681,373)	(68,632)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(6,796,976)	(2,566,137)	(669,761)	(45,506)	(20,475)	(35,797)	(3,606)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(13,248)	(5,002)	(1,305)	(89)	(40)	(70)	(7)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(5,842,826)	(2,205,906)	(575,741)	(39,118)	(17,600)	(30,772)	(3,100)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	305,179	115,218	30,072	2,043	919	1,607	162
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(53,895,182)	(20,706,896)	(4,965,673)	(277,564)	(160,230)	(494,170)	(47,487)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(17,940,086)	(6,773,117)	(1,767,783)	(120,110)	(54,041)	(94,484)	(9,517)
BAL736245 - TAXES ACCRUED - OTHER	(1,927,252)	(727,616)	(189,908)	(12,903)	(5,805)	(10,150)	(1,022)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(33,214,771)	(12,539,936)	(3,272,922)	(222,376)	(100,053)	(174,930)	(17,620)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(899,608)	(339,639)	(88,646)	(6,023)	(2,710)	(4,738)	(477)
BAL741100 - TAX COLLECTIONS PAYABLE	(17,729,891)	(6,693,760)	(1,747,070)	(118,703)	(53,408)	(93,377)	(9,405)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(103,371,910)	(39,027,130)	(10,186,076)	(692,084)	(311,389)	(544,421)	(54,837)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(1,096,886)	(438,661)	(100,960)		(3,806)	(5,653)	(4,134)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(1,755,627)	(702,100)	(161,591)		(6,092)	(9,049)	(6,617)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(221,547)	(83,643)	(21,831)	(1,483)	(667)	(1,167)	(118)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(9,278,660)	(3,503,074)	(914,302)	(62,121)	(27,950)	(48,867)	(4,922)
BAL853200 - OTH DEF CREDITS - OTHER	(23,277,887)	(8,788,356)	(2,293,760)	(155,848)	(70,120)	(122,596)	(12,349)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(52,663)	(19,883)	(5,189)	(353)	(159)	(277)	(28)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(573,549)	(216,538)	(56,516)	(3,840)	(1,728)	(3,021)	(304)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(142,596)	(53,836)	(14,051)	(955)	(430)	(751)	(76)
BAL854340 - OTH REG LIAB - BASE	(742)	(284)	(71)	(6)	(2)	(0)	(0)
BAL856100 - DEF GAINS FUTURE USE	(5,049,425)	(1,906,365)	(497,561)	(33,806)	(15,210)	(26,593)	(2,679)
<b>TOTAL I425-WORKING CAPITAL</b>	<b>672,522,315</b>	<b>257,086,794</b>	<b>64,828,885</b>	<b>4,164,653</b>	<b>2,016,609</b>	<b>5,505,455</b>	<b>439,287</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
<b>I440-REVS-EXCL-MISC-SERV</b>							
INC040000 - RETAIL SALES - BASE REVENUES	1,300,113,273	427,325,818	112,196,899	6,717,134	4,132,784	14,489,864	1,017,805
INC040420 - CILC INCENTIVES OFFSET	12,882,900	13,514,454	4,885,315				
INC047215 - INTERCHANGE SALES NON RECOVERABLE	401,081	153,487	37,588	2,984	1,197	9	61
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	3,141,003	1,193,313	319,424	22,999	9,467	12,425	1,270
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	1,650,487	627,044	167,846	12,085	4,975	6,529	667
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	7,245,102	2,897,421	666,854		25,141	37,342	27,309
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	714,889	270,101	80,794	6,628	2,344	2,444	246
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	1,294,414	495,351	121,308	9,631	3,864	29	197
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VI	326,433	124,782	31,093	2,471	981	99	55
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN	183,021	69,962	17,433	1,385	550	56	31
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	37,265	14,560	3,178	0	102	1,256	79
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	479,969	183,473	45,717	3,633	1,442	146	80
INC056700 - OTH ELECTRIC REVENUES - MISC	4,740,972	1,789,911	467,167	31,741	14,281	24,969	2,515
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	665,573	251,468	75,221	6,171	2,182	2,276	229
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(19,253)	(7,274)	(2,176)	(178)	(63)	(66)	(7)
<b>TOTAL I440-REVS-EXCL-MISC-SERV</b>	<b>1,333,857,130</b>	<b>448,903,873</b>	<b>119,113,660</b>	<b>6,816,684</b>	<b>4,199,247</b>	<b>14,577,377</b>	<b>1,050,538</b>
<b>I450-MISC-SERV-REVS</b>							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	3,775,335	594,212	84,932	40,887	259	578,918	246
INC051010 - MISC SERV REVS - INITIAL CONNECTION	23,496	738	12				
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	11,212						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	49,410	602	24				
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	276,630	34,584				18,688	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	12,808						
INC051060 - MISC SERV REVS - OTHER BILLINGS	42,382	1,510	87	3	14	2,413	86
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(24,636)	(878)	(51)	(2)	(8)	(1,403)	(50)
<b>TOTAL I450-MISC-SERV-REVS</b>	<b>4,166,637</b>	<b>630,768</b>	<b>85,005</b>	<b>40,888</b>	<b>265</b>	<b>598,617</b>	<b>282</b>
<b>I500-O&amp;M-EXCL-CUST-ACCTS</b>							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(401,910)	(152,352)	(42,931)	(3,434)	(1,266)	(979)	(114)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(371,181)	(140,156)	(41,631)	(3,338)	(1,194)	(1,269)	(125)
INC102000 - STEAM O&M - STEAM EXPENSES	(920,742)	(348,058)	(101,855)	(8,162)	(2,943)	(2,888)	(297)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(116,834)	(44,315)	(12,383)	(990)	(367)	(267)	(32)
INC106000 - STEAM O&M - MISC STEAM EXP	(2,932,616)	(1,122,264)	(274,835)	(21,821)	(8,754)	(65)	(447)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(360,599)	(136,602)	(38,844)	(3,109)	(1,140)	(938)	(106)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(337,652)	(129,214)	(31,644)	(2,512)	(1,008)	(7)	(51)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(1,436,907)	(542,570)	(161,160)	(12,924)	(4,621)	(4,913)	(485)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(393,798)	(148,696)	(44,167)	(3,542)	(1,266)	(1,346)	(133)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(85,042)	(32,111)	(9,538)	(765)	(273)	(291)	(29)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(13,565,998)	(5,159,684)	(1,386,617)	(110,649)	(41,937)	(21,532)	(3,225)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(2,416,088)	(912,304)	(270,982)	(21,730)	(7,769)	(8,261)	(816)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(2,122,543)	(805,862)	(222,116)	(17,747)	(6,626)	(4,321)	(556)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(10,498,200)	(4,009,463)	(1,012,948)	(80,564)	(31,702)	(5,591)	(1,891)



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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(29,569)	(11,166)	(3,315)	(266)	(95)	(101)	(10)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(16,403,723)	(6,277,437)	(1,537,304)	(122,055)	(48,968)	(362)	(2,498)
INC125000 - NUCLEAR O&M - RENTS	(77,495)	(29,623)	(7,381)	(587)	(233)	(24)	(13)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(15,534,625)	(5,866,657)	(1,739,227)	(139,459)	(49,915)	(52,547)	(5,214)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(1,065,000)	(407,558)	(99,808)	(7,924)	(3,179)	(24)	(162)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(4,145,079)	(1,565,163)	(464,900)	(37,281)	(13,329)	(14,173)	(1,400)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(1,005,196)	(379,557)	(112,740)	(9,041)	(3,232)	(3,437)	(339)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(3,597,052)	(1,358,230)	(403,435)	(32,352)	(11,567)	(12,299)	(1,214)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(4,616,959)	(1,754,802)	(476,294)	(38,027)	(14,327)	(8,135)	(1,141)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(1,138,510)	(429,896)	(127,692)	(10,240)	(3,661)	(3,893)	(384)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(4,560,868)	(1,731,024)	(479,420)	(38,315)	(14,265)	(9,678)	(1,217)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(8,750,107)	(3,348,523)	(820,032)	(65,107)	(26,121)	(193)	(1,333)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(683,438)	(261,540)	(64,050)	(5,085)	(2,040)	(15)	(104)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(3,069,051)	(1,165,565)	(319,916)	(25,556)	(9,565)	(6,017)	(792)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(8,257,994)	(3,160,200)	(773,912)	(61,445)	(24,652)	(182)	(1,258)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(10,146,981)	(3,831,454)	(1,138,057)	(91,263)	(32,629)	(34,695)	(3,426)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(1,693,175)	(639,335)	(189,902)	(15,229)	(5,445)	(5,789)	(572)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(483,891)	(185,177)	(45,349)	(3,600)	(1,444)	(11)	(74)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(539,519)	(206,465)	(50,562)	(4,014)	(1,611)	(12)	(82)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(1,568,417)	(600,208)	(146,987)	(12,728)	(4,682)	(35)	(239)
INC261000 - TRANS O&M - LOAD DISPATCHING	(2,348,399)	(898,694)	(220,084)	(17,474)	(7,010)	(52)	(358)
INC262000 - TRANS O&M - STATION EXPENSES	(483,113)	(184,879)	(45,276)	(3,595)	(1,442)	(11)	(74)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(22,026)	(8,429)	(2,064)	(179)	(66)	(0)	(3)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(941,353)	(360,240)	(88,221)	(7,004)	(2,810)	(21)	(143)
INC266000 - TRANS O&M - MISC TRANS EXP	(1,115,811)	(427,003)	(104,570)	(9,055)	(3,331)	(25)	(170)
INC267000 - TRANS O&M - RENTS	(23,619)	(9,039)	(2,214)	(176)	(71)	(1)	(4)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(404,168)	(154,668)	(37,877)	(3,280)	(1,207)	(9)	(62)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(702,798)	(268,949)	(65,864)	(5,229)	(2,098)	(16)	(107)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(507,534)	(194,225)	(47,564)	(3,776)	(1,515)	(11)	(77)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(97,410)	(37,277)	(9,129)	(791)	(291)	(2)	(15)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(255,716)	(97,858)	(23,965)	(2,075)	(763)	(6)	(39)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(141,901)	(54,303)	(13,298)	(1,152)	(424)	(3)	(22)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(3,972,234)	(1,526,613)	(334,362)	(173)	(11,568)	(131,134)	(9,082)
INC381000 - DIST O&M - LOAD DISPATCHING	(842,482)	(336,724)	(77,885)		(2,695)	(4,347)	(1,421)
INC382000 - DIST O&M - SUBSTATION EXPENSES	(591,718)	(236,499)	(54,702)		(1,892)	(3,053)	(998)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(2,080,936)	(826,444)	(183,524)		(5,900)	(10,708)	(3,112)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(992,248)	(390,429)	(86,700)		(2,791)	(5,054)	(1,472)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS							
INC386000 - DIST O&M - METER EXPENSES	329,119	26,336	10,185	692	3,680		3,301
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(17,805)	(634)	(37)		(6)	(11,038)	(36)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(4,769,746)	(1,833,114)	(401,492)	(208)	(13,891)	(157,462)	(10,906)
INC389000 - DIST O&M - RENTS	(721,177)	(277,164)	(60,705)	(31)	(2,100)	(23,808)	(1,649)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(3,284,310)	(1,262,230)	(276,456)	(143)	(9,565)	(108,424)	(7,509)
INC392000 - DIST O&M - MAINT OF STATION EQ	(1,858,965)	(742,994)	(171,855)		(5,946)	(9,592)	(3,136)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(7,571,478)	(3,007,014)	(667,750)		(21,466)	(38,960)	(11,322)

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(2,928,683)	(1,152,377)	(255,901)		(8,237)	(14,916)	(4,344)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(1,165)	(404)	(67)		(1)	(5)	(0)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST							
INC397000 - DIST O&M - MAINT OF METERS	(456,476)	(36,526)	(14,127)	(960)	(5,104)		(4,579)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(1,122,828)	(431,526)	(94,514)	(49)	(3,270)	(37,068)	(2,567)
INC407000 - CUST SERV & INFO - SUPERVISION	(10,580)	(377)	(22)	(1)	(4)	(602)	(21)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(44,280)	(1,577)	(91)	(3)	(15)	(2,521)	(89)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(120,924)	(4,308)	(249)	(9)	(41)	(6,885)	(244)
INC516000 - MISC AND SELLING EXPENSES	(301,797)	(10,751)	(621)	(23)	(102)	(17,184)	(609)
INC520010 - A&G EXP - SALARIES	(42,721,840)	(16,230,656)	(4,344,593)	(312,811)	(128,767)	(168,991)	(17,273)
INC521000 - A&G EXP - OFF SUPPL & EXP	(7,401,377)	(2,811,892)	(752,682)	(54,193)	(22,308)	(29,277)	(2,992)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	27,952,094	10,619,412	2,842,585	204,666	84,250	110,568	11,301
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(14,257,942)	(5,416,802)	(1,449,960)	(104,397)	(42,975)	(56,399)	(5,765)
INC524000 - A&G EXP - PROPERTY INSURANCE	(3,503,850)	(1,341,369)	(321,963)	(18,176)	(10,415)	(38,937)	(3,042)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	59,140	22,607	5,633	448	178	18	10
INC525000 - A&G EXP - INJURIES AND DAMAGES	(6,346,058)	(2,410,961)	(645,362)	(46,466)	(19,128)	(25,103)	(2,566)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(8,419,772)	(3,198,795)	(856,248)	(61,650)	(25,378)	(33,305)	(3,404)
INC528010 - A&G EXP - REG COMM EXP FPSC	(253,199)	(96,194)	(25,749)	(1,854)	(763)	(1,002)	(102)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL B/	(1,059,288)	(402,439)	(107,724)	(7,756)	(3,193)	(4,190)	(428)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(2,492,980)	(947,120)	(253,523)	(18,254)	(7,514)	(9,861)	(1,008)
INC531000 - A&G EXP - RENTS	(798,612)	(303,404)	(81,215)	(5,847)	(2,407)	(3,159)	(323)
INC535000 - A&G EXP - MAINT OF GEN PLT	(2,054,138)	(780,397)	(208,895)	(15,040)	(6,191)	(8,125)	(830)
<b>TOTAL I500-O&amp;M-EXCL-CUST-ACCTS</b>	<b>(223,029,140)</b>	<b>(84,938,179)</b>	<b>(22,182,629)</b>	<b>(1,506,884)</b>	<b>(678,375)</b>	<b>(1,054,972)</b>	<b>(117,071)</b>
<b>I540-O&amp;M-CA-EXCL-SUP</b>							
INC402000 - CUST ACCT O&M - METER READING EXP	(252,417)	(88,383)	(18,151)	(1,566)	(44)		(147)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(1,030,766)	(36,719)	(2,119)	(78)	(349)	(58,692)	(2,081)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(804,840)	(144)				(60,155)	
<b>TOTAL I540-O&amp;M-CA-EXCL-SUP</b>	<b>(2,088,023)</b>	<b>(125,245)</b>	<b>(20,270)</b>	<b>(1,644)</b>	<b>(393)</b>	<b>(118,847)</b>	<b>(2,228)</b>
<b>I545-O&amp;M-CA-SUP</b>							
INC401000 - CUST ACCT O&M - SUPERVISION	(228,225)	(13,690)	(2,216)	(180)	(43)	(12,990)	(243)
<b>TOTAL I545-O&amp;M-CA-SUP</b>	<b>(228,225)</b>	<b>(13,690)</b>	<b>(2,216)</b>	<b>(180)</b>	<b>(43)</b>	<b>(12,990)</b>	<b>(243)</b>
<b>I600-DEPR-EXP-TOTAL</b>							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(36,051,837)	(13,696,624)	(3,666,288)	(263,973)	(108,663)	(142,607)	(14,576)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(1,470,604)	(558,704)	(149,553)	(10,768)	(4,433)	(5,817)	(595)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(15,852,552)	(6,059,809)	(1,509,945)	(120,000)	(47,626)	(4,826)	(2,659)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(323,963)	(123,838)	(30,857)	(2,452)	(973)	(99)	(54)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(19,322,383)	(7,386,189)	(1,840,444)	(146,266)	(58,051)	(5,882)	(3,241)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(14,196,972)	(5,426,945)	(1,352,252)	(107,468)	(42,652)	(4,322)	(2,381)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(3,752,912)	(1,434,591)	(357,462)	(28,409)	(11,275)	(1,142)	(629)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(11,916,650)	(4,555,268)	(1,135,053)	(90,206)	(35,801)	(3,628)	(1,999)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(171,365,926)	(65,506,473)	(16,322,490)	(1,297,199)	(514,839)	(52,168)	(28,740)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(7,169,872)	(2,740,761)	(682,926)	(54,274)	(21,541)	(2,183)	(1,202)

**RETAIL COST OF SERVICE STUDY**

**COS - Internal Factors Based on External Factors  
December 2023 - Subsequent Year Adjustment**

	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(43,723,212)	(16,732,159)	(4,097,597)	(354,824)	(130,521)	(966)	(6,659)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(3,787,694)	(1,447,887)	(360,775)	(28,672)	(11,379)	(1,153)	(635)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(326,857)	(125,073)	(30,668)	(2,640)	(976)	(14)	(50)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(1,230,505)	(491,810)	(113,756)		(3,936)	(6,349)	(2,076)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(11,914,246)	(4,761,905)	(1,101,433)		(38,105)	(61,477)	(20,098)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(81,156)	(32,436)	(7,503)		(260)	(419)	(137)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(22,498,026)	(8,997,285)	(2,070,764)		(78,070)	(115,956)	(84,801)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(21,027,833)	(8,365,548)	(1,814,117)		(61,257)	(108,451)	(67,280)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(6,200,693)	(2,472,701)	(557,304)		(18,415)	(32,002)	(9,712)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(16,418,024)	(6,535,449)	(1,442,340)		(45,799)	(84,750)	(24,155)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(31,611,508)	(10,964,803)	(1,818,587)		(13,879)	(129,117)	(7,320)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(564,449)	(19,573)	(830)				
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(4,748,899)	(379,999)	(146,964)	(9,989)	(53,100)		(47,632)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP						(4,023,339)	
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG							
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(623,678)	(239,693)	(52,498)	(27)	(1,816)	(20,589)	(1,426)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(3,073,472)	(1,167,657)	(312,556)	(22,504)	(9,264)	(12,157)	(1,243)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(27,227,618)	(10,344,173)	(2,768,910)	(199,361)	(82,066)	(107,702)	(11,008)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(582,555)	(222,688)	(55,488)	(4,410)	(1,750)	(177)	(98)
<b>TOTAL I600-DEPR-EXP-TOTAL</b>	<b>(477,064,099)</b>	<b>(180,790,043)</b>	<b>(43,799,360)</b>	<b>(2,743,441)</b>	<b>(1,396,448)</b>	<b>(4,927,293)</b>	<b>(340,406)</b>
<b>I605-AMORT-PROP-LOSS</b>							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(21,086,459)	(8,011,056)	(2,144,385)	(154,396)	(63,556)	(83,410)	(8,525)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	1,211,269	465,378	111,601	6,238	3,601	11,106	1,067
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	22,557,063	8,569,760	2,293,938	165,163	67,989	89,227	9,120
INC607699 - REGULATORY DEBIT - VERO BEACH	(2,256)	(867)	(190)	(0)	(7)	(74)	(5)
<b>TOTAL I605-AMORT-PROP-LOSS</b>	<b>2,679,617</b>	<b>1,023,215</b>	<b>260,964</b>	<b>17,006</b>	<b>8,027</b>	<b>16,849</b>	<b>1,657</b>
<b>I608-TAX-OTH-INC-TAX</b>							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(8,554,509)	(3,249,984)	(869,950)	(62,636)	(25,784)	(33,838)	(3,459)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(149,442,869)	(57,416,968)	(13,769,032)	(769,640)	(444,293)	(1,370,256)	(131,674)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(13,554)	(5,149)	(1,378)	(99)	(41)	(54)	(5)
<b>TOTAL I608-TAX-OTH-INC-TAX</b>	<b>(158,010,932)</b>	<b>(60,672,101)</b>	<b>(14,640,360)</b>	<b>(832,376)</b>	<b>(470,118)</b>	<b>(1,404,148)</b>	<b>(135,139)</b>
<b>I611-GAIN-LOSS-SALE-PLT</b>							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	1,189,719	475,509	109,986		3,805	6,139	2,007
<b>TOTAL I611-GAIN-LOSS-SALE-PLT</b>	<b>1,189,719</b>	<b>475,509</b>	<b>109,986</b>		<b>3,805</b>	<b>6,139</b>	<b>2,007</b>
<b>I827-INTEREST-EXP</b>							
INC827000 - INTEREST ON LONG-TERM DEBT	(143,281,714)	(55,015,957)	(13,289,822)	(761,155)	(426,652)	(1,275,596)	(121,216)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(2,530,205)	(971,524)	(234,684)	(13,441)	(7,534)	(22,526)	(2,141)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(961,580)	(369,218)	(89,189)	(5,108)	(2,863)	(8,561)	(813)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(1,966,322)	(755,010)	(182,382)	(10,446)	(5,855)	(17,506)	(1,664)
INC831510 - INTEREST ON SHORT TERM DEBT	(1,395,506)	(535,833)	(129,437)	(7,413)	(4,155)	(12,424)	(1,181)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(39,737)	(13,061)	(3,429)	(205)	(126)	(443)	(31)

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
<b>TOTAL I827-INTEREST-EXP</b>	<b>(150,175,062)</b>	<b>(57,660,602)</b>	<b>(13,928,944)</b>	<b>(797,768)</b>	<b>(447,187)</b>	<b>(1,337,055)</b>	<b>(127,045)</b>
<b>900-LABOR-EXC-A&amp;G</b>							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	72,171	27,358	7,709	617	227	176	20
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	11,446	4,322	1,284	103	37	39	4
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	82,745	31,279	9,153	734	264	260	27
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	41,315	15,671	4,379	350	130	94	11
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	1,176,034	450,049	110,214	8,750	3,511	26	179
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	43,915	16,636	4,731	379	139	114	13
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	99,727	38,164	9,346	742	298	2	15
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	276,444	104,384	31,005	2,486	889	945	93
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	172,830	65,260	19,384	1,554	556	591	58
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	26,843	10,136	3,011	241	86	92	9
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	9,426,784	3,585,378	963,537	76,888	29,141	14,962	2,241
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	907,918	344,707	95,010	7,591	2,834	1,848	238
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	9,030,056	3,448,751	871,290	69,297	27,269	4,809	1,627
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	62	23	7	1	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	7,619,904	2,916,013	714,113	56,697	22,747	168	1,161
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	37,248,543	14,066,927	4,170,277	334,391	119,685	125,995	12,502
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	18,429	7,052	1,727	137	55	0	3
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	23,555	8,894	2,642	212	76	81	8
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	71,597	27,035	8,030	644	230	245	24
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	1,077	407	121	10	3	4	0
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	2,423,501	921,118	250,013	19,961	7,521	4,270	599
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	771,101	291,164	86,485	6,935	2,480	2,637	260
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	1,832,894	695,654	192,666	15,398	5,733	3,890	489
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	5,085,675	1,946,205	476,613	37,841	15,182	112	775
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	1,610,899	611,788	167,919	13,414	5,021	3,158	416
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	4,142,979	1,585,450	388,267	30,826	12,368	92	631
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	4,257,193	1,607,497	477,475	38,290	13,690	14,556	1,437
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	612,479	231,269	68,694	5,509	1,969	2,094	207
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	175,241	67,062	16,423	1,304	523	4	27
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	308,438	118,034	28,906	2,295	921	7	47
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	1,340,427	512,959	125,620	10,878	4,001	30	204
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	591,016	226,172	55,388	4,398	1,764	13	90
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	59,943	22,939	5,618	446	179	1	9
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	12,960	4,960	1,215	105	39	0	2
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	783,793	299,945	73,455	6,361	2,340	17	119
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	277,354	106,139	25,993	2,251	828	6	42
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	567,306	217,099	53,166	4,221	1,694	13	86
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	167,250	64,004	15,674	1,244	499	4	25
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	218,490	83,612	20,476	1,773	652	5	33
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	4,153	1,589	389	34	12	0	1
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	2,993,408	1,150,430	251,969	130	8,717	98,821	6,844
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	99,131	39,621	9,164		317	512	167

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	773,448	307,175	68,213		2,193	3,980	1,157
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	202,462	79,665	17,691		569	1,031	300
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN							
L_INC386000 - DIST O&M PAY - METER EXPENSES	(843,600)	(67,503)	(26,107)	(1,774)	(9,433)		(8,461)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	13,599	484	28		5	8,430	27
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	645,117	247,932	54,303	28	1,879	21,297	1,475
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	487,261	187,265	41,015	21	1,419	16,086	1,114
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	603,951	241,388	55,833		1,932	3,116	1,019
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	4,793,845	1,903,876	422,783		13,591	24,667	7,168
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	1,839,142	723,665	160,699		5,172	9,367	2,728
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	589	204	34		0	2	0
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM							
L_INC397000 - DIST O&M PAY - MAINT OF METERS	333,677	26,700	10,326	702	3,731		3,347
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	2,936	1,128	247	0	9	97	7
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	166,766	10,003	1,619	131	31	9,492	178
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	503,477	176,290	36,204	3,124	87		293
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	519,568	18,508	1,068	39	176	29,584	1,049
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	5,614	200	12	0	2	320	11
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	26,142	931	54	2	9	1,489	53
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	80,612	2,872	166	6	27	4,590	163
L_INC516000 - MISC AND SELLING EXPENSES	8,886	317	18	1	3	506	18
<b>TOTAL I900-LABOR-EXC-A&amp;G</b>	<b>104,850,518</b>	<b>39,834,255</b>	<b>10,662,762</b>	<b>767,719</b>	<b>316,028</b>	<b>414,748</b>	<b>42,391</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<b>I300-INTANG-PLANT</b>							
BAL001000 - PLT IN SERV - INTANGIBLE	1,094,930,986	21,511,617	330,882	509,038	239,697	17,637	684,976
<b>TOTAL I300-INTANG-PLANT</b>	<b>1,094,930,986</b>	<b>21,511,617</b>	<b>330,882</b>	<b>509,038</b>	<b>239,697</b>	<b>17,637</b>	<b>684,976</b>
<b>I310-PROD-PLT-STEAM</b>							
BAL001100 - PLT IN SERV - STEAM	2,528,268	1,042	141	1,006	355	3	1,694
<b>TOTAL I310-PROD-PLT-STEAM</b>	<b>2,528,268</b>	<b>1,042</b>	<b>141</b>	<b>1,006</b>	<b>355</b>	<b>3</b>	<b>1,694</b>
<b>I320-PROD-PLT-NUCL</b>							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	2,307,883,696	951,538	128,615	918,645	324,467	3,114	1,545,901
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	978,743,313	403,535	54,544	389,585	137,602	1,321	655,596
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	311,271,657	128,337	17,347	123,901	43,762	420	208,501
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,129,910,718	465,861	62,968	449,757	158,855	1,524	756,853
<b>TOTAL I320-PROD-PLT-NUCL</b>	<b>4,727,809,383</b>	<b>1,949,270</b>	<b>263,473</b>	<b>1,881,888</b>	<b>664,686</b>	<b>6,379</b>	<b>3,166,851</b>
<b>I340-PROD-PLT-OTHER</b>							
BAL001300 - PLT IN SERV - OTH PRODUCTION	11,042,424,174	4,552,778	615,376	4,395,399	1,552,462	14,898	7,396,599
<b>TOTAL I340-PROD-PLT-OTHER</b>	<b>11,042,424,174</b>	<b>4,552,778</b>	<b>615,376</b>	<b>4,395,399</b>	<b>1,552,462</b>	<b>14,898</b>	<b>7,396,599</b>
<b>I350-TRANS-PLANT</b>							
BAL001400 - PLT IN SERV - TRANSMISSION	4,603,321,751	143,477	84,613	1,760,259	594,190	6,337	5,041,917
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	354,935,408	146,339	19,780	141,281	49,901	479	237,748
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	40,898,426	1,275	752	15,639	5,279	56	44,795
<b>TOTAL I350-TRANS-PLANT</b>	<b>4,999,155,584</b>	<b>291,091</b>	<b>105,145</b>	<b>1,917,179</b>	<b>649,370</b>	<b>6,872</b>	<b>5,324,460</b>
<b>I364-DIST-PLT-POLES</b>							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	2,153,226,909	13,089,863	1,314,018	955,065	424,201	272,979	
<b>TOTAL I364-DIST-PLT-POLES</b>	<b>2,153,226,909</b>	<b>13,089,863</b>	<b>1,314,018</b>	<b>955,065</b>	<b>424,201</b>	<b>272,979</b>	
<b>I365-DIST-PLT-OH-C&amp;D</b>							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	2,512,805,788	15,275,810	1,533,453	1,114,557	495,041	280,912	
<b>TOTAL I365-DIST-PLT-OH-C&amp;D</b>	<b>2,512,805,788</b>	<b>15,275,810</b>	<b>1,533,453</b>	<b>1,114,557</b>	<b>495,041</b>	<b>280,912</b>	
<b>I366-DIST-PLT-UGCOND</b>							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	1,315,975,508	8,000,058	803,081	583,702	259,257	121,035	
<b>TOTAL I366-DIST-PLT-UGCOND</b>	<b>1,315,975,508</b>	<b>8,000,058</b>	<b>803,081</b>	<b>583,702</b>	<b>259,257</b>	<b>121,035</b>	
<b>I367-DIST-PLT-UG-C&amp;D</b>							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	2,596,447,050	15,784,280	1,584,496	1,151,656	511,519	229,166	
<b>TOTAL I367-DIST-PLT-UG-C&amp;D</b>	<b>2,596,447,050</b>	<b>15,784,280</b>	<b>1,584,496</b>	<b>1,151,656</b>	<b>511,519</b>	<b>229,166</b>	
<b>I370-DIST-PLT-METERS</b>							
BAL001520 - PLT IN SERV - DIST 370 - METERS	716,991,241		38,595		61,137	103,913	237,153
<b>TOTAL I370-DIST-PLT-METERS</b>	<b>716,991,241</b>		<b>38,595</b>		<b>61,137</b>	<b>103,913</b>	<b>237,153</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<b>I374-DIST-PLT-OTHER</b>							
BAL001510 - PLT IN SERV - DIST 360 - LAND	67,403,812	409,760	41,134	29,897	13,279	6,517	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	216,105,547	1,313,745	131,880	95,854	42,574	20,893	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	1,941,694,039	11,803,916	1,184,929	861,240	382,528	187,724	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	2,493,540	15,159	1,522	1,106	491	241	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	2,296,025,621	6,917,619	720,158	504,725	236,862	52,606	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	1,286,630,811		200,949		235,401	170	
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP							
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG		742,562,847		1,670,160			
BAL001524 - ACQUISITION ADJUSTMENT VERO	69,067,518	3,727,176	34,540	31,859	12,173	5,835	1,084
<b>TOTAL I374-DIST-PLT-OTHER</b>	<b>5,879,420,888</b>	<b>766,750,223</b>	<b>2,315,111</b>	<b>3,194,841</b>	<b>923,309</b>	<b>273,986</b>	<b>1,084</b>
<b>I389-GENERAL-PLANT</b>							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	333,663,783	6,555,342	100,831	155,122	73,044	5,375	208,736
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	636,282,278	12,500,752	192,281	295,810	139,292	10,249	398,051
BAL001720 - PLT IN SERV - GEN PLT - OTHER	585,861,813	11,510,164	177,044	272,370	128,254	9,437	366,508
<b>TOTAL I389-GENERAL-PLANT</b>	<b>1,555,807,875</b>	<b>30,566,258</b>	<b>470,157</b>	<b>723,302</b>	<b>340,591</b>	<b>25,061</b>	<b>973,295</b>
<b>I400-ACCUM-PROV-DEPR</b>							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(515,062,931)	(10,119,210)	(155,649)	(239,455)	(112,755)	(8,297)	(322,217)
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(3,893,232)	(76,489)	(1,177)	(1,810)	(852)	(63)	(2,436)
BAL008100 - ACC PRV DEPR - STEAM	438,368,488	180,739	24,430	174,491	61,631	591	293,634
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	41,029,679	16,916	2,287	16,332	5,768	55	27,483
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(88,338,764)	(36,422)	(4,923)	(35,163)	(12,420)	(119)	(59,172)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(1,008,318,393)	(415,728)	(56,192)	(401,358)	(141,760)	(1,360)	(675,407)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(452,189,624)	(186,437)	(25,200)	(179,993)	(63,574)	(610)	(302,892)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(171,231,350)	(70,598)	(9,542)	(68,158)	(24,074)	(231)	(114,697)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(503,160,117)	(207,452)	(28,040)	(200,281)	(70,740)	(679)	(337,034)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(78,329,387)	(32,295)	(4,365)	(31,179)	(11,012)	(106)	(52,468)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(1,574,871,365)	(649,318)	(87,765)	(626,872)	(221,412)	(2,125)	(1,054,904)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(108,169,153)	(44,598)	(6,028)	(43,056)	(15,208)	(146)	(72,455)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(30,981,341)	(12,774)	(1,727)	(12,332)	(4,356)	(42)	(20,752)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(885,972,452)	(27,614)	(16,285)	(338,786)	(114,360)	(1,220)	(970,386)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(77,215,107)	(31,836)	(4,303)	(30,735)	(10,856)	(104)	(51,721)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(17,097,098)	(533)	(314)	(6,538)	(2,207)	(24)	(18,726)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	172,321,682	10,034	3,624	66,085	22,384	237	183,535
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(370,793)	(2,254)	(226)	(164)	(73)	(36)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(50,426,097)	(306,550)	(30,773)	(22,367)	(9,934)	(4,875)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(420,904,584)	(2,558,757)	(256,859)	(186,693)	(82,921)	(40,693)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(1,662,876)	(10,109)	(1,015)	(738)	(328)	(161)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(393,733,223)	(2,393,577)	(240,278)	(174,641)	(77,568)	(49,916)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(443,476,668)	(2,695,976)	(270,634)	(196,704)	(87,368)	(49,577)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(345,620,241)	(2,101,089)	(210,917)	(153,300)	(68,090)	(31,788)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(530,478,077)	(3,224,874)	(323,727)	(235,294)	(104,508)	(46,821)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(894,125,731)	(2,693,882)	(280,446)	(196,552)	(92,240)	(20,486)	

**RETAIL COST OF SERVICE STUDY**

**COS - Internal Factors Based on External Factors  
December 2023 - Subsequent Year Adjustment**

	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-1M</b>	<b>SL-2</b>	<b>SL-2M</b>	<b>SST-DST</b>	<b>SST-TST</b>
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(550,015,139)		(85,903)		(100,630)	(73)	
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(355,081,676)		(19,114)		(30,277)	(51,462)	(117,447)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP							
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG		(107,053,525)		(240,783)			
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	356,910,130	20,215,541	186,385	172,799	64,513	29,082	27
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(10,454,746)	(564,182)	(5,228)	(4,823)	(1,843)	(883)	(164)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(164,813,515)	(3,238,017)	(49,806)	(76,623)	(36,080)	(2,655)	(103,105)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(93,761,140)	(1,842,083)	(28,334)	(43,590)	(20,526)	(1,510)	(58,656)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	15,476,443	304,059	4,677	7,195	3,388	249	9,682
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(253,589,021)	(4,982,149)	(76,633)	(117,895)	(55,515)	(4,085)	(158,642)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0						
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	13,359,908	5,508	745	5,318	1,878	18	8,949
<b>TOTAL I400-ACCUM-PROV-DEPR</b>	<b>(8,985,877,514)</b>	<b>(124,845,530)</b>	<b>(2,059,256)</b>	<b>(3,423,660)</b>	<b>(1,413,923)</b>	<b>(289,912)</b>	<b>(3,969,972)</b>
<b>I410-FUTURE-USE</b>							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	314,169,364	129,532	17,508	125,054	44,169	424	210,442
BAL005400 - PLT FUTURE USE - TRANSMISSION	17,052,183	531	313	6,521	2,201	23	18,677
BAL005500 - PLT FUTURE USE - DISTRIBUTION	13,875,340	84,351	8,468	6,154	2,734	1,341	
BAL005700 - PLT FUTURE USE - GENERAL	0	0	0	0	0	0	0
<b>TOTAL I410-FUTURE-USE</b>	<b>345,096,888</b>	<b>214,414</b>	<b>26,289</b>	<b>137,729</b>	<b>49,104</b>	<b>1,789</b>	<b>229,118</b>
<b>I415-CWIP</b>							
BAL007000 - CWIP - INTANGIBLE PLANT	73,375,378	1,441,573	22,174	34,113	16,063	1,182	45,903
BAL007100 - CWIP - STEAM	185	0	0	0	0	0	0
BAL007200 - CWIP - NUCLEAR RECOVERY	207,456,415	85,534	11,561	82,577	29,166	280	138,962
BAL007300 - CWIP - OTHER PRODUCTION - GT	109,784,622	45,264	6,118	43,699	15,435	148	73,538
BAL007400 - CWIP - TRANSMISSION	120,062,597	3,742	2,207	45,911	15,498	165	131,502
BAL007500 - CWIP - DISTRIBUTION	206,257,232	11,682,497	107,711	99,860	37,282	16,807	15
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	74,548,709	1,464,625	22,528	34,658	16,320	1,201	46,637
<b>TOTAL I415-CWIP</b>	<b>791,485,137</b>	<b>14,723,235</b>	<b>172,299</b>	<b>340,818</b>	<b>129,763</b>	<b>19,783</b>	<b>436,556</b>
<b>I420-NUCLEAR-FUEL</b>							
BAL020100 - NUCLEAR FUEL IN PROCESS	252,228,413	1,345,545	135,717	151,404	72,962	251	265,918
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	304,556,492	1,624,695	163,874	182,815	88,099	303	321,086
BAL020400 - SPENT NUCLEAR FUEL	39,709,425	211,835	21,367	23,836	11,487	40	41,865
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(234,452,715)	(1,250,718)	(126,153)	(140,734)	(67,820)	(233)	(247,177)
<b>TOTAL I420-NUCLEAR-FUEL</b>	<b>362,041,615</b>	<b>1,931,357</b>	<b>194,805</b>	<b>217,321</b>	<b>104,728</b>	<b>360</b>	<b>381,691</b>
<b>I425-WORKING CAPITAL</b>							
BAL231000 - CASH	30,463,605	682,948	8,531	13,542	6,035	577	16,187
BAL234000 - OTHER SPECIAL DEPOSITS	1,272,183	28,520	356	566	252	24	676
BAL235000 - WORKING FUNDS	68,600	1,538	19	30	14	1	36
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	524,452,234	11,757,427	146,871	233,129	103,897	9,930	278,665
BAL243100 - OTH ACCTS REC - MISC	77,104,746	1,728,572	21,593	34,275	15,275	1,460	40,969
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(7,733,982)	(2,345)	(110)		(5)		



**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL251000 - FUEL STOCK	66,715,213	355,901	35,898	40,047	19,299	66	70,336
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	290,616,291	6,609,101	70,580	123,690	46,092	10,186	133,919
BAL263000 - STORES EXPENSE	136,165	3,097	33	58	22	5	63
BAL265100 - PREPAYMENTS - GENERAL	35,267,095	790,635	9,876	15,677	6,987	668	18,739
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	178,631,186	4,004,641	50,025	79,405	35,388	3,382	94,915
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	18,872,574	423,095	5,285	8,389	3,739	357	10,028
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	207,054	4,642	58	92	41	4	110
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	50,616,279	20,869	2,821	20,148	7,116	68	33,905
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	22,633,292	507,404	6,338	10,061	4,484	429	12,026
BAL384000 - CLEARING ACCOUNTS - OTHER	9,389	210	3	4	2	0	5
BAL386100 - MISC DEF DEB - OTHER	116,104,286	2,602,883	32,515	51,611	23,001	2,198	61,691
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	445,659	9,991	125	198	88	8	237
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	1,147,918,586	26,105,590	278,787	488,570	182,062	40,235	528,972
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	1,014,653,334	19,934,438	306,623	471,717	222,123	16,344	634,755
BAL386417 - MISC DEF DEB - 2021 RATE CASE	1,559,356	34,958	437	693	309	30	829
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	7,651	172	2	3	2	0	4
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(11,484,829)	(225,637)	(3,471)	(5,339)	(2,514)	(185)	(7,185)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(78,762,993)	(1,547,421)	(23,802)	(36,617)	(17,242)	(1,269)	(49,273)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(115,086,424)	(2,580,064)	(32,230)	(51,158)	(22,799)	(2,179)	(61,151)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(13,542,590)	(266,065)	(4,092)	(6,296)	(2,965)	(218)	(8,472)
BAL732100 - ACCTS PAY - GENERAL	(425,593,589)	(9,541,166)	(119,186)	(189,185)	(84,312)	(8,058)	(226,137)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(22,359,312)	(501,262)	(6,262)	(9,939)	(4,430)	(423)	(11,881)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(43,580)	(977)	(12)	(19)	(9)	(1)	(23)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(19,220,542)	(430,896)	(5,383)	(8,544)	(3,808)	(364)	(10,213)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	1,003,916	22,506	281	446	199	19	533
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(161,235,016)	(4,099,676)	(39,828)	(70,806)	(25,633)	(5,788)	(75,229)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(59,015,649)	(1,323,042)	(16,527)	(26,234)	(11,691)	(1,117)	(31,358)
BAL736245 - TAXES ACCRUED - OTHER	(6,339,881)	(142,131)	(1,775)	(2,818)	(1,256)	(120)	(3,369)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(109,263,204)	(2,449,516)	(30,599)	(48,570)	(21,646)	(2,069)	(58,056)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(2,959,348)	(66,344)	(829)	(1,315)	(586)	(56)	(1,572)
BAL741100 - TAX COLLECTIONS PAYABLE	(58,324,192)	(1,307,540)	(16,333)	(25,926)	(11,554)	(1,104)	(30,990)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(340,051,906)	(7,623,450)	(95,230)	(151,160)	(67,366)	(6,439)	(180,685)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,366,399)	(20,465)	(2,054)	(1,493)	(663)	(427)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(5,388,106)	(32,755)	(3,288)	(2,390)	(1,061)	(683)	
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(728,801)	(16,339)	(204)	(324)	(144)	(14)	(387)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(30,523,052)	(684,281)	(8,548)	(13,568)	(6,047)	(578)	(16,218)
BAL853200 - OTH DEF CREDITS - OTHER	(76,574,864)	(1,716,693)	(21,445)	(34,039)	(15,170)	(1,450)	(40,688)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(173,241)	(3,884)	(49)	(77)	(34)	(3)	(92)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(1,886,746)	(42,298)	(528)	(839)	(374)	(36)	(1,003)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(469,082)	(10,516)	(131)	(209)	(93)	(9)	(249)
BAL854340 - OTH REG LIAB - BASE	(1,993)	(1)	(0)	(1)	(0)	(0)	(1)
BAL856100 - DEF GAINS FUTURE USE	(16,610,573)	(372,384)	(4,652)	(7,384)	(3,291)	(315)	(8,826)
<b>TOTAL I425-WORKING_CAPITAL</b>	<b>2,012,018,800</b>	<b>40,621,991</b>	<b>540,489</b>	<b>898,101</b>	<b>371,730</b>	<b>53,088</b>	<b>1,114,542</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<b>I440-REVS-EXCL-MISC-SERV</b>							
INC040000 - RETAIL SALES - BASE REVENUES	4,447,370,616	110,604,074	1,120,508	1,827,209	1,201,070	132,345	5,297,622
INC040420 - CILC INCENTIVES OFFSET							
INC047215 - INTERCHANGE SALES NON RECOVERABLE	1,089,643	34	20	417	141	2	697
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	9,733,561	191,231	2,941	4,525	2,131	157	6,089
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	5,114,645	100,485	1,546	2,378	1,120	82	3,200
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	22,235,579	135,174	13,569	9,863	4,381	2,819	
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	1,658,941	8,850	893	996	480	2	1,803
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	3,516,617	110	65	1,345	454	5	2,251
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VI	876,095	361	49	349	123	1	587
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN	491,200	203	27	196	69	1	329
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	133,817	7,579	70	65	24	11	0
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	1,288,163	531	72	513	181	2	863
INC056700 - OTH ELECTRIC REVENUES - MISC	15,595,886	349,636	4,368	6,933	3,090	295	8,287
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	1,544,498	8,239	831	927	447	2	1,679
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(44,677)	(238)	(24)	(27)	(13)	(0)	(49)
<b>TOTAL I440-REVS-EXCL-MISC-SERV</b>	<b>4,510,604,584</b>	<b>111,406,269</b>	<b>1,144,935</b>	<b>1,855,687</b>	<b>1,213,696</b>	<b>135,722</b>	<b>5,323,358</b>
<b>I450-MISC-SERV-REVS</b>							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	53,826,360	94,837			1,045	1,223	3,915
INC051010 - MISC SERV REVS - INITIAL CONNECTION	778,473						
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	4,241,626						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	8,780,570						
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	10,225,825	4,372					
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	1,135,223						
INC051060 - MISC SERV REVS - OTHER BILLINGS	2,492,145	5,965	389	495	456	4	6
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(1,448,660)	(3,468)	(226)	(288)	(265)	(2)	(3)
<b>TOTAL I450-MISC-SERV-REVS</b>	<b>80,031,562</b>	<b>101,707</b>	<b>163</b>	<b>207</b>	<b>1,236</b>	<b>1,225</b>	<b>3,917</b>
<b>I500-O&amp;M-EXCL-CUST-ACCTS</b>							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(978,812)	(3,545)	(362)	(519)	(232)	(1)	(901)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(861,400)	(4,595)	(463)	(517)	(249)	(1)	(908)
INC102000 - STEAM O&M - STEAM EXPENSES	(2,167,117)	(10,457)	(1,058)	(1,255)	(594)	(2)	(2,199)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(286,623)	(966)	(99)	(149)	(66)	(0)	(258)
INC106000 - STEAM O&M - MISC STEAM EXP	(7,967,223)	(248)	(146)	(3,047)	(1,028)	(11)	(5,100)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(871,198)	(3,398)	(346)	(472)	(214)	(1)	(821)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(917,320)	(29)	(17)	(351)	(118)	(1)	(587)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(3,334,633)	(17,789)	(1,794)	(2,002)	(965)	(3)	(3,516)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(913,887)	(4,875)	(492)	(549)	(264)	(1)	(963)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(197,356)	(1,053)	(106)	(118)	(57)	(0)	(208)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(34,380,147)	(77,997)	(8,170)	(16,307)	(6,761)	(42)	(28,014)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(5,607,018)	(29,911)	(3,017)	(3,366)	(1,622)	(6)	(5,911)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(5,268,192)	(15,648)	(1,614)	(2,651)	(1,148)	(6)	(4,581)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(27,896,303)	(20,286)	(2,415)	(11,465)	(4,187)	(37)	(19,372)

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**COS - Internal Factors Based on External Factors**  
**December 2023 - Subsequent Year Adjustment**

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(68,645)	(365)	(37)	(41)	(20)	(0)	(72)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(44,565,027)	(1,389)	(819)	(17,041)	(5,752)	(61)	(28,525)
INC125000 - NUCLEAR O&M - RENTS	(207,986)	(86)	(12)	(83)	(29)	(0)	(139)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(36,117,648)	(190,258)	(19,197)	(21,581)	(10,375)	(36)	(37,889)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(2,893,352)	(90)	(53)	(1,106)	(373)	(4)	(1,852)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(9,619,490)	(51,316)	(5,176)	(5,774)	(2,783)	(10)	(10,142)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(2,332,760)	(12,444)	(1,255)	(1,400)	(675)	(2)	(2,459)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(8,347,682)	(44,532)	(4,492)	(5,011)	(2,415)	(8)	(8,801)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(11,606,584)	(29,467)	(3,065)	(5,634)	(2,377)	(14)	(9,702)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(2,642,141)	(14,095)	(1,422)	(1,586)	(764)	(3)	(2,786)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(11,274,161)	(35,051)	(3,608)	(5,737)	(2,503)	(13)	(9,926)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(23,771,966)	(741)	(437)	(9,090)	(3,068)	(33)	(15,216)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(1,856,738)	(58)	(34)	(710)	(240)	(3)	(1,188)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(7,644,271)	(21,792)	(2,253)	(3,809)	(1,638)	(9)	(6,576)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(22,435,013)	(699)	(412)	(8,579)	(2,896)	(31)	(14,360)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(23,548,111)	(125,620)	(12,671)	(14,135)	(6,812)	(23)	(24,826)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(3,929,354)	(20,962)	(2,114)	(2,359)	(1,137)	(4)	(4,143)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(1,314,617)	(41)	(24)	(503)	(170)	(2)	(841)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(1,465,746)	(46)	(27)	(560)	(189)	(2)	(938)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(4,261,017)	(133)	(78)	(1,629)	(550)	(6)	(4,667)
INC261000 - TRANS O&M - LOAD DISPATCHING	(6,380,042)	(199)	(117)	(2,440)	(824)	(9)	(4,084)
INC262000 - TRANS O&M - STATION EXPENSES	(1,312,503)	(41)	(24)	(502)	(169)	(2)	(840)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(59,840)	(2)	(1)	(23)	(8)	(0)	(66)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(2,557,433)	(80)	(47)	(978)	(330)	(4)	(1,637)
INC266000 - TRANS O&M - MISC TRANS EXP	(3,031,395)	(94)	(56)	(1,159)	(391)	(4)	(3,320)
INC267000 - TRANS O&M - RENTS	(64,167)	(2)	(1)	(25)	(8)	(0)	(41)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(1,098,028)	(34)	(20)	(420)	(142)	(2)	(1,203)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(1,909,336)	(60)	(35)	(730)	(246)	(3)	(1,222)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(1,378,848)	(43)	(25)	(527)	(178)	(2)	(883)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(264,639)	(8)	(5)	(101)	(34)	(0)	(290)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(694,719)	(22)	(13)	(266)	(90)	(1)	(761)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(385,510)	(12)	(7)	(147)	(50)	(1)	(422)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(14,663,151)	(791,286)	(7,333)	(6,764)	(2,584)	(1,239)	(230)
INC381000 - DIST O&M - LOAD DISPATCHING	(2,588,563)	(15,736)	(1,580)	(1,148)	(510)	(250)	
INC382000 - DIST O&M - SUBSTATION EXPENSES	(1,818,080)	(11,052)	(1,109)	(806)	(358)	(176)	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(6,757,023)	(38,761)	(3,951)	(2,828)	(1,326)	(570)	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(3,784,486)	(18,294)	(1,958)	(1,335)	(735)	(269)	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS		(289,350)		(651)			
INC386000 - DIST O&M - METER EXPENSES	2,787,051		150		238	404	922
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,046,986)		(164)		(192)	(2)	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(17,607,096)	(950,154)	(8,805)	(8,122)	(3,103)	(1,487)	(276)
INC389000 - DIST O&M - RENTS	(2,662,161)	(143,661)	(1,331)	(1,228)	(469)	(225)	(42)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(12,123,741)	(654,249)	(6,063)	(5,592)	(2,137)	(1,024)	(190)
INC392000 - DIST O&M - MAINT OF STATION EQ	(5,711,754)	(34,723)	(3,486)	(2,533)	(1,125)	(552)	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(24,585,398)	(141,033)	(14,374)	(10,290)	(4,824)	(2,074)	

**RETAIL COST OF SERVICE STUDY**  
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**December 2023 - Subsequent Year Adjustment**

	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-1M</b>	<b>SL-2</b>	<b>SL-2M</b>	<b>SST-DST</b>	<b>SST-TST</b>
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(11,170,157)	(53,996)	(5,778)	(3,940)	(2,168)	(795)	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(5,719)	(17)	(2)	(1)	(1)	(0)	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST		(8,516,894)		(19,156)			
INC397000 - DIST O&M - MAINT OF METERS	(3,865,532)		(208)		(330)	(560)	(1,279)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(4,144,819)	(223,672)	(2,073)	(1,912)	(730)	(350)	(65)
INC407000 - CUST SERV & INFO - SUPERVISION	(622,148)	(1,489)	(97)	(124)	(114)	(1)	(1)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(2,603,756)	(6,233)	(407)	(517)	(476)	(4)	(6)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(7,110,566)	(17,021)	(1,111)	(1,413)	(1,301)	(12)	(17)
INC516000 - MISC AND SELLING EXPENSES	(17,746,343)	(42,479)	(2,772)	(3,526)	(3,247)	(30)	(42)
INC520010 - A&G EXP - SALARIES	(132,389,434)	(2,600,996)	(40,007)	(61,548)	(28,982)	(2,133)	(82,821)
INC521000 - A&G EXP - OFF SUPPL & EXP	(22,935,905)	(450,611)	(6,931)	(10,663)	(5,021)	(369)	(14,348)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	86,619,911	1,701,782	26,176	40,270	18,962	1,395	54,188
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(44,183,512)	(868,054)	(13,352)	(20,541)	(9,672)	(712)	(27,641)
INC524000 - A&G EXP - PROPERTY INSURANCE	(10,661,500)	(242,460)	(2,589)	(4,538)	(1,691)	(374)	(4,913)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	158,723	65	9	63	22	0	106
INC525000 - A&G EXP - INJURIES AND DAMAGES	(19,665,610)	(386,361)	(5,943)	(9,143)	(4,305)	(317)	(12,303)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(26,091,779)	(512,613)	(7,885)	(12,130)	(5,712)	(420)	(16,323)
INC528010 - A&G EXP - REG COMM EXP FPSC	(784,631)	(15,415)	(237)	(365)	(172)	(13)	(491)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL B/	(3,282,595)	(64,492)	(992)	(1,526)	(719)	(53)	(2,054)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(7,725,420)	(151,778)	(2,335)	(3,592)	(1,691)	(124)	(4,833)
INC531000 - A&G EXP - RENTS	(2,474,794)	(48,621)	(748)	(1,151)	(542)	(40)	(1,548)
INC535000 - A&G EXP - MAINT OF GEN PLT	(6,365,506)	(125,060)	(1,924)	(2,959)	(1,394)	(103)	(3,982)
<b>TOTAL I500-O&amp;M-EXCL-CUST-ACCTS</b>	<b>(658,298,482)</b>	<b>(16,455,293)</b>	<b>(196,845)</b>	<b>(316,161)</b>	<b>(131,150)</b>	<b>(12,882)</b>	<b>(391,343)</b>
<b><u>I540-O&amp;M-CA-EXCL-SUP</u></b>							
INC402000 - CUST ACCT O&M - METER READING EXP	(6,807,648)		(121)		(3,063)	(937)	(2,148)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(60,611,306)	(145,085)	(9,466)	(12,044)	(11,089)	(103)	(142)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(7,400,152)	(2,244)	(106)		(5)		
<b>TOTAL I540-O&amp;M-CA-EXCL-SUP</b>	<b>(74,819,106)</b>	<b>(147,329)</b>	<b>(9,693)</b>	<b>(12,044)</b>	<b>(14,157)</b>	<b>(1,040)</b>	<b>(2,290)</b>
<b><u>I545-O&amp;M-CA-SUP</u></b>							
INC401000 - CUST ACCT O&M - SUPERVISION	(8,177,883)	(16,103)	(1,059)	(1,316)	(1,547)	(114)	(250)
<b>TOTAL I545-O&amp;M-CA-SUP</b>	<b>(8,177,883)</b>	<b>(16,103)</b>	<b>(1,059)</b>	<b>(1,316)</b>	<b>(1,547)</b>	<b>(114)</b>	<b>(250)</b>
<b><u>I600-DEPR-EXP-TOTAL</u></b>							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(111,719,962)	(2,194,912)	(33,761)	(51,939)	(24,457)	(1,800)	(69,891)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(4,557,212)	(89,533)	(1,377)	(2,119)	(998)	(73)	(2,851)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(42,545,813)	(17,542)	(2,371)	(16,935)	(5,982)	(57)	(28,499)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(869,467)	(358)	(48)	(346)	(122)	(1)	(582)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(51,858,306)	(21,381)	(2,890)	(20,642)	(7,291)	(70)	(34,736)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(38,102,489)	(15,710)	(2,123)	(15,167)	(5,357)	(51)	(25,522)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(10,072,239)	(4,153)	(561)	(4,009)	(1,416)	(14)	(6,747)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(31,982,458)	(13,186)	(1,782)	(12,731)	(4,496)	(43)	(21,423)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(459,919,801)	(189,624)	(25,631)	(183,069)	(64,660)	(621)	(308,070)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(19,242,835)	(7,934)	(1,072)	(7,660)	(2,705)	(26)	(12,890)

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(118,785,603)	(3,702)	(2,183)	(45,422)	(15,333)	(164)	(130,103)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(10,165,589)	(4,191)	(567)	(4,046)	(1,429)	(14)	(6,809)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(887,221)	(52)	(19)	(340)	(115)	(1)	(945)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(3,780,783)	(22,984)	(2,307)	(1,677)	(745)	(366)	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(36,607,059)	(222,541)	(22,340)	(16,237)	(7,212)	(3,539)	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(249,354)	(1,516)	(152)	(111)	(49)	(24)	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(69,047,561)	(419,753)	(42,137)	(30,626)	(13,603)	(8,754)	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(64,578,426)	(392,584)	(39,409)	(28,644)	(12,722)	(7,219)	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(19,056,134)	(115,846)	(11,629)	(8,452)	(3,754)	(1,753)	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(50,465,132)	(306,787)	(30,797)	(22,384)	(9,942)	(4,454)	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(155,132,021)	(467,392)	(48,658)	(34,102)	(16,004)	(3,554)	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(33,229,205)		(5,190)		(6,080)	(4)	
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(40,214,673)		(2,165)		(3,429)	(5,828)	(13,301)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP							
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG		(18,341,084)		(41,252)			
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(2,302,253)	(124,239)	(1,151)	(1,062)	(406)	(194)	(36)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(9,524,290)	(187,119)	(2,878)	(4,428)	(2,085)	(153)	(5,958)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(84,374,854)	(1,657,675)	(25,498)	(39,226)	(18,471)	(1,359)	(52,784)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(1,563,488)	(645)	(87)	(622)	(220)	(2)	(1,047)
<b>TOTAL I600-DEPR-EXP-TOTAL</b>	<b>(1,470,834,226)</b>	<b>(24,822,443)</b>	<b>(308,784)</b>	<b>(593,249)</b>	<b>(229,083)</b>	<b>(40,139)</b>	<b>(722,196)</b>
<b>I605-AMORT-PROP-LOSS</b>							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(65,344,198)	(1,283,788)	(19,747)	(30,379)	(14,305)	(1,053)	(40,879)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	3,623,681	92,138	895	1,591	576	130	1,691
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	69,901,409	1,373,322	21,124	32,497	15,303	1,126	43,730
INC607699 - REGULATORY DEBIT - VERO BEACH	(8,328)	(449)	(4)	(4)	(1)	(1)	(0)
<b>TOTAL I605-AMORT-PROP-LOSS</b>	<b>8,172,564</b>	<b>181,222</b>	<b>2,268</b>	<b>3,706</b>	<b>1,572</b>	<b>203</b>	<b>4,542</b>
<b>I608-TAX-OTH-INC-TAX</b>							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(26,509,312)	(520,817)	(8,011)	(12,324)	(5,803)	(427)	(16,584)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(447,079,361)	(11,367,758)	(110,438)	(196,335)	(71,077)	(16,048)	(208,597)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(42,001)	(825)	(13)	(20)	(9)	(1)	(26)
<b>TOTAL I608-TAX-OTH-INC-TAX</b>	<b>(473,630,674)</b>	<b>(11,889,399)</b>	<b>(118,461)</b>	<b>(208,679)</b>	<b>(76,890)</b>	<b>(16,476)</b>	<b>(225,208)</b>
<b>I611-GAIN-LOSS-SALE-PLT</b>							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	3,655,465	22,222	2,231	1,621	720	353	
<b>TOTAL I611-GAIN-LOSS-SALE-PLT</b>	<b>3,655,465</b>	<b>22,222</b>	<b>2,231</b>	<b>1,621</b>	<b>720</b>	<b>353</b>	
<b>I827-INTEREST-EXP</b>							
INC827000 - INTEREST ON LONG-TERM DEBT	(426,702,446)	(10,440,318)	(106,263)	(188,060)	(69,090)	(14,660)	(205,839)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(7,535,117)	(184,365)	(1,876)	(3,321)	(1,220)	(259)	(3,635)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(2,863,648)	(70,066)	(713)	(1,262)	(464)	(98)	(1,381)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(5,855,836)	(143,277)	(1,458)	(2,581)	(948)	(201)	(2,825)
INC831510 - INTEREST ON SHORT TERM DEBT	(4,155,909)	(101,684)	(1,035)	(1,832)	(673)	(143)	(2,005)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(135,929)	(3,381)	(34)	(56)	(37)	(4)	(162)

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on External Factors**  
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<b>TOTAL I827-INTEREST-EXP</b>	<b>(447,248,885)</b>	<b>(10,943,092)</b>	<b>(111,380)</b>	<b>(197,111)</b>	<b>(72,431)</b>	<b>(15,365)</b>	<b>(215,847)</b>
<b>900-LABOR-EXC-A&amp;G</b>							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	175,765	636	65	93	42	0	162
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	26,563	142	14	16	8	0	28
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	194,754	940	95	113	53	0	198
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	101,357	341	35	53	23	0	91
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	3,195,006	100	59	1,222	412	4	2,045
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	106,097	414	42	57	26	0	100
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	270,935	8	5	104	35	0	173
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	641,545	3,422	345	385	186	1	676
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	401,086	2,140	216	241	116	0	423
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	62,294	332	34	37	18	0	66
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	23,890,187	54,199	5,677	11,331	4,698	29	19,466
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	2,253,469	6,693	690	1,134	491	3	1,960
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	23,995,083	17,449	2,078	9,862	3,602	32	16,663
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	144	1	0	0	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	20,701,472	645	381	7,916	2,672	28	13,250
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	86,602,011	456,195	46,030	51,746	24,876	87	90,850
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	50,067	2	1	19	6	0	32
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	54,663	292	29	33	16	0	58
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	166,155	886	89	100	48	0	175
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	2,498	13	1	1	1	0	3
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	6,092,445	15,468	1,609	2,957	1,248	7	5,093
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	1,789,494	9,546	963	1,074	518	2	1,887
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	4,530,792	14,086	1,450	2,305	1,006	5	3,989
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	13,816,574	431	254	5,283	1,783	19	8,844
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	4,012,365	11,439	1,182	1,999	860	5	3,452
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	11,255,493	351	207	4,304	1,453	15	7,204
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	9,879,672	52,704	5,316	5,930	2,858	10	10,416
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	1,421,380	7,583	765	853	411	1	1,499
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	476,088	15	9	182	61	1	305
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	837,953	26	15	320	108	1	536
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	3,641,622	114	67	1,393	470	5	3,989
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	1,605,650	50	30	614	207	2	1,028
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	162,851	5	3	62	21	0	104
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	35,210	1	1	13	5	0	39
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	2,129,380	66	39	814	275	3	2,332
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	753,506	23	14	288	97	1	825
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	1,541,236	48	28	589	199	2	986
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	454,379	14	8	174	59	1	291
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	593,585	19	11	227	77	1	650
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	11,283	0	0	4	1	0	12
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	11,049,902	596,300	5,526	5,097	1,947	934	173
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	304,583	1,852	186	135	60	29	

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	2,511,470	14,407	1,468	1,051	493	212	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	772,201	3,733	399	272	150	55	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN		247,814		557			
L_INC386000 - DIST O&M PAY - METER EXPENSES	(7,143,778)		(385)		(609)	(1,035)	(2,363)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	799,670		125		146	1	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	2,381,392	128,510	1,191	1,098	420	201	37
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	1,798,680	97,064	899	830	317	152	28
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	1,855,667	11,281	1,132	823	366	179	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	15,566,126	89,294	9,101	6,515	3,054	1,313	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	7,014,586	33,908	3,628	2,474	1,362	499	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	2,888	9	1	1	0	0	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM		4,399,959		9,896			
L_INC397000 - DIST O&M PAY - MAINT OF METERS	2,825,644		152		241	410	935
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	10,838	585	5	5	2	1	0
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	5,975,652	11,767	774	962	1,131	83	183
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	13,578,730		241		6,109	1,868	4,284
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	30,551,750	73,132	4,772	6,071	5,590	52	72
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	330,138	790	52	66	60	1	1
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	1,537,230	3,680	240	305	281	3	4
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	4,740,149	11,346	740	942	867	8	11
L_INC516000 - MISC AND SELLING EXPENSES	522,514	1,251	82	104	96	1	1
<b>TOTAL I900-LABOR-EXC-A&amp;G</b>	<b>324,918,141</b>	<b>6,383,521</b>	<b>98,189</b>	<b>151,056</b>	<b>71,130</b>	<b>5,234</b>	<b>203,265</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on**  
**Internals Factors**  
**December 2023 - Subs. Year Adjustment**

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
<b>I345T-PROD-PLANT</b>										
I310-PROD-PLT-STEAM	4,398,137	77,593	3,578	42,678	337,554	1,956	942,032	360,102	89,728	7,131
I320-PROD-PLT-NUCL	8,224,424,372	145,096,898	6,691,469	79,806,129	631,219,855	3,657,302	1,761,579,807	673,382,876	167,789,300	13,334,741
I340-PROD-PLT-OTHER	19,209,230,987	338,892,998	15,628,810	186,397,772	1,474,297,464	8,542,112	4,114,402,648	1,572,774,776	391,894,104	31,145,052
<b>TOTAL I345T-PROD-PLANT</b>	<b>27,438,053,495</b>	<b>484,067,488</b>	<b>22,323,857</b>	<b>266,246,579</b>	<b>2,105,854,873</b>	<b>12,201,370</b>	<b>5,876,924,486</b>	<b>2,246,517,753</b>	<b>559,773,131</b>	<b>44,486,925</b>
<b>I365T-DIST-PLT-364-365</b>										
I364-DIST-PLT-POLES	3,548,137,684	56,627,277	2,604,483	0	262,709,886	1,470,184	701,593,999	280,577,569	64,576,122	0
I365-DIST-PLT-OH-C&D	4,128,004,321	61,639,278	3,028,785	0	306,581,215	1,715,698	818,212,288	325,511,141	70,588,940	0
<b>TOTAL I365T-DIST-PLT-364-365</b>	<b>7,676,142,005</b>	<b>118,266,556</b>	<b>5,633,269</b>	<b>0</b>	<b>569,291,100</b>	<b>3,185,882</b>	<b>1,519,806,286</b>	<b>606,088,710</b>	<b>135,165,062</b>	<b>0</b>
<b>I367T-DIST-PLT-366-367</b>										
I366-DIST-PLT-UGCOND	2,164,000,825	33,611,416	1,584,767	0	160,558,914	898,524	428,206,483	170,759,416	38,486,244	0
I367-DIST-PLT-UG-C&D	4,265,239,998	64,717,591	3,123,435	0	316,786,078	1,772,807	844,712,549	336,250,943	74,208,856	0
<b>TOTAL I367T-DIST-PLT-366-367</b>	<b>6,429,240,823</b>	<b>98,329,008</b>	<b>4,708,202</b>	<b>0</b>	<b>477,344,992</b>	<b>2,671,331</b>	<b>1,272,919,032</b>	<b>507,010,358</b>	<b>112,695,100</b>	<b>0</b>
<b>I375T-DIST-PLT-EXC-MTR</b>										
I365T-DIST-PLT-364-365	7,676,142,005	118,266,556	5,633,269	0	569,291,100	3,185,882	1,519,806,286	606,088,710	135,165,062	0
I367T-DIST-PLT-366-367	6,429,240,823	98,329,008	4,708,202	0	477,344,992	2,671,331	1,272,919,032	507,010,358	112,695,100	0
I374-DIST-PLT-OTHER	9,287,654,694	82,143,720	4,368,053	2,838	628,966,504	5,007,347	1,233,463,776	460,015,165	95,549,958	814
<b>TOTAL I375T-DIST-PLT-EXC-MTR</b>	<b>23,393,037,522</b>	<b>298,739,284</b>	<b>14,709,523</b>	<b>2,838</b>	<b>1,675,602,597</b>	<b>10,864,559</b>	<b>4,026,189,095</b>	<b>1,573,114,232</b>	<b>343,410,120</b>	<b>814</b>
<b>I378T-DIST-PLANT</b>										
I370-DIST-PLT-METERS	915,699,070	3,082,187	318,751	620,669	96,283,531	1,923,986	84,668,569	6,775,040	2,620,243	178,093
I375T-DIST-PLT-EXC-MTR	23,393,037,522	298,739,284	14,709,523	2,838	1,675,602,597	10,864,559	4,026,189,095	1,573,114,232	343,410,120	814
<b>TOTAL I378T-DIST-PLANT</b>	<b>24,308,736,592</b>	<b>301,821,471</b>	<b>15,028,274</b>	<b>623,507</b>	<b>1,771,886,128</b>	<b>12,788,546</b>	<b>4,110,857,664</b>	<b>1,579,889,272</b>	<b>346,030,363</b>	<b>178,907</b>
<b>I379T-TRANS-DIST-PLT</b>										
I350-TRANS-PLANT	8,658,956,251	149,268,515	6,907,947	84,712,853	666,898,738	3,725,115	1,841,717,099	704,739,118	172,802,416	14,873,805
I378T-DIST-PLANT	24,308,736,592	301,821,471	15,028,274	623,507	1,771,886,128	12,788,546	4,110,857,664	1,579,889,272	346,030,363	178,907
<b>TOTAL I379T-TRANS-DIST-PLT</b>	<b>32,967,692,843</b>	<b>451,089,986</b>	<b>21,936,221</b>	<b>85,336,360</b>	<b>2,438,784,867</b>	<b>16,513,661</b>	<b>5,952,574,763</b>	<b>2,284,628,391</b>	<b>518,832,779</b>	<b>15,052,712</b>
<b>I399T-GROSS-PLANT</b>										
I300-INTANG-PLANT	1,836,227,793	31,356,727	1,445,132	16,158,945	139,138,054	1,210,956	353,332,322	134,236,151	35,932,093	2,587,110
I345T-PROD-PLANT	27,438,053,495	484,067,488	22,323,857	266,246,579	2,105,854,873	12,201,370	5,876,924,486	2,246,517,753	559,773,131	44,486,925
I379T-TRANS-DIST-PLT	32,967,692,843	451,089,986	21,936,221	85,336,360	2,438,784,867	16,513,661	5,952,574,763	2,284,628,391	518,832,779	15,052,712
I389-GENERAL-PLANT	2,609,130,344	44,555,358	2,053,415	22,960,547	197,703,858	1,720,669	502,056,491	190,738,652	51,056,581	3,676,073
<b>TOTAL I399T-GROSS-PLANT</b>	<b>64,851,104,476</b>	<b>1,011,069,559</b>	<b>47,758,625</b>	<b>390,702,431</b>	<b>4,881,481,653</b>	<b>31,646,655</b>	<b>12,684,888,062</b>	<b>4,856,120,946</b>	<b>1,165,594,584</b>	<b>65,802,819</b>
<b>I409T-NET-PLANT</b>										
I399T-GROSS-PLANT	64,851,104,476	1,011,069,559	47,758,625	390,702,431	4,881,481,653	31,646,655	12,684,888,062	4,856,120,946	1,165,594,584	65,802,819
I400-ACCUM-PROV-DEPR	(14,740,846,691)	(220,057,434)	(10,513,223)	(88,453,229)	(1,122,695,234)	(8,071,292)	(2,786,758,670)	(1,053,192,246)	(253,622,950)	(14,826,816)
<b>TOTAL I409T-NET-PLANT</b>	<b>50,110,257,785</b>	<b>791,012,125</b>	<b>37,245,402</b>	<b>302,249,202</b>	<b>3,758,786,419</b>	<b>23,575,363</b>	<b>9,898,129,392</b>	<b>3,802,928,701</b>	<b>911,971,634</b>	<b>50,976,002</b>



**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on**  
**Internals Factors**  
**December 2023 - Subs. Year Adjustment**

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
<b>I439T-RATE-BASE</b>										
I409T-NET-PLANT	50,110,257,785	791,012,125	37,245,402	302,249,202	3,758,786,419	23,575,363	9,898,129,392	3,802,928,701	911,971,634	50,976,002
I410-FUTUREUSE	598,896,614	10,515,182	484,909	5,592,268	45,912,971	265,176	127,851,940	48,954,108	12,155,536	937,048
I415-CWIP	1,341,557,107	21,811,553	1,019,686	9,573,289	101,072,859	653,206	267,569,987	102,674,115	25,154,002	1,602,941
I420-NUCLEAR-FUEL	674,133,616	15,295,365	681,122	9,072,188	48,889,799	423,124	156,005,272	58,906,884	17,497,116	1,403,123
I425-WORKING_CAPITAL	3,404,624,182	56,374,533	2,631,850	25,389,092	256,179,534	1,866,435	672,522,315	257,086,794	64,828,885	4,164,653
<b>TOTAL I439T-RATE-BASE</b>	<b>56,129,469,304</b>	<b>895,008,759</b>	<b>42,062,967</b>	<b>351,876,039</b>	<b>4,210,841,583</b>	<b>26,783,303</b>	<b>11,122,078,905</b>	<b>4,270,550,602</b>	<b>1,031,607,172</b>	<b>59,083,768</b>
<b>I475T-TOTAL-REVENUES</b>										
I440-REVS-EXCL-MISC-SERV	7,289,920,365	108,845,473	5,244,976	43,468,022	567,720,237	4,438,896	1,333,857,130	448,903,873	119,113,660	6,816,684
I450-MISC-SERV-REVS	92,280,757	106,321	3,124	15,203	6,458,628	35,001	4,166,637	630,768	85,005	40,888
<b>TOTAL I475T-TOTAL-REVENUES</b>	<b>7,382,201,122</b>	<b>108,951,795</b>	<b>5,248,100</b>	<b>43,483,225</b>	<b>574,178,866</b>	<b>4,473,897</b>	<b>1,338,023,767</b>	<b>449,534,642</b>	<b>119,198,665</b>	<b>6,857,573</b>
<b>I599T-O&amp;M-TOTAL</b>										
I500-O&M-EXCL-CUST-ACCTS	(1,124,004,279)	(19,308,862)	(888,584)	(9,347,013)	(84,489,190)	(661,223)	(223,029,140)	(84,938,179)	(22,182,629)	(1,506,884)
I540-O&M-CA-EXCL-SUP	(85,513,483)	(32,377)	(4,964)	(5,418)	(7,973,069)	(135,347)	(2,088,023)	(125,245)	(20,270)	(1,644)
I545-O&M-CA-SUP	(9,346,801)	(3,539)	(543)	(592)	(871,473)	(14,794)	(228,225)	(13,690)	(2,216)	(180)
<b>TOTAL I599T-O&amp;M-TOTAL</b>	<b>(1,218,864,563)</b>	<b>(19,344,777)</b>	<b>(894,091)</b>	<b>(9,353,023)</b>	<b>(93,333,733)</b>	<b>(811,363)</b>	<b>(225,345,388)</b>	<b>(85,077,113)</b>	<b>(22,205,115)</b>	<b>(1,508,708)</b>
<b>I650T-OPER-EXP-BEF-TAX</b>										
I599T-O&M-TOTAL	(1,218,864,563)	(19,344,777)	(894,091)	(9,353,023)	(93,333,733)	(811,363)	(225,345,388)	(85,077,113)	(22,205,115)	(1,508,708)
I600-DEPR-EXP-TOTAL	(2,450,930,828)	(37,960,318)	(1,807,981)	(16,412,804)	(184,902,486)	(1,236,029)	(477,064,099)	(180,790,043)	(43,799,360)	(2,743,441)
I605-AMORT-PROP-LOSS	13,761,389	227,143	10,564	104,242	1,038,110	7,918	2,679,617	1,023,215	260,964	17,006
I608-TAX-OTH-INC-TAX	(801,096,532)	(12,703,153)	(597,378)	(4,955,229)	(60,124,504)	(385,308)	(158,010,932)	(60,672,101)	(14,640,360)	(832,376)
I611-GAIN-LOSS-SALEPLT	6,018,894	96,218	4,408	0	445,994	2,496	1,189,719	475,509	109,986	0
<b>TOTAL I650T-OPER-EXP-BEF-TAX</b>	<b>(4,451,111,640)</b>	<b>(69,684,887)</b>	<b>(3,284,478)</b>	<b>(30,616,814)</b>	<b>(336,876,619)</b>	<b>(2,422,285)</b>	<b>(856,551,083)</b>	<b>(325,040,534)</b>	<b>(80,273,886)</b>	<b>(5,067,519)</b>
<b>I700T-NOI-BEF-INC-TAX</b>										
I475T-TOTAL-REVENUES	7,382,201,122	108,951,795	5,248,100	43,483,225	574,178,866	4,473,897	1,338,023,767	449,534,642	119,198,665	6,857,573
I650T-OPER-EXP-BEF-TAX	(4,451,111,640)	(69,684,887)	(3,284,478)	(30,616,814)	(336,876,619)	(2,422,285)	(856,551,083)	(325,040,534)	(80,273,886)	(5,067,519)
<b>TOTAL I700T-NOI-BEF-INC-TAX</b>	<b>2,931,089,483</b>	<b>39,266,907</b>	<b>1,963,622</b>	<b>12,866,411</b>	<b>237,302,246</b>	<b>2,051,612</b>	<b>481,472,684</b>	<b>124,494,108</b>	<b>38,924,779</b>	<b>1,790,054</b>
<b>I850T-PRETAX-INC</b>										
I700T-NOI-BEF-INC-TAX	2,931,089,483	39,266,907	1,963,622	12,866,411	237,302,246	2,051,612	481,472,684	124,494,108	38,924,779	1,790,054
I827-INTEREST-EXP	(757,900,776)	(12,083,885)	(567,923)	(4,750,868)	(56,858,646)	(361,678)	(150,175,062)	(57,660,602)	(13,928,944)	(797,768)
<b>TOTAL I850T-PRETAX-INC</b>	<b>2,173,188,706</b>	<b>27,183,023</b>	<b>1,395,699</b>	<b>8,115,544</b>	<b>180,443,600</b>	<b>1,689,934</b>	<b>331,297,622</b>	<b>66,833,506</b>	<b>24,995,835</b>	<b>992,285</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on**  
**Internals Factors**  
**December 2023 - Subs. Year Adjustment**

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<b>I345T-PROD-PLANT</b>										
I310-PROD-PLT-STEAM	2,830	287	158	2,528,268	1,042	141	1,006	355	3	1,694
I320-PROD-PLT-NUCL	5,292,358	536,271	295,437	4,727,809,383	1,949,270	263,473	1,881,888	664,686	6,379	3,166,851
I340-PROD-PLT-OTHER	12,361,001	1,252,531	690,033	11,042,424,174	4,552,778	615,376	4,395,399	1,552,462	14,898	7,396,599
<b>TOTAL I345T-PROD-PLANT</b>	<b>17,656,189</b>	<b>1,789,089</b>	<b>985,628</b>	<b>15,772,761,826</b>	<b>6,503,091</b>	<b>878,990</b>	<b>6,278,293</b>	<b>2,217,503</b>	<b>21,280</b>	<b>10,565,143</b>
<b>I365T-DIST-PLT-364-365</b>										
I364-DIST-PLT-POLES	2,434,587	3,616,061	2,644,481	2,153,226,909	13,089,863	1,314,018	955,065	424,201	272,979	0
I365-DIST-PLT-OH-C&D	2,383,554	4,219,926	2,617,936	2,512,805,788	15,275,810	1,533,453	1,114,557	495,041	280,912	0
<b>TOTAL I365T-DIST-PLT-364-365</b>	<b>4,818,141</b>	<b>7,835,987</b>	<b>5,262,417</b>	<b>4,666,032,696</b>	<b>28,365,673</b>	<b>2,847,472</b>	<b>2,069,622</b>	<b>919,242</b>	<b>553,891</b>	<b>0</b>
<b>I367T-DIST-PLT-366-367</b>										
I366-DIST-PLT-UGCOND	1,271,693	2,210,007	670,721	1,315,975,508	8,000,058	803,081	583,702	259,257	121,035	0
I367-DIST-PLT-UG-C&D	2,356,374	4,360,391	1,242,807	2,596,447,050	15,784,280	1,584,496	1,151,656	511,519	229,166	0
<b>TOTAL I367T-DIST-PLT-366-367</b>	<b>3,628,067</b>	<b>6,570,398</b>	<b>1,913,528</b>	<b>3,912,422,558</b>	<b>23,784,338</b>	<b>2,387,577</b>	<b>1,735,358</b>	<b>770,775</b>	<b>350,201</b>	<b>0</b>
<b>I375T-DIST-PLT-EXC-MTR</b>										
I365T-DIST-PLT-364-365	4,818,141	7,835,987	5,262,417	4,666,032,696	28,365,673	2,847,472	2,069,622	919,242	553,891	0
I367T-DIST-PLT-366-367	3,628,067	6,570,398	1,913,528	3,912,422,558	23,784,338	2,387,577	1,735,358	770,775	350,201	0
I374-DIST-PLT-OTHER	2,578,780	121,304,145	1,374,151	5,879,420,888	766,750,223	2,315,111	3,194,841	923,309	273,986	1,084
<b>TOTAL I375T-DIST-PLT-EXC-MTR</b>	<b>11,024,988</b>	<b>135,710,530</b>	<b>8,550,096</b>	<b>14,457,876,142</b>	<b>818,900,234</b>	<b>7,550,160</b>	<b>6,999,821</b>	<b>2,613,326</b>	<b>1,178,079</b>	<b>1,084</b>
<b>I378T-DIST-PLANT</b>										
I370-DIST-PLT-METERS	946,724	0	849,239	716,991,241	0	38,595	0	61,137	103,913	237,153
I375T-DIST-PLT-EXC-MTR	11,024,988	135,710,530	8,550,096	14,457,876,142	818,900,234	7,550,160	6,999,821	2,613,326	1,178,079	1,084
<b>TOTAL I378T-DIST-PLANT</b>	<b>11,971,712</b>	<b>135,710,530</b>	<b>9,399,335</b>	<b>15,174,867,382</b>	<b>818,900,234</b>	<b>7,588,755</b>	<b>6,999,821</b>	<b>2,674,463</b>	<b>1,281,992</b>	<b>238,237</b>
<b>I379T-TRANS-DIST-PLT</b>										
I350-TRANS-PLANT	5,500,375	78,022	282,547	4,999,155,584	291,091	105,145	1,917,179	649,370	6,872	5,324,460
I378T-DIST-PLANT	11,971,712	135,710,530	9,399,335	15,174,867,382	818,900,234	7,588,755	6,999,821	2,674,463	1,281,992	238,237
<b>TOTAL I379T-TRANS-DIST-PLT</b>	<b>17,472,088</b>	<b>135,788,552</b>	<b>9,681,882</b>	<b>20,174,022,966</b>	<b>819,191,325</b>	<b>7,693,899</b>	<b>8,917,000</b>	<b>3,323,832</b>	<b>1,288,864</b>	<b>5,562,697</b>
<b>I399T-GROSS-PLANT</b>										
I300-INTANG-PLANT	1,064,972	1,397,645	142,853	1,094,930,986	21,511,617	330,882	509,038	239,697	17,637	684,976
I345T-PROD-PLANT	17,656,189	1,789,089	985,628	15,772,761,826	6,503,091	878,990	6,278,293	2,217,503	21,280	10,565,143
I379T-TRANS-DIST-PLT	17,472,088	135,788,552	9,681,882	20,174,022,966	819,191,325	7,693,899	8,917,000	3,323,832	1,288,864	5,562,697
I389-GENERAL-PLANT	1,513,239	1,985,939	202,982	1,555,807,875	30,566,258	470,157	723,302	340,591	25,061	973,295
<b>TOTAL I399T-GROSS-PLANT</b>	<b>37,706,488</b>	<b>140,961,225</b>	<b>11,013,346</b>	<b>38,597,523,653</b>	<b>877,772,290</b>	<b>9,373,929</b>	<b>16,427,633</b>	<b>6,121,624</b>	<b>1,352,842</b>	<b>17,786,112</b>
<b>I409T-NET-PLANT</b>										
I399T-GROSS-PLANT	37,706,488	140,961,225	11,013,346	38,597,523,653	877,772,290	9,373,929	16,427,633	6,121,624	1,352,842	17,786,112
I400-ACCUM-PROV-DEPR	(8,279,412)	(50,204,334)	(2,292,082)	(8,985,877,514)	(124,845,530)	(2,059,256)	(3,423,660)	(1,413,923)	(289,912)	(3,969,972)
<b>TOTAL I409T-NET-PLANT</b>	<b>29,427,076</b>	<b>90,756,891</b>	<b>8,721,264</b>	<b>29,611,646,139</b>	<b>752,926,760</b>	<b>7,314,672</b>	<b>13,003,974</b>	<b>4,707,700</b>	<b>1,062,930</b>	<b>13,816,139</b>

**RETAIL COST OF SERVICE STUDY**  
**COS - Internal Factors Based on**  
**Internals Factors**  
**December 2023 - Subs. Year Adjustment**

	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-1M</b>	<b>SL-2</b>	<b>SL-2M</b>	<b>SST-DST</b>	<b>SST-TST</b>
<b>I439T-RATE-BASE</b>										
I409T-NET-PLANT	29,427,076	90,756,891	8,721,264	29,611,646,139	752,926,760	7,314,672	13,003,974	4,707,700	1,062,930	13,816,139
I410-FUTUREUSE	384,864	59,076	28,206	345,096,888	214,414	26,289	137,729	49,104	1,789	229,118
I415-CWIP	788,208	2,161,838	167,831	791,485,137	14,723,235	172,299	340,818	129,763	19,783	436,556
I420-NUCLEAR-FUEL	501,654	533,417	52,673	362,041,615	1,931,357	194,805	217,321	104,728	360	381,691
I425-WORKING_CAPITAL	2,016,609	5,505,455	439,287	2,012,018,800	40,621,991	540,489	898,101	371,730	53,088	1,114,542
<b>TOTAL I439T-RATE-BASE</b>	<b>33,118,411</b>	<b>99,016,678</b>	<b>9,409,260</b>	<b>33,122,288,578</b>	<b>810,417,758</b>	<b>8,248,554</b>	<b>14,597,942</b>	<b>5,363,026</b>	<b>1,137,950</b>	<b>15,978,047</b>
<b>I475T-TOTAL-REVENUES</b>										
I440-REVS-EXCL-MISC-SERV	4,199,247	14,577,377	1,050,538	4,510,604,584	111,406,269	1,144,935	1,855,687	1,213,696	135,722	5,323,358
I450-MISC-SERV-REVS	265	598,617	282	80,031,562	101,707	163	207	1,236	1,225	3,917
<b>TOTAL I475T-TOTAL-REVENUES</b>	<b>4,199,512</b>	<b>15,175,994</b>	<b>1,050,820</b>	<b>4,590,636,147</b>	<b>111,507,976</b>	<b>1,145,097</b>	<b>1,855,894</b>	<b>1,214,932</b>	<b>136,947</b>	<b>5,327,275</b>
<b>I599T-O&amp;M-TOTAL</b>										
I500-O&M-EXCL-CUST-ACCTS	(678,375)	(1,054,972)	(117,071)	(658,298,482)	(16,455,293)	(196,845)	(316,161)	(131,150)	(12,882)	(391,343)
I540-O&M-CA-EXCL-SUP	(393)	(118,847)	(2,228)	(74,819,106)	(147,329)	(9,693)	(12,044)	(14,157)	(1,040)	(2,290)
I545-O&M-CA-SUP	(43)	(12,990)	(243)	(8,177,883)	(16,103)	(1,059)	(1,316)	(1,547)	(114)	(250)
<b>TOTAL I599T-O&amp;M-TOTAL</b>	<b>(678,811)</b>	<b>(1,186,809)</b>	<b>(119,543)</b>	<b>(741,295,471)</b>	<b>(16,618,725)</b>	<b>(207,597)</b>	<b>(329,521)</b>	<b>(146,855)</b>	<b>(14,036)</b>	<b>(393,884)</b>
<b>I650T-OPER-EXP-BEF-TAX</b>										
I599T-O&M-TOTAL	(678,811)	(1,186,809)	(119,543)	(741,295,471)	(16,618,725)	(207,597)	(329,521)	(146,855)	(14,036)	(393,884)
I600-DEPR-EXP-TOTAL	(1,396,448)	(4,927,293)	(340,406)	(1,470,834,226)	(24,822,443)	(308,784)	(593,249)	(229,083)	(40,139)	(722,196)
I605-AMORT-PROP-LOSS	8,027	16,849	1,657	8,172,564	181,222	2,268	3,706	1,572	203	4,542
I608-TAX-OTH-INC-TAX	(470,118)	(1,404,148)	(135,139)	(473,630,674)	(11,889,399)	(118,461)	(208,679)	(76,890)	(16,476)	(225,208)
I611-GAIN-LOSS-SALEPLT	3,805	6,139	2,007	3,655,465	22,222	2,231	1,621	720	353	0
<b>TOTAL I650T-OPER-EXP-BEF-TAX</b>	<b>(2,533,544)</b>	<b>(7,495,262)</b>	<b>(591,424)</b>	<b>(2,673,932,341)</b>	<b>(53,127,123)</b>	<b>(630,343)</b>	<b>(1,126,121)</b>	<b>(450,535)</b>	<b>(70,095)</b>	<b>(1,336,745)</b>
<b>I700T-NOI-BEF-INC-TAX</b>										
I475T-TOTAL-REVENUES	4,199,512	15,175,994	1,050,820	4,590,636,147	111,507,976	1,145,097	1,855,894	1,214,932	136,947	5,327,275
I650T-OPER-EXP-BEF-TAX	(2,533,544)	(7,495,262)	(591,424)	(2,673,932,341)	(53,127,123)	(630,343)	(1,126,121)	(450,535)	(70,095)	(1,336,745)
<b>TOTAL I700T-NOI-BEF-INC-TAX</b>	<b>1,665,968</b>	<b>7,680,732</b>	<b>459,396</b>	<b>1,916,703,805</b>	<b>58,380,853</b>	<b>514,754</b>	<b>729,773</b>	<b>764,397</b>	<b>66,852</b>	<b>3,990,530</b>
<b>I850T-PRETAX-INC</b>										
I700T-NOI-BEF-INC-TAX	1,665,968	7,680,732	459,396	1,916,703,805	58,380,853	514,754	729,773	764,397	66,852	3,990,530
I827-INTEREST-EXP	(447,187)	(1,337,055)	(127,045)	(447,248,885)	(10,943,092)	(111,380)	(197,111)	(72,431)	(15,365)	(215,847)
<b>TOTAL I850T-PRETAX-INC</b>	<b>1,218,781</b>	<b>6,343,677</b>	<b>332,351</b>	<b>1,469,454,920</b>	<b>47,437,761</b>	<b>403,374</b>	<b>532,662</b>	<b>691,966</b>	<b>51,487</b>	<b>3,774,683</b>



**RETAIL COST OF SERVICE STUDY**  
**COS - COMPOUND ALLOCATION FACTORS**  
December 2023 - Subsequent Year Adjustment

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W310	1.7642%	0.0814%	0.9704%	7.6749%	0.0445%	21.4189%	8.1876%	2.0401%	0.1621%	0.0643%	0.0065%	0.0036%	57.4850%	0.0237%	0.0032%	0.0229%	0.0081%	0.0001%	0.0385%
W320	1.7642%	0.0814%	0.9704%	7.6749%	0.0445%	21.4189%	8.1876%	2.0401%	0.1621%	0.0643%	0.0065%	0.0036%	57.4850%	0.0237%	0.0032%	0.0229%	0.0081%	0.0001%	0.0385%
W340	1.7642%	0.0814%	0.9704%	7.6749%	0.0445%	21.4189%	8.1876%	2.0401%	0.1621%	0.0643%	0.0065%	0.0036%	57.4850%	0.0237%	0.0032%	0.0229%	0.0081%	0.0001%	0.0385%
W355	1.7642%	0.0814%	0.9704%	7.6749%	0.0445%	21.4189%	8.1876%	2.0401%	0.1621%	0.0643%	0.0065%	0.0036%	57.4850%	0.0237%	0.0032%	0.0229%	0.0081%	0.0001%	0.0385%
W364	1.5960%	0.0734%	0.0000%	7.4042%	0.0414%	19.7736%	7.9077%	1.8200%	0.0000%	0.0686%	0.1019%	0.0745%	60.6861%	0.3689%	0.0370%	0.0269%	0.0120%	0.0077%	0.0000%
W365	1.5960%	0.0734%	0.0000%	7.4042%	0.0414%	19.7736%	7.9077%	1.8200%	0.0000%	0.0686%	0.1019%	0.0745%	60.6861%	0.3689%	0.0370%	0.0269%	0.0120%	0.0077%	0.0000%
W366	1.5960%	0.0734%	0.0000%	7.4042%	0.0414%	19.7736%	7.9077%	1.8200%	0.0000%	0.0686%	0.1019%	0.0745%	60.6861%	0.3689%	0.0370%	0.0269%	0.0120%	0.0077%	0.0000%
W367	1.5960%	0.0734%	0.0000%	7.4042%	0.0414%	19.7736%	7.9077%	1.8200%	0.0000%	0.0686%	0.1019%	0.0745%	60.6861%	0.3689%	0.0370%	0.0269%	0.0120%	0.0077%	0.0000%
W368	1.5960%	0.0734%	0.0000%	7.4042%	0.0414%	19.7736%	7.9077%	1.8200%	0.0000%	0.0686%	0.1019%	0.0745%	60.6861%	0.3689%	0.0370%	0.0269%	0.0120%	0.0077%	0.0000%
W500	2.1009%	0.0945%	1.2208%	7.3929%	0.0567%	22.5683%	8.5549%	2.4107%	0.1928%	0.0711%	0.0550%	0.0064%	54.9628%	0.1990%	0.0203%	0.0291%	0.0131%	0.0001%	0.0506%
W502	2.2198%	0.0991%	1.3092%	7.2934%	0.0610%	22.9739%	8.6846%	2.5414%	0.2037%	0.0734%	0.0721%	0.0074%	54.0728%	0.2609%	0.0264%	0.0313%	0.0148%	0.0001%	0.0549%
W505	2.0756%	0.0935%	1.2019%	7.4142%	0.0558%	22.4816%	8.5272%	2.3827%	0.1905%	0.0706%	0.0513%	0.0062%	55.1529%	0.1858%	0.0191%	0.0287%	0.0127%	0.0001%	0.0497%
W510	2.1288%	0.0956%	1.2415%	7.3696%	0.0577%	22.6634%	8.5853%	2.4413%	0.1954%	0.0716%	0.0590%	0.0066%	54.7541%	0.2135%	0.0218%	0.0296%	0.0135%	0.0001%	0.0516%
W517	1.9627%	0.0891%	1.1180%	7.5087%	0.0517%	22.0963%	8.4041%	2.2585%	0.1802%	0.0683%	0.0351%	0.0053%	55.9984%	0.1270%	0.0133%	0.0266%	0.0110%	0.0001%	0.0456%
W519	2.0350%	0.0919%	1.1718%	7.4481%	0.0543%	22.3433%	8.4830%	2.3381%	0.1868%	0.0698%	0.0455%	0.0059%	55.4565%	0.1647%	0.0170%	0.0279%	0.0121%	0.0001%	0.0482%
W520	1.7986%	0.0827%	0.9959%	7.6461%	0.0457%	21.5363%	8.2251%	2.0780%	0.1653%	0.0650%	0.0115%	0.0039%	57.2273%	0.0416%	0.0050%	0.0235%	0.0086%	0.0001%	0.0397%
W523	2.2677%	0.1010%	1.3449%	7.2532%	0.0627%	23.1377%	8.7369%	2.5942%	0.2080%	0.0744%	0.0790%	0.0078%	53.7133%	0.2859%	0.0288%	0.0322%	0.0155%	0.0001%	0.0566%
W528	2.2625%	0.1008%	1.3410%	7.2576%	0.0625%	23.1197%	8.7312%	2.5884%	0.2076%	0.0743%	0.0782%	0.0078%	53.7528%	0.2832%	0.0286%	0.0321%	0.0154%	0.0001%	0.0564%
W546	1.9907%	0.0902%	1.1388%	7.4852%	0.0527%	22.1920%	8.4347%	2.2894%	0.1828%	0.0689%	0.0391%	0.0055%	55.7885%	0.1416%	0.0147%	0.0271%	0.0114%	0.0001%	0.0466%
W548	2.0492%	0.0925%	1.1823%	7.4363%	0.0548%	22.3916%	8.4985%	2.3537%	0.1881%	0.0700%	0.0475%	0.0060%	55.3505%	0.1721%	0.0177%	0.0282%	0.0123%	0.0001%	0.0487%
W551	2.0228%	0.0914%	1.1627%	7.4583%	0.0538%	22.3016%	8.4697%	2.3247%	0.1857%	0.0695%	0.0437%	0.0058%	55.5480%	0.1584%	0.0164%	0.0277%	0.0119%	0.0001%	0.0478%
W583-93	1.4682%	0.0704%	0.0000%	7.5054%	0.0470%	19.0796%	7.5775%	1.6827%	0.0000%	0.0541%	0.0982%	0.0285%	61.9535%	0.3554%	0.0362%	0.0259%	0.0122%	0.0052%	0.0000%
W584-94	1.3004%	0.0624%	0.0000%	7.7320%	0.0623%	17.0531%	6.7100%	1.4901%	0.0000%	0.0480%	0.0869%	0.0253%	65.0414%	0.3144%	0.0336%	0.0229%	0.0126%	0.0046%	0.0000%

**RETAIL COST OF SERVICE STUDY**  
**COS - INTERNAL ALLOCATION FACTORS**  
**December 2023 - Subsequent Year Adjustment**

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300	1.7076%	0.0787%	0.8799%	7.5774%	0.0659%	19.2417%	7.3102%	1.9568%	0.1409%	0.0580%	0.0761%	0.0078%	59.6302%	1.1717%	0.0180%	0.0277%	0.0131%	0.0010%	0.0373%
I310	1.7642%	0.0814%	0.9704%	7.6749%	0.0445%	21.4189%	8.1876%	2.0401%	0.1621%	0.0643%	0.0065%	0.0036%	57.4850%	0.0237%	0.0032%	0.0229%	0.0081%	0.0001%	0.0385%
I320	1.7642%	0.0814%	0.9704%	7.6749%	0.0445%	21.4189%	8.1876%	2.0401%	0.1621%	0.0643%	0.0065%	0.0036%	57.4850%	0.0237%	0.0032%	0.0229%	0.0081%	0.0001%	0.0385%
I340	1.7642%	0.0814%	0.9704%	7.6749%	0.0445%	21.4189%	8.1876%	2.0401%	0.1621%	0.0643%	0.0065%	0.0036%	57.4850%	0.0237%	0.0032%	0.0229%	0.0081%	0.0001%	0.0385%
I345T	1.7642%	0.0814%	0.9704%	7.6749%	0.0445%	21.4189%	8.1876%	2.0401%	0.1621%	0.0643%	0.0065%	0.0036%	57.4850%	0.0237%	0.0032%	0.0229%	0.0081%	0.0001%	0.0385%
I350	1.7239%	0.0798%	0.9783%	7.7018%	0.0430%	21.2695%	8.1388%	1.9956%	0.1718%	0.0635%	0.0009%	0.0033%	57.7339%	0.0034%	0.0012%	0.0221%	0.0075%	0.0001%	0.0615%
I364	1.5960%	0.0734%	0.0000%	7.4042%	0.0414%	19.7736%	7.9077%	1.8200%	0.0000%	0.0686%	0.1019%	0.0745%	60.6861%	0.3689%	0.0370%	0.0269%	0.0120%	0.0077%	0.0000%
I365	1.4932%	0.0734%	0.0000%	7.4269%	0.0416%	19.8210%	7.8854%	1.7100%	0.0000%	0.0577%	0.1022%	0.0634%	60.8722%	0.3701%	0.0371%	0.0270%	0.0120%	0.0068%	0.0000%
I365T	1.5407%	0.0734%	0.0000%	7.4164%	0.0415%	19.7991%	7.8957%	1.7608%	0.0000%	0.0628%	0.1021%	0.0686%	60.7862%	0.3695%	0.0371%	0.0270%	0.0120%	0.0072%	0.0000%
I366	1.5532%	0.0732%	0.0000%	7.4195%	0.0415%	19.7877%	7.8909%	1.7785%	0.0000%	0.0588%	0.1021%	0.0310%	60.8122%	0.3697%	0.0371%	0.0270%	0.0120%	0.0056%	0.0000%
I367	1.5173%	0.0732%	0.0000%	7.4272%	0.0416%	19.8046%	7.8835%	1.7399%	0.0000%	0.0552%	0.1022%	0.0291%	60.8746%	0.3701%	0.0371%	0.0270%	0.0120%	0.0054%	0.0000%
I367T	1.5294%	0.0732%	0.0000%	7.4246%	0.0415%	19.7989%	7.8860%	1.7529%	0.0000%	0.0564%	0.1022%	0.0298%	60.8536%	0.3699%	0.0371%	0.0270%	0.0120%	0.0054%	0.0000%
I370	0.3366%	0.0348%	0.0678%	10.5148%	0.2101%	9.2463%	0.7399%	0.2861%	0.0194%	0.1034%	0.0000%	0.0927%	78.2999%	0.0000%	0.0042%	0.0000%	0.0067%	0.0113%	0.0259%
I374	0.8844%	0.0470%	0.0000%	6.7721%	0.0539%	13.2807%	4.9530%	1.0288%	0.0000%	0.0278%	1.3061%	0.0148%	63.3036%	8.2556%	0.0249%	0.0344%	0.0099%	0.0030%	0.0000%
I375T	1.2770%	0.0629%	0.0000%	7.1628%	0.0464%	17.2111%	6.7247%	1.4680%	0.0000%	0.0471%	0.5801%	0.0365%	61.8042%	3.5006%	0.0323%	0.0299%	0.0112%	0.0050%	0.0000%
I378T	1.2416%	0.0618%	0.0026%	7.2891%	0.0526%	16.9110%	6.4993%	1.4235%	0.0007%	0.0492%	0.5583%	0.0387%	62.4256%	3.3687%	0.0312%	0.0288%	0.0110%	0.0053%	0.0010%
I379T	1.3683%	0.0665%	0.2588%	7.3975%	0.0501%	18.0558%	6.9299%	1.5738%	0.0457%	0.0530%	0.4119%	0.0294%	61.1933%	2.4848%	0.0233%	0.0270%	0.0101%	0.0039%	0.0169%
I389	1.7076%	0.0787%	0.8799%	7.5774%	0.0659%	19.2417%	7.3102%	1.9568%	0.1409%	0.0580%	0.0761%	0.0078%	59.6302%	1.1717%	0.0180%	0.0277%	0.0131%	0.0010%	0.0373%
I399T	1.5591%	0.0736%	0.6025%	7.5272%	0.0488%	19.5600%	7.4881%	1.7973%	0.1015%	0.0581%	0.2174%	0.0170%	59.5172%	1.3535%	0.0145%	0.0253%	0.0094%	0.0021%	0.0274%
I400	1.4928%	0.0713%	0.6000%	7.6162%	0.0548%	18.9049%	7.1447%	1.7205%	0.1006%	0.0562%	0.3406%	0.0155%	60.9591%	0.8470%	0.0140%	0.0232%	0.0096%	0.0020%	0.0269%
I409T	1.5785%	0.0743%	0.6032%	7.5010%	0.0470%	19.7527%	7.5891%	1.8199%	0.1017%	0.0587%	0.1811%	0.0174%	59.0930%	1.5025%	0.0146%	0.0260%	0.0094%	0.0021%	0.0276%
I410	1.7558%	0.0810%	0.9338%	7.6663%	0.0443%	21.3479%	8.1740%	2.0297%	0.1565%	0.0643%	0.0099%	0.0047%	57.6221%	0.0358%	0.0044%	0.0230%	0.0082%	0.0003%	0.0383%
I415	1.6258%	0.0760%	0.7136%	7.5340%	0.0487%	19.9446%	7.6533%	1.8750%	0.1195%	0.0588%	0.1611%	0.0125%	58.9977%	1.0975%	0.0128%	0.0254%	0.0097%	0.0015%	0.0325%
I420	2.2689%	0.1010%	1.3458%	7.2522%	0.0628%	23.1416%	8.7382%	2.5955%	0.2081%	0.0744%	0.0791%	0.0078%	53.7047%	0.2865%	0.0289%	0.0322%	0.0155%	0.0001%	0.0566%
I425	1.6558%	0.0773%	0.7457%	7.5245%	0.0548%	19.7529%	7.5510%	1.9041%	0.1223%	0.0592%	0.1617%	0.0129%	59.0970%	1.1932%	0.0159%	0.0264%	0.0109%	0.0016%	0.0327%
I439T	1.5945%	0.0749%	0.6269%	7.5020%	0.0477%	19.8150%	7.6084%	1.8379%	0.1053%	0.0590%	0.1764%	0.0168%	59.0106%	1.4438%	0.0147%	0.0260%	0.0096%	0.0020%	0.0285%
I440	1.4931%	0.0719%	0.5963%	7.7877%	0.0609%	18.2973%	6.1579%	1.6340%	0.0935%	0.0576%	0.2000%	0.0144%	61.8745%	1.5282%	0.0157%	0.0255%	0.0166%	0.0019%	0.0730%
I450	0.1152%	0.0034%	0.0165%	6.9989%	0.0379%	4.5152%	0.6835%	0.0921%	0.0443%	0.0003%	0.6487%	0.0003%	86.7262%	0.1102%	0.0002%	0.0002%	0.0013%	0.0013%	0.0042%
I475T	1.4405%	0.0698%	0.6145%	7.7779%	0.0606%	18.1363%	6.0889%	1.6151%	0.0929%	0.0569%	0.2056%	0.0142%	62.1852%	1.5105%	0.0155%	0.0251%	0.0165%	0.0019%	0.0722%
I500	1.7178%	0.0791%	0.8316%	7.5168%	0.0588%	19.8422%	7.5567%	1.9735%	0.1341%	0.0604%	0.0939%	0.0104%	58.5675%	1.4640%	0.0175%	0.0281%	0.0117%	0.0011%	0.0348%
I540	0.0379%	0.0058%	0.0063%	9.3238%	0.1583%	2.4417%	0.1465%	0.0237%	0.0019%	0.0005%	0.1390%	0.0026%	87.4939%	0.1723%	0.0113%	0.0141%	0.0166%	0.0012%	0.0027%
I545	0.0379%	0.0058%	0.0063%	9.3238%	0.1583%	2.4417%	0.1465%	0.0237%	0.0019%	0.0005%	0.1390%	0.0026%	87.4939%	0.1723%	0.0113%	0.0141%	0.0166%	0.0012%	0.0027%
I599T	1.5871%	0.0734%	0.7673%	7.6574%	0.0666%	18.4880%	6.9800%	1.8218%	0.1238%	0.0557%	0.0974%	0.0098%	60.8187%	1.3635%	0.0170%	0.0270%	0.0120%	0.0012%	0.0323%
I600	1.5488%	0.0738%	0.6696%	7.5442%	0.0504%	19.4645%	7.3764%	1.7870%	0.1119%	0.0570%	0.2010%	0.0139%	60.0114%	1.0128%	0.0126%	0.0242%	0.0093%	0.0016%	0.0295%
I605	1.6505%	0.0768%	0.7575%	7.5437%	0.0575%	19.4717%	7.4353%	1.8963%	0.1236%	0.0583%	0.1224%	0.0120%	59.3881%	1.3170%	0.0165%	0.0269%	0.0114%	0.0015%	0.0330%
I608	1.5857%	0.0746%	0.6185%	7.5053%	0.0481%	19.7243%	7.5736%	1.8275%	0.1039%	0.0587%	0.1753%	0.0169%	59.1229%	1.4842%	0.0148%	0.0260%	0.0096%	0.0021%	0.0281%

**RETAIL COST OF SERVICE STUDY**  
**COS - INTERNAL ALLOCATION FACTORS**  
**December 2023 - Subsequent Year Adjustment**

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I611	1.5986%	0.0732%	0.0000%	7.4099%	0.0415%	19.7664%	7.9003%	1.8273%	0.0000%	0.0632%	0.1020%	0.0333%	60.7332%	0.3692%	0.0371%	0.0269%	0.0120%	0.0059%	0.0000%
I650T	1.5655%	0.0738%	0.6878%	7.5684%	0.0544%	19.2434%	7.3024%	1.8034%	0.1138%	0.0569%	0.1684%	0.0133%	60.0735%	1.1936%	0.0142%	0.0253%	0.0101%	0.0016%	0.0300%
I700T	1.2507%	0.0638%	0.5030%	8.0960%	0.0700%	16.4551%	4.2459%	1.3291%	0.0611%	0.0568%	0.2620%	0.0157%	65.3920%	1.9917%	0.0176%	0.0249%	0.0261%	0.0023%	0.1361%
I827	1.5944%	0.0749%	0.6268%	7.5021%	0.0477%	19.8146%	7.6079%	1.8378%	0.1053%	0.0590%	0.1764%	0.0168%	59.0116%	1.4439%	0.0147%	0.0260%	0.0096%	0.0020%	0.0285%
I850T	1.1308%	0.0599%	0.4599%	8.3032%	0.0778%	15.2835%	3.0734%	1.1517%	0.0457%	0.0561%	0.2919%	0.0153%	67.6172%	2.1828%	0.0186%	0.0245%	0.0318%	0.0024%	0.1737%
I900	1.7076%	0.0787%	0.8799%	7.5774%	0.0659%	19.2417%	7.3102%	1.9568%	0.1409%	0.0580%	0.0761%	0.0078%	59.6302%	1.1717%	0.0180%	0.0277%	0.0131%	0.0010%	0.0373%

**JURISDICTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY**  
**ASSIGNED ALLOCATORS**  
**December 2023 - Subsequent Year Adjustment**

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL001000 - PLT IN SERV - INTANGIBLE	I900	I900
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	I900
BAL001100 - PLT IN SERV - STEAM	BLENDED	W310
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	W320
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	W320
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	W320
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	W320
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	W340
BAL001400 - PLT IN SERV - TRANSMISSION	E101	W355
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	I345T
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	W355
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	E104
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	E104
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	E104
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	E104
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	W364
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	W365
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	W366
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	W367
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	W368
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	E303
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	E325
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	E509
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	E508
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	I378T
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	I900
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	I900
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	I900
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	I900
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	W340
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	W355
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	E104
BAL005700 - PLT FUTURE USE - GENERAL	I900	I900
BAL007000 - CWIP - INTANGIBLE PLANT	I900	I900
BAL007100 - CWIP - STEAM	BLENDED	W310
BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	W320
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	W340
BAL007400 - CWIP - TRANSMISSION	I350	W355
BAL007500 - CWIP - DISTRIBUTION	I375T	I375T
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	I900
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	I900
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	I900



COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	I900
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	W310
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	W310
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	W310
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	W320
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	W320
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	W320
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	W320
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	W320
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	W340
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	W340
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	W340
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	W355
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	I345T
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	W355
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	I350
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	E104
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	E104
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	E104
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	E104
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	W364
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	W365
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	W366
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	W367
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	W368
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	E303
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	E325
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	E509
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	E508
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	I375T
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	I378T
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	I900
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	I900
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	I900
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	I900
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	I900
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	W320
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	I900
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	W310
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	E201
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	E201
BAL020400 - SPENT NUCLEAR FUEL	E201	E201
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	E201
BAL231000 - CASH	I599T	I599T
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	I599T
BAL235000 - WORKING FUNDS	I599T	I599T

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	I599T
BAL243100 - OTH ACCTS REC - MISC	I599T	I599T
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	E205
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL251000 - FUEL STOCK	E202NS	E201
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	I399T
BAL263000 - STORES EXPENSE	I399T	I399T
BAL265100 - PREPAYMENTS - GENERAL	I599T	I599T
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	I399T
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	I599T
BAL272000 - RENTS RECEIVABLE	I599T	I599T
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	I599T
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	I599T
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	I599T
BAL382212 - OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	E102NS	I599T
BAL382301 - OTH REG ASSETS - OTHER	I599T	I599T
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	W320
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	I599T
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	I599T
BAL386100 - MISC DEF DEB - OTHER	I599T	I599T
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	I599T
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	I399T
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	I399T	I399T
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	I900
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	I599T
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	I599T
BAL628100 - ACCUM PRV FOR PROP INSUR	E206	I399T
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	I900
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	I900
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	I599T
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	I900
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	I900
BAL732100 - ACCTS PAY - GENERAL	I599T	I599T
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	I599T
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	I599T
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	I599T
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	I599T
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	I409T
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	I599T
BAL736245 - TAXES ACCRUED - OTHER	I599T	I599T
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	I599T
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	I599T
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	I599T

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	I599T
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	I599T
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	W364
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	W364
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	I599T
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	I599T
BAL853200 - OTH DEF CREDITS - OTHER	I599T	I599T
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	I310
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	I599T
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	I599T
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	I599T
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	I599T
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	I320
BAL854340 - OTH REG LIAB - BASE	E106	W320
BAL854600 - OTH REG LIAB - OVERRECOV ECCR REVS	E206	I599T
BAL854610 - OTH REG LIAB - OVERRECOV FUEL REVS FPSC	E206	I599T
BAL854620 - OTH REG LIAB - OVERRECOV CAPACITY REVS	E106	I599T
BAL854640 - OTH REG LIAB - OVERRECOV ECRC REVS	E206	I599T
BAL854X46 - OTH REG LIAB - OVERRECOVERD SPPC REVENUES	E206	I599T
BAL856100 - DEF GAINS FUTURE USE	I599T	I599T
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	E101
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E356	E312
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E356	E313
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E206	E316
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E206	E356
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	I900
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	I900
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	E101
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	I345T
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	I310
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	E104	I375T
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	I320
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	I599T
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	W500
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	W502
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	W505
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	E106
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	W510
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	E106
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	E201
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	E201
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	W517
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	W519
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	W520
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	W523

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	E106
INC125000 - NUCLEAR O&M - RENTS	E102NS	W320
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	W528
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	E201
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	E201
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	W546
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	W548
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	E106
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E103INT	E106
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	W551
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	E201
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	E201
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	E106
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	E106
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	W355
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	E101
INC262000 - TRANS O&M - STATION EXPENSES	E101	E101
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	W355
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	E101
INC266000 - TRANS O&M - MISC TRANS EXP	E101	W355
INC267000 - TRANS O&M - RENTS	E101	E101
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	W355
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	E101
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	E101
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	W355
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	W355
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	W355
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	I378T
INC381000 - DIST O&M - LOAD DISPATCHING	E104	E104
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	E104
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	W583
INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	W584
INC386000 - DIST O&M - METER EXPENSES	E325	E325
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	E310
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	I378T
INC389000 - DIST O&M - RENTS	E104	I378T
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	I378T
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	W583
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	W584
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	E104	W368
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	E508
INC397000 - DIST O&M - MAINT OF METERS	E325	E325
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	I378T

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC401000 - CUST ACCT O&M - SUPERVISION	I540	I540
INC402000 - CUST ACCT O&M - METER READING EXP	E330	E330
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	E356
INC407000 - CUST SERV & INFO - SUPERVISION	E356	E356
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	E356
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	E356
INC516000 - MISC AND SELLING EXPENSES	E356	E356
INC520010 - A&G EXP - SALARIES	I900	I900
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	I900
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	I900
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	I900
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	I399T
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	I320
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	I900
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	I900
INC528010 - A&G EXP - REG COMM EXP FPSC	E206	I900
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	E206	I900
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	I900
INC531000 - A&G EXP - RENTS	I900	I900
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	I389
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	I900
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	I900
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	W310
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	W310
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	W320
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	W320
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	W320
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	W320
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	W340
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	W340
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	W355
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	I345T
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	I350
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	E104
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	E104	W364
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	E104	W365
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	E104	W366
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	W367
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	W368
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	E325
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	I378T
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	I900
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	I900
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	E106	W310
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	I900
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	I409T

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	I900
INC607799 - REGULATORY DEBIT - SCHERER UNIT 4 SHUTODWN PAYMENT	E102NS	I310
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	I900
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	I409T
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	E401
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	I900
INC609100 - INCOME TAXES - CURRENT FEDERAL	I409T	I850T
INC609110 - INCOME TAXES - CURRENT STATE	I409T	I850T
INC610000 - INCOME TAXES - DEFERRED FEDERAL	I409T	I850T
INC611000 - INCOME TAXES - DEFERRED STATE	I409T	I850T
INC611450 - AMORTIZATION OF ITC	I409T	I409T
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	E104
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	I439T
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	I439T
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	I439T
INC831100 - INTEREST ON CUSTOMER DEPOSITS	E206	I439T
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	I439T
INC832000 - AFBFUDC	I399T	I439T

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_ Prior Year Ended \_\_/\_\_/\_\_  
\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Projected Subsequent Year Ended 12/31/23

DOCKET NO: 20210015-EI

Witness: Tara B. DuBose, Jun K. Park

Line  
No.

1  
2 Historical load research data was applied to the sales forecast by rate class to develop the coincident and non-coincident demand estimates for the projected 2023 Subsequent Year. Historical load research data  
3 for the years 2017 through 2019 was used for all rate classes. Monthly ratios of each rate class's CP, GNCP and customer NCP to actual kWh sales were developed for each of the three years of historical load  
4 research data available. In developing these ratios, no adjustments were necessary to account for historical load control events or to address the effects of customer migration between rate classes. Relying  
5 on three years of load research data reduces the impact of abnormal weather conditions that might have occurred in any single given month.  
6  
7 Projected 2023 monthly GNCP and NCP ratios were then developed based on the average of the historical ratios. The monthly projected 2023 CP ratios were developed using historical CP ratios that corresponded  
8 best to the time (hour) and day (weekday, weekend) of the projected monthly system peaks. The projected monthly system peaks are presented on MFR E-18, Monthly Peaks, sponsored by FPL witness Park.  
9 The projected CP, GNCP and NCP ratios were then combined with the sales forecast by rate class to derive the projected coincident peak, non-coincident group peak, and customer non-coincident peak demands  
10 for each class. The sales forecast by rate class was developed by FPL witness Cohen. Loss factors were utilized to expand the metered data by rate class to the "at generation" level, see MFR Nos. E-19a,  
11 E-19b and E-19c.  
12  
13 The historical ratios were generated from FPL's 2017 through 2019 Load Research Studies. The following methodologies were used to develop the studies:  
14  
15 • The Ratio Extrapolation technique is the methodology utilized to expand the historical load research data for sampled rate classes and for 100% studied (census) rate classes with a large number  
16 of customers. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval multiplied by the billed energy for the rate class.  
17  
18 • The Mean Per Unit Extrapolation technique is the methodology utilized to expand the historical load research data for census rate classes with a small number of customers. This  
19 methodology estimates the total rate class demand by applying the average demand for each interval multiplied by the number of customers in the rate class.  
20  
21 • Lighting rate classes, SL-1, OL-1 and SL-2, are billed as unmetered rates. The usage characteristics for the un-metered lighting rate classes are modeled based on the estimated number of burn  
22 hours or estimated hours of operation. This modeling technique is used for the SL-1 and OL-1 rate classes, and it estimates that light fixtures are on approximately 49% of all hours in a year.  
23 The Traffic Signal Service SL-2 rate class is modeled based on a 100% load factor.  
24  
25 The load research sampling methodologies and extrapolation techniques described above are standard load research techniques that are widely used in the industry. Moreover, FPL has applied these techniques  
26 on a consistent basis in its load research filings with the FPSC.  
27  
28 Attachment 1 contains the load data forecast for the projected Subsequent Year 2023.  
29  
30 Attachments 2, 3 and 4 contain the results of FPL's Load Research Studies for the years 2017, 2018 and 2019, respectively.  
31  
32 Exhibit TBD-4 lists the rate classes that are census, modeled, or sampled and the extrapolation technique used for these rate classes.  
33  
34  
35  
36  
37

FPL - 2023 SUBSEQUENT YEAR LOAD DATA FORECAST

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
CILC-1D: Commercial/Industrial Load Control - Distribution												
Sales	212,361	193,091	198,003	216,876	223,162	228,260	224,369	222,166	221,364	213,780	203,642	204,539
CP	320,151	351,682	324,802	361,906	373,397	378,144	358,207	340,406	334,131	337,826	313,615	334,378
GNCP	340,988	351,682	324,802	361,906	373,397	378,144	358,207	340,406	355,434	337,826	339,500	334,378
NCP	409,841	397,856	377,640	422,575	423,728	440,054	413,092	408,433	424,085	395,542	404,123	400,817
CP - L.F.	89.16%	81.70%	81.94%	83.23%	80.33%	83.84%	84.19%	87.72%	92.01%	85.06%	90.19%	82.22%
GNCP - L.F.	83.71%	81.70%	81.94%	83.23%	80.33%	83.84%	84.19%	87.72%	86.50%	85.06%	83.31%	82.22%
NCP - L.F.	69.64%	72.22%	70.47%	71.28%	70.79%	72.04%	73.00%	73.11%	72.50%	72.64%	69.99%	68.59%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1G: Commercial/Industrial Load Control - General												
Sales	9,474	8,517	8,692	9,277	9,713	9,920	9,889	10,030	9,874	9,567	9,043	9,199
CP	15,211	15,373	14,703	16,322	16,554	16,852	15,854	16,475	15,686	15,878	14,782	15,450
GNCP	15,933	15,726	14,766	16,322	16,554	16,922	16,202	16,475	17,145	15,878	16,186	15,729
NCP	20,650	19,605	18,404	20,058	19,866	20,855	20,066	20,232	20,919	19,503	19,950	19,717
CP - L.F.	83.72%	82.45%	79.46%	78.94%	78.87%	81.75%	83.84%	81.83%	87.43%	80.98%	84.97%	80.03%
GNCP - L.F.	79.93%	80.60%	79.12%	78.94%	78.87%	81.42%	82.04%	81.83%	79.99%	80.98%	77.60%	78.61%
NCP - L.F.	61.67%	64.65%	63.48%	64.24%	65.72%	66.06%	66.24%	66.63%	65.56%	65.93%	62.96%	62.71%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1T: Commercial/Industrial Load Control - Transmission												
Sales	130,583	127,643	125,699	132,110	134,350	137,537	132,013	131,766	126,356	125,941	124,345	125,387
CP	194,887	211,657	187,951	211,460	202,330	222,341	201,390	185,652	159,552	181,476	167,263	193,532
GNCP	204,625	219,269	198,756	218,901	207,495	222,341	201,761	203,934	203,335	195,155	198,369	197,033
NCP	230,024	243,181	221,217	252,657	235,475	250,564	228,855	227,519	228,761	217,568	227,984	224,809
CP - L.F.	90.06%	89.74%	89.89%	86.77%	89.25%	85.91%	88.11%	95.40%	109.99%	93.28%	103.25%	87.08%
GNCP - L.F.	85.77%	86.63%	85.00%	83.82%	87.03%	85.91%	87.94%	86.84%	86.31%	86.74%	87.06%	85.53%
NCP - L.F.	76.30%	78.11%	76.37%	72.62%	76.69%	76.24%	77.53%	77.84%	76.72%	77.80%	75.75%	74.97%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GS(T)-1: General Service - Non Demand (0-24 kW)												
Sales	613,200	567,203	594,317	641,554	679,344	734,549	771,324	767,525	753,030	718,082	662,886	619,212
CP	1,167,348	1,397,289	1,380,792	1,477,601	1,561,669	1,733,758	1,717,313	1,680,153	1,564,013	1,602,849	1,510,591	1,489,985
GNCP	1,320,818	1,397,289	1,380,792	1,477,683	1,561,669	1,733,758	1,717,313	1,680,153	1,720,283	1,602,849	1,631,160	1,489,985
NCP	2,698,868	2,533,622	2,498,088	2,633,455	2,615,450	2,762,316	2,745,369	2,722,422	2,805,771	2,633,783	2,835,910	2,697,096
CP - L.F.	70.60%	60.41%	57.85%	60.30%	58.47%	58.84%	60.37%	61.40%	66.87%	60.22%	60.95%	55.86%
GNCP - L.F.	62.40%	60.41%	57.85%	60.30%	58.47%	58.84%	60.37%	61.40%	60.80%	60.22%	56.44%	55.86%
NCP - L.F.	30.54%	33.31%	31.98%	33.84%	34.91%	36.93%	37.76%	37.89%	37.28%	36.65%	32.46%	30.86%
Hours	744	672	744	720	744	720	744	744	720	744	720	744



FPL - 2023 SUBSEQUENT YEAR LOAD DATA FORECAST

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
GSCU-1: General Service Constant Use												
Sales	6,200	5,503	5,567	6,044	6,325	6,195	5,917	5,852	5,803	5,515	5,386	5,988
CP	8,823	8,739	7,950	9,275	9,703	9,139	8,595	8,318	8,102	7,927	7,005	8,259
GNCP	8,823	8,739	7,950	9,275	9,703	9,139	8,595	8,318	8,212	7,927	7,758	8,259
NCP	9,277	8,939	8,415	9,339	9,703	10,407	9,455	9,210	9,207	8,634	8,524	9,281
CP - L.F.	94.45%	93.72%	94.11%	90.50%	87.62%	94.15%	92.53%	94.56%	99.49%	93.51%	106.78%	97.44%
GNCP - L.F.	94.45%	93.72%	94.11%	90.50%	87.62%	94.15%	92.53%	94.56%	98.16%	93.51%	96.42%	97.44%
NCP - L.F.	89.83%	91.62%	88.92%	89.89%	87.62%	82.68%	84.11%	85.40%	87.55%	85.85%	87.76%	86.71%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSD(T)-1: General Service Demand (25-499 kW)												
Sales	2,016,453	1,810,237	1,899,562	2,033,081	2,148,850	2,332,666	2,427,832	2,431,354	2,408,463	2,285,394	2,110,569	2,014,840
CP	3,624,437	3,886,802	3,881,122	4,060,152	4,265,577	4,625,292	4,574,013	4,517,789	4,373,237	4,323,874	4,106,265	4,216,420
GNCP	3,968,082	3,886,802	3,881,122	4,060,152	4,265,577	4,625,292	4,574,013	4,517,789	4,621,969	4,323,874	4,415,325	4,216,420
NCP	5,872,224	5,378,759	5,313,555	5,490,076	5,460,403	5,970,726	5,852,247	5,894,478	6,117,598	5,653,511	5,987,197	5,743,405
CP - L.F.	74.78%	69.31%	65.78%	69.55%	67.71%	70.05%	71.34%	72.34%	76.49%	71.04%	71.39%	64.23%
GNCP - L.F.	68.30%	69.31%	65.78%	69.55%	67.71%	70.05%	71.34%	72.34%	72.37%	71.04%	66.39%	64.23%
NCP - L.F.	46.15%	50.08%	48.05%	51.43%	52.89%	54.26%	55.76%	55.44%	54.68%	54.33%	48.96%	47.15%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-1: General Service Large Demand (500-1999 kW)												
Sales	781,760	717,221	737,513	776,539	807,888	851,501	870,336	898,421	901,438	859,777	806,110	784,389
CP	1,369,432	1,555,934	1,519,433	1,581,977	1,598,752	1,631,762	1,640,872	1,671,290	1,666,644	1,700,616	1,642,599	1,745,132
GNCP	1,618,820	1,590,808	1,562,521	1,609,391	1,598,752	1,702,262	1,644,107	1,745,277	1,850,190	1,700,616	1,802,608	1,753,315
NCP	1,933,000	1,834,464	1,800,287	1,866,126	1,835,638	2,022,858	1,964,865	2,012,835	2,139,975	1,942,822	2,057,412	1,996,078
CP - L.F.	76.73%	68.60%	65.24%	68.18%	67.92%	72.48%	71.29%	72.25%	75.12%	67.95%	68.16%	60.41%
GNCP - L.F.	64.91%	67.09%	63.44%	67.01%	67.92%	69.47%	71.15%	69.19%	67.67%	67.95%	62.11%	60.13%
NCP - L.F.	54.36%	58.18%	55.06%	57.79%	59.15%	58.46%	59.54%	59.99%	58.51%	59.48%	54.42%	52.82%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-2: General Service Large Demand (2000 kW +)												
Sales	236,561	218,132	225,474	240,581	246,754	259,330	260,048	261,267	260,892	247,664	238,342	234,257
CP	370,918	404,304	385,146	407,332	410,341	421,603	402,529	396,966	396,681	383,029	391,276	406,965
GNCP	417,396	404,304	385,146	407,332	410,341	426,984	405,613	408,094	431,990	392,902	423,259	406,965
NCP	514,525	490,797	475,927	511,175	496,730	521,856	507,921	503,394	525,718	485,701	513,778	503,161
CP - L.F.	85.72%	80.29%	78.69%	82.03%	80.83%	85.43%	86.83%	88.46%	91.35%	86.91%	84.60%	77.37%
GNCP - L.F.	76.18%	80.29%	78.69%	82.03%	80.83%	84.35%	86.17%	86.05%	83.88%	84.72%	78.21%	77.37%
NCP - L.F.	61.80%	66.14%	63.68%	65.37%	66.77%	69.02%	68.82%	69.76%	68.92%	68.54%	64.43%	62.58%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

**FPL - 2023 SUBSEQUENT YEAR LOAD DATA FORECAST**

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
<b>GSLD(T)-3: General Service Large Demand - Transmission</b>												
Sales	19,077	18,698	17,192	18,883	21,367	21,719	20,111	17,687	16,198	16,480	26,571	26,321
CP	31,356	29,807	27,480	32,271	33,526	36,428	35,872	29,499	27,389	26,847	37,413	43,115
GNCP	32,122	34,553	28,604	33,676	36,433	39,981	35,872	29,499	28,537	27,171	46,419	49,213
NCP	35,012	38,137	31,687	38,736	39,995	43,008	36,562	31,601	31,276	30,430	52,013	54,665
CP - L.F.	81.77%	93.35%	84.09%	81.27%	85.66%	82.81%	75.35%	80.59%	82.14%	82.50%	98.64%	82.05%
GNCP - L.F.	79.83%	80.53%	80.79%	77.88%	78.83%	75.45%	75.35%	80.59%	78.84%	81.52%	79.50%	71.89%
NCP - L.F.	73.24%	72.96%	72.92%	67.71%	71.81%	70.14%	73.93%	75.23%	71.93%	72.79%	70.95%	64.72%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>MET: Metropolitan Transit Service</b>												
Sales	7,255	6,731	6,699	6,937	6,937	7,231	7,369	7,342	7,416	7,192	6,937	6,937
CP	12,007	13,539	12,569	14,513	14,243	13,282	11,820	13,072	14,038	12,765	11,219	11,531
GNCP	14,489	14,886	13,019	14,741	14,243	14,994	14,724	14,604	15,184	14,092	14,458	14,382
NCP	16,738	18,439	15,903	17,350	17,260	19,406	19,195	17,941	19,294	17,166	17,777	16,952
CP - L.F.	81.21%	73.98%	71.64%	66.39%	65.46%	75.62%	83.79%	75.49%	73.37%	75.73%	85.88%	80.86%
GNCP - L.F.	67.30%	67.29%	69.16%	65.36%	65.46%	66.98%	67.26%	67.58%	67.84%	68.60%	66.64%	64.83%
NCP - L.F.	58.25%	54.33%	56.62%	55.53%	54.02%	51.76%	51.60%	55.01%	53.39%	56.32%	54.20%	55.00%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>OL-1: Outdoor Lighting</b>												
Sales	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385
CP	1,114											
GNCP	17,975	20,730	19,899	21,895	22,431	23,864	22,805	21,726	21,074	19,138	18,801	17,749
NCP	17,975	20,730	19,899	21,895	22,431	23,864	22,805	21,726	21,074	19,138	18,801	17,749
CP - L.F.	890.64%											
GNCP - L.F.	55.22%	53.01%	49.88%	46.85%	44.25%	42.98%	43.53%	45.69%	48.67%	51.87%	54.55%	55.93%
NCP - L.F.	55.22%	53.01%	49.88%	46.85%	44.25%	42.98%	43.53%	45.69%	48.67%	51.87%	54.55%	55.93%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>OS-2: Sports Field Service</b>												
Sales	744	744	744	743	743	743	743	744	744	744	744	744
CP	459	538	501	775	788	915	803	739	689	652	494	536
GNCP	6,692	8,008	7,794	6,783	6,415	5,278	4,666	5,206	7,236	6,915	7,146	6,732
NCP	10,850	10,978	11,053	11,336	11,909	9,754	8,816	9,963	11,327	9,910	10,242	10,634
CP - L.F.	217.70%	205.90%	199.43%	133.25%	126.83%	112.85%	124.39%	135.29%	149.88%	153.41%	209.28%	186.42%
GNCP - L.F.	14.94%	13.82%	12.83%	15.22%	15.57%	19.56%	21.42%	19.20%	14.28%	14.46%	14.46%	14.85%
NCP - L.F.	9.21%	10.08%	9.05%	9.11%	8.39%	10.58%	11.33%	10.03%	9.12%	10.09%	10.09%	9.40%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

**FPL - 2023 SUBSEQUENT YEAR LOAD DATA FORECAST**

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
<b>RS(T)-1: Residential Service</b>												
Sales	4,472,708	3,988,863	3,985,927	4,292,441	4,795,398	5,629,524	6,170,674	6,347,329	6,205,592	5,509,952	4,582,257	4,166,511
CP	11,168,583	9,683,458	9,755,493	10,639,040	12,030,840	12,827,268	13,397,737	13,513,961	13,320,798	11,974,726	9,929,737	8,821,331
GNCP	11,168,583	10,456,718	9,755,493	10,639,040	12,030,840	12,827,268	13,397,737	13,663,379	14,210,252	12,161,713	11,632,643	9,496,914
NCP	31,707,018	27,063,945	26,552,404	24,820,332	24,056,629	25,756,879	26,291,245	27,601,785	27,593,917	25,977,699	29,287,741	28,917,720
CP - L.F.	53.83%	61.30%	54.92%	56.04%	53.57%	60.95%	61.91%	63.13%	64.70%	61.85%	64.09%	63.48%
GNCP - L.F.	53.83%	56.77%	54.92%	56.04%	53.57%	60.95%	61.91%	62.44%	60.65%	60.89%	54.71%	58.97%
NCP - L.F.	18.96%	21.93%	20.18%	24.02%	26.79%	30.36%	31.55%	30.91%	31.23%	28.51%	21.73%	19.37%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SL-1: Street Lighting</b>												
Sales	26,723	26,723	26,723	26,723	26,732	26,732	26,732	26,732	26,760	26,760	26,760	26,760
CP	4,272											
GNCP	65,044	75,016	72,008	79,231	81,196	86,387	82,550	78,644	76,294	69,347	68,133	64,316
NCP	65,044	75,016	72,008	79,231	81,196	86,387	82,550	78,644	76,294	69,347	68,133	64,316
CP - L.F.	840.79%											
GNCP - L.F.	55.22%	53.01%	49.88%	46.84%	44.25%	42.98%	43.53%	45.69%	48.72%	51.87%	54.55%	55.92%
NCP - L.F.	55.22%	53.01%	49.88%	46.84%	44.25%	42.98%	43.53%	45.69%	48.72%	51.87%	54.55%	55.92%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SL-1M: Metered Street Lighting</b>												
Sales	2,476	2,516	2,556	2,597	2,637	2,676	2,718	2,757	2,797	2,838	2,878	2,918
CP	612	38	29	110	559	211	355	138	196	86	109	76
GNCP	6,027	7,141	7,151	7,968	8,628	8,672	8,224	8,240	7,966	7,412	7,370	6,966
NCP	6,192	7,327	7,413	9,061	8,781	9,058	8,584	8,606	8,220	7,732	7,589	7,226
CP - L.F.	543.87%	9,783.84%	11,686.07%	3,293.46%	633.58%	1,758.01%	1,028.98%	2,694.68%	1,982.61%	4,454.73%	3,672.15%	5,128.68%
GNCP - L.F.	55.23%	52.43%	48.03%	45.27%	41.07%	42.86%	44.42%	44.98%	48.77%	51.47%	54.24%	56.30%
NCP - L.F.	53.75%	51.10%	46.34%	39.81%	40.36%	41.04%	42.56%	43.07%	47.26%	49.34%	52.67%	54.27%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SL-2: Traffic Signal Service</b>												
Sales	4,214	3,982	3,659	3,299	3,301	3,151	2,797	2,668	2,467	2,366	2,142	2,058
CP	6,003	6,303	5,198	5,028	5,042	4,621	4,061	3,781	3,401	3,384	2,769	2,821
GNCP	6,003	6,303	5,198	5,028	5,042	4,621	4,061	3,781	3,427	3,384	2,977	2,821
NCP	6,003	6,303	5,198	5,028	5,042	4,621	4,061	3,781	3,427	3,384	2,977	2,821
CP - L.F.	94.35%	94.01%	94.61%	91.12%	88.00%	94.71%	92.55%	94.86%	100.76%	93.99%	107.46%	98.08%
GNCP - L.F.	94.35%	94.01%	94.61%	91.12%	88.00%	94.71%	92.55%	94.86%	100.01%	93.99%	99.94%	98.08%
NCP - L.F.	94.35%	94.01%	94.61%	91.12%	88.00%	94.71%	92.55%	94.86%	100.01%	93.99%	99.94%	98.08%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

**FPL - 2023 SUBSEQUENT YEAR LOAD DATA FORECAST**

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
<b>SL-2M: Metered Traffic Signal Service</b>												
Sales	1,444	1,445	1,446	1,447	1,448	1,449	1,450	1,452	1,453	1,454	1,455	1,456
CP	1,524	1,585	1,477	1,570	1,600	1,539	1,502	1,454	1,399	1,461	1,258	1,322
GNCP	2,492	2,781	2,568	2,726	2,677	2,800	2,696	2,634	2,696	2,561	2,595	2,523
NCP	2,679	2,934	2,738	2,891	2,868	2,991	2,918	2,843	2,902	2,740	2,776	2,694
CP - L.F.	127.31%	135.65%	131.61%	127.99%	121.67%	130.76%	129.80%	134.17%	144.19%	133.77%	160.59%	148.06%
GNCP - L.F.	77.87%	77.32%	75.68%	73.75%	72.72%	71.91%	72.30%	74.09%	74.83%	76.30%	77.86%	77.56%
NCP - L.F.	72.44%	73.30%	70.98%	69.52%	67.87%	67.30%	66.81%	68.64%	69.53%	71.32%	72.79%	72.65%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SST-DST: Standby Service - Distribution</b>												
Sales	4	11	6	10	6	5	3	3	2	3	6	3
CP		8		3	3	143			5	30	0	0
GNCP	263	1,399	191	70	63	143	220	98	14	34	439	471
NCP	587	1,609	307	84	75	163	266	112	15	38	505	550
CP - L.F.		188.31%		478.55%	270.27%	4.90%			51.74%	13.35%	2,844.16%	4,708.50%
GNCP - L.F.	2.03%	1.13%	3.97%	18.84%	12.73%	4.90%	1.73%	4.30%	17.83%	11.89%	1.77%	0.93%
NCP - L.F.	0.91%	0.99%	2.47%	15.72%	10.72%	4.30%	1.43%	3.77%	17.03%	10.42%	1.53%	0.80%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SST-TST: Standby Service - Transmission</b>												
Sales	4,609	2,670	5,225	2,575	4,936	4,752	7,168	9,920	7,913	4,002	6,767	4,833
CP	6,017	4,324	13,348	2,984	7,153	7,844	5,648	10,693	3,710	9,323	11,796	8,540
GNCP	29,199	15,898	25,322	11,225	17,494	18,352	30,927	39,330	40,759	17,639	35,976	36,226
NCP	66,848	30,769	43,345	22,448	26,578	28,025	54,048	66,929	73,993	39,209	72,056	74,668
CP - L.F.	102.96%	91.90%	52.61%	119.85%	92.75%	84.15%	170.57%	124.69%	296.23%	57.69%	79.67%	76.07%
GNCP - L.F.	21.22%	24.99%	27.73%	31.86%	37.92%	35.97%	31.15%	33.90%	26.96%	30.49%	26.12%	17.93%
NCP - L.F.	9.27%	12.91%	16.20%	15.93%	24.96%	23.55%	17.83%	19.92%	14.85%	13.72%	13.04%	8.70%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

**Notes**

(1) MWH Sales at Meter

(2) Coincident peak (CP), class or group non-coincident peak (GNCP), and customer non-coincident peak (NCP) demands are shown in KW at Meter.

FPL 2017 Load Research Study

THIS FILE WAS COMPILED ON Apr 13, 2018 AT HOUR 04:13  
 ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED  
 TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P  
 SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P  
 EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK	20170103	20170228	20170329	20170427	20170530	20170622	20170727	20170809	20170901	20171009	20171109	20171208
DATE	1/3/2017	2/28/2017	3/29/2017	4/27/2017	5/30/2017	6/22/2017	7/27/2017	8/9/2017	9/1/2017	10/9/2017	11/9/2017	12/8/2017
DAY OF WEEK	Tuesday	Tuesday	Wednesday	Thursday	Tuesday	Thursday	Thursday	Wednesday	Friday	Monday	Thursday	Friday
CP HOUR ENDING	15:00	16:00	17:00	17:00	16:00	17:00	16:00	17:00	16:00	16:00	15:00	15:00
CP (MW)	16535	17172	18029	20474	22311	22176	23109	23373	23243	21276	18126	17091
SUNRISE	7:06	6:46	7:16	6:47	6:30	6:30	6:44	6:50	7:00	7:15	6:33	6:54
SUNSET	17:42	18:21	19:36	19:49	20:05	20:13	20:09	20:01	19:41	18:59	17:35	17:31

Notes:

- All demands are in KW unless otherwise stated.
- Time of Use Periods: Excluding weekends and holidays the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- Sales row represents the kWh totals sales per billing reports. As part of the load research process, the kWh sales utilized by Oracle Utilities Load Analysis (OULA) may be adjusted for billing lags. Additionally, monthly kWh sales for sampled rate classes are extrapolated to the population. As a result, the kWh totals in the load research study may not match the sales from the billing reports.
- Customers row represents the number of customers per billing reports. As part of the load research process, the customer count utilized by OULA may be adjusted for actual customer counts or billing lags. As a result the N totals in the load research study may not match the Customers count from the billing reports.
- The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company Inc. are captured on the billing reports under the SST-1 rate class even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly the load research study reflects the supplemental component in the GSLDT-3 rate class.
- FPL's summer peak was 23,373 MW on 08/9/17 (Wednesday) at 5:00 PM.
- FPL's winter peak was 18,126 MW on 11/09/17 (Thursday) at 3:00 PM.
- There were no load control events in 2017.
- City of New Smyrna Peaking contract started 07/01/17.
- City of Blountstown contract ended 05/01/17.
- 2017 new rate classes: SL1M (Street Lighting Metered Service) rate code 37, and SL2M (Traffic Signal Metered Service) rate code 36. Both rates started on 04/01/17.

Definitions:

- |   |   |
|---|---|
| 1. RLR: RATE LOAD RESEARCH  | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII      |
| 2. CUSTOMER: CUSTOMER COUNT FROM BILLING REPORTS                    | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS                |
| 3. SALES: ENERGY SALES FROM BILLING REPORTS                         | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND                  |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK                   |
|   | 9. CF: COINCIDENCE FACTOR: RATIO OF THE RATE CLASS CP OR GCP TO THE NCP |

FPL 2017 Load Research Study

BLOUNTSTOWN	Wholesale City of Blountstown	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
BLOUNTSTOWN	MONTH	1	1	1	1	1							
BLOUNTSTOWN	CUSTOMERS	2805850	2855298	2397278	2784229	2818995	0	0	0	0	0	0	0
BLOUNTSTOWN	SALES												
BLOUNTSTOWN	KW												
BLOUNTSTOWN	N	1	1	1	1								
BLOUNTSTOWN	RLR ENERGY:												
BLOUNTSTOWN	KWH	2855308	2397286	2784239	2819003								
BLOUNTSTOWN	KWH ONPK	720988	618937	754870	894670								
BLOUNTSTOWN	KWH OFFPK	2134319	1778349	2029369	1924333								
BLOUNTSTOWN	KWH ONPK%	25.25%	25.82%	27.11%	31.74%								
BLOUNTSTOWN	KWH OFFPK%	74.75%	74.18%	72.89%	68.26%								
BLOUNTSTOWN	DEMAND (KW):												
BLOUNTSTOWN	NCP	7452	5293	6750	6664								
BLOUNTSTOWN	NCP ONPK	7452	5221	6750	6664								
BLOUNTSTOWN	NCP OFFPK	6652	5293	5865	5785								
BLOUNTSTOWN	GCP DATE	Mon, Jan 9	Tue, Feb 28	Thu, Mar 16	Fri, Apr 28								
BLOUNTSTOWN	GCP TIME	9:00	17:00	9:00	17:00								
BLOUNTSTOWN	GCP	7452	5293	6750	6664								
BLOUNTSTOWN	GCP ONPK	7452	5221	6750	6664								
BLOUNTSTOWN	GCP OFFPK	6652	5293	5865	5785								
BLOUNTSTOWN	CP	4718	5272	5580	6012								
BLOUNTSTOWN	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017								
BLOUNTSTOWN	NCP LF	51.50%	67.40%	55.52%	58.75%								
BLOUNTSTOWN	NCP LF ONPK	54.97%	74.10%	60.78%	74.59%								
BLOUNTSTOWN	NCP LF OFFPK	56.49%	65.62%	61.90%	61.60%								
BLOUNTSTOWN	GCP CF	100.00%	100.00%	100.00%	100.00%								
BLOUNTSTOWN	CP CF	63.31%	99.60%	82.67%	90.22%								
BLOUNTSTOWN	GCP LF	51.50%	67.40%	55.52%	58.75%								
BLOUNTSTOWN	GCP LF ONPK	54.97%	74.10%	60.78%	74.59%								
BLOUNTSTOWN	GCP LF OFFPK	56.49%	65.62%	61.90%	61.60%								
BLOUNTSTOWN	CP LF	81.35%	67.67%	67.15%	65.12%								
BLOUNTSTOWN	REL PREC:												
BLOUNTSTOWN	NCP RP	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	GCP RP	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	CP RP	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	SAMPLE SIZE:												
BLOUNTSTOWN	GCPSZ	1	1	1	1								
BLOUNTSTOWN	GCPSZ ONPK	1	1	1	1								
BLOUNTSTOWN	GCPSZ OFFPK	1	1	1	1								
BLOUNTSTOWN	CPSZ	1	1	1	1								

FPL 2017 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CILC1D	MONTH	274	274	275	274	274	275	275	274	273	276	275	275
CILC1D	CUSTOMERS	220037990	193572055	202490210	213859570	219607600	230430770	233873612	226980870	223361497	219999730	210996422	212433460
CILC1D	SALES												
CILC1D	KW												
CILC1D	N	274	274	275	274	274	275	275	275	273	276	275	275
CILC1D	RLR ENERGY:												
CILC1D	KWH	219889337	193616474	202557488	213914155	220464409	230934030	233345599	227813991	222305602	221607646	210208826	212086874
CILC1D	KWH ONPK	54065591	47981018	52037128	57405344	62889400	67319279	59747802	67182836	59457669	62399669	50768940	47579184
CILC1D	KWH OFFPK	165823746	145635456	150520360	156508811	157575009	163614751	173597797	160631154	162847933	159207977	159439886	164507690
CILC1D	KWH ONPK%	24.59%	24.78%	25.69%	26.84%	28.53%	29.15%	25.60%	29.49%	26.75%	28.16%	24.15%	22.43%
CILC1D	KWH OFFPK%	75.41%	75.22%	74.31%	73.16%	71.47%	70.85%	74.40%	70.51%	73.25%	71.84%	75.85%	77.57%
CILC1D	DEMAND (KW):												
CILC1D	NCP	422194	403923	386105	424877	411227	453474	427644	419491	434500	417453	408114	403260
CILC1D	NCP ONPK	407073	389978	371676	408548	398402	440007	416186	406424	424232	401873	391003	388792
CILC1D	NCP OFFPK	419986	401371	384602	419441	405820	447388	422848	412712	430077	413483	406593	401797
CILC1D	GCP DATE	Tue, Jan 3	Mon, Feb 27	Wed, Mar 1	Fri, Apr 28	Wed, May 31	Mon, Jun 12	Wed, Jul 26	Wed, Aug 30	Mon, Sep 25	Tue, Oct 10	Thu, Nov 9	Thu, Dec 7
CILC1D	GCP TIME	12:00	16:00	16:00	12:00	12:00	14:00	12:00	12:00	12:00	12:00	11:00	12:00
CILC1D	GCP	348906	336928	317891	351931	344260	366540	361281	348468	372064	344151	343370	340686
CILC1D	GCP ONPK	339638	330496	313800	350030	343892	366540	358118	345982	370968	343455	337418	336116
CILC1D	GCP OFFPK	348906	336928	317891	351931	344260	366414	361281	348468	372064	344151	343370	340686
CILC1D	CP	342153	336080	307886	336631	337717	349165	352663	327844	364969	338421	337436	329471
CILC1D	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
CILC1D	NCP LF	70.00%	71.33%	70.51%	69.93%	72.06%	70.73%	73.34%	72.99%	71.06%	71.35%	71.54%	70.69%
CILC1D	NCP LF ONPK	75.46%	76.90%	76.09%	78.06%	79.72%	77.27%	79.76%	79.86%	77.86%	78.42%	77.29%	76.49%
CILC1D	NCP LF OFFPK	69.51%	70.87%	69.89%	69.10%	71.11%	70.06%	72.79%	72.48%	70.12%	70.52%	71.04%	70.11%
CILC1D	GCP CF	82.64%	83.41%	82.33%	82.83%	83.72%	80.83%	84.48%	83.07%	85.63%	82.44%	84.14%	84.48%
CILC1D	CP CF	81.04%	83.20%	79.74%	79.23%	82.12%	77.00%	82.47%	78.15%	84.00%	81.07%	82.68%	81.70%
CILC1D	GCP LF	84.71%	85.51%	85.64%	84.42%	86.08%	87.51%	86.81%	87.87%	82.99%	86.55%	85.03%	83.67%
CILC1D	GCP LF ONPK	90.45%	90.74%	90.12%	91.11%	92.36%	92.76%	92.69%	93.81%	89.04%	91.76%	89.56%	88.47%
CILC1D	GCP LF OFFPK	83.67%	84.42%	84.55%	82.35%	83.83%	85.54%	85.20%	85.84%	81.05%	84.73%	84.12%	82.68%
CILC1D	CP LF	86.38%	85.73%	88.43%	88.26%	87.74%	91.86%	88.93%	93.40%	84.60%	88.01%	86.52%	86.52%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.40%	0.36%	0.38%	0.21%	0.61%	0.46%	0.46%	0.40%	3.82%	0.55%	0.55%	0.53%
CILC1D	NCP RP ONPK	0.40%	0.35%	0.38%	0.20%	0.60%	0.46%	0.46%	0.38%	3.84%	0.53%	0.54%	0.53%
CILC1D	NCP RP OFFPK	0.40%	0.36%	0.38%	0.21%	0.60%	0.46%	0.46%	0.39%	3.73%	0.52%	0.55%	0.53%
CILC1D	GCP RP	0.34%	0.36%	0.42%	0.19%	0.53%	0.45%	0.41%	0.37%	3.76%	0.49%	0.51%	0.53%
CILC1D	GCP RP ONPK	0.40%	0.31%	0.30%	0.20%	0.52%	0.45%	0.41%	0.43%	3.86%	0.43%	0.50%	0.50%
CILC1D	GCP RP OFFPK	0.34%	0.36%	0.42%	0.19%	0.53%	0.50%	0.41%	0.37%	3.76%	0.49%	0.51%	0.53%
CILC1D	CP RP	0.33%	0.33%	0.31%	0.15%	0.58%	0.36%	0.36%	0.32%	2.78%	0.46%	0.49%	0.46%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	270	271	272	273	265	270	269	271	140	269	267	267
CILC1D	GCPSZ ONPK	270	271	272	273	265	270	269	270	140	269	267	267
CILC1D	GCPSZ OFFPK	270	271	272	273	265	270	269	271	140	269	267	267
CILC1D	CPSZ	270	271	272	273	265	270	269	271	140	268	267	267
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	355.981	421.277	465.584	395.64	361.819	440.905	361.978	385.34	528.569	378.924	367.463	380.83
CILC1D	SDR GCP ONPK	406.1	358.763	326.68	417.192	353.045	440.905	360.021	400.665	540.746	334.32	360.627	358.429
CILC1D	SDR GCP OFFPK	355.981	421.277	465.584	395.64	361.819	440.905	361.978	385.34	528.569	378.924	367.463	380.83
CILC1D	SDR CP	343.193	391.421	336.36	315.847	392.243	339.758	311.089	312.383	382.674	326.68	351.598	320.238

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CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CILC1G	CUSTOMERS	62	62	61	62	62	61	61	61	62	59	60	60
CILC1G	SALES	8896860	8133360	8167209	8629520	9044140	9032120	9107820	9069600	9470140	8406240	8113220	8343320
CILC1G	KW												
CILC1G	N	62	62	61	62	62	61	61	61	62	59	60	60
CILC1G	RLR ENERGY:												
CILC1G	KWH	9078479	7959241	8169897	8631156	9048956	9035675	9273340	9123278	9269654	8409491	8115104	8344968
CILC1G	KWH ONPK	2242908	1993451	2136357	2342216	2590490	2655961	2402767	2710591	2524330	2410457	1971624	1897997
CILC1G	KWH OFFPK	6835571	5965790	6033540	6288939	6458467	6379714	6870573	6412686	6745324	5999034	6143479	6446971
CILC1G	KWH ONPK%	24.71%	25.05%	26.15%	27.14%	28.63%	29.39%	25.91%	29.71%	27.23%	28.66%	24.30%	22.74%
CILC1G	KWH OFFPK%	75.29%	74.95%	73.85%	72.86%	71.37%	70.61%	74.09%	70.29%	72.77%	71.34%	75.70%	77.26%
CILC1G	DEMAND (KW):												
CILC1G	NCP	19914	18717	17496	18476	18628	19343	18833	18197	19712	17333	17322	17594
CILC1G	NCP ONPK	18811	17750	16421	17351	17658	17961	17658	17338	18851	16558	16423	16693
CILC1G	NCP OFFPK	19700	18546	17338	18237	18261	19014	18535	17899	19518	17003	17058	17375
CILC1G	GCP DATE	Tue, Jan 3	Mon, Feb 27	Thu, Mar 2	Thu, Apr 6	Tue, May 30	Wed, Jun 28	Fri, Jul 28	Thu, Aug 17	Tue, Sep 5	Tue, Oct 17	Tue, Nov 7	Wed, Dec 6
CILC1G	GCP TIME	13:00	14:00	11:00	12:00	14:00	11:00	15:00	12:00	12:00	14:00	14:00	14:00
CILC1G	GCP	14816	14440	13987	14669	14560	15042	15037	14782	16854	13672	13970	13980
CILC1G	GCP ONPK	14607	13812	13443	14485	14560	14913	15037	14709	16318	13672	13421	13394
CILC1G	GCP OFFPK	14816	14440	13987	14669	14459	15042	14812	14782	16854	13662	13970	13980
CILC1G	CP	14566	13930	12333	13569	13939	13760	14181	13389	15489	13072	13646	13167
CILC1G	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
CILC1G	NCP LF	61.28%	63.28%	62.76%	64.88%	65.29%	64.88%	66.18%	67.39%	65.31%	65.21%	65.07%	63.75%
CILC1G	NCP LF ONPK	67.75%	70.19%	70.71%	74.99%	74.09%	74.68%	75.59%	75.53%	74.39%	73.52%	71.46%	71.06%
CILC1G	NCP LF OFFPK	61.09%	62.83%	62.14%	63.86%	64.78%	64.28%	65.72%	66.72%	64.00%	64.62%	65.24%	63.54%
CILC1G	GCP CF	74.40%	77.15%	79.95%	79.39%	78.16%	77.77%	79.84%	81.24%	85.50%	78.88%	80.65%	79.46%
CILC1G	CP CF	73.14%	74.42%	70.49%	73.44%	74.83%	71.14%	75.30%	73.58%	78.58%	75.42%	78.78%	74.84%
CILC1G	GCP LF	82.36%	82.02%	78.51%	81.72%	83.54%	83.43%	82.89%	82.95%	76.39%	82.67%	80.68%	80.23%
CILC1G	GCP LF ONPK	87.25%	90.21%	86.37%	89.83%	89.86%	89.95%	88.77%	89.02%	85.94%	89.04%	87.44%	88.57%
CILC1G	GCP LF OFFPK	81.23%	80.69%	77.03%	79.39%	81.81%	81.25%	82.25%	80.78%	74.12%	80.42%	79.67%	78.96%
CILC1G	CP LF	83.77%	85.02%	89.04%	88.35%	87.25%	91.20%	87.90%	91.59%	83.12%	86.47%	82.60%	85.19%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.84%	0.85%	0.00%	6.33%	1.77%	1.67%	0.92%
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.66%	0.66%	0.00%	4.88%	1.65%	1.67%	0.90%
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.85%	0.87%	0.00%	6.36%	1.77%	1.57%	0.90%
CILC1G	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.59%	0.62%	0.00%	5.64%	1.22%	1.36%	0.75%
CILC1G	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.62%	0.00%	5.21%	1.22%	1.28%	0.74%
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.59%	0.67%	0.00%	5.64%	1.05%	1.36%	0.75%
CILC1G	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.49%	0.53%	0.00%	5.54%	1.27%	1.28%	0.62%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	62	62	61	62	62	60	60	61	25	56	57	59
CILC1G	GCPSZ ONPK	62	62	61	62	62	60	60	61	25	56	57	59
CILC1G	GCPSZ OFFPK	62	62	61	62	62	60	60	61	25	56	57	59
CILC1G	CPSZ	62	62	61	62	62	60	60	61	25	56	57	59
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	54.366	62.136	61.79	58.071	66.212	53.126	56.36	56.012	60.279	57.192	64.836	62.818
CILC1G	SDR GCP ONPK	59.085	51.794	62.709	57.356	66.212	53.743	56.36	67.405	53.911	57.192	58.846	59.99
CILC1G	SDR GCP OFFPK	54.366	62.136	61.79	58.071	60.745	53.126	60.113	56.012	60.279	49.103	64.836	62.818
CILC1G	SDR CP	51.864	54.578	43.314	50.182	48.343	40.27	45.046	44.205	54.475	56.634	59.584	49.371



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CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	SALES	117008400	111548200	106841789	111863411	120974800	122290200	119650984	120805594	117785011	104469600	114809151	114330944
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	116932057	101238300	115479569	116495022	119808666	118767197	120149938	124550720	98788973	119703182	114800470	117431284
CILC1T	KWH ONPK	27640038	24062303	28572679	29468829	32088511	32543640	28995657	35245668	25235269	31947374	26661073	25274025
CILC1T	KWH OFFPK	89292019	77175997	86906890	87026193	87720156	86223556	91154281	89305052	73553704	87755808	88139397	92157260
CILC1T	KWH ONPK%	23.64%	23.77%	24.74%	25.30%	26.78%	27.40%	24.13%	28.30%	25.54%	26.69%	23.22%	21.52%
CILC1T	KWH OFFPK%	76.36%	76.23%	75.26%	74.70%	73.22%	72.60%	75.87%	71.70%	74.46%	73.31%	76.78%	78.48%
CILC1T	DEMAND (KW):												
CILC1T	NCP	208889	209748	210518	207406	210365	212459	209223	229430	213744	212277	208685	202794
CILC1T	NCP ONPK	199124	200992	201950	204991	206763	208760	206360	227739	210973	209132	198677	192920
CILC1T	NCP OFFPK	208143	208720	210276	206315	207698	209983	207985	213650	211110	210944	208659	202299
CILC1T	GCP DATE	Wed, Jan 18	Fri, Feb 3	Tue, Mar 28	Wed, Apr 5	Wed, May 3	Tue, Jun 27	Wed, Jul 12	Thu, Aug 17	Fri, Sep 1	Mon, Oct 23	Wed, Nov 29	Tue, Dec 5
CILC1T	GCP TIME	12:00	13:00	18:00	13:00	12:00	12:00	11:00	13:00	1:00	11:00	13:00	13:00
CILC1T	GCP	178825	179301	182128	182796	184841	193081	189293	200869	178843	187957	181173	180488
CILC1T	GCP ONPK	175410	169193	177317	182796	183350	191689	181370	200869	177292	179905	174286	174759
CILC1T	GCP OFFPK	178825	179301	182128	181503	184841	193081	189293	198607	178843	187957	181173	180488
CILC1T	CP	148089	153505	166098	167661	154060	170615	163532	168311	159137	165631	166101	170896
CILC1T	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
CILC1T	NCP LF	75.24%	71.83%	73.83%	78.01%	76.55%	77.64%	77.19%	72.97%	64.19%	75.79%	76.40%	77.83%
CILC1T	NCP LF ONPK	78.87%	74.82%	76.89%	79.86%	78.38%	78.73%	78.06%	74.76%	66.45%	77.15%	79.88%	81.88%
CILC1T	NCP LF OFFPK	75.53%	72.22%	73.94%	78.11%	77.35%	78.66%	77.71%	77.84%	64.52%	76.19%	76.52%	78.01%
CILC1T	GCP CF	85.61%	85.48%	86.51%	88.13%	87.87%	90.88%	90.47%	87.55%	83.67%	88.54%	86.82%	89.00%
CILC1T	CP CF	70.89%	73.19%	78.90%	80.84%	73.23%	80.31%	78.16%	73.36%	74.45%	78.03%	79.59%	84.27%
CILC1T	GCP LF	87.89%	84.02%	85.34%	88.51%	87.12%	85.43%	85.31%	83.34%	76.72%	85.60%	88.01%	87.45%
CILC1T	GCP LF ONPK	89.53%	88.89%	87.58%	89.56%	88.39%	85.74%	88.82%	84.77%	79.08%	89.69%	91.06%	90.39%
CILC1T	GCP LF OFFPK	87.91%	84.07%	85.36%	88.79%	86.92%	85.55%	85.38%	83.73%	76.16%	85.51%	88.13%	87.43%
CILC1T	CP LF	106.13%	98.14%	93.57%	96.50%	104.53%	96.68%	98.75%	99.46%	86.22%	97.14%	95.99%	92.36%
CILC1T	REL PREC:												
CILC1T	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	GCPSZ ONPK	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	GCPSZ OFFPK	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	CPSZ	17	17	17	17	17	17	17	17	17	17	17	17

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FKEC	Wholesale Florida Keys Electric Cooperative Inc	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
FKEC	MONTH												
FKEC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	SALES	59748631	54436820	51778852	57252135	61369834	70995966	74137736	85214392	81235203	53142923	61836827	50752973
FKEC	KW												
FKEC	N	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	RLR ENERGY:												
FKEC	KWH	54437448	51779477	57252787	61370535	70996789	74138331	85215015	81235846	53143534	61837321	50700481	49795022
FKEC	KWH ONPK	13439820	12825078	14837909	18463200	22728174	24169145	23942450	27032445	15402487	18779906	12042893	11226755
FKEC	KWH OFFPK	40997628	38954398	42414878	42907335	48268615	49969186	61272565	54203401	37741047	43057415	38657587	38568267
FKEC	KWH ONPK%	24.69%	24.77%	25.92%	30.08%	32.01%	32.60%	28.10%	33.28%	28.98%	30.37%	23.75%	22.55%
FKEC	KWH OFFPK%	75.31%	75.23%	74.08%	69.92%	67.99%	67.40%	71.90%	66.72%	71.02%	69.63%	76.25%	77.45%
FKEC	DEMAND (KW):												
FKEC	NCP	114562	115241	118437	127466	150290	146128	153731	158101	149008	121714	104739	105524
FKEC	NCP ONPK	108434	104911	112794	125019	138558	146128	153731	158101	149008	119472	93537	95075
FKEC	NCP OFFPK	114562	115241	118437	127466	150290	139284	150600	150709	143317	121714	104739	105524
FKEC	GCP DATE	Tue, Jan 3	Sun, Feb 19	Fri, Mar 31	Sat, Apr 1	Sun, May 28	Fri, Jun 30	Thu, Jul 27	Fri, Aug 11	Fri, Sep 1	Sun, Oct 8	Thu, Nov 9	Fri, Dec 8
FKEC	GCP TIME	15:00	17:00	17:00	18:00	19:00	17:00	18:00	15:00	18:00	16:00	15:00	15:00
FKEC	GCP	114562	115241	118437	127466	150290	146128	153731	158101	149008	121714	104739	105524
FKEC	GCP ONPK	108434	104911	112794	125019	138558	146128	153731	158101	149008	119472	93537	95075
FKEC	GCP OFFPK	114562	115241	118437	127466	150290	139284	150600	150709	143317	121714	104739	105524
FKEC	CP	114562	110925	112055	125019	136662	134380	150556	142051	144121	119472	104739	105524
FKEC	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
FKEC	NCP LF	63.87%	66.86%	65.06%	66.87%	63.49%	70.47%	74.50%	69.06%	49.53%	68.29%	67.23%	63.43%
FKEC	NCP LF ONPK	70.42%	76.40%	71.49%	82.05%	82.85%	83.53%	86.52%	82.60%	57.43%	79.39%	76.64%	73.80%
FKEC	NCP LF OFFPK	63.00%	66.02%	64.06%	62.34%	58.82%	68.73%	72.14%	66.97%	48.77%	64.79%	66.86%	62.58%
FKEC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FKEC	CP CF	100.00%	96.25%	94.61%	98.08%	90.93%	91.96%	97.93%	89.85%	96.72%	98.16%	100.00%	100.00%
FKEC	GCP LF	63.87%	66.86%	65.06%	66.87%	63.49%	70.47%	74.50%	69.06%	49.53%	68.29%	67.23%	63.43%
FKEC	GCP LF ONPK	70.42%	76.40%	71.49%	82.05%	82.85%	83.53%	86.52%	82.60%	57.43%	79.39%	76.64%	73.80%
FKEC	GCP LF OFFPK	63.00%	66.02%	64.06%	62.34%	58.82%	68.73%	72.14%	66.97%	48.77%	64.79%	66.86%	62.58%
FKEC	CP LF	63.87%	69.46%	68.77%	68.18%	69.83%	76.63%	76.08%	76.87%	51.21%	69.57%	67.23%	63.43%
FKEC	REL PREC:												
FKEC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	SAMPLE SIZE:												
FKEC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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GS15	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GS15	MONTH												
GS15	CUSTOMERS	428949	430661	431706	432184	432587	433133	432553	433694	433075	433884	434036	429946
GS15	SALES	483522644	423132643	454786467	488376907	538571382	583731577	609096016	601964688	563565630	545883486	487918934	466767353
GS15	KW												
GS15	N	428949	430661	431707	432184	432587	433132	432553	433694	433075	433884	434037	429946
GS15	RLR ENERGY:												
GS15	KWH	483597599	423176629	454834941	488421630	538848744	583801776	609241378	603156354	564394279	546000113	487970991	466822590
GS15	KWH ONPK	116426539	100929725	112806923	159887333	187409828	203123391	190273893	216062962	175267129	186256931	114718893	103878333
GS15	KWH OFFPK	367171060	322246905	342028018	328534297	351438917	380678385	418967485	387093392	389127150	359743181	373252098	362944257
GS15	KWH ONPK%	24.08%	23.85%	24.80%	32.74%	34.78%	34.79%	31.23%	35.82%	31.05%	34.11%	23.51%	22.25%
GS15	KWH OFFPK%	75.92%	76.15%	75.20%	67.26%	65.22%	65.21%	68.77%	64.18%	68.95%	65.89%	76.49%	77.75%
GS15	DEMAND (KW):												
GS15	NCP	2111241	1888270	1873039	2036994	2002921	2230145	2194476	2086884	2199947	2123477	2029930	1997012
GS15	NCP ONPK	1773490	1586613	1609443	1904318	1893355	2096325	2083143	1996168	2092878	1994015	1746876	1697695
GS15	NCP OFFPK	2075787	1868142	1843196	1939114	1919225	2140803	2111853	2002787	2082605	2026789	2010001	1964369
GS15	GCP DATE	Tue, Jan 3	Tue, Feb 28	Thu, Mar 2	Thu, Apr 27	Tue, May 30	Thu, Jun 1	Wed, Jul 26	Tue, Aug 22	Fri, Sep 1	Tue, Oct 10	Thu, Nov 9	Fri, Dec 8
GS15	GCP TIME	15:00	15:00	15:00	15:00	14:00	15:00	16:00	15:00	13:00	16:00	14:00	14:00
GS15	GCP	1123947	1054265	1039325	1180739	1219545	1344014	1305765	1267187	1316934	1230280	1115390	1049837
GS15	GCP ONPK	883816	830873	852498	1180739	1219545	1344014	1305765	1267187	1316934	1230280	929043	885860
GS15	GCP OFFPK	1123947	1054265	1039325	1113854	1171776	1278851	1275992	1245713	1303029	1200417	1115390	1049837
GS15	CP	1123947	1037742	965196	1119777	1201637	1232449	1296924	1181568	1243496	1215620	1103688	1023574
GS15	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
GS15	NCP LF	30.79%	33.35%	32.64%	33.30%	36.16%	36.36%	37.32%	38.85%	35.63%	34.56%	33.39%	31.42%
GS15	NCP LF ONPK	37.30%	39.76%	38.09%	46.64%	49.99%	48.94%	50.74%	52.29%	46.52%	47.18%	39.09%	38.24%
GS15	NCP LF OFFPK	31.14%	33.69%	33.14%	31.37%	33.54%	34.07%	35.18%	35.99%	34.60%	32.51%	33.64%	31.64%
GS15	GCP CF	53.24%	55.83%	55.49%	57.96%	60.89%	60.27%	59.50%	60.72%	59.86%	57.94%	54.95%	52.57%
GS15	CP CF	53.24%	54.96%	51.53%	54.97%	59.99%	55.26%	59.10%	56.62%	56.52%	57.25%	54.37%	51.26%
GS15	GCP LF	57.83%	59.73%	58.82%	57.45%	59.39%	60.33%	62.71%	63.98%	59.52%	59.65%	60.76%	59.77%
GS15	GCP LF ONPK	74.85%	75.92%	71.92%	75.23%	77.61%	76.33%	80.95%	82.37%	73.94%	76.46%	73.50%	73.29%
GS15	GCP LF OFFPK	57.51%	59.70%	58.77%	54.62%	54.93%	57.03%	58.22%	57.87%	55.30%	54.89%	60.62%	59.20%
GS15	CP LF	57.83%	60.68%	63.34%	60.58%	60.27%	65.79%	63.14%	68.61%	63.04%	60.37%	61.41%	61.30%
GS15	REL PREC:												
GS15	NCP RP	3.91%	4.09%	4.16%	3.90%	3.86%	3.40%	3.70%	3.72%	7.19%	3.85%	3.93%	5.21%
GS15	NCP RP ONPK	3.62%	3.67%	3.88%	3.82%	3.73%	3.30%	3.60%	3.53%	7.13%	3.69%	3.71%	4.93%
GS15	NCP RP OFFPK	3.85%	4.09%	4.16%	3.87%	3.87%	3.41%	3.74%	3.74%	7.03%	3.80%	3.91%	5.16%
GS15	GCP RP	5.56%	6.19%	5.73%	4.99%	4.80%	4.31%	4.11%	4.28%	8.46%	4.36%	5.11%	6.08%
GS15	GCP RP ONPK	6.05%	6.15%	5.80%	4.99%	4.80%	4.31%	4.11%	4.28%	8.46%	4.36%	5.93%	6.36%
GS15	GCP RP OFFPK	5.56%	6.19%	5.73%	5.30%	4.80%	4.22%	4.07%	4.33%	9.16%	4.50%	5.11%	6.08%
GS15	CP RP	5.56%	6.14%	5.56%	4.92%	4.66%	4.02%	3.97%	3.94%	8.57%	4.33%	5.03%	6.10%
GS15	SAMPLE SIZE:												
GS15	GCPSZ	566	564	572	577	579	578	576	546	168	546	575	561
GS15	GCPSZ ONPK	566	564	572	577	579	578	576	546	168	546	575	561
GS15	GCPSZ OFFPK	566	564	572	577	579	580	575	546	168	546	575	561
GS15	CPSZ	566	564	572	577	579	580	576	546	167	546	575	561

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GS15	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS15	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GS15	SDR GCP	1.022	1.116	0.984	0.978	0.979	1.011	0.906	0.886	1.031	0.874	0.944	1.019
GS15	SDR GCP ONPK	0.867	0.834	0.828	0.978	0.979	1.011	0.906	0.886	1.031	0.874	0.896	0.921
GS15	SDR GCP OFFP	1.022	1.116	0.984	0.956	0.945	0.927	0.879	0.876	1.076	0.88	0.944	1.019
GS15	SDR CP	1.022	1.104	0.874	0.925	0.938	0.826	0.874	0.734	0.968	0.871	0.901	0.991
GS15	I SDR GCP	1.05	1.528	1.202	1.051	1.068	1.353	1.039	1.062	1.375	0.89	1.022	1.007
GS15	I SDR GCP ONPK	0.842	0.906	0.916	1.051	1.068	1.353	1.039	1.062	1.375	0.89	0.863	0.979
GS15	I SDR GCP OFFP	1.05	1.528	1.202	0.935	1.028	1.147	0.945	0.948	1.425	1.01	1.022	1.007
GS15	I SDR CP	1.05	1.49	0.894	1.017	1.002	0.87	0.948	0.689	1.241	0.936	0.846	0.946
GS15	II SDR GCP	2.115	1.898	1.805	2.025	2.143	1.87	1.787	1.731	1.973	1.903	1.91	2.163
GS15	II SDR GCP ONPK	1.897	1.759	1.694	2.025	2.143	1.87	1.787	1.731	1.973	1.903	2.051	1.868
GS15	II SDR GCP OFFP	2.115	1.898	1.805	2.027	2.035	1.766	1.707	1.724	2.249	1.73	1.91	2.163
GS15	II SDR CP	2.115	1.894	1.726	1.842	1.997	1.794	1.779	1.511	1.916	1.751	1.956	2.112
GS15	III SDR GCP	3.388	3.239	3.012	3.183	2.978	2.922	3.01	2.743	2.918	2.942	3.134	3.305
GS15	III SDR GCP ONPK	2.857	2.651	2.727	3.183	2.978	2.922	3.01	2.743	2.918	2.942	2.84	3.062
GS15	III SDR GCP OFFP	3.388	3.239	3.012	3.203	2.971	2.926	3.104	3.039	2.714	2.823	3.134	3.305
GS15	III SDR CP	3.388	3.297	2.994	3.08	3.047	2.63	2.96	2.641	2.835	3.022	3.103	3.285
GS15	IV SDR GCP	5.661	5.479	5.621	5.04	4.717	4.342	4.166	4.421	4.21	3.804	4.822	6.009
GS15	IV SDR GCP ONP	4.593	4.189	3.894	5.04	4.717	4.342	4.166	4.421	4.21	3.804	4.544	4.91
GS15	IV SDR GCP OFFP	5.661	5.479	5.621	5.331	4.48	4.151	4.239	4.236	4.219	4.541	4.822	6.009
GS15	IV SDR CP	5.661	5.244	5.095	4.71	4.419	4.013	4.054	3.933	3.886	4.014	4.656	5.854

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GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU15	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSCU15	CUSTOMERS	10786	10658	10521	10363	10209	10047	10855	10712	10530	10317	10164	13657
GSCU15	SALES	5149150	5343131	5452561	5527430	5513613	5571106	6040090	5840980	5558018	5430952	5429713	8222241
GSCU15	KW												
GSCU15	N	10786	10658	10521	10363	10209	10047	10855	10712	10530	10317	10164	13657
GSCU15	RLR ENERGY:												
GSCU15	KWH	5149512	5343131	5455240	5528363	5515350	5571728	6041168	5841085	5951480	5432069	5429928	8222896
GSCU15	KWH ONPK	1217251	1270293	1349941	1386045	1470820	1534403	1464403	1628384	1495429	1447449	1266437	1765551
GSCU15	KWH OFFPK	3932260	4072838	4105299	4142318	4044529	4037325	4576765	4212701	4456051	3984620	4163491	6457346
GSCU15	KWH ONPK%	23.64%	23.77%	24.75%	25.07%	26.67%	27.54%	24.24%	27.88%	25.13%	26.65%	23.32%	21.47%
GSCU15	KWH OFFPK%	76.36%	76.23%	75.25%	74.93%	73.33%	72.46%	75.76%	72.12%	74.87%	73.35%	76.68%	78.53%
GSCU15	DEMAND (KW):												
GSCU15	NCP	7819	8804	8381	8598	8386	8690	9002	8543	11786	7944	8597	12439
GSCU15	NCP ONPK	7517	8278	7891	8339	7771	8384	8641	8308	10745	7711	8185	11490
GSCU15	NCP OFFPK	7690	8746	8190	8293	8276	8389	8799	8330	11420	7876	8518	12424
GSCU15	GCP DATE	Mon, Jan 9	Thu, Feb 9	Mon, Mar 6	Fri, Apr 28	Mon, May 15	Wed, Jun 28	Fri, Jul 28	Mon, Aug 14	Mon, Sep 11	Thu, Oct 19	Wed, Nov 8	Sun, Dec 24
GSCU15	GCP TIME	5:00	13:00	2:00	16:00	1:00	20:00	14:00	13:00	5:00	12:00	10:00	13:00
GSCU15	GCP	7039	8167	7554	7902	7562	7906	8256	7959	9272	7480	7785	11346
GSCU15	GCP ONPK	7009	8004	7537	7902	7505	7906	8256	7959	9238	7445	7785	11173
GSCU15	GCP OFFPK	7039	8167	7554	7798	7562	7840	8227	7955	9272	7480	7758	11346
GSCU15	CP	6975	8032	7390	7715	7445	7799	8166	7882	8379	7337	7582	11084
GSCU15	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
GSCU15	NCP LF	88.52%	90.31%	87.48%	89.31%	88.40%	89.05%	90.20%	91.90%	70.13%	91.91%	87.73%	88.85%
GSCU15	NCP LF ONPK	92.01%	95.91%	92.98%	92.34%	95.59%	92.43%	94.15%	94.69%	77.32%	94.80%	92.10%	96.04%
GSCU15	NCP LF OFFPK	90.02%	90.95%	89.52%	92.50%	89.50%	92.20%	92.22%	94.18%	72.26%	92.66%	88.55%	89.00%
GSCU15	GCP CF	90.02%	92.77%	90.12%	91.91%	90.17%	90.98%	91.71%	93.17%	78.66%	94.16%	90.55%	91.21%
GSCU15	CP CF	89.20%	91.22%	88.17%	89.73%	88.77%	89.75%	90.71%	92.26%	71.09%	92.36%	88.20%	89.11%
GSCU15	GCP LF	98.33%	97.35%	97.07%	97.16%	98.04%	97.88%	98.35%	98.64%	89.15%	97.61%	96.88%	97.42%
GSCU15	GCP LF ONPK	98.68%	99.19%	97.34%	97.44%	98.98%	98.02%	98.54%	98.84%	89.93%	98.19%	96.84%	98.76%
GSCU15	GCP LF OFFPK	98.35%	97.40%	97.05%	98.37%	97.96%	98.65%	98.64%	98.62%	89.00%	97.57%	97.22%	97.46%
GSCU15	CP LF	99.23%	99.00%	99.22%	99.52%	99.58%	99.22%	99.43%	99.61%	98.66%	99.51%	99.46%	99.71%
GSCU15	REL PREC:												
GSCU15	NCP RP	4.11%	3.33%	4.68%	3.22%	3.82%	3.55%	2.11%	2.00%	7.95%	3.37%	5.07%	4.17%
GSCU15	NCP RP ONPK	3.16%	1.59%	3.88%	3.40%	1.45%	2.80%	2.27%	1.73%	8.85%	2.66%	4.81%	1.72%
GSCU15	NCP RP OFFPK	3.90%	3.37%	3.98%	1.53%	3.94%	2.91%	1.57%	1.86%	7.68%	3.32%	4.60%	4.18%
GSCU15	GCP RP	4.26%	3.49%	4.27%	3.44%	3.38%	2.76%	2.00%	1.05%	28.46%	3.42%	4.27%	2.82%
GSCU15	GCP RP ONPK	1.96%	0.37%	3.24%	3.44%	1.12%	2.76%	2.00%	1.05%	31.21%	2.53%	4.27%	1.77%
GSCU15	GCP RP OFFPK	4.26%	3.49%	4.27%	0.81%	3.38%	3.22%	1.24%	1.05%	28.46%	3.42%	3.36%	2.82%
GSCU15	CP RP	0.29%	0.38%	0.21%	0.18%	0.21%	0.52%	0.35%	0.17%	2.90%	0.29%	0.23%	0.37%
GSCU15	SAMPLE SIZE:												
GSCU15	GCPSZ	56	57	56	56	56	57	51	42	8	53	58	56
GSCU15	GCPSZ ONPK	56	57	56	56	56	57	51	42	15	53	58	56
GSCU15	GCPSZ OFFPK	56	57	56	56	56	57	51	42	8	53	58	56
GSCU15	CPSZ	56	57	56	56	56	57	51	42	34	53	58	56

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GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU15	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSCU15	SDR GCP	0.086	0.085	0.097	0.083	0.082	0.07	0.046	0.021	0.223	0.079	0.107	0.076
GSCU15	SDR GCP ONPK	0.04	0.009	0.073	0.083	0.027	0.07	0.046	0.021	0.29	0.058	0.107	0.047
GSCU15	SDR GCP OFFP	0.086	0.085	0.097	0.019	0.082	0.081	0.029	0.021	0.223	0.079	0.084	0.076
GSCU15	SDR CP	0.006	0.009	0.005	0.004	0.005	0.013	0.008	0.003	0.051	0.006	0.006	0.01
GSCU15	I SDR GCP	0.096	0.094	0.108	0.092	0.091	0.078	0.051	0.023	0.243	0.087	0.119	0.084
GSCU15	I SDR GCP ONPK	0.044	0.01	0.081	0.092	0.03	0.078	0.051	0.023	0.319	0.064	0.119	0.052
GSCU15	I SDR GCP OFFP	0.096	0.094	0.108	0.021	0.091	0.088	0.032	0.023	0.243	0.087	0.093	0.084
GSCU15	I SDR CP	0.006	0.01	0.005	0.004	0.005	0.014	0.008	0.004	0.056	0.007	0.006	0.011
GSCU15	II SDR GCP	0.035	0.043	0.046	0.04	0.033	0.029	0.033	0.014	0.436	0.033	0.046	0.034
GSCU15	II SDR GCP ONPK	0.022	0.016	0.062	0.04	0.016	0.029	0.033	0.014	0.353	0.026	0.046	0.017
GSCU15	II SDR GCP OFFP	0.035	0.043	0.046	0.035	0.033	0.168	0.019	0.014	0.436	0.033	0.038	0.034
GSCU15	II SDR CP	0.032	0.016	0.013	0.021	0.014	0.013	0.038	0.008	0.113	0.013	0.01	0.011

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GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)													
GSD16	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSD16	CUSTOMERS	104929	104187	104004	104106	104406	104785	104896	104984	105235	104749	104756	104885
GSD16	SALES	2105433883	1832784243	1953009421	2075834516	2244715526	2417410467	2485426508	2454108763	2341197779	2298957440	2116166554	2055455333
GSD16	KW												
GSD16	N	104929	104187	104004	104106	104406	104785	104896	104983	105235	104749	104756	104885
GSD16	RLR ENERGY:												
GSD16	KWH	2105453366	1832863321	1953036930	2075935448	2245187441	2417510712	2485520065	2456546314	2346150139	2299312660	2116204849	2055677204
GSD16	KWH ONPK	526989904	459666040	508821300	634690253	724774729	783009841	708003016	811290693	702356863	723865725	523328197	476253824
GSD16	KWH OFFPK	1578463462	1373197281	1444215631	1441245195	1520412712	1634500871	1777517049	1645255620	1643793276	1575446935	1592876652	1579423381
GSD16	KWH ONPK%	25.03%	25.08%	26.05%	30.57%	32.28%	32.39%	28.49%	33.03%	29.94%	31.48%	24.73%	23.17%
GSD16	KWH OFFPK%	74.97%	74.92%	73.95%	69.43%	67.72%	67.61%	71.51%	66.97%	70.06%	68.52%	75.27%	76.83%
GSD16	DEMAND (KW):												
GSD16	NCP	5816387	5369437	5221985	5602384	5584721	6118297	5830914	5775427	6084135	5838390	5841964	5729188
GSD16	NCP ONPK	5267602	4877537	4810242	5347517	5333457	5862086	5605446	5578855	5833933	5550586	5339730	5262778
GSD16	NCP OFFPK	5719912	5283594	5130028	5432801	5443932	5950840	5693994	5620976	5935127	5663808	5767956	5622421
GSD16	GCP DATE	Tue, Jan 3	Tue, Feb 28	Thu, Mar 2	Thu, Apr 27	Wed, May 31	Thu, Jun 1	Wed, Jul 5	Thu, Aug 17	Fri, Sep 1	Mon, Oct 9	Thu, Nov 9	Fri, Dec 8
GSD16	GCP TIME	15:00	15:00	14:00	15:00	15:00	14:00	15:00	15:00	12:00	15:00	14:00	14:00
GSD16	GCP	4018960	3937148	3852700	4241024	4268736	4604095	4457016	4460715	4703457	4386350	4343493	4203330
GSD16	GCP ONPK	3671920	3540791	3434007	4241024	4268736	4604095	4457016	4460715	4696688	4386350	3826572	3749928
GSD16	GCP OFFPK	4018960	3937148	3852700	4137258	4156952	4507176	4423320	4397037	4703457	4343806	4343493	4203330
GSD16	CP	4018960	3887600	3614466	4047010	4145379	4367048	4377122	4185975	4696555	4275324	4329056	4197086
GSD16	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
GSD16	NCP LF	48.65%	50.80%	50.27%	51.46%	54.04%	54.88%	57.29%	57.17%	53.56%	52.93%	50.31%	48.23%
GSD16	NCP LF ONPK	56.84%	58.90%	57.49%	65.94%	68.63%	67.46%	70.17%	70.25%	66.88%	65.86%	58.34%	56.56%
GSD16	NCP LF OFFPK	48.58%	50.76%	50.27%	49.13%	51.15%	52.62%	55.35%	54.51%	51.29%	50.95%	50.03%	48.10%
GSD16	GCP CF	69.10%	73.33%	73.78%	75.70%	76.44%	75.25%	76.44%	77.24%	77.31%	75.13%	74.35%	73.37%
GSD16	CP CF	69.10%	72.40%	69.22%	72.24%	74.23%	71.38%	75.07%	72.48%	77.19%	73.23%	74.10%	73.26%
GSD16	GCP LF	70.41%	69.28%	68.14%	67.98%	70.69%	72.93%	74.95%	74.02%	69.28%	70.46%	67.67%	65.73%
GSD16	GCP LF ONPK	81.54%	81.14%	80.53%	83.14%	85.75%	85.89%	88.25%	87.86%	83.08%	83.35%	81.41%	79.38%
GSD16	GCP LF OFFPK	69.15%	68.12%	66.94%	64.51%	66.99%	69.47%	71.25%	69.68%	64.72%	66.43%	66.44%	64.34%
GSD16	CP LF	70.41%	70.16%	72.63%	71.24%	72.80%	76.89%	76.32%	78.88%	69.38%	72.29%	67.89%	65.83%
GSD16	REL PREC:												
GSD16	NCP RP	3.33%	3.45%	3.50%	2.90%	2.95%	3.10%	3.55%	3.48%	4.61%	3.24%	4.00%	3.32%
GSD16	NCP RP ONPK	3.24%	3.40%	3.48%	2.69%	2.87%	2.98%	3.46%	3.40%	4.20%	3.20%	4.13%	3.28%
GSD16	NCP RP OFFPK	3.32%	3.43%	3.48%	2.91%	2.90%	3.03%	3.55%	3.47%	4.64%	3.12%	3.90%	3.24%
GSD16	GCP RP	2.77%	3.39%	3.13%	2.90%	2.59%	2.50%	3.14%	2.86%	3.97%	2.90%	2.95%	3.17%
GSD16	GCP RP ONPK	3.38%	2.88%	3.31%	2.90%	2.59%	2.50%	3.14%	2.86%	4.52%	2.90%	3.40%	3.15%
GSD16	GCP RP OFFPK	2.77%	3.39%	3.13%	3.01%	2.58%	2.48%	2.96%	2.95%	3.97%	2.74%	2.95%	3.17%
GSD16	CP RP	2.77%	3.15%	2.73%	2.48%	2.57%	2.07%	2.63%	2.75%	4.51%	2.72%	2.88%	3.18%
GSD16	SAMPLE SIZE:												
GSD16	GCPSZ	558	560	557	563	534	541	481	473	197	539	551	550
GSD16	GCPSZ ONPK	558	560	557	563	534	541	481	473	197	539	551	550
GSD16	GCPSZ OFFPK	558	560	557	563	534	541	481	473	197	539	551	550
GSD16	CPSZ	558	560	557	563	534	541	481	473	197	539	551	550

Note: In 2017, the GSD16 rate class includes the GSD-1, GSdT-1, HlFT-1, SDTR-1A and SDTR-1B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSD16	SDR GCP	9.232	10.933	9.897	9.883	8.753	9.132	10.095	9.071	7.878	10.012	10.306	10.681
GSD16	SDR GCP ONPK	10.71	8.827	9.377	9.883	8.753	9.132	10.095	9.071	9.49	10.012	11.358	10.225
GSD16	SDR GCP OFFP	9.232	10.933	9.897	10.052	8.64	8.721	9.056	9.529	7.878	9.32	10.306	10.681
GSD16	SDR CP	9.232	10.162	8.114	8.145	8.254	7.155	8.13	8.061	9.606	9.165	10.138	10.877
GSD16	I SDR GCP	9.336	10.165	8.722	8.485	8.077	8.689	8.2	8.302	7.324	9.404	9.001	9.446
GSD16	I SDR GCP ONPK	13.806	9.75	8.613	8.485	8.077	8.689	8.2	8.302	7.446	9.404	14.424	13.084
GSD16	I SDR GCP OFFP	9.336	10.165	8.722	8.612	8.306	8.281	7.769	8.944	7.324	8.622	9.001	9.446
GSD16	I SDR CP	9.336	10.121	8.288	7.869	7.755	6.985	7.541	7.339	8.076	8.913	8.867	10.233
GSD16	II SDR GCP	23.656	30.069	28.83	28.461	24.053	24.148	29.728	24.465	17.54	26.017	29.621	31.059
GSD16	II SDR GCP ONPK	17.443	21.951	26.746	28.461	24.053	24.148	29.728	24.465	27.395	26.017	20.182	17.211
GSD16	II SDR GCP OFFP	23.656	30.069	28.83	29.296	23.403	22.753	25.092	25.963	17.54	24.716	29.621	31.059
GSD16	II SDR CP	23.656	26.622	20.282	21.492	21.578	18.393	21.437	21.526	26.863	22.902	29.451	30.581
GSD16	III SDR GCP	49.796	62.929	54.473	60.418	51.625	55.097	64.541	57.499	65.525	65.125	60.923	58.575
GSD16	III SDR GCP ONPK	35.886	30.733	49.243	60.418	51.625	55.097	64.541	57.499	67.469	65.125	35.464	34.574
GSD16	III SDR GCP OFFP	49.796	62.929	54.473	59.424	46.973	54.746	61.444	54.922	65.525	59.995	60.923	58.575
GSD16	III SDR CP	49.796	54.223	45.274	47.268	52.957	43.123	52.71	52.946	66.104	59.527	57.566	55.568



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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)													
GSLD16	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	
GSLD16	CUSTOMERS	2947	2930	2923	2917	2928	2930	2917	2889	2880	2853	2854	2853	
GSLD16	SALES	837880931	744642649	779952609	812231767	880018369	941605310	926711663	923358751	898855895	895848601	824251326	802827343	
GSLD16	KW													
GSLD16	N	2947	2930	2923	2917	2928	2930	2917	2889	2880	2853	2854	2853	
GSLD16	RLR ENERGY:													
GSLD16	KWH	838036008	744850529	780192491	812601698	880323043	942069675	927031922	923887057	901490004	896274368	824357781	803117585	
GSLD16	KWH ONPK	220543423	197734144	214764106	256784379	296633859	309697911	269802244	311494025	278913216	290214030	214840698	197383731	
GSLD16	KWH OFFPK	617492585	547116385	565428385	555817320	583689183	632371764	657229678	612393032	622576788	606060339	609517083	605733854	
GSLD16	KWH ONPK%	26.32%	26.55%	27.53%	31.60%	33.70%	32.87%	29.10%	33.72%	30.94%	32.38%	26.06%	24.58%	
GSLD16	KWH OFFPK%	73.68%	73.45%	72.47%	68.40%	66.30%	67.13%	70.90%	66.28%	69.06%	67.62%	73.94%	75.42%	
GSLD16	DEMAND (KW):													
GSLD16	NCP	1997706	1896291	1830366	2039489	2031750	2227907	2089319	2074253	2207857	2058548	2021790	1989559	
GSLD16	NCP ONPK	1875610	1787956	1722865	1961438	1953410	2152209	1994007	2019923	2175495	1994944	1902415	1892565	
GSLD16	NCP OFFPK	1967298	1881397	1815578	1999253	2008555	2197898	2053882	2044740	2177812	2031156	2006336	1969415	
GSLD16	GCP DATE	Thu, Jan 19	Tue, Feb 28	Wed, Mar 1	Thu, Apr 27	Tue, May 30	Thu, Jun 1	Tue, Jul 25	Thu, Aug 31	Fri, Sep 1	Mon, Oct 9	Thu, Nov 9	Fri, Dec 8	
GSLD16	GCP TIME	14:00	12:00	14:00	12:00	12:00	12:00	12:00	12:00	15:00	14:00	14:00	14:00	
GSLD16	GCP	1643803	1645938	1590413	1763109	1778328	1913623	1778522	1799433	1938518	1790115	1715184	1725099	
GSLD16	GCP ONPK	1524787	1555379	1477780	1749931	1751954	1881742	1746338	1779216	1938518	1790115	1630114	1655593	
GSLD16	GCP OFFPK	1643803	1645938	1590413	1763109	1778328	1913623	1778522	1799433	1932473	1779307	1715184	1725099	
GSLD16	CP	1484051	1593496	1433138	1618032	1676817	1679898	1694448	1571549	1883641	1727970	1703670	1709401	
GSLD16	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017	
GSLD16	NCP LF	56.38%	58.45%	57.29%	55.34%	58.24%	58.73%	59.64%	59.87%	56.71%	58.52%	56.63%	54.26%	
GSLD16	NCP LF ONPK	66.81%	69.12%	67.75%	72.73%	76.69%	72.68%	75.17%	74.50%	71.23%	73.47%	67.22%	65.18%	
GSLD16	NCP LF OFFPK	55.26%	56.80%	55.61%	51.48%	53.22%	55.12%	56.74%	55.77%	52.94%	54.65%	55.04%	52.67%	
GSLD16	GCP CF	82.28%	86.80%	86.89%	86.45%	87.53%	85.89%	85.12%	86.75%	87.80%	86.96%	84.83%	86.71%	
GSLD16	CP CF	74.29%	84.03%	78.30%	79.34%	82.53%	75.40%	81.10%	75.76%	85.32%	83.94%	84.27%	85.92%	
GSLD16	GCP LF	68.52%	67.34%	65.94%	64.01%	66.54%	68.37%	70.06%	69.01%	64.59%	67.30%	66.75%	62.57%	
GSLD16	GCP LF ONPK	82.18%	79.46%	78.98%	81.52%	85.51%	83.12%	85.83%	84.58%	79.93%	81.88%	78.45%	74.51%	
GSLD16	GCP LF OFFPK	66.14%	64.92%	63.49%	58.38%	60.11%	63.31%	65.52%	63.38%	59.66%	62.38%	64.38%	60.12%	
GSLD16	CP LF	75.90%	69.56%	73.17%	69.75%	70.56%	77.89%	73.53%	79.02%	66.47%	69.72%	67.20%	63.15%	
GSLD16	REL PREC:													
GSLD16	NCP RP	3.44%	3.40%	3.57%	3.72%	3.80%	3.75%	4.42%	3.99%	7.26%	3.80%	3.89%	3.43%	
GSLD16	NCP RP ONPK	3.32%	3.34%	3.46%	3.71%	3.70%	3.68%	4.00%	4.00%	7.11%	3.69%	3.74%	3.41%	
GSLD16	NCP RP OFFPK	3.32%	3.38%	3.58%	3.76%	3.79%	3.75%	4.47%	3.99%	7.27%	3.75%	3.88%	3.37%	
GSLD16	GCP RP	3.59%	3.79%	3.83%	3.85%	4.04%	4.00%	3.90%	4.05%	6.04%	3.81%	3.57%	3.80%	
GSLD16	GCP RP ONPK	3.60%	3.56%	4.00%	3.92%	4.07%	3.94%	3.62%	4.22%	6.04%	3.81%	3.63%	3.93%	
GSLD16	GCP RP OFFPK	3.59%	3.79%	3.83%	3.85%	4.04%	4.00%	3.90%	4.05%	6.62%	3.68%	3.57%	3.80%	
GSLD16	CP RP	4.23%	3.33%	3.30%	3.37%	3.79%	3.01%	3.60%	3.41%	5.78%	3.48%	3.42%	3.77%	
GSLD16	SAMPLE SIZE:													
GSLD16	GCPSZ	122	121	121	118	116	120	102	97	57	118	119	120	
GSLD16	GCPSZ ONPK	122	121	121	118	116	120	102	97	57	118	119	120	
GSLD16	GCPSZ OFFPK	122	121	121	118	116	120	102	97	57	118	119	120	
GSLD16	CPSZ	122	121	121	118	115	120	102	96	57	118	119	120	

Note: In 2017, the GSLD16 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HFLT-2, SDTR-2A and SDTR-2B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)													
GSLD16	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSLD16	SDR GCP	120.299	123.526	117.571	141.658	138.167	151.808	125.315	136.01	141.043	135.909	126.603	137.06
GSLD16	SDR GCP ONPK	109.442	110.654	114.393	137.559	134.22	145.262	111.007	132.241	141.043	135.909	121.39	131.561
GSLD16	SDR GCP OFFP	120.299	123.526	117.571	141.658	138.167	151.808	125.315	136.01	155.283	133.543	126.603	137.06
GSLD16	SDR CP	103.732	99.911	85.488	97.262	111.491	85.874	100.312	81.589	129.813	114.348	117.926	130.943
GSLD16	I SDR GCP	139.666	153.281	144.694	175.064	172.239	190.99	143.009	163.11	143.666	164.84	152.421	175.816
GSLD16	I SDR GCP ONPK	139.681	141.801	154.624	169.975	170.768	183.159	125.052	166.657	143.666	164.84	154.198	173.092
GSLD16	I SDR GCP OFFP	139.666	153.281	144.694	175.064	172.239	190.99	143.009	163.11	168.076	163.213	152.421	175.816
GSLD16	I SDR CP	132.858	115.93	97.556	111.374	136.372	101.261	113.162	82.801	129.426	135.117	139.441	167.557
GSLD16	II SDR GCP	218.049	207.084	199.273	238.786	230.172	249.628	231.007	237.995	283.967	234.637	220.524	218.816
GSLD16	II SDR GCP ONPK	176.123	176.942	165.746	231.92	217.05	238.095	207.094	216.915	283.967	234.637	196.78	201.129
GSLD16	II SDR GCP OFFP	218.049	207.084	199.273	238.786	230.172	249.628	231.007	237.995	299.569	228.373	220.524	218.816
GSLD16	II SDR CP	166.019	181.197	157.591	178.711	190.468	153.136	186.906	164.647	264.804	203.454	209.662	209.869

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HOMESTEAD	Wholesale City of Homestead												
HOMESTEAD	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
HOMESTEAD	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	SALES	12426000	12863000	11624000	12979000	12813000	12380000	11077000	12343000	12479000	11253000	11948000	8083000
HOMESTEAD	KW												
HOMESTEAD	N	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	RLR ENERGY:												
HOMESTEAD	KWH	12863000	11624000	12979000	12813000	12380000	11077000	12343000	12479000	11253000	11948000	8083000	7069000
HOMESTEAD	KWH ONPK	3124000	2841000	3398000	3586000	4014000	3371000	3119000	3606000	2862000	3419000	2116000	1830000
HOMESTEAD	KWH OFFPK	9739000	8783000	9581000	9227000	8366000	7706000	9224000	8873000	8391000	8529000	5967000	5239000
HOMESTEAD	KWH ONPK%	24.29%	24.44%	26.18%	27.99%	32.42%	30.43%	25.27%	28.90%	25.43%	28.62%	26.18%	25.89%
HOMESTEAD	KWH OFFPK%	75.71%	75.56%	73.82%	72.01%	67.58%	69.57%	74.73%	71.10%	74.57%	71.38%	73.82%	74.11%
HOMESTEAD	DEMAND (KW):												
HOMESTEAD	NCP	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	NCP ONPK	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	NCP OFFPK	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	GCP DATE	Fri, Jan 6	Wed, Feb 8	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
HOMESTEAD	GCP TIME	19:00	19:00	18:00	11:00	23:00	16:00	1:00	14:00	1:00	1:00	20:00	19:00
HOMESTEAD	GCP	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	GCP ONPK	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	GCP OFFPK	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	CP	18000	18000	21000	21000	21000	21000	21000	21000	18000	21000	21000	18000
HOMESTEAD	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
HOMESTEAD	NCP LF	82.33%	82.37%	83.18%	84.74%	79.24%	73.26%	79.00%	79.87%	74.42%	76.47%	53.46%	45.24%
HOMESTEAD	NCP LF ONPK	84.52%	84.55%	87.94%	94.87%	96.54%	81.07%	82.51%	82.95%	75.71%	82.23%	59.98%	54.46%
HOMESTEAD	NCP LF OFFPK	81.65%	81.69%	81.62%	81.37%	72.96%	70.30%	77.88%	78.68%	73.99%	74.39%	51.48%	42.72%
HOMESTEAD	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
HOMESTEAD	CP CF	85.71%	85.71%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	85.71%	100.00%	100.00%	85.71%
HOMESTEAD	GCP LF	82.33%	82.37%	83.18%	84.74%	79.24%	73.26%	79.00%	79.87%	74.42%	76.47%	53.46%	45.24%
HOMESTEAD	GCP LF ONPK	84.52%	84.55%	87.94%	94.87%	96.54%	81.07%	82.51%	82.95%	75.71%	82.23%	59.98%	54.46%
HOMESTEAD	GCP LF OFFPK	81.65%	81.69%	81.62%	81.37%	72.96%	70.30%	77.88%	78.68%	73.99%	74.39%	51.48%	42.72%
HOMESTEAD	CP LF	96.05%	96.10%	83.18%	84.74%	79.24%	73.26%	79.00%	79.87%	86.83%	76.47%	53.46%	52.79%
HOMESTEAD	REL PREC:												
HOMESTEAD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	SAMPLE SIZE:												
HOMESTEAD	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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LEE	Wholesale Lee County Electric Cooperative												
LEE	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
LEE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
LEE	SALES	305265014	297086796	269583018	306588123	330886557	383088305	365097636	406700668	419647877	343050710	354111904	294088160
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	297089486	269585837	306590872	330890027	383091964	365100207	406703362	419650644	343054218	354114401	293817165	298878428
LEE	KWH ONPK	74720216	68629942	80206632	108191530	136041820	128130328	126451286	153865318	113173739	117364351	70733519	69048945
LEE	KWH OFFPK	222369270	200955895	226384240	222698496	247050144	236969878	280252077	265785326	229880479	236750050	223083645	229829483
LEE	KWH ONPK%	25.15%	25.46%	26.16%	32.70%	35.51%	35.09%	31.09%	36.67%	32.99%	33.14%	24.07%	23.10%
LEE	KWH OFFPK%	74.85%	74.54%	73.84%	67.30%	64.49%	64.91%	68.91%	63.33%	67.01%	66.86%	75.93%	76.90%
LEE	DEMAND (KW):												
LEE	NCP	664721	664238	671407	818003	842805	846711	880102	897591	857002	831457	666609	611187
LEE	NCP ONPK	657514	613302	642321	818003	835497	846711	880102	881012	857002	831457	596139	571792
LEE	NCP OFFPK	664721	664238	671407	770271	842805	829564	845608	897591	823968	815184	666609	611187
LEE	GCP DATE	Sun, Jan 8	Tue, Feb 28	Wed, Mar 29	Fri, Apr 28	Mon, May 29	Thu, Jun 22	Thu, Jul 27	Sat, Aug 5	Fri, Sep 1	Mon, Oct 9	Thu, Nov 9	Thu, Dec 7
LEE	GCP TIME	10:00	16:00	18:00	17:00	16:00	17:00	17:00	16:00	16:00	17:00	15:00	16:00
LEE	GCP	664721	664238	671407	818003	842805	846711	880102	897591	857002	831457	666609	611187
LEE	GCP ONPK	657514	613302	642321	818003	835497	846711	880102	881012	857002	831457	596139	571792
LEE	GCP OFFPK	664721	664238	671407	770271	842805	829564	845608	897591	823968	815184	666609	611187
LEE	CP	620992	664238	663157	756124	829950	846711	875435	881012	857002	821473	666609	603881
LEE	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
LEE	NCP LF	60.07%	60.40%	61.46%	56.18%	61.09%	59.89%	62.11%	62.84%	55.60%	57.24%	61.22%	65.73%
LEE	NCP LF ONPK	64.57%	69.94%	67.86%	73.48%	82.24%	76.43%	79.82%	84.37%	73.37%	71.29%	70.63%	75.47%
LEE	NCP LF OFFPK	58.90%	59.09%	60.32%	53.54%	53.69%	54.72%	58.76%	55.14%	51.67%	53.19%	60.63%	64.39%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	93.42%	100.00%	98.77%	92.44%	98.47%	100.00%	99.47%	98.15%	100.00%	98.80%	100.00%	98.80%
LEE	GCP LF	60.07%	60.40%	61.46%	56.18%	61.09%	59.89%	62.11%	62.84%	55.60%	57.24%	61.22%	65.73%
LEE	GCP LF ONPK	64.57%	69.94%	67.86%	73.48%	82.24%	76.43%	79.82%	84.37%	73.37%	71.29%	70.63%	75.47%
LEE	GCP LF OFFPK	58.90%	59.09%	60.32%	53.54%	53.69%	54.72%	58.76%	55.14%	51.67%	53.19%	60.63%	64.39%
LEE	CP LF	64.30%	60.40%	62.22%	60.78%	62.04%	59.89%	62.44%	64.02%	55.60%	57.94%	61.22%	66.52%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET Metropolitan Transit Service (Metrorail)	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
METRO	MONTH	27	27	27	27	27	27	27	27	27	27	27	27
METRO	CUSTOMERS	7526995	6796300	7322000	6986350	7214900	7495250	7396900	7322350	6465200	6137250	6076700	6290550
METRO	SALES												
METRO	KW												
METRO	N	27	27	27	27	27	27	27	27	27	27	27	27
METRO	RLR ENERGY:												
METRO	KWH	7216576	6602775	7230201	7135289	7465871	7027386	7277342	7370528	5952258	6569808	5994622	5862238
METRO	KWH ONPK	1961265	1797338	2052278	2124596	2369113	2316838	2156075	2496953	1793752	2073378	1642442	1516884
METRO	KWH OFFPK	5255311	4805438	5177923	5010694	5096758	4710549	5121266	4873575	4158507	4496429	4352180	4345354
METRO	KWH ONPK%	27.18%	27.22%	28.38%	29.78%	31.73%	32.97%	29.63%	33.88%	30.14%	31.56%	27.40%	25.88%
METRO	KWH OFFPK%	72.82%	72.78%	71.62%	70.22%	68.27%	67.03%	70.37%	66.12%	69.86%	68.44%	72.60%	74.12%
METRO	DEMAND (KW):												
METRO	NCP	16111	16439	16595	16498	16923	16029	16191	17233	15423	14777	14108	13940
METRO	NCP ONPK	15450	15835	15923	16048	16337	15277	15381	16378	14674	13906	13731	13110
METRO	NCP OFFPK	15686	16138	16118	15441	16035	15544	15666	16577	15242	14641	13586	13697
METRO	GCP DATE	Tue, Jan 3	Thu, Feb 9	Mon, Mar 13	Wed, Apr 5	Wed, May 31	Mon, Jun 26	Wed, Jul 12	Mon, Aug 14	Tue, Sep 5	Tue, Oct 10	Fri, Nov 10	Fri, Dec 8
METRO	GCP TIME	18:00	18:00	19:00	18:00	19:00	8:00	8:00	19:00	8:00	8:00	9:00	18:00
METRO	GCP	13844	13500	13286	13738	13453	13282	13332	13839	13194	12342	11351	11479
METRO	GCP ONPK	13622	13382	13286	13738	13453	13224	13276	13839	12851	12136	11351	11149
METRO	GCP OFFPK	13844	13500	13092	13026	13348	13282	13332	13709	13194	12342	11223	11479
METRO	CP	11691	12595	11028	12461	12593	11599	12439	11824	10942	11146	9269	10391
METRO	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
METRO	NCP LF	60.20%	59.77%	58.64%	60.07%	59.30%	60.41%	57.49%	60.89%	53.60%	59.76%	59.01%	56.52%
METRO	NCP LF ONPK	72.13%	70.94%	70.05%	73.55%	73.24%	76.60%	77.88%	73.65%	67.91%	75.30%	71.20%	72.32%
METRO	NCP LF OFFPK	58.98%	58.16%	57.47%	60.09%	58.21%	58.05%	57.96%	54.75%	50.52%	56.25%	58.03%	54.32%
METRO	GCP CF	85.93%	82.12%	80.06%	83.27%	79.50%	82.86%	82.34%	80.30%	85.55%	83.52%	80.45%	82.34%
METRO	CP CF	72.56%	76.62%	66.46%	75.53%	74.41%	72.36%	76.83%	68.61%	70.95%	75.43%	65.70%	74.54%
METRO	GCP LF	70.07%	72.78%	73.25%	72.14%	74.59%	73.49%	73.37%	71.59%	62.66%	71.55%	73.35%	68.64%
METRO	GCP LF ONPK	81.81%	83.95%	83.95%	85.92%	88.94%	88.49%	90.22%	87.17%	77.54%	86.28%	86.13%	85.03%
METRO	GCP LF OFFPK	66.83%	69.53%	70.75%	71.24%	69.93%	67.94%	68.11%	66.20%	58.37%	66.73%	70.25%	64.82%
METRO	CP LF	82.97%	78.01%	88.24%	79.53%	79.69%	84.15%	78.64%	83.79%	75.55%	79.22%	89.82%	75.83%
METRO	REL PREC:												
METRO	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.36%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	27	27	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ ONPK	27	27	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ OFFPK	27	27	27	27	27	27	27	26	27	27	27	27
METRO	CPSZ	27	27	27	27	27	27	27	27	27	27	27	27

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MOOREHAVEN	Wholesale City of Moore Haven	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
MOOREHAVEN	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CUSTOMERS	1000294	971402	935407	1117049	1254473	1497777	1349453	1473899	1659916	1330832	1379168	1034406
MOOREHAVEN	SALES												
MOOREHAVEN	KW												
MOOREHAVEN	N	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	RLR ENERGY:												
MOOREHAVEN	KWH	971660	935723	1117261	1254673	1497919	1349733	1474208	1660105	1331067	1379368	1033616	1009951
MOOREHAVEN	KWH ONPK	249835	241033	298468	423505	538058	473344	455708	602263	433310	448311	254745	237957
MOOREHAVEN	KWH OFFPK	721824	694691	818793	831167	959861	876389	1018500	1057843	897757	931057	778872	771994
MOOREHAVEN	KWH ONPK%	25.71%	25.76%	26.71%	33.75%	35.92%	35.07%	30.91%	36.28%	32.55%	32.50%	24.65%	23.56%
MOOREHAVEN	KWH OFFPK%	74.29%	74.24%	73.29%	66.25%	64.08%	64.93%	69.09%	63.72%	67.45%	67.50%	75.35%	76.44%
MOOREHAVEN	DEMAND (KW):												
MOOREHAVEN	NCP	2560	2702	2938	3502	3688	3451	3584	3657	3683	3299	2617	2592
MOOREHAVEN	NCP ONPK	2560	2040	2574	3502	3688	3451	3584	3657	3683	3299	2209	2297
MOOREHAVEN	NCP OFFPK	2236	2702	2938	2839	3177	2758	2931	3245	3083	2946	2617	2592
MOOREHAVEN	GCP DATE	Mon, Jan 9	Wed, Feb 8	Wed, Mar 29	Wed, Apr 5	Tue, May 30	Thu, Jun 1	Wed, Jul 26	Tue, Aug 15	Fri, Sep 1	Mon, Oct 9	Thu, Nov 9	Fri, Dec 8
MOOREHAVEN	GCP TIME	8:00	16:00	16:00	17:00	16:00	16:00	17:00	15:00	16:00	16:00	15:00	15:00
MOOREHAVEN	GCP	2560	2702	2938	3502	3688	3451	3584	3657	3683	3299	2617	2592
MOOREHAVEN	GCP ONPK	2560	2040	2574	3502	3688	3451	3584	3657	3683	3299	2209	2297
MOOREHAVEN	GCP OFFPK	2236	2702	2938	2839	3177	2758	2931	3245	3083	2946	2617	2592
MOOREHAVEN	CP	2226	2306	2715	3233	3688	2889	3113	3341	3683	3299	2617	2592
MOOREHAVEN	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
MOOREHAVEN	NCP LF	51.01%	51.54%	51.18%	49.77%	54.59%	54.32%	55.28%	61.01%	50.19%	56.19%	54.85%	52.36%
MOOREHAVEN	NCP LF ONPK	55.44%	73.85%	63.01%	67.19%	73.68%	69.27%	70.63%	79.55%	65.36%	68.63%	68.66%	64.73%
MOOREHAVEN	NCP LF OFFPK	56.83%	50.22%	49.85%	54.21%	55.34%	60.87%	61.61%	60.70%	53.93%	57.88%	53.91%	50.99%
MOOREHAVEN	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	CP CF	86.93%	85.33%	92.42%	92.32%	100.00%	83.72%	86.84%	91.35%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	GCP LF	51.01%	51.54%	51.18%	49.77%	54.59%	54.32%	55.28%	61.01%	50.19%	56.19%	54.85%	52.36%
MOOREHAVEN	GCP LF ONPK	55.44%	73.85%	63.01%	67.19%	73.68%	69.27%	70.63%	79.55%	65.36%	68.63%	68.66%	64.73%
MOOREHAVEN	GCP LF OFFPK	56.83%	50.22%	49.85%	54.21%	55.34%	60.87%	61.61%	60.70%	53.93%	57.88%	53.91%	50.99%
MOOREHAVEN	CP LF	58.68%	60.39%	55.38%	53.91%	54.59%	64.88%	63.66%	66.79%	50.19%	56.19%	54.85%	52.36%
MOOREHAVEN	REL PREC:												
MOOREHAVEN	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	SAMPLE SIZE:												
MOOREHAVEN	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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NEWSMYRNA	Wholesale Utilities Commission. City of New Smyrna Beach	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
NEWSMYRNA	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CUSTOMERS	16945000	22835000	21180000	20840000	19780000	20940000	27750000	30895000	30485000	23560000	21680000	16605000
NEWSMYRNA	SALES	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	KW	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH	22835000	21180000	20840000	19780000	20940000	27750000	30895000	30485000	23560000	21680000	16585000	20000000
NEWSMYRNA	KWH ONPK	5825000	5605000	5470000	5400000	5940000	8840000	8100000	9315000	6085000	5940000	4170000	4615000
NEWSMYRNA	KWH OFFPK	17010000	15575000	15370000	14380000	15000000	18910000	22795000	21170000	17475000	15740000	12415000	15385000
NEWSMYRNA	KWH ONPK%	25.51%	26.46%	26.25%	27.30%	28.37%	31.86%	26.22%	31%	25.83%	27.40%	25.14%	23.08%
NEWSMYRNA	KWH OFFPK%	74.49%	73.54%	73.75%	72.70%	71.63%	68.14%	73.78%	69%	74.17%	72.60%	74.86%	76.92%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	NCP ONPK	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	NCP OFFPK	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	GCP DATE	Sun, Jan 8	Wed, Feb 1	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
NEWSMYRNA	GCP TIME	8:00	6:00	7:00	9:00	1:00	9:00	9:00	10:00	1:00	1:00	7:00	9:00
NEWSMYRNA	GCP	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	GCP ONPK	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	GCP OFFPK	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	CP	35000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
NEWSMYRNA	NCP LF	68.20%	70.04%	93.49%	91.57%	93.82%	85.65%	92.28%	91.05%	93.49%	97.13%	92.14%	89.61%
NEWSMYRNA	NCP LF ONPK	73.55%	77.85%	99.09%	100.00%	100.00%	99.21%	100.00%	100.00%	96.59%	100.00%	99.29%	96.15%
NEWSMYRNA	NCP LF OFFPK	66.55%	67.60%	91.65%	88.77%	91.58%	80.50%	89.81%	87.61%	92.46%	96.09%	89.96%	87.81%
NEWSMYRNA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	CP CF	77.78%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	GCP LF	68.20%	70.04%	93.49%	91.57%	93.82%	85.65%	92.28%	91.05%	93.49%	97.13%	92.14%	89.61%
NEWSMYRNA	GCP LF ONPK	73.55%	77.85%	99.09%	100.00%	100.00%	99.21%	100.00%	100.00%	96.59%	100.00%	99.29%	96.15%
NEWSMYRNA	GCP LF OFFPK	66.55%	67.60%	91.65%	88.77%	91.58%	80.50%	89.81%	87.61%	92.46%	96.09%	89.96%	87.81%
NEWSMYRNA	CP LF	87.69%	70.04%	93.49%	91.57%	93.82%	85.65%	92.28%	91.05%	93.49%	97.13%	92.14%	89.61%
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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NEWSMYRNAPK	Wholesale Utilities Commission. City of New Smyrna Beach Peaking	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
NEWSMYRNAPK	MONTH												
NEWSMYRNAPK	CUSTOMERS								1	1	1		
NEWSMYRNAPK	SALES	0	0	0	0	0	0	0	990000	350000	835000	0	0
NEWSMYRNAPK	KW												
NEWSMYRNAPK	N							1	1	1			
NEWSMYRNAPK	RLR ENERGY:												
NEWSMYRNAPK	KWH							990000	350000	835000			
NEWSMYRNAPK	KWH ONPK							735000	270000	600000			
NEWSMYRNAPK	KWH OFFPK							255000	80000	235000			
NEWSMYRNAPK	KWH ONPK%							74.24%	77.14%	71.86%			
NEWSMYRNAPK	KWH OFFPK%							25.76%	22.86%	28.14%			
NEWSMYRNAPK	DEMAND (KW):												
NEWSMYRNAPK	NCP							15000	10000	10000			
NEWSMYRNAPK	NCP ONPK							15000	10000	10000			
NEWSMYRNAPK	NCP OFFPK							15000	10000	10000			
NEWSMYRNAPK	GCP DATE							Mon, Jul 3	Sun, Aug 6	Fri, Sep 1			
NEWSMYRNAPK	GCP TIME							15:00	17:00	17:00			
NEWSMYRNAPK	GCP							15000	10000	10000			
NEWSMYRNAPK	GCP ONPK							15000	10000	10000			
NEWSMYRNAPK	GCP OFFPK							15000	10000	10000			
NEWSMYRNAPK	CP							0	10000	5000			
NEWSMYRNAPK	PERIOD START							7/1/2017	8/1/2017	9/1/2017			
NEWSMYRNAPK	NCP LF							8.87%	4.70%	11.60%			
NEWSMYRNAPK	NCP LF ONPK							27.22%	13.04%	33.33%			
NEWSMYRNAPK	NCP LF OFFPK							3.01%	1.49%	4.35%			
NEWSMYRNAPK	GCP CF							100.00%	100.00%	100.00%			
NEWSMYRNAPK	CP CF							0.00%	100.00%	50.00%			
NEWSMYRNAPK	GCP LF							8.87%	4.70%	11.60%			
NEWSMYRNAPK	GCP LF ONPK							27.22%	13.04%	33.33%			
NEWSMYRNAPK	GCP LF OFFPK							3.01%	1.49%	4.35%			
NEWSMYRNAPK	CP LF							0.00%	4.70%	23.19%			
NEWSMYRNAPK	REL PREC:												
NEWSMYRNAPK	NCP RP							0.00%	0.00%	0.00%			
NEWSMYRNAPK	NCP RP ONPK							0.00%	0.00%	0.00%			
NEWSMYRNAPK	NCP RP OFFPK							0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP							0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP ONPK							0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP OFFPK							0.00%	0.00%	0.00%			
NEWSMYRNAPK	CP RP							0.00%	0.00%	0.00%			
NEWSMYRNAPK	SAMPLE SIZE:												
NEWSMYRNAPK	GCPSZ							1	1	1			
NEWSMYRNAPK	GCPSZ ONPK							1	1	1			
NEWSMYRNAPK	GCPSZ OFFPK							1	1	1			
NEWSMYRNAPK	CPSZ							1	1	1			



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OL01	Outdoor Lighting (Modeled Rate Class)	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
OL01	MONTH	5341	5335	5328	5323	5331	5329	5323	5306	5289	5289	5271	5261
OL01	CUSTOMERS	8328977	8312147	8269846	8357212	8244140	8374225	8259527	8242673	8267412	8170622	8083544	8042098
OL01	SALES	1	1	1	1	1	1	1	1	1	1	1	1
OL01	N												
OL01	RLR ENERGY:												
OL01	KWH	8328977	8312147	8269846	8357212	8244140	8374225	8259527	8242673	8267412	8170622	8062998	8042098
OL01	KWH ONPK	2276730	2206057	2047499	633147	301022	484937	404758	363691	617587	989255	2020663	1922748
OL01	KWH OFFPK	6052247	6106090	6222347	7724065	7943118	7889288	7854769	7878982	7649825	7181367	6042334	6119350
OL01	KWH ONPK%	27.34%	26.54%	24.76%	7.58%	3.65%	5.79%	4.90%	4.41%	7.47%	12.11%	25.06%	23.91%
OL01	KWH OFFPK%	72.66%	73.46%	75.24%	92.42%	96.35%	94.21%	95.10%	95.59%	92.53%	87.89%	74.94%	76.09%
OL01	DEMAND (KW):												
OL01	NCP	20273	23333	22284	24778	26283	27062	25505	25077	23766	21189	20546	19351
OL01	NCP ONPK	20273	23333	22284	24778	17964	24325	22530	22903	23766	21189	20546	19351
OL01	NCP OFFPK	20273	23333	22284	24778	26283	27062	25505	25077	23766	21189	20546	19351
OL01	GCP DATE	Sun, Jan 1	Wed, Feb 1	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	20273	23333	22284	24778	26283	27062	25505	25077	23766	21189	20546	19351
OL01	GCP ONPK	20273	23333	22284	24778	17964	24325	22530	22903	23766	21189	20546	19351
OL01	GCP OFFPK	20273	23333	22284	24778	26283	27062	25505	25077	23766	21189	20546	19351
OL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
OL01	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
OL01	NCP LF	55.22%	53.01%	49.95%	46.84%	42.16%	42.98%	43.53%	44.18%	48.31%	51.83%	54.50%	55.86%
OL01	NCP LF ONPK	63.81%	59.09%	49.94%	14.20%	8.46%	10.07%	9.98%	7.67%	14.44%	23.58%	58.54%	62.10%
OL01	NCP LF OFFPK	52.56%	51.11%	49.95%	57.73%	55.35%	55.85%	54.60%	58.51%	59.61%	62.07%	53.28%	54.15%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP LF	55.22%	53.01%	49.95%	46.84%	42.16%	42.98%	43.53%	44.18%	48.31%	51.83%	54.50%	55.86%
OL01	GCP LF ONPK	63.81%	59.09%	49.94%	14.20%	8.46%	10.07%	9.98%	7.67%	14.44%	23.58%	58.54%	62.10%
OL01	GCP LF OFFPK	52.56%	51.11%	49.95%	57.73%	55.35%	55.85%	54.60%	58.51%	59.61%	62.07%	53.28%	54.15%
OL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OS02	Sports Field Service	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
OS02	MONTH												
OS02	CUSTOMERS	184	184	184	184	184	184	184	184	184	183	181	181
OS02	SALES	924689	1016357	1066949	949445	867142	798546	731898	739472	728827	963880	1102056	1055357
OS02	KW												
OS02	N	184	184	184	184	184	184	184	184	183	183	183	181
OS02	RLR ENERGY:												
OS02	KWH	929611	1012140	1067135	954474	863505	799428	731901	740849	739393	957955	1102711	1056586
OS02	KWH ONPK	509956	599981	615216	399834	352448	304844	243655	296767	294632	484564	578538	490917
OS02	KWH OFFPK	419655	412159	451920	554640	511057	494584	488246	444081	444761	473391	524173	565669
OS02	KWH ONPK%	54.86%	59.28%	57.65%	41.89%	40.82%	38.13%	33.29%	40.06%	39.85%	50.58%	52.47%	46.46%
OS02	KWH OFFPK%	45.14%	40.72%	42.35%	58.11%	59.18%	61.87%	66.71%	59.94%	60.15%	49.42%	47.53%	53.54%
OS02	DEMAND (KW):												
OS02	NCP	13983	15167	16263	15983	14117	12283	9604	10993	14196	14795	15591	14893
OS02	NCP ONPK	13884	14756	16078	15650	12975	11634	9147	10624	13436	14599	15438	14449
OS02	NCP OFFPK	9758	10665	10433	11932	11507	9700	8127	8998	11087	11214	12878	12507
OS02	GCP DATE	Tue, Jan 31	Tue, Feb 21	Tue, Mar 7	Tue, Apr 18	Tue, May 9	Thu, Jun 1	Thu, Jul 6	Thu, Aug 31	Tue, Sep 26	Tue, Oct 10	Thu, Nov 9	Thu, Dec 7
OS02	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS02	GCP	9083	10896	11676	8885	7154	6747	5553	6372	7826	9587	10468	9984
OS02	GCP ONPK	9083	10896	11676	8885	7154	6747	5553	6372	7826	9587	10468	9984
OS02	GCP OFFPK	4303	3566	3013	5016	3872	3880	3764	3731	4529	4474	6266	6647
OS02	CP	503	598	552	758	847	828	1045	658	796	657	659	691
OS02	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
OS02	NCP LF	8.94%	9.93%	8.82%	8.29%	8.22%	9.04%	10.24%	9.06%	7.23%	8.70%	9.82%	9.54%
OS02	NCP LF ONPK	20.87%	25.41%	20.80%	14.19%	13.72%	13.23%	14.80%	13.49%	12.18%	16.76%	22.31%	21.23%
OS02	NCP LF OFFPK	7.57%	7.55%	7.73%	8.61%	8.13%	9.77%	10.65%	9.19%	7.43%	7.73%	7.37%	7.74%
OS02	GCP CF	64.96%	71.84%	71.79%	55.59%	50.67%	54.93%	57.83%	57.97%	55.12%	64.80%	67.14%	67.04%
OS02	CP CF	3.60%	3.94%	3.39%	4.74%	6.00%	6.74%	10.88%	5.99%	5.61%	4.44%	4.23%	4.64%
OS02	GCP LF	13.76%	13.82%	12.28%	14.92%	16.22%	16.46%	17.71%	15.63%	13.12%	13.43%	14.63%	14.22%
OS02	GCP LF ONPK	31.90%	34.42%	28.64%	25.00%	24.88%	22.82%	24.37%	22.50%	20.92%	25.53%	32.90%	30.73%
OS02	GCP LF OFFPK	17.17%	22.58%	26.78%	20.47%	24.18%	24.42%	23.00%	22.16%	18.19%	19.38%	15.15%	14.57%
OS02	CP LF	248.30%	251.81%	260.02%	174.88%	137.05%	134.14%	94.13%	151.30%	128.95%	196.01%	232.41%	205.46%
OS02	REL PREC:												
OS02	NCP RP	3.79%	3.10%	2.66%	3.53%	5.68%	6.45%	10.31%	11.83%	13.79%	4.74%	3.76%	3.66%
OS02	NCP RP ONPK	3.79%	2.97%	2.69%	3.62%	5.58%	6.45%	10.32%	11.71%	13.98%	4.77%	3.75%	3.64%
OS02	NCP RP OFFPK	3.57%	3.61%	2.95%	3.31%	5.64%	6.84%	10.51%	12.25%	13.31%	4.37%	3.75%	3.65%
OS02	GCP RP	4.22%	3.14%	3.17%	4.30%	7.29%	7.38%	11.95%	12.91%	18.40%	5.05%	3.84%	4.06%
OS02	GCP RP ONPK	4.22%	3.14%	3.17%	4.30%	7.29%	7.38%	11.95%	12.91%	18.40%	5.05%	3.84%	4.06%
OS02	GCP RP OFFPK	4.77%	7.07%	7.58%	6.16%	8.18%	8.58%	12.99%	17.00%	20.70%	8.60%	4.49%	4.31%
OS02	CP RP	7.50%	7.20%	5.14%	5.29%	14.33%	6.84%	26.75%	13.19%	19.54%	9.25%	7.36%	6.98%
OS02	SAMPLE SIZE:												
OS02	GCPSZ	169	169	171	166	158	155	140	134	115	158	163	160
OS02	GCPSZ ONPK	169	169	171	166	158	155	140	134	115	158	163	160
OS02	GCPSZ OFFPK	169	169	171	166	158	155	141	134	115	158	163	160
OS02	CPSZ	169	169	171	166	157	155	141	134	115	157	163	158
OS02	STD DEV OF R												
OS02	SDR GCP	57.664	51.455	60.179	52.035	57.61	51.565	53.054	60.351	84.133	54.715	51.509	50.61
OS02	SDR GCP ONPK	57.664	51.455	60.179	52.035	57.61	51.565	53.054	60.351	84.133	54.715	51.509	50.61
OS02	SDR GCP OFFPK	30.86	37.935	37.125	42.052	34.99	34.488	39.683	46.535	54.794	43.494	36.066	35.719
OS02	SDR CP	5.674	6.475	4.61	5.455	13.115	5.868	22.683	6.368	9.094	6.708	6.223	5.715

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QUINCY	Wholesale City of Quincy	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
QUINCY	MONTH												
QUINCY	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	SALES	6461000	7260000	5860000	6033000	5661000	7199000	7633000	8829000	8753000	7688000	6818000	5978000
QUINCY	KW												
QUINCY	N	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	RLR ENERGY:												
QUINCY	KWH	7260000	5860000	6033000	5661000	7199000	7633000	8829000	8753000	7688000	6818000	5972000	6709000
QUINCY	KWH ONPK	1866000	1530000	1630000	1656000	2312000	2526000	2643000	3007000	2364000	2108000	1496000	1559000
QUINCY	KWH OFFPK	5394000	4330000	4403000	4005000	4887000	5107000	6186000	5746000	5324000	4710000	4476000	5150000
QUINCY	KWH ONPK%	25.70%	26.11%	27.02%	29.25%	32.12%	33.09%	29.94%	34%	30.75%	30.92%	25.05%	23.24%
QUINCY	KWH OFFPK%	74.30%	73.89%	72.98%	70.75%	67.88%	66.91%	70.06%	66%	69.25%	69.08%	74.95%	76.76%
QUINCY	DEMAND (KW):												
QUINCY	NCP	15000	11000	12000	11000	14000	15000	17000	17000	16000	12000	11000	12000
QUINCY	NCP ONPK	15000	11000	12000	11000	14000	15000	17000	17000	16000	12000	10000	12000
QUINCY	NCP OFFPK	15000	11000	11000	11000	13000	15000	17000	16000	14000	12000	11000	12000
QUINCY	GCP DATE	Sat, Jan 7	Wed, Feb 1	Thu, Mar 16	Mon, Apr 17	Wed, May 10	Sat, Jun 24	Tue, Jul 4	Thu, Aug 24	Thu, Sep 28	Sun, Oct 1	Mon, Nov 6	Fri, Dec 8
QUINCY	GCP TIME	8:00	9:00	9:00	15:00	14:00	14:00	15:00	17:00	15:00	14:00	15:00	8:00
QUINCY	GCP	15000	11000	12000	11000	14000	15000	17000	17000	16000	12000	11000	12000
QUINCY	GCP ONPK	15000	11000	12000	11000	14000	15000	17000	17000	16000	12000	10000	12000
QUINCY	GCP OFFPK	15000	11000	11000	11000	13000	15000	17000	16000	14000	12000	11000	12000
QUINCY	CP	9000	9000	9000	9000	13000	13000	15000	15000	14000	12000	10000	10000
QUINCY	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
QUINCY	NCP LF	65.05%	79.27%	67.66%	71.48%	69.11%	70.68%	69.81%	69.20%	66.74%	76.37%	75.40%	75.15%
QUINCY	NCP LF ONPK	70.68%	86.93%	73.82%	83.64%	83.41%	85.05%	86.37%	85.45%	82.08%	88.72%	89.05%	81.20%
QUINCY	NCP LF OFFPK	63.31%	76.88%	71.61%	67.42%	68.85%	65.22%	64.52%	66.88%	70.42%	71.89%	73.72%	73.49%
QUINCY	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
QUINCY	CP CF	60.00%	81.82%	75.00%	81.82%	92.86%	86.67%	88.24%	88.24%	87.50%	100.00%	90.91%	83.33%
QUINCY	GCP LF	65.05%	79.27%	67.66%	71.48%	69.11%	70.68%	69.81%	69.20%	66.74%	76.37%	75.40%	75.15%
QUINCY	GCP LF ONPK	70.68%	86.93%	73.82%	83.64%	83.41%	85.05%	86.37%	85.45%	82.08%	88.72%	89.05%	81.20%
QUINCY	GCP LF OFFPK	63.31%	76.88%	71.61%	67.42%	68.85%	65.22%	64.52%	66.88%	70.42%	71.89%	73.72%	73.49%
QUINCY	CP LF	108.42%	96.89%	90.22%	87.36%	74.43%	81.55%	79.11%	78.43%	76.27%	76.37%	82.94%	90.17%
QUINCY	REL PREC:												
QUINCY	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	SAMPLE SIZE:												
QUINCY	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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RS14	RS(T)-1 Residential Service with TOU included (Sampled)												
RS14	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
RS14	CUSTOMERS	4312301	4318103	4324423	4328473	4331796	4334878	4338974	4343337	4341901	4344947	4349811	4354255
RS14	SALES	4253774737	3516838026	3742680010	4190957719	4957637199	5661516883	6156868280	6100666219	5838948222	5416825538	4268716671	4051382642
RS14	KW												
RS14	N	4312302	4318103	4324422	4328473	4331796	4334878	4338974	4343337	4341900	4344947	4349812	4354256
RS14	RLR ENERGY:												
RS14	KWH	4255229430	3517356084	3743234953	4192151665	4959691292	5663466256	6159219583	6102740521	5852406805	5418793486	4269957828	4052032530
RS14	KWH ONPK	1107893444	913325733	1007298386	1320457249	1685692327	1920801162	1838270001	2144370568	1877911901	1696639890	1039211097	961478369
RS14	KWH OFFPK	3147335986	2604030351	2735936567	2871694415	3273998965	3742665093	4320949582	3958369954	3974494904	3722153596	3230746730	3090554161
RS14	KWH ONPK%	26.04%	25.97%	26.91%	31.50%	33.99%	33.92%	29.85%	35.14%	32.09%	31.31%	24.34%	23.73%
RS14	KWH OFFPK%	73.96%	74.03%	73.09%	68.50%	66.01%	66.08%	70.15%	64.86%	67.91%	68.69%	75.66%	76.27%
RS14	DEMAND (KW):												
RS14	NCP	29031597	24843106	24342089	24588149	24093561	27634090	26926341	26012961	26792099	27799321	26592621	27804361
RS14	NCP ONPK	24878003	21125033	21046165	21681065	21704492	25336380	24199809	24099043	24555922	24749190	21572450	23530265
RS14	NCP OFFPK	27943465	23882526	23431272	23309296	23032971	26099395	25864343	24547674	25376661	26744623	26193564	26682217
RS14	GCP DATE	Sun, Jan 22	Sun, Feb 19	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Sun, Jun 25	Sat, Jul 15	Sat, Aug 19	Fri, Sep 8	Sun, Oct 8	Thu, Nov 23	Sun, Dec 24
RS14	GCP TIME	19:00	16:00	18:00	16:00	17:00	17:00	18:00	18:00	17:00	17:00	13:00	17:00
RS14	GCP	9825673	8784185	8961478	9935091	11407151	13239310	12278004	12602044	13259240	13059395	10273941	8696252
RS14	GCP ONPK	9469673	8418404	8671127	9853463	10716788	12367416	12255760	12340605	13259240	11932167	9305032	8284244
RS14	GCP OFFPK	9825673	8784185	8961478	9935091	11407151	13239310	12278004	12602044	12641727	13059395	10273941	8696252
RS14	CP	8524084	7693785	8792289	9704051	10195869	11888661	11539899	11789587	12513524	11530446	8599298	7545133
RS14	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
RS14	NCP LF	19.70%	21.07%	20.67%	23.68%	27.67%	28.46%	30.75%	31.53%	30.34%	26.20%	22.30%	19.59%
RS14	NCP LF ONPK	25.30%	27.02%	26.01%	33.84%	39.23%	38.29%	42.20%	42.99%	42.49%	34.62%	28.67%	25.54%
RS14	NCP LF OFFPK	19.83%	21.30%	20.85%	22.81%	26.03%	27.47%	29.62%	30.03%	29.00%	25.49%	22.34%	19.83%
RS14	GCP CF	33.84%	35.36%	36.81%	40.41%	47.35%	47.91%	45.60%	48.45%	49.49%	46.98%	38.63%	31.28%
RS14	CP CF	29.36%	30.97%	36.12%	39.47%	42.32%	43.02%	42.86%	45.32%	46.71%	41.48%	32.34%	27.14%
RS14	GCP LF	58.21%	59.59%	56.14%	58.60%	58.44%	59.41%	67.43%	65.09%	61.30%	55.77%	57.72%	62.63%
RS14	GCP LF ONPK	66.47%	67.81%	63.13%	74.45%	79.44%	78.44%	83.33%	83.94%	78.68%	71.81%	66.48%	72.54%
RS14	GCP LF OFFPK	56.39%	57.90%	54.52%	53.53%	52.57%	54.16%	62.40%	58.49%	58.22%	52.20%	56.97%	60.85%
RS14	CP LF	67.10%	68.03%	57.22%	60.00%	65.38%	66.16%	71.74%	69.58%	64.96%	63.17%	68.96%	72.18%
RS14	REL PREC:												
RS14	NCP RP	1.91%	2.02%	2.10%	1.99%	1.83%	1.63%	1.65%	1.69%	3.28%	1.69%	1.87%	2.16%
RS14	NCP RP ONPK	2.05%	2.28%	2.33%	2.11%	1.87%	1.73%	1.62%	1.69%	3.03%	1.72%	1.93%	2.41%
RS14	NCP RP OFFPK	1.93%	2.02%	2.09%	2.05%	1.86%	1.61%	1.69%	1.75%	3.43%	1.71%	1.89%	2.13%
RS14	GCP RP	4.26%	4.31%	3.92%	3.82%	2.74%	2.42%	2.49%	2.59%	6.07%	2.53%	4.01%	5.08%
RS14	GCP RP ONPK	4.39%	4.31%	3.75%	3.47%	2.81%	2.53%	2.46%	2.64%	6.07%	2.83%	3.36%	4.19%
RS14	GCP RP OFFPK	4.26%	4.31%	3.92%	3.82%	2.74%	2.42%	2.49%	2.59%	5.01%	2.53%	4.01%	5.08%
RS14	CP RP	4.07%	3.78%	4.14%	3.47%	3.02%	2.50%	2.24%	2.34%	5.63%	2.81%	3.39%	4.18%
RS14	SAMPLE SIZE:												
RS14	GCPSZ	654	679	718	738	767	777	782	740	204	709	716	690
RS14	GCPSZ ONPK	656	679	718	738	767	777	781	740	204	711	716	690
RS14	GCPSZ OFFPK	654	679	718	738	767	777	782	740	204	709	716	690
RS14	CPSZ	656	679	718	738	767	777	781	740	204	711	716	690

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RS14	RS(T)-1 Residential Service with TOU included (Sampled)												
RS14	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
RS14	SDR GCP	0.762	0.723	0.669	0.729	0.641	0.662	0.644	0.643	0.793	0.661	0.82	0.819
RS14	SDR GCP ONPK	0.774	0.675	0.639	0.678	0.614	0.637	0.647	0.64	0.793	0.627	0.627	0.644
RS14	SDR GCP OFFP	0.762	0.723	0.669	0.729	0.641	0.662	0.644	0.643	0.668	0.661	0.82	0.819
RS14	SDR CP	0.651	0.588	0.673	0.648	0.616	0.628	0.542	0.567	0.713	0.621	0.596	0.614
RS14	I SDR GCP	1.18	0.963	0.977	1.077	0.869	0.93	0.828	0.975	1.428	0.856	1.017	1.184
RS14	I SDR GCP ONPK	1.113	0.995	0.833	0.912	0.807	0.921	0.764	0.984	1.428	1.047	0.756	0.921
RS14	I SDR GCP OFFP	1.18	0.963	0.977	1.077	0.869	0.93	0.828	0.975	0.965	0.856	1.017	1.184
RS14	I SDR CP	0.877	0.637	1.078	0.966	0.916	0.792	0.686	0.737	1.161	0.953	0.664	0.74
RS14	II SDR GCP	1.337	1.331	1.197	1.25	1.152	1.17	1.193	1.161	1.272	1.259	1.506	1.421
RS14	II SDR GCP ONPK	1.429	1.218	1.098	1.233	1.036	1.165	1.208	1.099	1.272	1.069	1.168	1.134
RS14	II SDR GCP OFFP	1.337	1.331	1.197	1.25	1.152	1.17	1.193	1.161	1.258	1.259	1.506	1.421
RS14	II SDR CP	1.158	1.163	1.134	1.146	1.08	1.129	0.949	1.025	1.272	1.119	1.134	1.166
RS14	III SDR GCP	1.651	1.682	1.481	1.741	1.551	1.597	1.531	1.341	1.618	1.462	2.015	1.962
RS14	III SDR GCP ONPK	1.637	1.455	1.698	1.592	1.671	1.377	1.611	1.472	1.618	1.277	1.54	1.515
RS14	III SDR GCP OFFP	1.651	1.682	1.481	1.741	1.551	1.597	1.531	1.341	1.331	1.462	2.015	1.962
RS14	III SDR CP	1.588	1.347	1.496	1.456	1.407	1.582	1.42	1.38	1.317	1.28	1.467	1.43
RS14	IV SDR GCP	2.245	2.179	2.292	2.276	1.678	1.789	1.72	1.849	1.722	1.738	2.799	2.554
RS14	IV SDR GCP ONPK	2.221	2.183	2.065	2.161	1.817	1.886	1.81	1.592	1.722	1.794	1.88	2.123
RS14	IV SDR GCP OFFP	2.245	2.179	2.292	2.276	1.678	1.789	1.72	1.849	2.004	1.738	2.799	2.554
RS14	IV SDR CP	2.151	1.883	2.185	1.909	1.839	2.164	1.848	1.95	2.677	1.7	2.017	2.168

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SEMINOLE	Wholesale Seminole Electric Cooperative	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SEMINOLE	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CUSTOMERS	7050000	34950000	17300000	3675000	84009000	106770000	92088000	103450000	117365000	90600000	72825000	32968000
SEMINOLE	SALES	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	KW	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	N	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH	34950000	17300000	3675000	84009000	106770000	92088000	103450000	117365000	90600000	72825000	32968000	34975000
SEMINOLE	KWH ONPK	11225000	6750000	1675000	31945000	39425000	36213000	35800000	41340000	30000000	25000000	9709000	9800000
SEMINOLE	KWH OFFPK	23725000	10550000	2000000	52064000	67345000	55875000	67650000	76025000	60600000	47825000	23259000	25175000
SEMINOLE	KWH ONPK%	32.12%	39.02%	45.58%	38.03%	36.93%	39.32%	34.61%	35.22%	33.11%	34.33%	29.45%	28.02%
SEMINOLE	KWH OFFPK%	67.88%	60.98%	54.42%	61.97%	63.07%	60.68%	65.39%	64.78%	66.89%	65.67%	70.55%	71.98%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP DATE	Tue, Jan 3	Mon, Feb 20	Thu, Mar 16	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Fri, Nov 3	Thu, Dec 7
SEMINOLE	GCP TIME	21:00	7:00	7:00	16:00	1:00	10:00	11:00	11:00	1:00	1:00	15:00	19:00
SEMINOLE	GCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	CP	0	0	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SEMINOLE	NCP LF	23.49%	12.87%	2.47%	58.34%	71.75%	63.95%	69.52%	78.87%	62.92%	48.94%	22.89%	23.50%
SEMINOLE	NCP LF ONPK	31.89%	21.09%	4.55%	88.74%	99.56%	91.45%	99.44%	99.86%	83.33%	63.13%	28.90%	30.62%
SEMINOLE	NCP LF OFFPK	20.88%	10.30%	1.79%	48.21%	61.67%	53.52%	59.97%	70.79%	56.11%	43.80%	21.07%	21.55%
SEMINOLE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF	0.00%	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	GCP LF	23.49%	12.87%	2.47%	58.34%	71.75%	63.95%	69.52%	78.87%	62.92%	48.94%	22.89%	23.50%
SEMINOLE	GCP LF ONPK	31.89%	21.09%	4.55%	88.74%	99.56%	91.45%	99.44%	99.86%	83.33%	63.13%	28.90%	30.62%
SEMINOLE	GCP LF OFFPK	20.88%	10.30%	1.79%	48.21%	61.67%	53.52%	59.97%	70.79%	56.11%	43.80%	21.07%	21.55%
SEMINOLE	CP LF	0.00%	0.00%	2.47%	58.34%	71.75%	63.95%	69.52%	78.87%	62.92%	48.94%	22.89%	23.50%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL01	Street Lighting (Modeled Rate Class)	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SL01	MONTH	9051	9070	9085	9096	9110	9118	9134	9148	9151	9155	9168	9178
SL01	CUSTOMERS	41801377	44479700	5353544	75657247	49996972	44145831	39598370	43753989	47942834	44822151	44248263	44293871
SL01	SALES	41801377	44479700	5353544	75657247	49996972	44145831	39598370	43753989	47942834	44822151	44248263	44293871
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY:												
SL01	KWH	41801377	44479700	5353544	75657247	49996972	44145831	39598370	43753989	47942834	44822151	44135796	44293871
SL01	KWH ONPK	11426426	11804984	1325463	5731836	3465375	2556410	1940517	3188370	4389705	5426827	11060847	10590018
SL01	KWH OFFPK	30374951	32674716	4028081	69925411	46531597	41589421	37657853	40565619	43553129	39395324	33074949	33703853
SL01	KWH ONPK%	27.34%	26.54%	24.76%	7.58%	6.93%	5.79%	4.90%	7.29%	9.16%	12.11%	25.06%	23.91%
SL01	KWH OFFPK%	72.66%	73.46%	75.24%	92.42%	93.07%	94.21%	95.10%	92.71%	90.84%	87.89%	74.94%	76.09%
SL01	DEMAND (KW):												
SL01	NCP	101744	124861	14426	224314	151859	142659	122280	128720	136810	116240	112467	106578
SL01	NCP ONPK	101744	124861	14426	224314	151859	128233	108014	128720	136810	116240	112467	106578
SL01	NCP OFFPK	101744	124861	14426	224314	151859	142659	122280	128720	136810	116240	112467	106578
SL01	GCP DATE	Sun, Jan 1	Wed, Feb 1	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	101744	124861	14426	224314	151859	142659	122280	128720	136810	116240	112467	106578
SL01	GCP ONPK	101744	124861	14426	224314	151859	128233	108014	128720	136810	116240	112467	106578
SL01	GCP OFFPK	101744	124861	14426	224314	151859	142659	122280	128720	136810	116240	112467	106578
SL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
SL01	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
SL01	NCP LF ONPK	63.81%	59.09%	49.94%	14.20%	11.53%	10.07%	9.98%	11.97%	17.83%	23.58%	58.54%	62.10%
SL01	NCP LF OFFPK	52.56%	51.11%	49.95%	57.73%	56.12%	55.85%	54.60%	58.69%	58.95%	62.07%	53.28%	54.15%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
SL01	GCP LF ONPK	63.81%	59.09%	49.94%	14.20%	11.53%	10.07%	9.98%	11.97%	17.83%	23.58%	58.54%	62.10%
SL01	GCP LF OFFPK	52.56%	51.11%	49.95%	57.73%	56.12%	55.85%	54.60%	58.69%	58.95%	62.07%	53.28%	54.15%
SL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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Traffic Signal (Modeled Rate Class)		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SL02	MONTH	873	873	872	872	866	866	864	863	863	862	862	862
SL02	CUSTOMERS	2609721	2609876	2191183	3021594	2609487	2608155	2609065	2607221	2606259	2596449	2605569	2605825
SL02	SALES												
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2609720	2609876	2191183	3021593	2609486	2608155	2609065	2607222	2606258	2596449	2598341	2605825
SL02	KWH ONPK	617353	621399	542635	755398	694460	717243	631225	725396	651565	690990	607123	560393
SL02	KWH OFFPK	1992367	1988477	1648548	2266195	1915026	1890912	1977839	1881826	1954694	1905458	1991218	2045433
SL02	KWH ONPK%	23.66%	23.81%	24.76%	25.00%	26.61%	27.50%	24.19%	27.82%	25.00%	26.61%	23.37%	21.51%
SL02	KWH OFFPK%	76.34%	76.19%	75.24%	75.00%	73.39%	72.50%	75.81%	72.18%	75.00%	73.39%	76.63%	78.49%
SL02	DEMAND (KW):												
SL02	NCP	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	NCP ONPK	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	NCP OFFPK	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	GCP DATE	Sun, Jan 1	Wed, Feb 1	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	GCP ONPK	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	GCP OFFPK	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	CP	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SL02	NCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	CP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1



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SL1M	Street Lighting Metered Service	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SL1M	MONTH												
SL1M	CUSTOMERS										30	33	33
SL1M	SALES										142171	149639	216952
SL1M	KW												
SL1M	N										26	31	34
SL1M	RLR ENERGY:												
SL1M	KWH										131561	198214	234258
SL1M	KWH ONPK										15205	51963	58410
SL1M	KWH OFFPK										116356	146250	175848
SL1M	KWH ONPK%										11.56%	26.22%	24.93%
SL1M	KWH OFFPK%										88.44%	73.78%	75.07%
SL1M	DEMAND (KW):												
SL1M	NCP										371	573	580
SL1M	NCP ONPK										370	571	575
SL1M	NCP OFFPK										370	572	579
SL1M	GCP DATE										Thu, Oct 19	Fri, Nov 24	Fri, Dec 1
SL1M	GCP TIME										21:00	4:00	5:00
SL1M	GCP										356	577	571
SL1M	GCP ONPK										356	563	568
SL1M	GCP OFFPK										356	577	571
SL1M	CP										1	1	1
SL1M	PERIOD START										10/1/2017	11/1/2017	12/1/2017
SL1M	NCP LF										47.61%	48.07%	54.30%
SL1M	NCP LF ONPK										20.76%	54.19%	63.47%
SL1M	NCP LF OFFPK										57.57%	46.28%	52.00%
SL1M	GCP CF										95.94%	100.80%	98.49%
SL1M	CP CF										0.20%	0.16%	0.15%
SL1M	GCP LF										49.62%	47.68%	55.13%
SL1M	GCP LF ONPK										21.55%	54.97%	64.27%
SL1M	GCP LF OFFPK										59.93%	45.89%	52.73%
SL1M	CP LF										23313.92%	29978.20%	35927.79%
SL1M	REL PREC:												
SL1M	NCP RP										6.67%	5.82%	5.66%
SL1M	NCP RP ONPK										6.66%	5.82%	5.72%
SL1M	NCP RP OFFPK										6.70%	5.82%	5.67%
SL1M	GCP RP										6.84%	8.21%	8.22%
SL1M	GCP RP ONPK										6.84%	5.87%	5.75%
SL1M	GCP RP OFFPK										6.85%	8.21%	8.22%
SL1M	CP RP										16.19%	12.01%	11.83%
SL1M	SAMPLE SIZE:												
SL1M	GCP SZ										25	29	32
SL1M	GCP SZ ONPK										25	30	33
SL1M	GCP SZ OFFPK										25	29	32
SL1M	CPSZ										25	30	33

Note: SL1M (Street Lighting Metered Service) rate code 37 started on 04/01/17.  
SL1M meaningful data was not available before October 2017.

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SL2M	Traffic Signal Metered Service	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SL2M	MONTH												
SL2M	CUSTOMERS							65	85	86	92	98	113
SL2M	SALES							13698	15482	18376	20457	21690	24690
SL2M	KW												
SL2M	N							54	68	83	86	93	102
SL2M	RLR ENERGY:												
SL2M	KWH							12362	15609	19391	20971	22938	27803
SL2M	KWH ONPK							2550	3643	4277	4812	5548	6336
SL2M	KWH OFFPK							9812	11965	15114	16159	17391	21467
SL2M	KWH ONPK%							21%	23.34%	22.06%	22.95%	24.19%	22.79%
SL2M	KWH OFFPK%							79%	76.65%	77.94%	77.05%	75.82%	77.21%
SL2M	DEMAND (KW):												
SL2M	NCP							26	32	49	39	43	52
SL2M	NCP ONPK							24	30	42	38	42	51
SL2M	NCP OFFPK							25	32	48	38	43	52
SL2M	GCP DATE							Mon, Jul 17	Thu, Aug 31	Mon, Sep 11	Fri, Oct 27	Thu, Nov 30	Tue, Dec 19
SL2M	GCP TIME							23:00	21:00	21:00	20:00	19:00	19:00
SL2M	GCP							23	28	39	36	40	49
SL2M	GCP ONPK							22	28	39	36	40	49
SL2M	GCP OFFPK							23	28	39	36	40	49
SL2M	CP							14	16	22	21	23	26
SL2M	PERIOD START							7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SL2M	NCP LF							64.93%	65.44%	55.40%	72.87%	73.28%	72.04%
SL2M	NCP LF ONPK							59.47%	58.06%	57.09%	63.60%	79.47%	77.52%
SL2M	NCP LF OFFPK							68.35%	69.86%	58.18%	77.85%	72.75%	71.16%
SL2M	GCP CF							90.29%	88.32%	79.79%	93.00%	92.04%	95.38%
SL2M	CP CF							53.40%	50.83%	45.04%	54.77%	53.67%	49.18%
SL2M	GCP LF							71.91%	74.09%	69.44%	78.36%	79.61%	75.54%
SL2M	GCP LF ONPK							65.77%	62.16%	61.26%	67.56%	82.52%	80.04%
SL2M	GCP LF OFFPK							75.29%	79.43%	72.47%	82.35%	78.74%	74.59%
SL2M	CP LF							121.60%	128.75%	123.00%	133.05%	136.54%	146.50%
SL2M	REL PREC:												
SL2M	NCP RP							4.93%	4.96%	16.55%	2.79%	1.44%	5.73%
SL2M	NCP RP ONPK							4.84%	5.13%	17.96%	2.80%	1.47%	5.82%
SL2M	NCP RP OFFPK							4.96%	4.98%	16.58%	2.83%	1.45%	5.75%
SL2M	GCP RP							5.06%	5.40%	19.15%	2.90%	1.50%	5.99%
SL2M	GCP RP ONPK							5.22%	5.40%	19.15%	2.90%	1.50%	5.99%
SL2M	GCP RP OFFPK							5.06%	5.44%	18.92%	2.92%	1.51%	5.99%
SL2M	CP RP							3.10%	3.68%	12.11%	1.90%	0.97%	2.35%
SL2M	SAMPLE SIZE:												
SL2M	GCPSZ							51	62	35	83	92	96
SL2M	GCPSZ ONPK							51	62	35	83	92	96
SL2M	GCPSZ OFFPK							51	62	35	83	92	96
SL2M	CPSZ							51	62	35	83	92	96

Note: SL2M (Traffic Signal Metered Service) rate code 36 started on 04/01/17.  
 SL2M meaningful data was not available before July 2017.

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SSTD	SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)												
SSTD	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SSTD	CUSTOMERS	6	6	6	6	6	5	5	5	5	5	5	5
SSTD	SALES	138628	82218	93092	528408	797213	757730	834196	844392	910389	796788	718465	2307876
SSTD	KW												
SSTD	N	6	6	6	6	5	5	5	5	5	5	5	5
SSTD	RLR ENERGY:												
SSTD	KWH	96433	81127	425304	910953	784153	797086	829306	936940	819065	662607	2106188	629538
SSTD	KWH ONPK	23328	19057	103956	252020	235987	237954	217882	290352	220302	215706	492068	150674
SSTD	KWH OFFPK	73105	62070	321348	658933	548166	559132	611424	646588	598763	446902	1614120	478863
SSTD	KWH ONPK%	24.19%	23.49%	24.44%	27.67%	30.09%	29.85%	26%	30.99%	26.90%	32.55%	23.36%	23.93%
SSTD	KWH OFFPK%	75.81%	76.51%	75.56%	72.33%	69.91%	70.15%	74%	69.01%	73.10%	67.45%	76.64%	76.07%
SSTD	DEMAND (KW):												
SSTD	NCP	537	388	2090	2247	1744	1936	1963	2133	2121	3619	3553	3488
SSTD	NCP ONPK	330	327	1724	2247	1708	1903	1872	2005	1940	3589	3476	3341
SSTD	NCP OFFPK	512	370	2055	1958	1720	1890	1826	2088	2029	3337	3543	3488
SSTD	GCP DATE	Sat, Jan 7	Fri, Feb 17	Thu, Mar 23	Mon, Apr 3	Mon, May 1	Thu, Jun 8	Mon, Jul 31	Thu, Aug 31	Thu, Sep 14	Thu, Oct 19	Fri, Nov 24	Thu, Dec 7
SSTD	GCP TIME	24:00	15:00	16:00	17:00	13:00	15:00	15:00	11:00	16:00	14:00	1:00	3:00
SSTD	GCP	310	180	1722	1941	1630	1603	1594	1832	1741	3396	3341	3316
SSTD	GCP ONPK	284	173	1508	1941	1630	1603	1594	1791	1741	3396	3308	3314
SSTD	GCP OFFPK	310	180	1722	1865	1541	1565	1568	1832	1727	3179	3341	3316
SSTD	CP	106	113	1303	1607	1486	1290	1402	1608	1400	1398	2866	3194
SSTD	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SSTD	NCP LF	24.12%	31.07%	27.39%	56.29%	60.42%	57.18%	56.79%	59.04%	53.63%	24.61%	82.33%	24.26%
SSTD	NCP LF ONPK	40.18%	36.41%	32.76%	62.30%	69.76%	63.14%	64.65%	69.97%	63.09%	30.36%	84.26%	28.19%
SSTD	NCP LF OFFPK	25.11%	32.78%	27.98%	62.33%	58.37%	56.68%	59.38%	57.66%	54.65%	24.53%	82.53%	23.51%
SSTD	GCP CF	57.76%	46.28%	82.40%	86.34%	93.44%	82.78%	81.22%	85.88%	82.07%	93.83%	94.02%	95.07%
SSTD	CP CF	19.82%	29.11%	62.32%	71.50%	85.19%	66.64%	71.46%	75.41%	65.98%	38.64%	80.65%	91.57%
SSTD	GCP LF	41.76%	67.14%	33.24%	65.20%	64.66%	69.07%	69.92%	68.75%	65.34%	26.23%	87.56%	25.52%
SSTD	GCP LF ONPK	46.61%	68.93%	37.48%	72.15%	73.12%	74.99%	75.93%	78.30%	70.30%	32.08%	88.55%	28.42%
SSTD	GCP LF OFFPK	41.46%	67.43%	33.38%	65.44%	65.15%	68.43%	69.13%	65.74%	64.22%	25.74%	87.53%	24.73%
SSTD	CP LF	121.70%	106.74%	43.95%	78.73%	70.92%	85.81%	79.48%	78.30%	81.27%	63.69%	102.08%	26.49%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	72.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	72.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	81.89%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	87.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	87.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	87.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	87.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	6	6	6	5	5	5	5	5	5	5	5	5
SSTD	GCPSZ ONPK	6	6	6	5	5	5	5	5	5	5	5	5
SSTD	GCPSZ OFFPK	6	6	6	5	5	5	5	5	5	5	5	5
SSTD	CPSZ	6	6	6	5	5	5	5	5	5	5	5	5

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SSTTST	SST-1 Transmission Standby	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SSTTST	MONTH												
SSTTST	CUSTOMERS	13	12	12	12	12	12	11	11	11	11	11	11
SSTTST	SALES	22931955	6589719	4650504	3901279	5008706	8322326	6372822	5740704	10183109	9987517	4638234	8184685
SSTTST	KW												
SSTTST	N	13	12	12	12	12	11	11	11	11	11	11	11
SSTTST	RLR ENERGY:												
SSTTST	KWH	21717715	4639982	4774477	3474792	8419677	5937008	6586577	10030576	10393839	5283499	7648435	5963210
SSTTST	KWH ONPK	5231046	1094164	1305604	708596	1205513	1156979	1381036	2622547	2318186	1087129	1511056	1027100
SSTTST	KWH OFFPK	16486670	3545818	3468872	2766196	7214164	4780029	5205541	7408029	8075653	4196371	6137379	4936110
SSTTST	KWH ONPK%	24.09%	23.58%	27.35%	20.39%	14.32%	19.49%	20.97%	26.15%	22.30%	20.58%	19.76%	17.22%
SSTTST	KWH OFFPK%	75.91%	76.42%	72.65%	79.61%	85.68%	80.51%	79.03%	73.85%	77.70%	79.42%	80.24%	82.78%
SSTTST	DEMAND (KW):												
SSTTST	NCP	102136	64426	53632	51820	88943	65245	46674	75649	91205	72009	79602	61839
SSTTST	NCP ONPK	86455	40865	45238	25065	46527	39999	29557	70476	74356	47483	54976	25921
SSTTST	NCP OFFPK	101695	62263	53584	51774	88916	55941	41126	75260	89341	62992	71463	61839
SSTTST	GCP DATE	Tue, Jan 17	Fri, Feb 10	Tue, Mar 21	Fri, Apr 21	Sat, May 27	Sat, Jun 17	Thu, Jul 27	Fri, Aug 25	Fri, Sep 1	Mon, Oct 23	Fri, Nov 17	Sat, Dec 16
SSTTST	GCP TIME	16:00	19:00	21:00	12:00	1:00	6:00	18:00	9:00	7:00	24:00	24:00	15:00
SSTTST	GCP	63804	24260	29037	21010	47698	41406	25450	49804	39980	23968	38940	31654
SSTTST	GCP ONPK	63371	24260	29037	15843	22885	17568	25450	46683	35156	23864	28006	15558
SSTTST	GCP OFFPK	63804	22088	27183	21010	47698	41406	20340	49804	39980	23968	38940	31654
SSTTST	CP	36150	6773	12482	10720	3016	4909	17653	1631	31310	11369	19596	5138
SSTTST	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SSTTST	NCP LF	28.58%	10.72%	11.98%	9.31%	12.72%	12.64%	18.97%	17.82%	15.83%	9.86%	13.34%	12.96%
SSTTST	NCP LF ONPK	34.38%	16.73%	15.69%	15.71%	13.09%	14.61%	25.96%	17.98%	17.32%	11.56%	16.36%	24.76%
SSTTST	NCP LF OFFPK	28.54%	11.12%	11.58%	9.89%	14.86%	16.37%	22.44%	18.33%	16.74%	12.20%	15.56%	13.67%
SSTTST	GCP CF	62.47%	37.66%	54.14%	40.54%	53.63%	63.46%	54.53%	65.84%	43.83%	33.28%	48.92%	51.19%
SSTTST	CP CF	35.39%	10.51%	23.27%	20.69%	3.39%	7.52%	37.82%	2.16%	34.33%	15.79%	24.62%	8.31%
SSTTST	GCP LF	45.75%	28.46%	22.13%	22.97%	23.73%	19.91%	34.79%	27.07%	36.11%	29.63%	27.28%	25.32%
SSTTST	GCP LF ONPK	46.90%	28.19%	24.44%	24.85%	26.61%	33.26%	30.15%	27.14%	36.63%	23.01%	32.12%	41.26%
SSTTST	GCP LF OFFPK	45.49%	31.35%	22.83%	24.38%	27.70%	22.12%	45.38%	27.70%	37.41%	32.07%	28.55%	26.70%
SSTTST	CP LF	80.75%	101.94%	51.48%	45.02%	375.21%	167.98%	50.15%	826.40%	46.11%	62.46%	54.21%	156.00%
SSTTST	REL PREC:												
SSTTST	NCP RP	18.20%	0.00%	0.00%	0.00%	18.06%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	20.76%	0.00%	0.00%	0.00%	22.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	18.21%	0.00%	0.00%	0.00%	18.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	28.36%	0.00%	0.00%	0.00%	35.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	28.27%	0.00%	0.00%	0.00%	35.87%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	28.36%	0.00%	0.00%	0.00%	35.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	35.89%	0.00%	0.00%	0.00%	35.88%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	12	12	12	12	11	11	11	11	11	11	11	11
SSTTST	GCPSZ ONPK	12	12	12	12	11	11	11	11	11	11	11	11
SSTTST	GCPSZ OFFPK	12	12	12	12	11	11	11	11	11	11	11	11
SSTTST	CPSZ	12	12	12	12	11	11	11	11	11	11	11	11

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TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
TGSLD2	MONTH	151	152	152	152	150	149	150	152	153	154	155	154
TGSLD2	CUSTOMERS	216205069	188034877	191618849	201974347	215743399	234774680	228120220	245564128	230625760	232357600	209515240	205835020
TGSLD2	SALES	150	151	151	151	150	149	150	153	153	154	155	154
TGSLD2	KW												
TGSLD2	N												
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	214977713	187983355	190794563	203576025	216689806	234128584	237012358	237518556	230688383	232458290	209727845	205805210
TGSLD2	KWH ONPK	50066395	43723499	46166639	52185424	58586668	66600109	59730721	68295949	61287142	63869722	48334799	44284934
TGSLD2	KWH OFFPK	164911318	144259855	144627924	151390602	158103138	167528476	177281637	169222607	169401241	168588568	161393046	161520276
TGSLD2	KWH ONPK%	23.29%	23.26%	24.20%	25.63%	27.04%	28.45%	25.20%	28.75%	26.57%	27.48%	23.05%	21.52%
TGSLD2	KWH OFFPK%	76.71%	76.74%	75.80%	74.37%	72.96%	71.55%	74.80%	71.25%	73.43%	72.52%	76.95%	78.48%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	460640	443726	409752	441381	435319	483031	467976	461530	489557	474900	443447	446359
TGSLD2	NCP ONPK	390717	367411	348384	378717	370149	435704	418922	418913	448315	420302	383461	380063
TGSLD2	NCP OFFPK	458380	441397	407946	436551	431061	474080	463565	454391	483727	471572	441544	444395
TGSLD2	GCP DATE	Tue, Jan 3	Wed, Feb 8	Fri, Mar 31	Fri, Apr 28	Tue, May 30	Thu, Jun 29	Thu, Jul 27	Thu, Aug 31	Fri, Sep 1	Tue, Oct 10	Thu, Nov 9	Fri, Dec 8
TGSLD2	GCP TIME	14:00	14:00	14:00	11:00	11:00	12:00	12:00	11:00	12:00	11:00	13:00	15:00
TGSLD2	GCP	370414	351315	334633	346232	353695	380798	373749	369788	397679	380810	364660	358946
TGSLD2	GCP ONPK	320102	307029	289012	323389	322798	370523	357396	359468	388128	366357	324855	317288
TGSLD2	GCP OFFPK	370414	351315	334633	346232	353695	380798	373749	369788	397679	380810	364660	358946
TGSLD2	CP	367019	326803	303621	322503	317929	344931	347338	335355	377645	356427	363409	358946
TGSLD2	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
TGSLD2	NCP LF	62.73%	63.04%	62.59%	64.06%	66.90%	67.32%	68.07%	69.17%	65.45%	65.79%	65.69%	61.97%
TGSLD2	NCP LF ONPK	72.81%	74.38%	72.02%	76.55%	79.94%	77.20%	79.21%	78.76%	75.95%	76.75%	75.03%	72.82%
TGSLD2	NCP LF OFFPK	63.34%	63.83%	63.31%	64.22%	67.18%	67.70%	67.81%	69.35%	64.85%	65.48%	66.22%	62.24%
TGSLD2	GCP CF	80.41%	79.17%	81.67%	78.44%	81.25%	78.84%	79.86%	80.12%	81.23%	80.19%	82.23%	80.42%
TGSLD2	CP CF	79.68%	73.65%	74.10%	73.07%	73.03%	71.41%	74.22%	72.66%	77.14%	75.05%	81.95%	80.42%
TGSLD2	GCP LF	78.01%	79.63%	81.66%	81.66%	82.34%	85.39%	85.24%	86.33%	80.57%	82.05%	79.88%	77.06%
TGSLD2	GCP LF ONPK	88.87%	89.01%	86.81%	89.65%	91.66%	90.78%	92.85%	91.78%	87.72%	88.05%	88.56%	87.23%
TGSLD2	GCP LF OFFPK	78.38%	80.20%	77.18%	80.97%	81.87%	84.28%	84.10%	85.22%	78.88%	81.08%	80.18%	77.05%
TGSLD2	CP LF	78.73%	85.60%	84.46%	87.67%	91.61%	94.27%	91.72%	95.20%	84.84%	87.66%	80.15%	77.06%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	1.39%	1.41%	1.39%	1.27%	1.18%	1.06%	1.12%	1.00%	2.95%	1.15%	0.87%	1.19%
TGSLD2	NCP RP ONPK	0.97%	1.41%	1.56%	1.48%	1.61%	0.92%	0.91%	0.88%	2.58%	0.94%	0.75%	0.95%
TGSLD2	NCP RP OFFPK	1.41%	1.45%	1.35%	1.29%	1.18%	1.08%	1.12%	0.99%	2.92%	1.15%	0.86%	1.19%
TGSLD2	GCP RP	1.15%	1.26%	1.40%	0.94%	0.87%	0.75%	0.82%	0.68%	2.00%	0.82%	0.67%	1.01%
TGSLD2	GCP RP ONPK	1.05%	1.07%	1.13%	1.33%	1.48%	0.77%	0.79%	0.83%	1.93%	1.08%	0.58%	0.89%
TGSLD2	GCP RP OFFPK	1.15%	1.26%	1.40%	0.94%	0.87%	0.75%	0.82%	0.68%	2.00%	0.82%	0.67%	1.01%
TGSLD2	CP RP	1.10%	1.54%	1.16%	1.42%	1.46%	0.79%	0.99%	0.88%	2.53%	1.08%	0.71%	1.01%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	140	142	144	142	141	143	143	145	114	148	151	147
TGSLD2	GCPSZ ONPK	140	143	144	142	141	143	143	144	114	148	151	147
TGSLD2	GCPSZ OFFPK	140	142	144	142	141	143	143	145	114	148	151	147
TGSLD2	CPSZ	140	143	144	142	141	143	143	146	114	148	151	147
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP	791.644	871.633	1051.076	640.707	605.082	692.246	684.772	528.061	666.673	758.284	738.007	815.022
TGSLD2	SDR GCP ONPK	626.873	686.903	734.778	845.789	937.548	696.814	630.474	587.269	629.372	962.657	569.796	631.387
TGSLD2	SDR GCP OFFPK	791.644	871.633	1051.076	640.707	605.082	692.246	684.772	528.061	666.673	758.284	738.007	815.022
TGSLD2	SDR CP	746.83	1049.924	787.225	901.65	914.087	661.748	771.316	663.318	802.017	933.117	775.36	815.022

Note: In 2017, the TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A and SDTR-3B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
TGSLD3	MONTH												
TGSLD3	CUSTOMERS	6	6	6	6	6	6	6	6	6	6	6	6
TGSLD3	SALES	15854800	17161000	16878400	18472513	20590804	17751200	17301200	18073777	14378800	14346800	13570000	13188400
TGSLD3	KW												
TGSLD3	N	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	16393137	16001567	17139940	19900770	19345122	14535835	18076673	18227631	12437673	14248233	13143393	14954724
TGSLD3	KWH ONPK	3992503	4003857	4517681	5441450	5696089	4310759	4754509	5557562	3375144	3878875	3250189	3527397
TGSLD3	KWH OFFPK	12400633	11997710	12622259	14459320	13649033	10225076	13322164	12670069	9062529	10369357	9893204	11427327
TGSLD3	KWH ONPK%	24.35%	25.02%	26.36%	27%	29.44%	29.66%	26.30%	30.49%	27.14%	27.22%	24.73%	23.59%
TGSLD3	KWH OFFPK%	75.65%	74.98%	73.64%	73%	70.56%	70.34%	73.70%	69.51%	72.86%	72.78%	75.27%	76.41%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	34075	35523	33039	38372	37368	30777	34033	34598	31417	35717	35110	30802
TGSLD3	NCP ONPK	30718	34343	32244	38356	37030	30747	33983	34549	30914	27758	25404	29955
TGSLD3	NCP OFFPK	34055	35523	33039	37402	37055	30273	33497	33810	30988	35615	35110	30802
TGSLD3	GCP DATE	Tue, Jan 3	Wed, Feb 8	Tue, Mar 28	Wed, Apr 19	Mon, May 1	Tue, Jun 27	Wed, Jul 19	Wed, Aug 30	Wed, Sep 6	Sat, Oct 21	Sat, Nov 4	Mon, Dec 18
TGSLD3	GCP TIME	16:00	13:00	16:00	16:00	15:00	14:00	14:00	14:00	14:00	14:00	13:00	16:00
TGSLD3	GCP	30618	34080	30836	35129	34409	28423	32204	32154	27195	27339	29145	27685
TGSLD3	GCP ONPK	28988	32317	29800	35129	34409	28423	32204	32154	27195	24177	22589	27259
TGSLD3	GCP OFFPK	30618	34080	30836	33729	34058	27892	30956	31285	27041	27339	29145	27685
TGSLD3	CP	29762	26925	28294	31891	25066	25584	30552	29248	22812	18049	22719	24110
TGSLD3	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
TGSLD3	NCP LF	64.66%	67.03%	69.82%	72.03%	69.58%	65.60%	71.39%	70.81%	54.98%	53.62%	51.99%	65.26%
TGSLD3	NCP LF ONPK	73.85%	72.86%	76.15%	78.82%	77.69%	70.81%	77.73%	77.71%	60.66%	70.58%	76.15%	73.60%
TGSLD3	NCP LF OFFPK	64.11%	65.97%	68.34%	71.59%	67.46%	64.70%	70.52%	69.78%	54.16%	53.32%	51.05%	63.53%
TGSLD3	GCP CF	89.85%	95.94%	93.33%	91.55%	92.08%	92.35%	94.63%	92.94%	86.56%	76.54%	83.01%	89.88%
TGSLD3	CP CF	87.34%	75.80%	85.64%	83.11%	67.08%	83.13%	89.77%	84.54%	72.61%	50.53%	64.71%	78.27%
TGSLD3	GCP LF	71.96%	69.87%	74.81%	78.68%	75.57%	71.03%	75.45%	76.20%	63.52%	70.05%	62.63%	72.60%
TGSLD3	GCP LF ONPK	78.26%	77.43%	82.39%	86.05%	83.61%	76.60%	82.02%	83.50%	68.95%	81.03%	85.64%	80.88%
TGSLD3	GCP LF OFFPK	71.30%	68.76%	73.23%	79.39%	73.40%	70.23%	76.30%	75.42%	62.06%	69.47%	61.49%	70.68%
TGSLD3	CP LF	74.03%	88.44%	81.53%	86.67%	103.73%	78.91%	79.53%	83.76%	75.73%	106.10%	80.35%	83.37%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	27.25%	0.00%	0.00%	0.00%	0.00%	0.00%	22.54%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	27.53%	0.00%	0.00%	0.00%	0.00%	0.00%	22.65%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	27.25%	0.00%	0.00%	0.00%	0.00%	0.00%	22.46%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	29.48%	0.00%	0.00%	0.00%	0.00%	0.00%	25.88%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	30.02%	0.00%	0.00%	0.00%	0.00%	0.00%	25.88%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	29.48%	0.00%	0.00%	0.00%	0.00%	0.00%	24.97%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	26.99%	0.00%	0.00%	0.00%	0.00%	0.00%	28.31%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	7	7	6	7	7	7	7	7	6	7	7	7
TGSLD3	GCPSZ ONPK	7	7	6	7	7	7	7	7	6	7	7	7
TGSLD3	GCPSZ OFFPK	7	7	6	7	7	7	7	7	6	7	7	7
TGSLD3	CPSZ	7	7	6	7	7	7	7	7	6	7	7	7

Note: In 2017, the TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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WAUCHULA	Wholesale City of Wauchula	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
WAUCHULA	MONTH												
WAUCHULA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	SALES	4759142	4629227	4101511	4658056	5163547	6164994	5906596	6492912	6829437	5538349	5650171	4603663
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4629246	4101479	4658100	5163589	6165075	5906575	6492937	6829463	5538368	5650208	4599084	4901185
WAUCHULA	KWH ONPK	1197438	1081878	1256897	1704743	2176458	2038465	2012129	2453983	1746953	1845552	1151797	1172166
WAUCHULA	KWH OFFPK	3431808	3019601	3401203	3458846	3988617	3868110	4480808	4375480	3791415	3804656	3447287	3729019
WAUCHULA	KWH ONPK%	25.87%	26.38%	26.98%	33.01%	35.30%	34.51%	30.99%	35.93%	31.54%	32.66%	25.04%	23.92%
WAUCHULA	KWH OFFPK%	74.13%	73.62%	73.02%	66.99%	64.70%	65.49%	69.01%	64.07%	68.46%	67.34%	74.96%	76.08%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	10210	10268	10800	12860	13607	13585	14018	14106	13791	12432	10454	10090
WAUCHULA	NCP ONPK	10210	9303	10074	12860	13607	13585	14018	14106	13791	12432	9450	10090
WAUCHULA	NCP OFFPK	9402	10268	10800	10985	12346	12399	12370	12657	12249	11310	10454	9756
WAUCHULA	GCP DATE	Mon, Jan 9	Tue, Feb 28	Wed, Mar 29	Fri, Apr 28	Tue, May 30	Thu, Jun 1	Wed, Jul 26	Thu, Aug 31	Tue, Sep 26	Mon, Oct 9	Wed, Nov 8	Mon, Dec 11
WAUCHULA	GCP TIME	7:00	17:00	18:00	17:00	16:00	17:00	17:00	17:00	17:00	16:00	16:00	8:00
WAUCHULA	GCP	10210	10268	10800	12860	13607	13585	14018	14106	13791	12432	10454	10090
WAUCHULA	GCP ONPK	10210	9303	10074	12860	13607	13585	14018	14106	13791	12432	9450	10090
WAUCHULA	GCP OFFPK	9402	10268	10800	10985	12346	12399	12370	12657	12249	11310	10454	9756
WAUCHULA	CP	8935	10053	10753	12594	13607	13040	13314	14076	13645	12432	10078	9756
WAUCHULA	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
WAUCHULA	NCP LF	60.94%	59.44%	58.05%	55.77%	60.90%	60.39%	62.26%	65.07%	55.78%	61.09%	61.10%	65.29%
WAUCHULA	NCP LF ONPK	66.64%	72.68%	67.81%	73.65%	80.78%	75.78%	79.74%	84.04%	70.37%	74.98%	72.55%	72.61%
WAUCHULA	NCP LF OFFPK	64.26%	57.44%	56.34%	58.31%	59.17%	59.76%	64.23%	64.37%	57.32%	61.61%	59.74%	65.45%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	87.52%	97.91%	99.56%	97.93%	100.00%	95.99%	94.98%	99.79%	98.94%	100.00%	96.40%	96.69%
WAUCHULA	GCP LF	60.94%	59.44%	58.05%	55.77%	60.90%	60.39%	62.26%	65.07%	55.78%	61.09%	61.10%	65.29%
WAUCHULA	GCP LF ONPK	66.64%	72.68%	67.81%	73.65%	80.78%	75.78%	79.74%	84.04%	70.37%	74.98%	72.55%	72.61%
WAUCHULA	GCP LF OFFPK	64.26%	57.44%	56.34%	58.31%	59.17%	59.76%	64.23%	64.37%	57.32%	61.61%	59.74%	65.45%
WAUCHULA	CP LF	69.63%	60.71%	58.31%	56.95%	60.90%	62.91%	65.55%	65.21%	56.38%	61.09%	63.38%	67.53%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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WINTERPARK	Wholesale City of Winter Park	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
WINTERPARK	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CUSTOMERS	11379837	13536482	11195081	13478182	16656069	22694563	21391674	23610979	25598396	21250743	17864379	11811550
WINTERPARK	SALES												
WINTERPARK	KW												
WINTERPARK	N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	RLR ENERGY:												
WINTERPARK	KWH	13536541	11195129	13478241	16656142	22694650	21391754	23611068	25598492	21250824	17864446	11805540	12676474
WINTERPARK	KWH ONPK	3733036	3227515	3934033	6455495	9201342	8189031	8412078	10211104	7775134	6660956	3133031	3259550
WINTERPARK	KWH OFFPK	9803505	7967614	9544207	10200646	13493307	13202723	15198990	15387388	13475690	11203490	8672509	9416923
WINTERPARK	KWH ONPK%	27.58%	28.83%	29.19%	38.76%	40.54%	38.28%	36%	39.89%	36.59%	37.29%	26.54%	25.71%
WINTERPARK	KWH OFFPK%	72.42%	71.17%	70.81%	61.24%	59.46%	61.72%	64%	60.11%	63.41%	62.71%	73.46%	74.29%
WINTERPARK	DEMAND (KW):												
WINTERPARK	NCP	45488	39562	43501	58070	65007	59405	61912	62439	60053	52346	38033	36826
WINTERPARK	NCP ONPK	45488	35803	39843	58070	65007	59405	61912	62439	60053	52087	32925	36826
WINTERPARK	NCP OFFPK	38447	39562	43501	49937	60521	54510	53727	55232	48852	52346	38033	32978
WINTERPARK	GCP DATE	Mon, Jan 9	Tue, Feb 28	Wed, Mar 29	Fri, Apr 28	Tue, May 30	Thu, Jun 22	Wed, Jul 26	Wed, Aug 9	Fri, Sep 1	Sun, Oct 8	Mon, Nov 6	Mon, Dec 11
WINTERPARK	GCP TIME	9:00	16:00	17:00	17:00	16:00	17:00	17:00	17:00	17:00	17:00	15:00	9:00
WINTERPARK	GCP	45488	39562	43501	58070	65007	59405	61912	62439	60053	52346	38033	36826
WINTERPARK	GCP ONPK	45488	35803	39843	58070	65007	59405	61912	62439	60053	52087	32925	36826
WINTERPARK	GCP OFFPK	38447	39562	43501	49937	60521	54510	53727	55232	48852	52346	38033	32978
WINTERPARK	CP	31395	39562	43501	55349	65007	59405	60154	62439	59672	51921	33906	29342
WINTERPARK	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
WINTERPARK	NCP LF	40.00%	42.11%	41.70%	39.84%	46.92%	50.01%	51.26%	55.10%	49.15%	45.87%	43.11%	46.27%
WINTERPARK	NCP LF ONPK	46.63%	56.34%	53.66%	61.76%	71.49%	69.62%	75.48%	79.00%	71.93%	64.59%	56.64%	55.32%
WINTERPARK	NCP LF OFFPK	44.89%	39.34%	39.25%	37.83%	40.83%	46.40%	50.16%	51.88%	51.08%	39.20%	41.31%	48.90%
WINTERPARK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	CP CF	69.02%	100.00%	100.00%	95.31%	100.00%	100.00%	97.16%	100.00%	99.37%	99.19%	89.15%	79.68%
WINTERPARK	GCP LF	40.00%	42.11%	41.70%	39.84%	46.92%	50.01%	51.26%	55.10%	49.15%	45.87%	43.11%	46.27%
WINTERPARK	GCP LF ONPK	46.63%	56.34%	53.66%	61.76%	71.49%	69.62%	75.48%	79.00%	71.93%	64.59%	56.64%	55.32%
WINTERPARK	GCP LF OFFPK	44.89%	39.34%	39.25%	37.83%	40.83%	46.40%	50.16%	51.88%	51.08%	39.20%	41.31%	48.90%
WINTERPARK	CP LF	57.95%	42.11%	41.70%	41.80%	46.92%	50.01%	52.76%	55.10%	49.46%	46.25%	48.36%	58.07%
WINTERPARK	REL PREC:												
WINTERPARK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	SAMPLE SIZE:												
WINTERPARK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1



FPL 2018 Load Research Study

THIS FILE WAS COMPILED ON Apr 02, 2019 AT HOUR 01:02  
 ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED

TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P

SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P

EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK	20180105	20180221	20180301	20180409	20180507	20180622	20180702	20180809	20180917	20181015	20181108	20181203
DATE	1/5/2018	2/21/2018	3/1/2018	4/9/2018	5/7/2018	6/22/2018	7/2/2018	8/9/2018	9/17/2018	10/15/2018	11/8/2018	12/3/2018
DAY OF WEEK	Friday	Wednesday	Thursday	Monday	Monday	Friday	Monday	Thursday	Monday	Monday	Thursday	Monday
CP HOUR ENDING	8:00	16:00	16:00	18:00	17:00	16:00	17:00	16:00	17:00	16:00	15:00	15:00
CP (MW)	19109	17492	17887	19348	19595	22254	22528	23217	23187	21781	19649	18088
SUNRISE	7:07	6:52	6:45	7:04	6:40	6:30	6:33	6:50	7:06	7:18	6:33	6:51
SUNSET	17:44	18:17	18:22	19:40	19:54	20:13	20:15	20:01	19:23	18:53	17:36	17:30

Notes:

- All demands are in KW unless otherwise stated.
- Time of Use Periods: Excluding weekends and holidays the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- Sales row represents the kWh totals sales per billing reports. As part of the load research process, the kWh sales utilized by Oracle Utilities Load Analysis (OULA) may be adjusted for billing lags. Additionally, monthly kWh sales for sampled rate classes are extrapolated to the population. As a result, the kWh totals in the load research study may not match the sales from the billing reports.
- Customers row represents the number of customers per billing reports. As part of the load research process, the customer count utilized by OULA may be adjusted for actual customer counts or billing lags. As a result the N totals in the load research study may not match the Customers count from the billing reports.
- The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company Inc. are captured on the billing reports under the SST-1 rate class even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly the load research study reflects the supplemental component in the GSLDT-3 rate class.
- FPL's summer peak was 23,217 MW on 08/9/18 (Thursday) at 4:00 PM.
- FPL's winter peak was 19,649 MW on 11/08/18 (Thursday) at 3:00 PM.
- During 2018, FPL invoked residential load control events twice on January 1st and once on June 3rd.
- Florida Public Utilities Company (FPUC) Intermediate and Peaking contracts started 01/01/18.

Definitions:

- |   |   |
|---|---|
| 1. RLR: RATE LOAD RESEARCH  | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII      |
| 2. CUSTOMER: CUSTOMER COUNT FROM BILLING REPORTS                    | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS                |
| 3. SALES: ENERGY SALES FROM BILLING REPORTS                         | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND                  |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK                   |
|   | 9. CF: COINCIDENCE FACTOR: RATIO OF THE RATE CLASS CP OR GCP TO THE NCP |

FPL 2018 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)												
CILC1D	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CILC1D	CUSTOMERS	274	274	273	270	271	272	271	272	272	273	269	268
CILC1D	SALES	210601410	201138040	203197550	204985186	214832790	218938745	226046780	229404780	225648030	226509510	215180020	207714200
CILC1D	KW												
CILC1D	N	274	272	271	270	271	272	271	272	272	273	269	268
CILC1D	RLR ENERGY:												
CILC1D	KWH	210869942	201223596	202788788	205703403	214438650	219435376	226214586	230288890	225870053	226095656	215285403	207841597
CILC1D	KWH ONPK	51955146	49720047	49769465	57521729	61038645	61124052	61106700	67877335	57745131	66807285	51767015	46133580
CILC1D	KWH OFFPK	158914795	151503549	153019323	148181674	153400005	158311324	165107886	162411555	168124922	159288372	163518388	161708017
CILC1D	KWH ONPK%	24.64%	24.71%	24.54%	27.96%	28.46%	27.86%	27.01%	29.47%	25.57%	29.55%	24.05%	22.20%
CILC1D	KWH OFFPK%	75.36%	75.29%	75.46%	72.04%	71.54%	72.14%	72.99%	70.53%	74.43%	70.45%	75.95%	77.80%
CILC1D	DEMAND (KW):												
CILC1D	NCP	406715	409471	388038	401266	414539	421857	419346	420036	431642	420983	424027	406485
CILC1D	NCP ONPK	392634	396127	373265	387626	399039	407829	406574	406775	417624	408775	410506	389995
CILC1D	NCP OFFPK	404270	407440	386331	396066	409713	417116	414843	414704	426882	415832	421891	404037
CILC1D	GCP DATE	Mon, Jan 29	Mon, Feb 12	Tue, Mar 20	Mon, Apr 9	Thu, May 31	Thu, Jun 21	Thu, Jul 26	Thu, Aug 16	Thu, Sep 27	Wed, Oct 10	Wed, Nov 14	Mon, Dec 3
CILC1D	GCP TIME	13:00	15:00	14:00	12:00	15:00	15:00	13:00	11:00	15:00	15:00	14:00	12:00
CILC1D	GCP	343909	350265	328844	335374	333264	349408	350278	347080	363748	350928	354798	343416
CILC1D	GCP ONPK	335004	336968	314429	334680	333264	349408	350278	346964	363748	350928	346204	333387
CILC1D	GCP OFFPK	343909	350265	328844	335374	330989	349298	349904	347080	361704	350704	354798	343416
CILC1D	CP	277967	341528	318114	315543	313480	338518	326648	336140	341815	339654	352113	339626
CILC1D	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
CILC1D	NCP LF	69.69%	73.13%	70.24%	71.20%	69.53%	72.25%	72.51%	73.69%	72.68%	72.19%	70.52%	68.73%
CILC1D	NCP LF ONPK	75.18%	78.45%	75.76%	78.52%	77.25%	79.30%	79.52%	80.61%	80.86%	78.95%	75.06%	73.93%
CILC1D	NCP LF OFFPK	69.21%	72.63%	69.73%	70.46%	68.57%	71.48%	71.71%	72.93%	71.74%	71.33%	70.21%	68.53%
CILC1D	GCP CF	84.56%	85.54%	84.75%	83.58%	80.39%	82.83%	83.53%	82.63%	84.27%	83.36%	83.67%	84.48%
CILC1D	CP CF	68.34%	83.41%	81.98%	78.64%	75.62%	80.24%	77.89%	80.03%	79.19%	80.68%	83.04%	83.55%
CILC1D	GCP LF	82.41%	85.49%	82.89%	85.19%	86.49%	87.22%	86.80%	89.18%	86.24%	86.60%	84.28%	81.35%
CILC1D	GCP LF ONPK	88.12%	92.22%	89.93%	90.94%	92.50%	92.56%	92.30%	94.51%	92.84%	91.97%	89.00%	86.49%
CILC1D	GCP LF OFFPK	81.35%	84.48%	81.92%	83.21%	84.88%	85.35%	85.02%	87.14%	84.67%	84.58%	83.49%	80.63%
CILC1D	CP LF	101.96%	87.68%	85.68%	90.54%	91.94%	90.03%	93.08%	92.08%	91.78%	89.47%	84.92%	82.25%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.48%	0.43%	0.22%	0.21%	0.38%	0.00%	0.27%	0.19%	0.19%	0.19%	0.00%	0.31%
CILC1D	NCP RP ONPK	0.49%	0.43%	0.22%	0.20%	0.35%	0.00%	0.27%	0.18%	0.19%	0.19%	0.00%	0.30%
CILC1D	NCP RP OFFPK	0.48%	0.43%	0.22%	0.20%	0.38%	0.00%	0.27%	0.19%	0.20%	0.19%	0.00%	0.31%
CILC1D	GCP RP	0.53%	0.42%	0.22%	0.26%	0.36%	0.00%	0.23%	0.18%	0.17%	0.20%	0.00%	0.26%
CILC1D	GCP RP ONPK	0.50%	0.40%	0.24%	0.28%	0.36%	0.00%	0.23%	0.18%	0.17%	0.20%	0.00%	0.29%
CILC1D	GCP RP OFFPK	0.53%	0.42%	0.22%	0.26%	0.36%	0.00%	0.23%	0.18%	0.16%	0.18%	0.00%	0.26%
CILC1D	CP RP	0.46%	0.42%	0.20%	0.16%	0.27%	0.00%	0.27%	0.17%	0.21%	0.18%	0.00%	0.27%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	267	267	270	268	268	272	269	271	271	272	269	266
CILC1D	GCPSZ ONPK	267	267	270	268	268	272	269	271	271	272	269	266
CILC1D	GCPSZ OFFPK	267	267	270	268	268	272	269	271	271	272	269	266
CILC1D	CPSZ	268	267	270	269	268	272	268	271	270	272	269	266
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	416.667	392.011	443.522	370.883	417.427	408.495	340.847	374.355	385.652	433.271	343.934	381.161
CILC1D	SDR GCP ONPK	383.186	360.906	452.536	399.35	417.427	408.495	340.847	378.631	385.652	433.271	449.401	416.706
CILC1D	SDR GCP OFFPK	416.667	392.011	443.522	370.883	412.961	402.718	337.766	374.355	361.403	376.82	343.934	381.161
CILC1D	SDR CP	316.217	387.403	394.427	307.559	294.421	304.126	310.926	337.415	313.54	373.156	457.475	390.514

FPL 2018 Load Research Study

CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CILC1G	CUSTOMERS	60	60	60	61	60	60	60	59	58	57	58	59
CILC1G	SALES	8410020	8152320	8204320	8383320	8569603	8686340	9267380	9024580	8640480	8378660	8448980	8295340
CILC1G	KW												
CILC1G	N	60	60	60	61	60	59	60	59	58	57	58	59
CILC1G	RLR ENERGY:												
CILC1G	KWH	8423622	8154564	8206347	8387453	8576387	8687169	9281639	9026945	8646911	8381347	8450132	8298354
CILC1G	KWH ONPK	2078491	2018528	2025555	2369092	2469433	2469424	2548627	2731092	2279858	2564540	2054663	1869207
CILC1G	KWH OFFPK	6345131	6136036	6180792	6018362	6106954	6217745	6733012	6295853	6367053	5816807	6395469	6429147
CILC1G	KWH ONPK%	24.67%	24.75%	24.68%	28.25%	28.79%	28.43%	27.46%	30.25%	26.37%	30.60%	24.32%	22.53%
CILC1G	KWH OFFPK%	75.33%	75.25%	75.32%	71.75%	71.21%	71.57%	72.54%	69.75%	73.63%	69.40%	75.68%	77.47%
CILC1G	DEMAND (KW):												
CILC1G	NCP	18307	18390	17438	17955	17549	17868	18496	18257	18187	17211	18471	17833
CILC1G	NCP ONPK	17212	17378	16730	16905	16778	16948	17488	17191	17106	16067	17512	16788
CILC1G	NCP OFFPK	18012	18355	17275	17640	17239	17524	18193	17872	17933	16899	18226	17589
CILC1G	GCP DATE	Mon, Jan 29	Wed, Feb 21	Tue, Mar 20	Wed, Apr 4	Thu, May 31	Thu, Jun 21	Mon, Jul 2	Wed, Aug 29	Wed, Sep 19	Mon, Oct 15	Thu, Nov 8	Mon, Dec 3
CILC1G	GCP TIME	13:00	12:00	13:00	15:00	14:00	13:00	13:00	11:00	14:00	14:00	14:00	14:00
CILC1G	GCP	13861	14645	13603	14083	13894	14480	14923	14506	15006	13920	15027	14262
CILC1G	GCP ONPK	13216	14010	13080	14083	13894	14480	14923	14499	15006	13920	14200	13963
CILC1G	GCP OFFPK	13861	14645	13603	13936	13790	14325	14852	14506	14953	13791	15027	14262
CILC1G	CP	11632	13721	12912	12750	12432	13373	13848	13898	13856	13155	14731	14016
CILC1G	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
CILC1G	NCP LF	61.84%	65.99%	63.25%	64.88%	65.69%	67.52%	67.45%	66.46%	66.03%	65.45%	63.54%	62.54%
CILC1G	NCP LF ONPK	68.61%	72.59%	68.79%	74.15%	74.34%	77.09%	77.11%	76.75%	77.94%	77.11%	69.84%	69.59%
CILC1G	NCP LF OFFPK	62.02%	65.29%	62.99%	64.25%	64.88%	66.82%	66.68%	65.60%	64.67%	64.10%	63.57%	62.59%
CILC1G	GCP CF	75.71%	79.64%	78.01%	78.44%	79.17%	81.04%	80.68%	79.45%	82.51%	80.87%	81.35%	79.97%
CILC1G	CP CF	63.54%	74.61%	74.05%	71.01%	70.84%	74.84%	74.87%	76.13%	76.19%	76.43%	79.75%	78.59%
CILC1G	GCP LF	81.68%	82.86%	81.08%	82.72%	82.97%	83.33%	83.60%	83.64%	80.03%	80.93%	78.10%	78.21%
CILC1G	GCP LF ONPK	89.36%	90.05%	87.99%	89.01%	89.77%	90.23%	90.36%	91.00%	88.85%	89.01%	86.13%	83.67%
CILC1G	GCP LF OFFPK	80.59%	81.83%	79.99%	81.33%	81.11%	81.74%	81.68%	80.83%	77.56%	78.54%	77.10%	77.19%
CILC1G	CP LF	97.33%	88.44%	85.42%	91.37%	92.73%	90.22%	90.09%	87.30%	86.67%	85.63%	79.67%	79.58%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.00%	0.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.78%	0.00%
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.72%	0.00%
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.79%	0.00%	0.00%	0.00%	0.00%	0.00%	0.76%	0.00%
CILC1G	GCP RP	0.00%	0.00%	0.00%	0.00%	0.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.64%	0.00%
CILC1G	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.77%	0.00%
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.64%	0.00%
CILC1G	CP RP	0.00%	0.00%	0.00%	0.00%	0.51%	0.00%	0.00%	0.00%	0.00%	0.00%	0.65%	0.00%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	60	60	60	61	59	59	60	59	58	57	57	59
CILC1G	GCPSZ ONPK	60	60	60	61	59	59	60	59	58	57	57	59
CILC1G	GCPSZ OFFPK	60	60	60	61	59	59	60	59	58	57	57	59
CILC1G	CPSZ	60	60	60	61	59	59	60	59	58	57	57	59
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	58.65	58.12	64.159	56.149	52.55	48.273	54.428	54.955	59.718	53.939	58.149	64.431
CILC1G	SDR GCP ONPK	51.045	40.623	55.806	56.149	52.55	48.273	54.428	47.897	59.718	53.939	66.177	66.509
CILC1G	SDR GCP OFFPK	58.65	58.12	64.159	61.843	54.091	55.454	56.519	54.955	63.239	55.57	58.149	64.431
CILC1G	SDR CP	56.363	37.329	48.347	45.379	38.529	40.94	40.134	43.252	44.546	45.3	58.013	60.443

FPL 2018 Load Research Study

CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	SALES	113137724	122059830	107347811	113885633	124156400	124797800	126946615	131860698	122559969	126379600	115216872	124216381
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	117577216	106445489	113813842	114471022	125786775	119273915	123530633	128557634	127822175	124082319	118887814	120088490
CILC1T	KWH ONPK	27706438	25418906	26896574	30065433	33675050	31951430	31282907	36116867	30524802	35230932	27527749	25609930
CILC1T	KWH OFFPK	89870778	81026583	86917267	84405589	92111725	87322485	92247727	92440767	97297373	88851387	91360065	94478560
CILC1T	KWH ONPK%	23.56%	23.88%	23.63%	26.26%	26.77%	26.79%	25.32%	28.09%	23.88%	28.39%	23.15%	21.33%
CILC1T	KWH OFFPK%	76.44%	76.12%	76.37%	73.74%	73.23%	73.21%	74.68%	71.91%	76.12%	71.61%	76.85%	78.67%
CILC1T	DEMAND (KW):												
CILC1T	NCP	204049	204535	205336	217292	221366	217779	218592	224195	225877	216555	221318	215716
CILC1T	NCP ONPK	196143	195842	195952	214501	218753	212928	216378	220047	223160	214349	213199	208727
CILC1T	NCP OFFPK	203544	204140	205097	214829	218721	216579	215407	220568	223080	214454	219993	215457
CILC1T	GCP DATE	Fri, Jan 12	Fri, Feb 16	Thu, Mar 29	Mon, Apr 23	Thu, May 24	Thu, Jun 7	Mon, Jul 2	Mon, Aug 20	Tue, Sep 4	Wed, Oct 10	Mon, Nov 19	Mon, Dec 3
CILC1T	GCP TIME	13:00	13:00	13:00	9:00	14:00	13:00	9:00	10:00	16:00	13:00	9:00	16:00
CILC1T	GCP	190894	188069	185535	186418	194867	193024	190354	199696	198247	193124	186372	190225
CILC1T	GCP ONPK	172372	176407	177555	176644	194867	193024	188006	199380	198247	193124	186372	188647
CILC1T	GCP OFFPK	190894	188069	185535	186418	189246	191794	190354	199696	197481	190624	184420	190225
CILC1T	CP	154634	166296	168374	161761	174808	191904	180208	161356	177454	162917	167115	185134
CILC1T	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
CILC1T	NCP LF	77.45%	77.44%	74.60%	73.17%	76.37%	76.07%	75.96%	77.07%	78.60%	77.01%	74.61%	74.82%
CILC1T	NCP LF ONPK	80.26%	81.12%	77.99%	74.16%	77.75%	79.40%	76.49%	79.29%	79.99%	79.40%	76.86%	76.68%
CILC1T	NCP LF OFFPK	77.73%	77.52%	74.74%	73.99%	77.13%	75.93%	77.16%	78.05%	79.45%	77.15%	75.23%	75.09%
CILC1T	GCP CF	93.55%	91.95%	90.36%	85.79%	88.03%	88.63%	87.08%	89.07%	87.77%	89.18%	84.21%	88.18%
CILC1T	CP CF	75.78%	81.30%	82.00%	74.44%	78.97%	88.12%	82.44%	71.97%	78.56%	75.23%	75.51%	85.82%
CILC1T	GCP LF	82.79%	84.22%	82.56%	85.29%	86.76%	85.82%	87.22%	86.53%	89.55%	86.36%	88.60%	84.85%
CILC1T	GCP LF ONPK	91.33%	90.06%	86.07%	90.05%	87.28%	87.58%	88.04%	87.51%	90.04%	88.13%	87.92%	84.85%
CILC1T	GCP LF OFFPK	82.89%	84.15%	82.62%	85.27%	89.14%	85.74%	87.32%	86.20%	89.74%	86.80%	89.74%	85.05%
CILC1T	CP LF	102.20%	95.25%	90.98%	98.29%	96.72%	86.32%	92.14%	107.09%	100.04%	102.37%	98.81%	87.19%
CILC1T	REL PREC:												
CILC1T	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	7.19%	6.97%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	7.12%	6.96%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	7.24%	6.99%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	7.92%	7.19%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	7.92%	6.56%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	7.84%	7.19%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	7.66%	6.91%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	17	17	17	17	17	16	16	17	17	17	17	17
CILC1T	GCPSZ ONPK	17	17	17	17	17	16	16	17	17	17	17	17
CILC1T	GCPSZ OFFPK	17	17	17	17	17	16	16	17	17	17	17	17
CILC1T	CPSZ	17	17	17	17	17	16	16	17	17	17	17	17

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FKEC	Wholesale Florida Keys Electric Cooperative Inc	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
FKEC	MONTH												
FKEC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	SALES	49794592	47286310	51540317	51702514	58677962	58536257	71341927	80428065	76554726	69306588	66069664	56626280
FKEC	KW												
FKEC	N	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	RLR ENERGY:												
FKEC	KWH	47286679	51540749	51702972	61977692	58536736	71342518	80428705	76555306	69307138	66070173	56530340	51716042
FKEC	KWH ONPK	12047213	12587221	12741628	19872871	18907723	22482540	24519251	25658514	20067483	22040569	13602842	11308433
FKEC	KWH OFFPK	35239467	38953528	38961344	42104821	39629013	48859978	55909454	50896792	49239654	44029603	42927499	40407609
FKEC	KWH ONPK%	25.48%	24.42%	24.64%	32.06%	32.30%	31.51%	30.49%	33.52%	28.95%	33.36%	24.06%	21.87%
FKEC	KWH OFFPK%	74.52%	75.58%	75.36%	67.94%	67.70%	68.49%	69.51%	66.48%	71.05%	66.64%	75.94%	78.13%
FKEC	DEMAND (KW):												
FKEC	NCP	91008	106401	112485	133721	114567	141316	152918	142771	134978	124933	116971	115314
FKEC	NCP ONPK	91008	96654	108845	133721	114567	141316	152918	142771	130675	123088	105927	115314
FKEC	NCP OFFPK	89297	106401	112485	127478	112623	137523	150606	138183	134978	124933	116971	114332
FKEC	GCP DATE	Thu, Jan 4	Mon, Feb 26	Tue, Mar 20	Tue, Apr 10	Mon, May 7	Fri, Jun 22	Thu, Jul 26	Thu, Aug 9	Sat, Sep 1	Sat, Oct 13	Tue, Nov 13	Mon, Dec 31
FKEC	GCP TIME	19:00	16:00	18:00	17:00	18:00	17:00	17:00	17:00	18:00	17:00	14:00	19:00
FKEC	GCP	91008	106401	112485	133721	114567	141316	152918	142771	134978	124933	116971	115314
FKEC	GCP ONPK	91008	96654	108845	133721	114567	141316	152918	142771	130675	123088	105927	115314
FKEC	GCP OFFPK	89297	106401	112485	127478	112623	137523	150606	138183	134978	124933	116971	114332
FKEC	CP	88304	102909	103575	128497	113178	138835	141409	141806	130018	123088	113111	108454
FKEC	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
FKEC	NCP LF	69.84%	72.08%	61.86%	64.37%	68.67%	70.12%	70.69%	72.07%	71.32%	71.08%	67.12%	60.28%
FKEC	NCP LF ONPK	75.21%	81.39%	66.51%	78.63%	83.35%	84.18%	84.84%	86.82%	89.81%	86.50%	76.44%	61.29%
FKEC	NCP LF OFFPK	69.48%	71.50%	61.09%	62.20%	64.45%	66.91%	66.89%	68.59%	66.45%	65.63%	66.48%	60.52%
FKEC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FKEC	CP CF	97.03%	96.72%	92.08%	96.09%	98.79%	98.24%	92.47%	99.32%	96.33%	98.52%	96.70%	94.05%
FKEC	GCP LF	69.84%	72.08%	61.86%	64.37%	68.67%	70.12%	70.69%	72.07%	71.32%	71.08%	67.12%	60.28%
FKEC	GCP LF ONPK	75.21%	81.39%	66.51%	78.63%	83.35%	84.18%	84.84%	86.82%	89.81%	86.50%	76.44%	61.29%
FKEC	GCP LF OFFPK	69.48%	71.50%	61.09%	62.20%	64.45%	66.91%	66.89%	68.59%	66.45%	65.63%	66.48%	60.52%
FKEC	CP LF	71.98%	74.53%	67.18%	66.99%	69.52%	71.37%	76.45%	72.56%	74.04%	72.15%	69.41%	64.09%
FKEC	REL PREC:												
FKEC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	SAMPLE SIZE:												
FKEC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2018 Load Research Study

FPUCINT	Wholesale - Florida Public Utilities Company - Intermediate Service												
FPUCINT	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
FPUCINT	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	SALES	0	8898350.217	5999469.016	6291409.088	5638919.311	7983551.288	9556151.77	10374305.47	8926674.617	10122982.08	9237556.718	7924085.827
FPUCINT	KW												
FPUCINT	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	RLR ENERGY:												
FPUCINT	KWH	8937733	5999469	6416090	5638919	7983551	9556151	10374305	8926674	10122982	9237556	7926588	9437585
FPUCINT	KWH ONPK	2336088	1843044	1798084	2206171	2734687	2695874	2695874	2820916	2439124	2930985	2185716	2121161
FPUCINT	KWH OFFPK	6601645	4156425	4618006	3432748	5248865	6860278	7678432	6105758	7683858	6306571	5740872	7316424
FPUCINT	KWH ONPK%	26.14%	30.72%	28.02%	39.12%	34.25%	28.21%	25.99%	31.60%	24.09%	31.73%	27.57%	22.48%
FPUCINT	KWH OFFPK%	73.86%	69.28%	71.98%	60.88%	65.75%	71.79%	74.01%	68.40%	75.91%	68.27%	72.43%	77.52%
FPUCINT	DEMAND (KW):												
FPUCINT	NCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Mon, Apr 2	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
FPUCINT	GCP TIME	6:00	2:00	11:00	13:00	19:00	1:00	9:00	4:00	1:00	9:00	13:00	7:00
FPUCINT	GCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	CP	14264	14264	14264	10191	14264	14264	14264	14264	14264	14264	9224	14264
FPUCINT	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
FPUCINT	NCP LF	84.22%	62.59%	60.54%	54.91%	75.23%	93.05%	97.76%	84.12%	98.57%	87.05%	77.18%	88.93%
FPUCINT	NCP LF ONPK	93.05%	80.76%	71.62%	81.84%	96.83%	100.00%	100.00%	95.54%	100.00%	99.27%	91.21%	92.94%
FPUCINT	NCP LF OFFPK	81.48%	56.91%	57.10%	45.32%	67.40%	90.58%	96.99%	79.71%	98.12%	82.33%	72.91%	87.83%
FPUCINT	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	CP CF	100.00%	100.00%	100.00%	71.44%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	64.66%	100.00%
FPUCINT	GCP LF	84.22%	62.59%	60.54%	54.91%	75.23%	93.05%	97.76%	84.12%	98.57%	87.05%	77.18%	88.93%
FPUCINT	GCP LF ONPK	93.05%	80.76%	71.62%	81.84%	96.83%	100.00%	100.00%	95.54%	100.00%	99.27%	91.21%	92.94%
FPUCINT	GCP LF OFFPK	81.48%	56.91%	57.10%	45.32%	67.40%	90.58%	96.99%	79.71%	98.12%	82.33%	72.91%	87.83%
FPUCINT	CP LF	84.22%	62.59%	60.54%	76.85%	75.23%	93.05%	97.76%	84.12%	98.57%	87.05%	119.36%	88.93%
FPUCINT	REL PREC:												
FPUCINT	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	SAMPLE SIZE:												
FPUCINT	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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Wholesale - Florida Public Utilities Company - Peaking Service													
FPUCPK	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
FPUCPK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	SALES	0	9846316	1528586	907803	498132	3598643	10339131	12949046	9817556	10551295	5434979	2163773
FPUCPK	KW												
FPUCPK	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	RLR ENERGY:												
FPUCPK	KWH	9856350	1528586	918817	498132	3598643	10339130	12949045	9817555	10551295	5434979	2165108	5034642
FPUCPK	KWH ONPK	2901555	554922	411585	279201	1943628	4961135	5470586	5595636	4586727	3030388	767005	1386512
FPUCPK	KWH OFFPK	6954795	973664	507232	218931	1655015	5377996	7478459	4221919	5964567	2404591	1398104	3648129
FPUCPK	KWH ONPK%	29.44%	36.30%	44.80%	56.05%	54.01%	47.98%	42.25%	57.00%	43.47%	55.76%	35.43%	27.54%
FPUCPK	KWH OFFPK%	70.56%	63.70%	55.20%	43.95%	45.99%	52.02%	57.75%	43.00%	56.53%	44.24%	64.57%	72.46%
FPUCPK	DEMAND (KW):												
FPUCPK	NCP	69882	32247	26577	16696	28824	52879	54786	62091	41252	36890	34564	25481
FPUCPK	NCP ONPK	63700	32247	21041	10270	28802	52879	52296	62091	41252	36890	34564	24601
FPUCPK	NCP OFFPK	69882	31188	26577	16696	28824	44125	54786	54790	41137	28935	24753	25481
FPUCPK	GCP DATE	Sat, Jan 6	Tue, Feb 20	Sat, Mar 3	Sun, Apr 15	Thu, May 10	Wed, Jun 20	Sat, Jul 7	Thu, Aug 9	Wed, Sep 12	Thu, Oct 11	Wed, Nov 28	Wed, Dec 5
FPUCPK	GCP TIME	8:00	19:00	20:00	16:00	22:00	16:00	18:00	17:00	14:00	17:00	8:00	13:00
FPUCPK	GCP	69882	32247	26577	16696	28824	52879	54786	62091	41252	36890	34564	25481
FPUCPK	GCP ONPK	63700	32247	21041	10270	28802	52879	52296	62091	41252	36890	34564	24601
FPUCPK	GCP OFFPK	69882	31188	26577	16696	28824	44125	54786	54790	41137	28935	24753	25481
FPUCPK	CP	46059	30434	7828	0	8867	39665	33571	56620	31815	27512	0	23998
FPUCPK	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
FPUCPK	NCP LF	18.96%	7.05%	4.65%	4.14%	16.78%	27.16%	31.77%	21.25%	35.52%	19.80%	8.70%	26.56%
FPUCPK	NCP LF ONPK	25.88%	10.76%	11.11%	14.38%	34.08%	49.64%	55.35%	43.54%	65.02%	39.68%	13.21%	35.22%
FPUCPK	NCP LF OFFPK	17.52%	6.10%	3.37%	2.47%	10.52%	22.95%	24.60%	14.35%	26.41%	15.48%	10.23%	24.52%
FPUCPK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCPK	CP CF	65.91%	94.38%	29.45%	0.00%	30.76%	75.01%	61.28%	91.19%	77.12%	74.58%	0.00%	94.18%
FPUCPK	GCP LF	18.96%	7.05%	4.65%	4.14%	16.78%	27.16%	31.77%	21.25%	35.52%	19.80%	8.70%	26.56%
FPUCPK	GCP LF ONPK	25.88%	10.76%	11.11%	14.38%	34.08%	49.64%	55.35%	43.54%	65.02%	39.68%	13.21%	35.22%
FPUCPK	GCP LF OFFPK	17.52%	6.10%	3.37%	2.47%	10.52%	22.95%	24.60%	14.35%	26.41%	15.48%	10.23%	24.52%
FPUCPK	CP LF	28.76%	7.47%	15.80%	0.00%	54.55%	36.20%	51.84%	23.31%	46.06%	26.55%	0.00%	28.20%
FPUCPK	REL PREC:												
FPUCPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	SAMPLE SIZE:												
FPUCPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2018 Load Research Study

GS15	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GS15	MONTH	429471	430431	431362	432344	433512	434014	434612	435498	436692	436430	437575	440508
GS15	CUSTOMERS	449693233	437964462	449672810	466874733	517140842	543203557	595815525	617180054	587249714	595052429	536391836	469415703
GS15	SALES												
GS15	KW												
GS15	N	429471	430432	431361	432344	433511	434015	434612	435498	436692	436430	437576	440508
GS15	RLR ENERGY:												
GS15	KWH	449741023	438051518	449709118	466907479	517214084	543243189	595893487	617264637	587298278	595088039	536421205	469458956
GS15	KWH ONPK	110271809	104341314	107755412	158898412	179538640	185472765	196720567	221859529	185800481	212593896	126207641	103136030
GS15	KWH OFFPK	339469214	333710204	341953706	308009067	337675444	357770424	399172920	395405109	401497797	382494144	410213564	366322925
GS15	KWH ONPK%	24.52%	23.82%	23.96%	34.03%	34.71%	34.14%	33.01%	35.94%	31.64%	35.72%	23.53%	21.97%
GS15	KWH OFFPK%	75.48%	76.18%	76.04%	65.97%	65.29%	65.86%	66.99%	64.06%	68.36%	64.28%	76.47%	78.03%
GS15	DEMAND (KW):												
GS15	NCP	1982402	1951301	1906189	1970495	2091864	2097051	2173995	2168320	2192576	2219537	2271475	2050161
GS15	NCP ONPK	1722450	1647730	1624945	1836527	1972120	1985760	2064726	2092989	2057855	2102988	1974159	1729586
GS15	NCP OFFPK	1922926	1935222	1879635	1874261	1972703	1988597	2066601	2052873	2094770	2107670	2231869	2015721
GS15	GCP DATE	Tue, Jan 23	Tue, Feb 27	Tue, Mar 20	Mon, Apr 9	Thu, May 24	Thu, Jun 21	Thu, Jul 26	Thu, Aug 16	Tue, Sep 25	Tue, Oct 16	Thu, Nov 8	Mon, Dec 3
GS15	GCP TIME	16:00	13:00	16:00	16:00	15:00	13:00	15:00	15:00	15:00	13:00	14:00	15:00
GS15	GCP	911104	1037622	1001725	1040026	1118990	1237994	1274412	1301027	1307080	1282910	1251562	1094821
GS15	GCP ONPK	777893	840461	801951	1040026	1118990	1237994	1274412	1301027	1307080	1282910	1047140	901763
GS15	GCP OFFPK	911104	1037622	1001725	1020452	1091694	1191921	1240692	1266196	1261968	1264697	1251562	1094821
GS15	CP	606660	980279	979447	878503	1035116	1149296	1145403	1287613	1207971	1229068	1244468	1094821
GS15	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
GS15	NCP LF	30.49%	33.41%	31.71%	32.91%	33.23%	35.98%	36.84%	38.26%	37.20%	36.04%	32.80%	30.78%
GS15	NCP LF ONPK	36.38%	39.58%	37.68%	45.78%	45.98%	49.42%	50.41%	51.21%	52.80%	48.84%	38.05%	37.27%
GS15	NCP LF OFFPK	31.08%	33.68%	32.03%	30.95%	31.35%	33.88%	34.80%	35.87%	34.91%	33.79%	33.30%	31.12%
GS15	GCP CF	45.96%	53.18%	52.55%	52.78%	53.49%	59.04%	58.62%	60.00%	59.61%	57.80%	55.10%	53.40%
GS15	CP CF	30.60%	50.24%	51.38%	44.58%	49.48%	54.81%	52.69%	59.38%	55.09%	55.37%	54.79%	53.40%
GS15	GCP LF	66.35%	62.82%	60.34%	62.35%	62.13%	60.95%	62.85%	63.77%	62.41%	62.35%	59.53%	57.63%
GS15	GCP LF ONPK	80.54%	77.59%	76.34%	80.84%	81.03%	79.27%	81.67%	82.38%	83.13%	80.05%	71.74%	71.48%
GS15	GCP LF OFFPK	65.60%	62.81%	60.10%	56.84%	56.65%	56.53%	57.97%	58.15%	57.95%	56.32%	59.38%	57.29%
GS15	CP LF	99.64%	66.50%	61.71%	73.82%	67.16%	65.65%	69.93%	64.43%	67.53%	65.08%	59.87%	57.63%
GS15	REL PREC:												
GS15	NCP RP	5.47%	3.94%	4.27%	4.10%	3.89%	3.70%	3.55%	3.35%	3.64%	3.58%	3.75%	4.57%
GS15	NCP RP ONPK	5.28%	3.76%	3.92%	3.91%	3.80%	3.62%	3.51%	3.31%	3.43%	3.43%	3.66%	4.41%
GS15	NCP RP OFFPK	5.53%	3.94%	4.25%	4.18%	3.82%	3.70%	3.52%	3.34%	3.70%	3.56%	3.66%	4.50%
GS15	GCP RP	6.51%	5.32%	5.87%	5.20%	4.59%	4.26%	3.84%	3.84%	4.05%	4.06%	4.67%	6.30%
GS15	GCP RP ONPK	5.06%	5.41%	5.16%	5.20%	4.59%	4.26%	3.84%	3.84%	4.05%	4.06%	4.96%	6.42%
GS15	GCP RP OFFPK	6.51%	5.32%	5.87%	5.30%	4.57%	4.30%	4.21%	3.90%	4.00%	4.15%	4.67%	6.30%
GS15	CP RP	8.65%	5.04%	6.11%	5.21%	4.66%	4.25%	3.96%	3.78%	4.01%	4.12%	4.72%	6.30%
GS15	SAMPLE SIZE:												
GS15	GCPSZ	553	573	579	583	594	591	592	590	579	579	576	563
GS15	GCPSZ ONPK	553	573	579	583	594	591	592	590	579	579	576	563
GS15	GCPSZ OFFPK	553	573	579	583	594	591	591	590	579	579	576	563
GS15	CPSZ	553	573	579	583	594	591	593	590	579	579	576	563



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GS15	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GS15	MONTH												
GS15	SDR GCP	0.944	0.93	0.976	0.929	0.863	0.905	0.826	0.87	0.897	0.907	0.963	1.104
GS15	SDR GCP ONPK	0.616	0.745	0.706	0.929	0.863	0.905	0.826	0.87	0.897	0.907	0.863	0.918
GS15	SDR GCP OFFP	0.944	0.93	0.976	0.926	0.841	0.88	0.896	0.864	0.85	0.915	0.963	1.104
GS15	SDR CP	0.912	0.801	0.975	0.791	0.801	0.821	0.77	0.821	0.82	0.866	0.962	1.104
GS15	I SDR GCP	0.989	1.125	1.135	1.141	0.921	1.14	0.959	1.106	1.15	1.195	1.11	1.313
GS15	I SDR GCP ONPK	0.665	0.746	0.98	1.141	0.921	1.14	0.959	1.106	1.15	1.195	1.026	0.996
GS15	I SDR GCP OFFP	0.989	1.125	1.135	1.102	0.95	1.104	1.061	1.075	1.043	1.224	1.11	1.313
GS15	I SDR CP	1.11	0.774	1.067	0.925	0.82	0.921	0.864	0.927	0.926	1.062	1.039	1.313
GS15	II SDR GCP	1.98	1.79	1.906	1.825	1.847	1.792	1.687	1.627	1.713	1.65	1.979	2.065
GS15	II SDR GCP ONPK	1.266	1.553	1.164	1.825	1.847	1.792	1.687	1.627	1.713	1.65	1.682	1.794
GS15	II SDR GCP OFFP	1.98	1.79	1.906	1.903	1.671	1.654	1.786	1.608	1.673	1.667	1.979	2.065
GS15	II SDR CP	2.009	1.638	2.01	1.604	1.716	1.651	1.474	1.622	1.599	1.655	2.061	2.065
GS15	III SDR GCP	2.925	2.765	3.033	2.842	2.744	2.601	2.541	2.67	2.619	2.727	2.85	3.328
GS15	III SDR GCP ONPK	1.929	2.597	2.053	2.842	2.744	2.601	2.541	2.67	2.619	2.727	2.7	3.014
GS15	III SDR GCP OFFP	2.925	2.765	3.033	2.826	2.777	2.702	2.816	2.758	2.567	2.678	2.85	3.328
GS15	III SDR CP	2.642	2.777	2.988	2.505	2.625	2.721	2.657	2.753	2.796	2.736	2.903	3.328
GS15	IV SDR GCP	5.618	5.181	5.361	4.268	4.308	4.302	4.056	3.968	4.26	4.008	5.286	6.749
GS15	IV SDR GCP ONPK	3.536	3.685	3.442	4.268	4.308	4.302	4.056	3.968	4.26	4.008	4.382	5.344
GS15	IV SDR GCP OFFP	5.618	5.181	5.361	4.062	4.071	4.215	4.155	3.884	4.046	4.016	5.286	6.749
GS15	IV SDR CP	2.586	4.642	5.626	3.553	4.098	3.827	3.711	3.841	3.775	3.976	5.302	6.749

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GSCU15	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU15	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSCU15	CUSTOMERS	13452	13223	13002	12757	12529	12484	12263	12035	11822	12834	12603	12414
GSCU15	SALES	8963195	8141634	7867417	7841017	7964759	7896662	7818443	7761343	7334335	7535510	7583454	7448854
GSCU15	KW												
GSCU15	N	13452	13223	13002	12757	12529	12484	12263	12035	11822	12834	12603	12414
GSCU15	RLR ENERGY:												
GSCU15	KWH	8965029	8141634	7867482	7842231	7965293	7898284	7820286	7761765	7335181	7535705	7584574	7449035
GSCU15	KWH ONPK	2117497	1937939	1862011	2062613	2122147	2078632	1988857	2165073	1745168	2099996	1768239	1600975
GSCU15	KWH OFFPK	6847533	6203695	6005472	5779618	5843145	5819652	5831429	5596692	5590013	5435708	5816335	5848060
GSCU15	KWH ONPK%	23.62%	23.80%	23.67%	26.30%	26.64%	26.32%	25.43%	27.89%	23.79%	27.87%	23.31%	21.49%
GSCU15	KWH OFFPK%	76.38%	76.20%	76.33%	73.70%	73.36%	73.68%	74.57%	72.11%	76.21%	72.13%	76.69%	78.51%
GSCU15	DEMAND (KW):												
GSCU15	NCP	13823	13371	12352	12231	12148	13530	12427	12228	11794	11914	12279	11380
GSCU15	NCP ONPK	12767	13101	11379	11616	11100	12936	11090	11512	10721	10950	11178	10716
GSCU15	NCP OFFPK	13775	13223	12232	12067	12080	12842	12342	11963	11734	11716	12158	11314
GSCU15	GCP DATE	Fri, Jan 12	Thu, Feb 22	Sun, Mar 11	Thu, Apr 5	Sun, May 6	Wed, Jun 6	Tue, Jul 3	Sun, Aug 12	Tue, Sep 18	Sun, Oct 7	Sat, Nov 3	Tue, Dec 4
GSCU15	GCP TIME	16:00	21:00	10:00	6:00	11:00	18:00	10:00	9:00	24:00	14:00	1:00	11:00
GSCU15	GCP	12389	12368	10873	11204	10983	11571	10806	10832	10391	10394	10999	10172
GSCU15	GCP ONPK	12231	12368	10818	11147	10797	11571	10650	10686	10372	10322	10628	10155
GSCU15	GCP OFFPK	12389	12332	10873	11204	10983	11223	10806	10832	10391	10394	10999	10172
GSCU15	CP	11934	12132	10629	10953	10742	11034	10531	10450	10280	10172	10568	10058
GSCU15	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
GSCU15	NCP LF	87.17%	90.61%	85.61%	89.05%	88.13%	81.08%	84.58%	85.32%	86.38%	85.02%	85.79%	87.98%
GSCU15	NCP LF ONPK	94.24%	92.45%	92.97%	93.95%	96.56%	85.02%	94.89%	90.86%	95.20%	92.64%	94.16%	93.38%
GSCU15	NCP LF OFFPK	87.52%	91.64%	86.43%	90.20%	88.59%	85.34%	85.13%	87.12%	86.77%	86.40%	86.66%	88.51%
GSCU15	GCP CF	89.62%	92.50%	88.03%	91.60%	90.41%	85.53%	86.96%	88.59%	88.10%	87.25%	89.57%	89.38%
GSCU15	CP CF	86.33%	90.74%	86.06%	89.55%	88.43%	81.55%	84.74%	85.46%	87.16%	85.38%	86.07%	88.38%
GSCU15	GCP LF	97.27%	97.96%	97.25%	97.22%	97.48%	97.48%	97.27%	96.31%	98.04%	97.44%	95.78%	98.43%
GSCU15	GCP LF ONPK	98.37%	97.93%	97.80%	97.90%	99.27%	95.05%	98.80%	97.88%	98.39%	98.28%	99.03%	98.53%
GSCU15	GCP LF OFFPK	97.31%	98.25%	97.24%	97.15%	97.44%	97.66%	97.23%	96.21%	97.99%	97.38%	95.80%	98.45%
GSCU15	CP LF	100.97%	99.86%	99.48%	99.44%	99.66%	99.42%	99.81%	99.83%	99.11%	99.58%	99.68%	99.54%
GSCU15	REL PREC:												
GSCU15	NCP RP	4.67%	3.39%	4.88%	2.96%	3.05%	5.09%	3.79%	4.54%	3.44%	3.33%	4.52%	1.73%
GSCU15	NCP RP ONPK	1.96%	3.55%	3.10%	2.17%	0.71%	4.78%	1.29%	3.31%	1.30%	2.18%	1.47%	1.82%
GSCU15	NCP RP OFFPK	4.71%	2.76%	4.88%	2.95%	3.11%	3.88%	3.79%	4.18%	3.47%	3.39%	4.63%	1.68%
GSCU15	GCP RP	3.23%	2.68%	3.58%	3.06%	2.77%	4.99%	2.48%	4.94%	2.63%	3.36%	5.40%	0.92%
GSCU15	GCP RP ONPK	1.77%	2.68%	3.17%	1.78%	0.42%	4.99%	0.66%	2.39%	0.80%	1.73%	0.82%	0.51%
GSCU15	GCP RP OFFPK	3.23%	2.74%	3.58%	3.06%	2.77%	3.16%	2.48%	4.94%	2.63%	3.36%	5.40%	0.92%
GSCU15	CP RP	0.30%	0.23%	0.33%	0.56%	0.21%	0.54%	0.12%	0.24%	0.66%	0.18%	0.49%	0.30%
GSCU15	SAMPLE SIZE:												
GSCU15	GCPSZ	54	53	56	56	59	54	52	58	56	54	57	59
GSCU15	GCPSZ ONPK	54	53	56	56	59	54	52	58	56	54	57	59
GSCU15	GCPSZ OFFPK	54	53	56	56	59	55	52	58	56	54	57	59
GSCU15	CPSZ	54	53	56	55	59	55	52	58	56	54	57	59

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GSCU15 GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSCU15	MONTH												
GSCU15	SDR GCP	0.091	0.076	0.096	0.087	0.08	0.149	0.069	0.146	0.075	0.084	0.149	0.025
GSCU15	SDR GCP ONPK	0.049	0.076	0.085	0.05	0.012	0.149	0.018	0.07	0.023	0.043	0.022	0.014
GSCU15	SDR GCP OFFP	0.091	0.078	0.096	0.087	0.08	0.093	0.069	0.146	0.075	0.084	0.149	0.025
GSCU15	SDR CP	0.008	0.006	0.009	0.015	0.006	0.016	0.003	0.007	0.018	0.005	0.013	0.008
GSCU15	I SDR GCP	0.1	0.085	0.107	0.096	0.088	0.165	0.077	0.162	0.083	0.093	0.165	0.027
GSCU15	I SDR GCP ONPK	0.054	0.085	0.094	0.055	0.013	0.165	0.02	0.077	0.025	0.048	0.024	0.015
GSCU15	I SDR GCP OFFP	0.1	0.086	0.107	0.096	0.088	0.103	0.077	0.162	0.083	0.093	0.165	0.027
GSCU15	I SDR CP	0.009	0.007	0.009	0.017	0.007	0.017	0.004	0.007	0.02	0.005	0.014	0.008
GSCU15	II SDR GCP	0.037	0.027	0.042	0.041	0.031	0.073	0.035	0.052	0.032	0.041	0.067	0.033
GSCU15	II SDR GCP ONPK	0.02	0.027	0.035	0.03	0.008	0.073	0.016	0.027	0.028	0.027	0.031	0.022
GSCU15	II SDR GCP OFFP	0.037	0.036	0.042	0.041	0.031	0.033	0.035	0.052	0.032	0.041	0.067	0.033
GSCU15	II SDR CP	0.021	0.017	0.014	0.011	0.008	0.008	0.009	0.008	0.013	0.009	0.012	0.041

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSD16	CUSTOMERS	105991	106154	106291	106342	106405	106507	106545	106577	105942	105755	105583	106086
GSD16	SALES	1999825419	1947834988	1971997724	2038745901	2233972482	2329257841	2467854048	2544950706	2455856416	2471941960	2276645233	2051897044
GSD16	KW												
GSD16	N	105992	106154	106290	106343	106405	106508	106545	106577	105943	105755	105583	106086
GSD16	RLR ENERGY:												
GSD16	KWH	2000034551	1947976197	1972041727	2038813807	2234079795	2329307708	2468080713	2545001845	2455888631	2472006928	2276666310	2051945792
GSD16	KWH ONPK	508924244	488155452	490170246	646237588	715222982	728409058	745732583	842284451	711206037	822940339	560934884	464790091
GSD16	KWH OFFPK	1491110308	1459820745	1481871481	1392576220	1518856813	1600898650	1722348130	1702717394	1744682595	1649066589	1715731426	1587155701
GSD16	KWH ONPK%	25.45%	25.06%	24.86%	31.70%	32.01%	31.27%	30.22%	33.10%	28.96%	33.29%	24.64%	22.65%
GSD16	KWH OFFPK%	74.55%	74.94%	75.14%	68.30%	67.99%	68.73%	69.78%	66.90%	71.04%	66.71%	75.36%	77.35%
GSD16	DEMAND (KW):												
GSD16	NCP	5838434	5705613	5593253	5556118	5719235	5956519	5892808	6081740	6176574	6134488	6346967	5988738
GSD16	NCP ONPK	5371177	5183861	5087256	5246913	5432660	5702915	5677449	5799203	5941894	5930222	5826936	5329928
GSD16	NCP OFFPK	5670458	5557486	5461815	5375112	5516485	5757881	5744300	5908169	6031244	5943226	6291609	5916323
GSD16	GCP DATE	Tue, Jan 23	Mon, Feb 12	Tue, Mar 20	Mon, Apr 9	Thu, May 24	Mon, Jun 4	Thu, Jul 26	Wed, Aug 8	Wed, Sep 26	Wed, Oct 10	Thu, Nov 8	Mon, Dec 3
GSD16	GCP TIME	15:00	15:00	15:00	15:00	14:00	15:00	14:00	15:00	14:00	15:00	15:00	14:00
GSD16	GCP	3864451	4080355	4048595	4024722	4159301	4398985	4407666	4612569	4620187	4583597	4686751	4341245
GSD16	GCP ONPK	3486609	3679556	3550827	4024722	4159301	4398985	4407666	4612569	4620187	4583597	4195007	3838370
GSD16	GCP OFFPK	3864451	4080355	4048595	3954268	4109419	4352182	4379430	4480238	4570669	4470440	4686751	4341245
GSD16	CP	2768905	3953014	3919862	3625019	3862347	4279590	4179409	4537101	4382636	4381972	4686751	4306216
GSD16	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
GSD16	NCP LF	46.04%	50.81%	47.39%	50.97%	52.50%	54.31%	56.29%	56.25%	55.22%	54.16%	49.82%	46.05%
GSD16	NCP LF ONPK	53.84%	58.86%	54.75%	65.17%	66.49%	67.58%	69.50%	70.16%	70.00%	67.04%	57.30%	54.50%
GSD16	NCP LF OFFPK	46.30%	51.30%	47.77%	48.79%	50.43%	52.36%	54.02%	53.67%	52.69%	51.67%	49.40%	45.94%
GSD16	GCP CF	66.19%	71.51%	72.38%	72.44%	72.72%	73.85%	74.80%	75.84%	74.80%	74.72%	73.84%	72.49%
GSD16	CP CF	47.43%	69.28%	70.08%	65.24%	67.53%	71.85%	70.92%	74.60%	70.96%	71.43%	73.84%	71.91%
GSD16	GCP LF	69.56%	71.04%	65.47%	70.36%	72.19%	73.54%	75.26%	74.16%	73.83%	72.49%	67.47%	63.53%
GSD16	GCP LF ONPK	82.93%	82.92%	78.43%	84.96%	86.85%	87.61%	89.52%	88.22%	90.02%	86.73%	79.59%	75.68%
GSD16	GCP LF OFFPK	67.93%	69.88%	64.44%	66.32%	67.69%	69.27%	70.86%	70.77%	69.53%	68.69%	66.32%	62.60%
GSD16	CP LF	97.09%	73.33%	67.62%	78.12%	77.75%	75.59%	79.37%	75.39%	77.83%	75.82%	67.47%	64.05%
GSD16	REL PREC:												
GSD16	NCP RP	4.22%	4.23%	4.28%	4.00%	3.66%	3.95%	3.74%	3.73%	3.71%	3.52%	3.68%	4.11%
GSD16	NCP RP ONPK	4.26%	4.36%	4.37%	3.92%	3.31%	3.88%	3.74%	3.66%	3.73%	3.55%	3.78%	3.53%
GSD16	NCP RP OFFPK	4.19%	3.44%	3.97%	4.01%	3.60%	3.85%	3.70%	3.68%	3.65%	3.52%	3.68%	4.11%
GSD16	GCP RP	3.39%	3.11%	3.22%	2.80%	2.75%	2.73%	2.43%	2.46%	2.55%	2.52%	2.90%	3.32%
GSD16	GCP RP ONPK	3.84%	4.20%	3.16%	2.80%	2.75%	2.73%	2.43%	2.46%	2.55%	2.52%	4.47%	3.36%
GSD16	GCP RP OFFPK	3.39%	3.11%	3.22%	2.84%	2.79%	2.39%	2.33%	2.30%	2.66%	2.69%	2.90%	3.32%
GSD16	CP RP	4.12%	2.82%	3.04%	2.43%	2.40%	2.17%	2.29%	2.48%	2.29%	2.36%	2.90%	3.20%
GSD16	SAMPLE SIZE:												
GSD16	GCPSZ	547	548	561	563	560	564	565	564	565	560	559	561
GSD16	GCPSZ ONPK	547	548	561	563	560	564	565	564	565	560	559	561
GSD16	GCPSZ OFFPK	547	548	561	563	560	564	565	564	565	560	559	561
GSD16	CPSZ	547	548	561	563	560	564	565	564	565	560	559	561

Note: In 2018, the GSD16 rate class includes the GSD-1, GSDT-1, HFLT-1, SDTR-1A and SDTR-1B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSD16	MONTH												
GSD16	SDR GCP	10.481	10.318	10.487	8.922	9.044	9.984	8.533	9.437	9.573	9.526	11.161	11.741
GSD16	SDR GCP ONPK	11.41	13.383	9.426	8.922	9.044	9.984	8.533	9.437	9.573	9.526	16.563	10.298
GSD16	SDR GCP OFFP	10.481	10.318	10.487	8.866	8.947	8.151	8.294	8.413	9.951	9.665	11.161	11.741
GSD16	SDR CP	9.307	9.047	9.696	6.955	7.438	7.696	7.71	8.884	8.174	8.54	11.161	11.228
GSD16	I SDR GCP	9.246	9.06	10.089	8.429	8.887	10.019	8.306	9.736	9.139	9.603	10.949	10.493
GSD16	I SDR GCP ONPK	14.755	17.84	11.639	8.429	8.887	10.019	8.306	9.736	9.139	9.603	22.36	10.175
GSD16	I SDR GCP OFFP	9.246	9.06	10.089	8.457	9.058	8.453	8.644	8.654	10.339	9.953	10.949	10.493
GSD16	I SDR CP	8.818	8.715	9.027	6.873	7.315	7.834	7.867	8.796	8.253	8.647	10.949	10.49
GSD16	II SDR GCP	30.996	30.707	28.285	23.708	22.756	26.165	21.509	23.64	25.63	24.5	29.635	34.136
GSD16	II SDR GCP ONPK	18.529	19.13	17.291	23.708	22.756	26.165	21.509	23.64	25.63	24.5	22.267	26.734
GSD16	II SDR GCP OFFP	30.996	30.707	28.285	23.375	21.259	18.193	20.001	20.647	24.813	23.586	29.635	34.136
GSD16	II SDR CP	26.418	24.778	27.148	17.895	19.36	19.369	18.937	21.749	21.047	22.332	29.635	31.326
GSD16	III SDR GCP	53.965	52.395	57.664	54.22	56.319	51.56	54.275	50.32	55.239	51.45	60.328	62.422
GSD16	III SDR GCP ONPK	36.445	34.495	38.615	54.22	56.319	51.56	54.275	50.32	55.239	51.45	36.171	58.192
GSD16	III SDR GCP OFFP	53.965	52.395	57.664	53.572	57.685	54.722	47.141	48.024	52.191	55.742	60.328	62.422
GSD16	III SDR CP	44.195	46.883	52.274	40.301	42.381	42.699	45.206	57.41	43.7	42.76	60.328	60.619

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)													
GSLD16	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
GSLD16	CUSTOMERS	2858	2866	2866	2861	2846	2864	2862	2860	2803	2798	2809	2811	
GSLD16	SALES	768162100	756095992	761366345	768772536	845947935	873168923	890641328	932149225	903209998	907904701	848780571	777900276	
GSLD16	KW													
GSLD16	N	2858	2866	2866	2861	2846	2864	2862	2860	2803	2798	2809	2811	
GSLD16	RLR ENERGY:													
GSLD16	KWH	770114246	756347119	761564264	769040896	846236004	873468931	891518705	932479304	903542250	908138026	848940897	778115403	
GSLD16	KWH ONPK	205357550	202085979	200004947	251841466	278931915	274856660	272690136	316679341	273442619	311781823	221263622	187594602	
GSLD16	KWH OFFPK	564756696	554261140	561559316	517199430	567304089	598612271	618828569	615799964	630099631	596356203	627677274	590520801	
GSLD16	KWH ONPK%	26.67%	26.72%	26.26%	32.75%	32.96%	31.47%	30.59%	33.96%	30.26%	34.33%	26.06%	24.11%	
GSLD16	KWH OFFPK%	73.33%	73.28%	73.74%	67.25%	67.04%	68.53%	69.41%	66.04%	69.74%	65.67%	73.94%	75.89%	
GSLD16	DEMAND (KW):													
GSLD16	NCP	1929231	1914180	1856663	1841264	1930357	2075740	2016125	2049568	2144936	2064334	2143455	2013834	
GSLD16	NCP ONPK	1840164	1802252	1739171	1787446	1877866	1979941	1916947	1987563	2065061	2006041	2002217	1885286	
GSLD16	NCP OFFPK	1896012	1900928	1842165	1813023	1895992	2034962	1979742	2024562	2117553	2029589	2117802	1998458	
GSLD16	GCP DATE	Fri, Jan 12	Tue, Feb 20	Thu, Mar 1	Tue, Apr 10	Wed, May 30	Mon, Jun 4	Thu, Jul 26	Mon, Aug 27	Mon, Sep 17	Tue, Oct 16	Wed, Nov 14	Mon, Dec 3	
GSLD16	GCP TIME	12:00	12:00	14:00	14:00	12:00	14:00	14:00	12:00	12:00	12:00	12:00	12:00	
GSLD16	GCP	1629865	1650796	1602575	1604519	1658476	1743035	1694468	1800192	1841890	1793902	1874697	1804231	
GSLD16	GCP ONPK	1540598	1573416	1504935	1604519	1644019	1743035	1694468	1784776	1838250	1792897	1787022	1718743	
GSLD16	GCP OFFPK	1629865	1650796	1602575	1600800	1658476	1720574	1679638	1800192	1841890	1793902	1874697	1804231	
GSLD16	CP	1135676	1594461	1553972	1428069	1464143	1492894	1515253	1660990	1693678	1690923	1811208	1767902	
GSLD16	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018	
GSLD16	NCP LF	53.65%	58.80%	55.13%	58.01%	58.44%	58.44%	59.43%	61.15%	58.51%	59.13%	55.01%	51.93%	
GSLD16	NCP LF ONPK	63.41%	70.08%	65.34%	74.55%	75.02%	73.45%	75.27%	76.97%	77.43%	75.08%	65.78%	62.19%	
GSLD16	NCP LF OFFPK	52.44%	56.95%	53.67%	53.72%	54.80%	55.40%	56.32%	56.64%	54.20%	54.72%	53.69%	50.60%	
GSLD16	GCP CF	84.48%	86.24%	86.31%	87.14%	85.92%	83.97%	84.05%	87.83%	85.87%	86.90%	87.46%	89.59%	
GSLD16	CP CF	58.87%	83.30%	83.70%	77.56%	75.85%	71.92%	75.16%	81.04%	78.96%	81.91%	84.50%	87.79%	
GSLD16	GCP LF	63.51%	68.18%	63.87%	66.57%	68.58%	69.60%	70.72%	69.62%	68.13%	68.04%	62.89%	57.97%	
GSLD16	GCP LF ONPK	75.74%	80.27%	75.51%	83.05%	85.69%	83.43%	85.15%	85.72%	86.99%	84.01%	73.70%	68.22%	
GSLD16	GCP LF OFFPK	61.00%	65.58%	61.69%	60.85%	62.65%	65.52%	66.38%	63.70%	62.31%	61.91%	60.65%	56.04%	
GSLD16	CP LF	91.14%	70.59%	65.87%	74.79%	77.68%	81.26%	79.08%	75.46%	74.09%	72.19%	65.10%	59.16%	
GSLD16	REL PREC:													
GSLD16	NCP RP	3.53%	3.35%	3.45%	3.66%	3.86%	4.12%	4.21%	3.68%	3.72%	3.76%	3.69%	3.93%	
GSLD16	NCP RP ONPK	3.57%	3.27%	3.28%	3.57%	3.76%	3.91%	3.85%	3.62%	3.73%	3.83%	3.79%	3.87%	
GSLD16	NCP RP OFFPK	3.42%	3.33%	3.45%	3.68%	3.86%	4.03%	4.23%	3.62%	3.71%	3.73%	3.60%	3.93%	
GSLD16	GCP RP	3.49%	3.56%	4.04%	3.76%	3.79%	4.11%	3.39%	3.71%	3.90%	3.58%	3.46%	4.15%	
GSLD16	GCP RP ONPK	3.53%	3.48%	3.79%	3.76%	4.00%	4.11%	3.39%	3.76%	3.86%	3.55%	3.77%	3.97%	
GSLD16	GCP RP OFFPK	3.49%	3.56%	4.04%	3.95%	3.79%	4.41%	3.53%	3.71%	3.90%	3.58%	3.46%	4.15%	
GSLD16	CP RP	4.93%	3.09%	3.75%	3.03%	3.23%	3.31%	3.25%	3.34%	3.36%	3.55%	3.33%	3.85%	
GSLD16	SAMPLE SIZE:													
GSLD16	GCPSZ	121	121	121	119	118	122	122	120	119	118	120	122	
GSLD16	GCPSZ ONPK	121	121	121	119	118	122	122	120	119	119	121	122	
GSLD16	GCPSZ OFFPK	121	121	121	119	118	122	122	120	119	118	120	122	
GSLD16	CPSZ	121	121	121	119	117	122	122	119	119	119	121	122	

Note: In 2018, the GSLD16 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A and SDTR-2B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSLD16	MONTH												
GSLD16	SDR GCP	125.924	123.078	136.528	124.766	123.403	141.74	111.677	138.085	152.62	134.429	143.422	169.209
GSLD16	SDR GCP ONPK	117.666	115.834	124.185	124.766	124.005	141.74	111.677	134.271	148.331	128.636	141.496	151.987
GSLD16	SDR GCP OFFP	125.924	123.078	136.528	135.386	123.403	149.519	117.635	138.085	152.62	134.429	143.422	169.209
GSLD16	SDR CP	98.257	97.999	115.807	77.014	85.014	84.368	83.546	101.233	106.958	112.746	128.397	150.777
GSLD16	I SDR GCP	157.012	153.795	171.824	151.551	145.589	177.854	130.917	169.252	189.136	160.946	174.584	201.449
GSLD16	I SDR GCP ONPK	155.267	149.506	162.684	151.551	158.692	177.854	130.917	165.04	183.053	154.825	180.408	188.092
GSLD16	I SDR GCP OFFP	157.012	153.795	171.824	166.419	145.589	184.188	141.664	169.252	189.136	160.946	174.584	201.449
GSLD16	I SDR CP	126.487	110.467	144.322	92.308	95.789	108.631	94.446	115.906	127.626	141.365	152.173	178.805
GSLD16	II SDR GCP	209.715	204.354	224.393	215.007	219.936	233.959	200.401	235.276	256.31	235.68	246.505	298.57
GSLD16	II SDR GCP ONPK	178.908	183.09	191.341	215.007	198.724	233.959	200.401	227.951	250.501	224.14	228.065	255.72
GSLD16	II SDR GCP OFFP	209.715	204.354	224.393	229.827	219.936	253.108	204.835	235.276	256.31	235.68	246.505	298.57
GSLD16	II SDR CP	155.975	182.723	193.003	134.85	158.574	133.881	155.37	186.031	188.244	186.305	227.697	267.21

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HOMESTEAD	Wholesale - City of Homestead												
HOMESTEAD	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
HOMESTEAD	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	SALES	7069000	5444000	12551000	8286000	8945000	5545000	10063000	10896000	11431000	12749000	12574000	9347000
HOMESTEAD	KW												
HOMESTEAD	N	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	RLR ENERGY:												
HOMESTEAD	KWH	5444000	12551000	8286000	8945000	5545000	10063000	10896000	11431000	12749000	12574000	9332000	7192000
HOMESTEAD	KWH ONPK	1647000	3300000	2333000	3573000	2889000	3716000	3593000	4148000	3707000	4114000	2331000	1663000
HOMESTEAD	KWH OFFPK	3797000	9251000	5953000	5372000	2656000	6347000	7303000	7283000	9042000	8460000	7001000	5529000
HOMESTEAD	KWH ONPK%	30.25%	26.29%	28.16%	39.94%	52.10%	36.93%	32.98%	36.29%	29.08%	32.72%	24.98%	23.12%
HOMESTEAD	KWH OFFPK%	69.75%	73.71%	71.84%	60.06%	47.90%	63.07%	67.02%	63.71%	70.92%	67.28%	75.02%	76.88%
HOMESTEAD	DEMAND (KW):												
HOMESTEAD	NCP	22000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	NCP ONPK	21000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	NCP OFFPK	22000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	GCP DATE	Sat, Jan 13	Fri, Feb 2	Thu, Mar 1	Sun, Apr 1	Sun, May 6	Fri, Jun 1	Mon, Jul 2	Thu, Aug 2	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sun, Dec 2
HOMESTEAD	GCP TIME	18:00	15:00	16:00	14:00	16:00	16:00	14:00	12:00	18:00	2:00	13:00	13:00
HOMESTEAD	GCP	22000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	GCP ONPK	21000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	GCP OFFPK	22000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	CP	4000	20000	24000	24000	24000	24000	21000	24000	21000	24000	24000	24000
HOMESTEAD	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
HOMESTEAD	NCP LF	33.26%	77.82%	46.47%	51.77%	31.05%	58.23%	61.02%	64.02%	73.78%	70.42%	54.00%	40.28%
HOMESTEAD	NCP LF ONPK	44.56%	85.94%	55.23%	78.77%	60.80%	81.92%	79.21%	83.49%	90.33%	82.81%	57.81%	43.31%
HOMESTEAD	NCP LF OFFPK	30.39%	75.28%	43.75%	42.15%	20.27%	49.80%	54.83%	56.51%	68.62%	65.64%	52.85%	39.45%
HOMESTEAD	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
HOMESTEAD	CP CF	18.18%	83.33%	100.00%	100.00%	100.00%	100.00%	87.50%	100.00%	87.50%	100.00%	100.00%	100.00%
HOMESTEAD	GCP LF	33.26%	77.82%	46.47%	51.77%	31.05%	58.23%	61.02%	64.02%	73.78%	70.42%	54.00%	40.28%
HOMESTEAD	GCP LF ONPK	44.56%	85.94%	55.23%	78.77%	60.80%	81.92%	79.21%	83.49%	90.33%	82.81%	57.81%	43.31%
HOMESTEAD	GCP LF OFFPK	30.39%	75.28%	43.75%	42.15%	20.27%	49.80%	54.83%	56.51%	68.62%	65.64%	52.85%	39.45%
HOMESTEAD	CP LF	182.93%	93.39%	46.47%	51.77%	31.05%	58.23%	69.74%	64.02%	84.32%	70.42%	54.00%	40.28%
HOMESTEAD	REL PREC:												
HOMESTEAD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	SAMPLE SIZE:												
HOMESTEAD	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1



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LEE	Wholesale - Lee County Electric Cooperative												
LEE	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
LEE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
LEE	SALES	298876863	330835339	297161677	303700498	336866400	343441849	397498103	420589063	398331363	398019269	382382434	316988877
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	330838154	297163619	303702346	336868626	343444037	397500754	420591757	398334116	398022151	382385083	316714194	299363149
LEE	KWH ONPK	87907306	73790440	77142919	115199210	120682005	137531976	139644383	147029704	126169443	139546418	76154177	68189002
LEE	KWH OFFPK	242930848	223373180	226559427	221669416	222762032	259968778	280947374	251304413	271852708	242838665	240560016	231174147
LEE	KWH ONPK%	26.57%	24.83%	25.40%	34.20%	35.14%	34.60%	33.20%	36.91%	31.70%	36.49%	24.05%	22.78%
LEE	KWH OFFPK%	73.43%	75.17%	74.60%	65.80%	64.86%	65.40%	66.80%	63.09%	68.30%	63.51%	75.95%	77.22%
LEE	DEMAND (KW):												
LEE	NCP	904771	688784	665954	761840	760170	866127	878529	870976	888322	840221	754042	671561
LEE	NCP ONPK	904771	626574	610451	761840	760170	866127	878529	870976	888322	835221	653002	596579
LEE	NCP OFFPK	819206	688784	665954	746988	715248	810549	840873	825015	845226	840221	754042	671561
LEE	GCP DATE	Thu, Jan 18	Mon, Feb 26	Thu, Mar 1	Mon, Apr 9	Mon, May 7	Mon, Jun 18	Fri, Jul 27	Thu, Aug 9	Mon, Sep 17	Sun, Oct 14	Sat, Nov 10	Sat, Dec 29
LEE	GCP TIME	9:00	16:00	16:00	17:00	17:00	17:00	16:00	17:00	17:00	16:00	15:00	16:00
LEE	GCP	904771	688784	665954	761840	760170	866127	878529	870976	888322	840221	754042	671561
LEE	GCP ONPK	904771	626574	610451	761840	760170	866127	878529	870976	888322	835221	653002	596579
LEE	GCP OFFPK	819206	688784	665954	746988	715248	810549	840873	825015	845226	840221	754042	671561
LEE	CP	830842	658166	665954	757338	760170	844405	775601	863713	888322	828644	727673	629473
LEE	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
LEE	NCP LF	49.15%	64.20%	61.38%	61.41%	60.73%	63.74%	64.35%	61.47%	62.23%	61.17%	58.34%	59.92%
LEE	NCP LF ONPK	55.20%	73.61%	71.80%	80.01%	80.18%	84.02%	84.10%	81.55%	83.06%	80.71%	69.42%	71.44%
LEE	NCP LF OFFPK	52.21%	63.34%	60.00%	55.89%	57.04%	60.40%	60.20%	56.72%	58.59%	53.82%	57.79%	58.94%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	91.83%	95.55%	100.00%	99.41%	100.00%	97.49%	88.28%	99.17%	100.00%	98.62%	96.50%	93.73%
LEE	GCP LF	49.15%	64.20%	61.38%	61.41%	60.73%	63.74%	64.35%	61.47%	62.23%	61.17%	58.34%	59.92%
LEE	GCP LF ONPK	55.20%	73.61%	71.80%	80.01%	80.18%	84.02%	84.10%	81.55%	83.06%	80.71%	69.42%	71.44%
LEE	GCP LF OFFPK	52.21%	63.34%	60.00%	55.89%	57.04%	60.40%	60.20%	56.72%	58.59%	53.82%	57.79%	58.94%
LEE	CP LF	53.52%	67.19%	61.38%	61.78%	60.73%	65.38%	72.89%	61.99%	62.23%	62.02%	60.45%	63.92%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET Metropolitan Transit Service (Metrorail)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
METRO	MONTH	27	27	27	27	27	27	27	27	27	27	27	27
METRO	CUSTOMERS	5754000	6220550	5838000	5984650	6796650	6569150	7045500	7639100	7079800	6996850	7288400	6626200
METRO	SALES												
METRO	KW												
METRO	N	27	27	27	27	27	27	27	27	27	27	27	27
METRO	RLR ENERGY:												
METRO	KWH	5858573	5589347	6241283	6275679	6736558	6846104	7303772	7517338	6976960	7433651	6838038	6693601
METRO	KWH ONPK	1622828	1531147	1730915	1987901	2149469	2156811	2235614	2486515	2010879	2501844	1908557	1739803
METRO	KWH OFFPK	4235745	4058200	4510367	4287778	4587089	4689293	5068158	5030823	4966081	4931807	4929482	4953799
METRO	KWH ONPK%	27.70%	27.39%	27.73%	31.68%	31.91%	31.50%	30.61%	33.08%	28.82%	33.66%	27.91%	25.99%
METRO	KWH OFFPK%	72.30%	72.61%	72.27%	68.32%	68.09%	68.50%	69.39%	66.92%	71.18%	66.34%	72.09%	74.01%
METRO	DEMAND (KW):												
METRO	NCP	13363	14178	14444	15765	17072	17735	19527	18541	18371	17688	17142	16735
METRO	NCP ONPK	12842	13311	13905	15053	16378	17144	18412	17699	17562	16530	16498	15491
METRO	NCP OFFPK	12925	13964	13968	15010	16617	16802	19045	17815	17362	17164	16360	16445
METRO	GCP DATE	Mon, Jan 29	Mon, Feb 5	Wed, Mar 14	Tue, Apr 10	Tue, May 8	Wed, Jun 27	Mon, Jul 2	Wed, Aug 8	Mon, Sep 24	Wed, Oct 17	Wed, Nov 7	Thu, Dec 20
METRO	GCP TIME	18:00	18:00	19:00	8:00	19:00	8:00	8:00	8:00	8:00	18:00	17:00	18:00
METRO	GCP	11605	11502	11465	13099	13269	14016	14719	14801	14386	15002	13960	14142
METRO	GCP ONPK	11427	11183	11465	12649	13269	13942	14135	14549	14150	15002	13826	13102
METRO	GCP OFFPK	11605	11502	11394	13099	13234	14016	14719	14801	14386	14247	13960	14142
METRO	CP	8738	10065	10024	12649	11891	11789	11017	11154	12907	12698	12001	10893
METRO	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
METRO	NCP LF	58.93%	58.67%	58.16%	55.29%	53.04%	53.61%	50.27%	54.50%	52.75%	56.49%	55.40%	53.76%
METRO	NCP LF ONPK	71.80%	71.89%	70.73%	69.87%	66.28%	66.56%	64.24%	67.87%	66.96%	73.12%	68.86%	70.19%
METRO	NCP LF OFFPK	57.70%	56.76%	56.95%	53.80%	50.56%	52.56%	47.95%	52.59%	52.10%	53.51%	54.58%	51.58%
METRO	GCP CF	86.85%	81.13%	79.37%	83.09%	77.72%	79.03%	75.38%	79.83%	78.31%	84.82%	81.44%	84.51%
METRO	CP CF	65.39%	70.99%	69.40%	80.24%	69.65%	66.47%	56.42%	60.16%	70.26%	71.79%	70.01%	65.09%
METRO	GCP LF	67.85%	72.31%	73.27%	66.54%	68.24%	67.84%	66.69%	68.27%	67.36%	66.60%	68.03%	63.62%
METRO	GCP LF ONPK	80.69%	85.57%	85.78%	83.15%	81.81%	81.85%	83.68%	82.56%	83.11%	80.56%	82.17%	83.00%
METRO	GCP LF OFFPK	64.26%	68.91%	69.81%	61.65%	63.48%	63.00%	62.04%	63.30%	62.88%	64.46%	63.97%	59.98%
METRO	CP LF	90.12%	82.64%	83.80%	68.91%	76.15%	80.66%	89.10%	90.59%	75.07%	78.69%	79.14%	82.59%
METRO	REL PREC:												
METRO	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	27	27	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ ONPK	27	27	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ OFFPK	27	27	27	27	27	27	27	27	27	27	27	27
METRO	CPSZ	27	27	27	27	27	27	27	27	27	27	27	27

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MOOREHAVEN	Wholesale - City of Moore Haven	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
MOOREHAVEN	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CUSTOMERS	1009703	1155395	1028302	1097213	1269529	1263076	1486310	1581572	1624158	1711972	1525398	1159147
MOOREHAVEN	SALES												
MOOREHAVEN	KW												
MOOREHAVEN	N	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	RLR ENERGY:												
MOOREHAVEN	KWH	1155726	1028485	1097328	1269828	1263296	1432778	1581783	1624320	1712063	1525501	1157800	1079536
MOOREHAVEN	KWH ONPK	314412	258989	282148	433653	432030	483425	519112	584199	535719	547875	285526	253226
MOOREHAVEN	KWH OFFPK	841314	769496	815180	836175	831266	949354	1062670	1040121	1176344	977627	872274	826310
MOOREHAVEN	KWH ONPK%	27.20%	25.18%	25.71%	34.15%	34.20%	33.74%	32.82%	35.97%	31.29%	35.91%	24.66%	23.46%
MOOREHAVEN	KWH OFFPK%	72.80%	74.82%	74.29%	65.85%	65.80%	66.26%	67.18%	64.03%	68.71%	64.09%	75.34%	76.54%
MOOREHAVEN	DEMAND (KW):												
MOOREHAVEN	NCP	3457	2660	2760	3279	3025	3456	3660	3651	3731	3379	2963	2614
MOOREHAVEN	NCP ONPK	3457	2164	2391	3279	3025	3456	3660	3651	3731	3379	2306	2386
MOOREHAVEN	NCP OFFPK	2934	2660	2760	2764	2792	2926	3195	3246	3423	3099	2963	2614
MOOREHAVEN	GCP DATE	Fri, Jan 5	Mon, Feb 12	Thu, Mar 1	Mon, Apr 9	Mon, May 7	Tue, Jun 26	Tue, Jul 17	Thu, Aug 9	Thu, Sep 13	Wed, Oct 10	Thu, Nov 8	Mon, Dec 3
MOOREHAVEN	GCP TIME	8:00	15:00	17:00	16:00	17:00	17:00	17:00	17:00	16:00	15:00	15:00	14:00
MOOREHAVEN	GCP	3457	2660	2760	3279	3025	3456	3660	3651	3731	3379	2963	2614
MOOREHAVEN	GCP ONPK	3457	2164	2391	3279	3025	3456	3660	3651	3731	3379	2306	2386
MOOREHAVEN	GCP OFFPK	2934	2660	2760	2764	2792	2926	3195	3246	3423	3099	2963	2614
MOOREHAVEN	CP	3457	2344	2565	2882	3025	3026	3239	3482	3529	3092	2963	2350
MOOREHAVEN	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
MOOREHAVEN	NCP LF	44.93%	57.54%	53.51%	53.79%	56.13%	57.57%	58.08%	59.80%	63.73%	60.68%	54.27%	55.50%
MOOREHAVEN	NCP LF ONPK	51.67%	74.78%	67.05%	69.97%	72.12%	74.00%	75.04%	77.30%	83.97%	78.32%	73.72%	66.34%
MOOREHAVEN	NCP LF OFFPK	50.47%	56.50%	52.09%	56.97%	54.52%	61.11%	59.93%	59.68%	62.59%	58.75%	53.33%	54.12%
MOOREHAVEN	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	CP CF	100.00%	88.10%	92.92%	87.89%	100.00%	87.56%	88.49%	95.37%	94.58%	91.50%	100.00%	89.87%
MOOREHAVEN	GCP LF	44.93%	57.54%	53.51%	53.79%	56.13%	57.57%	58.08%	59.80%	63.73%	60.68%	54.27%	55.50%
MOOREHAVEN	GCP LF ONPK	51.67%	74.78%	67.05%	69.97%	72.12%	74.00%	75.04%	77.30%	83.97%	78.32%	73.72%	66.34%
MOOREHAVEN	GCP LF OFFPK	50.47%	56.50%	52.09%	56.97%	54.52%	61.11%	59.93%	59.68%	62.59%	58.75%	53.33%	54.12%
MOOREHAVEN	CP LF	44.93%	65.31%	57.59%	61.20%	56.13%	65.76%	65.64%	62.70%	67.39%	66.31%	54.27%	61.76%
MOOREHAVEN	REL PREC:												
MOOREHAVEN	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	SAMPLE SIZE:												
MOOREHAVEN	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2018 Load Research Study

NEWSMYRNA	Wholesale - Utilities Commission. City of New Smyrna Beach												
NEWSMYRNA	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
NEWSMYRNA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	SALES	20000000	27045000	21415000	21000000	19510000	23040000	28550000	30380000	30610000	25200000	21730000	17070000
NEWSMYRNA	KW												
NEWSMYRNA	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH	27045000	21415000	21000000	19510000	23040000	28550000	30380000	30610000	25200000	21730000	17040000	22475000
NEWSMYRNA	KWH ONPK	6950000	5560000	5230000	5665000	6925000	8505000	8500000	9315000	5985000	6210000	4200000	5240000
NEWSMYRNA	KWH OFFPK	20095000	15855000	15770000	13845000	16115000	20045000	21880000	21295000	19215000	15520000	12840000	17235000
NEWSMYRNA	KWH ONPK%	25.70%	25.96%	24.90%	29.04%	30.06%	29.79%	27.98%	30.43%	23.75%	28.58%	24.65%	23.31%
NEWSMYRNA	KWH OFFPK%	74.30%	74.04%	75.10%	70.96%	69.94%	70.21%	72.02%	69.57%	76.25%	71.42%	75.35%	76.69%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	30000	35000
NEWSMYRNA	NCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	NCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	30000	35000
NEWSMYRNA	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Sun, Nov 4	Sat, Dec 1
NEWSMYRNA	GCP TIME	8:00	8:00	8:00	8:00	9:00	10:00	9:00	9:00	1:00	1:00	2:00	9:00
NEWSMYRNA	GCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	30000	35000
NEWSMYRNA	GCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	GCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	30000	35000
NEWSMYRNA	CP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
NEWSMYRNA	NCP LF	80.78%	70.82%	94.21%	90.32%	88.48%	88.12%	90.74%	91.43%	100.00%	97.36%	78.89%	86.31%
NEWSMYRNA	NCP LF ONPK	87.75%	77.22%	99.05%	99.91%	99.93%	100.00%	99.94%	100.00%	100.00%	100.00%	100.00%	93.57%
NEWSMYRNA	NCP LF OFFPK	78.62%	68.82%	92.71%	86.91%	84.33%	83.89%	87.61%	88.12%	100.00%	96.34%	77.54%	84.32%
NEWSMYRNA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	83.33%	100.00%
NEWSMYRNA	GCP LF	80.78%	70.82%	94.21%	90.32%	88.48%	88.12%	90.74%	91.43%	100.00%	97.36%	78.89%	86.31%
NEWSMYRNA	GCP LF ONPK	87.75%	77.22%	99.05%	99.91%	99.93%	100.00%	99.94%	100.00%	100.00%	100.00%	100.00%	93.57%
NEWSMYRNA	GCP LF OFFPK	78.62%	68.82%	92.71%	86.91%	84.33%	83.89%	87.61%	88.12%	100.00%	96.34%	77.54%	84.32%
NEWSMYRNA	CP LF	80.78%	70.82%	94.21%	90.32%	88.48%	88.12%	90.74%	91.43%	100.00%	97.36%	94.67%	86.31%
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2018 Load Research Study

NEWSMYRNAPK Wholesale - Utilities Commission. City of New Smyrna Beach Peaking Service

NEWSMYRNAPK	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
NEWSMYRNAPK	CUSTOMERS		1				1	1	1	1	1		
NEWSMYRNAPK	SALES	0	390000	0	0	0	20000	125000	305000	370000	2205000	0	0
NEWSMYRNAPK	KW												
NEWSMYRNAPK	N	1				1	1	1	1	1			
NEWSMYRNAPK	RLR ENERGY:												
NEWSMYRNAPK	KWH	390000				20000	125000	305000	370000	2205000			
NEWSMYRNAPK	KWH ONPK	270000				20000	125000	215000	290000	1445000			
NEWSMYRNAPK	KWH OFFPK	120000				0	0	90000	80000	760000			
NEWSMYRNAPK	KWH ONPK%	69.23%				100%	100%	70.49%	78.38%	65.53%			
NEWSMYRNAPK	KWH OFFPK%	30.77%				0%	0%	29.51%	21.62%	34.47%			
NEWSMYRNAPK	DEMAND (KW):												
NEWSMYRNAPK	NCP	20000				5000	10000	10000	15000	10000			
NEWSMYRNAPK	NCP ONPK	20000				5000	10000	10000	15000	10000			
NEWSMYRNAPK	NCP OFFPK	15000				0	0	10000	10000	10000			
NEWSMYRNAPK	GCP DATE	Thu, Jan 4				Thu, May 24	Wed, Jun 20	Thu, Jul 12	Wed, Aug 8	Sat, Sep 1			
NEWSMYRNAPK	GCP TIME	8:00				15:00	16:00	17:00	15:00	3:00			
NEWSMYRNAPK	GCP	20000				5000	10000	10000	15000	10000			
NEWSMYRNAPK	GCP ONPK	20000				5000	10000	10000	15000	10000			
NEWSMYRNAPK	GCP OFFPK	15000				0	0	10000	10000	10000			
NEWSMYRNAPK	CP	20000				0	5000	5000	10000	10000			
NEWSMYRNAPK	PERIOD START	1/1/2018				5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018			
NEWSMYRNAPK	NCP LF	2.62%				0.54%	1.74%	4.10%	3.32%	30.62%			
NEWSMYRNAPK	NCP LF ONPK	7.67%				2.02%	6.61%	11.38%	9.34%	84.50%			
NEWSMYRNAPK	NCP LF OFFPK	1.41%				0.00%	0.00%	1.62%	1.49%	13.84%			
NEWSMYRNAPK	GCP CF	100.00%				100.00%	100.00%	100.00%	100.00%	100.00%			
NEWSMYRNAPK	CP CF	100.00%				0.00%	50.00%	50.00%	66.67%	100.00%			
NEWSMYRNAPK	GCP LF	2.62%				0.54%	1.74%	4.10%	3.32%	30.62%			
NEWSMYRNAPK	GCP LF ONPK	7.67%				2.02%	6.61%	11.38%	9.34%	84.50%			
NEWSMYRNAPK	GCP LF OFFPK	1.41%				0.00%	0.00%	1.62%	1.49%	13.84%			
NEWSMYRNAPK	CP LF	2.62%				0.00%	3.47%	8.20%	4.97%	30.62%			
NEWSMYRNAPK	REL PREC:												
NEWSMYRNAPK	NCP RP	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	NCP RP ONPK	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	NCP RP OFFPK	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP ONPK	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP OFFPK	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	CP RP	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	SAMPLE SIZE:												
NEWSMYRNAPK	GCPSZ	1				1	1	1	1	1			
NEWSMYRNAPK	GCPSZ ONPK	1				1	1	1	1	1			
NEWSMYRNAPK	GCPSZ OFFPK	1				1	1	1	1	1			
NEWSMYRNAPK	CPSZ	1				1	1	1	1	1			

FPL 2018 Load Research Study

OL01	Outdoor Lighting (Modeled Rate Class)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
OL01	MONTH	5251	5247	5240	5240	5215	5201	5169	5152	5143	5124	5124	5115
OL01	CUSTOMERS	8118342	8029140	8060545	8133649	8127452	8120121	8084401	8091207	8099539	8100090	8047096	8074406
OL01	SALES												
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY:												
OL01	KWH	8118342	8029140	8060545	8133649	8127452	8120121	8084401	8091207	8099539	8100090	8026642	8074406
OL01	KWH ONPK	2218538	2127240	1912420	647965	561270	448789	416567	592387	703079	1022731	2007118	1932415
OL01	KWH OFFPK	5899804	5901900	6148125	7485684	7566182	7671332	7667834	7498820	7396460	7077359	6019524	6141991
OL01	KWH ONPK%	27.33%	26.49%	23.73%	7.97%	6.91%	5.53%	5.15%	7.32%	8.68%	12.63%	25.01%	23.93%
OL01	KWH OFFPK%	72.67%	73.51%	76.27%	92.03%	93.09%	94.47%	94.85%	92.68%	91.32%	87.37%	74.99%	76.07%
OL01	DEMAND (KW):												
OL01	NCP	19760	22539	21720	24115	24686	26240	24965	23804	23113	21006	20454	19428
OL01	NCP ONPK	19760	22539	21720	24115	24686	23587	22052	23804	23113	21006	20454	19428
OL01	NCP OFFPK	19760	22539	21720	24115	24686	26240	24965	23804	23113	21006	20454	19428
OL01	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	19760	22539	21720	24115	24686	26240	24965	23804	23113	21006	20454	19428
OL01	GCP ONPK	19760	22539	21720	24115	24686	23587	22052	23804	23113	21006	20454	19428
OL01	GCP OFFPK	19760	22539	21720	24115	24686	26240	24965	23804	23113	21006	20454	19428
OL01	CP	2311	0	0	0	0	0	0	0	0	0	0	0
OL01	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
OL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
OL01	NCP LF ONPK	63.79%	58.99%	50.03%	14.22%	11.48%	10.07%	9.99%	12.02%	17.79%	23.52%	58.41%	62.16%
OL01	NCP LF OFFPK	52.57%	51.14%	49.92%	58.46%	56.13%	55.06%	55.34%	58.66%	58.29%	62.74%	53.32%	54.13%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	11.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
OL01	GCP LF ONPK	63.79%	58.99%	50.03%	14.22%	11.48%	10.07%	9.99%	12.02%	17.79%	23.52%	58.41%	62.16%
OL01	GCP LF OFFPK	52.57%	51.14%	49.92%	58.46%	56.13%	55.06%	55.34%	58.66%	58.29%	62.74%	53.32%	54.13%
OL01	CP LF	472.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2018 Load Research Study

OS02	Sports Field Service												
OS02	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
OS02	CUSTOMERS	181	181	181	181	181	181	181	181	181	181	181	181
OS02	SALES	850761	1058700	1140040	954135	898500	786900	809537	869806	948161	1136983	1234627	1105588
OS02	KW												
OS02	N	181	181	181	181	181	181	181	181	181	181	181	181
OS02	RLR ENERGY:												
OS02	KWH	854096	1062583	1136435	954806	898934	788090	811127	870337	946724	1140138	1234867	1106478
OS02	KWH ONPK	448536	614654	603438	401538	370981	284490	283480	340995	388929	577161	627107	489286
OS02	KWH OFFPK	405561	447929	532997	553268	527953	503600	527647	529342	557795	562976	607760	617192
OS02	KWH ONPK%	52.52%	57.85%	53.10%	42.05%	41.27%	36.10%	34.95%	39.18%	41.08%	50.62%	50.78%	44.22%
OS02	KWH OFFPK%	47.48%	42.15%	46.90%	57.95%	58.73%	63.90%	65.05%	60.82%	58.92%	49.38%	49.22%	55.78%
OS02	DEMAND (KW):												
OS02	NCP	13255	15215	17102	14920	15024	10869	10386	10924	14211	15043	16738	15532
OS02	NCP ONPK	12829	14932	16677	14632	14266	10325	9991	10680	13936	14804	16575	14924
OS02	NCP OFFPK	9662	10576	11261	11321	11922	9253	8488	8795	10438	11229	13264	11862
OS02	GCP DATE	Wed, Jan 24	Tue, Feb 27	Tue, Mar 6	Thu, Apr 12	Thu, May 3	Wed, Jun 13	Wed, Jul 18	Thu, Aug 23	Thu, Sep 27	Tue, Oct 16	Thu, Nov 1	Thu, Dec 6
OS02	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	20:00	19:00
OS02	GCP	8114	11336	12494	8928	8496	5470	5092	5818	8808	10220	11377	9886
OS02	GCP ONPK	8114	11336	12494	8928	8496	5470	5092	5818	8808	10220	11377	9886
OS02	GCP OFFPK	3704	3389	3664	5110	4694	3706	3611	4174	4518	5227	7057	6197
OS02	CP	472	700	706	953	850	945	783	790	809	1009	837	747
OS02	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
OS02	NCP LF	8.66%	10.39%	8.93%	8.89%	8.04%	10.07%	10.71%	10.50%	9.25%	10.19%	10.25%	9.57%
OS02	NCP LF ONPK	19.86%	25.73%	20.56%	14.52%	13.13%	14.58%	15.01%	15.42%	16.32%	18.83%	22.52%	20.49%
OS02	NCP LF OFFPK	7.39%	8.27%	8.33%	9.20%	8.11%	10.25%	11.20%	11.21%	9.73%	9.34%	8.30%	8.91%
OS02	GCP CF	61.21%	74.51%	73.05%	59.84%	56.55%	50.32%	49.03%	53.26%	61.98%	67.94%	67.97%	63.65%
OS02	CP CF	3.56%	4.60%	4.13%	6.39%	5.66%	8.69%	7.54%	7.23%	5.69%	6.71%	5.00%	4.81%
OS02	GCP LF	14.15%	13.95%	12.23%	14.85%	14.22%	20.01%	21.41%	20.11%	14.93%	14.99%	15.08%	15.04%
OS02	GCP LF ONPK	31.41%	33.89%	27.44%	23.80%	22.05%	27.52%	29.46%	28.31%	25.82%	27.28%	32.81%	30.93%
OS02	GCP LF OFFPK	19.27%	25.81%	25.61%	20.39%	20.60%	25.59%	26.33%	23.62%	22.49%	20.06%	15.60%	17.05%
OS02	CP LF	243.38%	225.83%	216.49%	139.10%	142.17%	115.84%	139.28%	148.06%	162.61%	151.86%	205.01%	198.96%
OS02	REL PREC:												
OS02	NCP RP	4.43%	2.20%	1.89%	2.75%	3.90%	5.02%	7.55%	6.34%	4.01%	3.11%	2.36%	3.06%
OS02	NCP RP ONPK	4.45%	2.19%	1.89%	2.76%	3.82%	4.96%	7.54%	6.35%	4.04%	3.09%	2.37%	3.04%
OS02	NCP RP OFFPK	4.35%	2.51%	2.03%	2.65%	4.05%	5.55%	7.73%	6.49%	4.39%	3.39%	2.44%	3.04%
OS02	GCP RP	4.69%	2.47%	2.24%	3.09%	4.61%	5.24%	9.10%	7.55%	4.18%	3.29%	2.44%	3.36%
OS02	GCP RP ONPK	4.69%	2.47%	2.24%	3.09%	4.61%	5.24%	9.10%	7.55%	4.18%	3.29%	2.44%	3.36%
OS02	GCP RP OFFPK	5.67%	6.59%	3.93%	4.12%	5.33%	6.87%	9.38%	8.41%	6.06%	4.87%	2.88%	3.35%
OS02	CP RP	9.87%	7.97%	4.41%	4.76%	8.09%	6.27%	5.83%	6.29%	6.50%	8.56%	4.58%	3.91%
OS02	SAMPLE SIZE:												
OS02	GCPSZ	165	170	174	171	168	168	160	158	168	170	173	172
OS02	GCPSZ ONPK	165	170	174	171	168	168	160	158	168	170	173	172
OS02	GCPSZ OFFPK	165	170	174	171	168	168	160	159	168	170	173	172
OS02	CPSZ	165	170	174	171	168	168	160	159	166	170	173	172
OS02	STD DEV OF R												
OS02	SDR GCP	55.217	49.721	62.918	51.593	63.658	46.535	57.786	52.019	59.837	59.736	58.44	65.706
OS02	SDR GCP ONPK	55.217	49.721	62.918	51.593	63.658	46.535	57.786	52.019	59.837	59.736	58.44	65.706
OS02	SDR GCP OFFPK	30.477	39.655	32.476	39.363	40.62	41.366	42.245	42.646	44.443	45.256	42.715	41.006
OS02	SDR CP	6.752	9.911	7.016	8.484	11.172	9.631	5.695	6.038	7.902	15.346	8.05	5.771

FPL 2018 Load Research Study

QUINCY	Wholesale - City of Quincy	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
QUINCY	MONTH												
QUINCY	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	SALES	6709000	7344000	5613000	5994000	5379000	6921000	7566000	7742000	7487000	7457000	5206000	6642000
QUINCY	KW												
QUINCY	N	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	RLR ENERGY:												
QUINCY	KWH	7344000	5613000	5994000	5379000	6921000	7566000	7742000	7487000	7457000	5206000	6633000	6936000
QUINCY	KWH ONPK	1936000	1455000	1559000	1594000	2191000	2459000	2408000	2503000	2187000	1797000	1679000	1655000
QUINCY	KWH OFFPK	5408000	4158000	4435000	3785000	4730000	5107000	5334000	4984000	5270000	3409000	4954000	5281000
QUINCY	KWH ONPK%	26.36%	25.92%	26.01%	29.63%	31.66%	32.50%	31.10%	33.43%	29.33%	34.52%	25.31%	23.86%
QUINCY	KWH OFFPK%	73.64%	74.08%	73.99%	70.37%	68.34%	67.50%	68.90%	66.57%	70.67%	65.48%	74.69%	76.14%
QUINCY	DEMAND (KW):												
QUINCY	NCP	15000	13000	11000	10000	14000	15000	16000	14000	14000	14000	12000	12000
QUINCY	NCP ONPK	15000	13000	11000	10000	14000	15000	16000	14000	14000	14000	12000	12000
QUINCY	NCP OFFPK	14000	12000	11000	10000	14000	15000	14000	13000	14000	14000	12000	12000
QUINCY	GCP DATE	Wed, Jan 3	Fri, Feb 2	Wed, Mar 7	Sun, Apr 1	Fri, May 11	Sat, Jun 2	Fri, Jul 6	Tue, Aug 7	Wed, Sep 12	Fri, Oct 5	Thu, Nov 15	Tue, Dec 4
QUINCY	GCP TIME	8:00	10:00	8:00	17:00	14:00	14:00	15:00	14:00	14:00	14:00	8:00	8:00
QUINCY	GCP	15000	13000	11000	10000	14000	15000	16000	14000	14000	14000	12000	12000
QUINCY	GCP ONPK	15000	13000	11000	10000	14000	15000	16000	14000	14000	14000	12000	12000
QUINCY	GCP OFFPK	14000	12000	11000	10000	14000	15000	14000	13000	14000	14000	12000	12000
QUINCY	CP	11000	8000	8000	9000	13000	14000	13000	14000	14000	6000	10000	10000
QUINCY	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
QUINCY	NCP LF	65.81%	64.25%	73.34%	74.71%	66.45%	70.06%	65.04%	71.88%	73.98%	49.98%	76.77%	77.69%
QUINCY	NCP LF ONPK	73.33%	69.95%	80.53%	84.34%	79.04%	86.74%	79.63%	86.37%	91.35%	62.01%	83.28%	86.20%
QUINCY	NCP LF OFFPK	68.01%	67.68%	71.11%	71.28%	61.88%	64.12%	68.65%	71.39%	68.57%	45.34%	74.79%	75.36%
QUINCY	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
QUINCY	CP CF	73.33%	61.54%	72.73%	90.00%	92.86%	93.33%	81.25%	100.00%	100.00%	42.86%	83.33%	83.33%
QUINCY	GCP LF	65.81%	64.25%	73.34%	74.71%	66.45%	70.06%	65.04%	71.88%	73.98%	49.98%	76.77%	77.69%
QUINCY	GCP LF ONPK	73.33%	69.95%	80.53%	84.34%	79.04%	86.74%	79.63%	86.37%	91.35%	62.01%	83.28%	86.20%
QUINCY	GCP LF OFFPK	68.01%	67.68%	71.11%	71.28%	61.88%	64.12%	68.65%	71.39%	68.57%	45.34%	74.79%	75.36%
QUINCY	CP LF	89.74%	104.41%	100.84%	83.01%	71.56%	75.06%	80.05%	71.88%	73.98%	116.62%	92.12%	93.23%
QUINCY	REL PREC:												
QUINCY	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	SAMPLE SIZE:												
QUINCY	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1



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RS17	Residential Service with TOU included (Sampled)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
RS17	MONTH												
RS17	CUSTOMERS	4360303	4365802	4373872	4378961	4382409	4385602	4389876	4394971	4397915	4403161	4408325	4426416
RS17	SALES	4404602507	3919040672	3862722461	4120859877	4646197153	5201736070	6022339116	6234688775	5811140291	5889382151	4859155825	4093746171
RS17	KW												
RS17	N	4360304	4365802	4373873	4378961	4382409	4385601	4389876	4394971	4397915	4403161	4408326	4426417
RS17	RLR ENERGY:												
RS17	KWH	4405298897	3919834769	3863280656	4121825588	4647465073	5202891650	6024528059	6236668444	5812040517	5890134878	4859837650	4094130637
RS17	KWH ONPK	1199101626	983788525	997235745	1382291587	1598122798	1762504823	1954073399	2236839218	1801979857	2088619010	1171349487	945723461
RS17	KWH OFFPK	3206197271	2936046245	2866044912	2739534001	3049342274	3440386827	4070454660	3999829226	4010060660	3801515868	3688488163	3148407176
RS17	KWH ONPK%	27.22%	25.10%	25.81%	33.54%	34.39%	33.88%	32.44%	35.87%	31%	35.46%	24.10%	23.10%
RS17	KWH OFFPK%	72.78%	74.90%	74.19%	66.46%	65.61%	66.12%	67.56%	64.13%	69%	64.54%	75.90%	76.90%
RS17	DEMAND (KW):												
RS17	NCP	31217239	26015841	26299329	23972292	24272060	24215764	25667983	26525936	25658902	27821231	30117671	28145846
RS17	NCP ONPK	28057646	21998650	22592188	21506012	22200004	22264819	23569509	24693571	23267387	25606350	25273295	23502265
RS17	NCP OFFPK	29715707	25185463	25233874	22650785	22738864	22820161	24318133	25011973	24462146	26102589	28958751	26988173
RS17	GCP DATE	Thu, Jan 18	Sun, Feb 25	Tue, Mar 20	Sat, Apr 14	Mon, May 7	Mon, Jun 4	Sun, Jul 15	Sun, Aug 5	Sun, Sep 16	Sun, Oct 14	Sat, Nov 10	Sun, Dec 2
RS17	GCP TIME	8:00	16:00	18:00	18:00	18:00	17:00	17:00	17:00	17:00	17:00	14:00	16:00
RS17	GCP	11892435	9744490	9433930	9743545	10155803	11283761	12556968	13089961	13289148	13482889	11126968	9840945
RS17	GCP ONPK	11892435	8714882	9041727	9607450	10155803	11283761	12109950	12697740	12835877	12606120	10265879	9116823
RS17	GCP OFFPK	10321261	9744490	9433930	9743545	10081869	11282646	12556968	13089961	13289148	13482889	11126968	9840945
RS17	CP	11688816	8099767	8831357	9607450	10117969	10916039	12066099	12381593	12494111	12284189	10932367	8952414
RS17	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
RS17	NCP LF	18.97%	22.42%	19.74%	23.88%	25.74%	29.84%	31.55%	31.60%	31.46%	28.46%	22.41%	19.55%
RS17	NCP LF ONPK	24.28%	27.95%	25.08%	34.01%	36.36%	41.88%	43.87%	43.76%	45.29%	39.40%	27.59%	25.15%
RS17	NCP LF OFFPK	19.00%	22.77%	20.00%	22.78%	24.56%	28.39%	30.16%	29.78%	29.86%	27.12%	23.07%	19.98%
RS17	GCP CF	38.10%	37.46%	35.87%	40.65%	41.84%	46.60%	48.92%	49.35%	51.79%	48.46%	36.94%	34.96%
RS17	CP CF	37.44%	31.13%	33.58%	40.08%	41.69%	45.08%	47.01%	46.68%	48.69%	44.15%	36.30%	31.81%
RS17	GCP LF	49.79%	59.86%	55.04%	58.75%	61.51%	64.04%	64.49%	64.04%	60.74%	58.72%	60.66%	55.92%
RS17	GCP LF ONPK	57.29%	70.55%	62.67%	76.13%	79.48%	82.64%	85.38%	85.10%	82.10%	80.04%	67.92%	64.83%
RS17	GCP LF OFFPK	54.69%	58.85%	53.49%	52.95%	55.40%	57.43%	58.41%	56.90%	54.96%	52.50%	60.05%	54.78%
RS17	CP LF	50.66%	72.02%	58.80%	59.59%	61.74%	66.20%	67.11%	67.70%	64.61%	64.45%	61.74%	61.47%
RS17	REL PREC:												
RS17	NCP RP	2.36%	2.00%	1.98%	2.18%	1.95%	1.92%	1.90%	1.71%	1.81%	1.73%	1.95%	2.17%
RS17	NCP RP ONPK	2.43%	2.18%	2.25%	2.15%	1.90%	1.91%	1.86%	1.67%	1.81%	1.70%	2.21%	2.43%
RS17	NCP RP OFFPK	2.41%	1.94%	1.91%	2.24%	2.02%	1.94%	1.92%	1.76%	1.81%	1.78%	1.91%	2.19%
RS17	GCP RP	5.98%	3.76%	4.30%	3.52%	3.05%	2.78%	2.80%	2.57%	2.64%	2.54%	3.30%	4.41%
RS17	GCP RP ONPK	5.98%	3.78%	3.90%	3.36%	3.05%	2.78%	2.72%	2.31%	2.45%	2.65%	3.25%	4.28%
RS17	GCP RP OFFPK	5.91%	3.76%	4.30%	3.52%	3.47%	3.07%	2.80%	2.57%	2.64%	2.54%	3.30%	4.41%
RS17	CP RP	6.22%	3.75%	3.78%	3.36%	3.24%	2.96%	2.67%	2.51%	2.55%	2.54%	3.12%	4.32%
RS17	SAMPLE SIZE:												
RS17	GCPSZ	590	620	625	633	655	658	659	659	665	655	623	610
RS17	GCPSZ ONPK	590	621	626	632	655	658	659	658	665	655	623	610
RS17	GCPSZ OFFPK	590	620	625	633	655	659	659	659	665	655	623	610
RS17	CPSZ	590	621	626	632	655	659	659	658	665	655	623	610

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RS17	Residential Service with TOU included (Sampled)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
RS17	MONTH												
RS17	SDR GCP	1.244	0.67	0.735	0.644	0.596	0.616	0.655	0.631	0.639	0.625	0.664	0.756
RS17	SDR GCP ONPK	1.244	0.623	0.658	0.61	0.596	0.616	0.64	0.562	0.597	0.611	0.602	0.702
RS17	SDR GCP OFFP	1.1	0.67	0.735	0.644	0.667	0.667	0.655	0.631	0.639	0.625	0.664	0.756
RS17	SDR CP	1.292	0.565	0.625	0.61	0.631	0.621	0.621	0.588	0.616	0.59	0.63	0.69
RS17	I SDR GCP	1.813	0.947	1.101	0.84	0.716	0.678	1.009	0.929	1.089	0.951	0.898	1.166
RS17	I SDR GCP ONPK	1.813	0.759	0.762	0.726	0.716	0.678	0.788	0.74	0.849	0.919	0.851	0.881
RS17	I SDR GCP OFFP	1.354	0.947	1.101	0.84	0.76	0.785	1.009	0.929	1.089	0.951	0.898	1.166
RS17	I SDR CP	1.798	0.719	0.754	0.726	0.804	0.791	0.783	0.8	0.781	0.83	0.787	0.923
RS17	II SDR GCP	2.217	1.116	1.284	1.179	1.128	1.208	1.141	1.079	1.054	1.072	1.156	1.385
RS17	II SDR GCP ONPK	2.217	1.223	1.231	1.261	1.128	1.208	1.221	1.037	1.067	1.041	1.052	1.268
RS17	II SDR GCP OFFP	2.06	1.116	1.284	1.179	1.328	1.215	1.141	1.079	1.054	1.072	1.156	1.385
RS17	II SDR CP	2.362	0.99	1.172	1.261	1.199	1.175	1.184	1.07	1.185	1.03	1.201	1.176
RS17	III SDR GCP	2.793	1.7	1.719	1.559	1.43	1.471	1.505	1.539	1.417	1.459	1.624	1.593
RS17	III SDR GCP ONPK	2.793	1.391	1.6	1.235	1.43	1.471	1.512	1.336	1.409	1.446	1.443	1.729
RS17	III SDR GCP OFFP	2.61	1.7	1.719	1.559	1.435	1.684	1.505	1.539	1.417	1.459	1.624	1.593
RS17	III SDR CP	2.957	1.441	1.483	1.235	1.463	1.442	1.431	1.38	1.406	1.442	1.452	1.75
RS17	IV SDR GCP	4.437	2.107	2.034	1.647	1.659	1.459	1.763	1.673	1.836	1.953	2.347	2.133
RS17	IV SDR GCP ONPK	4.437	1.79	2.154	1.718	1.659	1.459	1.581	1.494	1.6	1.988	1.912	2.241
RS17	IV SDR GCP OFFP	3.432	2.107	2.034	1.647	2.564	2.04	1.763	1.673	1.836	1.953	2.347	2.133
RS17	IV SDR CP	3.945	1.724	2.127	1.718	1.65	1.778	1.707	1.781	1.598	1.62	1.828	2.345

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SEMINOLE	Wholesale - Seminole Electric Cooperative, Inc.	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SEMINOLE	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CUSTOMERS	34992750	34975000	48650000	106170000	32600000	92768000	109075000	98475000	94400000	92325000	91175000	61639400.42
SEMINOLE	SALES												
SEMINOLE	KW												
SEMINOLE	N	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH	34975000	48650000	106170000	32600000	92768000	109050000	98475000	94400000	92325000	91175000	61650000	46225000
SEMINOLE	KWH ONPK	10875000	12625000	29150000	11575000	24009000	28500000	36450000	40550000	34200000	40250000	19125000	12000000
SEMINOLE	KWH OFFPK	24100000	36025000	77020000	21025000	68759000	80550000	62025000	53850000	58125000	50925000	42525000	34225000
SEMINOLE	KWH ONPK%	31.09%	25.95%	27.46%	35.51%	25.88%	26.13%	37.01%	42.96%	37.04%	44.15%	31.02%	25.96%
SEMINOLE	KWH OFFPK%	68.91%	74.05%	72.54%	64.49%	74.12%	73.87%	62.99%	57.04%	62.96%	55.85%	68.98%	74.04%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP	250000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK	250000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP DATE	Tue, Jan 2	Tue, Feb 6	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
SEMINOLE	GCP TIME	24:00	7:00	12:00	10:00	23:00	4:00	11:00	13:00	13:00	11:00	15:00	9:00
SEMINOLE	GCP	250000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK	250000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	CP	200000	200000	200000	0	50000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SEMINOLE	NCP LF	18.80%	36.20%	71.45%	22.64%	62.34%	75.73%	66.18%	63.44%	64.11%	61.27%	42.81%	31.07%
SEMINOLE	NCP LF ONPK	30.89%	39.45%	82.81%	30.62%	60.63%	75.40%	96.43%	97.95%	100.00%	97.22%	56.92%	37.50%
SEMINOLE	NCP LF OFFPK	16.97%	35.18%	67.92%	19.80%	62.97%	75.85%	55.88%	50.14%	52.94%	47.42%	38.52%	29.30%
SEMINOLE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF	80.00%	100.00%	100.00%	0.00%	25.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	GCP LF	18.80%	36.20%	71.45%	22.64%	62.34%	75.73%	66.18%	63.44%	64.11%	61.27%	42.81%	31.07%
SEMINOLE	GCP LF ONPK	30.89%	39.45%	82.81%	30.62%	60.63%	75.40%	96.43%	97.95%	100.00%	97.22%	56.92%	37.50%
SEMINOLE	GCP LF OFFPK	16.97%	35.18%	67.92%	19.80%	62.97%	75.85%	55.88%	50.14%	52.94%	47.42%	38.52%	29.30%
SEMINOLE	CP LF	23.50%	36.20%	71.45%	0.00%	249.38%	75.73%	66.18%	63.44%	64.11%	61.27%	42.81%	31.07%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL01	Street Lighting (Modeled Rate Class)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SL01	MONTH	9200	9201	9214	9225	9235	9220	9238	9246	9251	9270	9278	9282
SL01	CUSTOMERS	43883339	38471210	50238348	44566636	43036831	41502008	41656933	46435267	43673723	36982489	47519400	42104609
SL01	SALES												
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY:												
SL01	KWH	43883339	38471210	50238348	44566636	43036831	41502008	41656933	46435267	43673723	36982489	47398619	42104609
SL01	KWH ONPK	11992211	10192563	11919396	3550389	2972063	2293764	2146468	3399694	3791090	4669473	11852355	10076728
SL01	KWH OFFPK	31891128	28278647	38318952	41016247	40064768	39208244	39510465	43035573	39882633	32313016	35546263	32027881
SL01	KWH ONPK%	27.33%	26.49%	23.73%	7.97%	6.91%	5.53%	5.15%	7.32%	8.68%	12.63%	25.01%	23.93%
SL01	KWH OFFPK%	72.67%	73.51%	76.27%	92.03%	93.09%	94.47%	94.85%	92.68%	91.32%	87.37%	74.99%	76.07%
SL01	DEMAND (KW):												
SL01	NCP	106811	107994	135371	132134	130718	134115	128637	136608	124628	95909	120781	101310
SL01	NCP ONPK	106811	107994	135371	132134	130718	120553	113629	136608	124628	95909	120781	101310
SL01	NCP OFFPK	106811	107994	135371	132134	130718	134115	128637	136608	124628	95909	120781	101310
SL01	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	106811	107994	135371	132134	130718	134115	128637	136608	124628	95909	120781	101310
SL01	GCP ONPK	106811	107994	135371	132134	130718	120553	113629	136608	124628	95909	120781	101310
SL01	GCP OFFPK	106811	107994	135371	132134	130718	134115	128637	136608	124628	95909	120781	101310
SL01	CP	12490	0	0	0	0	0	0	0	0	0	0	0
SL01	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
SL01	NCP LF ONPK	63.79%	58.99%	50.03%	14.22%	11.48%	10.07%	9.99%	12.02%	17.79%	23.52%	58.41%	62.16%
SL01	NCP LF OFFPK	52.57%	51.14%	49.92%	58.46%	56.13%	55.06%	55.34%	58.66%	58.29%	62.74%	53.32%	54.13%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	11.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
SL01	GCP LF ONPK	63.79%	58.99%	50.03%	14.22%	11.48%	10.07%	9.99%	12.02%	17.79%	23.52%	58.41%	62.16%
SL01	GCP LF OFFPK	52.57%	51.14%	49.92%	58.46%	56.13%	55.06%	55.34%	58.66%	58.29%	62.74%	53.32%	54.13%
SL01	CP LF	472.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL02	Traffic Signal (Modeled Rate Class)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SL02	MONTH	861	861	862	861	860	859	859	859	858	858	858	858
SL02	CUSTOMERS	2605060	2605060	2517064	2589902	2587968	2571048	2585820	2584605	2574305	2580151	2578617	2577376
SL02	SALES												
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2605060	2605059	2517065	2589903	2587967	2571047	2585820	2584606	2574305	2580150	2571464	2577377
SL02	KWH ONPK	616251	620252	596236	679850	688733	674900	656882	719104	611397	717864	600843	554275
SL02	KWH OFFPK	1988809	1984807	1920829	1910053	1899234	1896147	1928938	1865502	1962907	1862286	1970621	2023102
SL02	KWH ONPK%	23.66%	23.81%	23.69%	26.25%	26.61%	26.25%	25.40%	27.82%	23.75%	27.82%	23.37%	21.51%
SL02	KWH OFFPK%	76.34%	76.19%	76.31%	73.75%	73.39%	73.75%	74.60%	72.18%	76.25%	72.18%	76.63%	78.49%
SL02	DEMAND (KW):												
SL02	NCP	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	NCP ONPK	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	NCP OFFPK	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	GCP ONPK	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	GCP OFFPK	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	CP	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SL02	NCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	CP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL1M	Street Lighting Metered Service	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SL1M	MONTH	39	44	53	63	72	75	81	88	100	114	122	126
SL1M	CUSTOMERS	229667	232636	215305	217077	266721	250977	253138	269829	335780	426081	509583	587653
SL1M	SALES	42	48	55	64	72	77	83	91	93	105	118	125
SL1M	N												
SL1M	RLR ENERGY:												
SL1M	KWH	278694	256945	300697	271899	326331	265516	263376	312463	359166	437983	545776	627298
SL1M	KWH ONPK	78501	67006	70518	18891	25993	14938	14006	24848	32424	52052	141453	156091
SL1M	KWH OFFPK	200193	189939	230180	253008	300337	250578	249370	287615	326741	385931	404324	471207
SL1M	KWH ONPK%	28.17%	26.08%	23.45%	6.95%	7.97%	5.63%	5.32%	7.95%	9.03%	11.88%	25.92%	24.88%
SL1M	KWH OFFPK%	71.83%	73.92%	76.55%	93.05%	92.03%	94.37%	94.68%	92.05%	90.97%	88.12%	74.08%	75.12%
SL1M	DEMAND (KW):												
SL1M	NCP	685	740	903	921	992	982	858	1095	1084	1217	1458	1553
SL1M	NCP ONPK	682	738	902	911	931	761	785	1076	1074	1210	1452	1547
SL1M	NCP OFFPK	683	739	892	884	991	979	858	1090	1082	1215	1455	1551
SL1M	GCP DATE	Wed, Jan 3	Wed, Feb 7	Tue, Mar 27	Mon, Apr 2	Tue, May 8	Thu, Jun 7	Mon, Jul 9	Wed, Aug 29	Thu, Sep 20	Thu, Oct 25	Tue, Nov 20	Sun, Dec 16
SL1M	GCP TIME	3:00	2:00	21:00	21:00	4:00	5:00	22:00	22:00	21:00	21:00	19:00	19:00
SL1M	GCP	672	729	857	830	971	937	823	1031	1044	1183	1423	1512
SL1M	GCP ONPK	672	728	857	830	816	675	705	1025	1044	1183	1423	1509
SL1M	GCP OFFPK	672	729	850	811	971	937	823	1031	1039	1179	1410	1512
SL1M	CP	214	1	1	26	164	23	31	4	10	3	3	4
SL1M	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SL1M	NCP LF	54.66%	51.65%	44.81%	40.99%	44.23%	37.55%	41.25%	38.36%	46.01%	48.37%	51.99%	54.28%
SL1M	NCP LF ONPK	65.40%	56.74%	44.43%	10.97%	14.10%	10.39%	9.44%	11.16%	17.66%	20.79%	58.01%	63.06%
SL1M	NCP LF OFFPK	51.57%	50.17%	45.49%	53.92%	55.50%	48.21%	52.38%	49.13%	54.98%	59.15%	50.33%	52.03%
SL1M	GCP CF	98.13%	98.43%	94.88%	90.09%	97.92%	95.36%	95.86%	94.18%	96.30%	97.21%	97.63%	97.31%
SL1M	CP CF	31.18%	0.14%	0.12%	2.86%	16.58%	2.37%	3.58%	0.35%	0.93%	0.22%	0.18%	0.24%
SL1M	GCP LF	55.71%	52.47%	47.22%	45.51%	45.17%	39.37%	43.03%	40.73%	47.77%	49.75%	53.25%	55.78%
SL1M	GCP LF ONPK	66.34%	57.50%	46.75%	12.04%	16.09%	11.72%	10.51%	11.72%	18.16%	21.25%	59.15%	64.66%
SL1M	GCP LF OFFPK	52.42%	50.91%	47.74%	58.75%	56.65%	50.38%	54.62%	51.95%	57.27%	60.97%	51.93%	53.38%
SL1M	CP LF	175.30%	36100.41%	37623.22%	1434.20%	266.73%	1584.14%	1152.56%	11084.47%	4951.68%	21599.36%	28198.37%	22640.69%
SL1M	REL PREC:												
SL1M	NCP RP	17.68%	17.67%	17.07%	13.67%	13.25%	8.68%	10.87%	10.08%	8.26%	9.42%	7.23%	4.99%
SL1M	NCP RP ONPK	17.67%	17.72%	17.09%	13.73%	13.24%	9.57%	11.00%	10.14%	8.35%	9.46%	7.26%	5.00%
SL1M	NCP RP OFFPK	17.71%	17.68%	17.34%	14.21%	13.26%	8.71%	10.87%	10.12%	8.26%	9.43%	7.23%	4.99%
SL1M	GCP RP	17.81%	17.87%	17.82%	14.75%	13.45%	8.99%	11.14%	10.52%	8.52%	9.62%	7.34%	5.08%
SL1M	GCP RP ONPK	17.76%	17.85%	17.82%	14.75%	13.40%	10.45%	10.76%	10.56%	8.52%	9.62%	7.34%	5.08%
SL1M	GCP RP OFFPK	17.81%	17.87%	18.26%	15.59%	13.45%	8.99%	11.14%	10.52%	8.56%	9.62%	7.43%	5.08%
SL1M	CP RP	26.16%	35.85%	36.02%	43.77%	32.56%	38.21%	33.18%	23.16%	44.80%	14.43%	11.85%	13.87%
SL1M	SAMPLE SIZE:												
SL1M	GCPSZ	31	35	38	49	55	67	71	75	81	86	101	114
SL1M	GCPSZ ONPK	31	35	38	49	55	67	71	75	81	86	101	114
SL1M	GCPSZ OFFPK	31	35	38	49	55	67	71	75	81	86	101	114
SL1M	CPSZ	31	35	38	49	55	67	71	75	81	86	101	114

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SL2M	Traffic Signal Metered Service	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SL2M	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SL2M	CUSTOMERS	129	135	156	176	199	215	247	272	288	312	327	379
SL2M	SALES	36207	32348	46709	43054	45362	53374	54893	60981	64007	69880	77510	86262
SL2M	KW												
SL2M	N	143	154	173	189	214	225	250	275	278	286	313	329
SL2M	RLR ENERGY:												
SL2M	KWH	36941	36699	45231	44742	51393	52274	59857	69807	67022	74299	78878	86733
SL2M	KWH ONPK	9369	9125	10849	9551	11130	11190	12240	16101	13344	17497	19114	19670
SL2M	KWH OFFPK	27571	27574	34381	35191	40264	41084	47617	53706	53678	56802	59764	67063
SL2M	KWH ONPK%	25.36%	24.86%	23.99%	21.35%	21.66%	21.41%	20.45%	23.07%	19.91%	23.55%	24.23%	22.68%
SL2M	KWH OFFPK%	74.64%	75.14%	76.01%	78.65%	78.35%	78.59%	79.55%	76.93%	80.09%	76.45%	75.77%	77.32%
SL2M	DEMAND (KW):												
SL2M	NCP	69	74	87	89	98	106	121	134	131	138	147	166
SL2M	NCP ONPK	66	73	84	86	95	96	115	131	129	136	145	163
SL2M	NCP OFFPK	68	74	86	88	97	105	117	133	129	137	146	163
SL2M	GCP DATE	Tue, Jan 23	Wed, Feb 28	Thu, Mar 29	Mon, Apr 30	Wed, May 30	Fri, Jun 29	Thu, Jul 26	Wed, Aug 29	Thu, Sep 27	Wed, Oct 31	Tue, Nov 13	Mon, Dec 31
SL2M	GCP TIME	23:00	20:00	21:00	22:00	22:00	22:00	22:00	21:00	21:00	20:00	20:00	20:00
SL2M	GCP	63	71	80	83	92	99	109	124	122	129	139	153
SL2M	GCP ONPK	63	71	80	82	88	88	104	124	122	129	139	153
SL2M	GCP OFFPK	63	71	80	83	92	99	109	124	121	129	139	153
SL2M	CP	46	39	44	46	51	55	60	71	68	71	78	80
SL2M	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SL2M	NCP LF	72.42%	73.52%	70.26%	70.12%	70.67%	68.63%	66.27%	69.88%	71.26%	72.42%	74.56%	70.16%
SL2M	NCP LF ONPK	80.36%	77.65%	73.08%	58.67%	59.46%	61.41%	56.41%	59.26%	60.69%	62.00%	78.38%	75.49%
SL2M	NCP LF OFFPK	71.15%	73.05%	70.49%	74.95%	75.97%	73.53%	73.29%	75.17%	75.68%	77.35%	74.07%	70.30%
SL2M	GCP CF	92.26%	95.66%	92.07%	93.50%	94.51%	93.31%	89.96%	92.32%	93.03%	93.63%	94.84%	92.11%
SL2M	CP CF	66.47%	52.33%	50.46%	52.20%	52.28%	52.44%	49.49%	53.22%	52.36%	51.80%	53.00%	48.28%
SL2M	GCP LF	78.49%	76.85%	76.31%	74.99%	74.78%	73.55%	73.67%	75.69%	76.60%	77.34%	78.61%	76.17%
SL2M	GCP LF ONPK	84.34%	80.26%	77.27%	61.71%	63.66%	67.60%	62.54%	62.75%	64.22%	65.46%	81.64%	80.33%
SL2M	GCP LF OFFPK	76.74%	76.25%	76.14%	79.97%	79.84%	78.38%	78.57%	80.77%	80.65%	82.04%	77.92%	75.05%
SL2M	CP LF	108.96%	140.50%	139.23%	134.33%	135.18%	130.87%	133.90%	131.30%	136.10%	139.80%	140.67%	145.32%
SL2M	REL PREC:												
SL2M	NCP RP	10.76%	8.48%	8.86%	7.04%	7.54%	6.90%	6.54%	5.99%	3.94%	3.67%	4.28%	2.96%
SL2M	NCP RP ONPK	11.00%	8.59%	8.96%	7.11%	7.60%	6.89%	6.60%	6.07%	3.93%	3.70%	4.32%	2.99%
SL2M	NCP RP OFFPK	10.79%	8.51%	8.92%	7.06%	7.57%	6.94%	6.67%	6.02%	3.99%	3.70%	4.30%	2.97%
SL2M	GCP RP	11.47%	8.67%	9.37%	7.12%	7.88%	7.30%	6.85%	6.22%	4.12%	3.87%	4.47%	3.03%
SL2M	GCP RP ONPK	11.39%	8.67%	9.37%	7.07%	7.94%	7.14%	7.07%	6.22%	4.12%	3.87%	4.47%	3.03%
SL2M	GCP RP OFFPK	11.47%	8.66%	9.41%	7.12%	7.88%	7.30%	6.85%	6.32%	4.12%	3.90%	4.48%	2.99%
SL2M	CP RP	12.70%	3.98%	4.01%	3.66%	3.69%	3.54%	3.61%	3.27%	2.16%	1.99%	2.29%	1.61%
SL2M	SAMPLE SIZE:												
SL2M	GCPSZ	112	126	134	159	169	182	200	221	251	259	272	307
SL2M	GCPSZ ONPK	112	126	134	159	169	182	200	221	251	259	272	307
SL2M	GCPSZ OFFPK	112	126	134	159	169	182	200	220	251	259	272	307
SL2M	CPSZ	112	127	134	159	169	182	200	221	251	259	272	307

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SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)													
SSTD	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SSTD	CUSTOMERS	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	SALES	245422	750	2086	4407	197528	195430	148935	43877	62422	378608	437061	84704
SSTD	KW												
SSTD	N	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	RLR ENERGY:												
SSTD	KWH	1729	2416	3965	53288	335636	150920	46019	10393	415136	451550	55177	31818
SSTD	KWH ONPK	321	624	727	13393	72837	51605	30345	9804	117063	135653	3494	17617
SSTD	KWH OFFPK	1408	1792	3237	39895	262799	99315	15674	589	298072	315897	51683	14201
SSTD	KWH ONPK%	18.57%	25.83%	18.34%	25.13%	21.70%	34.19%	65.94%	94.33%	28.20%	30.04%	6.33%	55.37%
SSTD	KWH OFFPK%	81.43%	74.17%	81.64%	74.87%	78.30%	65.81%	34.06%	5.67%	71.80%	69.96%	93.67%	44.63%
SSTD	DEMAND (KW):												
SSTD	NCP	287	220	258	531	3872	4664	4675	2939	4690	5230	4841	5154
SSTD	NCP ONPK	191	191	195	359	3029	4527	4611	2911	3750	4819	332	4695
SSTD	NCP OFFPK	285	220	258	483	3667	4235	4638	170	4669	5226	4841	5072
SSTD	GCP DATE	Tue, Jan 16	Wed, Feb 21	Wed, Mar 28	Fri, Apr 13	Tue, May 29	Fri, Jun 22	Fri, Jul 13	Fri, Aug 31	Mon, Sep 3	Mon, Oct 15	Thu, Nov 22	Mon, Dec 3
SSTD	GCP TIME	12:00	24:00	13:00	15:00	8:00	16:00	17:00	20:00	12:00	11:00	21:00	9:00
SSTD	GCP	112	98	142	275	3463	4316	4324	2700	4392	4817	4383	4635
SSTD	GCP ONPK	73	96	142	275	2666	4316	4324	2700	3473	4506	213	4635
SSTD	GCP OFFPK	112	98	142	230	3463	3925	4296	84	4392	4817	4383	4555
SSTD	CP	0	26	0	153	148	4316	0	0	3338	4337	0	1
SSTD	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SSTD	NCP LF	0.81%	1.63%	2.07%	13.94%	11.65%	4.49%	1.32%	0.48%	12.29%	11.61%	1.58%	0.83%
SSTD	NCP LF ONPK	0.95%	2.04%	2.12%	19.73%	12.14%	6.03%	3.48%	1.63%	18.26%	13.60%	6.26%	2.35%
SSTD	NCP LF OFFPK	0.87%	1.59%	2.22%	15.56%	13.13%	4.42%	0.61%	0.64%	11.63%	11.26%	1.93%	0.48%
SSTD	GCP CF	38.90%	44.63%	55.16%	51.87%	89.43%	92.53%	92.49%	91.86%	93.64%	92.11%	90.54%	89.94%
SSTD	CP CF	0.00%	11.70%	0.00%	28.74%	3.83%	92.53%	0.00%	0.00%	71.16%	82.93%	0.00%	0.03%
SSTD	GCP LF	2.08%	3.65%	3.76%	26.87%	13.03%	4.86%	1.43%	0.52%	13.13%	12.60%	1.75%	0.92%
SSTD	GCP LF ONPK	2.51%	4.06%	2.92%	25.73%	13.80%	6.33%	3.71%	1.75%	19.71%	14.54%	9.78%	2.38%
SSTD	GCP LF OFFPK	2.22%	3.56%	4.02%	32.64%	13.90%	4.76%	0.66%	1.31%	12.36%	12.21%	2.14%	0.53%
SSTD	CP LF	0.00%	13.93%	0.00%	48.50%	304.40%	4.86%	0.00%	0.00%	17.27%	13.99%	0.00%	3054.74%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	GCPSZ ONPK	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	GCPSZ OFFPK	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	CPSZ	5	5	5	5	5	5	5	5	5	6	6	6



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SSTTST	SST-1 Transmission Standby	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SSTTST	MONTH												
SSTTST	CUSTOMERS	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	SALES	23865333	-9696361	9056374	8127198	16253347	17515842	8188381	4299037	6347492	10067750	8908329	3984733
SSTTST	KW												
SSTTST	N	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	RLR ENERGY:												
SSTTST	KWH	6955882	7113547	8754730	10358403	18280091	15523800	4843255	6340833	5301898	10005682	9338729	2556322
SSTTST	KWH ONPK	1727195	1442809	2047070	2628310	4602061	3776206	1390174	1680003	1109265	2950546	2262488	317991
SSTTST	KWH OFFPK	5228687	5670738	6707660	7730093	13678030	11747594	3453081	4660830	4192633	7055136	7076241	2238331
SSTTST	KWH ONPK%	24.83%	20.28%	23.38%	25.37%	25.18%	24.33%	28.70%	26.49%	20.92%	29.49%	24.23%	12.44%
SSTTST	KWH OFFPK%	75.17%	79.72%	76.62%	74.63%	74.82%	75.67%	71.30%	73.51%	79.08%	70.51%	75.77%	87.56%
SSTTST	DEMAND (KW):												
SSTTST	NCP	59077	66193	54933	51486	71780	64030	43345	55087	57542	65657	75321	62254
SSTTST	NCP ONPK	55727	40394	48794	42212	46556	57816	29597	45063	25249	55521	53819	19686
SSTTST	NCP OFFPK	58116	63563	54449	47945	71780	63572	43042	54228	57542	60187	75170	60112
SSTTST	GCP DATE	Tue, Jan 30	Sat, Feb 3	Fri, Mar 2	Wed, Apr 25	Sun, May 13	Mon, Jun 18	Mon, Jul 23	Wed, Aug 8	Sat, Sep 15	Tue, Oct 16	Sat, Nov 24	Sat, Dec 15
SSTTST	GCP TIME	6:00	3:00	12:00	17:00	6:00	10:00	2:00	22:00	3:00	21:00	12:00	15:00
SSTTST	GCP	32124	35738	39173	30510	44098	48799	24072	36716	33285	37629	40316	24329
SSTTST	GCP ONPK	31869	20080	35891	30510	37843	48693	23173	33460	17514	37629	39630	18461
SSTTST	GCP OFFPK	32124	35738	39173	29913	44098	48799	24072	36716	33285	37189	40316	24329
SSTTST	CP	4299	13959	9470	13906	22426	26133	2906	6371	4725	16547	5394	10114
SSTTST	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SSTTST	NCP LF	15.83%	15.99%	21.45%	27.94%	34.23%	33.67%	15.02%	15.47%	12.80%	20.48%	17.22%	5.52%
SSTTST	NCP LF ONPK	17.61%	22.32%	23.84%	32.94%	49.92%	34.56%	24.85%	18.01%	25.69%	25.67%	25.02%	10.10%
SSTTST	NCP LF OFFPK	15.84%	17.42%	21.73%	30.36%	34.90%	34.80%	14.46%	16.01%	13.27%	21.83%	17.05%	6.38%
SSTTST	GCP CF	54.38%	53.99%	71.31%	59.26%	61.44%	76.21%	55.54%	66.65%	57.84%	57.31%	53.53%	39.08%
SSTTST	CP CF	7.28%	21.09%	17.24%	27.01%	31.24%	40.81%	6.71%	11.57%	8.21%	25.20%	7.16%	16.25%
SSTTST	GCP LF	29.10%	29.62%	30.08%	47.15%	55.72%	44.18%	27.04%	23.21%	22.12%	35.74%	32.17%	14.12%
SSTTST	GCP LF ONPK	30.79%	44.91%	32.41%	45.58%	61.42%	41.03%	31.74%	24.26%	37.04%	37.88%	33.98%	10.77%
SSTTST	GCP LF OFFPK	28.66%	30.99%	30.20%	48.67%	56.81%	45.34%	25.85%	23.64%	22.94%	35.33%	31.80%	15.75%
SSTTST	CP LF	217.48%	75.84%	124.42%	103.46%	109.56%	82.51%	223.98%	133.76%	155.85%	81.27%	240.44%	33.97%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	GCPSZ ONPK	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	GCPSZ OFFPK	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	CPSZ	11	11	11	11	11	11	11	11	11	10	10	10

Note: Negative SALES line in the month of February was due to a billing correction.

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TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
TGSLD2	MONTH												
TGSLD2	CUSTOMERS	154	154	154	155	156	153	156	156	155	156	152	153
TGSLD2	SALES	198342400	192974820	194816300	202795302	215899840	228170080	237971640	242406858	237496080	238260480	226534520	205529381
TGSLD2	KW												
TGSLD2	N	154	154	154	155	156	154	156	156	154	156	153	153
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	195605425	193072811	194906907	202962544	216601629	226928585	239051205	242275689	237746951	236254647	226607584	205863495
TGSLD2	KWH ONPK	46823850	45059902	45744797	55911869	60517420	62922454	63890483	70615766	60195665	68596851	52063244	43831930
TGSLD2	KWH OFFPK	148781575	148012909	149162110	147050675	156084209	164006132	175160722	171659923	177551285	167657796	174544340	162031566
TGSLD2	KWH ONPK%	23.94%	23.34%	23.47%	27.55%	27.94%	27.73%	26.73%	29.15%	25.32%	29.04%	22.98%	21.29%
TGSLD2	KWH OFFPK%	76.06%	76.66%	76.53%	72.45%	72.06%	72.27%	73.27%	70.85%	74.68%	70.96%	77.02%	78.71%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	428371	432700	422553	437803	441816	456657	478086	469436	479280	470136	482299	452108
TGSLD2	NCP ONPK	372879	368341	362499	390496	392553	414045	435013	424044	437779	419862	414317	386896
TGSLD2	NCP OFFPK	425454	428685	420223	428526	436653	444506	472411	464974	474623	464200	481319	448726
TGSLD2	GCP DATE	Fri, Jan 12	Thu, Feb 22	Tue, Mar 20	Tue, Apr 10	Wed, May 16	Thu, Jun 21	Tue, Jul 24	Thu, Aug 16	Thu, Sep 27	Thu, Oct 11	Fri, Nov 2	Mon, Dec 3
TGSLD2	GCP TIME	14:00	14:00	14:00	11:00	11:00	11:00	11:00	11:00	12:00	11:00	15:00	13:00
TGSLD2	GCP	348598	350047	346431	350508	345092	380041	379755	375660	398107	380426	402302	352614
TGSLD2	GCP ONPK	314647	308796	305588	333565	330203	359560	368814	362647	385059	362559	354091	318040
TGSLD2	GCP OFFPK	348598	350047	346431	350508	345092	380041	379755	375660	398107	380426	402302	352614
TGSLD2	CP	244890	335576	321922	318707	311467	345567	339199	355254	353774	344928	398418	350060
TGSLD2	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
TGSLD2	NCP LF	61.37%	66.40%	62.00%	64.39%	65.89%	69.02%	67.21%	69.37%	68.90%	67.54%	65.26%	61.20%
TGSLD2	NCP LF ONPK	71.35%	76.46%	71.70%	75.76%	77.86%	80.41%	77.71%	80.45%	80.41%	78.93%	74.80%	70.81%
TGSLD2	NCP LF OFFPK	61.57%	67.44%	62.49%	64.62%	65.47%	69.48%	66.81%	68.75%	68.14%	67.26%	65.70%	61.83%
TGSLD2	GCP CF	81.38%	80.90%	81.99%	80.06%	78.11%	83.22%	79.43%	80.02%	83.06%	80.92%	83.41%	77.99%
TGSLD2	CP CF	57.17%	77.55%	76.18%	72.80%	70.50%	75.67%	70.95%	75.68%	73.81%	73.37%	82.61%	77.43%
TGSLD2	GCP LF	75.42%	82.08%	75.62%	80.42%	84.36%	82.93%	84.61%	86.68%	82.94%	83.47%	78.23%	78.47%
TGSLD2	GCP LF ONPK	84.55%	91.20%	85.05%	88.69%	92.56%	92.59%	91.66%	94.07%	91.42%	91.40%	87.52%	86.14%
TGSLD2	GCP LF OFFPK	75.14%	82.59%	75.80%	79.01%	82.84%	81.27%	83.11%	85.09%	81.24%	82.07%	78.60%	78.68%
TGSLD2	CP LF	107.36%	85.62%	81.38%	88.45%	93.47%	91.21%	94.72%	91.66%	93.34%	92.06%	79.00%	79.04%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	1.85%	1.24%	0.00%	0.75%	0.92%	0.00%	0.46%	0.49%	0.43%	0.65%	0.48%	0.69%
TGSLD2	NCP RP ONPK	1.50%	1.08%	0.00%	0.70%	0.85%	0.00%	0.40%	0.40%	0.39%	0.56%	0.40%	0.53%
TGSLD2	NCP RP OFFPK	1.85%	1.32%	0.00%	0.77%	0.89%	0.00%	0.45%	0.49%	0.43%	0.63%	0.47%	0.68%
TGSLD2	GCP RP	1.54%	1.04%	0.00%	0.50%	0.55%	0.00%	0.28%	0.28%	0.31%	0.41%	0.44%	0.61%
TGSLD2	GCP RP ONPK	1.28%	0.91%	0.00%	0.62%	0.53%	0.00%	0.35%	0.39%	0.31%	0.44%	0.35%	0.71%
TGSLD2	GCP RP OFFPK	1.54%	1.04%	0.00%	0.50%	0.55%	0.00%	0.28%	0.28%	0.31%	0.41%	0.44%	0.61%
TGSLD2	CP RP	2.40%	1.00%	0.00%	0.82%	0.69%	0.00%	0.51%	0.52%	0.66%	0.53%	0.31%	0.57%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	133	145	154	153	153	154	155	155	153	154	152	151
TGSLD2	GCPSZ ONPK	133	145	154	152	153	154	155	155	153	154	152	151
TGSLD2	GCPSZ OFFPK	133	145	154	153	153	154	155	155	153	154	152	151
TGSLD2	CPSZ	133	145	154	153	153	154	155	154	153	154	152	151
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP	662.723	717.284	769.857	751.398	660.567	597.392	650.562	646.276	751.768	664.902	1069.334	917.186
TGSLD2	SDR GCP ONPK	497.519	553.385	583.136	723.64	610.695	590.628	792.407	849.557	722.885	680.754	746.537	966.962
TGSLD2	SDR GCP OFFPK	662.723	717.284	769.857	751.398	660.567	597.392	650.562	646.276	751.768	664.902	1069.334	917.186
TGSLD2	SDR CP	723.391	661.459	726.757	1120.915	747.284	722.105	1040.171	782.302	1412.59	781.753	739.538	852.347

Note: In 2018, the TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLT-3, SDTR-3A and SDTR-3B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)													
TGSLD3	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
TGSLD3	CUSTOMERS	6	6	6	6	6	7	7	7	7	7	7	7
TGSLD3	SALES	15635800	15205600	14384567	16579800	15565600	16964600	16335000	17868552	15864400	16065800	14781000	14236600
TGSLD3	KW												
TGSLD3	N	7	7	7	7	7	8	8	8	8	8	8	8
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	15614807	14058096	16139994	16561116	14837269	15758248	16526193	17616635	16408468	15746123	14549407	15897338
TGSLD3	KWH ONPK	3972146	3473956	4064311	4918092	4368518	4506393	4447942	5277221	4256327	4608187	3517201	3454274
TGSLD3	KWH OFFPK	11642662	10584140	12075683	11643023	10468751	11251855	12078251	12339413	12152141	11137937	11032206	12443064
TGSLD3	KWH ONPK%	25.44%	24.71%	25.18%	29.70%	29.44%	28.60%	26.91%	29.96%	25.94%	29.27%	24.17%	21.73%
TGSLD3	KWH OFFPK%	74.56%	75.29%	74.82%	70.30%	70.56%	71.40%	73.09%	70.04%	74.06%	70.73%	75.83%	78.27%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	30047	28779	30392	39190	30251	30914	30422	31319	31268	30750	28957	30347
TGSLD3	NCP ONPK	29433	27408	29021	34399	29572	30804	30224	31038	31209	30477	28498	29968
TGSLD3	NCP OFFPK	29664	28775	29800	38773	30251	29485	30147	30568	30335	30564	28669	30279
TGSLD3	GCP DATE	Wed, Jan 24	Fri, Feb 9	Tue, Mar 20	Wed, Apr 4	Fri, May 4	Wed, Jun 27	Fri, Jul 27	Tue, Aug 7	Wed, Sep 5	Wed, Oct 3	Mon, Nov 26	Thu, Dec 20
TGSLD3	GCP TIME	13:00	14:00	15:00	15:00	17:00	15:00	14:00	14:00	14:00	12:00	14:00	15:00
TGSLD3	GCP	26706	26511	27578	31962	27021	28583	28180	28958	28113	26455	25364	27883
TGSLD3	GCP ONPK	26272	24834	26072	31962	27021	28583	28180	28958	28113	26049	24531	27208
TGSLD3	GCP OFFPK	26706	26511	27578	30860	26322	26762	27495	28145	27525	26455	25364	27883
TGSLD3	CP	24492	24261	23708	24648	17955	25306	27097	27932	26672	23530	23944	25087
TGSLD3	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
TGSLD3	NCP LF	69.85%	72.69%	71.48%	58.69%	65.92%	70.80%	73.02%	75.60%	72.89%	68.83%	69.78%	70.41%
TGSLD3	NCP LF ONPK	76.68%	79.22%	79.57%	75.65%	74.61%	77.40%	77.87%	82.14%	79.76%	73.04%	73.46%	72.04%
TGSLD3	NCP LF OFFPK	69.10%	71.84%	71.47%	56.55%	63.38%	71.87%	72.19%	75.17%	72.97%	67.86%	69.71%	70.37%
TGSLD3	GCP CF	88.88%	92.12%	90.74%	81.56%	89.32%	92.46%	92.63%	92.46%	89.91%	86.03%	87.59%	91.88%
TGSLD3	CP CF	81.51%	84.30%	78.01%	62.89%	59.35%	81.86%	89.07%	89.18%	85.30%	76.52%	82.69%	82.67%
TGSLD3	GCP LF	78.59%	78.91%	78.77%	71.96%	73.80%	76.57%	78.82%	81.77%	81.06%	80.00%	79.67%	76.63%
TGSLD3	GCP LF ONPK	85.90%	87.43%	88.57%	81.41%	81.65%	83.42%	83.51%	88.04%	88.54%	85.46%	85.34%	79.35%
TGSLD3	GCP LF OFFPK	76.75%	77.98%	77.23%	71.05%	72.84%	79.18%	79.15%	81.64%	80.42%	78.40%	78.80%	76.41%
TGSLD3	CP LF	85.69%	86.23%	91.63%	93.32%	111.07%	86.49%	81.98%	84.77%	85.44%	89.95%	84.39%	85.17%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	7	7	7	7	7	8	8	8	8	8	8	8
TGSLD3	GCPSZ ONPK	7	7	7	7	7	8	8	8	8	8	8	8
TGSLD3	GCPSZ OFFPK	7	7	7	7	7	8	8	8	8	8	8	8
TGSLD3	CPSZ	7	7	7	7	7	8	8	8	8	8	8	8

Note: In 2018, the TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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WAUCHULA	Wholesale - City of Wauchula	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
WAUCHULA	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CUSTOMERS	4901189	5366472	4532743	4585786	5094684	5569177	6355540	6569303	6753121	6616321	6157405	5036520
WAUCHULA	SALES	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	5366480	4532759	4585794	5094686	5569101	6355519	6569299	6752876	6616109	6157380	5031899	4920445
WAUCHULA	KWH ONPK	1425155	1162606	1198200	1703530	1914259	2123024	2135431	2388431	2046809	2210582	1263958	1171223
WAUCHULA	KWH OFFPK	3941325	3370153	3387594	3391155	3654842	4232496	4433869	4364444	4569300	3946797	3767941	3749222
WAUCHULA	KWH ONPK%	26.56%	25.65%	26.13%	33.44%	34.37%	33.40%	32.51%	35.37%	30.94%	35.90%	25.12%	23.80%
WAUCHULA	KWH OFFPK%	73.44%	74.35%	73.87%	66.56%	65.63%	66.60%	67.49%	64.63%	69.06%	64.10%	74.88%	76.20%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	13795	10495	10116	11258	12503	13551	13623	14018	14116	13341	11563	10128
WAUCHULA	NCP ONPK	13795	9812	8953	11258	12503	13551	13623	14018	14116	13341	10507	9930
WAUCHULA	NCP OFFPK	12321	10495	10116	9740	10364	12051	12301	12382	12387	11540	11563	10128
WAUCHULA	GCP DATE	Thu, Jan 18	Mon, Feb 12	Thu, Mar 1	Wed, Apr 4	Wed, May 23	Thu, Jun 21	Mon, Jul 16	Wed, Aug 8	Mon, Sep 17	Mon, Oct 15	Fri, Nov 9	Mon, Dec 3
WAUCHULA	GCP TIME	8:00	16:00	17:00	17:00	17:00	16:00	17:00	17:00	17:00	17:00	16:00	16:00
WAUCHULA	GCP	13795	10495	10116	11258	12503	13551	13623	14018	14116	13341	11563	10128
WAUCHULA	GCP ONPK	13795	9812	8953	11258	12503	13551	13623	14018	14116	13341	10507	9930
WAUCHULA	GCP OFFPK	12321	10495	10116	9740	10364	12051	12301	12382	12387	11540	11563	10128
WAUCHULA	CP	12996	9933	10114	10879	12048	12043	13475	13678	14116	13028	11112	10106
WAUCHULA	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
WAUCHULA	NCP LF	52.29%	64.27%	61.01%	62.85%	59.87%	65.14%	64.81%	64.75%	65.10%	62.03%	60.44%	65.30%
WAUCHULA	NCP LF ONPK	58.70%	74.06%	76.04%	80.06%	77.33%	82.89%	82.94%	82.31%	84.79%	80.05%	71.61%	73.72%
WAUCHULA	NCP LF OFFPK	56.32%	62.72%	59.06%	65.57%	64.59%	66.14%	64.94%	65.64%	67.19%	63.69%	59.03%	63.39%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	94.21%	94.65%	99.98%	96.63%	96.36%	88.87%	98.91%	97.57%	100.00%	97.66%	96.10%	99.78%
WAUCHULA	GCP LF	52.29%	64.27%	61.01%	62.85%	59.87%	65.14%	64.81%	64.75%	65.10%	62.03%	60.44%	65.30%
WAUCHULA	GCP LF ONPK	58.70%	74.06%	76.04%	80.06%	77.33%	82.89%	82.94%	82.31%	84.79%	80.05%	71.61%	73.72%
WAUCHULA	GCP LF OFFPK	56.32%	62.72%	59.06%	65.57%	64.59%	66.14%	64.94%	65.64%	67.19%	63.69%	59.03%	63.39%
WAUCHULA	CP LF	55.50%	67.90%	61.02%	65.05%	62.13%	73.30%	65.53%	66.36%	65.10%	63.52%	62.89%	65.44%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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WINTERPARK	Wholesale - City of Winter Park	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
WINTERPARK	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CUSTOMERS	12677269	16117194	12241628	11174633	13866137	16726369	21298430	21886441	23282445	23141078	18498781	13265521
WINTERPARK	SALES	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	KW												
WINTERPARK	N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	RLR ENERGY:												
WINTERPARK	KWH	16117253	12241674	11174675	13866188	16726370	21298430	21886441	23282446	23141078	18498781	13259504	12311249
WINTERPARK	KWH ONPK	4636317	3281941	3159538	5634552	6818794	8218934	8054499	9269980	8268049	7741840	3646622	3214688
WINTERPARK	KWH OFFPK	11480936	8959734	8015138	8231636	9907577	13079496	13831942	14012466	14873030	10756941	9612881	9096561
WINTERPARK	KWH ONPK%	28.77%	26.81%	28.27%	40.64%	40.77%	38.59%	36.80%	39.82%	35.73%	41.85%	27.50%	26.11%
WINTERPARK	KWH OFFPK%	71.23%	73.19%	71.73%	59.36%	59.23%	61.41%	63.20%	60.18%	64.27%	58.15%	72.50%	73.89%
WINTERPARK	DEMAND (KW):												
WINTERPARK	NCP	58651	40061	37675	40789	48700	56543	56789	58052	59325	52008	43508	36829
WINTERPARK	NCP ONPK	58651	36402	33751	40789	48700	56543	56789	58052	59325	52008	34989	36829
WINTERPARK	NCP OFFPK	51873	40061	37675	38010	39691	51841	50969	51596	54377	43633	43508	36761
WINTERPARK	GCP DATE	Thu, Jan 18	Mon, Feb 26	Thu, Mar 1	Mon, Apr 9	Tue, May 29	Mon, Jun 4	Thu, Jul 12	Wed, Aug 8	Wed, Sep 19	Tue, Oct 16	Thu, Nov 8	Wed, Dec 12
WINTERPARK	GCP TIME	9:00	15:00	16:00	17:00	16:00	17:00	17:00	17:00	17:00	16:00	14:00	8:00
WINTERPARK	GCP	58651	40061	37675	40789	48700	56543	56789	58052	59325	52008	43508	36829
WINTERPARK	GCP ONPK	58651	36402	33751	40789	48700	56543	56789	58052	59325	52008	34989	36829
WINTERPARK	GCP OFFPK	51873	40061	37675	38010	39691	51841	50969	51596	54377	43633	43508	36761
WINTERPARK	CP	55216	37528	37675	40175	43222	54208	52097	57348	54401	47541	43397	36483
WINTERPARK	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
WINTERPARK	NCP LF	36.94%	45.47%	39.92%	47.22%	46.16%	52.32%	51.80%	53.91%	54.18%	47.81%	42.33%	44.93%
WINTERPARK	NCP LF ONPK	44.91%	56.35%	53.19%	73.09%	70.72%	76.91%	75.04%	77.14%	81.50%	71.91%	62.04%	54.55%
WINTERPARK	NCP LF OFFPK	38.97%	43.68%	37.52%	40.78%	45.72%	47.51%	48.90%	50.57%	49.82%	45.91%	40.03%	42.37%
WINTERPARK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	CP CF	94.14%	93.68%	100.00%	98.49%	88.75%	95.87%	91.74%	98.79%	91.70%	91.41%	99.75%	99.06%
WINTERPARK	GCP LF	36.94%	45.47%	39.92%	47.22%	46.16%	52.32%	51.80%	53.91%	54.18%	47.81%	42.33%	44.93%
WINTERPARK	GCP LF ONPK	44.91%	56.35%	53.19%	73.09%	70.72%	76.91%	75.04%	77.14%	81.50%	71.91%	62.04%	54.55%
WINTERPARK	GCP LF OFFPK	38.97%	43.68%	37.52%	40.78%	45.72%	47.51%	48.90%	50.57%	49.82%	45.91%	40.03%	42.37%
WINTERPARK	CP LF	39.23%	48.54%	39.92%	47.94%	52.01%	54.57%	56.47%	54.57%	59.08%	52.30%	42.44%	45.36%
WINTERPARK	REL PREC:												
WINTERPARK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	SAMPLE SIZE:												
WINTERPARK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

THIS FILE WAS COMPILED ON Mar 31, 2020 AT HOUR 09:31  
ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED  
TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P  
SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P  
EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK

DATE	1/4/2019	2/18/2019	3/11/2019	4/30/2019	5/31/2019	6/25/2019	7/2/2019	8/21/2019	9/6/2019	10/21/2019	11/7/2019	12/17/2019
	20190104	20190218	20190311	20190430	20190531	20190625	20190702	20190821	20190906	20191021	20191107	20191217
DAY OF WEEK	Friday	Monday	Monday	Tuesday	Friday	Tuesday	Tuesday	Wednesday	Friday	Monday	Thursday	Tuesday
CP HOUR ENDING	15:00	16:00	17:00	17:00	17:00	16:00	16:00	17:00	17:00	16:00	15:00	15:00
CP (MW)	16795	18660	18963	20106	22580	24241	23578	22861	23653	21776	19855	17249
SUNRISE	7:08	6:53	6:33	6:45	6:30	6:32	6:35	6:57	7:04	7:23	6:33	7:01
SUNSET	17:45	18:17	18:28	19:52	20:08	20:15	20:16	19:50	19:34	18:47	17:36	17:34

Notes:

- All demands are in KW unless otherwise stated.
- Time of Use Periods: Excluding weekends and holidays the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- Sales row represents the kWh totals sales per billing reports. As part of the load research process, the kWh sales utilized by Oracle Utilities Load Analysis (OULA) may be adjusted for billing lags. Additionally, monthly kWh sales for sampled rate classes are extrapolated to the population. As a result, the kWh totals in the load research study may not match the sales from the billing reports.
- Customers row represents the number of customers per billing reports. As part of the load research process, the customer count utilized by OULA may be adjusted for actual customer counts or billing lags. As a result the N totals in the load research study may not match the Customers count from the billing reports.
- The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company Inc. are captured on the billing reports under the SST-1 rate class even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly the load research study reflects the supplemental component in the GSLDT-3 rate class.
- FPL's summer peak was 24,241 MW on 06/25/19 (Tuesday) at 4:00 PM.
- FPL's winter peak was 19,855 MW on 11/07/19 (Tuesday) at 3:00 PM.
- FPL invoked a residential load control event on September 21, 2019.
- METRO experience power outages at five premises on 02/19/19-07:15 to 02/20/19-16:00 and at four premises on 04/02/19-07:30 to 04/02/19-15:00.
- City of New Smyrna Beach #3 contract started 01/01/19.

Definitions:

- |   |   |
|---|---|
| 1. RLR: RATE LOAD RESEARCH  | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII      |
| 2. CUSTOMER: CUSTOMER COUNT FROM BILLING REPORTS                    | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS                |
| 3. SALES: ENERGY SALES FROM BILLING REPORTS                         | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND                  |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK                   |
|   | 9. CF: COINCIDENCE FACTOR: RATIO OF THE RATE CLASS CP OR GCP TO THE NCP |

FPL 2019 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)												
CILC1D	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1D	CUSTOMERS	266	265	263	268	265	264	265	264	265	263	263	262
CILC1D	SALES	210947490	194742660	203504312	213420900	210356651	223756841	230261396	230690270	231314993	227624730	215419180	205462704
CILC1D	KW												
CILC1D	N	266	265	264	265	265	264	265	264	265	263	263	263
CILC1D	RLR ENERGY:												
CILC1D	KWH	211697977	194259539	204292004	213135775	210536543	224600035	230205412	230946476	231833447	227509081	215538058	205559873
CILC1D	KWH ONPK	51856777	47933864	47846709	61988021	61954423	59620614	64853632	64806327	61844369	67040586	49859396	48081240
CILC1D	KWH OFFPK	159841200	146325675	156445295	151147754	148582120	164979420	165351780	166140149	169989078	160468495	165678662	157478633
CILC1D	KWH ONPK%	24.50%	24.68%	23.42%	29.08%	29.43%	26.55%	28.17%	28.06%	26.68%	29.47%	23.13%	23.39%
CILC1D	KWH OFFPK%	75.50%	75.32%	76.58%	70.92%	70.57%	73.45%	71.83%	71.94%	73.32%	70.53%	76.87%	76.61%
CILC1D	DEMAND (KW):												
CILC1D	NCP	408810	405405	388363	414826	392379	434184	420981	427904	445218	418288	430933	403623
CILC1D	NCP ONPK	391641	389807	372116	399807	380159	420877	407850	415847	431845	405921	415520	388390
CILC1D	NCP OFFPK	407294	403201	386813	409942	387720	427078	415300	422053	440776	414194	428730	399720
CILC1D	GCP DATE	Thu, Jan 3	Mon, Feb 18	Mon, Mar 11	Mon, Apr 8	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Wed, Aug 14	Thu, Sep 5	Tue, Oct 22	Thu, Nov 7	Tue, Dec 10
CILC1D	GCP TIME	15:00	15:00	15:00	15:00	12:00	14:00	14:00	13:00	15:00	14:00	14:00	15:00
CILC1D	GCP	334607	337867	322714	338172	330072	364604	354323	357677	371166	349891	363447	330097
CILC1D	GCP ONPK	321413	332782	309523	338172	326461	364604	354323	357677	371166	349891	352105	323910
CILC1D	GCP OFFPK	334607	337867	322714	337766	330072	361290	352812	355025	370663	345589	363447	330097
CILC1D	CP	323096	335634	314502	321314	312245	358190	347841	334254	354270	334090	361317	323166
CILC1D	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1D	NCP LF	69.60%	71.31%	70.70%	71.36%	72.12%	71.85%	73.50%	72.54%	72.32%	73.11%	69.47%	68.45%
CILC1D	NCP LF ONPK	75.23%	76.86%	76.54%	78.31%	78.73%	78.70%	80.31%	78.71%	79.56%	79.79%	75.00%	73.69%
CILC1D	NCP LF OFFPK	69.09%	70.88%	70.22%	70.63%	71.36%	71.54%	72.92%	72.10%	71.42%	72.15%	69.01%	68.40%
CILC1D	GCP CF	81.85%	83.34%	83.10%	81.52%	84.12%	83.97%	84.17%	83.59%	83.37%	83.65%	84.34%	81.78%
CILC1D	CP CF	79.03%	82.79%	80.98%	77.46%	79.58%	82.50%	82.63%	78.11%	79.57%	79.87%	83.85%	80.07%
CILC1D	GCP LF	85.04%	85.56%	85.09%	87.54%	85.73%	85.56%	87.33%	86.79%	86.75%	87.40%	82.37%	83.70%
CILC1D	GCP LF ONPK	91.67%	90.03%	92.01%	92.58%	91.68%	90.85%	92.44%	91.51%	92.57%	92.56%	88.50%	88.36%
CILC1D	GCP LF OFFPK	84.10%	84.59%	84.16%	85.73%	83.83%	84.56%	85.84%	85.71%	84.93%	86.47%	81.40%	82.82%
CILC1D	CP LF	88.07%	86.13%	87.31%	92.13%	90.63%	87.09%	88.95%	92.87%	90.89%	91.53%	82.85%	85.49%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.33%	0.33%	0.39%	0.00%	0.22%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	NCP RP ONPK	0.33%	0.33%	0.40%	0.00%	0.21%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	NCP RP OFFPK	0.33%	0.33%	0.39%	0.00%	0.22%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	GCP RP	0.35%	0.31%	0.33%	0.00%	0.18%	0.32%	0.31%	0.17%	0.00%	0.20%	0.00%	0.26%
CILC1D	GCP RP ONPK	0.37%	0.30%	0.35%	0.00%	0.17%	0.32%	0.31%	0.17%	0.00%	0.20%	0.00%	0.00%
CILC1D	GCP RP OFFPK	0.35%	0.31%	0.33%	0.18%	0.18%	0.29%	0.30%	0.17%	0.00%	0.16%	0.00%	0.26%
CILC1D	CP RP	0.34%	0.34%	0.33%	0.00%	0.18%	0.35%	0.28%	0.14%	0.00%	0.17%	0.00%	0.00%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	262	262	261	265	264	261	262	263	265	262	263	262
CILC1D	GCPSZ ONPK	262	262	261	265	264	261	262	263	265	262	263	263
CILC1D	GCPSZ OFFPK	262	262	261	264	264	261	262	263	265	262	263	262
CILC1D	CP SZ	263	262	261	265	264	260	262	263	265	262	263	263
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	349.321	363.13	374.107	334.85	351.85	411.447	377.614	364.179	362.206	417.674	439.519	523.832
CILC1D	SDR GCP ONPK	355.877	350.227	381.604	334.85	332.395	411.447	377.614	364.179	362.206	417.674	421.801	436.228
CILC1D	SDR GCP OFFPK	349.321	363.13	374.107	359.765	351.85	369.211	374.901	366.62	315.811	337.069	439.519	523.832
CILC1D	SDR CP	381.486	399.909	367.576	311.446	340.68	378.454	334.45	290.149	250.547	345.275	447.056	428.465

FPL 2019 Load Research Study

CILC1G	Commercial/Industrial Load Control - General (56)													
CILC1G	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	
CILC1G	CUSTOMERS	60	61	62	61	64	65	64	63	62	65	65	65	
CILC1G	SALES	8528160	7851420	8381140	8529095	9121355	9949260	9844060	9802080	9502640	9860760	9295120	8948080	
CILC1G	KW													
CILC1G	N	60	61	62	61	64	65	64	63	62	64	65	65	
CILC1G	RLR ENERGY:													
CILC1G	KWH	8532520	7852760	8383199	8535322	9131052	9958172	9862567	9811718	9512188	9865399	9298535	8949404	
CILC1G	KWH ONPK	2106606	1953137	1983344	2599274	2682278	2753404	2869015	2847706	2638677	3011617	2146384	2113708	
CILC1G	KWH OFFPK	6425914	5899623	6399855	5936048	6448774	7204768	6993552	6964012	6873511	6853783	7152151	6835697	
CILC1G	KWH ONPK%	24.69%	24.87%	23.66%	30.45%	29.38%	27.65%	29.09%	29.02%	27.74%	30.53%	23.08%	23.62%	
CILC1G	KWH OFFPK%	75.31%	75.13%	76.34%	69.55%	70.62%	72.35%	70.91%	70.98%	72.26%	69.47%	76.92%	76.38%	
CILC1G	DEMAND (KW):													
CILC1G	NCP	18650	18457	17689	18635	18668	21331	20349	19743	20283	19986	20684	19135	
CILC1G	NCP ONPK	17732	17251	16839	17622	17669	20099	19282	18478	19236	19046	19242	18041	
CILC1G	NCP OFFPK	18474	18364	17598	18386	18419	21070	20072	19496	19942	19683	20584	18895	
CILC1G	GCP DATE	Thu, Jan 24	Wed, Feb 20	Thu, Mar 14	Mon, Apr 8	Thu, May 30	Wed, Jun 26	Wed, Jul 17	Tue, Aug 27	Wed, Sep 11	Wed, Oct 2	Thu, Nov 7	Tue, Dec 17	
CILC1G	GCP TIME	12:00	14:00	12:00	12:00	12:00	11:00	12:00	11:00	12:00	14:00	14:00	12:00	
CILC1G	GCP	14653	14910	14581	14896	15583	17326	16442	16365	16523	16245	16740	15228	
CILC1G	GCP ONPK	14019	14244	14317	14866	15158	17289	16389	16290	16476	16245	15972	15020	
CILC1G	GCP OFFPK	14653	14910	14581	14896	15583	17326	16442	16365	16523	16165	16740	15228	
CILC1G	CP	14053	13441	13674	14381	14124	16628	14560	15456	15209	15310	16464	14392	
CILC1G	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019	
CILC1G	NCP LF	61.49%	63.31%	63.70%	63.61%	65.74%	64.84%	65.14%	66.80%	65.14%	66.35%	62.44%	62.86%	
CILC1G	NCP LF ONPK	67.50%	70.76%	70.11%	74.50%	76.67%	76.11%	75.15%	77.83%	76.21%	76.39%	69.72%	69.74%	
CILC1G	NCP LF OFFPK	61.24%	62.75%	63.14%	61.85%	64.12%	63.32%	63.81%	65.42%	63.83%	64.84%	62.05%	62.81%	
CILC1G	GCP CF	78.57%	80.78%	82.43%	79.94%	83.48%	81.22%	80.80%	82.89%	81.46%	81.28%	80.93%	79.58%	
CILC1G	CP CF	75.35%	72.83%	77.30%	77.17%	75.66%	77.95%	71.55%	78.28%	74.98%	76.61%	79.60%	75.21%	
CILC1G	GCP LF	78.27%	78.37%	77.28%	79.58%	78.76%	79.83%	80.62%	80.58%	79.96%	81.62%	77.15%	78.99%	
CILC1G	GCP LF ONPK	85.38%	85.70%	82.46%	88.31%	89.37%	88.48%	88.41%	88.29%	88.98%	89.56%	83.99%	83.77%	
CILC1G	GCP LF OFFPK	77.21%	77.28%	76.20%	76.34%	75.79%	77.01%	77.90%	77.94%	77.04%	78.96%	76.30%	77.93%	
CILC1G	CP LF	81.61%	86.94%	82.40%	82.43%	86.89%	83.18%	91.04%	85.33%	86.86%	86.61%	78.44%	83.58%	
CILC1G	REL PREC:													
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.87%	0.00%	0.75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.79%	0.00%	0.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.88%	0.00%	0.76%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CILC1G	GCP RP	0.00%	0.00%	0.00%	0.76%	0.00%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CILC1G	GCP RP ONPK	0.00%	0.00%	0.00%	0.80%	0.00%	0.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.00%	0.76%	0.00%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CILC1G	CP RP	0.00%	0.00%	0.00%	0.78%	0.00%	0.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CILC1G	SAMPLE SIZE:													
CILC1G	GCPSZ	60	61	62	60	64	64	64	63	62	64	65	65	
CILC1G	GCPSZ ONPK	60	61	62	60	64	64	64	63	62	64	65	65	
CILC1G	GCPSZ OFFPK	60	61	62	60	64	64	64	63	62	64	65	65	
CILC1G	CP SZ	60	61	62	60	64	64	64	63	62	64	65	65	
CILC1G	STD DEV OF R													
CILC1G	SDR GCP	76.681	60.232	70.024	67.888	68.331	69.199	74.349	60.505	59.48	64.442	67.27	79.315	
CILC1G	SDR GCP ONPK	72.917	79.499	75.889	71.548	56.643	72.052	65.697	67.751	61.605	64.442	68.262	67.713	
CILC1G	SDR GCP OFFPK	76.681	60.232	70.024	67.888	68.331	69.199	74.349	60.505	59.48	69.322	67.27	79.315	
CILC1G	SDR CP	60.117	63.092	64.285	67.248	45.618	55.316	80.024	58.042	51.456	58.06	66.233	55.358	



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CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	SALES	121174000	112193546	114030309	124945560	111460359	124647200	122281202	129966609	122040480	124591701	125264811	123440015
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	116668789	112994491	123502490	111190245	115250218	121324121	126359467	130789055	119689117	132808742	119540623	122360747
CILC1T	KWH ONPK	27700655	26778971	27995707	31009008	30480695	30444277	34108138	35475386	30760961	37274730	26352865	27874887
CILC1T	KWH OFFPK	88968134	86215521	95506782	80181237	84769523	90879844	92251329	95313668	88928157	95534012	93187758	94485860
CILC1T	KWH ONPK%	23.74%	23.70%	22.67%	27.89%	26.45%	25.09%	26.99%	27.12%	25.70%	28.07%	22.05%	22.78%
CILC1T	KWH OFFPK%	76.26%	76.30%	77.33%	72.11%	73.55%	74.91%	73.01%	72.88%	74.30%	71.93%	77.95%	77.22%
CILC1T	DEMAND (KW):												
CILC1T	NCP	208578	213536	212315	214280	201100	220540	214612	223618	222227	227236	215834	218975
CILC1T	NCP ONPK	203015	205379	202858	210069	198329	217275	212524	220871	221196	225483	208122	214781
CILC1T	NCP OFFPK	208234	212728	212212	212084	199441	218918	212406	221690	218668	224951	215112	217119
CILC1T	GCP DATE	Fri, Jan 4	Fri, Feb 8	Mon, Mar 4	Tue, Apr 30	Fri, May 17	Fri, Jun 21	Tue, Jul 23	Tue, Aug 27	Mon, Sep 23	Wed, Oct 30	Fri, Nov 1	Tue, Dec 17
CILC1T	GCP TIME	16:00	13:00	12:00	10:00	11:00	9:00	13:00	9:00	13:00	12:00	15:00	13:00
CILC1T	GCP	176171	188893	189710	187494	177399	194396	191563	201696	200053	204948	193994	190758
CILC1T	GCP ONPK	175097	185218	187810	185967	172623	190560	191563	201347	200053	202333	187293	186187
CILC1T	GCP OFFPK	176171	188893	189710	187494	177399	194396	190605	201696	199097	204948	193994	190758
CILC1T	CP	175215	175789	167794	167369	144629	176480	172661	185277	137443	185017	177746	181866
CILC1T	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1T	NCP LF	75.18%	78.74%	78.29%	72.07%	77.03%	76.41%	79.14%	78.61%	74.80%	78.56%	76.92%	75.11%
CILC1T	NCP LF ONPK	77.53%	81.49%	82.15%	74.55%	77.62%	77.84%	81.06%	81.12%	77.26%	79.86%	79.14%	77.25%
CILC1T	NCP LF OFFPK	75.22%	79.16%	78.27%	72.43%	77.85%	76.88%	79.54%	78.74%	75.31%	79.09%	77.36%	75.55%
CILC1T	GCP CF	84.46%	88.46%	89.35%	87.50%	88.21%	88.15%	89.26%	90.20%	90.02%	90.19%	89.88%	87.11%
CILC1T	CP CF	84.00%	82.32%	79.03%	78.11%	71.92%	80.02%	80.45%	82.85%	61.85%	81.42%	82.35%	83.05%
CILC1T	GCP LF	89.01%	89.02%	87.62%	82.37%	87.32%	86.68%	88.66%	87.16%	83.10%	87.10%	85.58%	86.22%
CILC1T	GCP LF ONPK	89.89%	90.36%	88.73%	84.21%	89.18%	88.76%	89.93%	88.98%	85.42%	89.00%	87.94%	89.12%
CILC1T	GCP LF OFFPK	88.91%	89.15%	87.55%	81.92%	87.52%	86.57%	88.64%	86.55%	82.71%	86.80%	85.78%	85.99%
CILC1T	CP LF	89.50%	95.65%	99.06%	92.27%	107.11%	95.48%	98.36%	94.88%	120.95%	96.48%	93.41%	90.43%
CILC1T	REL PREC:												
CILC1T	NCP RP	0.00%	0.00%	0.00%	0.00%	7.01%	0.00%	0.00%	7.13%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	7.03%	0.00%	0.00%	7.17%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	7.10%	0.00%	0.00%	7.16%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP	0.00%	0.00%	0.00%	0.00%	7.65%	0.00%	0.00%	7.29%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	8.17%	0.00%	0.00%	7.12%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	7.65%	0.00%	0.00%	7.29%	0.00%	0.00%	0.00%	0.00%
CILC1T	CP RP	0.00%	0.00%	0.00%	0.00%	7.33%	0.00%	0.00%	6.69%	0.00%	0.00%	0.00%	0.00%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	GCPSZ ONPK	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	GCPSZ OFFPK	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	CP SZ	17	17	17	17	16	17	17	16	17	17	17	17

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FKEC	Wholesale Florida Keys Electric Cooperative Inc	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FKEC	MONTH												
FKEC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	SALES	51715573	50231462	53028556	59222381	62132610	70928469	76658062	82978703	78388609	69063785	70011293	55608429
FKEC	KW												
FKEC	N	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	RLR ENERGY:												
FKEC	KWH	50231916	53029043	59157190	62133126	70928675	76658302	82979591	78389454	69064569	70012034	55497883	54527734
FKEC	KWH ONPK	12535959	12996328	13388262	20696254	22603725	22964403	26244578	24909811	20806133	23345272	12679518	12641485
FKEC	KWH OFFPK	37695958	40032715	45768928	41436872	48324950	53693899	56735013	53479643	48258436	46666762	42818365	41886249
FKEC	KWH ONPK%	24.96%	24.51%	22.63%	33.31%	31.87%	29.96%	31.63%	31.78%	30.13%	33.34%	22.85%	23.18%
FKEC	KWH OFFPK%	75.04%	75.49%	77.37%	66.69%	68.13%	70.04%	68.37%	68.22%	69.87%	66.66%	77.15%	76.82%
FKEC	DEMAND (KW):												
FKEC	NCP	111452	119730	119485	126799	132410	148219	156361	149038	140791	130022	123884	111009
FKEC	NCP ONPK	105762	111283	117148	126799	132410	148219	153215	149038	140791	130022	112446	111009
FKEC	NCP OFFPK	111452	119730	119485	126200	130563	145886	156361	144177	134451	125859	123884	109652
FKEC	GCP DATE	Thu, Jan 3	Fri, Feb 22	Mon, Mar 4	Fri, Apr 19	Fri, May 31	Mon, Jun 24	Thu, Jul 4	Thu, Aug 8	Fri, Sep 6	Mon, Oct 21	Fri, Nov 1	Tue, Dec 31
FKEC	GCP TIME	16:00	16:00	16:00	17:00	17:00	18:00	18:00	16:00	17:00	16:00	16:00	19:00
FKEC	GCP	111452	119730	119485	126799	132410	148219	156361	149038	140791	130022	123884	111009
FKEC	GCP ONPK	105762	111283	117148	126799	132410	148219	153215	149038	140791	130022	112446	111009
FKEC	GCP OFFPK	111452	119730	119485	126200	130563	145886	156361	144177	134451	125859	123884	109652
FKEC	CP	105438	117648	114737	112941	132410	146307	149310	126607	140791	130022	120515	105519
FKEC	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FKEC	NCP LF	60.58%	65.91%	66.64%	68.06%	72.00%	71.83%	71.33%	70.69%	68.13%	72.37%	62.22%	66.02%
FKEC	NCP LF ONPK	67.35%	72.99%	68.03%	82.43%	86.22%	86.08%	86.51%	84.41%	82.10%	86.74%	70.48%	67.78%
FKEC	NCP LF OFFPK	59.55%	65.30%	66.62%	62.90%	67.79%	68.16%	66.46%	67.94%	66.47%	69.05%	61.72%	66.32%
FKEC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FKEC	CP CF	94.60%	98.26%	96.03%	89.07%	100.00%	98.71%	95.49%	84.95%	100.00%	100.00%	97.28%	95.05%
FKEC	GCP LF	60.58%	65.91%	66.64%	68.06%	72.00%	71.83%	71.33%	70.69%	68.13%	72.37%	62.22%	66.02%
FKEC	GCP LF ONPK	67.35%	72.99%	68.03%	82.43%	86.22%	86.08%	86.51%	84.41%	82.10%	86.74%	70.48%	67.78%
FKEC	GCP LF OFFPK	59.55%	65.30%	66.62%	62.90%	67.79%	68.16%	66.46%	67.94%	66.47%	69.05%	61.72%	66.32%
FKEC	CP LF	64.03%	67.07%	69.39%	76.41%	72.00%	72.77%	74.70%	83.22%	68.13%	72.37%	63.96%	69.46%
FKEC	REL PREC:												
FKEC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	SAMPLE SIZE:												
FKEC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	CP SZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

Wholesale - Florida Public Utilities Company - Intermediate Service													
FPUCINT	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FPUCINT	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	SALES	9436377	9349120	7481116	3982264	5306188	9004746	9716124	10470076	10538148	9989673	9537906	6101752
FPUCINT	KW												
FPUCINT	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	RLR ENERGY:												
FPUCINT	KWH	9352168	7477533	5528203	5306187	9004757	9735822	10470089	10538162	9989686	9537918	6101759	7242906
FPUCINT	KWH ONPK	2295949	1993511	1478950	2254823	2796963	2537615	2799744	2824252	2567502	2831209	1678263	2031315
FPUCINT	KWH OFFPK	7056219	5484022	4049253	3051364	6207794	7198207	7670345	7713910	7422184	6706710	4423496	5211591
FPUCINT	KWH ONPK%	24.55%	26.66%	26.75%	42.49%	31.06%	26.06%	26.74%	26.80%	25.70%	29.68%	27.50%	28.05%
FPUCINT	KWH OFFPK%	75.45%	73.34%	73.25%	57.51%	68.94%	73.94%	73.26%	73.20%	74.30%	70.32%	72.50%	71.95%
FPUCINT	DEMAND (KW):												
FPUCINT	NCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Fri, Apr 5	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Mon, Nov 4	Tue, Dec 3
FPUCINT	GCP TIME	14:00	7:00	9:00	17:00	9:00	2:00	9:00	1:00	1:00	1:00	9:00	4:00
FPUCINT	GCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	CP	12734	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FPUCINT	NCP LF	88.13%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	NCP LF ONPK	91.46%	87.35%	61.72%	79.84%	99.03%	98.84%	99.13%	100.00%	100.00%	95.89%	73.54%	84.77%
FPUCINT	NCP LF OFFPK	87.09%	75.09%	49.37%	40.98%	79.71%	93.45%	98.49%	99.05%	96.36%	87.56%	55.38%	63.43%
FPUCINT	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	CP CF	89.27%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	GCP LF	88.13%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	GCP LF ONPK	91.46%	87.35%	61.72%	79.84%	99.03%	98.84%	99.13%	100.00%	100.00%	95.89%	73.54%	84.77%
FPUCINT	GCP LF OFFPK	87.09%	75.09%	49.37%	40.98%	79.71%	93.45%	98.49%	99.05%	96.36%	87.56%	55.38%	63.43%
FPUCINT	CP LF	98.72%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	REL PREC:												
FPUCINT	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	SAMPLE SIZE:												
FPUCINT	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

Wholesale - Florida Public Utilities Company - Peaking Service													
FPUCPK	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FPUCPK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	SALES	5033998	6603473	4629733	654536	864711	6057601	10725299	12637585	12775534	11905891	6075489	693560
FPUCPK	KW												
FPUCPK	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	RLR ENERGY:												
FPUCPK	KWH	6605626	4627516	908631	864711	6057608	10747043	12637601	12775550	11905906	6075496	693561	931933
FPUCPK	KWH ONPK	1956301	1473819	340107	628293	3173058	4620922	5879221	5570522	5247652	3007503	192080	491204
FPUCPK	KWH OFFPK	4649324	3153697	568524	236418	2884550	6126121	6758380	7205028	6658254	3067994	501481	440729
FPUCPK	KWH ONPK%	29.62%	31.85%	37.43%	72.66%	52.38%	43.00%	46.52%	44%	44.08%	49.50%	27.69%	52.71%
FPUCPK	KWH OFFPK%	70.38%	68.15%	62.57%	27.34%	47.62%	57.00%	53.48%	56%	55.92%	50.50%	72.31%	47.29%
FPUCPK	DEMAND (KW):												
FPUCPK	NCP	39328	32841	24693	21560	37193	60336	51017	56687	61517	50969	16711	19184
FPUCPK	NCP ONPK	39328	32841	24224	21560	37193	60336	51017	56687	61517	39844	16711	19184
FPUCPK	NCP OFFPK	34651	31159	24693	12363	35348	49133	42848	43275	38890	50969	16556	14361
FPUCPK	GCP DATE	Mon, Jan 21	Tue, Feb 19	Sat, Mar 2	Fri, Apr 19	Thu, May 23	Tue, Jun 25	Mon, Jul 1	Tue, Aug 27	Tue, Sep 10	Tue, Oct 22	Wed, Nov 13	Tue, Dec 3
FPUCPK	GCP TIME	10:00	19:00	20:00	20:00	16:00	17:00	18:00	17:00	15:00	9:00	10:00	8:00
FPUCPK	GCP	39328	32841	24693	21560	37193	60336	51017	56687	61517	50969	16711	19184
FPUCPK	GCP ONPK	39328	32841	24224	21560	37193	60336	51017	56687	61517	39844	16711	19184
FPUCPK	GCP OFFPK	34651	31159	24693	12363	35348	49133	42848	43275	38890	50969	16556	14361
FPUCPK	CP	0	5273	1319	16469	29060	51484	45997	31109	50831	9805	8714	48
FPUCPK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FPUCPK	NCP LF	22.58%	20.97%	4.95%	5.57%	21.89%	24.74%	33.29%	30.29%	26.88%	16.02%	5.76%	6.53%
FPUCPK	NCP LF ONPK	28.26%	28.05%	8.36%	14.72%	43.09%	42.55%	58.20%	49.63%	47.39%	36.46%	7.18%	15.24%
FPUCPK	NCP LF OFFPK	23.62%	19.77%	4.00%	3.66%	14.95%	23.09%	28.89%	30.49%	31.71%	11.21%	5.41%	5.33%
FPUCPK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCPK	CP CF	0.00%	16.05%	5.34%	76.39%	78.13%	85.33%	90.16%	54.88%	82.63%	19.24%	52.15%	0.25%
FPUCPK	GCP LF	22.58%	20.97%	4.95%	5.57%	21.89%	24.74%	33.29%	30.29%	26.88%	16.02%	5.76%	6.53%
FPUCPK	GCP LF ONPK	28.26%	28.05%	8.36%	14.72%	43.09%	42.55%	58.20%	49.63%	47.39%	36.46%	7.18%	15.24%
FPUCPK	GCP LF OFFPK	23.62%	19.77%	4.00%	3.66%	14.95%	23.09%	28.89%	30.49%	31.71%	11.21%	5.41%	5.33%
FPUCPK	CP LF	0.00%	130.60%	92.69%	7.29%	28.02%	28.99%	36.93%	55.20%	32.53%	83.28%	11.05%	2615.79%
FPUCPK	REL PREC:												
FPUCPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	SAMPLE SIZE:												
FPUCPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

GS18	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GS18	MONTH	444104	445464	446341	447184	447868	448225	448286	449098	449755	450674	451385	452149
GS18	CUSTOMERS	468257652	432995829	476730970	503023598	537850008	603250735	622843098	620836839	620888806	601092978	545498877	467702250
GS18	SALES												
GS18	KW												
GS18	N	444103	445465	446342	447184	447867	448226	448286	449097	449756	450674	451385	452148
GS18	RLR ENERGY:												
GS18	KWH	468297682	433027949	476752011	503045825	538066290	603286398	622944000	620920822	620929507	601170423	545529404	467891130
GS18	KWH ONPK	112150181	102192037	106524537	180405217	194508578	200133209	214423720	212087081	205320359	216520511	122410567	107555048
GS18	KWH OFFPK	356147501	330835912	370227474	322640608	343557712	403153188	408520279	408833740	415609148	384649913	423118837	360336083
GS18	KWH ONPK%	23.95%	23.60%	22.34%	35.86%	36.15%	33.17%	34.42%	34.16%	33.07%	36.02%	22.44%	22.99%
GS18	KWH OFFPK%	76.05%	76.40%	77.66%	64.14%	63.85%	66.83%	65.58%	65.84%	66.93%	63.98%	77.56%	77.01%
GS18	DEMAND (KW):												
GS18	NCP	2058147	1939700	1987997	2010974	1970925	2214544	2164209	2223544	2309250	2168105	2357248	2032650
GS18	NCP ONPK	1784682	1653896	1712373	1892360	1873236	2092752	2060035	2107230	2178887	2057718	2030538	1744202
GS18	NCP OFFPK	1975608	1896352	1944236	1907851	1885996	2112875	2069487	2122751	2199875	2068055	2315181	1961793
GS18	GCP DATE	Thu, Jan 3	Thu, Feb 21	Mon, Mar 4	Tue, Apr 30	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Tue, Aug 27	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
GS18	GCP TIME	14:00	15:00	15:00	16:00	15:00	15:00	15:00	15:00	16:00	14:00	14:00	15:00
GS18	GCP	1066329	1070174	1103239	1194055	1204455	1427775	1381171	1363947	1453093	1310939	1410790	1117204
GS18	GCP ONPK	848778	861898	890075	1194055	1204455	1427775	1381171	1363947	1453093	1310939	1200907	929887
GS18	GCP OFFPK	1066329	1070174	1103239	1105217	1138713	1340530	1320037	1297346	1356912	1231225	1410790	1117204
GS18	CP	1042287	1037096	1059729	1157094	1099626	1413785	1366503	1283579	1320424	1280734	1406664	1117204
GS18	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GS18	NCP LF	30.58%	33.22%	32.23%	34.74%	36.69%	37.84%	38.69%	37.53%	37.35%	37.27%	32.14%	30.94%
GS18	NCP LF ONPK	35.70%	38.62%	37.03%	48.15%	50.16%	53.13%	52.57%	50.83%	52.35%	50.83%	37.68%	36.70%
GS18	NCP LF OFFPK	31.74%	34.07%	33.06%	32.40%	33.92%	35.33%	36.15%	35.27%	34.99%	34.64%	32.64%	31.89%
GS18	GCP CF	51.81%	55.17%	55.49%	59.38%	61.11%	64.47%	63.82%	61.34%	62.92%	60.46%	59.85%	54.96%
GS18	CP CF	50.64%	53.47%	53.31%	57.54%	55.79%	63.84%	63.14%	57.73%	57.18%	59.07%	59.67%	54.96%
GS18	GCP LF	59.03%	60.21%	58.08%	58.51%	60.04%	58.69%	60.62%	61.19%	59.35%	61.64%	53.71%	56.29%
GS18	GCP LF ONPK	75.07%	74.10%	71.24%	76.31%	78.01%	77.87%	78.41%	78.53%	78.50%	79.79%	63.71%	68.85%
GS18	GCP LF OFFPK	58.80%	60.38%	58.26%	55.92%	56.18%	55.69%	56.68%	57.72%	56.72%	58.18%	53.56%	56.00%
GS18	CP LF	60.39%	62.13%	60.47%	60.38%	65.77%	59.27%	61.27%	65.02%	65.31%	63.09%	53.86%	56.29%
GS18	REL PREC:												
GS18	NCP RP	4.42%	4.25%	4.17%	3.72%	3.74%	3.35%	3.45%	3.35%	3.32%	3.40%	3.62%	4.44%
GS18	NCP RP ONPK	4.53%	4.29%	4.22%	3.63%	3.65%	3.25%	3.40%	3.26%	3.25%	3.32%	3.61%	4.54%
GS18	NCP RP OFFPK	4.25%	4.10%	4.01%	3.71%	3.78%	3.31%	3.39%	3.31%	3.33%	3.40%	3.56%	4.23%
GS18	GCP RP	6.00%	5.87%	5.57%	4.68%	4.73%	4.02%	4.21%	3.94%	3.85%	4.41%	4.62%	5.40%
GS18	GCP RP ONPK	6.43%	5.90%	5.96%	4.68%	4.73%	4.02%	4.21%	3.94%	3.85%	4.41%	4.98%	5.95%
GS18	GCP RP OFFPK	6.00%	5.87%	5.57%	4.86%	5.01%	4.16%	4.25%	4.22%	4.03%	5.11%	4.62%	5.40%
GS18	CP RP	5.90%	5.63%	5.35%	4.68%	4.72%	4.02%	4.15%	3.72%	3.80%	4.33%	4.62%	5.40%
GS18	SAMPLE SIZE:												
GS18	GCPSZ	517	519	526	536	534	534	537	567	566	565	568	568
GS18	GCPSZ ONPK	517	519	526	536	534	534	537	567	566	565	568	568
GS18	GCPSZ OFFPK	517	519	526	536	534	534	536	567	566	566	568	568
GS18	CP SZ	517	519	526	536	534	534	537	567	566	566	568	568

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GS18	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GS18	MONTH	1.043	1.032	1.008	0.923	0.946	0.949	0.963	0.911	0.944	0.998	1.094	0.999
GS18	SDR GCP	0.904	0.83	0.871	0.923	0.946	0.949	0.963	0.911	0.944	0.998	0.993	0.919
GS18	SDR GCP ONPK	1.043	1.032	1.008	0.899	0.951	0.914	0.937	0.925	0.923	1.105	1.094	0.999
GS18	SDR GCP OFFP	0.995	0.955	0.935	0.902	0.858	0.946	0.938	0.81	0.839	0.944	1.092	0.999
GS18	SDR CP	1.061	1.072	0.98	0.895	0.986	0.912	0.976	0.934	0.929	1.233	1.147	1.017
GS18	I SDR GCP	1.011	0.67	0.899	0.895	0.986	0.912	0.976	0.934	0.929	1.233	0.906	0.85
GS18	I SDR GCP ONPK	1.061	1.072	0.98	0.988	1.023	0.822	0.967	0.884	0.885	1.425	1.147	1.017
GS18	I SDR GCP OFFPI	0.985	0.963	0.977	0.939	0.926	0.993	0.954	0.863	0.886	1.101	1.133	1.017
GS18	I SDR CP	2.021	2.299	2.12	1.988	2.074	2.004	2.167	1.899	2.015	1.931	2.292	2.021
GS18	II SDR GCP	1.873	1.944	1.888	1.988	2.074	2.004	2.167	1.899	2.015	1.931	2.262	2.007
GS18	II SDR GCP ONPK	2.021	2.299	2.12	1.869	2.108	2.06	2.029	2.043	1.975	2.192	2.292	2.021
GS18	II SDR GCP OFFPI	1.983	2.043	1.791	1.814	1.84	1.931	2.072	1.64	1.751	1.833	2.26	2.021
GS18	II SDR CP	3.832	3.394	3.65	3.247	3.155	3.42	3.145	3.191	3.319	3.145	3.713	3.562
GS18	III SDR GCP	3.005	3.058	2.998	3.247	3.155	3.42	3.145	3.191	3.319	3.145	3.479	3.325
GS18	III SDR GCP ONPK	3.832	3.394	3.65	2.995	3.07	3.168	3.117	3.249	3.306	3.233	3.713	3.562
GS18	III SDR GCP OFFP	3.653	3.321	3.464	3.235	2.881	3.335	3.142	2.839	2.884	3.156	3.799	3.562
GS18	III SDR CP	5.474	4.547	4.812	4.627	4.183	4.727	4.659	4.408	4.681	4.234	5.506	5.178
GS18	IV SDR GCP	3.857	3.488	3.592	4.627	4.183	4.727	4.659	4.408	4.681	4.234	4.617	4.345
GS18	IV SDR GCP ONPK	5.474	4.547	4.812	4.134	4.012	5.001	4.704	4.317	4.511	4.153	5.506	5.178
GS18	IV SDR GCP OFFP	5.183	4.514	4.367	4.194	3.471	4.362	4.362	3.778	3.911	4.254	5.419	5.178
GS18	IV SDR CP												

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GSCU18	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU18	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSCU18	CUSTOMERS	12213	12001	11794	11592	11387	11244	11044	10903	10772	10856	10709	10567
GSCU18	SALES	7681987	6782417	6728715	6936245	6627905	6718688	6635471	6590005	6550624	6396635	6134582	6273714
GSCU18	KW												
GSCU18	N	12213	12001	11794	11592	11387	11244	11044	10903	10772	10856	10709	10567
GSCU18	RLR ENERGY:												
GSCU18	KWH	7682169	6782727	6729273	6937379	6636264	6720475	6636053	6592326	6552960	6396635	6134670	6275085
GSCU18	KWH ONPK	1813735	1613207	1518883	1912326	1770159	1683548	1772397	1757529	1644460	1783231	1361860	1413793
GSCU18	KWH OFFPK	5868433	5169519	5210390	5025053	4866105	5036927	4863656	4834797	4908499	4613404	4772810	4861292
GSCU18	KWH ONPK%	23.61%	23.78%	22.57%	27.57%	26.67%	25.05%	26.71%	26.66%	25.09%	27.88%	22.20%	22.53%
GSCU18	KWH OFFPK%	76.39%	76.22%	77.43%	72.43%	73.33%	74.95%	73.29%	73.34%	74.91%	72.12%	77.80%	77.47%
GSCU18	DEMAND (KW):												
GSCU18	NCP	11086	10869	9712	10605	10043	11028	10673	10364	10239	9898	9434	9893
GSCU18	NCP ONPK	10695	10427	9282	10214	9333	9989	9622	9545	9721	9168	8941	8953
GSCU18	NCP OFFPK	11035	10780	9687	10563	10004	10824	10432	10197	10120	9824	9306	9744
GSCU18	GCP DATE	Tue, Jan 1	Wed, Feb 6	Sat, Mar 16	Mon, Apr 15	Tue, May 28	Sat, Jun 8	Tue, Jul 2	Tue, Aug 20	Sun, Sep 1	Thu, Oct 24	Mon, Nov 11	Thu, Dec 12
GSCU18	GCP TIME	11:00	16:00	16:00	20:00	12:00	16:00	13:00	3:00	17:00	12:00	17:00	13:00
GSCU18	GCP	10493	10290	9173	9827	9178	9699	9198	9096	9260	8933	8764	8690
GSCU18	GCP ONPK	10414	10158	9110	9827	9041	9492	9198	9012	9255	8781	8658	8624
GSCU18	GCP OFFPK	10493	10290	9173	9808	9178	9699	9158	9096	9260	8933	8764	8690
GSCU18	CP	10417	10147	9120	9714	8968	9391	8907	8905	9255	8652	8619	8508
GSCU18	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSCU18	NCP LF	93.14%	92.86%	93.12%	90.86%	88.81%	84.64%	83.57%	85.49%	88.89%	86.86%	90.32%	85.25%
GSCU18	NCP LF ONPK	96.36%	96.70%	97.40%	94.56%	95.79%	93.64%	93.03%	92.99%	93.98%	93.97%	95.20%	93.99%
GSCU18	NCP LF OFFPK	93.63%	93.66%	93.38%	91.13%	89.09%	86.18%	85.39%	86.84%	89.82%	87.45%	91.58%	86.61%
GSCU18	GCP CF	94.65%	94.67%	94.45%	92.67%	91.38%	87.94%	86.19%	87.76%	90.44%	90.25%	92.90%	87.84%
GSCU18	CP CF	93.96%	93.35%	93.90%	91.60%	89.30%	85.15%	83.46%	85.92%	90.39%	87.41%	91.36%	86.00%
GSCU18	GCP LF	98.41%	98.09%	98.60%	98.04%	97.19%	96.24%	96.97%	97.42%	98.28%	96.25%	97.22%	97.06%
GSCU18	GCP LF ONPK	98.96%	99.25%	99.24%	98.28%	98.89%	98.54%	97.32%	98.50%	98.71%	98.10%	98.31%	97.58%
GSCU18	GCP LF OFFPK	98.47%	98.12%	98.61%	98.15%	97.11%	96.17%	97.27%	97.35%	98.16%	96.17%	97.25%	97.12%
GSCU18	CP LF	99.12%	99.47%	99.18%	99.19%	99.46%	99.39%	100.14%	99.50%	98.34%	99.37%	98.86%	99.13%
GSCU18	REL PREC:												
GSCU18	NCP RP	1.28%	2.55%	1.84%	3.07%	4.28%	6.70%	5.90%	4.93%	3.32%	6.14%	3.66%	5.82%
GSCU18	NCP RP ONPK	0.80%	0.98%	0.69%	2.92%	1.56%	3.26%	4.42%	3.17%	2.55%	3.55%	1.58%	2.61%
GSCU18	NCP RP OFFPK	1.26%	2.58%	1.81%	2.99%	4.33%	6.42%	5.21%	4.93%	3.39%	6.21%	3.55%	5.73%
GSCU18	GCP RP	0.58%	2.68%	1.43%	2.93%	4.37%	6.53%	4.26%	4.47%	1.73%	5.97%	3.58%	4.94%
GSCU18	GCP RP ONPK	0.29%	0.71%	0.28%	2.93%	1.50%	2.91%	4.26%	1.57%	1.49%	3.44%	0.69%	2.53%
GSCU18	GCP RP OFFPK	0.58%	2.68%	1.43%	2.81%	4.37%	6.53%	4.51%	4.47%	1.73%	5.97%	3.58%	4.94%
GSCU18	CP RP	0.34%	0.20%	0.30%	0.35%	0.32%	0.30%	1.81%	0.23%	1.49%	0.24%	0.39%	0.56%
GSCU18	SAMPLE SIZE:												
GSCU18	GCPSZ	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	GCPSZ ONPK	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	GCPSZ OFFPK	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	CPSZ	53	51	57	56	57	59	58	55	58	56	57	58

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GSCU18	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU18	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	
GSCU18	SDR GCP	0.016	0.072	0.037	0.08	0.116	0.186	0.119	0.119	0.049	0.159	0.094	0.133	
GSCU18	SDR GCP ONPK	0.008	0.019	0.007	0.08	0.039	0.083	0.119	0.042	0.042	0.091	0.018	0.068	
GSCU18	SDR GCP OFFP	0.016	0.072	0.037	0.077	0.116	0.186	0.125	0.119	0.049	0.159	0.094	0.133	
GSCU18	SDR CP	0.009	0.005	0.008	0.01	0.008	0.008	0.048	0.006	0.042	0.006	0.01	0.015	
GSCU18	I SDR GCP	0.019	0.09	0.008	0.102	0.147	0.235	0.15	0.15	0.052	0.201	0.016	0.019	
GSCU18	I SDR GCP ONPK	0.007	0.024	0.007	0.102	0.049	0.013	0.15	0.052	0.052	0.014	0.021	0.065	
GSCU18	I SDR GCP OFFPI	0.019	0.09	0.008	0.097	0.147	0.235	0.158	0.15	0.052	0.201	0.016	0.019	
GSCU18	I SDR CP	0.009	0.005	0.008	0.011	0.01	0.01	0.02	0.007	0.052	0.007	0.009	0.018	
GSCU18	II SDR GCP	0.026	0.039	0.173	0.037	0.051	0.078	0.053	0.05	0.125	0.066	0.442	0.624	
GSCU18	II SDR GCP ONPK	0.026	0.013	0.022	0.037	0.024	0.39	0.053	0.028	0.028	0.428	0.039	0.211	
GSCU18	II SDR GCP OFFPI	0.026	0.039	0.173	0.035	0.051	0.078	0.054	0.05	0.125	0.066	0.442	0.624	
GSCU18	II SDR CP	0.026	0.016	0.021	0.023	0.017	0.018	0.215	0.011	0.028	0.012	0.037	0.029	



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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSD16	CUSTOMERS	105582	105240	105240	105182	105364	105608	105964	105941	105912	105752	105673	105468
GSD16	SALES	2054459206	1877145192	2041850589	2145413853	2246157319	2446925449	2518029916	2520749887	2544825670	2470672107	2278532350	2032839480
GSD16	KW												
GSD16	N	105581	105240	105240	105182	105364	105608	105964	105941	105912	105752	105672	105469
GSD16	RLR ENERGY:												
GSD16	KWH	2054499630	1877164492	2041927103	2145452789	2246258396	2447085650	2518194300	2520989728	2545119859	2470962662	2278709726	2033827073
GSD16	KWH ONPK	517096383	469406455	481169314	711751003	718916375	734709890	796708388	794985827	771153964	824524800	539701104	484473174
GSD16	KWH OFFPK	1537403247	1407758037	1560757789	1433701786	1527342021	1712375760	1721485912	1726003901	1773965896	1646437862	1739008623	1549353899
GSD16	KWH ONPK%	25.17%	25.01%	23.56%	33.17%	32.01%	30.02%	31.64%	31.53%	30.30%	33.37%	23.68%	23.82%
GSD16	KWH OFFPK%	74.83%	74.99%	76.44%	66.83%	67.99%	69.98%	68.36%	68.47%	69.70%	66.63%	76.32%	76.18%
GSD16	DEMAND (KW):												
GSD16	NCP	5968998	5660029	5634834	5742961	5665669	6269209	6126523	6200048	6526196	6093221	6575585	5657969
GSD16	NCP ONPK	5429470	5101224	5084854	5478750	5442398	6055507	5932223	5945163	6311810	5853406	6050671	5153778
GSD16	NCP OFFPK	5839301	5549333	5573309	5552782	5478505	6066499	5935491	6032689	6327397	5900314	6509628	5588878
GSD16	GCP DATE	Fri, Jan 4	Fri, Feb 22	Mon, Mar 11	Tue, Apr 30	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Fri, Aug 9	Mon, Sep 9	Wed, Oct 30	Thu, Nov 7	Tue, Dec 17
GSD16	GCP TIME	14:00	14:00	15:00	15:00	14:00	15:00	14:00	15:00	15:00	15:00	15:00	14:00
GSD16	GCP	4114273	4021219	3999778	4117717	4117383	4766031	4559784	4591165	4977013	4510720	4843128	4122971
GSD16	GCP ONPK	3700001	3580396	3634567	4117717	4117383	4766031	4559784	4591165	4977013	4510720	4395527	3691915
GSD16	GCP OFFPK	4114273	4021219	3999778	4034411	4069598	4665153	4497940	4517807	4842354	4404156	4843128	4122971
GSD16	CP	4107173	3768195	3849677	3989176	3964032	4690485	4516191	4392549	4766679	4408161	4843128	4079166
GSD16	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSD16	NCP LF	46.26%	49.35%	48.71%	51.89%	53.29%	54.21%	55.25%	54.65%	54.16%	54.51%	48.13%	48.31%
GSD16	NCP LF ONPK	54.11%	57.51%	56.33%	65.61%	66.71%	67.41%	67.83%	67.54%	67.88%	68.05%	55.75%	55.95%
GSD16	NCP LF OFFPK	46.35%	49.55%	48.62%	49.46%	51.06%	52.27%	53.12%	52.40%	51.92%	51.96%	47.70%	48.13%
GSD16	GCP CF	68.93%	71.05%	70.98%	71.70%	72.67%	76.02%	74.43%	74.05%	76.26%	74.03%	73.65%	72.87%
GSD16	CP CF	68.81%	66.58%	68.32%	69.46%	69.97%	74.82%	73.72%	70.85%	73.04%	72.35%	73.65%	72.10%
GSD16	GCP LF	67.12%	69.47%	68.62%	72.37%	73.33%	71.31%	74.23%	73.80%	71.02%	73.63%	65.35%	66.30%
GSD16	GCP LF ONPK	79.41%	81.94%	78.80%	87.30%	88.18%	85.64%	88.24%	87.45%	86.08%	88.31%	76.74%	78.11%
GSD16	GCP LF OFFPK	65.79%	68.38%	67.74%	68.08%	68.74%	67.97%	70.10%	69.97%	67.84%	69.62%	64.12%	65.24%
GSD16	CP LF	67.23%	74.13%	71.29%	74.70%	76.16%	72.46%	74.95%	77.14%	74.16%	75.34%	65.35%	67.01%
GSD16	REL PREC:												
GSD16	NCP RP	3.93%	4.15%	4.23%	3.78%	3.89%	3.86%	3.80%	3.88%	3.58%	3.75%	3.37%	3.99%
GSD16	NCP RP ONPK	4.02%	4.25%	4.34%	3.74%	3.87%	3.82%	3.80%	3.51%	3.58%	3.80%	3.46%	3.64%
GSD16	NCP RP OFFPK	3.83%	3.72%	4.13%	3.81%	3.87%	3.77%	3.75%	3.84%	3.60%	3.77%	3.36%	3.99%
GSD16	GCP RP	2.74%	2.67%	2.85%	2.73%	2.71%	2.56%	2.35%	2.39%	2.50%	2.67%	2.77%	2.88%
GSD16	GCP RP ONPK	3.52%	2.39%	4.23%	2.73%	2.71%	2.56%	2.35%	2.39%	2.50%	2.67%	2.69%	3.61%
GSD16	GCP RP OFFPK	2.74%	2.67%	2.85%	2.65%	2.64%	2.49%	2.34%	2.57%	2.53%	2.50%	2.77%	2.88%
GSD16	CP RP	2.73%	2.88%	2.52%	2.39%	2.70%	2.36%	2.36%	2.17%	2.15%	2.47%	2.77%	2.88%
GSD16	SAMPLE SIZE:												
GSD16	GCPSZ	560	560	565	559	570	563	568	570	570	570	570	575
GSD16	GCPSZ ONPK	560	560	565	559	570	563	568	570	570	570	570	575
GSD16	GCPSZ OFFPK	560	560	565	559	570	563	568	570	570	570	570	575
GSD16	CPSZ	560	560	565	559	570	563	568	570	570	570	570	575

Note: In 2019, the GSD16 rate class includes the GSD-1, GSDT-1, HLFT-1, SDTR-1A and SDTR-1B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSD16	SDR GCP	9.27	8.885	9.343	8.784	9.096	10.263	8.742	9.03	10.143	10.142	11.097	9.743
GSD16	SDR GCP ONPK	11.275	7.301	13.544	8.784	9.096	10.263	8.742	9.03	10.143	10.142	9.493	11.835
GSD16	SDR GCP OFFP	9.27	8.885	9.343	8.356	8.696	9.472	8.517	9.241	9.804	8.859	11.097	9.743
GSD16	SDR CP	9.253	8.997	8.034	7.616	8.646	9.287	8.822	7.857	8.453	8.935	11.097	9.739
GSD16	I SDR GCP	9.11	9.289	9.276	8.738	9.353	10.867	8.637	9.608	10.03	10.997	12.226	9.928
GSD16	I SDR GCP ONPK	14.428	8.536	18.399	8.738	9.353	10.867	8.637	9.608	10.03	10.997	10.271	15.653
GSD16	I SDR GCP OFFPI	9.11	9.289	9.276	8.609	9.513	10.533	9.381	9.929	9.509	9.743	12.226	9.928
GSD16	I SDR CP	9.824	9.508	8.081	7.84	8.805	9.505	8.711	7.822	8.389	9.397	12.226	9.787
GSD16	II SDR GCP	24.954	21.976	24.169	20.895	22.097	24.641	22.335	20.751	25.942	23.867	24.772	24.044
GSD16	II SDR GCP ONPK	19.356	16.016	16.079	20.895	22.097	24.641	22.335	20.751	25.942	23.867	21.003	17.377
GSD16	II SDR GCP OFFPI	24.954	21.976	24.169	19.171	18.75	19.617	18.075	20.208	25.237	18.267	24.772	24.044
GSD16	II SDR CP	22.677	22.282	20.822	18.033	21.178	23.295	22.97	20.053	22.01	21.648	24.772	24.972
GSD16	III SDR GCP	47.383	46.499	52.462	59.164	53.313	55.344	51.638	53.061	59.557	51.774	60.19	56.732
GSD16	III SDR GCP ONPK	35.352	27.818	37.537	59.164	53.313	55.344	51.638	53.061	59.557	51.774	56.567	33.9
GSD16	III SDR GCP OFFP	47.383	46.499	52.462	54.626	52.168	57.203	51.227	57.66	60.021	56.047	60.19	56.732
GSD16	III SDR CP	46.304	44.523	42.695	47.066	51.352	50.936	49.505	45.368	46.617	48.396	60.19	53.704

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSLD16	CUSTOMERS	2807	2797	2805	2810	2819	2826	2850	2862	2882	2841	2844	2833
GSLD16	SALES	775916927	715719819	769735469	796195015	831887337	881694938	896890162	919597539	937549189	903351736	842438371	772189502
GSLD16	KW												
GSLD16	N	2807	2797	2805	2810	2819	2826	2850	2862	2882	2841	2844	2833
GSLD16	RLR ENERGY:												
GSLD16	KWH	776224785	715801578	769837136	796576285	832227187	882298973	898518117	920241033	938100113	903786855	842509977	772772718
GSLD16	KWH ONPK	204798608	188887482	193666238	272098098	274517019	268893130	287160544	296477599	290980234	307556656	209866041	194023470
GSLD16	KWH OFFPK	571426177	526914096	576170899	524478187	557710168	613405843	611357573	623763433	647119879	596230200	632643936	578749248
GSLD16	KWH ONPK%	26.38%	26.39%	25.16%	34.16%	32.99%	30.48%	31.96%	32.22%	31.02%	34.03%	24.91%	25.11%
GSLD16	KWH OFFPK%	73.62%	73.61%	74.84%	65.84%	67.01%	69.52%	68.04%	67.78%	68.98%	65.97%	75.09%	74.89%
GSLD16	DEMAND (KW):												
GSLD16	NCP	1894285	1851192	1881525	1921124	1883355	2095330	2025048	2101293	2227042	2030038	2173587	1932796
GSLD16	NCP ONPK	1767181	1723040	1750400	1853981	1813662	1997401	1919993	2022766	2150802	1935478	2034729	1793981
GSLD16	NCP OFFPK	1868880	1838879	1858562	1887993	1855900	2065707	1998194	2068615	2199017	2006417	2157708	1920745
GSLD16	GCP DATE	Thu, Jan 24	Fri, Feb 22	Mon, Mar 4	Mon, Apr 29	Mon, May 13	Tue, Jun 4	Wed, Jul 31	Thu, Aug 29	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 10
GSLD16	GCP TIME	11:00	14:00	14:00	12:00	12:00	12:00	14:00	11:00	12:00	12:00	14:00	12:00
GSLD16	GCP	1572197	1614455	1641906	1640252	1626331	1766975	1686996	1798913	1938056	1746890	1907692	1662411
GSLD16	GCP ONPK	1533661	1507043	1551261	1635262	1605696	1740823	1686996	1771021	1929686	1743097	1774579	1567411
GSLD16	GCP OFFPK	1572197	1614455	1641906	1640252	1626331	1766975	1682166	1798913	1938056	1746890	1907692	1662411
GSLD16	CP	1420075	1407951	1434972	1478221	1458791	1693854	1608620	1608453	1737002	1677725	1894857	1616036
GSLD16	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSLD16	NCP LF	55.08%	57.54%	54.99%	57.59%	59.39%	58.48%	59.64%	58.86%	58.50%	59.84%	53.84%	53.74%
GSLD16	NCP LF ONPK	65.85%	68.52%	65.86%	74.12%	76.44%	74.79%	75.54%	74.03%	75.16%	76.77%	64.46%	64.38%
GSLD16	NCP LF OFFPK	53.83%	55.97%	53.82%	53.22%	55.04%	54.99%	56.04%	55.23%	54.50%	55.34%	52.36%	52.31%
GSLD16	GCP CF	83.00%	87.21%	87.26%	85.38%	86.35%	84.33%	83.31%	85.61%	87.02%	86.05%	87.77%	86.01%
GSLD16	CP CF	74.97%	76.06%	76.27%	76.95%	77.46%	80.84%	79.44%	76.55%	78.00%	82.64%	87.18%	83.61%
GSLD16	GCP LF	66.36%	65.98%	63.02%	67.45%	68.78%	69.35%	71.59%	68.76%	67.23%	69.54%	61.34%	62.48%
GSLD16	GCP LF ONPK	75.87%	78.34%	74.31%	84.04%	86.35%	85.81%	85.97%	84.55%	83.77%	85.24%	73.91%	73.68%
GSLD16	GCP LF OFFPK	63.99%	63.74%	60.92%	61.26%	62.81%	64.29%	66.56%	63.51%	61.83%	63.56%	59.22%	60.44%
GSLD16	CP LF	73.47%	75.65%	72.11%	74.84%	76.68%	72.34%	75.08%	76.90%	75.01%	72.41%	61.75%	64.27%
GSLD16	REL PREC:												
GSLD16	NCP RP	3.62%	3.63%	4.01%	3.70%	3.89%	4.22%	4.00%	3.88%	3.61%	3.45%	3.46%	4.15%
GSLD16	NCP RP ONPK	3.38%	3.53%	3.91%	3.57%	3.91%	3.92%	3.62%	3.86%	3.59%	3.43%	3.28%	3.76%
GSLD16	NCP RP OFFPK	3.60%	3.62%	3.93%	3.71%	3.92%	4.23%	4.06%	3.81%	3.62%	3.50%	3.45%	4.14%
GSLD16	GCP RP	3.56%	3.46%	3.98%	3.66%	4.05%	4.01%	3.60%	3.94%	4.12%	3.64%	3.47%	3.94%
GSLD16	GCP RP ONPK	3.26%	3.56%	3.98%	3.63%	4.15%	3.87%	3.60%	3.71%	3.96%	3.75%	4.00%	4.24%
GSLD16	GCP RP OFFPK	3.56%	3.46%	3.98%	3.66%	4.05%	4.01%	3.80%	3.94%	4.12%	3.64%	3.47%	3.94%
GSLD16	CP RP	3.64%	3.96%	3.61%	3.19%	3.15%	3.46%	3.50%	3.26%	3.34%	3.90%	3.32%	4.44%
GSLD16	SAMPLE SIZE:												
GSLD16	GCPSZ	122	123	123	123	119	120	120	121	119	118	123	123
GSLD16	GCPSZ ONPK	122	123	123	123	120	120	120	122	119	118	123	123
GSLD16	GCPSZ OFFPK	122	123	123	123	119	120	120	121	119	118	123	123
GSLD16	CPSZ	122	123	123	123	120	120	120	121	120	118	123	123

Note: In 2019, the GSLD16 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A and SDTR-2B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSLD16	SDR GCP	120.162	121.395	141.889	127.28	135.044	140.63	118.182	144.188	155.336	128.529	139.996	142.865
GSLD16	SDR GCP ONPK	113.485	114.614	133.264	120	135.419	131.549	118.182	134.053	148.831	130.681	145.905	136.651
GSLD16	SDR GCP OFFP	120.162	121.395	141.889	127.28	135.044	140.63	118.985	144.188	155.336	128.529	139.996	142.865
GSLD16	SDR CP	91.579	99.774	98.401	87.266	82.417	108.24	100.126	96.674	104.363	120.007	132.606	146.798
GSLD16	I SDR GCP	148.827	142.913	165.508	147.981	164.942	178.956	140.991	183.306	188.262	167.898	175.815	184.443
GSLD16	I SDR GCP ONPK	147.982	150.92	169.129	143.595	169.068	168.097	140.991	171.654	174.472	164.51	175.7	181.459
GSLD16	I SDR GCP OFFPI	148.827	142.913	165.508	147.981	164.942	178.956	144.77	183.306	188.262	167.898	175.815	184.443
GSLD16	I SDR CP	122.426	134.617	118.075	101.019	103.512	126.127	116.669	110.767	109.447	141.878	163.264	183.662
GSLD16	II SDR GCP	201.957	216.861	255.945	230.369	231.126	227.35	208.044	233.449	268.422	199.034	230.8	225.715
GSLD16	II SDR GCP ONPK	176.285	174.954	216.323	210.512	225.124	211.304	208.044	214.619	267.074	214.696	254.075	205.303
GSLD16	II SDR GCP OFFPI	201.957	216.861	255.945	230.369	231.126	227.35	204.625	233.449	268.422	199.034	230.8	225.715
GSLD16	II SDR CP	135.78	145.135	172.07	158.643	135.859	195.457	180.809	177.528	206.086	213.401	224.638	243.317

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HOMESTEAD	Wholesale City of Homestead	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
HOMESTEAD	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	CUSTOMERS	7192000	7059000	11457000	12128000	15550000	11590000	13204000	12600000	11361000	13294000	15625000	9674000
HOMESTEAD	SALES	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	KW	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	N	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	RLR ENERGY:												
HOMESTEAD	KWH	7059000	11457000	12105000	15550000	11590000	13204000	12600000	11361000	13294000	15625000	9650500	9007000
HOMESTEAD	KWH ONPK	1971000	3050000	2862000	4886000	4334000	4292000	4261000	3629000	4195000	4937000	2319000	2323000
HOMESTEAD	KWH OFFPK	5088000	8407000	9243000	10664000	7256000	8912000	8339000	7732000	9099000	10688000	7331500	6684000
HOMESTEAD	KWH ONPK%	27.92%	26.62%	23.64%	31.42%	37.39%	32.51%	33.82%	31.94%	31.56%	31.60%	24.03%	25.79%
HOMESTEAD	KWH OFFPK%	72.08%	73.38%	76.36%	68.58%	62.61%	67.49%	66.18%	68.06%	68.44%	68.40%	75.97%	74.21%
HOMESTEAD	DEMAND (KW):												
HOMESTEAD	NCP	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	NCP ONPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	NCP OFFPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP DATE	Wed, Jan 23	Sun, Feb 3	Sat, Mar 2	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Wed, Sep 4	Thu, Oct 3	Fri, Nov 1	Sun, Dec 1
HOMESTEAD	GCP TIME	18:00	14:00	17:00	11:00	21:00	12:00	17:00	21:00	12:00	13:00	18:00	13:00
HOMESTEAD	GCP	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP ONPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP OFFPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	CP	20000	27000	27000	27000	27000	23000	18000	20000	22000	27000	23000	24000
HOMESTEAD	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
HOMESTEAD	NCP LF	35.14%	63.14%	60.34%	79.99%	57.70%	67.92%	62.72%	56.56%	68.38%	77.78%	49.64%	44.84%
HOMESTEAD	NCP LF ONPK	41.48%	70.60%	63.10%	91.40%	81.07%	88.31%	79.70%	67.88%	86.32%	88.33%	53.68%	51.21%
HOMESTEAD	NCP LF OFFPK	33.18%	60.81%	59.54%	75.66%	49.22%	61.12%	56.57%	52.45%	62.41%	73.72%	48.49%	42.98%
HOMESTEAD	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
HOMESTEAD	CP CF	74.07%	100.00%	100.00%	100.00%	100.00%	85.19%	66.67%	74.07%	81.48%	100.00%	85.19%	88.89%
HOMESTEAD	GCP LF	35.14%	63.14%	60.34%	79.99%	57.70%	67.92%	62.72%	56.56%	68.38%	77.78%	49.64%	44.84%
HOMESTEAD	GCP LF ONPK	41.48%	70.60%	63.10%	91.40%	81.07%	88.31%	79.70%	67.88%	86.32%	88.33%	53.68%	51.21%
HOMESTEAD	GCP LF OFFPK	33.18%	60.81%	59.54%	75.66%	49.22%	61.12%	56.57%	52.45%	62.41%	73.72%	48.49%	42.98%
HOMESTEAD	CP LF	47.44%	63.14%	60.34%	79.99%	57.70%	79.73%	94.09%	76.35%	83.93%	77.78%	58.28%	50.44%
HOMESTEAD	REL PREC:												
HOMESTEAD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	SAMPLE SIZE:												
HOMESTEAD	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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LEE	Wholesale - Lee County Electric Cooperative												
LEE	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
LEE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
LEE	SALES	299361187	316734540	290949003	322502649	343651762	407531279	419227735	421850965	412153183	408331530	408849156	310904407
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	316737028	290951278	322504825	343654385	407412757	419185950	421855975	413688164	408336439	408853797	310358633	304708835
LEE	KWH ONPK	83031385	72010148	74803300	123499341	142508098	138345677	143980515	139655643	133781339	150362325	71358623	72253814
LEE	KWH OFFPK	233705642	218941130	247701525	220155044	264904659	280840274	277875460	274032521	274555101	258491472	239000010	232455021
LEE	KWH ONPK%	26.21%	24.75%	23.19%	35.94%	34.98%	33.00%	34.13%	33.76%	32.76%	36.78%	22.99%	23.71%
LEE	KWH OFFPK%	73.79%	75.25%	76.81%	64.06%	65.02%	67.00%	65.87%	66.24%	67.24%	63.22%	77.01%	76.29%
LEE	DEMAND (KW):												
LEE	NCP	798825	731509	731544	776669	884212	944422	913514	884491	898482	833985	803101	651318
LEE	NCP ONPK	798825	634302	691833	776669	879123	944422	905278	884491	898482	833985	703324	593476
LEE	NCP OFFPK	717748	731509	731544	772810	884212	921014	913514	877102	877615	809954	803101	651318
LEE	GCP DATE	Tue, Jan 29	Sat, Feb 23	Mon, Mar 11	Fri, Apr 12	Mon, May 27	Tue, Jun 25	Thu, Jul 4	Thu, Aug 29	Mon, Sep 9	Tue, Oct 29	Sat, Nov 2	Sun, Dec 29
LEE	GCP TIME	8:00	15:00	17:00	17:00	17:00	17:00	16:00	16:00	16:00	17:00	16:00	16:00
LEE	GCP	798825	731509	731544	776669	884212	944422	913514	884491	898482	833985	803101	651318
LEE	GCP ONPK	798825	634302	691833	776669	879123	944422	905278	884491	898482	833985	703324	593476
LEE	GCP OFFPK	717748	731509	731544	772810	884212	921014	913514	877102	877615	809954	803101	651318
LEE	CP	622072	691409	731544	764148	875197	935902	895690	853563	871435	806497	769275	624031
LEE	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
LEE	NCP LF	53.29%	59.19%	59.33%	61.45%	61.93%	61.65%	62.07%	62.86%	63.12%	65.89%	53.67%	62.88%
LEE	NCP LF ONPK	59.06%	70.95%	64.36%	80.31%	81.87%	81.38%	80.33%	79.74%	82.72%	87.10%	63.41%	72.47%
LEE	NCP LF OFFPK	57.33%	58.46%	58.89%	54.57%	54.87%	56.47%	55.71%	57.22%	57.93%	59.43%	53.14%	61.96%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	77.87%	94.52%	100.00%	98.39%	98.98%	99.10%	98.05%	96.50%	96.99%	96.70%	95.79%	95.81%
LEE	GCP LF	53.29%	59.19%	59.33%	61.45%	61.93%	61.65%	62.07%	62.86%	63.12%	65.89%	53.67%	62.88%
LEE	GCP LF ONPK	59.06%	70.95%	64.36%	80.31%	81.87%	81.38%	80.33%	79.74%	82.72%	87.10%	63.41%	72.47%
LEE	GCP LF OFFPK	57.33%	58.46%	58.89%	54.57%	54.87%	56.47%	55.71%	57.22%	57.93%	59.43%	53.14%	61.96%
LEE	CP LF	68.44%	62.62%	59.33%	62.46%	62.57%	62.21%	63.30%	65.14%	65.08%	68.14%	56.03%	65.63%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET Metropolitan Transit Service (Metrorail)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
METRO	MONTH	27	27	27	27	27	27	27	27	27	27	27	27
METRO	CUSTOMERS	7182000	6286000	6629700	6808900	7036400	7083650	6947500	7146300	6806100	7326200	6778450	6211450
METRO	SALES												
METRO	KW												
METRO	N	27	27	27	27	27	27	27	27	27	27	27	27
METRO	RLR ENERGY:												
METRO	KWH	6725694	6328724	6884565	6847045	7248986	6927080	7039527	6958172	6824438	7338627	6365287	6415501
METRO	KWH ONPK	1923641	1833344	1902891	2284143	2337121	2112469	2284717	2264871	2106246	2422500	1744927	1765528
METRO	KWH OFFPK	4802053	4495380	4981674	4562902	4911865	4814611	4754810	4693301	4718192	4916128	4620360	4649973
METRO	KWH ONPK%	28.60%	28.97%	27.64%	33.36%	32.24%	30.50%	32.46%	32.55%	30.86%	33.01%	27.41%	27.52%
METRO	KWH OFFPK%	71.40%	71.03%	72.36%	66.64%	67.76%	69.50%	67.54%	67.45%	69.14%	66.99%	72.59%	72.48%
METRO	DEMAND (KW):												
METRO	NCP	15672	18468	16715	17057	17725	19226	17837	16829	17535	17569	16693	15299
METRO	NCP ONPK	14898	17467	15923	16179	17058	17990	17091	15880	16798	16651	16022	14543
METRO	NCP OFFPK	15545	17536	16174	16059	16723	18674	17403	16309	16970	17183	16331	14857
METRO	GCP DATE	Tue, Jan 22	Tue, Feb 19	Fri, Mar 15	Tue, Apr 2	Thu, May 30	Thu, Jun 27	Fri, Jul 5	Wed, Aug 21	Fri, Sep 6	Fri, Oct 18	Thu, Nov 7	Tue, Dec 17
METRO	GCP TIME	18:00	8:00	18:00	8:00	18:00	18:00	8:00	18:00	18:00	8:00	18:00	18:00
METRO	GCP	13528	14853	14044	14786	14522	14542	13942	13991	13871	13941	13558	13036
METRO	GCP ONPK	13180	14853	13339	13881	14522	14542	13927	13991	13871	13915	13182	12388
METRO	GCP OFFPK	13528	14739	14044	14786	14074	14187	13942	13478	13424	13941	13558	13036
METRO	CP	10913	12471	13306	12367	13378	12171	10280	13294	13415	11945	10959	10477
METRO	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
METRO	NCP LF	57.68%	50.99%	55.43%	55.75%	54.97%	50.04%	53.05%	55.57%	54.05%	56.14%	52.96%	56.36%
METRO	NCP LF ONPK	73.37%	65.60%	71.14%	71.30%	69.20%	65.24%	67.51%	72.03%	69.66%	70.28%	68.07%	72.26%
METRO	NCP LF OFFPK	54.39%	50.07%	53.57%	54.43%	53.80%	47.74%	50.04%	52.71%	51.49%	53.28%	50.52%	54.34%
METRO	GCP CF	86.32%	80.42%	84.02%	86.68%	81.93%	75.64%	78.16%	83.14%	79.11%	79.35%	81.22%	85.21%
METRO	CP CF	69.63%	67.53%	79.60%	72.50%	75.47%	63.31%	57.64%	79.00%	76.51%	67.99%	65.65%	68.48%
METRO	GCP LF	66.82%	63.41%	65.98%	64.32%	67.09%	66.16%	67.86%	66.85%	68.33%	70.75%	65.20%	66.15%
METRO	GCP LF ONPK	82.92%	77.15%	84.92%	83.11%	81.28%	80.70%	82.85%	81.76%	84.36%	84.10%	82.73%	84.83%
METRO	GCP LF OFFPK	62.49%	59.57%	61.69%	59.12%	63.92%	62.84%	62.46%	63.78%	65.09%	65.67%	60.85%	61.93%
METRO	CP LF	82.84%	75.52%	69.64%	76.90%	72.83%	79.05%	92.04%	70.35%	70.65%	82.57%	80.67%	82.31%
METRO	REL PREC:												
METRO	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	0.00%	11.50%	0.00%	8.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	0.00%	11.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	0.00%	0.00%	0.00%	8.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	27	22	27	23	27	27	27	27	27	27	27	27
METRO	GCPSZ ONPK	27	22	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ OFFPK	27	27	27	23	27	27	27	27	27	27	27	27
METRO	CPSZ	27	27	27	27	27	27	27	27	27	27	27	27

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MOOREHAVEN	Wholesale City of Moore Haven	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
MOOREHAVEN	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CUSTOMERS	1079313	1062237	989418	1063736	1222952	1588845	1593279	1538744	1561956	1597386	1598379	1098245
MOOREHAVEN	SALES												
MOOREHAVEN	KW												
MOOREHAVEN	N	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	RLR ENERGY:												
MOOREHAVEN	KWH	1062472	989665	1062684	1223122	1598799	1496347	1445299	1467063	1500218	1501246	1029483	943321
MOOREHAVEN	KWH ONPK	287473	249110	249018	434040	553645	481167	479351	486248	478954	541229	241146	232880
MOOREHAVEN	KWH OFFPK	774999	740555	813666	789082	1045154	1015180	965949	980815	1021264	960017	788337	710441
MOOREHAVEN	KWH ONPK%	27.06%	25.17%	23.43%	35.49%	34.63%	32.16%	33.17%	33.14%	31.93%	36.05%	23.42%	24.69%
MOOREHAVEN	KWH OFFPK%	72.94%	74.83%	76.57%	64.51%	65.37%	67.84%	66.83%	66.86%	68.07%	63.95%	76.58%	75.31%
MOOREHAVEN	DEMAND (KW):												
MOOREHAVEN	NCP	2599	2736	2828	2940	3604	3739	3557	3439	3541	3511	2703	2598
MOOREHAVEN	NCP ONPK	2599	2264	2402	2767	3604	3739	3557	3439	3541	3511	2323	2035
MOOREHAVEN	NCP OFFPK	2247	2736	2828	2940	3211	3284	3057	2991	3127	2950	2703	2598
MOOREHAVEN	GCP DATE	Tue, Jan 29	Mon, Feb 18	Sat, Mar 2	Sat, Apr 13	Thu, May 30	Mon, Jun 24	Tue, Jul 2	Thu, Aug 15	Fri, Sep 6	Tue, Oct 22	Fri, Nov 8	Wed, Dec 11
MOOREHAVEN	GCP TIME	7:00	16:00	17:00	16:00	17:00	17:00	17:00	15:00	17:00	15:00	13:00	16:00
MOOREHAVEN	GCP	2599	2736	2828	2940	3604	3739	3557	3439	3541	3511	2703	2598
MOOREHAVEN	GCP ONPK	2599	2264	2402	2767	3604	3739	3557	3439	3541	3511	2323	2035
MOOREHAVEN	GCP OFFPK	2247	2736	2828	2940	3211	3284	3057	2991	3127	2950	2703	2598
MOOREHAVEN	CP	2152	2736	2448	2636	3529	3396	2991	3034	3541	3088	2626	1974
MOOREHAVEN	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
MOOREHAVEN	NCP LF	54.94%	53.82%	50.57%	57.78%	59.62%	55.59%	54.62%	57.33%	58.84%	57.47%	52.90%	48.79%
MOOREHAVEN	NCP LF ONPK	62.84%	68.76%	61.72%	79.23%	77.58%	71.50%	68.07%	71.40%	75.14%	74.47%	64.89%	68.13%
MOOREHAVEN	NCP LF OFFPK	60.72%	52.86%	50.03%	51.42%	59.61%	57.24%	57.87%	60.05%	60.48%	60.60%	52.09%	47.47%
MOOREHAVEN	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	CP CF	82.81%	100.00%	86.55%	89.65%	97.92%	90.84%	84.11%	88.20%	100.00%	87.96%	97.17%	75.98%
MOOREHAVEN	GCP LF	54.94%	53.82%	50.57%	57.78%	59.62%	55.59%	54.62%	57.33%	58.84%	57.47%	52.90%	48.79%
MOOREHAVEN	GCP LF ONPK	62.84%	68.76%	61.72%	79.23%	77.58%	71.50%	68.07%	71.40%	75.14%	74.47%	64.89%	68.13%
MOOREHAVEN	GCP LF OFFPK	60.72%	52.86%	50.03%	51.42%	59.61%	57.24%	57.87%	60.05%	60.48%	60.60%	52.09%	47.47%
MOOREHAVEN	CP LF	66.34%	53.82%	58.43%	64.45%	60.89%	61.19%	64.94%	65.00%	58.84%	65.33%	54.45%	64.22%
MOOREHAVEN	REL PREC:												
MOOREHAVEN	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	SAMPLE SIZE:												
MOOREHAVEN	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1



FPL 2019 Load Research Study

NEWSMYRNA	Wholesale - Utilities Commission. City of New Smyrna Beach												
NEWSMYRNA	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	SALES	22475000	25370000	20695000	20205000	19895000	25240000	29850000	30915000	30845000	24875000	22240000	17635000
NEWSMYRNA	KW												
NEWSMYRNA	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH	25370000	20695000	20180000	19895000	25240000	29850000	30915000	30845000	24875000	22240000	17597500	22145000
NEWSMYRNA	KWH ONPK	6760000	5540000	4800000	5940000	6890000	8095000	8895000	8895000	6295000	6210000	4000000	5405000
NEWSMYRNA	KWH OFFPK	18610000	15155000	15380000	13955000	18350000	21755000	22020000	21950000	18580000	16030000	13597500	16740000
NEWSMYRNA	KWH ONPK%	26.65%	26.77%	23.79%	29.86%	27.30%	27.12%	28.77%	28.84%	25.31%	27.92%	22.73%	24.41%
NEWSMYRNA	KWH OFFPK%	73.35%	73.23%	76.21%	70.14%	72.70%	72.88%	71.23%	71.16%	74.69%	72.08%	77.27%	75.59%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	NCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	NCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	GCP DATE	Tue, Jan 1	Tue, Feb 5	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Sun, Nov 3	Sun, Dec 1
NEWSMYRNA	GCP TIME	19:00	8:00	8:00	8:00	7:00	9:00	1:00	10:00	1:00	1:00	2:00	10:00
NEWSMYRNA	GCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	GCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	GCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	CP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNA	NCP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	65.18%	85.04%
NEWSMYRNA	NCP LF ONPK	85.35%	76.94%	95.24%	100.00%	99.42%	99.94%	99.83%	99.83%	99.92%	100.00%	100.00%	91.92%
NEWSMYRNA	NCP LF OFFPK	72.81%	65.78%	89.16%	89.11%	96.02%	89.53%	89.62%	89.34%	98.31%	99.50%	64.75%	83.04%
NEWSMYRNA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	66.67%	100.00%
NEWSMYRNA	GCP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	65.18%	85.04%
NEWSMYRNA	GCP LF ONPK	85.35%	76.94%	95.24%	100.00%	99.42%	99.94%	99.83%	99.83%	99.92%	100.00%	100.00%	91.92%
NEWSMYRNA	GCP LF OFFPK	72.81%	65.78%	89.16%	89.11%	96.02%	89.53%	89.62%	89.34%	98.31%	99.50%	64.75%	83.04%
NEWSMYRNA	CP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	97.76%	85.04%
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

NEWSMYRNA3	Wholesale - Utilities Commission. City of New Smyrna Beach #3												
NEWSMYRNA3	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNA3	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	SALES	0	475000	100000	3435000	6350000	10820000	8030000	8705000	8210000	11295000	12145000	7350000
NEWSMYRNA3	KW												
NEWSMYRNA3	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	RLR ENERGY:												
NEWSMYRNA3	KWH	475000	100000	3430000	6350000	10820000	8030000	8705000	8210000	11295000	12145000	7350000	870000
NEWSMYRNA3	KWH ONPK	265000	5000	965000	3485000	5230000	4200000	4625000	4525000	4750000	5475000	1990000	340000
NEWSMYRNA3	KWH OFFPK	210000	95000	2465000	2865000	5590000	3830000	4080000	3685000	6545000	6670000	5360000	530000
NEWSMYRNA3	KWH ONPK%	55.79%	5%	28%	55%	48%	52%	53.13%	55.12%	42.05%	45%	27%	39%
NEWSMYRNA3	KWH OFFPK%	44.21%	95%	72%	45%	52%	48%	46.87%	44.88%	57.95%	55%	73%	61%
NEWSMYRNA3	DEMAND (KW):												
NEWSMYRNA3	NCP	20000	10000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	NCP ONPK	20000	5000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	NCP OFFPK	15000	10000	20000	30000	30000	30000	30000	30000	30000	30000	30000	10000
NEWSMYRNA3	GCP DATE	Mon, Jan 28	Sat, Feb 23	Thu, Mar 7	Thu, Apr 11	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Sun, Aug 4	Sun, Sep 1	Tue, Oct 1	Sat, Nov 2	Tue, Dec 3
NEWSMYRNA3	GCP TIME	20:00	3:00	8:00	20:00	14:00	13:00	13:00	14:00	12:00	13:00	16:00	9:00
NEWSMYRNA3	GCP	20000	10000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	GCP ONPK	20000	5000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	GCP OFFPK	15000	10000	20000	30000	30000	30000	30000	30000	30000	30000	30000	10000
NEWSMYRNA3	CP	0	0	15000	30000	30000	30000	30000	30000	30000	30000	30000	5000
NEWSMYRNA3	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNA3	NCP LF	3.19%	1.49%	15.39%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	7.80%
NEWSMYRNA3	NCP LF ONPK	7.53%	0.62%	19.15%	58.67%	88.05%	77.78%	77.86%	76.18%	87.96%	88.16%	41.46%	13.49%
NEWSMYRNA3	NCP LF OFFPK	2.46%	1.86%	21.43%	18.30%	34.13%	23.64%	24.91%	22.50%	40.40%	41.40%	31.90%	9.20%
NEWSMYRNA3	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA3	CP CF	0.00%	0.00%	50.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	33.33%
NEWSMYRNA3	GCP LF	3.19%	1.49%	15.39%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	7.80%
NEWSMYRNA3	GCP LF ONPK	7.53%	0.62%	19.15%	58.67%	88.05%	77.78%	77.86%	76.18%	87.96%	88.16%	41.46%	13.49%
NEWSMYRNA3	GCP LF OFFPK	2.46%	1.86%	21.43%	18.30%	34.13%	23.64%	24.91%	22.50%	40.40%	41.40%	31.90%	9.20%
NEWSMYRNA3	CP LF	0.00%	0.00%	30.78%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	23.39%
NEWSMYRNA3	REL PREC:												
NEWSMYRNA3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	SAMPLE SIZE:												
NEWSMYRNA3	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

NEWSMYRNAPK Wholesale - Utilities Commission. City of New Smyrna Beach Peaking Service

NEWSMYRNAPK	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNAPK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	SALES	0	0	0	0	0	995000	925000	1000000	305000	1240000	0	0
NEWSMYRNAPK	KW												
NEWSMYRNAPK	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	RLR ENERGY:												
NEWSMYRNAPK	KWH	0	0	0	0	995000	925000	1000000	305000	1240000	0	0	0
NEWSMYRNAPK	KWH ONPK	0	0	0	0	575000	710000	810000	215000	790000	0	0	0
NEWSMYRNAPK	KWH OFFPK	0	0	0	0	420000	215000	190000	90000	450000	0	0	0
NEWSMYRNAPK	KWH ONPK%	0%	0%	0%	0%	57.79%	76.76%	81%	70.49%	63.71%	0%	0%	0%
NEWSMYRNAPK	KWH OFFPK%	0%	0%	0%	0%	42.21%	23.24%	19%	29.51%	36.29%	0%	0%	0%
NEWSMYRNAPK	DEMAND (KW):												
NEWSMYRNAPK	NCP	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	NCP ONPK	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	NCP OFFPK	0	0	0	0	10000	15000	15000	5000	10000	0	0	0
NEWSMYRNAPK	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Sat, May 4	Fri, Jun 21	Tue, Jul 2	Mon, Aug 12	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
NEWSMYRNAPK	GCP TIME	1:00	1:00	1:00	1:00	16:00	17:00	16:00	16:00	15:00	1:00	1:00	1:00
NEWSMYRNAPK	GCP	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	GCP ONPK	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	GCP OFFPK	0	0	0	0	10000	15000	15000	5000	10000	0	0	0
NEWSMYRNAPK	CP	0	0	0	0	10000	10000	20000	5000	10000	0	0	0
NEWSMYRNAPK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNAPK	NCP LF	0.00%	0.00%	0.00%	0.00%	13.37%	6.42%	6.72%	4.10%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	29.04%	19.72%	20.45%	10.86%	43.89%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	7.69%	2.65%	2.32%	3.30%	8.33%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP CF	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP CF	0.00%	0.00%	0.00%	0.00%	100.00%	50.00%	100.00%	50.00%	100.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF	0.00%	0.00%	0.00%	0.00%	13.37%	6.42%	6.72%	4.10%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	29.04%	19.72%	20.45%	10.86%	43.89%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	7.69%	2.65%	2.32%	3.30%	8.33%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP LF	0.00%	0.00%	0.00%	0.00%	13.37%	12.85%	6.72%	8.20%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	REL PREC:												
NEWSMYRNAPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	SAMPLE SIZE:												
NEWSMYRNAPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OL01	Outdoor Lighting (Modeled Rate Class)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
OL01	MONTH	5098	5091	5086	5078	5054	5046	5035	5016	4989	4960	4948	4941
OL01	CUSTOMERS	8112055	8109829	8126852	8114717	7896000	7905842	8037160	8051517	8019582	8002343	7966923	7944381
OL01	SALES												
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY:												
OL01	KWH	8112055	8109829	8126852	8114717	7896000	7905842	8037160	8051517	8019582	8002343	7946710	7944381
OL01	KWH ONPK	2216623	2143813	1843843	678138	543688	415652	434405	561448	730469	1008605	1885099	1997308
OL01	KWH OFFPK	5895432	5966016	6283009	7436579	7352312	7490190	7602755	7490069	7289113	6993738	6061611	5947073
OL01	KWH ONPK%	27.33%	26.43%	22.69%	8.36%	6.89%	5.26%	5.40%	6.97%	9.11%	12.60%	23.72%	25.14%
OL01	KWH OFFPK%	72.67%	73.57%	77.31%	91.64%	93.11%	94.74%	94.60%	93.03%	90.89%	87.40%	76.28%	74.86%
OL01	DEMAND (KW):												
OL01	NCP	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	NCP ONPK	19745	22765	21898	24059	23983	22567	21923	23687	22885	20723	20213	19071
OL01	NCP OFFPK	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	GCP ONPK	19745	22765	21898	24059	23983	22567	21923	23687	22885	20723	20213	19071
OL01	GCP OFFPK	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
OL01	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
OL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
OL01	NCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.73%	23.51%	58.29%	62.34%
OL01	NCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	58.98%	62.85%	53.55%	54.14%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
OL01	GCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.73%	23.51%	58.29%	62.34%
OL01	GCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	58.98%	62.85%	53.55%	54.14%
OL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OS02	Sports Field Service	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
OS02	MONTH	181	181	181	184	183	183	182	182	181	181	181	182
OS02	CUSTOMERS	948128	1009691	1113626	1026283	907365	914755	827354	836487	924050	1105267	1195452	1038959
OS02	SALES												
OS02	KW												
OS02	N	181	181	181	181	183	183	182	182	181	181	181	182
OS02	RLR ENERGY:												
OS02	KWH	948413	1009697	1114229	1023637	907874	913080	828580	838009	928627	1103877	1196437	1041746
OS02	KWH ONPK	489940	559235	557419	474945	367239	309928	292052	320791	402628	555737	587755	452602
OS02	KWH OFFPK	458473	450462	556810	548691	540635	603152	536528	517218	525999	548141	608682	589145
OS02	KWH ONPK%	51.66%	55.39%	50.03%	46.40%	40.45%	33.94%	35.25%	38.28%	43.36%	50.34%	49.13%	43.45%
OS02	KWH OFFPK%	48.34%	44.61%	49.97%	53.60%	59.55%	66.06%	64.75%	61.72%	56.64%	49.66%	50.87%	56.55%
OS02	DEMAND (KW):												
OS02	NCP	13043	15370	16341	15252	13932	11460	9058	11964	14351	14854	16735	15179
OS02	NCP ONPK	12650	14882	16111	14940	13287	10771	8475	11518	14130	14614	16550	14424
OS02	NCP OFFPK	10177	11164	11087	11272	11294	9008	7667	9505	11171	11095	13686	12237
OS02	GCP DATE	Tue, Jan 22	Thu, Feb 28	Thu, Mar 7	Tue, Apr 16	Thu, May 16	Wed, Jun 5	Tue, Jul 30	Fri, Aug 23	Thu, Sep 26	Thu, Oct 17	Thu, Nov 7	Thu, Dec 5
OS02	GCP TIME	19:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS02	GCP	8106	10976	11089	9125	7101	6612	5199	6143	9438	10641	11976	9555
OS02	GCP ONPK	8106	10976	11089	9125	7101	6612	5199	6143	9438	10641	11976	9555
OS02	GCP OFFPK	4068	3475	3921	4714	4226	4099	3747	4208	4406	5002	6755	5881
OS02	CP	578	708	731	926	835	1038	857	820	942	839	898	772
OS02	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
OS02	NCP LF	9.77%	9.78%	9.16%	9.32%	8.76%	11.07%	12.29%	9.41%	8.99%	9.99%	9.93%	9.22%
OS02	NCP LF ONPK	22.01%	23.49%	20.60%	16.06%	13.96%	15.99%	17.40%	14.07%	15.83%	18.37%	22.20%	18.68%
OS02	NCP LF OFFPK	7.93%	7.88%	8.72%	9.33%	8.77%	12.40%	12.82%	9.97%	8.72%	9.20%	7.94%	8.36%
OS02	GCP CF	62.15%	71.41%	67.86%	59.82%	50.97%	57.69%	57.39%	51.34%	65.76%	71.64%	71.56%	62.95%
OS02	CP CF	4.43%	4.61%	4.47%	6.07%	5.99%	9.05%	9.46%	6.85%	6.57%	5.65%	5.37%	5.08%
OS02	GCP LF	15.73%	13.69%	13.50%	15.58%	17.19%	19.18%	21.42%	18.34%	13.67%	13.94%	13.88%	14.65%
OS02	GCP LF ONPK	34.34%	31.84%	29.92%	26.29%	26.12%	26.04%	28.37%	26.37%	23.70%	25.23%	30.67%	28.19%
OS02	GCP LF OFFPK	19.84%	25.32%	24.65%	22.30%	23.43%	27.25%	26.22%	22.51%	22.11%	20.41%	16.09%	17.39%
OS02	CP LF	220.44%	212.14%	204.87%	153.54%	146.12%	122.21%	130.02%	137.35%	136.88%	176.85%	184.99%	181.46%
OS02	REL PREC:												
OS02	NCP RP	2.92%	2.07%	1.92%	2.38%	4.62%	2.72%	2.26%	2.50%	0.94%	0.86%	0.80%	0.99%
OS02	NCP RP ONPK	2.93%	2.01%	1.92%	2.39%	4.54%	2.69%	2.25%	2.49%	0.94%	0.86%	0.81%	0.97%
OS02	NCP RP OFFPK	2.96%	2.40%	1.92%	2.30%	4.96%	2.93%	2.28%	2.62%	1.00%	0.87%	0.77%	0.97%
OS02	GCP RP	2.95%	2.21%	2.20%	2.65%	5.12%	2.71%	2.35%	2.77%	0.93%	0.99%	0.79%	1.01%
OS02	GCP RP ONPK	2.95%	2.21%	2.20%	2.65%	5.12%	2.71%	2.35%	2.77%	0.93%	0.99%	0.79%	1.01%
OS02	GCP RP OFFPK	3.35%	4.00%	3.53%	3.35%	5.94%	3.33%	2.56%	3.13%	1.57%	1.48%	0.89%	0.99%
OS02	CP RP	4.27%	5.85%	2.88%	4.64%	6.21%	2.40%	1.71%	2.45%	1.87%	1.80%	1.81%	1.47%
OS02	SAMPLE SIZE:												
OS02	GCPSZ	175	176	177	174	170	178	180	179	180	180	180	181
OS02	GCPSZ ONPK	175	176	177	174	170	178	180	179	180	180	180	181
OS02	GCPSZ OFFPK	175	176	177	174	170	178	180	179	180	180	180	181
OS02	CP SZ	175	176	177	174	170	178	180	179	180	180	180	181
OS02	STD DEV OF R												
OS02	SDR GCP	58.408	65.002	73.495	54.385	59.046	48.016	52.128	59.259	52.997	63.749	57.088	58.368
OS02	SDR GCP ONPK	58.408	65.002	73.495	54.385	59.046	48.016	52.128	59.259	52.997	63.749	57.088	58.368
OS02	SDR GCP OFFPK	33.212	37.29	41.623	35.568	40.799	36.614	41.015	45.872	41.899	45.021	36.485	35.444
OS02	SDR CP	6.022	11.111	6.326	9.67	8.43	6.664	6.268	6.982	10.686	9.146	9.83	6.88

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QUINCY	Wholesale - City of Quincy												
QUINCY	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
QUINCY	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	SALES	6936000	7097000	6375000	6662000	5751000	7450000	8964000	10582000	10435000	10053000	8347000	7572000
QUINCY	KW												
QUINCY	N	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	RLR ENERGY:												
QUINCY	KWH	7097000	6375000	6654000	5751000	7450000	8964000	10582000	10435000	10053000	8347000	7559500	7900000
QUINCY	KWH ONPK	1850000	1668000	1609000	1791000	2381000	2723000	3413000	3334000	3022000	2782000	1814000	1936000
QUINCY	KWH OFFPK	5247000	4707000	5045000	3960000	5069000	6241000	7169000	7101000	7031000	5565000	5745500	5964000
QUINCY	KWH ONPK%	26.07%	26.16%	24.18%	31.14%	31.96%	30.38%	32.25%	31.95%	30.06%	33.33%	24.00%	24.51%
QUINCY	KWH OFFPK%	73.93%	73.84%	75.82%	68.86%	68.04%	69.62%	67.75%	68.05%	69.94%	66.67%	76.00%	75.49%
QUINCY	DEMAND (KW):												
QUINCY	NCP	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12500	12000
QUINCY	NCP ONPK	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12000	12000
QUINCY	NCP OFFPK	12000	12000	12000	11000	14000	17000	18000	18000	20000	16000	12500	12000
QUINCY	GCP DATE	Fri, Jan 11	Fri, Feb 1	Tue, Mar 5	Fri, Apr 12	Tue, May 21	Tue, Jun 4	Mon, Jul 1	Thu, Aug 1	Fri, Sep 6	Tue, Oct 1	Sun, Nov 3	Sun, Dec 1
QUINCY	GCP TIME	9:00	9:00	8:00	14:00	13:00	15:00	12:00	13:00	16:00	15:00	2:00	8:00
QUINCY	GCP	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12500	12000
QUINCY	GCP ONPK	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12000	12000
QUINCY	GCP OFFPK	12000	12000	12000	11000	14000	17000	18000	18000	20000	16000	12500	12000
QUINCY	CP	9000	9000	9000	11000	14000	17000	18000	17000	19000	12000	11000	11000
QUINCY	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
QUINCY	NCP LF	73.38%	72.97%	74.63%	72.61%	71.52%	69.17%	79.02%	77.92%	69.81%	59.05%	83.99%	88.49%
QUINCY	NCP LF ONPK	80.86%	80.19%	79.81%	82.23%	85.89%	84.04%	95.76%	93.55%	83.94%	70.73%	94.48%	96.03%
QUINCY	NCP LF OFFPK	76.98%	76.61%	73.12%	68.97%	66.31%	67.98%	72.94%	72.25%	65.10%	64.77%	82.08%	86.28%
QUINCY	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
QUINCY	CP CF	69.23%	69.23%	75.00%	100.00%	100.00%	94.44%	100.00%	94.44%	95.00%	63.16%	88.00%	91.67%
QUINCY	GCP LF	73.38%	72.97%	74.63%	72.61%	71.52%	69.17%	79.02%	77.92%	69.81%	59.05%	83.99%	88.49%
QUINCY	GCP LF ONPK	80.86%	80.19%	79.81%	82.23%	85.89%	84.04%	95.76%	93.55%	83.94%	70.73%	94.48%	96.03%
QUINCY	GCP LF OFFPK	76.98%	76.61%	73.12%	68.97%	66.31%	67.98%	72.94%	72.25%	65.10%	64.77%	82.08%	86.28%
QUINCY	CP LF	105.99%	105.41%	99.51%	72.61%	71.52%	73.24%	79.02%	82.50%	73.49%	93.49%	95.45%	96.53%
QUINCY	REL PREC:												
QUINCY	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	SAMPLE SIZE:												
QUINCY	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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RS17	Residential Service with TOU included (Sampled)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
RS17	MONTH												
RS17	CUSTOMERS	4447736	4453088	4458884	4463820	4468952	4474062	4479487	4485150	4488811	4494588	4499414	4505064
RS17	SALES	4159595082	3750782802	4083650582	4337468514	4940107909	5856076557	6244395076	6077936890	6292567727	5719069796	4942342541	3890574540
RS17	KW												
RS17	N	4447737	4453088	4458884	4463821	4468952	4474063	4479487	4485150	4488810	4494588	4499414	4505065
RS17	RLR ENERGY:												
RS17	KWH	4160463138	3751017633	4084084879	4338240650	4946116464	5857234740	6245856317	6079693248	6293430288	5719819174	4942809946	3891558801
RS17	KWH ONPK	1125566924	940608693	958160737	1526936062	1683512016	1900962962	2108580519	2020348466	1995251933	2032942675	1157619316	949094203
RS17	KWH OFFPK	3034896214	2810408940	3125924142	2811304588	3262604448	3956271778	4137275797	4059344782	4298178356	3686876499	3785190631	2942464597
RS17	KWH ONPK%	27.05%	25.08%	23.46%	35.20%	34.04%	32.45%	33.76%	33.23%	32%	35.54%	23.42%	24.39%
RS17	KWH OFFPK%	72.95%	74.92%	76.54%	64.80%	65.96%	67.55%	66.24%	66.77%	68%	64.46%	76.58%	75.61%
RS17	DEMAND (KW):												
RS17	NCP	29505426	26029955	26642344	24946647	23855174	26387865	26612155	27032588	28169541	26916069	32536483	27278933
RS17	NCP ONPK	25774203	21752634	22379836	22504490	21356010	24360411	24339931	24584044	25611415	24745535	26354497	22980302
RS17	NCP OFFPK	27886503	25109720	25684639	23504226	22688677	24863913	25171939	25488767	26768410	25044074	31710136	26029843
RS17	GCP DATE	Tue, Jan 29	Sun, Feb 24	Mon, Mar 11	Sat, Apr 13	Mon, May 27	Sun, Jun 23	Sun, Jul 14	Sun, Aug 18	Sun, Sep 8	Sun, Oct 27	Sat, Nov 2	Tue, Dec 17
RS17	GCP TIME	8:00	16:00	18:00	17:00	17:00	17:00	17:00	18:00	18:00	16:00	16:00	19:00
RS17	GCP	9473575	10364485	9909507	10584015	11258340	13605735	13406640	13422470	14431300	12142911	13758303	8361194
RS17	GCP ONPK	9473575	9238826	9809924	9791137	11062255	13231040	13048109	12860195	13766033	11763443	11930111	8361194
RS17	GCP OFFPK	9408104	10364485	9909507	10584015	11258340	13605735	13406640	13422470	14431300	12142911	13758303	8331428
RS17	CP	8492104	9407004	9595891	9499396	11062255	12952838	12594385	12493595	13687521	11431948	11908754	7628916
RS17	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
RS17	NCP LF	18.95%	21.44%	20.60%	24.15%	27.87%	30.83%	31.55%	30.23%	31.03%	28.56%	21.10%	19.17%
RS17	NCP LF ONPK	24.81%	27.03%	25.48%	34.27%	39.81%	43.35%	43.75%	41.51%	43.28%	39.69%	27.45%	24.58%
RS17	NCP LF OFFPK	19.16%	21.86%	21.13%	22.91%	26.34%	29.47%	30.10%	29.17%	29.74%	27.41%	21.32%	19.63%
RS17	GCP CF	32.11%	39.82%	37.19%	42.43%	47.19%	51.56%	50.38%	49.65%	51.23%	45.11%	42.29%	30.65%
RS17	CP CF	28.78%	36.14%	36.02%	38.08%	46.37%	49.09%	47.33%	46.22%	48.59%	42.47%	36.60%	27.97%
RS17	GCP LF	59.03%	53.86%	55.39%	56.93%	59.05%	59.79%	62.62%	60.88%	60.57%	63.31%	49.90%	62.56%
RS17	GCP LF ONPK	67.51%	63.63%	58.14%	78.76%	76.86%	79.82%	81.62%	79.34%	80.52%	83.49%	60.65%	67.57%
RS17	GCP LF OFFPK	56.79%	52.96%	54.77%	50.88%	53.08%	53.85%	56.52%	55.39%	55.16%	56.54%	49.13%	61.32%
RS17	CP LF	65.85%	59.34%	57.21%	63.43%	60.10%	62.81%	66.66%	65.41%	63.86%	67.25%	57.65%	68.56%
RS17	REL PREC:												
RS17	NCP RP	2.24%	2.34%	2.42%	2.25%	2.18%	1.89%	1.81%	1.83%	1.66%	1.87%	1.85%	2.47%
RS17	NCP RP ONPK	2.47%	2.49%	2.67%	2.31%	2.19%	1.84%	1.74%	1.71%	1.68%	1.90%	1.96%	2.62%
RS17	NCP RP OFFPK	2.20%	2.31%	2.25%	2.21%	2.18%	1.94%	1.86%	1.92%	1.63%	1.86%	1.85%	2.42%
RS17	GCP RP	6.26%	3.99%	3.77%	3.15%	3.09%	2.59%	2.62%	2.61%	2.24%	2.82%	2.55%	4.33%
RS17	GCP RP ONPK	6.26%	4.23%	3.75%	3.59%	3.22%	2.51%	2.55%	2.48%	2.31%	2.48%	2.87%	4.33%
RS17	GCP RP OFFPK	5.20%	3.99%	3.77%	3.15%	3.09%	2.59%	2.62%	2.61%	2.24%	2.82%	2.55%	4.07%
RS17	CP RP	4.45%	3.47%	3.74%	3.57%	3.22%	2.57%	2.60%	2.35%	2.32%	2.65%	2.60%	4.06%
RS17	SAMPLE SIZE:												
RS17	GCPSZ	598	602	628	640	653	659	697	706	705	707	707	705
RS17	GCPSZ ONPK	598	602	628	640	654	661	697	706	705	707	708	705
RS17	GCPSZ OFFPK	598	602	628	640	653	659	697	706	705	707	707	704
RS17	CPSZ	598	602	628	640	654	661	696	706	705	707	708	705

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RS17	Residential Service with TOU included (Sampled)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
RS17	MONTH												
RS17	SDR GCP	1.031	0.721	0.682	0.616	0.641	0.662	0.667	0.668	0.625	0.666	0.68	0.678
RS17	SDR GCP ONPK	1.031	0.691	0.67	0.635	0.649	0.629	0.629	0.618	0.596	0.549	0.643	0.678
RS17	SDR GCP OFFP	0.828	0.721	0.682	0.616	0.641	0.662	0.667	0.668	0.625	0.666	0.68	0.642
RS17	SDR CP	0.665	0.595	0.659	0.628	0.649	0.628	0.628	0.569	0.617	0.58	0.596	0.593
RS17	I SDR GCP	1.549	1.081	0.9	0.762	0.834	0.861	1.001	1.035	0.879	0.838	0.881	0.926
RS17	I SDR GCP ONPK	1.549	1.043	0.901	0.927	0.965	0.792	0.927	0.859	1.018	0.861	1.065	0.926
RS17	I SDR GCP OFFPI	1.378	1.081	0.9	0.762	0.834	0.861	1.001	1.035	0.879	0.838	0.881	0.834
RS17	I SDR CP	0.894	0.676	0.875	0.829	0.965	0.803	0.935	0.774	0.796	0.863	0.806	0.794
RS17	II SDR GCP	1.806	1.156	1.259	1.052	1.162	1.214	1.152	1.156	1.11	1.208	1.183	1.123
RS17	II SDR GCP ONPK	1.806	1.257	1.241	1.17	1.164	1.216	1.113	1.133	0.976	0.921	1.066	1.123
RS17	II SDR GCP OFFPI	1.402	1.156	1.259	1.052	1.162	1.214	1.152	1.156	1.11	1.208	1.183	1.103
RS17	II SDR CP	1.194	1.096	1.178	1.154	1.164	1.204	1.088	1.022	1.17	0.983	1.034	1.077
RS17	III SDR GCP	2.381	1.823	1.567	1.625	1.528	1.591	1.581	1.541	1.501	1.584	1.748	1.719
RS17	III SDR GCP ONPK	2.381	1.523	1.506	1.391	1.465	1.428	1.439	1.442	1.332	1.269	1.458	1.719
RS17	III SDR GCP OFFP	1.826	1.823	1.567	1.625	1.528	1.591	1.581	1.541	1.501	1.584	1.748	1.615
RS17	III SDR CP	1.578	1.485	1.601	1.486	1.465	1.425	1.503	1.369	1.405	1.418	1.493	1.386
RS17	IV SDR GCP	2.958	2.327	2.361	1.962	2.192	1.849	1.783	1.761	1.678	2.18	1.926	2.647
RS17	IV SDR GCP ONP	2.958	1.765	2.365	1.873	1.803	1.638	1.977	1.531	1.649	1.844	1.94	2.647
RS17	IV SDR GCP OFFF	2.282	2.327	2.361	1.962	2.192	1.849	1.783	1.761	1.678	2.18	1.926	2.405
RS17	IV SDR CP	2.285	2.017	2.003	1.839	1.803	1.735	1.533	1.614	1.836	1.517	1.807	2.008



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SEMINOLE	Wholesale - Seminole Electric Cooperative, Inc.	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SEMINOLE	MONTH												
SEMINOLE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	SALES	46225000	34875000	48175000	90275000	95810000	110613000	111350000	126425000	110200000	99775000	109075000	107649000
SEMINOLE	KW												
SEMINOLE	N	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH	34875000	48175000	90275000	95810000	110613000	111350000	126425000	110200000	99775000	109075000	107499000	95205000
SEMINOLE	KWH ONPK	13775000	14400000	23750000	36975000	39550000	35875000	39600000	39300000	34025000	41350000	26775000	28275000
SEMINOLE	KWH OFFPK	21100000	33775000	66525000	58835000	71063000	75475000	86825000	70900000	65750000	67725000	80724000	66930000
SEMINOLE	KWH ONPK%	39.50%	29.89%	26.31%	38.59%	35.76%	32.22%	31.32%	35.66%	34.10%	37.91%	24.91%	29.70%
SEMINOLE	KWH OFFPK%	60.50%	70.11%	73.69%	61.41%	64.24%	67.78%	68.68%	64.34%	65.90%	62.09%	75.09%	70.30%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP DATE	Thu, Jan 10	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SEMINOLE	GCP TIME	7:00	7:00	12:00	14:00	11:00	11:00	1:00	1:00	12:00	1:00	1:00	13:00
SEMINOLE	GCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	CP	0	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SEMINOLE	NCP LF	23.44%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	NCP LF ONPK	39.13%	45.00%	70.68%	93.37%	99.87%	99.65%	100.00%	99.24%	94.51%	99.88%	83.67%	84.15%
SEMINOLE	NCP LF OFFPK	18.57%	32.98%	57.85%	56.36%	65.08%	69.88%	79.51%	64.93%	60.88%	63.06%	72.08%	58.10%
SEMINOLE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	GCP LF	23.44%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	GCP LF ONPK	39.13%	45.00%	70.68%	93.37%	99.87%	99.65%	100.00%	99.24%	94.51%	99.88%	83.67%	84.15%
SEMINOLE	GCP LF OFFPK	18.57%	32.98%	57.85%	56.36%	65.08%	69.88%	79.51%	64.93%	60.88%	63.06%	72.08%	58.10%
SEMINOLE	CP LF	0.00%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL01	Street Lighting (Modeled Rate Class)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL01	MONTH	9449	9472	9487	9491	9513	9548	9554	9573	9589	9631	9658	9684
SL01	CUSTOMERS	38924846	40338948	40290501	42689953	38596010	43389226	40296916	40891159	37418961	39895913	40773490	39589348
SL01	SALES												
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY:												
SL01	KWH	38924846	40338948	40290501	42689953	38596010	43389226	40296916	40891159	37418961	39895913	40670043	39589348
SL01	KWH ONPK	10636234	10663498	9141223	3567551	2657571	2281204	2178031	2851421	3403473	5028431	9647646	9953213
SL01	KWH OFFPK	28288612	29675450	31149278	39122402	35938439	41108022	38118885	38039738	34015488	34867482	31022398	29636135
SL01	KWH ONPK%	27.33%	26.43%	22.69%	8.36%	6.89%	5.26%	5.40%	6.97%	9.10%	12.60%	23.72%	25.14%
SL01	KWH OFFPK%	72.67%	73.57%	77.31%	91.64%	93.11%	94.74%	94.60%	93.03%	90.90%	87.40%	76.28%	74.86%
SL01	DEMAND (KW):												
SL01	NCP	94742	113237	108566	126570	117230	140214	124437	120298	106571	103317	103447	95037
SL01	NCP ONPK	94742	113237	108566	126570	117230	123855	109919	120298	106571	103317	103447	95037
SL01	NCP OFFPK	94742	113237	108566	126570	117230	140214	124437	120298	106571	103317	103447	95037
SL01	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	94742	113237	108566	126570	117230	140214	124437	120298	106571	103317	103447	95037
SL01	GCP ONPK	94742	113237	108566	126570	117230	123855	109919	120298	106571	103317	103447	95037
SL01	GCP OFFPK	94742	113237	108566	126570	117230	140214	124437	120298	106571	103317	103447	95037
SL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
SL01	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.77%	51.90%	54.60%	55.99%
SL01	NCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.74%	23.51%	58.29%	62.34%
SL01	NCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	59.11%	62.85%	53.55%	54.14%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.77%	51.90%	54.60%	55.99%
SL01	GCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.74%	23.51%	58.29%	62.34%
SL01	GCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	59.11%	62.85%	53.55%	54.14%
SL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CP SZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL02	Traffic Signal (Modeled Rate Class)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL02	MONTH	858	857	857	857	857	857	855	855	855	854	854	854
SL02	CUSTOMERS	2576970	2577263	2557512	2581595	2562012	2563753	2561269	2560751	2558231	2557809	2556126	2554908
SL02	SALES												
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2576970	2577263	2557512	2581595	2562012	2563754	2561268	2560751	2558231	2557809	2556126	2554908
SL02	KWH ONPK	609606	613634	578280	709939	681826	640939	681628	681490	639558	711648	568028	576915
SL02	KWH OFFPK	1967364	1963629	1979232	1871657	1880186	1922816	1879640	1879261	1918673	1846161	1988098	1977993
SL02	KWH ONPK%	23.66%	23.81%	22.61%	27.50%	26.61%	25.00%	26.61%	26.61%	25.00%	27.82%	22.22%	22.58%
SL02	KWH OFFPK%	76.34%	76.19%	77.39%	72.50%	73.39%	75.00%	73.39%	73.39%	75.00%	72.18%	77.78%	77.42%
SL02	DEMAND (KW):												
SL02	NCP	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	NCP ONPK	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	NCP OFFPK	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	GCP ONPK	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	GCP OFFPK	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	CP	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL02	NCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL1M	Street Lighting Metered Service												
SL1M	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL1M	CUSTOMERS	129	140	155	195	204	218	227	242	252	267	280	298
SL1M	SALES	675837	621304	596734	911637	745777	689941	729038	762103	845458	906734	971134	1109357
SL1M	KW												
SL1M	N	131	138	147	192	206	212	217	228	238	255	262	270
SL1M	RLR ENERGY:												
SL1M	KWH	651941	582281	617052	873141	707503	656617	687739	744251	774258	901948	978729	1084631
SL1M	KWH ONPK	180083	154110	140713	135223	48814	41033	46034	61858	72820	115027	239158	283033
SL1M	KWH OFFPK	471858	428171	476338	737918	658689	615584	641704	682392	701438	786921	739571	801597
SL1M	KWH ONPK%	27.62%	26.47%	22.80%	15.49%	6.90%	6.25%	6.69%	8.31%	9.41%	12.75%	24.44%	26.09%
SL1M	KWH OFFPK%	72.38%	73.53%	77.20%	84.51%	93.10%	93.75%	93.31%	91.69%	90.59%	87.25%	75.56%	73.91%
SL1M	DEMAND (KW):												
SL1M	NCP	1642	1704	1759	3074	2451	2139	2146	2203	2247	2433	2562	2687
SL1M	NCP ONPK	1628	1700	1754	2998	2328	1986	1924	2187	2236	2409	2541	2672
SL1M	NCP OFFPK	1635	1703	1756	3067	2449	2135	2143	2198	2245	2426	2558	2683
SL1M	GCP DATE	Wed, Jan 16	Tue, Feb 26	Tue, Mar 19	Tue, Apr 16	Tue, May 7	Sat, Jun 1	Fri, Jul 12	Thu, Aug 22	Sun, Sep 29	Thu, Oct 31	Sat, Nov 30	Thu, Dec 19
SL1M	GCP TIME	22:00	20:00	21:00	23:00	6:00	22:00	22:00	22:00	21:00	21:00	19:00	1:00
SL1M	GCP	1593	1653	1711	2683	2412	2051	2055	2127	2184	2316	2481	2575
SL1M	GCP ONPK	1593	1653	1711	2660	2123	1763	1726	2101	2182	2316	2476	2575
SL1M	GCP OFFPK	1589	1651	1687	2683	2412	2051	2055	2127	2184	2309	2481	2575
SL1M	CP	3	11	9	18	29	46	84	46	70	35	59	40
SL1M	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL1M	NCP LF	53.37%	50.84%	47.20%	39.45%	38.80%	42.64%	43.07%	45.40%	47.87%	49.83%	53.05%	54.25%
SL1M	NCP LF ONPK	62.85%	56.66%	47.74%	22.78%	10.59%	11.48%	12.08%	14.29%	18.10%	23.06%	58.83%	63.06%
SL1M	NCP LF OFFPK	50.80%	49.11%	47.18%	46.09%	49.25%	53.38%	54.83%	56.86%	57.87%	60.40%	51.63%	51.87%
SL1M	GCP CF	97.00%	97.01%	97.24%	87.28%	98.43%	95.90%	95.73%	96.53%	97.21%	95.19%	96.85%	95.82%
SL1M	CP CF	0.17%	0.66%	0.52%	0.57%	1.20%	2.14%	3.91%	2.10%	3.11%	1.45%	2.29%	1.50%
SL1M	GCP LF	55.02%	52.41%	48.54%	45.20%	39.42%	44.46%	44.99%	47.04%	49.24%	52.35%	54.78%	56.61%
SL1M	GCP LF ONPK	64.25%	58.25%	48.96%	25.68%	11.61%	12.93%	13.47%	14.87%	18.54%	24.00%	60.38%	65.42%
SL1M	GCP LF OFFPK	52.27%	50.66%	49.11%	52.69%	50.01%	55.58%	57.20%	58.77%	59.48%	63.46%	53.22%	54.04%
SL1M	CP LF	30814.50%	7666.10%	9001.93%	6867.95%	3225.71%	1996.14%	1102.04%	2160.95%	1537.05%	3427.73%	2313.57%	3605.20%
SL1M	REL PREC:												
SL1M	NCP RP	4.44%	4.88%	4.33%	22.21%	7.07%	3.79%	1.88%	2.76%	2.48%	2.28%	1.54%	2.24%
SL1M	NCP RP ONPK	4.48%	4.88%	4.33%	21.00%	6.45%	3.81%	1.88%	2.76%	2.49%	2.28%	1.55%	2.25%
SL1M	NCP RP OFFPK	4.45%	4.88%	4.33%	22.26%	7.08%	3.79%	1.88%	2.76%	2.48%	2.28%	1.54%	2.24%
SL1M	GCP RP	4.74%	4.98%	4.60%	18.29%	9.48%	3.91%	1.93%	2.81%	2.52%	2.34%	1.56%	2.30%
SL1M	GCP RP ONPK	4.74%	4.98%	4.60%	19.84%	6.06%	3.98%	2.02%	2.79%	2.52%	2.34%	1.56%	2.29%
SL1M	GCP RP OFFPK	4.52%	4.98%	4.43%	18.29%	9.48%	3.91%	1.93%	2.81%	2.52%	2.34%	1.56%	2.30%
SL1M	CP RP	8.19%	28.39%	30.62%	43.29%	26.96%	18.28%	9.91%	11.82%	13.28%	8.53%	6.75%	11.60%
SL1M	SAMPLE SIZE:												
SL1M	GCPSZ	120	125	135	141	177	197	213	219	230	247	258	261
SL1M	GCPSZ ONPK	120	125	135	141	190	197	213	219	230	247	258	261
SL1M	GCPSZ OFFPK	121	125	136	141	177	197	213	219	230	247	258	261
SL1M	CPSZ	121	125	136	141	190	197	213	219	230	247	258	261

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SL2M	Traffic Signal Metered Service												
SL2M	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL2M	CUSTOMERS	423	434	443	452	468	477	495	502	512	533	555	579
SL2M	SALES	137444	126341	131149	134021	140626	140892	148890	153335	157195	173201	170112	186766
SL2M	KW												
SL2M	N	343	352	369	399	422	434	442	455	482	518	537	555
SL2M	RLR ENERGY:												
SL2M	KWH	94569	86441	99473	103928	115246	121684	130028	138544	145243	169246	170591	186211
SL2M	KWH ONPK	23890	21601	23035	22649	24035	23751	26890	29339	29006	38695	39507	44789
SL2M	KWH OFFPK	70679	64840	76438	81278	91211	97933	103138	109206	116236	130551	131084	141422
SL2M	KWH ONPK%	25.26%	24.99%	23.16%	21.79%	20.86%	19.52%	20.68%	21.18%	19.97%	22.86%	23.16%	24.05%
SL2M	KWH OFFPK%	74.74%	75.01%	76.84%	78.21%	79.14%	80.48%	79.32%	78.82%	80.03%	77.14%	76.84%	75.95%
SL2M	DEMAND (KW):												
SL2M	NCP	175	176	187	208	232	253	261	274	293	321	329	339
SL2M	NCP ONPK	173	174	185	204	225	241	246	270	286	314	323	333
SL2M	NCP OFFPK	175	175	186	207	231	252	260	271	292	318	327	338
SL2M	GCP DATE	Sat, Jan 19	Fri, Feb 22	Sat, Mar 30	Tue, Apr 23	Tue, May 7	Sun, Jun 23	Tue, Jul 2	Sat, Aug 31	Sat, Sep 28	Fri, Oct 25	Tue, Nov 12	Tue, Dec 17
SL2M	GCP TIME	21:00	22:00	21:00	22:00	23:00	22:00	22:00	21:00	21:00	21:00	19:00	21:00
SL2M	GCP	164	166	177	197	216	237	244	254	272	300	306	320
SL2M	GCP ONPK	164	166	177	194	211	224	234	254	271	300	306	320
SL2M	GCP OFFPK	164	166	177	197	216	237	244	254	272	300	305	319
SL2M	CP	85	88	96	101	111	120	122	127	138	159	154	163
SL2M	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL2M	NCP LF	72.43%	73.10%	71.50%	69.42%	66.81%	66.87%	67.03%	67.92%	68.80%	70.95%	72.02%	73.80%
SL2M	NCP LF ONPK	78.43%	77.54%	74.04%	55.96%	53.87%	54.85%	55.24%	54.84%	56.30%	59.56%	76.36%	80.11%
SL2M	NCP LF OFFPK	71.31%	72.42%	71.30%	75.31%	72.28%	72.00%	72.75%	73.84%	73.78%	76.53%	71.58%	72.58%
SL2M	GCP CF	93.69%	94.60%	94.57%	94.67%	93.35%	93.94%	93.61%	92.69%	92.68%	93.68%	93.15%	94.40%
SL2M	CP CF	48.16%	49.82%	51.05%	48.64%	47.92%	47.42%	46.94%	46.50%	47.02%	49.58%	46.86%	47.92%
SL2M	GCP LF	77.31%	77.27%	75.60%	73.33%	71.57%	71.19%	71.60%	73.28%	74.23%	75.74%	77.32%	78.17%
SL2M	GCP LF ONPK	82.65%	81.10%	77.52%	59.09%	57.45%	58.89%	57.94%	58.35%	59.45%	62.24%	80.58%	83.27%
SL2M	GCP LF OFFPK	75.68%	76.11%	75.07%	79.10%	77.19%	76.39%	77.39%	78.71%	79.21%	80.96%	76.65%	76.85%
SL2M	CP LF	150.39%	146.73%	140.06%	142.71%	139.42%	141.01%	142.80%	146.07%	146.31%	143.10%	153.70%	154.00%
SL2M	REL PREC:												
SL2M	NCP RP	3.26%	3.10%	3.34%	3.68%	3.74%	2.81%	1.40%	1.21%	1.74%	2.08%	1.10%	1.14%
SL2M	NCP RP ONPK	3.30%	3.13%	3.37%	3.69%	3.77%	2.80%	1.40%	1.23%	1.73%	2.09%	1.11%	1.16%
SL2M	NCP RP OFFPK	3.27%	3.10%	3.35%	3.70%	3.76%	2.82%	1.40%	1.22%	1.74%	2.09%	1.10%	1.14%
SL2M	GCP RP	3.36%	3.21%	3.44%	3.85%	5.67%	2.88%	1.43%	1.23%	1.77%	2.14%	1.15%	1.19%
SL2M	GCP RP ONPK	3.40%	3.21%	3.73%	3.79%	3.97%	2.93%	1.46%	1.23%	1.78%	2.14%	1.15%	1.19%
SL2M	GCP RP OFFPK	3.36%	3.21%	3.44%	3.85%	5.67%	2.88%	1.43%	1.23%	1.77%	2.15%	1.12%	1.19%
SL2M	CP RP	1.77%	1.71%	2.48%	2.00%	2.04%	1.59%	0.84%	0.78%	1.11%	1.64%	0.74%	0.79%
SL2M	SAMPLE SIZE:												
SL2M	GCPSZ	316	325	334	351	318	392	431	446	461	484	526	542
SL2M	GCPSZ ONPK	316	325	329	352	364	392	431	446	461	484	526	542
SL2M	GCPSZ OFFPK	316	325	334	351	318	392	431	446	461	484	526	542
SL2M	CPSZ	316	325	334	352	364	392	431	446	461	484	525	542

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SSTD	SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SSTD	MONTH												
SSTD	CUSTOMERS	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	SALES	1234	1958	47407	1005	525414	2868	24365	44111	436382	611737	5074	3905
SSTD	KW												
SSTD	N	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	RLR ENERGY:												
SSTD	KWH	1656	32581	15655	525258	2558	9732	59238	227595	818943	6595	1956	3902
SSTD	KWH ONPK	496	3146	1992	150900	1143	1806	9618	86623	224939	1918	307	1301
SSTD	KWH OFFPK	1160	29435	13663	374358	1416	7926	49620	140971	594004	4676	1648	2601
SSTD	KWH ONPK%	29.95%	9.66%	12.72%	28.73%	44.68%	18.56%	16.24%	38.06%	27.47%	29.08%	15.70%	33.34%
SSTD	KWH OFFPK%	70.05%	90.34%	87.28%	71.27%	55.36%	81.44%	83.76%	61.94%	72.53%	70.90%	84.25%	66.66%
SSTD	DEMAND (KW):												
SSTD	NCP	212	5060	809	4579	367	526	5187	5556	5377	677	329	870
SSTD	NCP ONPK	148	592	440	4245	313	312	1405	5345	4561	634	96	624
SSTD	NCP OFFPK	177	5054	809	4543	348	496	4767	5164	5372	584	329	481
SSTD	GCP DATE	Sat, Jan 19	Wed, Feb 27	Fri, Mar 1	Sat, Apr 20	Sat, May 18	Thu, Jun 27	Fri, Jul 12	Wed, Aug 7	Mon, Sep 23	Tue, Oct 8	Fri, Nov 15	Tue, Dec 3
SSTD	GCP TIME	11:00	3:00	18:00	15:00	18:00	11:00	10:00	12:00	11:00	16:00	6:00	19:00
SSTD	GCP	112	4491	523	3990	108	173	3845	4742	5223	364	105	524
SSTD	GCP ONPK	95	236	339	3956	86	114	981	4592	4428	364	65	524
SSTD	GCP OFFPK	112	4491	523	3990	108	173	3845	4742	5223	331	105	142
SSTD	CP	0	0	0	0	0	0	0	0	0	0	3	0
SSTD	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SSTD	NCP LF	1.05%	0.96%	2.60%	15.93%	0.94%	2.57%	1.54%	5.51%	21.15%	1.31%	0.83%	0.60%
SSTD	NCP LF ONPK	1.91%	3.32%	2.69%	17.95%	1.84%	3.22%	3.46%	8.19%	27.40%	1.46%	2.00%	1.24%
SSTD	NCP LF OFFPK	1.15%	1.14%	2.94%	15.79%	0.74%	2.96%	1.91%	5.00%	20.48%	1.49%	0.89%	0.94%
SSTD	GCP CF	52.82%	88.76%	64.64%	87.14%	29.44%	32.88%	74.13%	85.35%	97.13%	53.67%	31.96%	60.25%
SSTD	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.85%	0.00%
SSTD	GCP LF	1.98%	1.08%	4.03%	18.28%	3.19%	7.82%	2.07%	6.45%	21.78%	2.44%	2.58%	1.00%
SSTD	GCP LF ONPK	2.96%	8.35%	3.49%	19.27%	6.68%	8.82%	4.95%	9.53%	28.22%	2.55%	2.97%	1.48%
SSTD	GCP LF OFFPK	1.82%	1.28%	4.54%	17.97%	2.40%	8.49%	2.36%	5.44%	21.06%	2.63%	2.80%	3.19%
SSTD	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	97.00%	0.00%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	GCPSZ ONPK	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	GCPSZ OFFPK	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	CP SZ	6	6	6	6	6	6	6	6	6	6	6	6

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SSTTST	SST-1 Transmission Standby	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SSTTST	MONTH	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	CUSTOMERS	2304006	3301000	6108093	5063224	8028745	10606868	8250095	9900999	8192152	3994340	6799975	4243459
SSTTST	SALES												
SSTTST	KW												
SSTTST	N	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	RLR ENERGY:												
SSTTST	KWH	2659518	2705556	7492236	6603272	8548148	8984168	9110380	10508949	5591668	5440258	5226180	5232702
SSTTST	KWH ONPK	412436	430034	1060511	1290259	1627509	2040828	2059503	3005776	1081712	587617	1115304	861798
SSTTST	KWH OFFPK	2247082	2275522	6431726	5313013	6920639	6943341	7050877	7503173	4509956	4852641	4110876	4370904
SSTTST	KWH ONPK%	15.51%	15.89%	14.15%	19.54%	19.04%	22.72%	22.61%	28.60%	19.35%	10.80%	21.34%	16.47%
SSTTST	KWH OFFPK%	84.49%	84.11%	85.85%	80.46%	80.96%	77.28%	77.39%	71.40%	80.65%	89.20%	78.66%	83.53%
SSTTST	DEMAND (KW):												
SSTTST	NCP	80383	46948	79846	96366	72683	80489	61870	58601	44324	85687	79774	58081
SSTTST	NCP ONPK	61624	33453	36530	61894	35842	64530	60736	48645	42065	57133	47662	43734
SSTTST	NCP OFFPK	74137	46948	79707	91962	72641	71197	58724	58234	42959	83753	79343	57903
SSTTST	GCP DATE	Thu, Jan 3	Sun, Feb 10	Sun, Mar 10	Tue, Apr 2	Sat, May 25	Tue, Jun 4	Sat, Jul 6	Mon, Aug 12	Fri, Sep 6	Sat, Oct 12	Mon, Nov 18	Thu, Dec 19
SSTTST	GCP TIME	18:00	6:00	9:00	2:00	22:00	16:00	5:00	8:00	9:00	23:00	16:00	18:00
SSTTST	GCP	28791	22721	39564	43426	50990	45841	36133	30091	22827	30454	37120	34053
SSTTST	GCP ONPK	27263	21012	34987	31567	26286	45841	26585	28729	18458	23709	21569	26427
SSTTST	GCP OFFPK	28791	22721	39564	43426	50990	40652	36133	30091	22827	30454	37120	34053
SSTTST	CP	7544	988	29851	4005	11786	12180	7272	10859	421	17277	21907	3383
SSTTST	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SSTTST	NCP LF	4.45%	8.58%	12.63%	9.52%	15.81%	15.50%	19.79%	24.10%	17.52%	8.53%	9.10%	12.11%
SSTTST	NCP LF ONPK	3.80%	8.03%	17.28%	10.53%	22.93%	17.57%	17.13%	31.21%	14.29%	4.97%	14.63%	11.73%
SSTTST	NCP LF OFFPK	5.34%	9.47%	14.03%	11.07%	17.45%	18.06%	21.99%	23.60%	19.44%	10.79%	9.25%	13.11%
SSTTST	GCP CF	35.82%	48.40%	49.55%	45.06%	70.15%	56.95%	58.40%	51.35%	51.50%	35.54%	46.53%	58.63%
SSTTST	CP CF	9.39%	2.11%	37.39%	4.16%	16.22%	15.13%	11.75%	18.53%	0.95%	20.16%	27.46%	5.82%
SSTTST	GCP LF	12.42%	17.72%	25.49%	21.12%	22.53%	27.22%	33.89%	46.94%	34.02%	24.01%	19.55%	20.65%
SSTTST	GCP LF ONPK	8.60%	12.79%	18.04%	20.64%	31.27%	24.73%	39.12%	52.84%	32.56%	11.97%	32.32%	19.41%
SSTTST	GCP LF OFFPK	13.74%	19.56%	28.27%	23.44%	24.86%	31.63%	35.74%	45.67%	36.59%	29.67%	19.78%	22.28%
SSTTST	CP LF	47.38%	407.30%	33.78%	228.99%	97.48%	102.45%	168.38%	130.07%	1843.83%	42.32%	33.13%	207.92%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	GCPSZ ONPK	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	GCPSZ OFFPK	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	CPSZ	10	10	10	10	10	10	10	10	10	10	10	10

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TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
TGSLD2	MONTH												
TGSLD2	CUSTOMERS	153	153	153	152	154	153	158	159	160	160	158	157
TGSLD2	SALES	206211660	184101840	202938040	208760680	216823775	231087247	246171542	247525120	252692053	242045886	230456580	212299240
TGSLD2	KW												
TGSLD2	N	152	152	152	152	152	152	158	159	160	159	158	156
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	205375192	185065223	199999938	209564589	213654439	230015109	247218141	247785499	252856417	241224228	230543183	212775845
TGSLD2	KWH ONPK	48633715	43396932	44651468	60424081	59330548	60340165	68686555	68156487	66594710	69373438	51233684	47801232
TGSLD2	KWH OFFPK	156741477	141668291	155348470	149140508	154323891	169674944	178531586	179629012	186261707	171850790	179309499	164974613
TGSLD2	KWH ONPK%	23.68%	23.45%	22.33%	28.83%	27.77%	26.23%	27.78%	27.51%	26.34%	28.76%	22.22%	22.47%
TGSLD2	KWH OFFPK%	76.32%	76.55%	77.67%	71.17%	72.23%	73.77%	72.22%	72.49%	73.66%	71.24%	77.78%	77.53%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	443771	418111	411010	438716	424314	462862	471687	474787	509324	466263	503151	447087
TGSLD2	NCP ONPK	388064	361254	353146	390859	378228	421119	430974	434720	467304	421774	434467	386652
TGSLD2	NCP OFFPK	441149	414431	410000	433774	419058	455083	465641	471552	502575	461322	501990	444885
TGSLD2	GCP DATE	Thu, Jan 3	Fri, Feb 22	Mon, Mar 11	Fri, Apr 26	Thu, May 30	Fri, Jun 21	Wed, Jul 17	Thu, Aug 29	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
TGSLD2	GCP TIME	13:00	14:00	14:00	11:00	12:00	11:00	12:00	11:00	12:00	11:00	14:00	13:00
TGSLD2	GCP	358905	332009	327472	344440	338907	372313	378709	389807	414242	377063	409528	364741
TGSLD2	GCP ONPK	324970	300913	301288	333443	327677	364373	372373	371111	409309	354804	367054	338464
TGSLD2	GCP OFFPK	358905	332009	327472	344440	338907	372313	378709	389807	414242	377063	409528	364741
TGSLD2	CP	348311	323319	317131	317724	318152	358023	357524	351077	397814	349161	408564	363199
TGSLD2	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
TGSLD2	NCP LF	62.20%	65.87%	65.40%	66.34%	67.68%	69.02%	70.45%	70.15%	68.95%	69.54%	63.64%	63.97%
TGSLD2	NCP LF ONPK	71.21%	75.08%	75.26%	78.08%	79.22%	79.60%	80.49%	79.18%	79.17%	79.46%	73.70%	73.59%
TGSLD2	NCP LF OFFPK	62.55%	66.77%	65.78%	65.87%	67.45%	69.05%	70.22%	69.77%	68.63%	69.37%	63.79%	64.38%
TGSLD2	GCP CF	80.88%	79.41%	79.67%	78.51%	79.87%	80.44%	80.29%	82.10%	81.33%	80.87%	81.39%	81.58%
TGSLD2	CP CF	78.49%	77.33%	77.16%	72.42%	74.98%	77.35%	75.80%	73.94%	78.11%	74.89%	81.20%	81.24%
TGSLD2	GCP LF	76.91%	82.95%	82.09%	84.50%	84.73%	85.81%	87.74%	85.44%	84.78%	85.99%	78.19%	78.41%
TGSLD2	GCP LF ONPK	85.03%	90.14%	88.22%	91.52%	91.45%	92.00%	93.16%	92.76%	90.39%	94.46%	87.24%	84.07%
TGSLD2	GCP LF OFFPK	76.89%	83.34%	82.36%	82.95%	83.40%	84.39%	86.34%	84.40%	83.27%	84.87%	78.19%	78.53%
TGSLD2	CP LF	79.25%	85.18%	84.77%	91.61%	90.26%	89.23%	92.94%	94.86%	88.28%	92.86%	78.37%	78.74%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.00%	0.90%	0.97%	0.78%	0.71%	0.92%	0.84%	0.41%	0.00%	0.38%	0.00%	0.00%
TGSLD2	NCP RP ONPK	0.00%	0.69%	0.82%	0.66%	0.61%	0.86%	0.81%	0.38%	0.00%	0.35%	0.00%	0.00%
TGSLD2	NCP RP OFFPK	0.00%	0.91%	0.97%	0.76%	0.69%	0.84%	0.82%	0.41%	0.00%	0.38%	0.00%	0.00%
TGSLD2	GCP RP	0.00%	0.52%	0.52%	0.67%	0.48%	0.60%	0.53%	0.28%	0.00%	0.27%	0.00%	0.00%
TGSLD2	GCP RP ONPK	0.00%	0.40%	0.85%	0.56%	0.59%	0.61%	0.66%	0.30%	0.28%	0.27%	0.00%	0.00%
TGSLD2	GCP RP OFFPK	0.00%	0.52%	0.52%	0.67%	0.48%	0.60%	0.53%	0.28%	0.00%	0.27%	0.00%	0.00%
TGSLD2	CP RP	0.00%	0.83%	0.49%	0.53%	0.51%	0.74%	0.66%	0.35%	0.00%	0.44%	0.00%	0.00%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	152	149	149	149	150	148	154	158	160	158	158	156
TGSLD2	GCPSZ ONPK	152	149	149	149	149	148	154	158	159	158	158	156
TGSLD2	GCPSZ OFFPK	152	149	149	149	150	148	154	158	160	158	158	156
TGSLD2	CP SZ	152	149	149	149	150	148	154	158	160	158	158	156
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP	878.394	599.008	590.336	800.974	701.193	669.495	597.126	652.953	692.298	626.822	745.557	709.825
TGSLD2	SDR GCP ONPK	604.864	416.914	890.367	648.045	670.789	668.788	732.853	682.094	687.932	582.176	521.726	654.07
TGSLD2	SDR GCP OFFPK	878.394	599.008	590.336	800.974	701.193	669.495	597.126	652.953	692.298	626.822	745.557	709.825
TGSLD2	SDR CP	837.447	934.64	539.558	583.242	694.579	794.431	713.171	735.547	831.981	924.983	734.872	710.737

Note: In 2019, the TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A and SDTR-3B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.



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TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
TGSLD3	MONTH												
TGSLD3	CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	SALES	16816000	16977000	14496969	18398000	18676400	18790800	16978000	16259675	14571600	16186200	15288400	11255400
TGSLD3	KW												
TGSLD3	N	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	17094598	15351809	16869209	18622279	19124732	16763225	16306386	16216355	14455462	16629299	13920827	13235692
TGSLD3	KWH ONPK	4248457	3722719	3970337	5356132	5423280	4529549	4776292	4560911	3932936	4814896	3155038	3061678
TGSLD3	KWH OFFPK	12846141	11629090	12898873	13266147	13701451	12233677	11530094	11655444	10522526	11814403	10765789	10174014
TGSLD3	KWH ONPK%	24.85%	24.25%	23.54%	28.76%	28.36%	27.02%	29.29%	28.13%	27.21%	28.95%	22.66%	23.13%
TGSLD3	KWH OFFPK%	75.15%	75.75%	76.46%	71.24%	71.64%	72.98%	70.71%	71.87%	72.79%	71.05%	77.34%	76.87%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	29983	31207	30448	32983	33320	33487	29269	29130	28325	29032	26774	30158
TGSLD3	NCP ONPK	29615	30674	29658	32970	33179	33182	29088	29017	27774	28998	26078	29620
TGSLD3	NCP OFFPK	29927	30869	30444	32128	33128	33148	28852	28788	27836	28498	26763	30154
TGSLD3	GCP DATE	Tue, Jan 8	Fri, Feb 8	Thu, Mar 28	Fri, Apr 19	Fri, May 31	Wed, Jun 5	Wed, Jul 31	Mon, Aug 5	Mon, Sep 9	Thu, Oct 24	Tue, Nov 5	Mon, Dec 30
TGSLD3	GCP TIME	15:00	12:00	18:00	13:00	13:00	15:00	14:00	16:00	15:00	15:00	12:00	23:00
TGSLD3	GCP	28369	27837	27342	30782	30888	31284	28153	27259	26262	26925	24373	26587
TGSLD3	GCP ONPK	27785	27374	26290	30782	30888	31284	28153	27259	26262	26925	24215	26282
TGSLD3	GCP OFFPK	28369	27837	27342	29558	30870	30241	27638	26923	25801	25479	24373	26587
TGSLD3	CP	26234	19815	26278	30140	28939	26357	27113	25596	25910	26045	19161	21714
TGSLD3	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
TGSLD3	NCP LF	76.63%	73.20%	74.57%	78.42%	77.15%	69.53%	74.88%	74.82%	70.88%	76.99%	72.21%	58.99%
TGSLD3	NCP LF ONPK	81.51%	75.85%	79.68%	82.05%	82.55%	75.84%	82.93%	79.39%	78.67%	80.21%	75.62%	61.53%
TGSLD3	NCP LF OFFPK	75.57%	73.58%	73.69%	79.10%	75.75%	68.35%	73.19%	74.15%	70.00%	77.20%	71.83%	58.58%
TGSLD3	GCP CF	94.62%	89.20%	89.80%	93.33%	92.70%	93.42%	96.19%	93.58%	92.72%	92.74%	91.03%	88.16%
TGSLD3	CP CF	87.50%	63.49%	86.30%	91.38%	86.85%	78.71%	92.63%	87.87%	91.47%	89.71%	71.57%	72.00%
TGSLD3	GCP LF	80.99%	82.07%	83.04%	84.02%	83.22%	74.42%	77.85%	79.96%	76.45%	83.01%	79.33%	66.91%
TGSLD3	GCP LF ONPK	86.88%	85.00%	89.89%	87.88%	88.68%	80.44%	85.68%	84.50%	83.20%	86.39%	81.43%	69.34%
TGSLD3	GCP LF OFFPK	79.72%	81.59%	82.05%	85.98%	81.29%	74.91%	76.41%	79.29%	75.53%	86.35%	78.88%	66.43%
TGSLD3	CP LF	87.58%	115.29%	86.40%	85.81%	88.82%	88.34%	80.84%	85.15%	77.49%	85.82%	100.91%	81.93%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ ONPK	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ OFFPK	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	CPSZ	8	8	8	8	8	8	8	8	8	8	8	8

Note: In 2019, the TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL 2019 Load Research Study

WAUCHULA	Wholesale - City of Wauchula	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
WAUCHULA	MONTH												
WAUCHULA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	SALES	4920461	4977005	4394920	4710716	5230166	6442143	6347103	6531516	6602375	6402740	6187319	4685104
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4976975	4394943	4710659	5230142	6442141	6347101	6531513	6602373	6402738	6187317	4676266	4601243
WAUCHULA	KWH ONPK	1343038	1121491	1141092	1833694	2210971	2035197	2199057	2148697	2071751	2226416	1104916	1143369
WAUCHULA	KWH OFFPK	3633938	3273452	3569567	3396448	4231170	4311904	4332456	4453677	4330987	3960901	3571350	3457874
WAUCHULA	KWH ONPK%	26.99%	25.52%	24.22%	35.06%	34.32%	32.06%	33.67%	32.54%	32.36%	35.98%	23.63%	24.85%
WAUCHULA	KWH OFFPK%	73.01%	74.48%	75.78%	64.94%	65.68%	67.94%	66.33%	67.46%	67.64%	64.02%	76.37%	75.15%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	11383	10688	9645	12111	14000	14538	14217	13560	13892	12653	11742	9945
WAUCHULA	NCP ONPK	11383	9451	9148	12111	14000	14538	14217	13560	13892	12653	9923	9227
WAUCHULA	NCP OFFPK	10225	10688	9645	10517	12723	12774	12547	12396	11996	10735	11742	9945
WAUCHULA	GCP DATE	Tue, Jan 29	Fri, Feb 22	Fri, Mar 15	Tue, Apr 30	Tue, May 28	Tue, Jun 25	Tue, Jul 16	Mon, Aug 26	Mon, Sep 9	Wed, Oct 30	Thu, Nov 7	Wed, Dec 11
WAUCHULA	GCP TIME	7:00	16:00	17:00	17:00	16:00	17:00	17:00	16:00	17:00	17:00	14:00	16:00
WAUCHULA	GCP	11383	10688	9645	12111	14000	14538	14217	13560	13892	12653	11742	9945
WAUCHULA	GCP ONPK	11383	9451	9148	12111	14000	14538	14217	13560	13892	12653	9923	9227
WAUCHULA	GCP OFFPK	10225	10688	9645	10517	12723	12774	12547	12396	11996	10735	11742	9945
WAUCHULA	CP	8996	9721	9613	12111	12938	14406	12674	13440	13719	12433	11365	9264
WAUCHULA	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
WAUCHULA	NCP LF	58.77%	61.19%	65.74%	59.98%	61.85%	60.64%	61.75%	65.44%	64.02%	65.73%	55.31%	62.19%
WAUCHULA	NCP LF ONPK	67.04%	74.16%	74.25%	76.47%	79.76%	77.77%	78.12%	80.03%	82.85%	85.01%	69.59%	73.76%
WAUCHULA	NCP LF OFFPK	62.57%	59.82%	64.37%	61.87%	60.91%	62.51%	63.24%	65.80%	66.86%	68.71%	54.31%	60.37%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	79.03%	90.95%	99.67%	100.00%	92.41%	99.09%	89.15%	99.12%	98.76%	98.26%	96.79%	93.15%
WAUCHULA	GCP LF	58.77%	61.19%	65.74%	59.98%	61.85%	60.64%	61.75%	65.44%	64.02%	65.73%	55.31%	62.19%
WAUCHULA	GCP LF ONPK	67.04%	74.16%	74.25%	76.47%	79.76%	77.77%	78.12%	80.03%	82.85%	85.01%	69.59%	73.76%
WAUCHULA	GCP LF OFFPK	62.57%	59.82%	64.37%	61.87%	60.91%	62.51%	63.24%	65.80%	66.86%	68.71%	54.31%	60.37%
WAUCHULA	CP LF	74.36%	67.28%	65.96%	59.98%	66.93%	61.19%	69.27%	66.03%	64.82%	66.89%	57.15%	66.76%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

Wholesale - City of Winter Park		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
WINTERPARK	MONTH												
WINTERPARK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	SALES	12311250	12776304	11458892	11706466	14917758	21542056	22189468	23261420	24008988	21778405	21468390	11740051
WINTERPARK	KW												
WINTERPARK	N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	RLR ENERGY:												
WINTERPARK	KWH	12776304	11458892	11693117	14917647	21542049	22189461	23261413	24008981	21778398	21468384	11727897	11490320
WINTERPARK	KWH ONPK	3816941	3118104	2896094	6211896	8369019	7914855	8931961	8812300	7887124	8542968	3055608	3056460
WINTERPARK	KWH OFFPK	8959363	8340787	8797023	8705751	13173031	14274606	14329452	15196681	13891274	12925416	8672289	8433860
WINTERPARK	KWH ONPK%	29.88%	27.21%	24.77%	41.64%	38.85%	35.67%	38.40%	36.70%	36.22%	39.79%	26.05%	26.60%
WINTERPARK	KWH OFFPK%	70.12%	72.79%	75.23%	58.36%	61.15%	64.33%	61.60%	63.30%	63.78%	60.21%	73.95%	73.40%
WINTERPARK	DEMAND (KW):												
WINTERPARK	NCP	36254	38076	36690	51153	58391	62978	59095	59027	59372	56449	42379	29860
WINTERPARK	NCP ONPK	36254	34165	36156	51153	58391	62978	59095	59027	59372	56449	33197	28419
WINTERPARK	NCP OFFPK	34166	38076	36690	42429	52334	52288	50122	57330	52701	48095	42379	29860
WINTERPARK	GCP DATE	Tue, Jan 29	Fri, Feb 22	Mon, Mar 11	Tue, Apr 30	Tue, May 28	Tue, Jun 25	Tue, Jul 16	Fri, Aug 9	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
WINTERPARK	GCP TIME	8:00	16:00	18:00	17:00	17:00	17:00	17:00	16:00	17:00	17:00	15:00	16:00
WINTERPARK	GCP	36254	38076	36690	51153	58391	62978	59095	59027	59372	56449	42379	29860
WINTERPARK	GCP ONPK	36254	34165	36156	51153	58391	62978	59095	59027	59372	56449	33197	28419
WINTERPARK	GCP OFFPK	34166	38076	36690	42429	52334	52288	50122	57330	52701	48095	42379	29860
WINTERPARK	CP	30681	33652	35742	51153	56719	62411	58449	55370	57176	43998	42379	29826
WINTERPARK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
WINTERPARK	NCP LF	47.37%	44.78%	42.89%	40.50%	49.59%	48.94%	52.91%	54.67%	50.95%	51.12%	38.44%	51.72%
WINTERPARK	NCP LF ONPK	59.82%	57.04%	47.68%	61.33%	72.39%	69.82%	76.34%	75.40%	73.80%	73.11%	57.53%	64.02%
WINTERPARK	NCP LF OFFPK	46.17%	42.78%	41.70%	39.31%	46.10%	50.56%	52.36%	48.55%	48.81%	50.05%	36.54%	49.04%
WINTERPARK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	CP CF	84.63%	88.38%	97.42%	100.00%	97.14%	99.10%	98.91%	93.80%	96.30%	77.94%	100.00%	99.89%
WINTERPARK	GCP LF	47.37%	44.78%	42.89%	40.50%	49.59%	48.94%	52.91%	54.67%	50.95%	51.12%	38.44%	51.72%
WINTERPARK	GCP LF ONPK	59.82%	57.04%	47.68%	61.33%	72.39%	69.82%	76.34%	75.40%	73.80%	73.11%	57.53%	64.02%
WINTERPARK	GCP LF OFFPK	46.17%	42.78%	41.70%	39.31%	46.10%	50.56%	52.36%	48.55%	48.81%	50.05%	36.54%	49.04%
WINTERPARK	CP LF	55.97%	50.67%	44.03%	40.50%	51.05%	49.38%	53.49%	58.28%	52.90%	65.58%	38.44%	51.78%
WINTERPARK	REL PREC:												
WINTERPARK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	SAMPLE SIZE:												
WINTERPARK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in the Schedule E-5.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended: 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen, Jun K. Park

Line No.	(1) Rate Class	(2) Sales of Electricity (excluding unbilled) Proposed Base Revenue (000's)	(3) Unbilled Sales Base Revenues (000's) Proposed	(4) Unbilled Sales Base Revenues (000's) Present	(5) Unbilled Sales Base Revenues (000's) Adjustment col(3)-col(4)
1	CILC-1D	2,561,614	80	66	15
2	CILC-1G	113,197	4	3	1
3	CILC-1T	1,553,731	49	40	9
4	GS(T)-1	8,122,225	255	209	46
5	GSCU-1	70,295	2	2	0
6	GSD(T)-1	25,919,301	813	666	147
7	GSLD(T)-1	9,792,893	307	251	56
8	GSLD(T)-2	2,929,302	92	75	17
9	GSLD(T)-3	240,303	8	6	1
10	MET	84,984	3	2	0
11	OL-1	88,618	3	2	1
12	OS-2	8,923	0	0	0
13	RS(T)-1	60,147,175	1,886	1,544	342
14	SL-1	320,863	10	8	2
15	SL-1M	32,364	1	1	0
16	SL-2	36,104	1	1	0
17	SL-2M	17,399	1	0	0
18	SST-DST	60	0	0	0
19	SST-TST	65,370	2	2	0
20	TOTAL RETAIL	<u>112,104,720</u>	<u>3,516</u>	<u>2,879</u>	<u>637</u>
21	Proposed Increase in Revenue \$000's	<u>1,692,908</u>			
22	Per Unit	0.01510			
23	Unbilled Sales	<u>42,184</u>			
24	Total Unbilled	\$637			
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	(1) Rate	(2) Base Revenue at Present Rates (000's)	(3) Base Revenue at Proposed Rates (000's)	(4) Increase Dollars (000's) (3) - (2)	(5) Increase Percent (4)/(2)
1	CILC-1D	73,792	119,510	45,719	62.0%
2	CILC-1G	3,899	5,835	1,936	49.6%
3	CILC-1T	30,396	50,818	20,422	67.2%
4	CS-1	2,046	2,864	818	40.0%
5	CS-2	992	1,372	380	38.3%
6	CS-3				
7	CST-1	1,193	1,681	488	40.9%
8	CST-2	958	1,339	381	39.8%
9	CST-3				
10	GS-1	535,376	646,456	111,081	20.7%
11	GSCU-1	4,312	4,540	227	5.3%
12	GSD-1	1,040,216	1,390,892	350,676	33.7%
13	GSD-1EV	1,156	1,545	390	33.7%
14	GSDT-1	169,287	238,976	69,689	41.2%
15	GSLD-1	146,817	207,104	60,287	41.1%
16	GSLD-1EV	4,428	6,216	1,788	40.4%
17	GSLD-2	36,425	51,762	15,337	42.1%
18	GSLD-3	965	1,419	454	47.1%
19	GSLDT-1	155,907	229,274	73,367	47.1%
20	GSLDT-2	30,161	44,815	14,654	48.6%
21	GSLDT-3	5,647	8,304	2,657	47.1%
22	GST-1	15,656	18,888	3,231	20.6%
23	HLFT-1	29,163	39,001	9,838	33.7%
24	HLFT-2	53,100	74,714	21,614	40.7%
25	HLFT-3	35,774	50,408	14,634	40.9%
26	MET	4,068	5,163	1,095	26.9%
27	OL-1	14,268	14,851	583	4.1%
28	OS-2	1,002	1,317	315	31.5%
29	RS-1	4,377,493	5,228,345	850,853	19.4%
30	RTR-1	398	474	76	19.0%
31	SDTR-1A	36,789	49,260	12,471	33.9%
32	SDTR-1B	3,061	4,108	1,046	34.2%
33	SDTR-2A	54,199	76,318	22,118	40.8%
34	SDTR-2B	2,922	4,184	1,262	43.2%
35	SDTR-3A	1,279	1,800	521	40.8%
36	SDTR-3B	4,850	6,809	1,959	40.4%
37	SL-1	41,991	46,916	4,926	11.7%
38	LT-1	66,917	71,423	4,506	6.7%
39	SL-1M	1,103	1,285	181	16.4%
40	SL-2	1,810	2,295	486	26.8%
41	SL-2M	1,199	1,238	39	3.2%
42	SST-1(D)	64	77	13	20.7%
43	SST-1(T)	5,214	5,452	238	4.6%
44	SST-2(D)	66	80	14	20.7%
45	SST-3(D)	0	0	0	0.0%
	Total	6,996,357	8,719,129	1,722,771	24.6%

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Tiffany C. Cohen

Line No.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(7) Increase		(8)
							Dollars	Percent	
1	Initial Service	85,206	\$25.00	\$12.00	\$2,130,150	\$1,022,472	(\$1,107,678)	-52%	
2	Connect / Disconnect								
3	New Premise								
4									
5	Service Connect /	1,159,407	\$12.00	\$8.00	\$13,912,884	\$9,275,256	(\$4,637,628)	-33%	
6	Disconnect								
7	Existing Premise								
8									
9	Field Collection	Present 24,485	\$48.00	N/A	\$1,175,280	N/A	(\$1,175,280)	N/A	
10	Field Visit <sup>(1)</sup>	Proposed 54,545	N/A	\$26.00	N/A	\$1,418,170	\$1,418,170	N/A	
11									
12	Reconnect for	1,117,761	\$13.00	\$4.00	\$14,530,893	\$4,471,044	(\$10,059,849)	-69%	
13	Non-Payment								
14									
15	Late Payment <sup>(2)(3)</sup>	N/A	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	\$62,671,716	\$62,671,716	\$0	0%	
16									
17									
18									
19	Return Payment <sup>(2)(4)</sup>	N/A	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$11,080,244	\$11,080,244	\$0	0%	
20									
21									
22									
23	Unauthorized Use of								
24	Energy <sup>(2)(5)</sup>	N/A	Reimbursement of all extra expenses	Reimbursement of all extra expenses	\$458,277	\$458,277	\$0	0%	
25									
26									
27	Meter Tampering Charge	1,373	\$200.00	\$500.00	\$274,600	\$686,500	\$411,900	150%	
28	(non-demand)								
29	Meter Tampering Charge	7	\$1,000.00	\$2,500.00	\$7,000	\$17,500	\$10,500	150%	
30	(demand)								
31									
32	Miscellaneous Service	N/A <sup>(2)</sup>	N/A <sup>(2)</sup>	N/A <sup>(2)</sup>	(\$1,725,762)	(\$1,637,590)	\$88,172	-5%	
33	Revenue - Other								
34	Reimbursements <sup>(2)(6)</sup>								
35									
36									
					<u>\$104,515,282</u>	<u>\$89,463,589</u>	<u>(\$15,051,693)</u>	<u>-14%</u>	

<sup>(1)</sup> FPL is proposing to replace the existing Field Collections service charge with a new Field Visit service charge. Present values reflect the Field Collections service charge and proposed values represent the new Field Visit service charge.  
<sup>(2)</sup> There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for other services.  
<sup>(3)</sup> Proposed late payment charges were calculated by forecasting the number of transactions that are expected to be late and factoring in whether the \$5 minimum would apply based on historical data.  
<sup>(4)</sup> Proposed return payment charges are in accordance with section 68.065, Florida Statutes. These charges were calculated by multiplying the forecasted number of transactions for each tier, based on historical data, by the applicable rate. In cases where the return payment was greater than \$800, a percentage of revenue was utilized to calculate the charge.  
<sup>(5)</sup> Unauthorized use of energy charges were based on forecasted theft cases.  
<sup>(6)</sup> Miscellaneous service revenues – other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction. Proposed revenues were calculated by applying temporary construction underground and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated cost to install underground and overhead lines.  
 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

LINE NO.	(1)	(2)	(3)	(4)
1				
2				
3	Page		Page	
4	No.	Rate Schedule	No.	Rate Schedule
5				
6	1	Index Page	33	MET
7	2	CILC-1D	34	OL-1
8	3	CILC-1G	35	OS-2
9	4	CILC-1T	36	RS-1
10	5	GS-1	37	RTR-1
11	6	GST-1	38	SL-1
12	7	GSCU-1	39	LT-1
13	8	GSD-1	40	SL-1M
14	9	GSD-1EV	41	SL-2
15	10	GSDT-1	42	SL-2M
16	11	HLFT (25 to 499 kW)	43	SST-1 (D1)
17	12	SDTR- A for GSD	44	SST-1 (D2)
18	13	SDTR- B for GSDT-1	45	SST-1 (D3)
19	14	GSLD-1	46	ISST-1 (D)
20	15	GSLD-1EV	47	SST-1(T)
21	16	GSLDT-1	48	ISST-1 (T)
22	17	CS-1		
23	18	CST-1		
24	19	HLFT (500 - 1,999 kW)		
25	20	SDTR- A for GSLD-1		
26	21	SDTR- B for GSLDT-1		
27	22	GSLD-2		
28	23	GSLDT-2		
29	24	CS-2		
30	25	CST-2		
31	26	HLFT (2,000 kW and greater)		
32	27	SDTR- A for GSLD-2		
33	28	SDTR- B for GSLDT-2		
34	29	GSLD-3		
35	30	GSLDT-3		
36	31	CS-3		
37	32	CST-3		

FLORIDA PUBLIC SERVICE COMMISSION  
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	<b>54 - CILC-1D - Commercial/Industrial Load Control (Distribution)</b>							
2								
3	Customer Charge	3,084	\$ 264.00	\$ 814,176	3,084	\$ 428.96	\$ 1,322,913	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	675,333,144	\$ 0.01060	\$ 7,158,531	675,333,144	\$ 0.01719	\$ 11,608,977	
7	Off-Peak	1,886,280,491	\$ 0.01060	\$ 19,994,573	1,886,280,491	\$ 0.01719	\$ 32,425,162	
8								
9	Demand Charge							
10	Max Demand	5,849,854	\$ 4.44	\$ 25,973,352	5,849,854	\$ 7.21	\$ 42,177,447	
11	Load Control On-Peak	4,219,663	\$ 3.17	\$ 13,376,332	4,219,663	\$ 5.15	\$ 21,731,264	
12	Firm On-Peak	580,651	\$ 11.50	\$ 6,677,487	580,651	\$ 18.69	\$ 10,852,367	
13								
14	Transformation Credit	1,350,309	\$ (0.15)	\$ (202,546)	1,350,309	\$ (0.45)	\$ (607,639)	
15								
16	Total			<u>\$ 73,791,904</u>			<u>\$ 119,510,491</u>	61.96%
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FLORIDA PUBLIC SERVICE COMMISSION  
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>56 - CILC-1G - Commercial/Industrial Load Control</b>							
2								
3	Customer Charge	780	\$ 158.62	\$ 123,724	780	\$ 237.43	\$ 185,195	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	30,416,796	\$ 0.01575	\$ 479,065	30,416,796	\$ 0.02358	\$ 717,228	
7	Off-Peak	82,780,062	\$ 0.01575	\$ 1,303,786	82,780,062	\$ 0.02358	\$ 1,951,954	
8								
9	Demand Charge							
10	Max Demand	290,276	\$ 4.23	\$ 1,227,867	290,276	\$ 6.33	\$ 1,837,447	
11	Load Control On-Peak	216,187	\$ 2.78	\$ 601,000	216,187	\$ 4.16	\$ 899,338	
12	Firm On-Peak	15,573	\$ 10.57	\$ 164,607	15,573	\$ 15.82	\$ 246,365	
13								
14	Transformation Credit	5,901	\$ (0.15)	\$ (885)	5,901	\$ (0.45)	\$ (2,656)	
15								
16	Total			<u>\$ 3,899,163</u>			<u>\$ 5,834,872</u>	49.64%
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FLORIDA PUBLIC SERVICE COMMISSION  
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AND SUBSIDIARIES  
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	<b>55 - CILC-1T - Commercial/Industrial Load Control (Transmission)</b>							
2								
3	Customer Charge	204	\$ 2,341.40	\$ 477,646	204	\$ 3,918.47	\$ 799,368	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	389,806,488	\$ 0.00983	\$ 3,831,798	389,806,488	\$ 0.01642	\$ 6,400,623	
7	Off-Peak	1,163,924,426	\$ 0.00983	\$ 11,441,377	1,163,924,426	\$ 0.01642	\$ 19,111,639	
8								
9	Demand Charge							
10	Load Control On-Peak	2,175,431	\$ 3.37	\$ 7,331,202	2,175,431	\$ 5.64	\$ 12,269,431	
11	Firm On-Peak	594,604	\$ 12.30	\$ 7,313,629	594,604	\$ 20.58	\$ 12,236,950	
12								
13	Total			<u>\$ 30,395,652</u>			<u>\$ 50,818,011</u>	67.19%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>68 - GS-1 - General Service (0 - 24 kw)</b>							
2								
3	Customer Charge	5,937,891	\$ 10.61	\$ 63,001,024	5,937,891	\$ 12.81	\$ 76,064,384	
4								
5	Non-Fuel Energy	7,859,530,609	\$ 0.06009	\$ 472,279,194	7,859,530,609	\$ 0.07256	\$ 570,287,541	
6								
7	Customer Charge							
8	NSMR - Enrollment Fee	20	\$ 89.00	\$ 1,780	20	\$ 89.00	\$ 1,780	
9	NSMR - Monthly Surcharge	3,819	\$ 13.00	\$ 49,641	3,819	\$ 13.00	\$ 49,641	
10								
11	Unmetered Service Charge	8,289	\$ 5.31	\$ 44,015	8,289	\$ 6.41	\$ 53,132	
12								
13	Total			<u>\$ 535,375,653</u>			<u>\$ 646,456,478</u>	20.75%
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FLORIDA PUBLIC SERVICE COMMISSION  
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>69 - GST-1 - General Service Time of Use (0 - 24 kw)</b>							
2								
3	Customer Charge	60,531	\$ 10.61	\$ 642,234	60,531	\$ 12.81	\$ 775,402	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	68,965,346	\$ 0.11096	\$ 7,652,395	68,965,346	\$ 0.13372	\$ 9,222,046	
7	Off-Peak	193,728,657	\$ 0.03800	\$ 7,361,689	193,728,657	\$ 0.04589	\$ 8,890,208	
8								
9	Total			<u>\$ 15,656,318</u>			<u>\$ 18,887,656</u>	20.64%
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FLORIDA PUBLIC SERVICE COMMISSION  
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DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>168 - GSCU-1 - General Service Constant Usage</b>							
2								
3	Customer Charge	113,928	\$ 14.85	\$ 1,691,831	113,928	\$ 15.63	\$ 1,780,695	
4								
5	Non-Fuel Energy	70,294,954	\$ 0.03728	\$ 2,620,596	70,294,954	\$ 0.03925	\$ 2,759,077	
6								
7	Total			<u>\$ 4,312,427</u>			<u>\$ 4,539,772</u>	5.27%
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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	<b>72 - GSD-1 - General Service Demand (25 - 499 kw)</b>							
2								
3	Customer Charge	860,340	\$ 26.48	\$ 22,781,803	860,340	\$ 35.40	\$ 30,456,036	
4								
5	Non-Fuel Energy	20,140,807,543	\$ 0.02221	\$ 447,327,336	20,140,807,543	\$ 0.02969	\$ 597,980,576	
6								
7	Demand	57,216,721	\$ 9.97	\$ 570,450,708	57,216,721	\$ 13.33	\$ 762,698,891	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	11	\$ 89.00	\$ 979	11	\$ 89.00	\$ 979	
11	NSMR - Monthly Surcharge	283	\$ 13.00	\$ 3,675	283	\$ 13.00	\$ 3,675	
12								
13	Transformation Credit	98,470	\$ (0.15)	\$ (14,771)	98,470	\$ (0.45)	\$ (44,312)	
14								
15	Subtotal			<u>\$ 1,040,549,730</u>			<u>\$ 1,391,095,845</u>	
16								
17	CDR Adder	214	\$ 132.44	\$ 28,342	214	\$ 177.06	\$ 37,891	
18	CDR Credit	41,632	\$ (8.70)	\$ (362,201)	41,632	\$ (5.80)	\$ (241,467)	
19								
20	Total			<u>\$ 1,040,215,872</u>			<u>\$ 1,390,892,269</u>	33.71%
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FLORIDA PUBLIC SERVICE COMMISSION  
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>172 - GSD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot</b>							
2								
3	Customer Charge	873	\$ 26.48	\$ 23,117	873	\$ 35.40	\$ 30,904	
4								
5	Non-Fuel Energy	10,094,775	\$ 0.02221	\$ 224,205	10,094,775	\$ 0.02969	\$ 299,714	
6								
7	Demand	91,137	\$ 9.97	\$ 908,636	91,137	\$ 13.33	\$ 1,214,856	
8								
9	Total			<u>\$ 1,155,958</u>			<u>\$ 1,545,474</u>	33.70%
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)</b>							
2								
3	Customer Charge	68,838	\$ 26.48	\$ 1,822,830	68,838	\$ 35.40	\$ 2,436,865	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,154,782,511	\$ 0.04530	\$ 52,311,648	1,154,782,511	\$ 0.06338	\$ 73,190,116	
7	Off-Peak	3,154,768,419	\$ 0.01198	\$ 37,794,126	3,154,768,419	\$ 0.01602	\$ 50,539,390	
8								
9	Demand							
10	Demand - On-Peak	8,974,700	\$ 9.97	\$ 89,477,759	8,974,700	\$ 12.27	\$ 110,119,569	
11	Max Demand	9,745,414	\$ -	\$ -	9,745,414	\$ 1.06	\$ 10,330,139	
12								
13	Transformation Credit	16,724	\$ (0.15)	\$ (2,509)	16,724	\$ (0.45)	\$ (7,526)	
14								
15	Subtotal			<u>\$ 181,403,854</u>			<u>\$ 246,608,553</u>	
16								
17	CDR Adder	5,018	\$ 132.44	\$ 664,584	5,018	\$ 177.06	\$ 888,487	
18	CDR Credit	1,469,119	\$ (8.70)	\$ (12,781,331)	1,469,119	\$ (5.80)	\$ (8,520,887)	
19								
20	Total			<u>\$ 169,287,107</u>			<u>\$ 238,976,152</u>	41.17%
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Customer Charge	7,416	\$ 26.48	\$ 196,376	7,416	\$ 35.40	\$ 262,526	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	198,090,277	\$ 0.01921	\$ 3,805,314	198,090,277	\$ 0.02550	\$ 5,051,302	
7	Off-Peak	559,476,240	\$ 0.01198	\$ 6,702,525	559,476,240	\$ 0.01602	\$ 8,962,809	
8								
9	Demand Charge							
10	Demand - On-Peak	1,300,578	\$ 11.75	\$ 15,281,792	1,300,578	\$ 15.71	\$ 20,432,080	
11	Max Demand	1,330,059	\$ 2.44	\$ 3,245,344	1,330,059	\$ 3.26	\$ 4,335,992	
12								
13	Transformation Credit	-	\$ (0.15)	\$ -	-	\$ (0.45)	\$ -	
14								
15	Subtotal		\$ -	\$ 29,231,351			\$ 39,044,711	
16								
17	CDR Adder	24	\$ 132.44	\$ 3,179	24	\$ 177.06	\$ 4,249	
18	CDR Credit	8,255	\$ (8.70)	\$ (71,822)	8,255	\$ (5.80)	\$ (47,881)	
19								
20	Total			\$ 29,162,708			\$ 39,001,079	33.74%
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FLORIDA PUBLIC SERVICE COMMISSION  
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AND SUBSIDIARIES

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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>270 - SDTR-1A - GSD-1 with Seasonal Demand Rider</b>							
2								
3	Customer Charge	17,641	\$ 26.48	\$ 467,134	17,641	\$ 35.40	\$ 624,491	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	22,105,188	\$ 0.08830	\$ 1,951,888	22,105,188	\$ 0.12263	\$ 2,710,759	
7	Non-Fuel Energy - Seasonal Off-Peak	207,156,378	\$ 0.01593	\$ 3,300,001	207,156,378	\$ 0.01971	\$ 4,083,052	
8	Non-Fuel Energy - Non-Seasonal	417,412,227	\$ 0.02221	\$ 9,270,726	417,412,227	\$ 0.02969	\$ 12,392,969	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	581,713	\$ 11.02	\$ 6,410,477	581,713	\$ 12.89	\$ 7,498,281	
12	Demand - Seasonal Max	752,660	\$ -	\$ -	752,660	\$ 1.06	\$ 797,820	
13	Demand - Non-Seasonal	1,614,894	\$ 9.53	\$ 15,389,940	1,614,894	\$ 13.10	\$ 21,155,111	
14								
15	Transformation Credit	4,455	\$ (0.15)	\$ (668)	4,455	\$ (0.45)	\$ (2,005)	
16								
17	Total			<u>\$ 36,789,497</u>			<u>\$ 49,260,478</u>	33.90%
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FLORIDA PUBLIC SERVICE COMMISSION  
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AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

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 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	<b>370 - SDTR-1B - GSDT-1 with Seasonal Demand Rider</b>							
2								
3	Customer Charge	2,004	\$ 26.48	\$ 53,066	2,004	\$ 35.40	\$ 70,942	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,098,793	\$ 0.08830	\$ 185,323	2,098,793	\$ 0.12263	\$ 257,375	
7	Non-Fuel Energy - Seasonal Off-Peak	18,246,721	\$ 0.01593	\$ 290,670	18,246,721	\$ 0.01971	\$ 359,643	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,547,083	\$ 0.05046	\$ 380,826	7,547,083	\$ 0.06502	\$ 490,711	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	26,714,613	\$ 0.01593	\$ 425,564	26,714,613	\$ 0.01971	\$ 526,545	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	53,055	\$ 11.02	\$ 584,666	53,055	\$ 12.89	\$ 683,879	
13	Demand - Non-Seasonal On-Peak	119,672	\$ 9.53	\$ 1,140,474	119,672	\$ 12.04	\$ 1,440,851	
14	Demand - Seasonal Max	86,321	\$ -	\$ -	86,321	\$ 1.06	\$ 91,500	
15	Demand - Non-Seasonal Max	175,027	\$ -	\$ -	175,027	\$ 1.06	\$ 185,529	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee	-	\$ 89.00	\$ -	-	\$ -	\$ -	
19	NSMR - Monthly Surcharge	48	\$ 13.00	\$ 624	48	\$ 13.00	\$ 624	
20								
21	Transformation Credit	-	\$ (0.15)	\$ -	-	\$ (0.45)	\$ -	
22								
23	Total			<u>\$ 3,061,213</u>			<u>\$ 4,107,599</u>	34.18%
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FLORIDA PUBLIC SERVICE COMMISSION  
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AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)</b>							
2								
3	Customer Charge	12,300	\$ 79.40	\$ 976,620	12,300	\$ 111.46	\$ 1,370,958	
4								
5	Non-Fuel Energy	3,031,916,729	\$ 0.01754	\$ 53,179,819	3,031,916,729	\$ 0.02461	\$ 74,615,471	
6								
7	Demand	7,722,777	\$ 12.18	\$ 94,063,424	7,722,777	\$ 17.10	\$ 132,059,487	
8								
9	Transformation Credit	139,664	\$ (0.15)	\$ (20,950)	139,664	\$ (0.45)	\$ (62,849)	
10								
11	Subtotal			<u>\$ 148,198,914</u>			<u>\$ 207,983,067</u>	
12								
13	CDR Adder	312	\$ 185.28	\$ 57,807	312	\$ 260.09	\$ 81,148	
14	CDR Credit	165,506	\$ (8.70)	\$ (1,439,899)	165,506	\$ (5.80)	\$ (959,933)	
15								
16	Total			<u>\$ 146,816,822</u>			<u>\$ 207,104,282</u>	41.06%
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>162 - GSLD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot</b>							
2								
3	Customer Charge	577	\$ 79.40	\$ 45,814	577	\$ 111.46	\$ 64,312	
4								
5	Non-Fuel Energy	40,000,700	\$ 0.01754	\$ 701,612	40,000,700	\$ 0.02461	\$ 984,417	
6								
7	Demand	302,206	\$ 12.18	\$ 3,680,869	302,206	\$ 17.10	\$ 5,167,723	
8								
9	Total			<u>\$ 4,428,295</u>			<u>\$ 6,216,452</u>	40.38%
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FLORIDA PUBLIC SERVICE COMMISSION  
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(6) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)</b>							
2								
3	Customer Charge	12,134	\$ 79.40	\$ 963,440	12,134	\$ 111.46	\$ 1,352,456	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,100,315,970	\$ 0.02871	\$ 31,590,072	1,100,315,970	\$ 0.04079	\$ 44,881,888	
7	Off-Peak	3,085,516,766	\$ 0.01265	\$ 39,031,787	3,085,516,766	\$ 0.01776	\$ 54,798,778	
8								
9	Demand Charge							
10	Demand - On-Peak	7,880,800	\$ 12.18	\$ 95,988,144	7,880,800	\$ 15.88	\$ 125,147,104	
11	Max Demand	8,671,686	\$ -	\$ -	8,671,686	\$ 1.22	\$ 10,579,457	
12								
13	Transformation Credit	192,923	\$ (0.15)	\$ (28,939)	192,923	\$ (0.45)	\$ (86,816)	
14								
15	Subtotal			<u>\$ 167,544,504</u>			<u>\$ 236,672,867</u>	
16								
17	CDR Adder	2,631	\$ 185.28	\$ 487,472	2,631	\$ 260.09	\$ 684,297	
18	CDR Credit	1,393,726	\$ (8.70)	\$ (12,125,417)	1,393,726	\$ (5.80)	\$ (8,083,611)	
19								
20	Total			<u>\$ 155,906,558</u>			<u>\$ 229,273,553</u>	47.06%
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FLORIDA PUBLIC SERVICE COMMISSION  
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AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>73 - CS-1 - Curtailable Service (500 - 1,999 kw)</b>							
2								
3	Customer Charge	144	\$ 105.88	\$ 15,247	144	\$ 148.63	\$ 21,403	
4								
5	Non-Fuel Energy	41,087,499	\$ 0.01754	\$ 720,675	41,087,499	\$ 0.02461	\$ 1,011,163	
6								
7	Demand	127,834	\$ 12.18	\$ 1,557,018	127,834	\$ 17.10	\$ 2,185,961	
8								
9	Curtailable Credit	117,909	\$ (2.05)	\$ (241,713)	117,909	\$ (2.88)	\$ (339,578)	
10								
11	Transformation Credit	33,503	\$ (0.15)	\$ (5,026)	33,503	\$ (0.45)	\$ (15,077)	
12								
13	Total			<u>\$ 2,046,201</u>			<u>\$ 2,863,873</u>	39.96%
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>74 - CST-1 - Curtailable Service Time of Use (500 - 1,999 kw)</b>							
2								
3	Customer Charge	72	\$ 105.88	\$ 7,623	72	\$ 148.63	\$ 10,701	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	7,966,108	\$ 0.02871	\$ 228,707	7,966,108	\$ 0.04079	\$ 324,938	
7	Off-Peak	23,795,984	\$ 0.01265	\$ 301,019	23,795,984	\$ 0.01776	\$ 422,617	
8								
9	Demand Charge							
10	Demand - On-Peak	60,695	\$ 12.18	\$ 739,265	60,695	\$ 15.88	\$ 963,837	
11	Max Demand	66,149	\$ -	\$ -	66,149	\$ 1.22	\$ 80,702	
12								
13	Curtailable Credit	39,503	\$ (2.05)	\$ (80,982)	39,503	\$ (2.88)	\$ (113,770)	
14								
15	Transformation Credit	17,922	\$ (0.15)	\$ (2,688)	17,922	\$ (0.45)	\$ (8,065)	
16								
17	Total			<u>\$ 1,192,944</u>			<u>\$ 1,680,959</u>	40.91%
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	<b>164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)</b>							
2								
3	Customer Charge	3,300	\$ 79.40	\$ 262,020	3,300	\$ 111.46	\$ 367,818	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	371,280,332	\$ 0.01133	\$ 4,206,606	371,280,332	\$ 0.01583	\$ 5,877,368	
7	Off-Peak	1,049,310,774	\$ 0.01083	\$ 11,364,036	1,049,310,774	\$ 0.01520	\$ 15,949,524	
8								
9	Demand Charge							
10	Demand - On-Peak	2,406,867	\$ 12.80	\$ 30,807,898	2,406,867	\$ 17.97	\$ 43,251,400	
11	Max Demand	2,457,696	\$ 2.75	\$ 6,758,664	2,457,696	\$ 3.86	\$ 9,486,707	
12								
13	Transformation Credit	78,549	\$ (0.15)	\$ (11,782)	78,549	\$ (0.45)	\$ (35,347)	
14								
15	Subtotal			<u>\$ 53,387,441</u>			<u>\$ 74,897,469</u>	
16								
17	CDR Adder	58	\$ 185.28	\$ 10,746	58	\$ 260.09	\$ 15,085	
18	CDR Credit	34,240	\$ (8.70)	\$ (297,890)	34,240	\$ (5.80)	\$ (198,593)	
19								
20	Total			<u>\$ 53,100,298</u>			<u>\$ 74,713,961</u>	40.70%
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended: \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended: \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	<b>264 - SDTR-2A - GSLD-1 with Seasonal Demand Rider</b>							
2								
3	Customer Charge	5,172	\$ 79.40	\$ 410,657	5,172	\$ 111.46	\$ 576,471	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	35,466,876	\$ 0.06241	\$ 2,213,488	35,466,876	\$ 0.08562	\$ 3,036,674	
7	Non-Fuel Energy - Seasonal Off-Peak	314,653,332	\$ 0.01265	\$ 3,980,365	314,653,332	\$ 0.01776	\$ 5,588,243	
8	Non-Fuel Energy - Non-Seasonal	634,127,543	\$ 0.01754	\$ 11,122,597	634,127,543	\$ 0.02461	\$ 15,605,879	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	893,847	\$ 12.59	\$ 11,253,534	893,847	\$ 15.50	\$ 13,854,629	
12	Demand - Seasonal Max	1,042,241	\$ -	\$ -	1,042,241	\$ 1.22	\$ 1,271,534	
13	Demand - Non-Seasonal Max	2,109,123	\$ 11.96	\$ 25,225,111	2,109,123	\$ 17.26	\$ 36,403,463	
14								
15	Transformation Credit	42,214	\$ (0.15)	\$ (6,332)	42,214	\$ (0.45)	\$ (18,996)	
16								
17	Total			<u>\$ 54,199,419</u>			<u>\$ 76,317,896</u>	40.81%
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>364 - SDTR-2B - GSLDT-1 with Seasonal Demand Rider</b>							
2								
3	Customer Charge	396	\$ 79.40	\$ 31,442	396	\$ 111.46	\$ 44,138	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,058,858	\$ 0.06241	\$ 128,493	2,058,858	\$ 0.08562	\$ 176,279	
7	Non-Fuel Energy - Seasonal Off-Peak	19,598,841	\$ 0.01265	\$ 247,925	19,598,841	\$ 0.01776	\$ 348,075	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,575,026	\$ 0.03736	\$ 283,003	7,575,026	\$ 0.05018	\$ 380,115	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	28,221,434	\$ 0.01265	\$ 357,001	28,221,434	\$ 0.01776	\$ 501,213	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	49,922	\$ 12.59	\$ 628,518	49,922	\$ 15.50	\$ 773,791	
13	Demand - Non-Seasonal On-Peak	104,209	\$ 11.96	\$ 1,246,340	104,209	\$ 16.04	\$ 1,671,512	
14	Demand - Seasonal Max	84,965	\$ -	\$ -	84,965	\$ 1.22	\$ 103,657	
15	Demand - Non-Seasonal Max	154,257	\$ -	\$ -	154,257	\$ 1.22	\$ 188,194	
16								
17	Transformation Credit	6,442	\$ (0.15)	\$ (966)	6,442	\$ (0.45)	\$ (2,899)	
18								
19	Total			<u>\$ 2,921,757</u>			<u>\$ 4,184,076</u>	43.20%
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FLORIDA PUBLIC SERVICE COMMISSION  
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AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(4) \$ REVENUE	(6) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>63 - GSLD-2 - General Service Large Demand (2000 kw+)</b>							
2								
3	Customer Charge	564	\$ 238.03	\$ 134,249	564	\$ 332.15	\$ 187,333	
4								
5	Non-Fuel Energy	838,542,324	\$ 0.01578	\$ 13,232,198	838,542,324	\$ 0.02202	\$ 18,464,702	
6								
7	Demand	1,946,150	\$ 12.68	\$ 24,677,182	1,946,150	\$ 17.69	\$ 34,427,394	
8								
9	Transformation Credit	697,295	\$ (0.15)	\$ (104,594)	697,295	\$ (0.45)	\$ (313,783)	
10								
11	Subtotal			<u>\$ 37,939,035</u>			<u>\$ 52,765,645</u>	
12								
13	CDR Adder	96	\$ 79.34	\$ 7,617	96	\$ 110.71	\$ 10,628	
14	CDR Credit	174,913	\$ (8.70)	\$ (1,521,739)	174,913	\$ (5.80)	\$ (1,014,493)	
15								
16	Total			<u>\$ 36,424,912</u>			<u>\$ 51,761,781</u>	42.11%
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	<b>65 - GSLDT-2 - General Service Large Demand Time of Use (2000 kw+)</b>							
2								
3	Customer Charge	744	\$ 238.03	\$ 177,094	744	\$ 332.15	\$ 247,120	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	210,390,666	\$ 0.02451	\$ 5,156,675	210,390,666	\$ 0.03579	\$ 7,529,882	
7	Off-Peak	661,554,421	\$ 0.01236	\$ 8,176,813	661,554,421	\$ 0.01725	\$ 11,411,814	
8								
9	Demand Charge							
10	Demand	1,530,582	\$ 12.68	\$ 19,407,780	1,530,582	\$ 16.67	\$ 25,514,802	
11	Max Demand	2,052,676	\$ -	\$ -	2,052,676	\$ 1.02	\$ 2,093,730	
12								
13	Transformation Credit	435,234	\$ (0.15)	\$ (65,285)	435,234	\$ (0.45)	\$ (195,855)	
14								
15	Subtotal			<u>\$ 32,853,077</u>			<u>\$ 46,601,491</u>	
16								
17	CDR Adder	144	\$ 79.34	\$ 11,425	144	\$ 110.71	\$ 15,942	
18	CDR Credit	310,772	\$ (8.70)	\$ (2,703,715)	310,772	\$ (5.80)	\$ (1,802,476)	
19								
20	Total			<u>\$ 30,160,787</u>			<u>\$ 44,814,957</u>	48.59%
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FLORIDA PUBLIC SERVICE COMMISSION  
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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>71 - CS-2 - Curtailable Service (2000 kw+)</b>							
2								
3	Customer Charge	12	\$ 264.47	\$ 3,174	12	\$ 369.04	\$ 4,428	
4								
5	Non-Fuel Energy	25,475,297	\$ 0.01578	\$ 402,000	25,475,297	\$ 0.02202	\$ 560,966	
6								
7	Demand	52,074	\$ 12.68	\$ 660,298	52,074	\$ 17.69	\$ 921,189	
8								
9	Curtailable Credit	31,973	\$ (2.05)	\$ (65,544)	31,973	\$ (2.86)	\$ (91,442)	
10								
11	Transformation Credit	51,447	\$ (0.15)	\$ (7,717)	51,447	\$ (0.45)	\$ (23,151)	
12								
13	Total			<u>\$ 992,211</u>			<u>\$ 1,371,990</u>	38.28%
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FLORIDA PUBLIC SERVICE COMMISSION  
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 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>75 - CST-2 - Curtailable Service Time of Use (2000 kw+)</b>							
2								
3	Customer Charge	24	\$ 264.47	\$ 6,347	24	\$ 369.04	\$ 8,857	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	5,158,252	\$ 0.02451	\$ 126,429	5,158,252	\$ 0.03579	\$ 184,614	
7	Off-Peak	14,296,207	\$ 0.01236	\$ 176,701	14,296,207	\$ 0.01725	\$ 246,610	
8								
9	Demand Charge							
10	Demand - On-Peak	57,836	\$ 12.68	\$ 733,360	57,836	\$ 16.67	\$ 964,126	
11	Max Demand	59,903	\$ -	\$ -	59,903	\$ 1.02	\$ 61,101	
12								
13	Curtailable Credit	39,228	\$ (2.05)	\$ (80,418)	39,228	\$ (2.86)	\$ (112,192)	
14								
15	Transformation Credit	30,707	\$ (0.15)	\$ (4,606)	30,707	\$ (0.45)	\$ (13,818)	
16								
17	Total			<u>\$ 957,814</u>			<u>\$ 1,339,297</u>	39.83%
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 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>165 - HLFT-3 - High Load Factor TOU (2,000+ kW)</b>							
2								
3	Customer Charge	480	\$ 238.03	\$ 114,254	480	\$ 332.15	\$ 159,432	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	263,646,053	\$ 0.01007	\$ 2,654,916	263,646,053	\$ 0.01406	\$ 3,706,864	
7	Off-Peak	761,868,785	\$ 0.00999	\$ 7,611,069	761,868,785	\$ 0.01394	\$ 10,620,451	
8								
9	Demand Charge							
10	Demand - On-Peak	1,672,183	\$ 12.89	\$ 21,554,439	1,672,183	\$ 17.99	\$ 30,082,572	
11	Max Demand	1,705,947	\$ 2.74	\$ 4,674,295	1,705,947	\$ 3.82	\$ 6,516,718	
12								
13	Transformation Credit	356,598	\$ (0.15)	\$ (53,490)	356,598	\$ (0.45)	\$ (160,469)	
14								
15	Subtotal			<u>\$ 36,555,483</u>			<u>\$ 50,925,567</u>	
16								
17	CDR Adder	60	\$ 79.34	\$ 4,760	60	\$ 110.71	\$ 6,643	
18	CDR Credit	90,337	\$ (8.70)	\$ (785,931)	90,337	\$ (5.80)	\$ (523,954)	
19								
20	Total			<u>\$ 35,774,313</u>			<u>\$ 50,408,256</u>	40.91%
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FLORIDA PUBLIC SERVICE COMMISSION  
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 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>265 - SDTR-3A - GSLD-2 with Seasonal Demand Rider</b>							
2								
3	Customer Charge	36	\$ 238.03	\$ 8,569	36	\$ 332.15	\$ 11,957	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	286,521	\$ 0.04952	\$ 14,189	286,521	\$ 0.07150	\$ 20,486	
7	Non-Fuel Energy - Seasonal Off-Peak	2,956,832	\$ 0.01236	\$ 36,546	2,956,832	\$ 0.01725	\$ 51,005	
8	Non-Fuel Energy - Non-Seasonal	22,399,213	\$ 0.01578	\$ 353,460	22,399,213	\$ 0.02202	\$ 493,231	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	8,487	\$ 13.19	\$ 111,944	8,487	\$ 16.44	\$ 139,526	
12	Demand - Seasonal Max	8,487	\$ -	\$ -	8,487	\$ 1.02	\$ 8,657	
13	Demand - Non-Seasonal	60,634	\$ 12.45	\$ 754,893	60,634	\$ 17.77	\$ 1,077,466	
14								
15	Transformation Credit	4,492	\$ (0.15)	\$ (674)	4,492	\$ (0.45)	\$ (2,022)	
16								
17	Total			<u>\$ 1,278,927</u>			<u>\$ 1,800,307</u>	40.77%
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>365 - SDTR-3B - GSLDT-2 with Seasonal Demand Rider</b>							
2								
3	Customer Charge	108	\$ 238.03	\$ 25,707	108	\$ 332.15	\$ 35,872	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	3,977,150	\$ 0.04952	\$ 196,948	3,977,150	\$ 0.07150	\$ 284,366	
7	Non-Fuel Energy - Seasonal Off-Peak	41,271,705	\$ 0.01236	\$ 510,118	41,271,705	\$ 0.01725	\$ 711,937	
8	Non-Fuel Energy - Non-Seasonal On-Peak	14,446,829	\$ 0.03409	\$ 492,492	14,446,829	\$ 0.04283	\$ 618,758	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	63,031,274	\$ 0.01236	\$ 779,067	63,031,274	\$ 0.01725	\$ 1,087,289	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	68,210	\$ 13.19	\$ 899,690	68,210	\$ 16.44	\$ 1,121,372	
13	Demand - Non-Seasonal On-Peak	156,857	\$ 12.45	\$ 1,952,870	156,857	\$ 16.75	\$ 2,627,355	
14	Demand - Seasonal Max	109,420	\$ -	\$ -	109,420	\$ 1.02	\$ 111,608	
15	Demand - Non-Seasonal Max	227,166	\$ -	\$ -	227,166	\$ 1.02	\$ 231,709	
16								
17	Transformation Credit	48,159	\$ (0.15)	\$ (7,224)	48,159	\$ (0.45)	\$ (21,672)	
18								
19	Total			<u>\$ 4,849,669</u>			<u>\$ 6,808,596</u>	40.39%
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(7) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	
1	<b>91 - GSLD-3 - General Service Large Demand (69 kV or above)</b>							
2								
3	Customer Charge	12	\$ 2,113.52	\$ 25,362	12	\$ 3,108.27	\$ 37,299	
4								
5	Non-Fuel Energy	32,840,640	\$ 0.01134	\$ 372,413	32,840,640	\$ 0.01668	\$ 547,782	
6								
7	Demand	57,665	\$ 9.83	\$ 566,847	57,665	\$ 14.46	\$ 833,836	
8								
9	Subtotal			<u>\$ 964,622</u>			<u>\$ 1,418,917</u>	
10								
11	CDR Adder	-	\$ 237.77	\$ -	-	\$ 349.68	\$ -	
12	CDR Credit	-	\$ (8.70)	\$ -	-	\$ (5.80)	\$ -	
13								
14	Total			<u>\$ 964,622</u>			<u>\$ 1,418,917</u>	47.10%
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FLORIDA PUBLIC SERVICE COMMISSION  
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)</b>							
2								
3	Customer Charge	60	\$ 2,113.52	\$ 126,811	60	\$ 3,108.27	\$ 186,496	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	50,096,030	\$ 0.01295	\$ 648,744	50,096,030	\$ 0.01901	\$ 952,326	
7	Off-Peak	137,656,507	\$ 0.01077	\$ 1,482,561	137,656,507	\$ 0.01584	\$ 2,180,479	
8								
9	Demand Charge							
10	Demand	344,710	\$ 9.83	\$ 3,388,499	344,710	\$ 14.46	\$ 4,984,507	
11								
12	Subtotal			<u>\$ 5,646,615</u>			<u>\$ 8,303,807</u>	
13								
14	CDR Adder	-	\$ 237.77	\$ -	-	\$ 349.68	\$ -	
15	CDR Credit	-	\$ (8.70)	\$ -	-	\$ (5.80)	\$ -	
16								
17	Total			<u>\$ 5,646,615</u>			<u>\$ 8,303,807</u>	47.06%
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FLORIDA PUBLIC SERVICE COMMISSION  
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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	<b>92 - CS-3 - Curtailable Service (69 kV or above)</b>							
2								
3	Customer Charge	-	\$ 2,139.95	\$ -	-	\$ 3,147.14	\$ -	
4								
5	Non-Fuel Energy	-	\$ 0.01134	\$ -	-	\$ 0.01668	\$ -	
6								
7	Demand	-	\$ 9.83	\$ -	-	\$ 14.46	\$ -	
8								
9	Curtailable Credit	-	\$ (2.05)	\$ -	-	\$ (3.01)	\$ -	
10								
11	Total		<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	
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 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	(1)			(2)			(3)			(4)			(5)			(6)			(7)			(8)		
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	Percent Increase		
1	<b>82 - CST-3 - Curtailable Service Time of Use (69 kV or above)</b>																								
2																									
3	Customer Charge	-	\$	2,139.95	\$	-		-	\$	3,147.14	\$	-													
4																									
5	Non-Fuel Energy Charge																								
6	On-Peak	-	\$	0.01295	\$	-		-	\$	0.01901	\$	-													
7	Off-Peak	-	\$	0.01077	\$	-		-	\$	0.01584	\$	-													
8																									
9	Demand Charge																								
10	Demand - On-Peak	-	\$	9.83	\$	-		-	\$	14.46	\$	-													
11																									
12	Curtailable Credit	-	\$	(2.05)	\$	-		-	\$	(3.01)	\$	-													
13																									
14	Total																								
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DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>80 - MET - Metropolitan Transit Service(Metrorail)</b>							
2								
3	Customer Charge	324	\$ 635.70	\$ 205,967	324	\$ 806.80	\$ 261,403	
4								
5	Non-Fuel Energy	84,984,384	\$ 0.01795	\$ 1,525,470	84,984,384	\$ 0.02278	\$ 1,935,944	
6								
7	Demand	173,717	\$ 13.45	\$ 2,336,494	173,717	\$ 17.07	\$ 2,965,349	
8								
9	Total			<u>\$ 4,067,930</u>			<u>\$ 5,162,697</u>	26.91%
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 Proj. Subsequent Yr. Ended 12/31/23  
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	11 - OL-1 - Outdoor Lighting							
2								
3	Total			<u>\$ 14,267,516</u>			<u>\$ 14,850,589</u>	4.09%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>19 - OS-2 - Sports Field Service</b>							
2								
3	Customer Charge	1,932	\$ 132.78	\$ 256,531	1,932	\$ 174.49	\$ 337,115	
4								
5	Non-Fuel Energy	8,923,230	\$ 0.08355	\$ 745,536	8,923,230	\$ 0.10985	\$ 980,217	
6								
7	Total			<u>\$ 1,002,067</u>			<u>\$ 1,317,331</u>	31.46%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>44 - RS-1 - Residential</b>							
2								
3	Customer Charge	56,276,431	\$ 8.34	\$ 469,345,435	56,276,431	\$ 9.96	\$ 560,513,253	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	40,925,529,262	\$ 0.06156	\$ 2,519,375,581	40,925,529,262	\$ 0.07439	\$ 3,044,450,122	
7	All additional kWh	19,214,628,803	\$ 0.07218	\$ 1,386,911,907	19,214,628,803	\$ 0.08439	\$ 1,621,522,525	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	624	\$ 89.00	\$ 55,536	624	\$ 89.00	\$ 55,536	
11	NSMR - Monthly Surcharge	138,772	\$ 13.00	\$ 1,804,042	138,772	\$ 13.00	\$ 1,804,042	
12								
13	Total			<u>\$ 4,377,492,501</u>			<u>\$ 5,228,345,477</u>	19.44%
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Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	145 - RTR-1 - Residential Time of Use Rider							
2								
3	Customer Charge	3,836	\$ 8.34	\$ 31,992	3,836	\$ 9.96	\$ 38,207	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	3,200,875	\$ 0.06156	\$ 197,046	3,200,875	\$ 0.07439	\$ 238,113	
7	All additional kWh	3,815,919	\$ 0.07218	\$ 275,433	3,815,919	\$ 0.08439	\$ 322,025	
8	On-Peak	1,488,455	\$ 0.10983	\$ 163,477	1,488,455	\$ 0.13292	\$ 197,845	
9	Off-Peak	5,525,531	\$ (0.04886)	\$ (269,977)	5,525,531	\$ (0.05836)	\$ (322,470)	
10								
11	Total			<u>\$ 397,971</u>			<u>\$ 473,720</u>	19.03%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	87 - SL-1 - Street Lighting							
2								
3	Total			\$ 41,990,527			\$ 46,916,284	11.73%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	87 - LT-1 - LED Lighting							
2								
3	Total			<u>\$ 66,916,757</u>			<u>\$ 71,422,516</u>	6.73%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	37 - SL-1M - Street Lighting Metered							
2								
3	Total			<u>\$ 1,103,322</u>			<u>\$ 1,284,735</u>	16.44%
4								
5								
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	86 - SL-2 - Traffic Signal							
2								
3	Total			<u>\$ 1,809,547</u>			<u>\$ 2,295,150</u>	26.84%
4								
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	36 - SL-2M - Traffic Signals Metered							
2								
3	Total			<u>\$ 1,199,475</u>			<u>\$ 1,238,064</u>	3.22%
4								
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	<b>851 - SST-1 - Standby and Supplemental Service (Distribution)</b>							
2								
3	Customer Charge	84	\$ 132.66	\$ 11,143	84	\$ 160.11	\$ 13,449	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	11,468	\$ 0.00756	\$ 87	11,468	\$ 0.00912	\$ 105	
7	Off-Peak	28,350	\$ 0.00756	\$ 214	28,350	\$ 0.00912	\$ 259	
8								
9	Demand Charge							
10	Distribution CSD	9,555	\$ 3.18	\$ 30,385	9,555	\$ 3.84	\$ 36,691	
11	Reservation/kW	9,555	\$ 1.57	\$ 15,001	9,555	\$ 1.89	\$ 18,059	
12	Daily Demand	9,555	\$ 0.76	\$ 7,262	9,555	\$ 0.92	\$ 8,791	
13								
14	Total			<u>\$ 64,092</u>			<u>\$ 77,353</u>	20.69%
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	<b>852 - SST-2 - Standby and Supplemental Service (Distribution)</b>							
2								
3	Customer Charge	12	\$ 132.66	\$ 1,592	12	\$ 160.11	\$ 1,921	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,274	\$ 0.00756	\$ 70	9,274	\$ 0.00912	\$ 85	
7	Off-Peak	11,399	\$ 0.00756	\$ 86	11,399	\$ 0.00912	\$ 104	
8								
9	Demand Charge							
10	Distribution CSD	16,752	\$ 3.18	\$ 53,271	16,752	\$ 3.84	\$ 64,328	
11	Reservation/kW	7,095	\$ 1.57	\$ 11,139	7,095	\$ 1.89	\$ 13,410	
12	Daily Demand	-	\$ 0.76	\$ -	-	\$ 0.92	\$ -	
13								
14	Total			<u>\$ 66,159</u>			<u>\$ 79,847</u>	20.69%
15								
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	<b>853 - SST-3 - Standby and Supplemental Service (Distribution)</b>							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 544.37	\$ -	-
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00912	\$ -	-
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00912	\$ -	-
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.84	\$ -	-
11	Reservation/kW	-	\$ 1.57	\$ -	-	\$ 1.89	\$ -	-
12	Daily Demand	-	\$ 0.76	\$ -	-	\$ 0.92	\$ -	-
13								
14	Total			<u>\$ -</u>			<u>\$ -</u>	
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	<b>52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)</b>							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 544.37	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00912	\$ -	
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00912	\$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.84	\$ -	
11	Reservation/kW Firm	-	\$ 1.57	\$ -	-	\$ 1.89	\$ -	
12	Reservation/kW Interruptible	-	\$ 0.27	\$ -	-	\$ 0.33	\$ -	
13	Daily Demand Firm	-	\$ 0.76	\$ -	-	\$ 0.92	\$ -	
14	Daily Demand Interruptible	-	\$ 0.13	\$ -	-	\$ 0.16	\$ -	
15								
16	Total			<u>\$ -</u>			<u>\$ -</u>	
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	<b>85 - SST-1 - Standby and Supplemental Service (Transmission)</b>							
2								
3	Customer Charge	132	\$ 1,912.71	\$ 252,478	132	\$ 1,999.70	\$ 263,960	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	14,867,989	\$ 0.00753	\$ 111,956	14,867,989	\$ 0.00787	\$ 117,011	
7	Off-Peak	50,501,603	\$ 0.00753	\$ 380,277	50,501,603	\$ 0.00787	\$ 397,448	
8								
9	Demand Charge							
10	Reservation/kW	817,441	\$ 1.43	\$ 1,168,941	817,441	\$ 1.50	\$ 1,226,162	
11	Daily Demand	7,334,040	\$ 0.45	\$ 3,300,318	7,334,040	\$ 0.47	\$ 3,446,999	
12								
13	Total			<u>\$ 5,213,969</u>			<u>\$ 5,451,579</u>	4.56%
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	<b>53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)</b>							
2								
3	Customer Charge	-	\$ 1,912.71	\$ -	-	\$ 1,999.70	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00787	\$ -	
7	Off-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00787	\$ -	
8								
9	Demand Charge							
10	Reservation/kW Firm	-	\$ 1.43	\$ -	-	\$ 1.50	\$ -	
11	Reservation/KW Interruptible	-	\$ 0.31	\$ -	-	\$ 0.32	\$ -	
12	Daily Demand Firm	-	\$ 0.45	\$ -	-	\$ 0.47	\$ -	
13	Daily Demand Interruptible	-	\$ 0.12	\$ -	-	\$ 0.13	\$ -	
14								
15	Total			<u>\$ -</u>			<u>\$ -</u>	
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FLORIDA PUBLIC SERVICE COMMISSION  
Company: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customer who own facilities as well as those who do not.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1	<b>87 - SL-1 - Street Lighting</b>									
2	<b>Company-Owned</b>									
3	Mercury Vapor 6,000 lu 140 watts (F)	472	62	29,264	\$3.27	\$1.77	\$1.90		\$6.94	\$3,276
4	Mercury Vapor 8,600 lu 175 watts (F)	71	77	5,467	\$3.33	\$1.77	\$2.36		\$7.46	\$530
5	Mercury Vapor 21,500 lu 400 watts (F)	67	160	10,720	\$5.51	\$2.51	\$4.90		\$12.92	\$866
6	Mercury Vapor 11,500 lu 250 watts (F)	9	104	936	\$5.54	\$2.55	\$3.18		\$11.27	\$101
7	Sodium Vapor 6,300 lu 70 watts (F)	348,888	29	10,117,752	\$4.14	\$1.98	\$0.89		\$7.01	\$2,445,705
8	Sodium Vapor 9,500 lu 100 watts (F)	320,732	41	13,150,012	\$4.21	\$1.99	\$1.26		\$7.46	\$2,392,661
9	Sodium Vapor 16,000 lu 150 watts (F)	207,141	60	12,428,460	\$4.34	\$2.02	\$1.84		\$8.20	\$1,698,556
10	Sodium Vapor 22,000 lu 200 watts (F)	138,716	88	12,207,008	\$6.58	\$2.57	\$2.69		\$11.84	\$1,642,397
11	Sodium Vapor 27,500 lu 250 watts (F)	5,076	116	588,816	\$6.99	\$2.79	\$3.55		\$13.33	\$67,663
12	Sodium Vapor 50,000 lu 400 watts (F)	44,663	168	7,503,384	\$6.64	\$2.58	\$5.14		\$14.36	\$641,361
13	Sodium Vapor 140,000 lu 1,000 watts (F)	31	411	12,741	\$10.53	\$5.01	\$12.58		\$28.12	\$872
14	<b>Total</b>			<b>56,054,560</b>	<b>\$4,940,990</b>	<b>\$2,234,680</b>	<b>\$1,718,317</b>			<b>\$8,893,987</b>
15										
16	<b>87 - SL-1 - Street Lighting</b>									
17	<b>Customer - Owned - Energy Only</b>									
18	Mercury Vapor 6,000 lu 140 watts (EO)	3,024	62	187,488			\$1.90		\$1.90	\$5,746
19	Mercury Vapor 8,600 lu 175 watts (EO)	21,520	77	1,657,040			\$2.36		\$2.36	\$50,787
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,140	104	118,560			\$3.18		\$3.18	\$3,625
21	Mercury Vapor 21,500 lu 400 watts (EO)	8,725	160	1,396,000			\$4.90		\$4.90	\$42,753
22	Sodium Vapor 6,300 lu 70 watts (EO)	14,222	29	412,438			\$0.89		\$0.89	\$12,658
23	Sodium Vapor 9,500 lu 100 watts (EO)	30,485	41	1,249,885			\$1.26		\$1.26	\$38,411
24	Sodium Vapor 16,000 lu 150 watts (EO)	50,538	60	3,032,280			\$1.84		\$1.84	\$92,990
25	Sodium Vapor 22,000 lu 200 watts (EO)	42,414	88	3,732,432			\$2.69		\$2.69	\$114,094
26	Sodium Vapor 27,500 lu 250 watts (EO)	47,872	116	5,553,152			\$3.55		\$3.55	\$169,946
27	Sodium Vapor 50,000 lu 400 watts (EO)	126,138	168	21,191,184			\$5.14		\$5.14	\$648,349
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	14,973	411	6,153,903			\$12.58		\$12.58	\$188,360
29	Energy Only - Various	63,330,564		63,330,564			0.03061		0.03061	\$1,938,549
30	<b>Total</b>			<b>108,014,926</b>			<b>\$3,306,267</b>			<b>\$3,306,267</b>
31										
32	<b>87 - SL-1 - Street Lighting</b>									
33	<b>Customer - Relamping &amp; Energy</b>									
34	Mercury Vapor 8,600 lu 175 watts (R)	224	77	17,248		\$1.78	\$2.36		\$4.14	\$927
35	Mercury Vapor 6,000 lu 140 watts (R)	276	62	17,112		\$1.78	\$1.90		\$3.68	\$1,016
36	Sodium Vapor 140 000 lu 1,000 watts (R)	18	411	7,398		\$5.05	\$12.58		\$17.63	\$317
37	Sodium Vapor 6,300 lu 70 watts (R)	889	29	25,781		\$1.99	\$0.89		\$2.88	\$2,560
38	Sodium Vapor 9,500 lu 100 watts (R)	3,617	41	148,297		\$2.00	\$1.26		\$3.26	\$11,791
39	Sodium Vapor 16,000 lu 150 watts (R)	4,801	60	288,060		\$2.03	\$1.84		\$3.87	\$18,580
40	Sodium Vapor 22,000 lu 200 watts (R)	1,266	88	111,408		\$2.54	\$2.69		\$5.23	\$6,621
41	Sodium Vapor 27,500 lu 250 watts (R)	1,482	116	171,912		\$2.76	\$3.55		\$6.31	\$9,351
42	Sodium Vapor 50,000 lu 400 watts (R)	1,644	168	276,192		\$2.55	\$5.14		\$7.69	\$12,642
43	<b>Total</b>			<b>1,063,408</b>		<b>\$31,228</b>	<b>\$32,579</b>			<b>\$63,807</b>
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FLORIDA PUBLIC SERVICE COMMISSION  
Company: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light year for each light schedule. Show revenues from changes for all rev types of lighting fixtures of lighting fixtures, poles, and conductors. Poles should be listed separately from fixture count separately from fixtures. Show separate revenues from customers facilities as well as who own facilities as well as those who do not.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23  
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	<b>87 - SL-1 - Street Lighting</b>												
2	<b>Company-Owned</b>												
3	Mercury Vapor 6,000 lu 140 watts (F)	472	62	29,264	\$4.01	\$1.85	\$2.04			\$7.90	\$3,729	\$453	13.83%
4	Mercury Vapor 8,600 lu 175 watts (F)	71	77	5,467	\$4.08	\$1.85	\$2.53			\$8.46	\$601	\$71	13.40%
5	Mercury Vapor 21,500 lu 400 watts (F)	67	160	10,720	\$6.75	\$2.62	\$5.27			\$14.64	\$981	\$115	13.31%
6	Mercury Vapor 11,500 lu 250 watts (F)	9	104	936	\$6.79	\$2.66	\$3.42			\$12.87	\$116	\$14	14.20%
7	Sodium Vapor 6,300 lu 70 watts (F)	348,888	29	10,117,752	\$5.07	\$2.07	\$0.95			\$8.09	\$2,822,504	\$376,799	15.41%
8	Sodium Vapor 9,500 lu 100 watts (F)	320,732	41	13,150,012	\$5.16	\$2.08	\$1.35			\$8.59	\$2,755,088	\$362,427	15.15%
9	Sodium Vapor 16,000 lu 150 watts (F)	207,141	60	12,428,460	\$5.32	\$2.11	\$1.98			\$9.41	\$1,949,197	\$250,641	14.76%
10	Sodium Vapor 22,000 lu 200 watts (F)	138,716	88	12,207,008	\$8.06	\$2.65	\$2.90			\$13.61	\$1,887,925	\$245,527	14.95%
11	Sodium Vapor 27,500 lu 250 watts (F)	5,076	116	588,816	\$8.56	\$2.88	\$3.82			\$15.26	\$77,460	\$9,797	14.48%
12	Sodium Vapor 50,000 lu 400 watts (F)	44,663	168	7,503,384	\$8.13	\$2.66	\$5.53			\$16.32	\$728,900	\$87,539	13.65%
13	Sodium Vapor 140,000 lu 1,000 watts (F)	31	411	12,741	\$12.90	\$5.23	\$13.53			\$31.66	\$981	\$110	12.59%
14	<b>Total</b>			<b>56,054,560</b>	<b>\$6,053,537</b>	<b>\$2,328,774</b>	<b>\$1,845,170</b>				<b>\$10,227,481</b>	<b>\$1,333,494</b>	<b>14.99%</b>
15													
16	<b>87 - SL-1 - Street Lighting</b>												
17	<b>Customer - Owned - Energy Only</b>												
18	Mercury Vapor 6,000 lu 140 watts (EO)	3,024	62	187,488			\$2.04			\$2.04	\$6,169	\$423	7.37%
19	Mercury Vapor 8,600 lu 175 watts (EO)	21,520	77	1,657,040			\$2.53			\$2.53	\$54,446	\$3,658	7.20%
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,140	104	118,560			\$3.42			\$3.42	\$3,899	\$274	7.55%
21	Mercury Vapor 21,500 lu 400 watts (EO)	8,725	160	1,396,000			\$5.27			\$5.27	\$45,981	\$3,228	7.55%
22	Sodium Vapor 6,300 lu 70 watts (EO)	14,222	29	412,438			\$0.95			\$0.95	\$13,511	\$853	6.74%
23	Sodium Vapor 9,500 lu 100 watts (EO)	30,485	41	1,249,885			\$1.35			\$1.35	\$41,155	\$2,744	7.14%
24	Sodium Vapor 16,000 lu 150 watts (EO)	50,538	60	3,032,280			\$1.98			\$1.98	\$100,065	\$7,075	7.61%
25	Sodium Vapor 22,000 lu 200 watts (EO)	42,414	88	3,732,432			\$2.90			\$2.90	\$123,001	\$8,907	7.81%
26	Sodium Vapor 27,500 lu 250 watts (EO)	47,872	116	5,553,152			\$3.82			\$3.82	\$182,871	\$12,925	7.61%
27	Sodium Vapor 50,000 lu 400 watts (EO)	126,138	168	21,191,184			\$5.53			\$5.53	\$697,543	\$49,194	7.59%
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	14,973	411	6,153,903			\$13.53			\$13.53	\$202,585	\$14,224	7.55%
29	Energy Only - Various	63,330,564		63,330,564			0.03292			0.03292	\$2,084,842	\$146,294	7.55%
30	<b>Total</b>			<b>108,014,926</b>			<b>\$3,556,067</b>				<b>\$3,556,067</b>	<b>\$249,800</b>	<b>7.56%</b>
31													
32	<b>87 - SL-1 - Street Lighting</b>												
33	<b>Customer - Relamping &amp; Energy</b>												
34	Mercury Vapor 8,600 lu 175 watts (R)	224	77	17,248		\$1.85	\$2.53			\$4.38	\$981	\$54	5.80%
35	Mercury Vapor 6,000 lu 140 watts (R)	276	62	17,112		\$1.85	\$2.04			\$3.89	\$1,074	\$58	5.71%
36	Sodium Vapor 140,000 lu 1,000 watts (R)	18	411	7,398		\$5.23	\$13.53			\$18.76	\$338	\$20	6.41%
37	Sodium Vapor 6,300 lu 70 watts (R)	889	29	25,781		\$2.07	\$0.95			\$3.02	\$2,685	\$124	4.86%
38	Sodium Vapor 9,500 lu 100 watts (R)	3,617	41	148,297		\$2.08	\$1.35			\$3.43	\$12,406	\$615	5.21%
39	Sodium Vapor 16,000 lu 150 watts (R)	4,801	60	288,060		\$2.11	\$1.98			\$4.09	\$19,636	\$1,056	5.68%
40	Sodium Vapor 22,000 lu 200 watts (R)	1,266	88	111,408		\$2.65	\$2.90			\$5.55	\$7,026	\$405	6.12%
41	Sodium Vapor 27,500 lu 250 watts (R)	1,482	116	171,912		\$2.88	\$3.82			\$6.70	\$9,929	\$578	6.18%
42	Sodium Vapor 50,000 lu 400 watts (R)	1,644	168	276,192		\$2.66	\$5.53			\$8.19	\$13,464	\$822	6.50%
43	<b>Total</b>			<b>1,063,408</b>		<b>\$32,509</b>	<b>\$35,031</b>				<b>\$67,540</b>	<b>\$3,733</b>	<b>5.85%</b>
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FLORIDA PUBLIC SERVICE COMMISSION  
Company: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customer who own facilities as well as those who do not.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	<b>87 - SL-1 - Street Lighting</b>										
2	<b>Company-Owned</b>										
3	<b>Other Facilities</b>										
4	Wood Pole	517,527			\$5.24					\$5.24	\$2,711,841
5	Fiberglass Pole	1,117,773			\$8.47					\$8.47	\$9,467,537
6	Concrete/Steele Pole	1,129,005			\$7.16					\$7.16	\$8,083,676
7	Underground Conductors under paving	9,339,976						0.09897		\$0.10	\$924,377
8	Underground Conductors not under paving	144,422,871						0.04051		0.04051	\$5,850,571
9	<b>Total</b>				<b>\$20,263,055</b>			<b>\$6,774,948</b>			<b>\$27,038,003</b>
10											
11	<b>SL-1 Special Provisions</b>			<b>613,525</b>	<b>\$245,932</b>	<b>\$22,485</b>	<b>\$18,780</b>				<b>\$287,197</b>
12											
13	<b>Total SL-1</b>			<b>165,746,419</b>	<b>\$25,449,977</b>	<b>\$2,288,393</b>	<b>\$5,075,942</b>	<b>\$6,774,948</b>			<b>\$39,589,261</b>
14											
15	<b>Total SL-1M</b>			<b>26,569,056</b>			<b>\$972,527</b>		<b>\$130,795</b>		<b>\$1,103,322</b>
16											
17	<b>Total OS-2</b>			<b>8,923,230</b>			<b>\$745,536</b>		<b>\$256,531</b>		<b>\$1,002,067</b>
18											
19	<b>Total PL-1</b>			<b>9,808,508</b>		<b>\$2,101,028</b>	<b>\$300,238</b>				<b>\$2,401,266</b>
20											
21	<b>Total SL-2</b>			<b>36,104,299</b>			<b>\$1,809,547</b>				<b>\$1,809,547</b>
22											
23	<b>Total SL-2M</b>			<b>17,398,842</b>			<b>\$847,324</b>		<b>\$352,151</b>		<b>\$1,199,475</b>
24											
25	<b>Total LT-1</b>			<b>145,307,851</b>	<b>\$52,268,533</b>	<b>\$9,281,958</b>	<b>\$5,366,265</b>				<b>\$66,916,757</b>
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FLORIDA PUBLIC SERVICE COMMISSION  
Company: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light year for each light schedule. Show revenues from changes for all rev types of lighting fixtures of lighting fixtures, poles, and conductors. Poles should be listed separately from fixture count separately from fixtures. Show separate revenues from customer facilities as well as who own facilities as well as those who do not.

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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1	87 - SL-1 - Street Lighting													
2	Company-Owned													
3	Other Facilities													
4	Wood Pole	517,527			\$5.91					\$5.91	\$3,058,585	\$346,743	12.79%	
5	Fiberglass Pole	1,117,773			\$9.57					\$9.57	\$10,697,088	\$1,229,550	12.99%	
6	Concrete/Steele Pole	1,129,005			\$8.08					\$8.08	\$9,122,360	\$1,038,685	12.85%	
7	Underground Conductors under paving	9,339,976						0.10857		\$0.11	\$1,014,041	\$89,664	9.70%	
8	Underground Conductors not under paving	144,422,871						0.04444		\$0.04	\$6,418,152	\$567,582	9.70%	
9	<b>Total</b>				<b>\$22,878,033</b>			<b>\$7,432,194</b>			<b>\$30,310,226</b>	<b>\$3,272,224</b>	<b>12.10%</b>	
10														
11	SL-1 Special Provisions			613,525	\$288,365	\$22,485	\$20,197				\$331,047	\$43,849	15.27%	
12														
13	<b>Total SL-1</b>			<b>165,746,419</b>	<b>\$29,219,934</b>	<b>\$2,383,768</b>	<b>\$5,456,465</b>	<b>\$7,432,194</b>			<b>\$44,492,360</b>	<b>\$4,903,100</b>	<b>12.38%</b>	
14														
15	<b>Total SL-1M</b>			<b>26,569,056</b>			<b>\$1,232,083</b>		<b>\$52,652</b>		<b>\$1,284,735</b>	<b>\$181,413</b>	<b>16.44%</b>	
16														
17	<b>Total OS-2</b>			<b>8,923,230</b>			<b>\$980,217</b>		<b>\$337,115</b>		<b>\$1,317,331</b>	<b>\$315,265</b>	<b>31.46%</b>	
18														
19	<b>Total PL-1</b>			<b>9,808,508</b>		<b>\$2,101,028</b>	<b>\$322,896</b>				<b>\$2,423,924</b>	<b>\$22,658</b>	<b>0.94%</b>	
20														
21	<b>Total SL-2</b>			<b>36,104,299</b>			<b>\$2,295,150</b>				<b>\$2,295,150</b>	<b>\$485,603</b>	<b>26.84%</b>	
22														
23	<b>Total SL-2M</b>			<b>17,398,842</b>			<b>\$873,770</b>		<b>\$364,295</b>		<b>\$1,238,064</b>	<b>\$38,589</b>	<b>3.22%</b>	
24														
25	<b>Total LT-1</b>			<b>145,307,851</b>	<b>\$56,361,426</b>	<b>\$9,990,663</b>	<b>\$5,070,426</b>				<b>\$71,422,516</b>	<b>\$4,505,759</b>	<b>6.73%</b>	
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FLORIDA PUBLIC SERVICE COMMISSION  
Company: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customer who own facilities as well as those who do not.

Type of Data Shown:  
 Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr. Ended: 12/31/23  
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1	<b>11 - OL-1 - Outdoor Lighting</b>									
2	<b>Company-Owned</b>									
3	Mercury Vapor 6,000 lu 140 watts (F)	8,195	62	508,090	\$4.13	\$1.81	\$2.03		\$7.97	\$65,314
4	Mercury Vapor 8,600 lu 175 watts (F)	19,556	77	1,505,812	\$4.15	\$1.81	\$2.52		\$8.48	\$165,835
5	Mercury Vapor 21,500 lu 400 watts (F)	3,224	160	515,840	\$6.80	\$2.55	\$5.23		\$14.58	\$47,006
6	Sodium Vapor 6,300 lu 70 watts (F)	196,702	29	5,704,358	\$5.38	\$2.03	\$0.95		\$8.36	\$1,644,429
7	Sodium Vapor 9,500 lu 100 watts (F)	238,205	41	9,766,405	\$5.49	\$2.03	\$1.34		\$8.86	\$2,110,496
8	Sodium Vapor 16,000 lu 150 watts (F)	118,252	60	7,095,120	\$5.68	\$2.07	\$1.96		\$9.71	\$1,148,227
9	Sodium Vapor 22,000 lu 200 watts (F)	116,707	88	10,270,216	\$8.26	\$2.65	\$2.88		\$13.79	\$1,609,390
10	Sodium Vapor 50,000 lu 400 watts (F)	301,845	168	50,709,960	\$8.80	\$2.61	\$5.49		\$16.90	\$5,101,181
11	<b>Total</b>			<b>86,075,801</b>	<b>\$6,794,835</b>	<b>\$2,283,182</b>	<b>\$2,813,859</b>			<b>\$11,891,877</b>
12										
13	<b>11 - OL-1 - Outdoor Lighting</b>									
14	<b>Customer - Owned - Energy Only</b>									
15	Mercury Vapor 6,000 lu 140 watts (EO)	6,427	62	398,474			\$2.03		\$2.03	\$13,047
16	Mercury Vapor 8,600 lu 175 watts (EO)	9,480	77	729,960			\$2.52		\$2.52	\$23,890
17	Mercury Vapor 21,500 lu 400 watts (EO)	789	160	126,240			\$5.23		\$5.23	\$4,126
18	Sodium Vapor 6,300 lu 70 watts (EO)	2,977	29	86,333			\$0.95		\$0.95	\$2,828
19	Sodium Vapor 9,500 lu 100 watts (EO)	1,871	41	76,711			\$1.34		\$1.34	\$2,507
20	Sodium Vapor 12,000 lu 150 watts (EO)	94	60	5,640			\$1.96		\$1.96	\$184
21	Sodium Vapor 16,000 lu 150 watts (EO)	1,612	60	96,720			\$1.96		\$1.96	\$3,160
22	Sodium Vapor 22,000 lu 200 watts (EO)	564	88	49,632			\$2.88		\$2.88	\$1,624
23	Sodium Vapor 50,000 lu 400 watts (EO)	1,071	168	179,928			\$5.49		\$5.49	\$5,880
24	Sodium Vapor 140,000 lu 1,000 watts (EO)	721	411	296,331			\$13.43		\$13.43	\$9,683
25	Energy Only - Various	1,127		1,127			0.03268		\$0.03	\$37
26	<b>Total</b>			<b>2,047,096</b>			<b>\$66,966</b>			<b>\$66,966</b>
27										
28	<b>11 - OL-1 - Outdoor Lighting</b>									
29	<b>Customer - Relamping &amp; Energy</b>									
30	Mercury Vapor 8,600 lu 175 watts (R)	620	77	47,740			\$1.77		\$4.29	\$2,660
31	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680			\$2.49		\$7.72	\$178
32	Sodium Vapor 6,300 lu 70 watts (R)	766	29	22,214			\$1.98		\$2.93	\$2,244
33	Sodium Vapor 9,500 lu 100 watts (R)	225	41	9,225			\$1.98		\$3.32	\$747
34	Sodium Vapor 16,000 lu 150 watts (R)	1,229	60	73,740			\$2.01		\$3.97	\$4,879
35	Sodium Vapor 22,000 lu 200 watts (R)	451	88	39,688			\$2.59		\$5.47	\$2,467
36	Sodium Vapor 50,000 lu 400 watts (R)	1,781	168	299,208			\$2.54		\$8.03	\$14,301
37	<b>Total</b>			<b>495,495</b>			<b>\$11,279</b>		<b>\$16,197</b>	<b>\$27,476</b>
38										
39	<b>11 - OL-1 - Outdoor Lighting</b>									
40	<b>Company-Owned</b>									
41	<b>Other Facilities</b>									
42	Down Guy	7,566			\$10.76				\$10.76	\$81,410
43	Wood Pole	74,934			\$11.83				\$11.83	\$886,469
44	Fiberglass Pole	8,545			\$18.79				\$18.79	\$160,561
45	Concrete/Steele Pole	50,013			\$15.99				\$15.99	\$799,708
46	Underground Conductors not under paving	3,879,659					0.09100		0.091000	\$353,049
47	<b>Total</b>				<b>\$1,928,148</b>				<b>\$353,049</b>	<b>\$2,281,197</b>
48										
49	<b>Total OL-1</b>			<b>88,618,392</b>	<b>\$8,722,983</b>	<b>\$2,294,461</b>	<b>\$2,897,022</b>	<b>\$353,049</b>		<b>\$14,267,516</b>

FLORIDA PUBLIC SERVICE COMMISSION  
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AND SUBSIDIARIES

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Type of Data Shown:  
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 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	<b>11 - OL-1 - Outdoor Lighting</b>												
2	<b>Company-Owned</b>												
3	Mercury Vapor 6,000 lu 140 watts (F)	8,195	62	508,090	\$4.41	\$1.88	\$2.06			\$8.35	\$68,428	\$3,114	4.77%
4	Mercury Vapor 8,600 lu 175 watts (F)	19,556	77	1,505,812	\$4.43	\$1.88	\$2.56			\$8.87	\$173,462	\$7,627	4.60%
5	Mercury Vapor 21,500 lu 400 watts (F)	3,224	160	515,840	\$7.27	\$2.32	\$5.32			\$14.91	\$48,070	\$1,064	2.26%
6	Sodium Vapor 6,300 lu 70 watts (F)	196,702	29	5,704,358	\$5.75	\$2.03	\$0.96			\$8.74	\$1,719,175	\$74,747	4.55%
7	Sodium Vapor 9,500 lu 100 watts (F)	238,205	41	9,766,405	\$5.87	\$2.03	\$1.36			\$9.26	\$2,205,778	\$95,282	4.51%
8	Sodium Vapor 16,000 lu 150 watts (F)	118,252	60	7,095,120	\$6.07	\$2.06	\$2.00			\$10.13	\$1,197,893	\$49,666	4.33%
9	Sodium Vapor 22,000 lu 200 watts (F)	116,707	88	10,270,216	\$8.83	\$2.62	\$2.93			\$14.38	\$1,678,247	\$68,857	4.28%
10	Sodium Vapor 50,000 lu 400 watts (F)	301,845	168	50,709,960	\$9.40	\$2.62	\$5.59			\$17.61	\$5,315,490	\$214,310	4.20%
11	<b>Total</b>			<b>86,075,801</b>	<b>\$7,261,167</b>	<b>\$2,282,718</b>	<b>\$2,862,659</b>				<b>\$12,406,543</b>	<b>\$514,667</b>	<b>4.33%</b>
12													
13	<b>11 - OL-1 - Outdoor Lighting</b>												
14	<b>Customer - Owned - Energy Only</b>												
15	Mercury Vapor 6,000 lu 140 watts (EO)	6,427	62	398,474			\$2.06			\$2.06	\$13,240	\$193	1.48%
16	Mercury Vapor 8,600 lu 175 watts (EO)	9,480	77	729,960			\$2.56			\$2.56	\$24,269	\$379	1.59%
17	Mercury Vapor 21,500 lu 400 watts (EO)	789	160	126,240			\$5.32			\$5.32	\$4,197	\$71	1.72%
18	Sodium Vapor 6,300 lu 70 watts (EO)	2,977	29	86,333			\$0.96			\$0.96	\$2,858	\$30	1.05%
19	Sodium Vapor 9,500 lu 100 watts (EO)	1,871	41	76,711			\$1.36			\$1.36	\$2,545	\$37	1.49%
20	Sodium Vapor 12,000 lu 150 watts (EO)	94	60	5,640			\$2.00			\$2.00	\$188	\$4	2.04%
21	Sodium Vapor 16,000 lu 150 watts (EO)	1,612	60	96,720			\$2.00			\$2.00	\$3,224	\$64	2.04%
22	Sodium Vapor 22,000 lu 200 watts (EO)	564	88	49,632			\$2.93			\$2.93	\$1,653	\$28	1.74%
23	Sodium Vapor 50,000 lu 400 watts (EO)	1,071	168	179,928			\$5.59			\$5.59	\$5,987	\$107	1.82%
24	Sodium Vapor 140,000 lu 1,000 watts (EO)	721	411	296,331			\$13.67			\$13.67	\$9,856	\$173	1.79%
25	Energy Only - Various	1,127		1,127			0.03327			0.03327	\$37	\$1	1.81%
26	<b>Total</b>			<b>2,047,096</b>			<b>\$68,053</b>				<b>\$68,053</b>	<b>\$1,087</b>	<b>1.62%</b>
27													
28	<b>11 - OL-1 - Outdoor Lighting</b>												
29	<b>Customer - Relamping &amp; Energy</b>												
30	Mercury Vapor 8,600 lu 175 watts (R)	620	77	47,740			\$1.88			\$4.44	\$2,753	\$93	3.50%
31	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680			\$2.32			\$7.64	\$176	(\$2)	(1.04%)
32	Sodium Vapor 6,300 lu 70 watts (R)	766	29	22,214			\$2.03			\$2.99	\$2,290	\$46	2.05%
33	Sodium Vapor 9,500 lu 100 watts (R)	225	41	9,225			\$2.03			\$3.39	\$763	\$16	2.11%
34	Sodium Vapor 16,000 lu 150 watts (R)	1,229	60	73,740			\$2.06			\$4.06	\$4,990	\$111	2.27%
35	Sodium Vapor 22,000 lu 200 watts (R)	451	88	39,688			\$2.62			\$5.55	\$2,503	\$36	1.46%
36	Sodium Vapor 50,000 lu 400 watts (R)	1,781	168	299,208			\$2.62			\$8.21	\$14,622	\$321	2.24%
37	<b>Total</b>			<b>495,495</b>			<b>\$11,610</b>				<b>\$28,096</b>	<b>\$620</b>	<b>2.26%</b>
38													
39	<b>11 - OL-1 - Outdoor Lighting</b>												
40	<b>Company-Owned</b>												
41	<b>Other Facilities</b>												
42	Down Guy	7,566					\$11.50			\$11.50	\$87,009	\$5,599	6.88%
43	Wood Pole	74,934					\$12.13			\$12.13	\$908,949	\$22,480	2.54%
44	Fiberglass Pole	8,545					\$19.28			\$19.28	\$164,748	\$4,187	2.61%
45	Concrete/Steele Pole	50,013					\$16.40			\$16.40	\$820,213	\$20,505	2.56%
46	Underground Conductors not under paving	3,879,659							0.09459	0.09459	\$366,977	\$13,928	3.95%
47	<b>Total</b>						<b>\$1,980,919</b>				<b>\$2,347,896</b>	<b>\$66,699</b>	<b>2.92%</b>
48													
49	<b>Total OL-1</b>			<b>88,618,392</b>	<b>\$9,242,086</b>	<b>\$2,294,328</b>	<b>\$2,947,198</b>	<b>\$366,977</b>			<b>\$ 14,850,589</b>	<b>\$583,074</b>	<b>4.09%</b>