



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

April 12, 2021

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve  
2021 Settlement Agreement, Including General Base Rate Increases;*  
Docket No. 20210016-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") is DEF's Response to Staff's Informal Question regarding Residential Winter Season Rates.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

*s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/mw  
Enclosure

**CERTIFICATE OF SERVICE**

Docket No. 20210016-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 12<sup>th</sup> day of April, 2021.

*s/ Dianne M. Triplett*

Attorney

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**Duke Energy Florida, LLC's (DEF) Response to  
Staff's Informal Question about Residential Winter Season Rates regarding  
DEF's Petition to Approve 2021 Settlement Agreement**

**Docket No. 20210016-EI**

1. The winter/non-winter energy rates for the residential class calculated on MFR Schedule E-14 do not appear to match the residential rates shown in the residential tariff (energy charges shown in tariff are higher).  
For the winter season, current base rates on 1,000 kwh bill are \$74.11; proposed 2022 would be \$88.68 (12.45+76.23) for winter season as shown in the tariff.  
Are the energy charges shown in the proposed tariff accurate in light of these reflected rates?" Please explain.

**Response:**

Yes, the proposed energy charges shown in the tariffs are accurate. Please see the screenshots below for reference. The first one is the RS-1 tariff effective January 2022. It shows a customer charge of \$12.45 and a non-fuel energy charge for the first 1000 kWh for Dec-Feb (winter) of 7.623 cents/kWh, for a total of \$88.68 as Walt provided in his email below. The second screenshot is E-14A, and we're seeing the same proposed rates as in the tariff.

The current rates that are struck through on the RS-1 tariff are different from the current rates on E-14A because the E-14A assumes the SoBRA rate increases have taken place during 2021. In other words, DEF used the current tariffs (January 1, 2021) at the time of our filing to create the legislative tariff sheets. While the clean version of the tariff sheet is accurate, DEF will need to refile the legislative format of the tariff sheets with the last tariffs effective in 2021.



RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit;
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

Customer Charge: \$ ~~11.40~~<sup>12.45</sup>

**~~Demand and Energy~~ Energy and Demand Charge:**

Non-Fuel Energy Charges:

(1) For the calendar months of December through February:

First 1,000 kWh 6.2217 ~~6.23~~ per kWh  
 All additional kWh 7.9868 ~~7.75~~ per kWh

(2) For the calendar months of March through November:

First 1,000 kWh 6.5874 per kWh  
 All additional kWh 7.4744 per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Off-Peak Electric Vehicle (EV) Charging Credit:**

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of \$10 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and 9:00 p.m. to 5:00 a.m.

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of out-of-peak charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of out-of-peak charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

**Additional charges:**

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~ January 1, 2022

Unit Charge / Unit Cost Data								
Line	Rate Schedule	Type of Charge		1/1/22 Current Rate	1/2/22 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
1	RS-1	Customer Charge - \$ per Line of Billing						
2	RS-1	Standard	\$	11.69	12.45	12.77	E-14B	Reduced from unit cost due to minimum bill
3	RS-1	Seasonal (RSS-1)	\$	6.13	-	n/a		Close RSS-1 rate schedule
4	RSL-1, 2	Time of Use						
5		Single & Three Phase	\$	21.61	12.45	12.77	E-14B	Set to RS-1
6		Customer CIAC Paid	\$	11.69	12.45	12.77	E-14B	Set to RS-1; AMI eliminates the need for TOU CIAC
7								
8		TOU Metering CIAC - One Time Charge	\$	90.00	-	-	COS	AMI eliminates the need for TOU CIAC
9								
10		Energy Charge						
11		Two-Tiered Rate						
12		0 - 1,000 kWh (Winter)	c/kWh	6.428	7.623	6.827	E-14B	Set to meet revenue requirements with seasonal differentiation
13		Over 1,000 kWh (Winter)	c/kWh	8.186	8.773	7.977	E-14B	Set to meet revenue requirements with seasonal differentiation
14		0 - 1,000 kWh (Non-Winter)	c/kWh	6.428	6.587	5.791	E-14B	Set to meet revenue requirements with seasonal differentiation
15		Over 1,000 kWh (Non-Winter)	c/kWh	8.186	7.474	6.678	E-14B	Set to meet revenue requirements with seasonal differentiation
16		Time of Use - On Peak	c/kWh	19.849	8.818	8.718	E-14C	Set to meet revenue requirements with proposed TOU design
17		Time of Use - Off Peak	c/kWh	1.102	7.308	7.225	E-14C	Set to meet revenue requirements with proposed TOU design
18		Time of Use - Super Off Peak	c/kWh	-	4.237	4.190	E-14C	Set to meet revenue requirements with proposed TOU design
19								

**AFFIDAVIT**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

I hereby certify that on this \_\_\_\_\_ day of \_\_\_\_\_, 2021, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **LON HUBER**, who is personally known to me, and he acknowledged before me that he provided the answer to STAFF'S INFORMAL QUESTION REGARDING RESIDENTIAL WINTER SEASON RATES FOR DUKE ENERGY FLORIDA, LLC dba DUKE ENERGY in Docket No. 20210016-EI, and that the response is true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

\_\_\_\_\_  
Lon Huber

\_\_\_\_\_  
Notary Public  
State of North Carolina

My Commission Expires:  
\_\_\_\_\_