



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

June 24, 2021

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through August 31, 2021. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the ninety-fourth revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the September 2021 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/mw  
Attachments

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 24<sup>th</sup> day of June, 2021.

s/ Dianne M. Triplett

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Nuclear Asset- Recovery Charge True-up Mechanism Form  
For the Period March 1, 2021 through August 31, 2021

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
<b>1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>			
2			
3 True-up for the Prior Remittance Period Beginning September 1, 2020 and Ending February 28, 2021:			
4 Prior Remittance Period Revenue Requirements	\$ 44,293,973		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	\$ (43,348,746)		
7 Interest income on Subaccounts at the SPE	\$ (2,991)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(43,351,737)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	942,236		
10 Cash in Excess Funds Subaccount	\$ -		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ 942,236		\$ 942,236
12			
13			
14 Current Remittance Period Beginning March 1, 2021 and Ending August 31, 2021			
15 Principal	\$ 26,309,871		
16 Interest	14,068,038		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 40,931,778		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (25,994,885)	(B) \$ (15,981,774)	
23 Interest Income on Subaccounts at SPE	(A) (1,314)	(B) (675)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (25,996,198)	\$ (15,982,449)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ (1,046,869)
26			
27			
28 Projected Remittance Period Beginning September 1, 2021 and Ending February 28, 2022			
29 Principal		\$ 29,886,557	
30 Interest		13,840,326	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(1,412)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 44,279,340	\$ 44,279,340
35			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 44,174,707
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 7,752,829
30 Remaining Revenue to be Collected at New Charge			\$ 36,421,878
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,528,821
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 2.20

Notes:

- (A) Amounts are based on actual remittances from September 1, 2020 through December 31, 2020.
- (B) Includes estimated remittance amounts for January 1, 2021 through February 28, 2021.
- (C) Allocation of this amount to each rate class is shown on Allocators schedule.

## Attachment A

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Bond Amortization Schedule**

Tranche	Interest Payment	Principal
Series A 2018	-	-
Series A 2021	933,735	29,410,703
Series A 2026	5,532,840	-
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
<b>Current Remittance Period Total</b>	<b>14,322,587</b>	<b>29,410,703</b>

**Amortization Schedule**

**Series A 2018**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

**Series A 2021**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

## Attachment A

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-



Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-



## Attachment A

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
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Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>August 2020 Billings</b>												
1	4	7/30/2020	442,459.29	884.92	441,574.37	8/26/2020	3	8/26/2020	3	441,574.37	8/27/2020	
2	5	7/31/2020	325,795.72	651.59	325,144.13	8/27/2020	4	8/27/2020	4	325,144.13	8/27/2020	766,718.50
3	1	8/3/2020	526,890.61	1,053.78	525,836.83	8/30/2020	7	8/31/2020	1	525,836.83	9/1/2020	
4	2	8/4/2020	247,368.39	494.74	246,873.65	8/31/2020	1	8/31/2020	1	246,873.65	9/1/2020	
5	3	8/5/2020	674,535.18	1,349.07	673,186.11	9/1/2020	2	9/1/2020	2	673,186.11	9/1/2020	1,445,896.59
6	4	8/6/2020	408,082.15	816.16	407,265.99	9/2/2020	3	9/2/2020	3	407,265.99	9/3/2020	
7	5	8/7/2020	480,541.70	961.08	479,580.62	9/3/2020	4	9/3/2020	4	479,580.62	9/3/2020	886,846.61
8	1	8/10/2020	347,456.92	694.91	346,762.01	9/6/2020	7	9/7/2020	1	346,762.01	9/8/2020	
9	2	8/11/2020	385,487.81	770.98	384,716.83	9/7/2020	1	9/7/2020	1	384,716.83	9/8/2020	
10	3	8/12/2020	349,755.41	699.51	349,055.90	9/8/2020	2	9/8/2020	2	349,055.90	9/8/2020	1,080,534.74
11	4	8/13/2020	372,331.88	744.66	371,587.22	9/9/2020	3	9/9/2020	3	371,587.22	9/10/2020	
12	5	8/14/2020	433,573.13	867.15	432,705.98	9/10/2020	4	9/10/2020	4	432,705.98	9/10/2020	804,293.20
13	1	8/17/2020	498,716.59	997.43	497,719.16	9/13/2020	7	9/14/2020	1	497,719.16	9/15/2020	
14	2	8/18/2020	474,675.16	949.35	473,725.81	9/14/2020	1	9/14/2020	1	473,725.81	9/15/2020	
15	3	8/19/2020	359,689.67	719.38	358,970.29	9/15/2020	2	9/15/2020	2	358,970.29	9/15/2020	1,330,415.26
16	4	8/20/2020	351,812.98	703.63	351,109.35	9/16/2020	3	9/16/2020	3	351,109.35	9/17/2020	
17	5	8/21/2020	319,786.06	639.57	319,146.49	9/17/2020	4	9/17/2020	4	319,146.49	9/17/2020	670,255.84
18	1	8/24/2020	409,241.41	818.48	408,422.93	9/20/2020	7	9/21/2020	1	408,422.93	9/22/2020	
19	2	8/25/2020	342,033.86	684.07	341,349.79	9/21/2020	1	9/21/2020	1	341,349.79	9/22/2020	
20	3	8/26/2020	23,518.92	47.04	23,471.88	9/22/2020	2	9/22/2020	2	23,471.88	9/22/2020	773,244.60
21	4	8/27/2020	384,891.51	769.78	384,121.73	9/23/2020	3	9/23/2020	3	384,121.73	9/24/2020	
			<b>8,158,644.35</b>	<b>16,317.28</b>	<b>8,142,327.07</b>					<b>8,142,327.07</b>		<b>7,758,205.34</b>
<b>September 2020 Billings</b>												
1	5	8/28/2020	470,199.07	940.40	469,258.67	9/24/2020	4	9/24/2020	4	469,258.67	9/24/2020	853,380.40
2	1	8/31/2020	357,762.24	715.52	357,046.72	9/27/2020	7	9/28/2020	1	357,046.72	9/29/2020	
3	2	9/1/2020	512,231.66	1,024.46	511,207.20	9/28/2020	1	9/28/2020	1	511,207.20	9/29/2020	
4	3	9/2/2020	557,512.93	1,115.03	556,397.90	9/29/2020	2	9/29/2020	2	556,397.90	9/29/2020	1,424,651.82
5	4	9/3/2020	439,055.65	878.11	438,177.54	9/30/2020	3	9/30/2020	3	438,177.54	10/1/2020	
6	5	9/4/2020	438,192.12	876.38	437,315.74	10/1/2020	4	10/1/2020	4	437,315.74	10/1/2020	875,493.28
	1	9/7/2020	<b>HOLIDAY</b>	-	-	10/4/2020	7	10/5/2020	1	-	10/6/2020	
7	2	9/8/2020	559,986.10	1,119.97	558,866.13	10/5/2020	1	10/5/2020	1	558,866.13	10/6/2020	
8	3	9/9/2020	369,085.19	738.17	368,347.02	10/6/2020	2	10/6/2020	2	368,347.02	10/6/2020	927,213.15
9	4	9/10/2020	418,187.10	836.37	417,350.73	10/7/2020	3	10/7/2020	3	417,350.73	10/8/2020	
10	5	9/11/2020	393,141.89	786.28	392,355.61	10/8/2020	4	10/8/2020	4	392,355.61	10/8/2020	809,706.34
11	1	9/14/2020	439,552.78	879.11	438,673.67	10/11/2020	7	10/12/2020	1	438,673.67	10/13/2020	
12	2	9/15/2020	484,170.74	968.34	483,202.40	10/12/2020	1	10/12/2020	1	483,202.40	10/13/2020	
13	3	9/16/2020	501,713.59	1,003.43	500,710.16	10/13/2020	2	10/13/2020	2	500,710.16	10/13/2020	1,422,586.23
14	4	9/17/2020	512,151.48	1,024.30	511,127.18	10/14/2020	3	10/14/2020	3	511,127.18	10/15/2020	
15	5	9/18/2020	392,069.97	784.14	391,285.83	10/15/2020	4	10/15/2020	4	391,285.83	10/15/2020	902,413.01
16	1	9/21/2020	407,910.34	815.82	407,094.52	10/18/2020	7	10/19/2020	1	407,094.52	10/20/2020	
17	2	9/22/2020	365,818.74	731.64	365,087.10	10/19/2020	1	10/19/2020	1	365,087.10	10/20/2020	
18	3	9/23/2020	419,367.84	838.74	418,529.10	10/20/2020	2	10/20/2020	2	418,529.10	10/20/2020	1,190,710.72
19	4	9/24/2020	394,606.26	789.21	393,817.05	10/21/2020	3	10/21/2020	3	393,817.05	10/22/2020	
20	5	9/25/2020	15,646.11	31.29	15,614.82	10/22/2020	4	10/22/2020	4	15,614.82	10/22/2020	409,431.87
21	1	9/28/2020	408,034.74	816.07	407,218.67	10/25/2020	7	10/26/2020	1	407,218.67	10/27/2020	
			<b>8,856,396.54</b>	<b>17,712.78</b>	<b>8,838,683.76</b>					<b>8,838,683.76</b>		<b>8,815,586.82</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>October 2020 Billings</b>												
1	2	9/29/2020	473,550.51	947.10	472,603.41	10/26/2020	1	10/26/2020	1	472,603.41	10/27/2020	472,603.41
2	3	9/30/2020	327,358.16	654.72	326,703.44	10/27/2020	2	10/27/2020	2	326,703.44	10/27/2020	733,922.11
3	4	10/1/2020	420,898.26	841.80	420,056.46	10/28/2020	3	10/28/2020	3	420,056.46	10/29/2020	
4	5	10/2/2020	516,846.05	1,033.69	515,812.36	10/29/2020	4	10/29/2020	4	515,812.36	10/29/2020	935,868.82
5	1	10/5/2020	434,505.51	869.01	433,636.50	11/1/2020	7	11/2/2020	1	433,636.50	11/3/2020	
6	2	10/6/2020	504,472.53	1,008.95	503,463.58	11/2/2020	1	11/2/2020	1	503,463.58	11/3/2020	
7	3	10/7/2020	438,103.93	876.21	437,227.72	11/3/2020	2	11/3/2020	2	437,227.72	11/3/2020	1,374,327.80
8	4	10/8/2020	299,785.63	599.57	299,186.06	11/4/2020	3	11/4/2020	3	299,186.06	11/5/2020	
9	5	10/9/2020	367,595.42	735.19	366,860.23	11/5/2020	4	11/5/2020	4	366,860.23	11/5/2020	666,046.29
10	1	10/12/2020	353,708.57	707.42	353,001.15	11/8/2020	7	11/9/2020	1	353,001.15	11/10/2020	
11	2	10/13/2020	353,725.27	707.45	353,017.82	11/9/2020	1	11/9/2020	1	353,017.82	11/10/2020	
12	3	10/14/2020	399,690.05	799.38	398,890.67	11/10/2020	2	11/10/2020	2	398,890.67	11/10/2020	1,104,909.64
13	4	10/15/2020	442,267.80	884.54	441,383.26	11/11/2020	3	11/11/2020	3	441,383.26	11/12/2020	441,383.26
14	5	10/16/2020	455,251.27	910.50	454,340.77	11/12/2020	4	11/12/2020	4	454,340.77	11/12/2020	454,340.77
15	1	10/19/2020	370,111.31	740.22	369,371.09	11/15/2020	7	11/16/2020	1	369,371.09	11/17/2020	
16	2	10/20/2020	335,635.34	671.27	334,964.07	11/16/2020	1	11/16/2020	1	334,964.07	11/17/2020	
17	3	10/21/2020	301,284.26	602.57	300,681.69	11/17/2020	2	11/17/2020	2	300,681.69	11/17/2020	1,005,016.85
18	4	10/22/2020	345,078.82	690.16	344,388.66	11/18/2020	3	11/18/2020	3	344,388.66	11/19/2020	
19	5	10/23/2020	326,956.23	653.91	326,302.32	11/19/2020	4	11/19/2020	4	326,302.32	11/19/2020	670,690.98
20	1	10/26/2020	58,633.60	117.27	58,516.33	11/22/2020	7	11/23/2020	1	58,516.33	11/24/2020	
21	2	10/27/2020	330,314.03	660.63	329,653.40	11/23/2020	1	11/23/2020	1	329,653.40	11/24/2020	
			<b>7,855,772.55</b>	<b>15,711.56</b>	<b>7,840,060.99</b>					<b>7,840,060.99</b>		<b>7,859,109.93</b>
<b>November 2020 Billings</b>												
1	3	10/28/2020	388,084.74	776.17	387,308.57	11/24/2020	2	11/24/2020	2	387,308.57	11/24/2020	775,478.30
2	4	10/29/2020	271,172.47	542.34	270,630.13	11/25/2020	3	11/25/2020	3	270,630.13	11/26/2020	
3	5	10/30/2020	322,577.89	645.16	321,932.73	11/26/2020	4	11/26/2020	4	321,932.73	11/26/2020	592,562.86
4	1	11/2/2020	500,634.32	1,001.27	499,633.05	11/29/2020	7	11/30/2020	1	499,633.05	12/1/2020	
5	2	11/3/2020	506,658.78	1,013.32	505,645.46	11/30/2020	1	11/30/2020	1	505,645.46	12/1/2020	
6	3	11/4/2020	394,793.65	789.59	394,004.06	12/1/2020	2	12/1/2020	2	394,004.06	12/1/2020	1,399,282.57
7	4	11/5/2020	433,082.88	866.17	432,216.71	12/2/2020	3	12/2/2020	3	432,216.71	12/3/2020	
8	5	11/6/2020	284,054.57	568.11	283,486.46	12/3/2020	4	12/3/2020	4	283,486.46	12/3/2020	715,703.17
9	1	11/9/2020	367,996.92	735.99	367,260.93	12/6/2020	7	12/7/2020	1	367,260.93	12/8/2020	
10	2	11/10/2020	299,688.06	599.38	299,088.68	12/7/2020	1	12/7/2020	1	299,088.68	12/8/2020	
11	3	11/11/2020	336,523.64	673.05	335,850.59	12/8/2020	2	12/8/2020	2	335,850.59	12/8/2020	1,002,200.20
12	4	11/12/2020	344,271.93	688.54	343,583.39	12/9/2020	3	12/9/2020	3	343,583.39	12/10/2020	
13	5	11/13/2020	421,921.41	843.84	421,077.57	12/10/2020	4	12/10/2020	4	421,077.57	12/10/2020	764,660.96
14	1	11/16/2020	435,757.76	871.52	434,886.24	12/13/2020	7	12/14/2020	1	434,886.24	12/15/2020	
15	2	11/17/2020	275,880.52	551.76	275,328.76	12/14/2020	1	12/14/2020	1	275,328.76	12/15/2020	
16	3	11/18/2020	305,194.74	610.39	304,584.35	12/15/2020	2	12/15/2020	2	304,584.35	12/15/2020	1,014,799.35
17	4	11/19/2020	246,729.08	493.46	246,235.62	12/16/2020	3	12/16/2020	3	246,235.62	12/17/2020	
18	5	11/20/2020	316,233.03	632.47	315,600.56	12/17/2020	4	12/17/2020	4	315,600.56	12/17/2020	561,836.18
19	1	11/23/2020	406,358.15	812.72	405,545.43	12/20/2020	7	12/21/2020	1	405,545.43	12/22/2020	
20	2	11/24/2020	270,210.21	540.42	269,669.79	12/21/2020	1	12/21/2020	1	269,669.79	12/22/2020	
21	3	11/25/2020	319,501.57	639.00	318,862.57	12/22/2020	2	12/22/2020	2	318,862.57	12/22/2020	994,077.79
			<b>7,447,326.32</b>	<b>14,894.67</b>	<b>7,432,431.65</b>					<b>7,432,431.65</b>		<b>7,820,601.38</b>

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 Nuclear Asset Recovery Charge  
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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>December 2020 Billings</b>												
	4	11/26/2020	<b>HOLIDAY</b>	-	-	12/23/2020	3	12/23/2020	3	-	12/24/2020	
	5	11/27/2020	<b>HOLIDAY</b>	-	-	12/24/2020	4	12/24/2020	4	-	12/24/2020	-
1	1	11/30/2020	304,444.79	608.89	303,835.90	12/27/2020	7	12/28/2020	1	303,835.90	12/29/2020	
2	2	12/1/2020	434,682.71	869.37	433,813.34	12/28/2020	1	12/28/2020	1	433,813.34	12/29/2020	
3	3	12/2/2020	372,419.69	744.84	371,674.85	12/29/2020	2	12/29/2020	2	371,674.85	12/29/2020	1,109,324.09
4	4	12/3/2020	360,488.92	720.98	359,767.94	12/30/2020	3	12/30/2020	3	359,767.94	12/31/2020	
5	5	12/4/2020	312,312.49	624.62	311,687.87	12/31/2020	4	12/31/2020	4	311,687.87	12/31/2020	671,455.81
6	1	12/7/2020	386,117.84	772.24	385,345.60	1/3/2021	7	1/4/2021	1	385,345.60	1/5/2021	
7	2	12/8/2020	247,180.18	494.36	246,685.82	1/4/2021	1	1/4/2021	1	246,685.82	1/5/2021	
8	3	12/9/2020	296,825.96	593.65	296,232.31	1/5/2021	2	1/5/2021	2	296,232.31	1/5/2021	928,263.73
9	4	12/10/2020	278,846.23	557.69	278,288.54	1/6/2021	3	1/6/2021	3	278,288.54	1/7/2021	
10	5	12/11/2020	296,259.74	592.52	295,667.22	1/7/2021	4	1/7/2021	4	295,667.22	1/7/2021	573,955.76
11	1	12/14/2020	327,781.64	655.56	327,126.08	1/10/2021	7	1/11/2021	1	327,126.08	1/12/2021	
12	2	12/15/2020	392,191.82	784.38	391,407.44	1/11/2021	1	1/11/2021	1	391,407.44	1/12/2021	
13	3	12/16/2020	358,964.11	717.93	358,246.18	1/12/2021	2	1/12/2021	2	358,246.18	1/12/2021	1,076,779.70
14	4	12/17/2020	257,112.03	514.22	256,597.81	1/13/2021	3	1/13/2021	3	256,597.81	1/14/2021	
15	5	12/18/2020	249,553.77	499.11	249,054.66	1/14/2021	4	1/14/2021	4	249,054.66	1/14/2021	505,652.47
16	1	12/21/2020	236,040.24	472.08	235,568.16	1/17/2021	7	1/18/2021	1	235,568.16	1/19/2021	
17	2	12/22/2020	324,093.01	648.19	323,444.82	1/18/2021	1	1/18/2021	1	323,444.82	1/19/2021	
18	3	12/23/2020	361,647.78	723.30	360,924.48	1/19/2021	2	1/19/2021	2	360,924.48	1/19/2021	919,937.46
	4	12/24/2020	<b>HOLIDAY</b>	-	-	1/20/2021	3	1/20/2021	3	-	1/21/2021	
	5	12/25/2020	<b>HOLIDAY</b>	-	-	1/21/2021	4	1/21/2021	4	-	1/21/2021	-
19	1	12/28/2020	307,814.75	615.63	307,199.12	1/24/2021	7	1/25/2021	1	307,199.12	1/26/2021	
20	2	12/29/2020	379,737.06	759.47	378,977.59	1/25/2021	1	1/25/2021	1	378,977.59	1/26/2021	
			<b>6,484,514.76</b>	<b>12,969.03</b>	<b>6,471,545.73</b>					<b>6,471,545.73</b>		<b>5,785,369.02</b>
<b>January 2021 Billings</b>												
1	3	12/30/2020	246,958.33	493.92	246,464.41	1/26/2021	2	1/26/2021	2	246,464.41	1/26/2021	932,641.12
2	4	12/31/2020	256,182.00	512.36	255,669.64	1/27/2021	3	1/27/2021	3	255,669.64	1/28/2021	
	5	1/1/2021	<b>HOLIDAY</b>	-	-	1/28/2021	4	1/28/2021	4	-	1/28/2021	255,669.64
3	1	1/4/2021	550,010.34	1,100.02	548,910.32	1/31/2021	7	2/1/2021	1	548,910.32	2/2/2021	
4	2	1/5/2021	421,732.04	843.46	420,888.58	2/1/2021	1	2/1/2021	1	420,888.58	2/2/2021	
5	3	1/6/2021	339,553.91	679.11	338,874.80	2/2/2021	2	2/2/2021	2	338,874.80	2/2/2021	1,308,673.70
6	4	1/7/2021	376,064.27	752.13	375,312.14	2/3/2021	3	2/3/2021	3	375,312.14	2/4/2021	
7	5	1/8/2021	266,130.04	532.26	265,597.78	2/4/2021	4	2/4/2021	4	265,597.78	2/4/2021	640,909.92
8	1	1/11/2021	326,073.57	652.15	325,421.42	2/7/2021	7	2/8/2021	1	325,421.42	2/9/2021	
9	2	1/12/2021	298,102.25	596.20	297,506.05	2/8/2021	1	2/8/2021	1	297,506.05	2/9/2021	
10	3	1/13/2021	316,608.56	633.22	315,975.34	2/9/2021	2	2/9/2021	2	315,975.34	2/9/2021	938,902.81
11	4	1/14/2021	343,439.66	686.88	342,752.78	2/10/2021	3	2/10/2021	3	342,752.78	2/11/2021	
12	5	1/15/2021	380,312.51	760.63	379,551.88	2/11/2021	4	2/11/2021	4	379,551.88	2/11/2021	722,304.66
	1	1/18/2021	<b>HOLIDAY</b>	-	-	2/14/2021	7	2/15/2021	1	-	2/16/2021	
13	2	1/19/2021	434,793.36	869.59	433,923.77	2/15/2021	1	2/15/2021	1	433,923.77	2/16/2021	
14	3	1/20/2021	321,722.92	643.45	321,079.47	2/16/2021	2	2/16/2021	2	321,079.47	2/16/2021	755,003.24
15	4	1/21/2021	319,472.95	638.95	318,834.00	2/17/2021	3	2/17/2021	3	318,834.00	2/18/2021	
16	5	1/22/2021	298,621.21	597.24	298,023.97	2/18/2021	4	2/18/2021	4	298,023.97	2/18/2021	616,857.97
17	1	1/25/2021	325,019.99	650.04	324,369.95	2/21/2021	7	2/22/2021	1	324,369.95	2/23/2021	
18	2	1/26/2021	356,003.59	712.01	355,291.58	2/22/2021	1	2/22/2021	1	355,291.58	2/23/2021	
19	3	1/27/2021	22,755.89	45.51	22,710.38	2/23/2021	2	2/23/2021	2	22,710.38	2/23/2021	702,371.91
20	4	1/28/2021	285,875.86	571.75	285,304.11	2/24/2021	3	2/24/2021	3	285,304.11	2/25/2021	
			<b>6,485,433.25</b>	<b>12,970.88</b>	<b>6,472,462.37</b>					<b>6,472,462.37</b>		<b>6,873,334.97</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>February 2021 Billings</b>												
1	5	1/29/2021	364,578.65	729.16	363,849.49	2/25/2021	4	2/25/2021	4	363,849.49	2/25/2021	649,153.60
2	1	2/1/2021	464,519.64	929.04	463,590.60	2/28/2021	7	3/1/2021	1	463,590.60	3/2/2021	
3	2	2/2/2021	243,168.35	486.34	242,682.01	3/1/2021	1	3/1/2021	1	242,682.01	3/2/2021	
4	3	2/3/2021	353,246.63	706.49	352,540.14	3/2/2021	2	3/2/2021	2	352,540.14	3/2/2021	1,058,812.75
5	4	2/4/2021	329,599.73	659.20	328,940.53	3/3/2021	3	3/3/2021	3	328,940.53	3/4/2021	
6	5	2/5/2021	338,016.00	676.03	337,339.97	3/4/2021	4	3/4/2021	4	337,339.97	3/4/2021	666,280.50
7	1	2/8/2021	404,226.85	808.45	403,418.40	3/7/2021	7	3/8/2021	1	403,418.40	3/9/2021	
8	2	2/9/2021	270,323.01	540.65	269,782.36	3/8/2021	1	3/8/2021	1	269,782.36	3/9/2021	
9	3	2/10/2021	291,632.50	583.27	291,049.23	3/9/2021	2	3/9/2021	2	291,049.23	3/9/2021	964,249.99
10	4	2/11/2021	280,577.31	561.15	280,016.16	3/10/2021	3	3/10/2021	3	280,016.16	3/11/2021	
11	5	2/12/2021	291,994.22	583.99	291,410.23	3/11/2021	4	3/11/2021	4	291,410.23	3/11/2021	571,426.39
12	1	2/15/2021	344,324.43	688.65	343,635.78	3/14/2021	7	3/15/2021	1	343,635.78	3/16/2021	
13	2	2/16/2021	381,705.92	763.41	380,942.51	3/15/2021	1	3/15/2021	1	380,942.51	3/16/2021	
14	3	2/17/2021	354,675.33	709.35	353,965.98	3/16/2021	2	3/16/2021	2	353,965.98	3/16/2021	1,078,544.27
15	4	2/18/2021	260,642.70	521.29	260,121.41	3/17/2021	3	3/17/2021	3	260,121.41	3/18/2021	
16	5	2/19/2021	280,860.17	561.72	280,298.45	3/18/2021	4	3/18/2021	4	280,298.45	3/18/2021	540,419.86
17	1	2/22/2021	252,062.75	504.13	251,558.62	3/21/2021	7	3/22/2021	1	251,558.62	3/23/2021	
18	2	2/23/2021	270,910.61	541.82	270,368.79	3/22/2021	1	3/22/2021	1	270,368.79	3/23/2021	
19	3	2/24/2021	309,126.16	618.25	308,507.91	3/23/2021	2	3/23/2021	2	308,507.91	3/23/2021	830,435.32
20	4	2/25/2021	30,288.43	60.58	30,227.85	3/24/2021	3	3/24/2021	3	30,227.85	3/25/2021	
21	5	2/26/2021	34,652.17	69.30	34,582.87	3/25/2021	4	3/25/2021	4	34,582.87	3/25/2021	64,810.72
			<b>6,151,131.56</b>	<b>12,302.27</b>	<b>6,138,829.29</b>					<b>6,138,829.29</b>		<b>6,424,133.40</b>
<b>March 2021 Billings</b>												
1	1	3/1/2021	329,059.12	658.12	328,401.00	3/28/2021	7	3/29/2021	1	328,401.00	3/30/2021	
2	2	3/2/2021	473,320.52	946.64	472,373.88	3/29/2021	1	3/29/2021	1	472,373.88	3/30/2021	
3	3	3/3/2021	231,264.80	462.53	230,802.27	3/30/2021	2	3/30/2021	2	230,802.27	3/30/2021	1,031,577.15
4	4	3/4/2021	227,969.67	455.94	227,513.73	3/31/2021	3	3/31/2021	3	227,513.73	4/1/2021	
5	5	3/5/2021	328,333.74	656.67	327,677.07	4/1/2021	4	4/1/2021	4	327,677.07	4/1/2021	555,190.80
6	1	3/8/2021	297,082.40	594.16	296,488.24	4/4/2021	7	4/5/2021	1	296,488.24	4/6/2021	
7	2	3/9/2021	317,845.74	635.69	317,210.05	4/5/2021	1	4/5/2021	1	317,210.05	4/6/2021	
8	3	3/10/2021	347,725.91	695.45	347,030.46	4/6/2021	2	4/6/2021	2	347,030.46	4/6/2021	960,728.75
9	4	3/11/2021	220,567.80	441.14	220,126.66	4/7/2021	3	4/7/2021	3	220,126.66	4/8/2021	
10	5	3/12/2021	259,027.81	518.06	258,509.75	4/8/2021	4	4/8/2021	4	258,509.75	4/8/2021	478,636.41
11	1	3/15/2021	262,960.26	525.92	262,434.34	4/11/2021	7	4/12/2021	1	262,434.34	4/13/2021	
12	2	3/16/2021	279,335.28	558.67	278,776.61	4/12/2021	1	4/12/2021	1	278,776.61	4/13/2021	
13	3	3/17/2021	290,048.43	580.10	289,468.33	4/13/2021	2	4/13/2021	2	289,468.33	4/13/2021	830,679.28
14	4	3/18/2021	318,940.00	637.88	318,302.12	4/14/2021	3	4/14/2021	3	318,302.12	4/15/2021	
15	5	3/19/2021	343,454.06	686.91	342,767.15	4/15/2021	4	4/15/2021	4	342,767.15	4/15/2021	661,069.27
16	1	3/22/2021	266,062.38	532.12	265,530.26	4/18/2021	7	4/19/2021	1	265,530.26	4/20/2021	
17	2	3/23/2021	263,029.37	526.06	262,503.31	4/19/2021	1	4/19/2021	1	262,503.31	4/20/2021	
18	3	3/24/2021	253,218.37	506.44	252,711.93	4/20/2021	2	4/20/2021	2	252,711.93	4/20/2021	780,745.50
19	4	3/25/2021	281,881.91	563.76	281,318.15	4/21/2021	3	4/21/2021	3	281,318.15	4/22/2021	
20	5	3/26/2021	264,963.99	529.93	264,434.06	4/22/2021	4	4/22/2021	4	264,434.06	4/22/2021	545,752.21
21	1	3/29/2021	31,368.48	62.74	31,305.74	4/25/2021	7	4/26/2021	1	31,305.74	4/27/2021	
22	2	3/30/2021	264,292.70	528.59	263,764.11	4/26/2021	1	4/26/2021	1	263,764.11	4/27/2021	
			<b>6,151,752.74</b>	<b>12,303.52</b>	<b>6,139,449.22</b>					<b>6,139,449.22</b>		<b>5,844,379.37</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>April 2021 Billings</b>												
			<b>Annual Uncollectible True-up</b>	(64,342.91)						(64,342.91)		<b>(64,342.91)</b>
			<b>Annual Uncollectible True-up</b>	(11,925.20)						(11,925.20)		<b>(11,925.20)</b>
			<b>Annual Late Charge for ASC</b>	188,274.28						188,274.28		<b>188,274.28</b>
1	3	3/31/2021	313,210.46	626.42	312,584.04	4/27/2021	2	4/27/2021	2	312,584.04	4/27/2021	<b>607,653.89</b>
2	4	4/1/2021	377,899.28	755.80	377,143.48	4/28/2021	3	4/28/2021	3	377,143.48	4/29/2021	
	5	4/2/2021	<b>HOLIDAY</b>	-	-	4/29/2021	4	4/29/2021	4	-	4/29/2021	<b>377,143.48</b>
3	1	4/5/2021	281,185.17	562.37	280,622.80	5/2/2021	7	5/3/2021	1	280,622.80	5/4/2021	
4	2	4/6/2021	370,710.82	741.42	369,969.40	5/3/2021	1	5/3/2021	1	369,969.40	5/4/2021	
5	3	4/7/2021	316,804.63	633.61	316,171.02	5/4/2021	2	5/4/2021	2	316,171.02	5/4/2021	<b>966,763.22</b>
6	4	4/8/2021	311,419.43	622.84	310,796.59	5/5/2021	3	5/5/2021	3	310,796.59	5/6/2021	
7	5	4/9/2021	354,661.15	709.32	353,951.83	5/6/2021	4	5/6/2021	4	353,951.83	5/6/2021	<b>664,748.42</b>
8	1	4/12/2021	247,670.46	495.34	247,175.12	5/9/2021	7	5/10/2021	1	247,175.12	5/11/2021	
9	2	4/13/2021	290,801.14	581.60	290,219.54	5/10/2021	1	5/10/2021	1	290,219.54	5/11/2021	
10	3	4/14/2021	261,984.56	523.97	261,460.59	5/11/2021	2	5/11/2021	2	261,460.59	5/11/2021	<b>798,855.25</b>
11	4	4/15/2021	279,546.82	559.09	278,987.73	5/12/2021	3	5/12/2021	3	278,987.73	5/13/2021	
12	5	4/16/2021	311,892.73	623.79	311,268.94	5/13/2021	4	5/13/2021	4	311,268.94	5/13/2021	<b>590,256.67</b>
13	1	4/19/2021	371,329.68	742.66	370,587.02	5/16/2021	7	5/17/2021	1	370,587.02	5/18/2021	
14	2	4/20/2021	390,485.43	780.97	389,704.46	5/17/2021	1	5/17/2021	1	389,704.46	5/18/2021	
15	3	4/21/2021	272,338.47	544.68	271,793.79	5/18/2021	2	5/18/2021	2	271,793.79	5/18/2021	<b>1,032,085.27</b>
16	4	4/22/2021	276,432.53	552.87	275,879.66	5/19/2021	3	5/19/2021	3	275,879.66	5/20/2021	
17	5	4/23/2021	273,362.13	546.72	272,815.41	5/20/2021	4	5/20/2021	4	272,815.41	5/20/2021	<b>548,695.07</b>
18	1	4/26/2021	302,221.61	604.44	301,617.17	5/23/2021	7	5/24/2021	1	301,617.17	5/25/2021	
19	2	4/27/2021	340,611.90	681.22	339,930.68	5/24/2021	1	5/24/2021	1	339,930.68	5/25/2021	
20	3	4/28/2021	35,068.28	70.14	34,998.14	5/25/2021	2	5/25/2021	2	34,998.14	5/25/2021	<b>676,545.99</b>
21	4	4/29/2021	290,578.72	581.16	289,997.56	5/26/2021	3	5/26/2021	3	289,997.56	5/27/2021	
			<b>6,270,215.40</b>	<b>12,540.43</b>	<b>6,257,674.97</b>					<b>6,257,674.97</b>		<b>6,262,747.26</b>
<b>May 2021 Billings</b>												
1	5	4/30/2021	344,433.53	688.87	343,744.66	5/27/2021	4	5/27/2021	4	343,744.66	5/27/2021	<b>633,742.22</b>
2	1	5/3/2021	446,039.18	892.08	445,147.10	5/30/2021	7	5/31/2021	1	445,147.10	6/1/2021	
3	2	5/4/2021	255,267.92	510.54	254,757.38	5/31/2021	1	5/31/2021	1	254,757.38	6/1/2021	
4	3	5/5/2021	351,925.06	703.85	351,221.21	6/1/2021	2	6/1/2021	2	351,221.21	6/1/2021	<b>1,051,125.69</b>
5	4	5/6/2021	343,715.54	687.43	343,028.11	6/2/2021	3	6/2/2021	3	343,028.11	6/3/2021	
6	5	5/7/2021	327,427.91	654.86	326,773.05	6/3/2021	4	6/3/2021	4	326,773.05	6/3/2021	<b>669,801.16</b>
7	1	5/10/2021	423,533.56	847.07	422,686.49	6/6/2021	7	6/7/2021	1	422,686.49	6/8/2021	
8	2	5/11/2021	268,778.46	537.56	268,240.90	6/7/2021	1	6/7/2021	1	268,240.90	6/8/2021	
9	3	5/12/2021	315,765.27	631.53	315,133.74	6/8/2021	2	6/8/2021	2	315,133.74	6/8/2021	<b>1,006,061.13</b>
10	4	5/13/2021	297,302.08	594.60	296,707.48	6/9/2021	3	6/9/2021	3	296,707.48	6/10/2021	
11	5	5/14/2021	319,341.25	638.68	318,702.57	6/10/2021	4	6/10/2021	4	318,702.57	6/10/2021	<b>615,410.05</b>
12	1	5/17/2021	371,483.59	742.97	370,740.62	6/13/2021	7	6/14/2021	1	370,740.62	6/15/2021	
13	2	5/18/2021	391,887.56	783.78	391,103.78	6/14/2021	1	6/14/2021	1	391,103.78	6/15/2021	
14	3	5/19/2021	411,611.96	823.22	410,788.74	6/15/2021	2	6/15/2021	2	410,788.74	6/15/2021	<b>1,172,633.14</b>
15	4	5/20/2021	304,702.95	609.41	304,093.54	6/16/2021	3	6/16/2021	3	304,093.54	6/17/2021	
16	5	5/21/2021	305,158.94	610.32	304,548.62	6/17/2021	4	6/17/2021	4	304,548.62	6/17/2021	<b>608,642.16</b>
17	1	5/24/2021	337,816.25	675.63	337,140.62	6/20/2021	7	6/21/2021	1	337,140.62	6/22/2021	
18	2	5/25/2021	324,026.96	648.05	323,378.91	6/21/2021	1	6/21/2021	1	323,378.91	6/22/2021	
19	3	5/26/2021	288,240.05	576.48	287,663.57	6/22/2021	2	6/22/2021	2	287,663.57	6/22/2021	<b>948,183.10</b>
20	4	5/27/2021	20,490.84	40.98	20,449.86	6/23/2021	3	6/23/2021	3	20,449.86	6/24/2021	
21	5	5/28/2021	353,781.31	707.56	353,073.75	6/24/2021	4	6/24/2021	4	353,073.75	6/24/2021	<b>373,523.61</b>
			<b>6,802,730.17</b>	<b>13,605.47</b>	<b>6,789,124.70</b>					<b>6,789,124.70</b>		<b>7,079,122.26</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>June 2021 Billings</b>												
	1	5/31/2021	<b>HOLIDAY</b>	-	-	6/27/2021	7	6/28/2021	1	-	6/29/2021	
1	2	6/1/2021	617,317.39	1,234.63	616,082.76	6/28/2021	1	6/28/2021	1	616,082.76	6/29/2021	
2	3	6/2/2021	306,179.45	612.36	305,567.09	6/29/2021	2	6/29/2021	2	305,567.09	6/29/2021	<b>921,649.85</b>
			<b>923,496.84</b>	<b>1,846.99</b>	<b>921,649.85</b>					<b>921,649.85</b>		<b>921,649.85</b>

**Cash Receipts Transferred to the SPE**

	Per Semi-Annual Servicer's Certificate
September remittances	8,699,115.75
October remittances	8,706,180.05
November remittances	6,183,032.36
December remittances	8,233,340.12
January remittances	5,192,899.88
February remittances	6,334,177.81
	<b>43,348,745.97</b>

**Cash Receipts Transferred to the SPE**

	Based on Actual Trustee Receipt Date	Per Monthly Servicer's Certificate
March remittances		7,361,747.75
April remittances		5,354,414.96
May remittances		5,911,692.11
June remittances		7,367,029.89
		<b>25,994,884.71</b>
		<b>(A)</b>

**Cash Receipts Transferred to the SPE**

	Based on Projections (tab C)
July remittances	7,657,629.77
August remittances	8,324,144.00
	<b>15,981,773.77</b>
	<b>(B)</b>



Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Current Remittance Period Estimated Cash Receipts  
March 1, 2021 - August 31, 2021

Month	Residential		GenServ Demand		GenServ Non-Demand		Interruptible		Curtailable		Total
	RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GSD-1, GSDT-1, SS-1		GS-1, GST-1	GS-2	IS-1, IST-1, IS-2, IST-2, SS-2	CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3			
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%		
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%		
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%		
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%		88.35%	
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%		9.85%	
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%		1.80%	
<b>Total</b>		<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	

Prior Charge - Secondary ¢/kWh

Prior Charge - Primary ¢/kWh

Prior Charge - Transmission ¢/kWh

Billing Forecast (MWH)										
	Jun-21	1,949,685	30,347	1,107,085	183,692	17,987	220,449	10,003		3,519,247
	Jul-21	2,187,614	31,141	1,161,557	193,456	19,208	223,726	10,024		3,826,726
	Aug-21	2,236,697	31,971	1,197,603	199,275	19,777	232,965	10,495		3,928,784
		<b>6,373,996</b>	<b>93,459</b>	<b>3,466,245</b>	<b>576,423</b>	<b>56,972</b>	<b>677,140</b>	<b>30,522</b>		<b>11,274,756</b>

Collectable (MWH)											
Collectable (MWH)	Collect Month Billed	Jul-21	196,491	2,797	104,331	17,376	1,725	20,095	900		343,716
		Aug-21	200,900	2,872	107,569	17,899	1,776	20,925	943		352,883
			<b>397,392</b>	<b>5,669</b>	<b>211,900</b>	<b>35,275</b>	<b>3,502</b>	<b>41,020</b>	<b>1,843</b>		<b>696,600</b>
Collectable (MWH)	Collect Month Billed+1	Jul-21	1,770,665	27,560	1,005,433	166,825	16,335	200,208	9,084		3,196,110
		Aug-21	1,986,747	28,282	1,054,903	175,693	17,444	203,183	9,104		3,475,356
			<b>3,757,412</b>	<b>55,842</b>	<b>2,060,335</b>	<b>342,518</b>	<b>33,779</b>	<b>403,391</b>	<b>18,188</b>		<b>6,671,465</b>
<b>MWH at Current Charge</b>		<b>4,154,804</b>	<b>61,510</b>	<b>2,272,235</b>	<b>377,793</b>	<b>37,281</b>	<b>444,411</b>	<b>20,031</b>		<b>7,368,065</b>	

<b>Current Charge - Secondary ¢/kWh</b>	0.245	0.029	0.184	0.234	0.143	0.148	0.118	0.215
<b>Current Charge - Primary ¢/kWh</b>	0.243	0.029	0.182	0.232	0.142	0.147	0.117	
<b>Current Charge - Transmission ¢/kWh</b>	0.240	0.028	0.180	0.229	0.140	0.145	0.116	

**Estimated Dollars Collected**

(Diff from revenue requirement due to charges rounded to three decimals)

Jul-21	4,819,533	8,804	2,038,292	430,990	25,826	322,503	11,682	7,657,630
Aug-21	\$ 5,359,736	\$ 9,034	\$ 2,135,100	\$ 452,961	\$ 27,485	\$ 328,074	\$ 11,754	\$ 8,324,144
	<b>\$10,179,269</b>	<b>\$17,838</b>	<b>\$4,173,392</b>	<b>\$883,951</b>	<b>\$53,311</b>	<b>\$650,577</b>	<b>\$23,436</b>	<b>\$15,981,774</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes Into Effect 9/1/21 DSO 27.3  
 Period End Date 3/1/22 Collection Period Length (mths) 6  
 Revenue Requirement \$44,174,707

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3	Total
Rate Class Allocator	60.455%	0.122%	28.215%	5.935%	0.349%	4.751%	0.173%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
Prior Charge - Secondary C/kWh	0.245	0.029	0.184	0.234	0.143	0.148	0.118	0.215
Prior Charge - Primary C/kWh	0.243	0.029	0.182	0.232	0.142	0.147	0.117	
Prior Charge - Transmission C/kWh	0.240	0.028	0.180	0.229	0.140	0.145	0.116	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Aug-21	2,236,697	31,971	1,197,603	199,275	19,777	232,965	10,495	3,928,784
Sep-21	2,159,471	33,575	1,205,654	200,072	19,442	234,490	10,767	3,863,471
Oct-21	1,965,836	32,170	1,156,992	192,008	18,660	225,718	10,323	3,601,707
Nov-21	1,469,091	29,129	1,065,684	175,993	17,060	223,325	10,257	2,990,539
Dec-21	1,371,171	27,540	1,014,945	167,038	16,183	223,330	10,282	2,830,489
Jan-22	1,696,901	26,235	947,681	156,406	15,223	207,019	9,253	3,058,718
Feb-22	1,430,164	24,355	859,219	140,735	13,448	202,730	9,183	2,679,834
	<b>12,329,332</b>	<b>204,975</b>	<b>7,447,778</b>	<b>1,231,527</b>	<b>119,793</b>	<b>1,549,577</b>	<b>70,559</b>	<b>22,953,541</b>

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Sep-21	193,964	3,016	108,292	17,970	1,746	21,062	967	347,017
Oct-21	176,571	2,890	103,921	17,246	1,676	20,274	927	323,505
Nov-21	131,954	2,616	95,720	15,808	1,532	20,059	921	268,610
Dec-21	123,159	2,474	91,162	15,003	1,454	20,059	924	254,234
Jan-22	152,416	2,356	85,121	14,048	1,367	18,594	831	274,734
Feb-22	128,457	2,188	77,175	12,641	1,208	18,209	825	240,703
	<b>906,520</b>	<b>15,539</b>	<b>561,391</b>	<b>92,717</b>	<b>8,983</b>	<b>118,258</b>	<b>5,395</b>	<b>1,708,804</b>

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Sep-21	2,031,323	29,036	1,087,639	180,978	17,961	211,574	9,532	3,568,043
Oct-21	1,961,188	30,492	1,094,951	181,701	17,657	212,959	9,778	3,508,727
Nov-21	1,785,333	29,216	1,050,757	174,378	16,947	204,993	9,375	3,270,998
Dec-21	1,334,199	26,454	967,833	159,833	15,494	202,819	9,315	2,715,947
Jan-22	1,245,270	25,012	921,752	151,700	14,697	202,824	9,338	2,570,593
Feb-22	1,541,092	23,826	860,665	142,045	13,825	188,010	8,403	2,777,866
	<b>9,898,406</b>	<b>164,035</b>	<b>5,983,598</b>	<b>990,635</b>	<b>96,580</b>	<b>1,223,179</b>	<b>55,741</b>	<b>18,412,175</b>

MWH at Prior Charge	2,031,323	29,036	1,087,639	180,978	17,961	211,574	9,532	3,568,043
MWH at New Charge	8,773,603	150,539	5,457,349	902,374	87,602	1,129,864	51,604	16,552,936

Category	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Calculation of New Charge								
Collections Required	\$26,705,680	\$54,014	\$12,463,898	\$2,621,801	\$154,239	\$2,098,721	\$76,354	\$44,174,707
Less Collections at Prior Charge	\$4,976,742	\$8,420	\$1,997,657	\$423,448	\$25,685	\$309,725	\$11,152	\$7,752,829
Collections at New Charge	\$21,728,938	\$45,594	\$10,466,241	\$2,198,353	\$128,554	\$1,788,996	\$65,202	\$36,421,878
MWH Collected at New Charge	8,773,603	150,539	5,457,349	902,374	87,602	1,129,864	51,604	16,552,936
MWH at Effective Secondary Meter								
Secondary	8,773,603	150,539	4,560,287	895,371	87,602	52,688	-	14,520,090
Primary	-	-	882,085	4,892	-	699,639	51,088	1,637,703
Transmission	-	-	5,946	2,021	-	363,061	-	371,028
<b>Total</b>	<b>8,773,603</b>	<b>150,539</b>	<b>5,448,318</b>	<b>902,284</b>	<b>87,602</b>	<b>1,115,387</b>	<b>51,088</b>	<b>16,528,821</b>

New Charge - Secondary C/kWh	0.248	0.030	0.192	0.244	0.147	0.160	0.128	0.220
New Charge - Primary C/kWh	0.246	0.030	0.190	0.242	0.146	0.158	0.127	
New Charge - Transmission C/kWh	0.243	0.029	0.188	0.239	0.144	0.157	0.125	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Sep-21	\$5,457,772	\$9,325	\$2,205,219	\$467,292	\$28,252	\$342,953	\$12,380	\$8,523,193
Oct-21	5,301,643	10,015	2,297,866	485,387	28,419	367,961	13,596	8,504,887
Nov-21	4,754,871	9,550	2,197,440	464,010	27,164	355,054	13,077	7,821,166
Dec-21	3,614,247	8,678	2,029,766	426,562	24,913	351,626	13,003	6,468,795
Jan-22	3,466,262	8,210	1,929,864	404,390	23,615	349,321	12,914	6,194,576
Feb-22	4,140,482	7,804	1,797,549	377,399	22,098	325,343	11,719	6,682,394
	<b>\$26,735,277</b>	<b>\$53,582</b>	<b>\$12,457,704</b>	<b>\$2,625,040</b>	<b>\$154,461</b>	<b>\$2,092,258</b>	<b>\$76,689</b>	<b>\$44,195,011</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Monthly Billable MWH - Spring 2021 Forecast

### Monthly Billable MWH Forecast

	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
June 1, 2021	3,519,247	1,949,685	30,347	1,107,085	183,692	17,987	220,449	10,003
July 1, 2021	3,826,726	2,187,614	31,141	1,161,557	193,456	19,208	223,726	10,024
August 1, 2021	3,928,784	2,236,697	31,971	1,197,603	199,275	19,777	232,965	10,495
September 1, 2021	3,863,471	2,159,471	33,575	1,205,654	200,072	19,442	234,490	10,767
October 1, 2021	3,601,707	1,965,836	32,170	1,156,992	192,008	18,660	225,718	10,323
November 1, 2021	2,990,539	1,469,091	29,129	1,065,684	175,993	17,060	223,325	10,257
December 1, 2021	2,830,489	1,371,171	27,540	1,014,945	167,038	16,183	223,330	10,282
January 1, 2022	3,058,718	1,696,901	26,235	947,681	156,406	15,223	207,019	9,253
February 1, 2022	2,679,834	1,430,164	24,355	859,219	140,735	13,448	202,730	9,183

**DUKE ENERGY FLORIDA, LLC**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**Beginning September 1, 2021 and Ending February 28, 2022**

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	0.548	8,773,603	1,828.36	0.9361197	9,372,309	1,953.13	1,069.90	53.260%	61.054%	60.455%
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary	0.576	895,137	177.51	0.9361197	956,221	189.62	109.16	5.434%	5.927%	5.889%
Primary	0.576	6,109	1.21	0.9759311	6,260	1.24	0.71	0.036%	0.039%	0.039%
Transmission	0.576	1,128	0.22	0.9859311	1,144	0.23	0.13	0.007%	0.007%	0.007%
								5.476%	5.973%	5.935%
<b>General Service</b>										
<b>GS-2</b>										
Secondary	1.000	87,602	10.00	0.9361197	93,580	10.68	10.68	0.532%	0.334%	0.349%
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1</b>										
Secondary	0.742	4,552,317	700.00	0.9361197	4,862,965	747.77	555.13	27.635%	23.375%	23.703%
Primary	0.742	832,184	127.96	0.9759311	852,707	131.12	97.34	4.846%	4.099%	4.156%
Secondary Del/ Primary Mtr	0.742	11,748	1.81	0.9759311	12,038	1.85	1.37	0.068%	0.058%	0.059%
Transm Del/ Primary Mtr	0.742	0	0.00	0.9759311	0	0.00	0.00	0.000%	0.000%	0.000%
Transmission	0.742	42,860	6.59	0.9859311	43,472	6.68	4.96	0.247%	0.209%	0.212%
<b>SS-1</b>										
Primary	0.796	15,233	2.19	0.9759311	15,609	2.24	1.78	0.089%	0.070%	0.071%
Transm Del/ Transm Mtr	0.796	2,250	0.32	0.9859311	2,282	0.33	0.26	0.013%	0.010%	0.010%
Transm Del/ Primary Mtr	0.796	757	0.11	0.9759311	776	0.11	0.09	0.004%	0.003%	0.004%
								32.902%	27.824%	28.215%
<b>Curtailable</b>										
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>										
Secondary	1.082	0	0.00	0.9361197	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.082	24,522	2.59	0.9759311	25,127	2.65	2.87	0.143%	0.083%	0.087%
<b>SS-3</b>										
Primary	1.248	27,082	2.48	0.9759311	27,750	2.54	3.17	0.158%	0.079%	0.085%
								0.300%	0.162%	0.173%
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2</b>										
Secondary	0.911	195,663	24.51	0.9361197	209,015	26.18	23.86	1.188%	0.819%	0.847%
Sec Del/Primary Mtr	0.911	2,579	0.32	0.9759311	2,642	0.33	0.30	0.015%	0.010%	0.011%
Primary Del / Primary Mtr	0.911	538,987	67.52	0.9759311	552,280	69.19	63.05	3.138%	2.163%	2.238%
Primary Del / Transm Mtr	0.911	132	0.02	0.9859311	134	0.02	0.02	0.001%	0.001%	0.001%
Transm Del/ Transm Mtr	0.911	201,955	25.30	0.9859311	204,836	25.66	23.38	1.164%	0.802%	0.830%
Transm Del/ Primary Mtr	0.911	162,637	20.37	0.9759311	166,648	20.88	19.02	0.947%	0.653%	0.675%
<b>SS-2</b>										
Primary	0.686	6,473	1.08	0.9759311	6,633	1.10	0.76	0.038%	0.035%	0.035%
Transm Del/ Transm Mtr	0.686	1,517	0.25	0.9859311	1,538	0.26	0.18	0.009%	0.008%	0.008%
Transm Del/ Primary Mtr	0.686	19,922	3.32	0.9759311	20,413	3.40	2.33	0.116%	0.106%	0.107%
								6.615%	4.596%	4.751%
<b>Lighting</b>										
<b>LS-1 (Secondary)</b>										
	10.191	150,539	1.69	0.9361197	160,812	1.80	18.36	0.914%	0.056%	0.122%
		16,552,936	3,005.72		17,597,191	3,199.00	2,008.81	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2018
  - (2) Projected kWh sales for the recovery period.
  - (3) Calculated: Column 2 / (8,760 hours x Column 1)
  - (4) Based on system average line loss analysis for 2020
  - (5) Column 2 / Column 4
  - (6) Column 3 / Column 4
  - (7) Column 5 / 8,760 hours
  - (8) Column 7 / Total Column 7
  - (9) Column 6 / Total Column 6
  - (10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	60.455%
LTG	0.122%
SS1	0.085%
SS2	0.150%
SS3	0.085%
IS	4.601%
GS	5.935%
GS2	0.349%
GSD	28.130%
CS	0.087%
	100.000%

## Attachment G

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Interest Income on Sub Accounts**

	INTEREST INCOME ON SUB ACCOUNTS						
	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Total Projected
Beginning Balance	6,222,109	13,584,816	18,939,459	24,851,278	32,218,479	39,876,331	6,222,109
Capital Contribution							-
Excess Funds Account	-						-
Monthly Remittance activity	7,361,748	5,354,415	5,911,692	7,367,030			25,994,885
Interest Earned	959	228	127				1,314
Estimated Monthly Remittance Activity					7,657,630	8,324,144	15,981,774
Estimated Interest to be Earned				171	223	281	675
Ending Balance	13,584,816	18,939,459	24,851,278	32,218,479	39,876,331	48,200,757	48,200,757
*Calculated Rate				0.001%	0.001%	0.001%	

	PROJECTED INTEREST INCOME ON SUB ACCOUNTS						
	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Total Projected
Beginning Balance	7,268,979	15,792,515	24,297,493	32,118,815	38,587,830	44,782,682	7,268,979
Excess Funds Account	0						0
Estimated Monthly Remittance Activity	8,523,193	8,504,887	7,821,166	6,468,795	6,194,576	6,682,394	44,195,011
Estimated Interest to be Earned	344	90	156	220	276	325	1,412
Ending Balance	15,792,515	24,297,493	32,118,815	38,587,830	44,782,682	51,465,402	51,465,402
*Calculated Rate	0.001%	0.001%	0.001%	0.001%	0.001%	0.001%	

*\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

*NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.*

## Duke Energy Florida, LLC

## Nuclear Asset Recovery Charge

## Estimated Servicing and Ongoing Financing Expenses

September 1, 2020 and Ending February 28, 2021		
Description	Filed Estimated Costs **	Period Actual Costs
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	77,000
Regulatory Assessment Fees	31,250	30,914
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	-
Trustee Fees	5,000	-
Independent Manager Fees	2,500	3,500
Miscellaneous Fees and Expenses	850	-
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 453,173</b>	<b>\$ 459,986</b>
<b>Return on Invested Capital</b>	<b>\$ 100,696</b>	<b>\$ 100,696</b>

**Variance      \$            6,813**

*\*\* Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement from Prior Filing**

Remittance Period Beginning **September 1, 2020** and Ending **February 28, 2021**:

Principal	\$	29,410,703
Interest		14,322,587
Servicing Costs & Other Ongoing Expenses		453,173
Return on Capital		100,696
<b>Total Projected Remittance Period Revenue Requirement</b>	<b>\$</b>	<b>44,287,159</b>

**Actual Revenue Requirement**

Remittance Period Beginning **September 1, 2020** and Ending **February 28, 2021**:

Principal	\$	29,410,703
Interest		14,322,587
Servicing Costs & Other Ongoing Expenses		459,986
Return on Capital		100,696
<b>Total Actual Remittance Period Revenue Requirement</b>	<b>\$</b>	<b>44,293,973</b>

**Variance**

Remittance Period Beginning **September 1, 2020** and Ending **February 28, 2021**:

Principal	\$	-
Interest		-
Servicing Costs & Other Ongoing Expenses		6,813
Return on Capital		-
<b>Total Remittance Period Revenue Requirement Increase/(Decrease)</b>	<b>\$</b>	<b>6,813</b>



**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Current vs Proposed Rate Projection Comparison**

	WITHOUT TRUE-UP ADJUSTMENT					
	<i>Projected remittance period at Current Rates</i>					
	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22
<b>Beginning Balance</b>	(104,633)					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$8,504,322)	(\$8,296,245)	(\$7,625,224)	(\$6,295,530)	(\$6,028,403)	(\$6,516,574)
<b>Revenue Requirement</b>						44,279,340
<b>Interest Income</b>	(344)	(90)	(156)	(218)	(272)	(320)
<b>Net Monthly Activity</b>	(8,609,299)	(8,296,335)	(7,625,380)	(6,295,748)	(6,028,675)	37,762,446
<b>(Over)/Under Balance</b>	(8,609,299)	(16,905,634)	(24,531,014)	(30,826,762)	(36,855,437)	907,009

	WITH TRUE-UP ADJUSTMENT					
	<i>Projected remittance period, assuming March 1 increase</i>					
	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22
<b>Beginning Balance</b>	(104,633)					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(8,523,193)	(8,504,887)	(7,821,166)	(6,468,795)	(6,194,576)	(6,682,394)
<b>Revenue Requirement</b>						44,279,340
<b>Interest Income</b>	(344)	(90)	(156)	(220)	(276)	(325)
<b>Net Monthly Activity</b>	(8,628,170)	(8,504,977)	(7,821,322)	(6,469,015)	(6,194,852)	37,596,621
<b>(Over)/Under Balance</b>	(8,628,170)	(17,133,147)	(24,954,470)	(31,423,485)	(37,618,337)	(21,716)



SECTION NO. VI  
 NINETY-~~THIRD-FOURTH~~ REVISED SHEET NO. 6.105  
 CANCELS NINETY-~~SECOND-THIRD~~ REVISED SHEET NO. 6.105

RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS								
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>	SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	0.338	-	1.405	-	0.099	0.245248	0.031	0.055
GS-1, GST-1 Secondary	0.326	-	1.342	-	0.098	0.234244	0.026	0.045
Primary	0.323	-	1.329	-	0.097	0.232242	0.026	0.045
Transmission	0.319	-	1.315	-	0.096	0.229239	0.025	0.044
GS-2 (Sec.)	0.223	-	0.808	-	0.095	0.443147	0.013	0.022
GSD-1, GSDT-1, SS-1*								
Secondary	-	1.08	-	4.20	0.096	0.484192	0.019	0.030
Primary	-	1.07	-	4.16	0.095	0.482190	0.019	0.030
Transmission	-	1.06	-	4.12	0.094	0.480188	0.019	0.029
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*								
Secondary	-	0.35	-	1.22	0.091	0.418128	0.026	0.051
Primary	-	0.35	-	1.21	0.090	0.417127	0.026	0.050
Transmission	-	0.34	-	1.20	0.089	0.416125	0.025	0.050
IS-1, IST-1, IS-2, IST-2, SS-2*								
Secondary	-	0.94	-	3.50	0.093	0.448160	0.013	0.016
Primary	-	0.93	-	3.47	0.092	0.447158	0.013	0.016
Transmission	-	0.92	-	3.43	0.091	0.445157	0.013	0.016
LS-1 (Sec.)	0.098	-	0.172	-	0.091	0.929030	0.017	0.047
*SS-1, SS-2, SS-3								
Monthly								
Secondary	-	0.104	-	0.404	-	-	-	-
Primary	-	0.103	-	0.400	-	-	-	-
Transmission	-	0.102	-	0.396	-	-	-	-
Daily								
Secondary	-	0.050	-	0.192	-	-	-	-
Primary	-	0.050	-	0.190	-	-	-	-
Transmission	-	0.049	-	0.188	-	-	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule							

Fuel Cost Recovery <sup>(1)</sup>				
Rate Schedule/Metering Level		Levelized	On-Peak	Off-Peak
		¢/ kWh	¢/ kWh	¢/ kWh
RS-1 Only	< 1,000	2.811	N/A	N/A
RS-1 Only	> 1,000	3.811	N/A	N/A
LS-1 Only	Secondary	2.955	N/A	N/A
All Other Rate Schedules	Secondary	3.094	3.871	2.744
All Other Rate Schedules	Primary	3.063	3.832	2.717
All Other Rate Schedules	Transmission	3.032	3.793	2.689

(Continued on Page No. 2)



SECTION NO. VI  
 NINETY-FOURTH REVISED SHEET NO. 6.105  
 CANCELS NINETY-THIRD REVISED SHEET NO. 6.105

**RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS								
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>	SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	0.338	-	1.405	-	0.099	0.248	0.031	0.055
GS-1, GST-1 Secondary	0.326	-	1.342	-	0.098	0.244	0.026	0.045
Primary	0.323	-	1.329	-	0.097	0.242	0.026	0.045
Transmission	0.319	-	1.315	-	0.096	0.239	0.025	0.044
GS-2 (Sec.)	0.223	-	0.808	-	0.095	0.147	0.013	0.022
GSD-1, GSDT-1, SS-1*								
Secondary	-	1.08	-	4.20	0.096	0.192	0.019	0.030
Primary	-	1.07	-	4.16	0.095	0.190	0.019	0.030
Transmission	-	1.06	-	4.12	0.094	0.188	0.019	0.029
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*								
Secondary	-	0.35	-	1.22	0.091	0.128	0.026	0.051
Primary	-	0.35	-	1.21	0.090	0.127	0.026	0.050
Transmission	-	0.34	-	1.20	0.089	0.125	0.025	0.050
IS-1, IST-1, IS-2, IST-2, SS-2*								
Secondary	-	0.94	-	3.50	0.093	0.160	0.013	0.016
Primary	-	0.93	-	3.47	0.092	0.158	0.013	0.016
Transmission	-	0.92	-	3.43	0.091	0.157	0.013	0.016
LS-1 (Sec.)	0.098	-	0.172	-	0.091	0.030	0.017	0.047
*SS-1, SS-2, SS-3								
Monthly								
Secondary	-	0.104	-	0.404	-	-	-	-
Primary	-	0.103	-	0.400	-	-	-	-
Transmission	-	0.102	-	0.396	-	-	-	-
Daily								
Secondary	-	0.050	-	0.192	-	-	-	-
Primary	-	0.050	-	0.190	-	-	-	-
Transmission	-	0.049	-	0.188	-	-	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule							

Fuel Cost Recovery <sup>(1)</sup>				
Rate Schedule/Metering Level		Levelized	On-Peak	Off-Peak
		¢/ kWh	¢/ kWh	¢/ kWh
RS-1 Only	< 1,000	2.811	N/A	N/A
RS-1 Only	> 1,000	3.811	N/A	N/A
LS-1 Only	Secondary	2.955	N/A	N/A
All Other Rate Schedules	Secondary	3.094	3.871	2.744
All Other Rate Schedules	Primary	3.063	3.832	2.717
All Other Rate Schedules	Transmission	3.032	3.793	2.689

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