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November 3, 2021

**E-PORTAL FILING**

Mr. Adam Teitzman, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20120036-GU - Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.**

Dear Mr. Teitzman:

Attached for filing in the referenced docket, please find the 3rd quarter 2021 GRIP reports of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,

*s/Beth Keating* \_\_\_\_\_  
Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
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Enclosure (Report)

Cc:/Robert Graves/Chief – Safety Bureau

**FLORIDA PUBLIC UTILITIES COMPANY**  
**Quarterly Summary of Replacements**  
**Gas Reliability Infrastructure Program**  
**Quarter Ending September 30, 2021**

**Installed:**

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	-	\$ -	-	\$ -	11	\$ 110,067	77	\$ 465,159
<i>South Florida</i>	22,195	\$ 3,342,731	75,993	\$ 10,816,014	287	\$ 2,286,594	818	\$ 6,207,400
<b><i>Consolidated</i></b>	<b>22,195</b>	<b>\$ 3,342,731</b>	<b>75,993</b>	<b>\$ 10,816,014</b>	<b>298</b>	<b>\$ 2,396,661</b>	<b>895</b>	<b>\$ 6,672,559</b>

**Retired:**

<i>Central Florida</i>	-	-	1	73
<i>South Florida</i>	16,959	25,398	163	499
<b><i>Consolidated</i></b>	<b>16,959</b>	<b>25,398</b>	<b>164</b>	<b>572</b>

**Remaining Replacement:**

	<u>Quantity</u>		<u>Quantity</u>
<b><u>Bare Steel Mains</u></b>		<b><u>Bare Steel Services</u></b>	
Miles at Beginning 06/30/2021	32	Number of Services at 06/30/2021	2,060
Additional Mains	-	Steel Tubing Services	1
Miles Retired through 09/30/2021	3	Additional Services	-
		Services Retired through 09/30/2021	164
<b>Bare Steel Miles Remaining</b>	<b>29</b>	<b>Bare Steel Services Remaining</b>	<b>1,897</b>

**Florida Public Utilities Company  
Gas Reliability Infrastructure Program  
Quarterly Reporting  
Quarter Ending September 30, 2021**

<b>Mains:</b>				<b>Quarter</b>	<b>YTD</b>			<b>Quarter</b>	<b>Installed</b>	<b>Installed</b>	<b>Installed</b>
<b>Project</b>	<b>County</b>	<b>Location/Address</b>	<b>Rural or High</b>	<b>Feet</b>	<b>Feet</b>	<b>Material</b>	<b>Main Size</b>	<b>Investment</b>	<b>Investment</b>	<b>Investment</b>	<b>In Service</b>
<b>Number</b>			<b>Consequence</b>	<b>Installed</b>	<b>Installed</b>	<b>Installed</b>	<b>Installed</b>	<b>Amount</b>	<b>Amount</b>	<b>Amount</b>	<b>Date</b>
FN0074P014	Palm Beach	20 El Brillo	HC			PE	2"	\$ -	\$ 4,547.15		Open
FN20061999A003	Palm Beach	DC MR 2095 Atlantic	HC			PE	2"	\$ -	\$ 1,221.53		Open
FN0074P026	Palm Beach	Downtown WPB 2in PE	HC			PE	2"	\$ 168,529.70	\$ 168,529.70		Open
FN0074P027	Palm Beach	Downtown WPB 4in PE	HC			PE	4"	\$ 10,758.45	\$ 10,758.45		Open
FN0074P028	Palm Beach	Downtown WPB 6in PE	HC			PE	6"	\$ 14,846.28	\$ 14,846.28		Open
FN0074P029	Palm Beach	Downtown WPB 8in SCW Banyan/Rosemar	HC	1,029	1,029	SCW	8"	\$ 240,724.55	\$ 349,420.83		Aug-21
FN0074P009	Palm Beach	Gateway at 4th 2in PE	HC			PE	2"	\$ 684.84	\$ 48,902.74		Open
FN20G21374	Palm Beach	Gun Club Estates	HC			PE	2"	\$ 23,265.36	\$ 240,229.77		Nov-20
FN0074P001	Palm Beach	Lantana East 2in PE	HC	-	20,400	PE	2"	\$ 118,721.18	\$ 1,122,510.97		Mar-21
FN0074P002	Palm Beach	Lantana East 4in PE	HC			PE	4"	\$ -	\$ 18,795.48		Open
FN0074P003	Palm Beach	Lantana East 2in SCW	HC			SCW	2"	\$ 2,891.17	\$ 23,898.75		Open
FN0074P004	Palm Beach	Lantana East 4in SCW	HC			SCW	4"	\$ -	\$ 51,636.77		Open
FN20G21190	Palm Beach	N. Inlet Ph. 3	HC			PE	2"	\$ 2,540.82	\$ 43,071.43		Jun-20
FN0074P019	Palm Beach	N. Inlet Ph. 4 2in PE	HC	9,100	9,100	PE	2"	\$ 764,740.38	\$ 971,840.19		Aug-21
FN0035P001	Palm Beach	Pershing to Okeechobee	HC	110	110	PE	1 1/4"	\$ -	\$ -		Sep-21
FN0035P001	Palm Beach	Pershing to Okeechobee 2in	HC	2,112	12,720	PE	2"	\$ 255,360.99	\$ 1,431,632.53		Mar-21
FN0035P002	Palm Beach	Pershing to Okeechobee 4in	HC	481	2,516	PE	4"	\$ 66,630.46	\$ 300,252.13		Mar-21
FN20G21118	Palm Beach	Pershing to Southern 2in	HC			PE	2"	\$ 15,411.22	\$ 1,094,782.04		Jun-20
FN20G21323	Palm Beach	Phase 3 South	HC			PE	2"	\$ -	\$ 63,074.41		Dec-20
FN0074P016	Palm Beach	Phase 3 South 2in PE	HC	-	6,750	PE	2"	\$ 481,239.91	\$ 972,821.56		Jun-21
FN0074P017	Palm Beach	Phase 3 South 4in PE	HC	-	780	PE	4"	\$ 258,326.09	\$ 345,561.80		Jun-21
FN0074P012	Palm Beach	Phipps Plaza	HC	513	513	PE	2"	\$ 22,359.62	\$ 125,789.79		Jul-21
FN0074P031	Palm Beach	S Lake Worth Ph 3 2in PE	HC			PE	2"	\$ 57,031.14	\$ 57,031.14		Open
FN0074P032	Palm Beach	S Lake Worth Ph 3 4in PE	HC			PE	4"	\$ 10,232.63	\$ 10,232.63		Open
FN20G61154	Palm Beach	S. Ocean Blvd (Blossom Way to Slope Curve	HC			PE	6"	\$ -	\$ 19,188.13		Nov-20
FN20G61209	Palm Beach	S. Ocean PB 2020	HC			PE	6"	\$ 7,658.17	\$ 199,429.56		Aug-20
FN0074P023	Palm Beach	Seminole Manor 2in	HC	7,700	7,700	PE	2"	\$ 345,000.58	\$ 374,286.13		Aug-21
FN0074P024	Palm Beach	Seminole Manor 4in	HC			PE	4"	\$ 2,369.14	\$ 8,060.78		Open
FN0074P021	Palm Beach	Sunset Royal Poinciana	HC			PE	2"	\$ 39,562.23	\$ 61,188.00		Open
FN19G21347	Palm Beach	Tamarind Ph. 3 - 2 in	HC			PE	2"	\$ -	\$ 298.62		Jun-20
FN19G41348	Palm Beach	Tamarind Ph. 3 - 4 in	HC			PE	4"	\$ -	\$ (5,349.94)		Jun-20
FN19G21144	Palm Beach	W. Lake Worth Ph. 1 A3	HC			PE	2"	\$ 12,539.97	\$ 12,539.97		Dec-19
FN20G21309	Palm Beach	W. Lake Worth Ph. 2 A1 2in	HC		7,633	PE	2"	\$ 271,598.09	\$ 1,578,516.97		Dec-20
FN0074P007	Palm Beach	W. Lake Worth Ph. 2 4in	HC	750	2,495	PE	4"	\$ 53,334.58	\$ 293,325.04		Jun-21
FN0074P008	Palm Beach	W. Lake Worth Ph. 2 A1 6in	HC	400	4,247	PE	6"	\$ 67,201.66	\$ 554,749.28		Jun-21

**Florida Public Utilities Company  
Gas Reliability Infrastructure Program  
Quarterly Reporting  
Quarter Ending September 30, 2021**

<b>Mains:</b>				Quarter	YTD			Quarter	Installed	Installed	Installed
Project	County	Location/Address	Rural or High	Feet	Feet	Material	Main Size	Investment	Investment	Investment	In Service
Number			Consequence	Installed	Installed	Installed	Installed	Amount	Amount	Amount	Date
FN20G21208	Palm Beach	Whitehall	HC			PE	2"	\$ 29,171.63	\$ 248,393.14		Sep-20
FN00G11555	Palm Beach	Allocation Clearing	HC			PE		\$ -	\$ -		Ongoing
Mains Accrual											
<b>Total Mains Installed-South Florida</b>				<b>22,195</b>	<b>75,993</b>			<b>\$ 3,342,730.84</b>	<b>\$ 10,816,013.75</b>		
<b>Total Mains Installed-FPUC</b>				<b>22,195</b>	<b>75,993</b>			<b>\$ 3,342,730.84</b>	<b>\$ 10,816,013.75</b>		

<b>Services:</b>				Quarter	YTD			Quarter	YTD	Installed
Project	County	Location/Address	Rural or High	# Services	# Services	Material	Service Size	Investment	Investment	In Service
Number			Consequence	Installed	Installed	Installed	Installed	Amount	Amount	Date
FN0010P001	Volusia	Various	HC	11	77	PE	3/4"	\$ 110,066.73	\$ 465,158.73	Qtr3 -21
FN0001P001	Palm Beach	Various	HC	232	763	PE	3/4" & 1 1/4"	\$ 2,127,509.46	\$ 5,852,073.69	Qtr3 -21
FN0001P003	Palm Beach	Various	HC	55	55	PE	3/4"	\$ 159,084.60	\$ 159,084.60	Qtr3 -21
FN20GS1080	Palm Beach	Various	HC					\$ -	\$ 175,553.24	Qtr3 -21
FN20GS1082	Palm Beach	Various	HC					\$ -	\$ 20,688.86	Qtr3 -21
<b>Total Services Installed</b>				<b>298</b>	<b>895</b>			<b>\$ 2,396,660.79</b>	<b>\$ 6,672,559.12</b>	

**Florida Public Utilities Company  
Gas Reliability Infrastructure Program  
Quarterly Reporting-Retirements  
Quarter Ending September 30, 2021**

**Mains:**

<b>Project Number</b>	<b>County</b>	<b>Location/Address</b>	<b>Rural or High Consequence</b>	<b>Quarter Feet Retired</b>	<b>YTD Feet Retired</b>	<b>Main Size Retired</b>	<b>Material Retired</b>	<b>Retired Out of Service Date</b>
FN20G21375R	Palm Beach	Gun Club Estates	HC		7,345	0.75"	Bare Steel	Dec-20
FN20G21375R	Palm Beach	Gun Club Estates	HC		1,094	2"	Bare Steel	Mar-21
FN0035P003	Palm Beach	Pershing to Okeechobee 2in	HC	558	558	1 1/4"	Bare Steel	Sep-21
FN0035P003	Palm Beach	Pershing to Okeechobee 2in	HC	723	723	1 1/2"	Bare Steel	Sep-21
FN0035P003	Palm Beach	Pershing to Okeechobee 2in	HC	13,398	13,398	2"	Bare Steel	Sep-21
FN0035P004	Palm Beach	Pershing to Okeechobee 4in	HC	2,280	2,280	3"	Bare Steel	Sep-21
<b>Total Mains Retired - South Florida</b>				<b>16,959</b>	<b>25,398</b>			
<b>Total Mains Retired-FPUC</b>				<b>16,959</b>	<b>25,398</b>			

**Services:**

<b>Project Number</b>	<b>County</b>	<b>Location/Address</b>	<b>Quarter Services Retired</b>	<b>YTD Services Retired</b>	<b>Service Size Retired</b>	<b>Material Retired</b>	<b>Retired Out of Service Date</b>
FN0010P002	Volusia	Various	1	73	under 1"	Steel Tubing	Qtr3 -21
FN0001P002	Palm Beach	Various	163	499	under 1"	Bare Steel	Qtr3 -21
<b>Total Bare Steel Services Retired</b>			<b>163</b>	<b>499</b>			
<b>Total Steel Tubing Services Retired</b>			<b>1</b>	<b>73</b>			
<b>Total Bare Steel &amp; Steel Tubing Service Retired</b>			<b>164</b>	<b>572</b>			

**FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION**  
**Quarterly Summary of Replacements**  
**Gas Reliability Infrastructure Program**  
**Quarter Ending September 30, 2021**

**Installed:**

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<b>Central Florida Gas</b>	1,522	\$ 96,403	17,697	\$ 911,367	0	\$ 70,767	47	\$ 262,749

**Retired:**

<b>Central Florida Gas</b>	11,960	18,654	-	14
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**Remaining Replacement:**

	<u>Quantity</u>		<u>Quantity</u>
<b><u>Bare Steel Mains</u></b>		<b><u>Bare Steel Services</u></b>	
Miles at Beginning 06/30/2021	4.9	Number of Services at 06/30/2021	83
Additional Main	-	Additional Services	-
Miles Retired through 09/30/2021	2.3	Services Retired through 09/30/2021	-
Adjustment Main*	(2.6)	Adjustment Services*	(83)
<b>Bare Steel Miles Remaining</b>	-	<b>Bare Steel Services Remaining</b>	-

*\*At the end of Q3-2021, all the known bare steel mains and services have been replaced.*

**Florida Division of Chesapeake Utilities Corporation**  
**Gas Reliability Infrastructure Program**  
**Quarterly Reporting**  
**Quarter Ending September 30, 2021**

<b>Mains:</b>				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
CF20G20117	Polk	Casselberry Project (Lake Wales	HC			PE	2"	\$ -	\$ 2,058.00	May-20
CF20G20134	Polk	Flamingo Dr, Auburndale	HC			PE	2"	\$ -	\$ 32,522.28	Dec-20
CF20G40135	Polk	Flamingo Dr, Auburndale	HC			PE	4"	\$ 4,130.00	\$ 4,130.00	Dec-20
CF0025P001	Polk	Haines City	HC			PE	4"	\$ 9,587.07	\$ 34,744.62	Dec-20
CF0020P001	Polk	Lake Alfred - Itasca/Glencruiten	HC	341	4,374	PE	2"	\$ 21,712.85	\$ 156,633.37	Jan-21
CF0020P001	Polk	Lake Alfred - Itasca/Glencruiten	HC	6	6	PE	4"	\$ -	\$ -	Jan-21
CF20G20131	Polk	Winter Haven Area 5	HC	8	8	PE	1"	\$ -	\$ -	Sep-21
CF20G20131	Polk	Winter Haven Area 5	HC	1,167	6,853	PE	2"	\$ -	\$ 77,652.41	Sep-21
CF20G40132	Polk	Winter Haven Area 5	HC		6,456	PE	4"	\$ -	\$ 409,028.29	Sep-21
CF19G20106	Polk	Winter Haven Area 8 - 2"	HC			PE	2"	\$ 11,970.00	\$ 32,567.84	Dec-19
CF19G40192	Polk	Winter Haven Area 8 - 4"	HC			PE	4"	\$ 30,643.90	\$ 102,560.06	Dec-19
CF19G20105	Polk	Winter Haven Area 10 N & S 2"	HC			PE	2"	\$ -	\$ 21,607.80	Sep-19
CF19G40132	Polk	Winter Haven Area 10 S 4"	HC			PE	4"	\$ 12,616.83	\$ 13,965.92	Jul-19
CF20G20116	Polk	Winter Haven Area 10 Railroad	HC			PE	2"	\$ -	\$ 1,384.00	Mar-20
CF20G40137	Polk	US 27/SR 60 (Formerly Part of Lake Wales Area 5)	HC			PE	4"	\$ 5,742.50	\$ 22,512.28	Dec-20
CF00G11555	Polk	Allocation Clearing						\$ -	\$ -	Ongoing
<b>Total Mains Installed</b>				<b>1,522</b>	<b>17,697</b>			<b>\$ 96,403.15</b>	<b>\$ 911,366.87</b>	

<b>Services:</b>				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
CF20GS1080	Polk	Various	HC			PE	Under 1"	\$ -	\$ 15,214.63	Qtr3 -21
CF0001P001	Polk	Various	HC		47	PE	Under 1"	\$ 70,766.54	\$ 247,534.28	Qtr3 -21
Accrual Services								\$ -	\$ -	
<b>Total Services Installed</b>				<b>-</b>	<b>47</b>			<b>\$ 70,766.54</b>	<b>\$ 262,748.91</b>	

**Florida Division of Chesapeake Utilities Corporation  
Gas Reliability Infrastructure Program  
Quarterly Reporting-Retirements  
Quarter Ending September 30, 2021**

**Mains:**

<b>Project Number</b>	<b>County</b>	<b>Location/Address</b>	<b>Rural or High Consequence</b>	<b>Quarter Feet Retired</b>	<b>YTD Feet Retired</b>	<b>Main Size Retired</b>	<b>Material Retired</b>	<b>Retired Out of Service Date</b>
CF0020P001	Polk	Lake Alfred Itasca/Glencruiten	HC		558	3/4"	Bare Steel	Jan-21
CF0020P001	Polk	Lake Alfred Itasca/Glencruiten	HC		1,493	2"	Bare Steel	Jan-21
CF20G20143R	Polk	Winter Haven Area 5	HC	1,437	1,437	1"	Bare Steel	Sep-21
CF20G20143R	Polk	Winter Haven Area 5	HC	2,510	2,510	1-1/2"	Bare Steel	Sep-21
CF20G20143R	Polk	Winter Haven Area 5	HC	950	5,226	1 1/4"	Bare Steel	Sep-21
CF20G20143R	Polk	Winter Haven Area 5	HC	847	1,214	2"	Bare Steel	Sep-21
CF20G40144R	Polk	Winter Haven Area 5	HC	6,216	6,216	3"	Bare Steel	Sep-21
<b>Total Mains Retired</b>				<b>11,960</b>	<b>18,654</b>			

**Services:**

<b>Project Number</b>	<b>County</b>	<b>Location/Address</b>	<b>Rural or High Consequence</b>	<b>Quarter Services Retired</b>	<b>YTD Services Retired</b>	<b>Service Size Retired</b>	<b>Material Retired</b>	<b>Retired Out of Service Date</b>
CF0001P002	Polk	Various	HC	-	14	under 1"	Bare Steel	Qtr3-21
<b>Total Bare Steel Services Retired</b>				<b>-</b>	<b>14</b>			