FILED 5/19/2022 DOCUMENT NO. 03034-2022 **FPSC - COMMISSION CLERK**

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David M. Lee Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7263 (561) 691-7135 (Facsimile) E-mail: david.lee@fpl.com

May 19, 2022

REDACTED

Adam Teitzman **Commission Clerk** Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> Docket No. 20220001-EI Re:

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2022-003-1-2. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C and Exhibit D are a justification table and declaration, respectively, in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

COM Eth "R" AFD APA ECO ENG_ GCL Enclosure **HDW** Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification) cc:

CLK

David M. Lee

Florida Power & Light Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery clause with generating performance incentive factor

Docket No: 20220001-EI

Date: May 19, 2022

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2022-003-1-2

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2022-003-1-2 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated April 28, 2022 Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of two copies of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B. c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Exhibit D is the declaration Jason Chin in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declaration included as Exhibit D, certain documents contain information concerning bids, pricing information or other contractual data for capacity purchases for FPL and various counterparties, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Also, certain information in these documents concern FPL's competitive interests as well as those of the various counterparties, the disclosure of which would impair the competitive business of FPL and its counterparties to these agreements. This information is protected by Section 366.093(3)(e), Fla. Stat.

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6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada Managing Attorney Fla. Bar No. 0773301 David M. Lee Senior Attorney Fla. Bar No. 103152 Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408-0420 Telephone: (561) 304-5795 Facsimile: (561) 691-7135 maria.moncada@fpl.com david.lee@fpl.com

By:

David M. Lee Florida Bar No. 103152

CERTIFICATE OF SERVICE Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic mail on this <u>19th</u> day of May 2022

to the following:

Suzanne Brownless Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us

J. Jeffrey Wahlen Malcolm N. Means Ausley & McMullen P.O. Box 391 Tallahassee, Florida 32302 jwahlen@ausley.com mmeans@ausley.com Attorneys for Tampa Electric Company

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Michelle D. Napier Director, Regulatory Affairs Distribution Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL33411 mnapier@fpuc.com

Beth Keating Gunster Law Firm 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com Attorneys for Florida Public Utilities Company Richard Gentry Patricia A. Christensen Charles J. Rehwinkel Stephanie Morse Anastacia Pirrello Mary Wessling **Office of Public Counsel** c/o The Florida Legislature 111 West Madison St., Room 812 Tallahassee, FL 32399-1400 gentry.richard@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us morse.stephanie@leg.state.fl.us pirrello.anastacia@leg.state.fl.us wessling.mary@leg.state.fl.us

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Matthew R. Bernier Robert L. Pickels Stephanie A. Cuello Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 robert.pickels@duke-energy.com matthew.bernier@duke-energy.com FLRegulatoryLegal@duke-energy.com stephanie.cuello@duke-energy.com Attorneys for Duke Energy Florida Mike Cassel Vice President/Government and Regulatory Affairs Florida Public Utilities Company 208 Wildlight Ave. Yulee, Florida 32097 mcassel@fpuc.com

Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com Attorneys for Nucor Steel Florida, Inc. Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com Attorneys for Florida Industrial Power Group

James W. Brew Laura Wynn Baker Stone Mattheis Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com Attorneys for PCS Phosphate-White Springs

By:

David M. Lee Florida Bar No. 103152

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT B

Gulf Zorner Company Copacity Cast Recovery Clause Year Radial December 31, 2023 Declart No.: 20220001-87 Audit Control No.: 2022-003-1-3 Jun-21 TICAT COLF AUTADCAVILLE Feb-21 -Map-21 April the second second 2 TPCAT-CULK-SYNUM ANNIETOP 3 TPCAT-COLF-MONTCOMULEY SH Pub-21 - Od-21 4 THCAT-CULT-CENTRAL AL ENOWROUP 5 ÷ TPCAT-CULF-SOUTH MONTCOMERY 6 Crund Tatel Per Amili Out2

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SOURCE AS REFERENCED

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A Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Birmingham, AC 35243	
Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714	Gulf Power Company Capacity Cost Recovery Clause
arnold.lloyd@nexteraenergy.com	Twelve Month Period Ended December 31, 2021
Phone: 850-444-6757	Dkf 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES
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	ž.
January 20, 2021	
Southern Company Services, Inc., actin Company, and Mississippi Power Company with Federal Energy Regulatory Commission	g solely as agent for Alabama Power Company, Georgia Power and in accordance with rate schedules on file n:
We charge you account as follows for Trans the Service Agreement between Alabama P	emission Facility Cost Allocation Tariff and Pro Forma Service under Power Company and Gulf Power Company.
A	D
Description	Cost
	NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-012021-GULFAutaugaville

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For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

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A Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES
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January 20, 2021	ly as agent for Alabama Power Company, Georgia Power
Company, and Mississippi Power Company and i with Federal Energy Regulatory Commission:	n accordance with rate schedules on file
We charge you account as follows for Transmission the Service Agreement between Alabama Power	on Facility Cost Allocation Tariff and Pro Forma Service under Company and Gulf Power Company.
Description	Cost
	NET DUE: 入り
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Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-012021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES
January 20, 2021 Southern Company Services, Inc., acting solely Company, and Mississippi Power Company and in with Federal Energy Regulatory Commission:	as agent for Alabama Power Company, Georgia Power accordance with rate schedules on file
	n Facility Cost Allocation Tariff and Pro Forma Service under ompany and Gulf Power Company.
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-	aid to Alabama Power Company through the Transmission

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE

A Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC BirmIngham, AL 35243		
Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, FI 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES	
January 20, 2021 Southern Company Services, Inc Company, and Mississippi Power Co with Federal Energy Regulatory Con	c., acting solely as agent for Alabama Power Company, Georgia Power ompany and in accordance with rate schedules on file mission:	

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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Description 7		Cost
	NET DUE:	13

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Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012021-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



A Southern Company

Southern Company Services, Inc. Financial & Contract Services

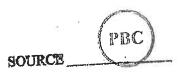
3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243	
Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 amold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2
Phone. 000-444-0101	Description: TRANSMISSION EXPENSES
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Company, and Mississippi Power Company and in ac with Federal Energy Regulatory Commission:	ž.
We charge you account as follows for Transmission F the Service Agreement between Alabama Power Con	acility Cost Allocation Tariff and Pro Forma Service under pany and Gulf Power Company.
	NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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A Southern Company

NET DUE:

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Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-8757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES
Company, and Mississippi Power Company with Federal Energy Regulatory Commission	mission Facility Cost Allocation Tariff and Pro Forma Service under

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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🙈 Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: TRANSMISSION EXPENSES

February 19, 2021

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Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and In accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarlff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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🙈 Southern Company INVOICE Southern Company Services, Inc. Financial & Contract Services 3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243 Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 **Gulf Power Company** Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757 Dkt 20220001-EI; ACN 2022-003-1-2 TRANSMISSION EXPENSES Description: February 19, 2021 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company. Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFMontgomerySS .

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

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INVOICE Southern Company Services, Inc. Financial & Contract Services	Southern Company	Man
3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243		
Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fi 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES	·• 3
February 19, 2021 Southern Company Services, Inc., acting s Company, and Mississippi Power Company an with Federal Energy Regulatory Commission:	olely as agent for Alabama Power Company, Georgia Power d in accordance with rate schedules on file	
We charge you account as follows for Transmi the Service Agreement between Alabama Pow	ssion Facility Cost Allocation Tariff and Pro Forma Service under ver Company and Gulf Power Company.	अ

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFSnowdoun

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

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Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

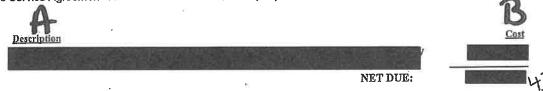
Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

🙈 Southern Company

February 19, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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INVOICE Southern Company Services, Inc. Financial & Contract Services	Southern Company	Men
3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243		Ŷ
Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES	92 1923k ki
Company, and Mississippi Power Company with Federal Energy Regulatory Commission	mission Facility Cost Allocation Tariff and Pro Forma Service under	33 1

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

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Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714	
arnoid.lloyd@nexteraenergy.com	Guif Power Company Capacity Cost Recovery Clause
Phone: 850-444-6757	Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES

March 19, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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INVOICE Southern Company Services, Inc. Financial & Contract Services	Southern Company	1/2/22
3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243		v
Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714	Gulf Power Company	
arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES	
March 19, 2021		
Southern Company Services, Inc., acting	g solely as agent for Alabama Power Company, Georgia Power	

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and In accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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	NET DUE:	

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

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Southern Company **INVOICE** Southern Company Services, Inc. Financial & Contract Services 3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243 Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714 Gulf Power Company Capacity Cost Recovery Clause arnoid.lloyd@nexteraenergy.com Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Phone: 850-444-6757 TRANSMISSION EXPENSES Description: March 19, 2021 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company. Des intion NET DUE:

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INVOICE NO. TFCAT-032021-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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🙈 Southern Company



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

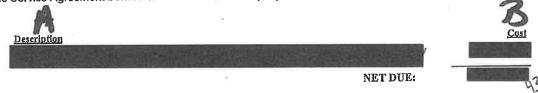
Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI: ACN 2022-003-1-2 _TRANSMISSION EXPENSES_ Description:

March 19, 2021

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Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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🙈 Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 TRANSMISSION EXPENSES Description:

April 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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Southern Company Services, Inc. Financial & Contract Services 3635 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243 Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757 Guif Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: TRANSMISSION EXPENSES
Bin #S-420 EC Birmingham, AL 35243 Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757 Guif Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 2022001-EI; ACN 2022-003-1-2 Dkt 2022001-EI; ACN EXPENSES
ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757 Dkt 2022001-EI; ACN 2022-003-1-2 Dkt 2022001-EI; ACN 2022-003-1-2
arnold.lloyd@nexteraenergy.com Capacity Cost Recovery Clause Phone: 850-444-6757 Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 2022001-EI; ACN 2022-003-1-2 Dkt 2022001-EI; ACN 2022-003-1-2
Phone: 850-444-6757 Twelve Month Period Endea Determiner 03, 2027-003-1-2 Dkt 20220001-EI; ACN 2022-003-1-2 Dkt 20220001-EI; ACN 2022-003-1-2
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April 20, 2021 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:
We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.
Pescription Cost
NET DUE: 43

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

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A Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

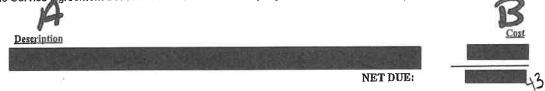
Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

April 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL



PRC

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

 Nextera Energy

 ATTN: Arnie Lloyd

 Gulf Power Company

 One Energy Place

 Pensacola, Fl 32520-0714

 Gulf Power Company

 arnold.lloyd@nexteraenergy.com

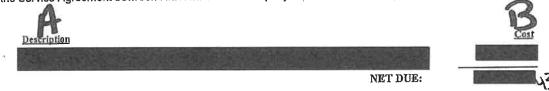
 Phone:
 850-444-6757

 April 20, 2021

🙈 Southern Company

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-042021-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE

A Southern Company NVOICE Southern Company Services, Inc. Financial & Contract Services 3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243 Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, FI 32520-0714 Gulf Power Company Capacity Cost Recovery Clause arnold.lloyd@nexteraenergy.com Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Phone: 850-444-6757 Description: TRANSMISSION EXPENSES April 20, 2021 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and In accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714	Gulf Power Company Capacity Cost Recovery Clause	đ
arnold.lloyd@nexteraenergy.com	Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2	а.
Phone: 850-444-6757	Description:TRANSMISSION EXPENSES	
		ž
	ę	

May 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052021-GULFAutaugaville

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL



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A Southern Company

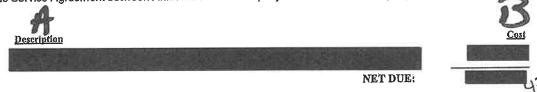
1/2/22

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

-Nextera Energy	. <u>3</u> . V 34's
ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714	Ξ.
arnold.lloyd@nexteraenergy.com	Gulf Power Company Capacity Cost Recovery Clause
Phone: 850-444-6757	Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES
May 20, 2021	
Southern Company Services, Inc., acting Company, and Mississippi Power Company with Federal Energy Regulatory Commission	solely as agent for Alabama Power Company, Georgia Power and in accordance with rate schedules on file
We charge you account as follows for Transi the Service Agreement between Alabama Po	mission Facility Cost Allocation Tariff and Pro Forma Service under ower Company and Gulf Power Company.

A Southern Company



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

PRC

A Southern Company

NET DUE:

Southern Company Services, Inc. Financial & Contract Services

 3535 Colonnade Parkway

 Birmingham, AL 35243

 Nextera Energy

 ATTN: Arnie Lloyd

 One Energy Place

 Pensacola, Fl 32520-0714

 arnold.lloyd@nexteraenergy.com

 Bit 2022001-Et; ACN 2022-003-1-2

 Description:

 Twelve Month Period Ended December 31, 2021

 Dkt 2022001-Et; ACN 2022-003-1-2

 Description:

 TRANSMISSION EXPENSES

May 20, 2021

 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgla Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

 We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO, TFCAT-052021-GULFMontgomerySS

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE

A Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

May 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

-

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052021-GULFSnowdown

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

PR(SOURCE Sec. 1873

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES

A Southern Company

May 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



A Southern Company

NET DUE:

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243 Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Gulf Power Company Capacity Cost Recovery Clause Phone: 850-444-6757 Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 TRANSMISSION EXPENSES Description: June 21, 2021 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFAutaugaville

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SOURCE

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714	
arnold.lloyd@nexteraenergy.com	Gulf Power Company
Phone: 850-444-6757	Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES
June 21, 2021 Southern Company Services, Inc., acting s Company, and Mississippi Power Company an with Federal Energy Regulatory Commission:	olely as agent for Alabama Power Company, Georgia Power ad in accordance with rate schedules on file
We charge you account as follows for Transmi the Service Agreement between Alabama Pow	La L
Description	Cost
	NET DUE:

A Southern Company

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE

INVOICE Southern Company Services, Inc. Financial & Contract Services 3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243	Southern Company	Mapa
Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Guif Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES	77 *
Company, and Mississippi Power Company and in a with Federal Energy Regulatory Commission:	Facility Cost Allocation Tariff and Pro Forma Service under	18

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE

A Southern Company

12/22

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended Dccember 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES	
Company, and Mississippi Power Com with Federal Energy Regulatory Comn	acting solely as agent for Alabama Power Company, Georgia Power npany and in accordance with rate schedules on file nission: Transmission Facility Cost Allocation Tariff and Pro Forma Service ama Power Company and Gulf Power Company.	

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFSnowdoun

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

 Nextera Energy
 ATTN: Arnie Lloyd

 One Energy Place
 Pensacola, FI 32520-0714

 arnold.lloyd@nexteraenergy.com
 Gulf Power Company

 Phone:
 850-444-6757

 Gulf Power Company
 Capacity Cost Recovery Clause

 Dkt 20220001-EI; ACN 2022-003-I-2
 Dkt 20220001-EI; ACN 2022-003-I-2

 Description:
 TRANSMISSION EXPENSES

A Southern Company

June 21, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

P		Cost
	NET DUE:	

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

PBC

INVOICE Southern Company Services, Inc. Financial & Contract Services 3535 Colonnade Parkway	Southern Company	1/2/12
Bin #S-420 EC Birmingham, AL 35243		
Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 amold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:TRANSMISSION EXPENSES	۵.
		9
July 20, 2021	De la companya de la	
Company, and Mississippi Power Company and with Federal Energy Regulatory Commission:		
We charge you account as follows for Transmiss the Service Agreement between Alabama Power	ion Facility Cost Allocation Tariff and Pro Forma Service under Company and Gulf Power Company.	
A .	B	
Description	Cost	-
	NET DUE:	
	15	

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

July 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarliff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

PBC SOURCE

A Southern Company

INVOICE

A Southern Company

RE

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola; Fl 32520-0714

arnold.lloyd@nexteraenergy.com

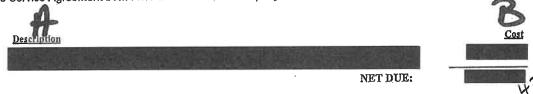
Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

July 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE

A Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

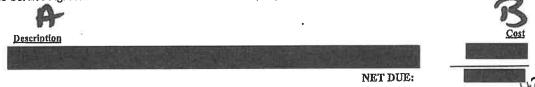
Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:____TRANSMISSION EXPENSES

July 20, 2021

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We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFSnowdoun

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

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B6 SOURCE

A Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

 Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714
 Gulf Power Company Capacity Cost Recovery Clause

 arnold.lloyd@nexteraenergy.com
 Twelve Month Period Ended December 31, 2021

 Phone:
 850-444-6757

 Description:
 TRANSMISSION EXPENSES

July 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



A Southern Company

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFAutaugaville

For questions regarding this invoice, please contact Michael A. Bush Jr. at 205-992-0474.

PBC SOURCE

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

 Nextera Energy

 ATTN: Arnie Lloyd

 One Energy Place

 Pensacola, Fi 32520-0714

 arnold.lloyd@nexteraenergy.com

 Phone:
 850-444-6757

 Base Store
 Description:____TRANSMISSION EXPENSES

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

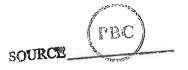
A Southern Company

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NET DUE:	Kstere

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFBynum-Anniston

For questions regarding this invoice, please contact Michael A, Bush Jr. at 205-992-0474.



A Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

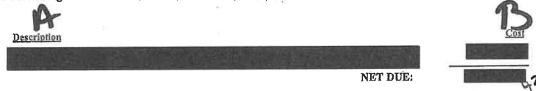
Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFMontgomerySS

For questions regarding this involce, please contact Michael A. Bush Jr. at 205-992-0474.

CONFIDENTIAL

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Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

A Southern Company

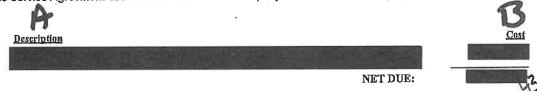
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Guif Power Company Capacity Cost Recovery Clause Tweive Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFSnowdoun

For questions regarding this invoice, please contact Michael A. Bush Jr. at 205-992-0474.

84C SOURCE

NVOICE

A Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description		13 Cost
	NET DUE:	
	NEI DUE:	11

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFSouthMontgomery

For questions regarding this invoice, please contact Michael A. Bush Jr. at 205-992-0474.

PBC SOURCE

Invoice TFCAT Autaugaville-GULF Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd		, ž			×	
Invoice Date:	September 17, 2021		Due Date:	September 30, 2021		
Involce For:	September 2021			(a) (a)		
If you have quest	lons, please contact Michael Bush	at 205-992-0474 or Shell Quantity	ey Sewell at 205	-992-0382.	Amounts	Totals
TFCATs Trans S O&M	ettlement 0921			_		
TFCATs Trans S	ettlement 0921 Total		• = ==			
Total Due South	ern Company Services	*				

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES

PBR SOURCE

Invoice TFCAT Bynum-Anniston-GULF Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Involce Date:	September 17, 2021	D	ue Date:	September 30, 2021		
Invoice For:	September 2021					
If you have quest	ions, please contact Michael Bus	h at 205-992-0474 or Shelley Sew	vell at 205-9	92-0382.		A
		Quantity		Rate	Amounts	Totals
TFCATs Trans S	settlement 0921					5
O&M	ž)					
TFCATs Trans S	ettlement 0921 Total					
Total Due South	ern Company Services			·		X

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

pBCSOURCE

Invoice TFCAT MontgomerySS-GULF Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

			14			
Involce Date:	September 17, 2021		Due Date:	September 30, 2021	£	
Invoice For:	September 2021					
lf you have quest	ions, please contact Michael Bus	n at 205-992-0474 or Shelley	/ Sewell at 205-	992-0382.		A
		Quantity	•	Rate	Amounts	Totals
TFCATs Trans S	Settlement 0921					
O&M						
TFCATs Trans S	ettlement 0921 Total			_		
Total Due South	ern Company Services	01 X		(43

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgla Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

PEX SOURCE

Invoice TFCAT Snowdoun- GULF Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

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Invoice Date:	September 17, 2021	D	ue Date:	September	30, 2021		
Involce For:	September 2021						
lf you have ques	tions, please contact Michael Busi	at 205-992-0474 or Shelley Sew Quantity	vell at 205-	992-0382. Rate		Amounts	Totals
TFCATs Trans \$	Settlement 0921	а с ана со					
O&M							
TFCATs Trans S	Settlement 0921 Total						and the second
Total Due South	ern Company Services						

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

Information contained in this involce or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

PB(SOURCE

Invoice TFCAT SouthMontgomery- GULF Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

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Involce Date:	September 17, 2021	ם	ue Date:	September 30, 2	021	
Involce For:	September 2021			·		n 1921
If you have quest	lions, please contact Michael Bush	at 205-992-0474 or Shelley Sev	vell at 205-9	992-0382.		A
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Total Due South	ern Company Services	8 *		÷ .		Q

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: _____TRANSMISSION EXPENSES_____

pBCSOURCE

INV014834TFCAT Autaugaville-GULF

Invoice TFCAT Autaugaville-GULF Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date:	November 01, 2021		Due Date:	November 10, 2021		
Invoice For:	October 2021					
If you have quest	tions, please contact Michael Bus	n at 205-992-0474 or Shelley	y Sewell at 205	992-0382.		A
		Quantity		Rate	Amounts	Totals
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TFCATs October	r 2021 Official Billing Total			_		
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Total Due South	ern Company Services					

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

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43-10

Invoice TFCAT Bynum-Anniston-GULF Southern Company Services



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NextEra Energy Resources, LLC

Arnie Loyd

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Invoice Date:	November 01, 2021		Due Date:	November 10, 202		
Involce For:	October 2021		ſ		19 0	
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O&M						
TFCATs October	r 2021 Official Billing Total					
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Total Due South	ern Company Services					

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES

PRC SOURCE

Invoice TFCAT MontgomerySS-GULF Southern Company Services

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NextEra Energy Resources, LLC

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invoice For:	October 2021					
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	×	Gulf Po Capacity Co Tweive Month Period Dkt 20220001-E Description:TRANSMI	Ended De I: ACN 20	Clause cember 31, 2021 22-003-1-2		

INV014834TFCAT Snowdoun- GULF

Invoice TFCAT Snowdoun- GULF Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Involce Date:	November 01, 2021		Due Date:	November 10, 2021		
Invoice For:	October 2021					
If you have quest	ions, please contact Michael Busi	n at 205-992-0474 or Shelley	/ Sewell at 205-	992-0382.		A
	2	Quantity		Rate	Amounts	Totals
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TFCATs October	r 2021 Official Billing Total			3	120	
Total Due South	ern Company Services					<u>8 86</u> 7
ž						
Information con	tained in this invoice or report	is to be considered "Con	fidential Inforr	nation".		

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:____TRANSMISSION EXPENSES_____

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INV014834TFCAT SouthMontgomery- GULF

Invoice TFCAT SouthMontgomery- GULF Southern Company Services



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Invoice Date:	November 01, 2021		Due Date:	November 10, 2021		
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lf you have quest	ions, please contact Michael Bush	at 205-992-0474 or Shelle	y Sewell at 205	-992-0382.		F
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Information contained in this involce or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

PBC SOURCE

Invoice TFCAT Autaugaville-GULF Southern Company Services



NextEra Energy Resources, LLC

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Involce Date:	November 30, 2021		Due Date:	November 30, 2021		
Invoice For:	November 2021					-0
If you have quest	ons, please contact Michael Bush at	205-992-0474 or Shelley	Sewell at 205	992-0382.		4
		Quantity		Rate	Amounts	Totals
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Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

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Invoice TFCAT Bynum-Anniston-GULF Southern Company Services



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Invoice Date:	November 30, 2021		Due Date:	November 30, 2021	-	
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lf you have quest	ions, please contact Michael Bush	at 205-992-0474 or Shelle	y Sewell at 205	992-0382.		H
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Information contained in this involce or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:____TRANSMISSION EXPENSES______

PBC SOURCE

Invoice TFCAT MontgomerySS-GULF Southern Company Services



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Invoice Date:	November 30, 2021		Due Date:	November 30, 2021		
Involce For:	November 2021					
If you have quest	ions, please contact Michael Bust	n at 205-992-0474 or Shelle	y Sewell at 205-	992-0382		A
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Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

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INV014994TFCAT Snowdoun- GULF

Invoice TFCAT Snowdoun- GULF Southern Company Services



NextEra Energy Resources, LLC

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Involce Date:	November 30, 2021	57 (16/	Due Date:	1404611061 30, 2021		
Involce For:	November 2021					
If you have quest	ions, please contact Michael Bush	at 205-992-0474 or She	lley Sewell at 205-	992-0382.		A
		Quantity		Rate	Amounts	Totals
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O&M	580)		8			
TFCATs trans se	ettlement November 2021 Total	,		_		
Total Due South	ern Company Services			9 -		
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Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

SOURCE

Invoice TFCAT SouthMontgomery- GULF Southern Company Services



NextEra Energy Resources, LLC

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Involce Date:	November 30, 2021		Due Date:	November	30, 2021	
Invoice For:	November 2021					
lf you have quest	ions, please contact Michael Bush	at 205-992-0474 or Shelley St	ewell at 205-	992-0382.		A
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Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

CONFIDENTIAL

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INV015208TFCAT Autaugaville-GULF

Invoice TFCAT Autaugaville-GULF Southern Company Services



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	*				
Invoice Date:	December 22, 2021	Due Date:	January 01, 2	022	
Invoice For:	December 2021				A
If you have quest	ions, please contact Michael Bush a	at 205-992-0474 or Shelley Sewell at 20	5-992-0382.		H
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Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

PBA SOURCE

Invoice TFCAT Bynum-Anniston-GULF Southern Company Services



NextEra Energy Resources, LLC

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Invoice Date:	December 22, 2021		Due Date: January 01,	,2022		
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Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-I-2 Description:_____TRANSMISSION EXPENSES______

PBC SOURCE

Invoice TFCAT MontgomerySS-GULF Southern Company Services



NextEra Energy Resources, LLC

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Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

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Invoice TFCAT Snowdoun- GULF Southern Company Services



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Arnie Loyd

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Involce Date:	December 22, 2021	D	ue Date: Jan	uary 01, 2022		
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If you have quest	ions, please contact Michael Bush	at 205-992-0474 or Shelley Sew	vell at 205-992-0		H	
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Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES______

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Invoice

TFCAT SouthMontgomery- GULF Southern Company Services

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NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date:	December 22, 2021	1	Due Date:	January 01, 2022	le i	
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Information contained in this involce or report is to be considered "Confidential Information".

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:_____TRANSMISSION EXPENSES_____

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2 3 4 5 8 7 8							Gulf Power 2021 Capacit								
4							Yext Cabaci	youmada							
5															
17															
			Te	7111		Contract									
9	1.	Contract/Counterparty	Start	End (1) 5 Yr Nolice		Type SES Opco						1			
	2.	Southern Intercompany Interchange	5/1/2007	\$ Tr Nouce		010 0000									
11 12	3.	PPAs Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023		Firm									
131	Τ.	Other													
14	4.	South Carolina PSA	8/1/2003	2/26/2021		Other Other			- E						
15	5.	REMC Corporation	1/1/2021	2/26/2021		Olifei									
14 15 16 17			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual October	Actual November	Actual December	Total
18	6.	Capacity Costs (\$)	Janu	Eshman	March	April	Alay	June	July	August	September	October	November	December	(575,736)
18 19	7.	Southern Intercompany Interchange uu	2			10.00					Long St.				
20		Shell Energy N.A. (U.S.), LP	And a local d			The Daries	A 15- 14-1		2.40.24						83,150,226
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23		Other	the second se	10 10 10 10 10 10 10 10 10 10 10 10 10 1			10 10 10 10 10 10 10 10 10 10 10 10 10 1			diversity of		S Line	and an a feat	Contraction (A.C.	(37,162)
24	9.	South Carolina PSA													45,330
25	0.	REMC Corporation Total	7,042,704	6,746,140	7,013,235	7,017,077	6,090,147	7,017,077	6,989,685	1,989,589	0,000,001	8,530,014	6,349,663	6,105,334	82,582,658
20 21 22 23 24 25 28 27 28 29		10121	44			- A. A.									
28					Asturat	Actual	Aciual	Actual	Actual	Actual	Actual	Actual	Actual	Actual -	-
29			Actual	Actual February ⁽²⁾	Actual March	April	May	June	July	August	September	October ¹⁷⁾	November	December [3	
30 1 31 1		Capacity MW Southern Intercompany Interchange	January ⁽²⁾ 1.0	(220.0)	(3)	righ		00.10			(14)	5.0	0	(127.0)	
32	2.	PPAs	1.0										885.0	885.0	
33 1	3.	Shell Energy N.A. (U.S.), LP	885.0	8\$5.0	885,0	B85.0	885,0	885.0	885.0	385.0	885.0	\$\$5,0	885.0	000.0	
33 1 34 35 38 1 37 1															
35		Other South Catolina PSA	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	{3.0}	(3.0)	(3.0)	(3:0)	(3.0)	(3.0)	(3,0)	
37 1		REMC Corporation	31.0	31.0	1-1-1										
38	. .	simula antherease.													
39				lass terminated	unan 20 dawa	ndocwellen av	tice		•.						
40		 Unless otherwise noted, contract remain Southern Intercompany Interchange rese 	is allactiva un erre charion n	ness terminateo	upon se days up only.	PROF HILLON HA									
38 39 40 41 42 43		(2) Somean mercompany processings rea-	erre erterniñ h	and month have											
43												_			

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: <u>(APACITY CONTRACTS</u>)

CONFIDENTIAL



Docket No. 20220001-Ei 2021 CCR Final True Up Exhibit RBD-4, Page 5 of 5

Me Int															
Gulf Power Com Capacity Cost R Year Ended Dec	locovery Clause		A	B	C	D	E	F	6	H	T	Docket Ne.: Lit Control Ne.:		L	M
FERCA		SOURCE		Section 20	and the second s	and the state of the	Address of the second	100.24	1.1.21	1	Sec. 31	00.71	New 37	Dec-21	TOTAL
	Canacity (Receipts) Southern IIC External Sales Capacity Revenue: Sharing Option Expenses	44-1 10 44-12.2													\$ (167,566,88)
	Total Receipts		\$ 12,530,21	\$ (274,033,09)	5 (6,938,80) 5	(3.096.30)	\$ (3,096,50)	\$ (3,0%6,30)	\$ (3,0%6,80)	\$ (3,096,80)	5 (4,654,30)	5 (2,671,30)	5 (3,022,80)	> (192131190)	5 00/200.00) +*
555410 565129	<u>Capacity Purchases</u> PPA - Capacity Payment Transmission Expenses	44-1 10 44-122 46 43				Sec.	19 (J.Z.	Ne Los	a Wiles		S. S.C.	1017-38 T			
20012	Total PPA:		\$ 7,020,173,32	\$7,020,173,32	\$7,020,173.32	\$7,020,173,32	\$6,073,244,18	\$7,020,173.32	\$ 6,972,685.64	\$6,992,685.64	\$ 6,992,685,64	\$6,992,635,64	\$6,992,685.64	\$6,992,683.64	\$\$3,150,224,62 44,1,
	Transmission Revenues	44-1 to 44-12-2	S (59#.30)	\$ (604,83)	S (1,563.30) S	5 (620.23)	S (574,14)	\$ (633.36)	S (593.12)	\$ (945.39)	\$ (1.107.10)	\$ (312.98)	5 (710.65)	\$ (\$24,70)	\$ (9,687.20)
	Scherez/Flint Credit	41 -13	\$	s -	s - 3	- 2	s -	\$ 4	\$	s -	s -	\$	s -	s .	S - 40
	Paymentz/(Receipts) Payments/(Receipts) Per Company	24	\$7,042,105.17 \$7,042,106.00 \$ (0.33		\$7,011,671.00	\$7,016,456,29 \$7,016,457,00 \$ (0,71)		\$7,016,444,00			\$6,9\$6,924,00		\$6,9%8,952.00	\$6,708,568.00	\$82,573,570,48 \$82,573,569,00 \$ 1,48 å

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SOURCE A) REFERENCED

	Gulf Power Company	
	Capacity Cost Recovery Clause	
Twelve	Month Period Ended December 31, 2021	
D	kt 20220001-EI: ACN 2022-003-1-2	
Description:	CAPACITY CONTRACTS	
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P. M.C.

A	laid D	E	F i	G
2	Capacity Expenses 01.2021			
3	01.2021		,	
4	Fercs	Receipts	Purchase	Net Purchases
5 Capacity Production	447-2200	-		
6 Capacity Production	555-05200 WDE GOPP no EWO			
7 Seneca Capacity	447-541			
8 External Sales Capacity	447-4200 GEXCAP	44-1.1	44.2 1	
9 Capacity Purchase	555-027			
10 Santa Rosa	555-6200			
11 Option Premiums	456-600	-		
12 Option Sales	447-04200 GNACAP	-		
13 Option Expenses	55506200 (Old 555-027)		44-1.2	44.2
14 Reserve Sharing				
15 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		46-1	
16			10	
17	1. E			
18		2		
19 Transmission Line Rentals				
20	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	B
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS	8		1
22.	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			
25			7,042,703.53	
26 Transmission Revenues				
27 447-02290,02291, 02293, and 02294		42 598.36	447	
28				
29		598.36	7,042,703.53	
30				
31				7,042,105.1
32				

SOURCE

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€0 \$754,373.32 44.2

Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 01/01/2021-01/31/2021 SCDEX 01 January 2021 Official Billing									1.1-14
Company Exchange Charge Energy Charge Transmission Charge	Service Charge	Ancillary Charge \$0.00	Adjustments \$0.00	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh 37,840	PPLR 6,19350%

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 tion: CAPACITY CONTRACTS Description:___



IIC Invoice Energy (MWH) **Payments Received From Pool Payments Made to Pool** GULF Delivered to Pool Received From Pool Composite Dollars Fuel Dollars **Composite Dollars Fuel Dollars** 3. OTHER BROKER FEES 0.000 0.000 \$0.00 \$0.00 \$0,00 23 CAPACITY 0.000 0.000 \$0,00 \$0.00 \$0.00 Sum: 0.000 0.000 \$0.00 \$0.00 \$0.00 FINANCIAL DEALS Sum: 0.000 0.000 \$6,775.07 \$0.00 \$44,152.53 \$0.00 F. TRUE-UPS 1. TIES **TIELINES - Previous Month** 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 Sum: 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 4. REVENUE REALLOCATION EMC 11 TRANSMISSION EXP 0.000 0.000 \$0.00 \$0.00 \$3,887,49 \$0.00 EMC 11 TRANSMISSION EXP 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 Sum: 0.000 0.000 \$0.00 \$0.00 \$3,887.49 \$0.00 6. PREVIOUS MONTH INVOICE TRUEUP MONTHTRU 0.000 0.000 \$60,332.02 \$55,847,34 (\$12,219,87) (\$11.339.10) Sum: 0.000 0.000 \$60,332.02 \$55,847.34 (\$12,219.87) (\$11,339.10) TRUE-UPS Sum: 0.000 0.000 \$60,332.02 \$55,847,34 (\$8,332.38) (\$11.339.10) **G. ADJUSTMENTS** 1. MISC. ASSOCIATED ADJ Assigned Energy - Rel - January 0.000 0.000 \$0.00 \$0.00 \$293.31 \$268,67 Assigned Energy - Rel - January 0:000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 Assigned Energy - Sales - January 0.000 0.000 \$0.00 \$0.00 \$104.02 \$95.28 Assigned Energy - Sales - January 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0,00 Dalton Delta P adjustment - December 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 Dalton Delta P adjustment - January 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 Dalton Delta P adjustment - December 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0,00 Dalton Delta P adjustment - January 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 Generation Reallocation adjustment - January 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 Generation Reallocation adjustment - January 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0,00 Reserve Sharing - December 2020 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 Reserve Sharing - January 2021 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00 Reserve Sharing - December 2020 0.000 0.000 (\$974.00) \$0.00 \$0.00 \$0.00 Reserve Sharing - January 2021 0.000 0.000 \$0.00 \$0.00 \$0.00 \$0.00

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Invoice Date: January 2021

Page 2 of 3 5000

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 CAPACITY CONTRACTS Description:

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 tion: CADACITY CONTRACTS Description:

	A B	c D	E	F	G
1		Capacity Expenses			
2		02.2021			
3		4			
4		Fercs	Receipts	Purchase	Net Purchases
	Capacity Production	447-2200			
	Capacity Production	555-05200 WDE GOPP no EWO			
	Seneca Capacity	447-541	Concerned and the second		
	External Sales Capacity	447-4200 GEXCAP 447-2		44.2	
_	Capacity Purchase	555-027			·
10	Santa Rosa	555-6200			
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP			
13	Option Expenses	55506200 (Old 555-027)		44-2.2	44.2
14	Reserve Sharing				1
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		46-2 \$	
16					
17		V			
18	•				
19	Transmission Line Rentals				
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	0
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			Y
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		- 40° - 21 57 2	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			
25				6,746,140.23	
26				0,140,140.20	
27			42 604.83	44.7	
28			12 004.00		
29			604.83	6,746,140.23	
30					
31					6,745,535.40
32					

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ÉO \$754,373.32 44.2

PBC

SOURCE

44-2

Dollar Allocation Contract Name: Santee Cooper DEX 20 Date Range: 02/01/2021-02/28/2021 SCDEX 01 February 2021 Official Billing					÷					- - -
Company Exchange Charge Er Gulf	nergy Charge Transmission Charge	Service Charge	Ancillary Charge \$0.00	Adjustments \$0.00	Energy Credit	Net	Charge MWh	Credit MWh 30:220	PPLR 6,19360%	

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: <u>CAPACITY</u> ON TLACTS

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IIC Invoice



44-2.2

		Energy	(MWH)	Payments Receiv	ved From Pool	Payments Made to Pool			
GULF		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars		
3. OTHER	Sum:	0.00	0.000	\$0.00	\$0.00	\$39,117.97	\$0.00		
1	BROKER FEES CAPACITY	0.00		\$0.00	\$0.00		\$0_00·		
200	Sum:	0.00		\$0.00 \$0.00	\$0.00 \$0.00		\$0_00 \$0.00		
FINANCIA	L DEALS Sum:	0,00	0.000	\$84,642.11	\$0.00	\$137,505.24	\$0.00		
F. TRUE-UPS 1. TIES									
	S - Previous Month	0.00	0.000	\$0.00	\$0.00	\$0.00	\$0.00		
	Sum:	0.00	0.000	\$0.00	\$0.00		\$0.00		
4. REVENUE REALL							•		
EMC 11 TR	ANSMISSION EXP	0:00			\$0.00	\$4,087.81	\$0.00		
EMC 11 TRANSMISSION E	EXP Jan correction	0.00		· · · · · ·	\$0.00	\$3,928.08	\$0.00		
EMC 11 TRANSMISSION		0.00		+	\$0,00	(\$3,887.49)	\$0.00		
EMCTITR	ANSMISSION EXP	0.00		\$0.00	\$0.00	\$0.00	\$0.00		
	Sum:	0.00	0.000	\$0.00	\$0.00	\$4,128.40	\$0.00		
6. PREVIOUS MONT		EUP					• • • • • •		
	MONTHTRU	0.00	0.000	\$2,122.28	\$2,066.96	(\$7.97)	(\$80.96)		
	Sum:	0.00	0 0.000	\$2,122.28	\$2,066.96	10 ···· 1	(\$80.96)		
	RUE-UPS Sum:	0.00	0.000	\$2,122.28	\$2,066.96	\$4,120.43	(\$80.96)		
G. ADJUSTMENTS									
1. MISC. ASSOCIAT	ED ADJ						2		
Assigned Ener	gy-Rel-February	- 0.00	0 0.000	\$0.00	\$0.00	\$494.07	\$449.60		
Assigned Ene	rgy - Rel - February	0.00	0.000		\$0.00		\$0.00		
	ustment - February		0.000		\$0.00		\$0.00		
	justment - February			\$0.00	\$0.00		\$0.00		
Generation Reallocation				\$0.00	\$0.00	\$0.00	\$0.00		
Generation Reallocation	n adj - Jan reversal	0.00			\$0.00	\$0.00	\$0.00		
Generation Reallocation	adj - Jan correction				\$0.00		\$0.00		
Generation Reallocatio					\$0.00		\$0.00		
Generation Reallocation adj	usiment - February	0.00			\$0.00		.\$0.00		
Generation Reallocation ad					\$0.00		\$0.00		
Reserve Shan	ng - February 2021	0.00	0 0.000	\$0.00	\$0.00	\$0.00	\$0.00		
					5. . .				

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Invoice Date: February 2021

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Gulf Power Company Description:

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	Gulf Power Compa	any							
Capacity Cost Recovery Clause									
Twelve	Month Period Ended De	cember 31, 2021							
D	kt 20220001-EI; ACN 20	22-003-1-2							
Description:	CAPACITY CO	NTLACTS							

Α	BC	D	E.	F	G
1		Capacity Expenses			
2		03.2021			
3					
5 Capacity Production		447-2200	Receipts	Purchase	Net Purchases
5 Capacity Production		555-05200 WDE GOPP no EWO			
7 Seneca Capacity		447-541	-		
8 External Sales Capacity	_		4-3.1	44.2	
9 Capacity Purchase		555-027	175,1	77,6	
10 Santa Rosa		555-6200			
11 Option Premiums		456-600			
12 Option Sales		430-000 447-04200 GNACAP			
				111.20	NIL O
13 Option Expenses		55506200 (Old 555-027)		44-3.2 -	44.2
14 Reserve Sharing	<u> </u>	FEE CORD ACTEN		NR 2	
15 Central Alabama-Tenaska PPA		555-6200 40TEN		46-3	<u> </u>
16					
17			Philippinet Street		
			BUCK STAR		
19 Transmission Line Rentals		FOR ODDIE TEONT OUT ADD OUT ALL OF A MARKET		112	
20 21		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	<u> </u>
		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			
25	++			7,013,234.52	
26 Transmission Revenues			112 1 500 00	1111.0	
27 447-02290,02291, 02293, and 02294			42 1,563.30	44.2	
28					
29			1,563.30	. 7,013,234.52	
30					
31					7,011,671.22
32					

60\$754,373.32

44-2

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SOURCE

PBC

	Dollar Allocation Contract Name: S Date Range: 03/0 SCDEX March 20	antee Cooper DE 1/2021-03/31/202		-								44-3.1
1	Company E Gulf	xchange Charge	Energy Charge	Transmission Charge	Service Charge	the second s	Adjustments	 Energy Credit	Net	Charge MWh		PPLR
ζ.	Jan adjustment	44	-2	\$574.31		\$0.00	\$0.00				40,380	6.19360%
2	March adj total								\$0,1	00		

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202 A Southern Cor

4	Southern Company				а. Ж		((
			lic	Invoice - Gulf		×c	
		A		March 2021			
		H	1	r	O	6	E
		Energy (MWI Delivered To Pool	H) Received From Pool	Payments Receive Current Month \$		Payments Ma	
C	Reserve Sharing			conenți Montri ș	Prior Month \$	Current Month \$	Prior Month \$
L	1. Reserve Sharing						
1	Reserve Sharing February	0.000	0.000	\$0.00		\$0.00	\$0.00
2	Sum:	0.000	0.000	\$0.00		\$0.00	\$0.00
3	C. Reserve Sharing Sum:	0.000	0.000	\$0.00		\$0.00	\$0.00
), Other	(*).					
	1. Market Delivered Energy						
4	External Swaps - P	0.000	0,000	To and the	\$0.00		\$0.00
5	External Swaps - S	0.000	0.000		\$0.00		\$0.00
.4	External Swaps S Adjustment	0.000	0.000	\$0,00	\$0.00		\$0.00
-1	Sum:	0.000	0.000	fam di stead	\$0.00		\$0.00
	2. External Transmission						
8	External Transmission - P	0.000	0.000	\$0.00	\$0.00	\$13,851.28	\$0.00
9	External Tran P Adjustment	0.000	0.000	\$0.00	\$0,00	(\$178.19)	(\$60.65)
10	EMC 11 Transmission Exp	. 0.000	0.000	\$0.00	\$0.00	\$4,176.57	\$0.00
11	Sum:	0.000	0.000	\$0.00	\$0.00	\$17,849.66	(\$60.65)
1	3. Capacity and Broker						
12	Broker Fees and Other	0,000	0.000	\$0.00	\$0.00	, \$0.06	\$0.00
ι3	Broker Fee Adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	(\$1.62)
14	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.06	(\$1.62)
15	D. Other Sum;	0.000	0.000		\$0.00	\$18,736.22	(\$62.27)
14	Gulf Sum:	576,524.436	232,007.010	\$9,649,507.78	(\$55,040.53)	\$249,242.28	(\$6,674.38)
17	Net Settlement	344,517.426	0.000	\$9,351,899.35	\$0.00	\$0.00	\$0.00
	0.50						

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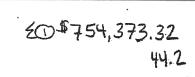
Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 ion: CAPACITY CONTRACT 5 Description:_

44-3.2

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-			Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:CAPACITYCONTRACTS					() 1
	Α	BC	مان المربق مر مربق المربق المربق المربق المربق المربق المربقة والمربقة في 14 مربق المربق المربق المربق المربق ا					
1			Capacity Expenses		E		F	Ģ
2			04.2021					
3								i i i i i i i i i i i i i i i i i i i
4			Fercs	Rei	ceipts	Pu	rchase	Net Purchases
	Capacity Production		447-2200					
6	Capacity Production		555-05200 WDE GOPP no EWO					i. i
	Seneca Capacity		447-541					
	External Sales Capacity		447-4200 GEXCAP	44-4.1		44.2		4
	Capacity Purchase		555-027					
	Santa Rosa		555-6200					
	Option Premiums		456-600		-			
	Capacity Option Sales		447-04200 GNACAP		-			
	Option Expenses		55506200 (Old 555-027)			44-4.2	_ ~	44.2
	Reserve Sharing			5			-	
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46-4		
16						10 1		
17								
18	· · · · · · · · · · · · · · · · · · ·			101				
19	Transmission Line Rentals							
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	A Carl on 1	0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			7		4
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville					
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				Service Har	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				and a street	
25							7,017,076.52	
25	Transmission Revenues						1,011,010,02	
	447-02290,02291, 02293, and 02294	1		42	620.23	UN.2		
28					Ville Ville Ville	1716		
29					620.23		7,017,076.52	
30					020.23		1,017,070.52	
31								7040 4
32								7,016,4



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Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 04/01/2021-04/30/2021 SCDEX 01 April 2021. Official Billing	ε.	۲٬۲۰-۱۱
Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments Total Ch	harge Energy Credit Net Char	ge MWh Credit MWh PPLR
Gulf 50,00 \$0.00		48,520 6,19360%

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ار چند	Southern Company									•.	· 0	2
10.0	2/11	Pelivered To Pool	nergy (MWH)	B Received From Pool		April 202	21 Payments Received Fro	om Pool Prior Month \$		Payments Made To Current Month \$	Pool Prior Month \$	2'h-hh
12	1. Market Delivered Energy External Swaps - P External Swaps - S		0.000		.000				\$0.00			\$0.00
3	Sum: 2. External Transmission		2.000		.000 .000				\$0.00 \$0.00			\$0.00 \$0.00
4 5	External Transmission - P External Tran P Adjustment		0.000 0.000		.000		\$0.00 \$0.00		\$0.00 \$0.00			\$0.00 40.22)
7	EMC 11 Transmission Exp Sum: 3. Capacity and Broker		0.000 0.000		.000 .000		\$0.00 \$0.00		\$0.00 \$0.00			\$0.00 \$0.22)
89	Broker Fees and Other Broker Fee Adjustment		0.000		000		\$0.00 \$0.00		\$0.00 \$0.00	\$6.93 \$0.00		\$0.00 \$0.43
13	D. Other Sum:		0.000 1.000		.000 000		\$0.00		\$0.00 \$0.00	\$6.93 \$18,113.38	:	\$0.43 (9.79)
13	Gulf Sum: Net Settlement	215,675. 0.0	.202 000	408,900.9 193,225.7		\$	1,717,759.11 \$0.00	\$1,44 \$1	7.98 0.00	\$5,574,027.70 \$3,841,836.58	(\$12,984 \$(4.03) 0.00

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-	-		Capacity Cost Recovery Clause Twelve Month Period Ended December 31, Dkt 20220001-EI; ACN 2022-003-I-2 Description: CAPACITY (ONTRACT)			4 44 9 9 9 9 9
	A	B	d D	E	F	
1			Capacity Expenses	<u> </u>	r	G
2			05.2021			
3	· · · · · · · · · · · · · · · · · · ·					T
4	Connelly Dividuation	-++-	Fercs	Receipts	Purchase	Net Purchases
	Capacity Production Capacity Production		447-2200			
_		-+-	555-05200 WDE GOPP no EWO			
	Seneca Capacity	-+	447-541	- Bart Gundas		
_	External Sales Capacity		447-4200 GEXCAP 44-	5,1	44.2	· · ·
	Capacity Purchase	_	555-027			:
	Santa Rosa	-++-	555-6200			
-	Option Premiums		456-600			
	Option Sales		447-04200 GNACAP			i
_	Option Expenses		55506200 (Old 555-027)		44-5.2 -	44.2
	Reserve Sharing					
-	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC		46-5 \$	
16		_			1	1 K
17				Contraction of the local division of the loc		
18						
_	Transmission Line Rentals	_				:
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery	8	43	0
21		_	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			T
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		L Renebie V	I
25	•				6,090,147.38	
_	Transmission Revenues		1. B			
	447-02290,02291, 02293, and 02294			42 574.14	44.2	5
28						
29				574.14	6,090,147.38	
30						4
31						6,089

EO \$754,373.32 44.2

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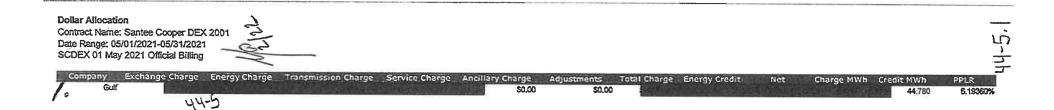
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Guil Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:

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PBC SOURCE

	Southern Company						~
2	ź		lic	Invoice - Gulf		•	ίμ
1/0.01		Energy (MW)	H) Received From Pool	May 2021 C Payments Received Fr		E Payments Made	
1	External Transmission - P	0.000	0.000	Current Month \$	Prior Month \$ \$0.00	Current Month \$	Prior Month \$
2	External Tran P Adjustment	0.000	0.000	\$0.00			\$557.55
3	EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00	· .	\$0.00.
4_	Sum:	0.000	0.000	\$0.00	and St.		\$557.55
	3. Capacity and Broker					·····	
5	Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$0.99	\$0.00
4	Broker Fee Adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	\$2.97
7	Sum:	0.000	0.000	\$0.00	· \$0.00	\$0.99	\$2.97
00	D. Other Sum:	0.000	0.000	\$0.00		\$16,122.87	\$560.52
1	Gulf Sum:	312,995.552	436,095.100	\$3,074,162.60	(\$6,765.16)	\$4,699,122.52	(\$8,632.51)
10	Net Settlement	0.000	123,099.548	\$0.00	\$0.00	\$1,623,092.57	\$0.00

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 2022001-EI; ACN 2022-003-1-2 Description:

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. /	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: CWPACITY CONTRACTS									
	A B	C	D	E	F	G				
1		_	Capacity Expenses							
2 3			06.2021							
4			Fercs	Preside						
_	Capacity Production		447-2200	Receipts	Purchase	Net Purchases				
	Capacity Production		555-05200 WDE GOPP no EWO	-						
_	Seneca Capacity		447-541							
	External Sales Capacity	-		4-6,1	44.2					
	Capacity Purchase		555-027		1406					
	Santa Rosa		555-6200							
11	Option Premiums	1	456-600							
	Option Sales	1	447-04200 GNACAP							
	Option Expenses		55506200 (Old 555-027)		44-6.2 -	44:2				
	Option Expenses				שיני -	1416				
	Central Alabama-Tenaska PPA		555-6200 40TEN		46-6					
16					10-0					
17										
18		1		Call Street	2 - 20 - 20 - 11 - 20 - 20 - 20 - 20 - 2					
19	Transmission Line Rentals									
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	0				
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1	Y				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville	1						
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston							
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun							
25					7,017,076.52					
26	Transmission Revenues									
27	447-02290,02291, 02293, and 02294			42 633.36	44.2					
28										
29				633.36	7.017.076.52					
30			8							
31						7,016,4				

£0 \$ 754,373.32

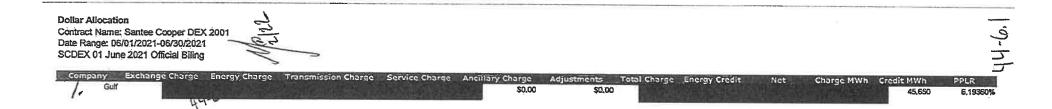
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Southern Company

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2		lic	C Invo	pice - Gulf			9-
and a second sec	Delivered To Pool	IWH) Breceived From Pool	ą	e 2021 C Payments Received Fil Current Month \$	rom Pool	Payments Made To Current Month \$	Prool F Prior Month \$
1. Market Delivered Energy		· · · · · · · · · · · · · · · · · · ·					
External Swaps - M	0.000	0.000	1	\$0.00	\$0.00		\$0.00
External Swaps - S	000.0	0.000	2	BS S	\$0.00		\$0.00
Sum:	0.000	.0.000	3		\$0.00		\$0.00
2. External Transmission							
External Transmission - P	0.000	. 0.000	4	\$0,00	\$0.00	and the second second	\$0.00
External Tran P Adjustment	0.000	0.000	5	\$0.00	\$1,044.92		\$23.66
EMC 11 Transmission Exp - May	0.000	0.000		\$0.00	\$0.00	\$0.00	(\$119.80)
EMC 11 Transmission Exp	0.000	0.000	6	\$0.00	\$0.00	國行為	\$0.00
Sum:	. 0.000	0.000		\$0.00	\$1,044.92	\$15,501.94	(\$96.14)
D. Other Sum:	0.000	0.000	7		\$1,044.92	\$55,224.22	(\$96.14)
Gulf Sum:	322,687.819	266,797.107		\$5,511,736.51	(\$19,261.25)	\$970,705.58	(\$11,647.65)
Net Settlement	55,890.712	0.000		\$4,533,417.33	· \$0.00	\$0.00	\$0.00

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 tion: <u>CPOACITY</u> CONTRACTS Description:

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1 / 1	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			Twelve Mor	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: <u>CAPACITY</u> CONTRACTS				
	A	8	с	Q	3				
1		Capacity Expenses							
2				1	07,2021				
3									
4	Orana da Da da			447-2200 -	Receipts				
5	and the second se	Capacity Production							
	Capacity Produc			555-05200 WDE GOPP no EWO					
	Seneca Capacit			447-541					
	External Sales C			447-4200 GEXCAP	44-7-1				
	Capacity Purcha	ISC		555-027					
10	Santa Rosa			555-6200					
11	Option Premium	IS		456-600					
12	Option Sales			447-04200 GNACAP					
13	Option Expense	s		55506200 (Old 555-027)					
14	Option Expense	s		· · · · · · · · · · · · · · · · · · ·					
	Central Alabama		PPA	555-6200 40TEN					
16									
17									

567-00119 TFCAT Gulf-APC Cent Ala South Montgomery

567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS 567-00119 TFCAT Guif-APC Central Alabama Autaugaville 567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston 567-00119 TFCAT Gulf-APC Central Alabama Snowdoun

18

19 Transmission Line Rentals

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6,988,995.72

Net Purchases

44.2

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20\$726,385.64 44.2

6,989,588.84

6,989,588.84

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Purchase

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44-7.2

46-7

43

593.12 44.2

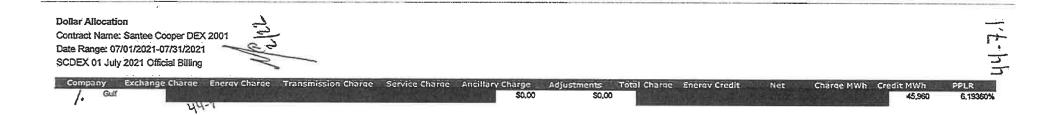
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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: CAPACITY COMPACTS

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	Southern Company					÷	0
	م ر		IIC Inv	voice - Gulf			C+
	272 272		Ju	ly 2021		:	HT I
		Energy (MWH) Delivered To Pool	B Received From Pool	Current Month \$	m Pool D Prior Month \$	Payments Ma	F
	External Swaps - M	0.000	0.000	\$0.00	\$0.00	\$0.00	(\$172.43)
2	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	(\$172.43)
L	2. External Transmission				9	· · · · · · · · · · · · · · · · · · ·	
-	External Transmission - P	0.000	0.000	\$0.00	\$0.00		\$0.00
	External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	\$799.51
	EMC 11 Transmission Exp - June	0.000	0.000	\$0.00	\$0.00	\$0,00	\$9.47
	EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00	2	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	3	\$808.98
	3. Capacity and Broker			•			
	Broker Fees and Other	0.000	. 0.000	\$0.00	\$0.00	\$B.42	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$8.42	ः \$0.00
	D. Other Sum:	0.000	0.000	\$0.00	\$0.00	\$15,855.32	\$636.55
4	Gulf Sum:	491,558.192	295,347.773	\$9,800,627.86	(\$126.45)	\$423,882.78	(\$363.96)
	Net Settlement	196,210.419	0.000	\$9,376,982.59	\$0.00	\$0.00	\$0.00

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:

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		Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 20 Dkt 20220001-EI; ACN 2022-003-1-2 Description:	21		2
T	A B	c D	E	F	G
1		Capacity Expenses			
2		08.2021			:
4		Fercs	Receipts	*%	N. A.D
_	Capacity Production	447-2200	Receipts	Purchase	Net Purchases
	Capacity Production	555-05200 WDE GOPP no EWO			
_	Seneca Capacity	447-541	Children of the		
_	External Sales Capacity	447-4200 GEXCAP 44-	81	44.2	
-	Capacity Purchase	555-027	9-1	771.6	
_	anta Rosa	555-6200			•
-	Option Premiums	456-600			
_	Option Sales	447-04200 GNACAP			
	Option Expenses	55506200 (Old 555-027)		44-8.2 -	44.2
	Option Expenses	(00000200 (010.000 027))			14, 2
	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		46-8	
16				10-0	
17			•		
18		·	- Nichard		
19	Transmission Line Rentals				
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	0
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			Y
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		The second s	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun	- 4	B-D-SA -	1
25				6,989,588.84	
26	Transmission Revenues			.,,	
27	447-02290,02291, 02293, and 02294		42 945.3	9 44.2	
28					
29			945.3	9 6,989,588,84	
30					
31					6,988,643
32					

EO\$726,885.64 44.2

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Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 08/01/2021-08/31/2021 SCDEX 01 August 2021 Official Billing					44-0.1
Company Exchange Charge Energy Charge Transmission Charge	Service Charge Ancillary Charge \$0,00	Adjustments Total Charge Energy Credit S0,00	Net Charge MWh	Credit MWh 40,380	PPLR 6.19360%

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1	Southern Company					8	2
/	Maria	Delivered To Pool	م ۵	Invoice - Gulf August 2021 Current Month \$	n Pool	Payments Made To Current Month \$	Point Prior Month \$
, [2. External Transmission						
1	External Transmission - P	0,000	0.000	\$0.00	\$0.00		\$0.00
2	External Tran P Adjustment	0.000	0.000	\$0.00	\$0,00		\$15,50
3	EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0,00		\$0.00
4	Sum:	0.000	0.000	\$0.00	\$0.00		\$15.50
	3. Capacity and Broker						
5	Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$4.02	\$0.00
4	Sum:	0.000	0.000	\$0.00	\$0.00	\$4.02	\$0.00
1	D. Other Sum:	0.000	0.000	\$0.00	\$0.00	\$19,384.91	\$15.50
8	Gulf Sum:	509,290.616	281,544.772	\$11,945,114.47	\$4,263.12	\$720,158.49	(\$696.47)
9	Net Settlement	227,745.844	0.000	\$11,229,915.57	\$0.00	\$0.00	\$0.00

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•	Gulf Power Company
(Connective Cost Recovery Clause
Twelve N	Ionth Period Ended December 31, 2021
Dkt	20220001-EI; ACN 2022-003-1-2 CAPACITY CONTRACTS
Description:	CAPPACIAL CONTRACTS

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1 /		Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: CMPACITY CONTRACTS			
Τ	A B C	D	E	.F	
1		Capacity Expenses			
2		09.2021			
3		Fercs	Receipts		
_	Capacity Production	447-2200	Receipts	Purchase	Net Purchases
	Capacity Production	555-05200 WDE GOPP no EWO			
	Seneca Capacity	447-541			
	External Sales Capacity		4-9,1	44.2.	
	Capacity Purchase	555-027	2-1-1	-1-1. her	
	Santa Rosa	555-6200			
	Option Premiums	456-600			
<u> </u>	Option Sales	447-04200 GNACAP			
	Option Expenses	55506200 (Old 555-027)		44-9,2	44.2
	Reserve Sharing	55565260 (Old 555-627)			44,2
	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		46-9	
	Central Alabama-Tenaska PPA	000-0200 40 TEN,40BAC		46-4	
16 17					
17		•	Real Property lies	and the second second second	
_	Transmission Line Rentals				
_	Transmission Line Rentals	FG7 00110 TECAT ONE ADC Cost Ale South Masternas		43	6
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery 567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		43	
22		567-00119 TFCAT GuilaAFC Central Alabama Autaugaville			
23		567-00119 TFCAT Guif-APC Central Alabama Autaugaville			
23		567-00119 TFCAT Guil-APC Central Alabama Snowdoun			
25		Sor-corris in CAT Guil-AFC Certital Alabania Showdoun		6,988,030.84	
-	Transmission Revenues			0,500,030.04	
-	447-02290,02291, 02293, and 02294		42 1,107.10	44-2	
28	The second states in second states and second				
29			1,107.10	6,988,030.84	
30			1,101.10	0,000,000.04	
31					6,986,92
32					0,300,32

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Dollar Allocation 44-9.1 Contract Name: Santee Cooper DEX 2001 Date Range: 09/01/2021-09/30/2021 SCDEX 01 September 2021 Official Billing Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments Total Charge Energy Credit Net Charge MWh Credit MWh PPLR Gulf 1. \$0.00 \$0.00 39,760 6,19360% 44-9

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: CAPACITY CONTRACTS

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lacktrian Southern Company						2
2		liC h	nvoice - Gulf			6
rin alar		Sept	tember 2021	,	-	tr.
N. C.		A I	C Payments Received		E Payments Made	F
Ω.	Delivered To Pool R	eceived From Pool	Current Month \$	Prior Month \$	Current Month \$	Prior Month \$
C. Reserve Sharing Sum:	0.000	0.000	\$1,558.00	\$0.00	\$0.00	\$0.00
D. Other						
2. External Transmission						
External Transmission - P	0.000	0.000	\$0.00	\$0.00	1 204030	\$0.00
External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00	2	\$107.06
EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00	3	\$0.00
Sum:	0.000	. 0.000	\$0.00	\$0.00	4	\$107.06
3. Capacity and Broker						
Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$6.93	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$6.93	\$0.00
D. Other Sum:	0.000	0.000	\$0.00	\$0.00	\$17,602.91	\$107.06
Gulf Sum:	500,223.973	218,660.597	\$13,548,697.51	(\$699.98)	\$1,138,392.56	(\$2,574.21)
Net Settlement	281,563.376	0.000	\$12,412,179.18	\$0.00	\$0.00	\$0.00

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: CAPACITY (DUTRACTS

A 131	C D	٤	f.	G	н	1	1 3	K	ŁI	M	N	0
	Capacity Expenses											-
	. 10,2021					0						
	Fores	Receipts	Purchase	Net Purchases			-		-			
Capacity Production	447-2200			that the second s					-			
Capacity Production	555-05200 WDE GOPP no EWO							-			-	-
Seneca Capacity	447-541	(International International								-		
External Sales Capacity	447-4200 GEXCAP 44-10.1	COLORGE ST	44.7			-	1	-				
Capacity Purchase	555-027							-			_	-
0 Santa Rosa	\$55-6200							-				-
1 Option Premiums	456-600							1				
2 Option Sales	447-04200 GNACAP			44-2		100 - 100	-					
Option Expenses 55506200 (Old 555-027)			44-102 -1	Recoverable if exercised / r	ed / non-recoverable if NOT exercised							
Reserve Staring		This option was purcha						nice of th	UNR291 BL	ed sharir	in in the	a IIC
5 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		46-10	It is amortized over 12 mon	he		THE IS SHOP		IC TCOOL	CO CHIER W	NI ARCAR	1 10.
6									-	_		-
7		Test in the				1	1					-
14							1					-
5 Transmission Line Rentals		- Constanting					-	-				-
10	567-00119 TFCAT Guif-APC Cent Ala South Montgomery		43	0		1						<u> </u>
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			Y			1	-				-
2	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville						-					-
8	567-00119 TECAT Gulf-APC Cent Ala Bynum Anniston											-
4	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			1				1				<u> </u>
8			6,990,013.84					1	1.00			-
6 Transmission Revenues											-	-
7 447-02290,02291, 02293, and 02294		42 312.08	44.2				1.		1			<u> </u>
25		1			2							-
19		312.08	6,990,013,84					1				-
30												-
31				6,989,701.76				1				
12							1	1				-

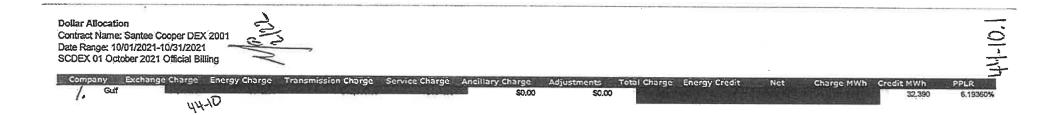
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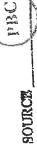
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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:

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00	5		IIC inv	oice - Gulf		× .	-
-6	2		Octo	ber 2021		3. 	L.
		Energy (MWH)	B	Payments Received From	Pool D	Payments Made To	F
1		Delivered To Pool	Received From Pool	Current Month \$	Prior Month \$	Current Month \$	Prior Month \$
/	Reserve Sharing - September	0.000	0.000	\$0.00		\$0.00 ··	\$0.00
3	Sum:	0.000	0.000			\$0.00	\$0.00
2	C. Reserve Sharing Sum:	0.000	0.000		法律问题。	\$0.00	\$0.00
. [D. Other						
	1. Market Delivered Energy		0				
4	External Swaps - S	0.000	ò.ooo		\$0.00		\$0.00
. 5	Sum:	0.000	0.000		\$0.00		\$0.00
(2. External Transmission).*			INCLUSION AND	
4	External Transmission - P	0.000	0.000	\$0.00	\$0,00		\$0.00
1	External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00		
8	EMC 11 Transmission Exp	0.000	0.000	\$0.00			\$715,45
9	Sum:		•		\$0.00		\$0.00
Ì	3. Capacity and Broker	0.000	0.000	\$0.00	\$0.00		\$715.45
ĺ		0.000					
1			0.000	\$0.00	\$0.00	\$1.98	\$0.00
-	Broker Fee Adjustment	0.000	0.000	\$0,00	\$0.00	\$0.00	(99.02)
17		0.000	0.000	\$0.00	\$0.00	\$1.98	(\$0.99)
(3		0.000	0.000	\$13,630,26	\$0.00	\$30,727.89	\$714.46
10	Gulf Sum:	375,131.075	232,819.905	\$7,511,662.86	(\$12,233.41)	\$5,581,064.99	(\$8,544.02)
13) Net Settlement	142,311.170	0.000	\$1,926,908.48	\$0.00	\$0.00	\$0.00

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: CAPACITY CONJTPACTS

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 tion: CAPBELTY [DATRACTS] Description:

	A	BC	D	1	E	F	G
4	Capacity Expenses						1
2			i				
3.							1
4	× • • • •		447-2200	R	eceipts	Purchase	Net Purchases
_	Capacity Production				-		
6	Capacity Production		555-05200 WDE GOPP no EWO	_			
	Seneca Capacity	_	447-541	11.1	In the local day	1	
	External Sales Capacity	_		11.1		44.2	
	Capacity Purchase	-	555-027	1.5			
10	Santa Rosa	_	555-6200			•	
	Option Premiums		456-600		-		:
12	Option Sales		447-04200 GNACAP		-		!
13	Option Expenses		55506200 (Old 555-027)			44-11.2 -	44.2
14	Reserve Sharing						1.00
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46-11	L
15			4				1
17				6500	Constantly,		
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	① I
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			1 10/513 11:33	1
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				:
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25					·	6,989,662.84	
-	Transmission Revenues			-01 - 50			
27		4		47	710.65	44.2	
28							
25					710.65	6,989,662.84	
30						-,,-	
31							6,988,952,19
32							

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Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 11/01/2021-11/30/2021 SCDEX 01 November 2021 Official Billing		۲ ۲ ۲ ۲ ۲ ۲
Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Ch Gulf	Charge Adjustments Total Charge Energy Credit Net Charge MWb Credit MWb PPLR \$0.00 \$0.00 23,850 6,19350%	

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: CAPACITY CONTRACTS



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4	Southern Company						2.1
	antra la	•		roice - Gulf mber 2021	8	<i>§</i> .	11-44
	~	Energy (MWH) Delivered To Pool	B Received From Pool	Payments Received I Current Month \$	From Pool Prior Month \$	Payments Made To Po Current Month S	ol Frior Month \$
	Sum:	0.000	0.000	\$0.00		\$0,00	\$0.00
_	C. Reserve Sharing Sum:	0.000	0.000	\$0.00	E BUTSTE	\$0.00	\$0.00
ĹE). Other						
1	1. Market Delivered Energy						
1	External Swaps - P	0.000	0.000		\$0.00		\$0:00
2	Sum:	0.000	0.000		\$0.00		\$0.00
	2. External Transmission						
3	External Transmission - P	0.000	0.000	\$0.00	\$0.00	124-310	\$0.00
4	External Tran P Adjüstment	0.000	0.000	\$0.00	\$0.00		\$22.39
- 5	EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00		\$0.00
4	Sum:	0.000	0.000	,\$0.00	\$0.00		\$22.39
[3. Capacity and Broker						
1	Broker Fees and Other	0.000	0.000	\$9.80	\$0.00	\$5.95	\$0.00
200	Inadvertent energy payback	0.000	0.000	\$0.00	\$6,229.89	\$0.00	\$0.00
ų	Sum:	0.000	0.000	\$9.80	\$6,229.89	\$5.95	\$0.00
10	D. Other Sum:	0.000	0.000	\$2,284.18	\$6,229.89	\$30,637.31	\$22.39
i.l	Gulf Sum:	560,471.365	244,783.807	\$19,465,107.05	(\$62,716.58)	\$703,892.63	(\$50,871.74)
1	LNet Settlement	315,687.558	0.000	\$18,749,369.58			-
*		212/00/1000	0.000	φ10,143,303.30	\$0.00	\$0.00	\$0.00

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: CAPACITY CONTRACTS

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: CAPACITY CONTRACTS

A	BC	D	E		ㅋ	G
1		Capacity Expenses			•	
2		12.2021	•			
3 4	_	Fare				
		Terca	Receipt	ts	Purchase	Net Purchases
		147-2200		-		
		55-05200 WDE GOPP no EWO				
· · · · · · · · · · · · · · · · · · ·		47-541				
8 External Sales Capacity		47-4200 GEXCAP 44-12.	- Distant		44.2	
9 Capacity Purchase		555-027	Line Str			
10 Santa Rosa		555-6200				
11 Option Premiums		56-600				
12 Option Sales		147-04200 GNACAP				
13 Option Expenses	5	55506200 (Old 555-027)			44-12.2 -	44.2
14 Reserve Sharing						
15 Central Alabama-Tenaska PPA	1	55-6200 40TEN			46-12	1
16						
17						L
18						
19 Transmission Line Rentals			Constant of the local division of the local			
20	5	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	6)
21	5	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				-ψ
22	E	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville	1	_	NAME OF A DESCRIPTION O	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			12-04-5	
25					6,709,393.84	
26 Transmission Revenues					0,100,030,04	
27 447-02290,02291, 02293, and 022	94		42 82	4 70	44.2	
28			16 02	4.10	Trick	
29			02	4.70	6,709,393.84	
30			02	H.10	0,109,393.64	
31						6,708,569.14
32						
33						
34			· ·		YTD	82,573,570.48

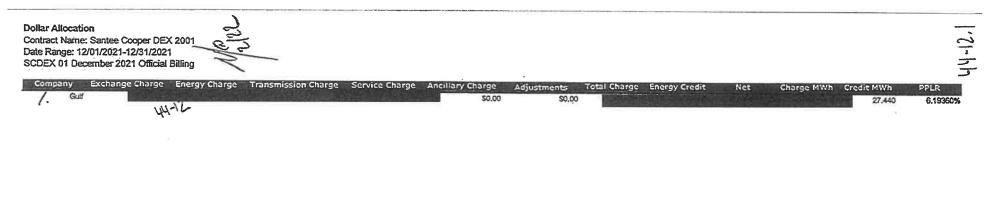
CONFIDENTIAL

£ \$726,885.64 44.2

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PBC

SOURCE



Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-E1; ACN 2022-003-I-2 Description: <u>CAPACITY</u> ONTRACTS

CONFIDENTIAL



4 000	Southern Company			nvoice - Gulf			10-10-20
G	2 c)			••		•	
-	2	A	Dec	ember 2021		_	
r		Energy (MWH) Delivered To Pool Rec	Leived From Pool	Payments Received	From Pool Prior Month \$	Payments Made To F	Prior Month \$
1	1. Reserve Sharing						
1	Reserve Sharing - December	0.000	0.000		\$0.00	\$0.00	\$0.00
2	Sum:	0.000	0.000		\$0,00		
3	C. Reserve Sharing Sum:	0.000	0.000		\$0.00	\$0.00	\$0.00
	D. Other				\$0.00	\$0.00	\$0.00
L	1. Market Delivered Energy						
9	External Swaps - P	0.000	0.000	(and the set	\$0.00		\$0.00
5	External Swaps - S	0.000	0.000		\$0.00		
4	Sum	· 0.000	0.000		\$0.00		\$0.00
[2. External Transmission				. 30,00		\$0.00
1	External Transmission - P	0.000	0.000	\$0.00	\$0.00		j \$0.00
в	External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00		-
9	EMC 11 Transmission Exp	0.000	0.000	\$0.00	5.		(\$44.41)
ю	Sum:	0.000	0.000		\$0.00		\$0.00
ſ	3. Capacity and Broker		0.000	\$0.00	\$0.00	12.44 BUS N	(\$44.47)
1	Broker Fees and Other	0.000	0.000	\$0.00	e n		
1	L _{Sum:}	0.000	0.000		\$0.00	\$11,39	\$0.00
13	D. Other Sum:	0.000	- 6	\$0.00	\$0.00	\$11.39	\$0.00
Ĩ	Gulf Sum:		0.000	\$50,865.35	\$0.00	\$65,252.95	(\$44.41)
	/	345,494.031	290,375.362	\$7,447,600.15	(\$39,918.85)	\$2,213,784.88	(\$27,691.63)
1	S Net Settlement	55,118.669	0.000	\$5,221,588.05	\$0.00	\$0.00	\$0.00
							· ·

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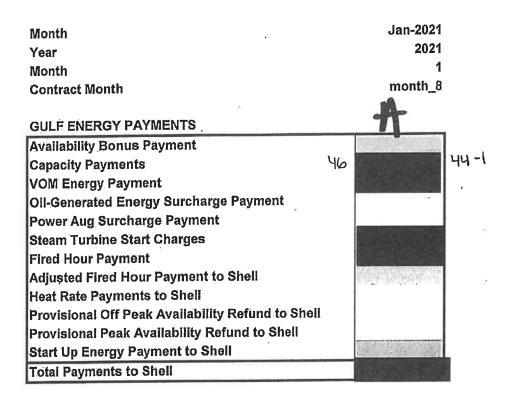
Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: <u>CAPACITY</u> CONTRACTS

PBC SOURCE

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94 Guil Power Company Capacity Cost Recovery Clause Year Ended December 31, 2021 Docket No.: 20220001-E1 Audit Control No.: 2022-003-1-2 555-06200 555-06200 Decription Tenaka Non-assoc Capaity Tenaska Non-assoc Availability Bonus Jan-21 Feb-21 Mar-21 Apr-21 May-21 Jus-21 Jui-21 Anno21 ð 3 **Total Purchased Power Agreements** . CONFIDENTIAL SOURCE AS REFERENCED

Central Alabama/Tenaska Final Invoice



SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	,
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	•
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Relmbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00



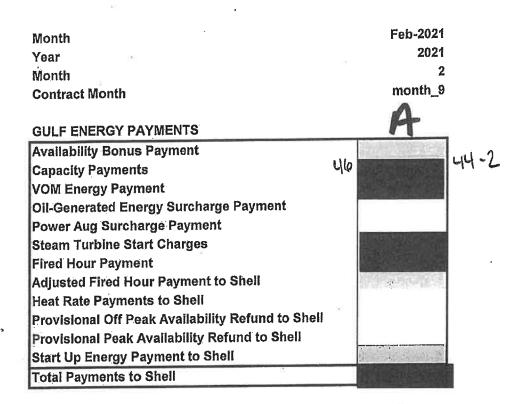
Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

 PD_{1}

428,956

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: PUR(WASED POWER



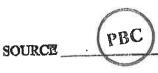
SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	· 生物制作 (11) 23
Heat Rate Payments to Guif	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	Sec. Sec.
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

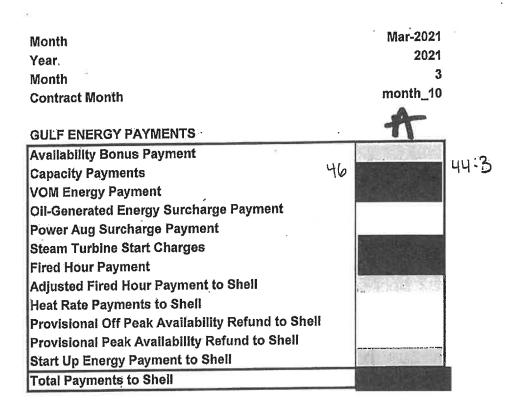
315,894



Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:



46-2



SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	4
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	······································
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	*
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

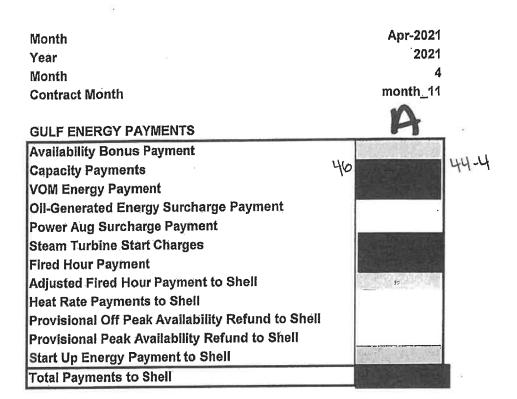
PBC

403,564

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-I-2 Description:



SOURCE



SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	and the most of
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

PBC

65,435

G Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dist 20220001-EI; ACN 2022-003-I-2 Description:



46-4

1/2/22

SOURCE

May-2021 Month 2021 Year 5 Month month_12 **Contract Month GULF ENERGY PAYMENTS** Availability Bonus Payment 44-5 46 **Capacity Payments** VOM Energy Payment Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell **Total Payments to Shell**

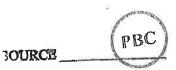
SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

166,618



Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:



Jun-2021 Month 2021 Year 6 Month month 1 **Contract Month GULF ENERGY PAYMENTS Availability Bonus Payment** 44-6 46 **Capacity Payments** VOM Energy Payment Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adj. Fired Hour Pymt to Shell + Fired Hour TU (Jan-May) ONEDENTIAL Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell **Total Payments to Shell**

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	189 - 49 - 44 19 A
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

SOURCE

377,579

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 HJRLHASED PUWER Description:__

Jul-2021 Month 2021 Year 7 Month month_2 **Contract Month GULF ENERGY PAYMENTS Availability Bonus Payment** 44-7 **Capacity Payments** 46 VOM Energy Payment Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell **Total Payments to Shell**

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	6
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	······································
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

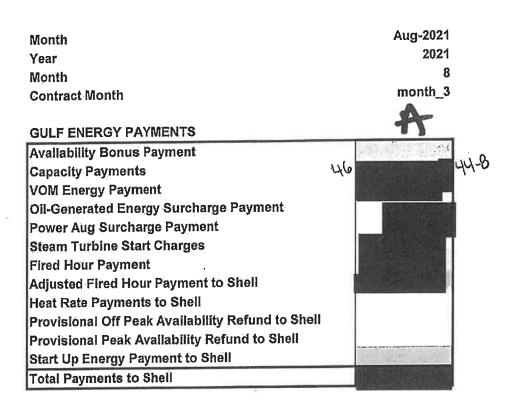
Generation in MWH

439,249



46-7

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SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	Arriel (10-10-) = 10 Arriana - 20 40 40 5
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	-

Monthly True-Up Data	-
Invoice Total	

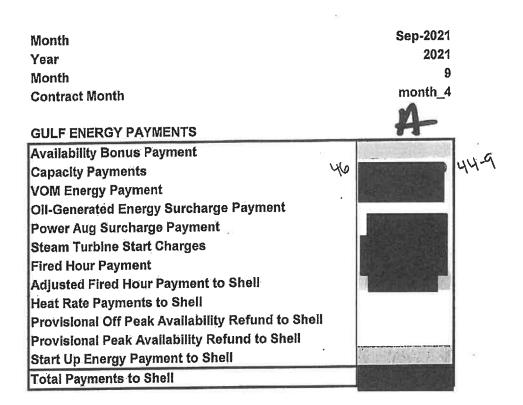
Generation in MWH

450,586



Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:





SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Guif	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

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Generation in MWH

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416,225



Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description: <u>FURC (+AS ED FOWER</u>



1222

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Month		
Year	2021	
Month	-10	
Contract Month	month_5	
GULF ENERGY PAYMENTS	K	•
Availability Bonus Payment	44-10	
Capacity Payments	46 44210	
VOM Energy Payment	1 등 등 등 등 성 () · · · · · · · · · · · · · · · · · ·	
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		2
Adjusted Fired Hour Payment to Shell	Rounded up 0.01 to balance invoice	e total
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to She	ell	
Provisional Peak Availability Refund to Shell		
FIQUEIQUE CERTAGENERIA TOTALLE TO OTTOT	•	
-		
SHELL ENERGY PAYMENTS		
Start Up Energy Payment to Shell Total Payments to Shell SHELL ENERGY PAYMENTS Fired Hour True-Up Payment to Gulf Heat Rate Payments to Gulf Provisional Off Peak Availability Payment to Gulf Provisional Peak Availability Payment to Gulf Start Up Energy Payment to Gulf Cover Payment Excess Duct Fired Energy Payment to Gulf Excess Power Aug Energy Payment to Gulf Withholding Payment Testing Reimbursement	ulf	AND EXTING
Start Up Energy Payment to Shell Total Payments to Shell SHELL ENERGY PAYMENTS Fired Hour True-Up Payment to Gulf Heat Rate Payments to Gulf Provisional Off Peak Availability Payment to Gulf Provisional Peak Availability Payment to Gulf Start Up Energy Payment to Gulf Cover Payment Excess Duct Fired Energy Payment to Gulf Excess Power Aug Energy Payment to Gulf Withholding Payment	ulf \$0.00	AND FEATHER
Start Up Energy Payment to Shell Total Payments to Shell SHELL ENERGY PAYMENTS Fired Hour True-Up Payment to Gulf Heat Rate Payments to Gulf Provisional Off Peak Availability Payment to Gulf Start Up Energy Payment to Gulf Cover Payment Excess Duct Fired Energy Payment to Gulf Excess Power Aug Energy Payment to Gulf Withholding Payment Testing Reimbursement Financial Settlement		AND EXTLAT
Start Up Energy Payment to Shell Total Payments to Shell SHELL ENERGY PAYMENTS Fired Hour True-Up Payment to Gulf Heat Rate Payments to Gulf Provisional Off Peak Availability Payment to Gulf Start Up Energy Payment to Gulf Cover Payment Excess Duct Fired Energy Payment to Gulf Excess Power Aug Energy Payment to Gulf Withholding Payment Testing Reimbursement Financial Settlement		THEN

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20270001-EI; ACN 2022-003-1-2 Description:

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1/2/22

Month Year	Nov-2021 2021	
Month	11	
Contract Month	month_6	
GULF ENERGY PAYMENTS	A	
Availability Bonus Payment		IL I.
Capacity Payments	46	44-11
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell	والمحاصبة والمحاصبة والمحالية والمحاصبة والمحاطية	
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

466,044



Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022,003-1-2 Description:



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Month	Dec-2021
Year	2021
Month	12
Contract Month	month_7
GULF ENERGY PAYMENTS	
Availability Bonus Payment	0.10
Capacity Payments 40	44-12
VOM Energy Payment	
Alternate Delivered Energy	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	ALC: UNKNOWN DOWN
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	5
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	and the strength of the
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	,4 ₆
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0,00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

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SOURCE

462,903

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Guif Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-2 Description:





EXHIBIT C

EXHIBIT C

COMPANY:	Florida Power & Light Company
TITLE:	List of Confidential Workpapers
AUDIT:	FPL, Capacity Audit
AUDIT CONTROL NO:	2022-003-1-2
DOCKET NO:	20220001-EI
DATE:	May 19, 2022

Workpaper No.	Description	No. of Pages	and the second second	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43	Auditor Created Schedule	1	Y	Lns. 1-6	(d), (e)	J. Chin
43-1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-1.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-1.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-1.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-1.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
	10					

Workpaper No.	Description	No. of Pages	and the second se	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-6	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-6.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-6.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-6.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-6.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-9	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-9.1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-9.2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-9.3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-9.4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10.1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10.2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10.3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10.4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11.1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11.2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11.3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11.4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-12	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-12.1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	and the second sec	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-12.2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-12.3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-12.4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
44.1	Purchased Power Invoices	1	Y	Lns. 7-10	(d), (e)	J. Chin
44.2	Auditor Created Schedule	1	Y	Cols. A-M	(d), (e)	J. Chin
44-1	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-1.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-1.2	Capacity Expense Reports	1	Y	Col. A	(d), (e)	J. Chin
44-2	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-2.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-2.2	Capacity Expense Reports	1	Y	Col. A	(d), (e)	J. Chin
44-3	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-3.1	Capacity Expense Reports	1	Y	Lns. 1 and 2	(d), (e)	J. Chin
44-3.2	Capacity Expense Reports	1	Y	Col. C, Lns. 4, 5, 7 and 15 Col. D, Lns. 1-3 Col. E, Lns. 4-7	(d), (e)	J. Chin
44-4	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-4.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-4.2	Capacity Expense Reports	1	Y	Col. C, Lns. 1-3 and 11 Col. E, Lns. 1-7	(d), (e)	J. Chin
44-5	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-5.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-5.2	Capacity Expense Reports	1	Y	Col. D, Lns. 2, 4, 8 Col. E, Lns. 1-4	(d), (e)	J. Chin
44-6	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-6.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-6.2	Capacity Expense Reports	1	Y	Col. C, Lns. 2, 3 and 7 Col. E, Lns. 1-6	(d), (e)	J. Chin
44-7	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-7.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-7.2	Capacity Expense Reports	1	Y	Col. E, Lns. 1-3	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	and the second s	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-8	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-8.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-8.2	Capacity Expense Reports	1	Y	Col. E, Lns. 1-4	(d), (e)	J. Chin
44-9	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-9.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-9.2	Capacity Expense Reports	1	Y	Col. E, Lns. 1-4	(d), (e)	J. Chin
44-10	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-10.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-10.2	Capacity Expense Reports	1	Y	Col. C, Lns.2-5	(d), (e)	J. Chin
				Col. D, Lns. 1-3		
				Col. E, Lns. 4-9		
44-11	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-11.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-11.2	Capacity Expense Reports	1	Y	Col. C, Lns. 1-2 Col. D, "sum" and "C." Col. E, Lns. 1-6	(d), (e)	J. Chin
44-12	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-12.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-12.2	Capacity Expense Reports	1	Y	Col. C, Lns. 1-6 Col. E, Lns. 4-10	(d), (e)	J. Chin
46	Auditor Created Schedule	1	Y	Lns. 1 and 3	(d), (e)	J. Chin
46-1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-5	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-6	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-7	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-8	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-9	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-10	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages		Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
46-11	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-12	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin

EXHIBIT D

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 20220001-EI

DECLARATION OF JASON CHIN

1. My name is Jason Chin. I am currently employed by Florida Power & Light Company ("FPL") as Senior Manager, Regulatory Accounting. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2022-003-1-2 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Jason Chin

Jason Chin

Date: 05/18/2022