



David M. Lee
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Florida Power & Light Company
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May 19, 2022

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

COMMISSION
CLERK

2022 MAY 19 PM 2:59

RECEIVED-FPSC

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2022-003-1-2. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C and Exhibit D are a justification table and declaration, respectively, in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

COM
AFD 1 Exh "B"
APA
ECO
ENG
GCL
IDM
CLK

Sincerely,

David M. Lee

Enclosure
cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20220001-EI

Date: May 19, 2022

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2022-003-1-2**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2022-003-1-2 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated April 28, 2022 Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of two copies of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Exhibit D is the declaration Jason Chin in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declaration included as Exhibit D, certain documents contain information concerning bids, pricing information or other contractual data for capacity purchases for FPL and various counterparties, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Also, certain information in these documents concern FPL's competitive interests as well as those of the various counterparties, the disclosure of which would impair the competitive business of FPL and its counterparties to these agreements. This information is protected by Section 366.093(3)(e), Fla. Stat.

6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
Fla. Bar No. 0773301
David M. Lee
Senior Attorney
Fla. Bar No. 103152
Florida Power & Light Company
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Juno Beach, Florida 33408-0420
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
maria.moncada@fpl.com
david.lee@fpl.com

By: 

David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic mail on this 19th day of May 2022 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

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Ausley & McMullen
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Regulatory Coordinator
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Stephanie Morse
Anastacia Pirrello
Mary Wessling
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111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
pirrello.anastacia@leg.state.fl.us
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lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

By: _____



David M. Lee
Florida Bar No. 103152

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT B

1/2/02

Golf Power Company
Capacity Cost Recovery Clause
Year Ending December 31, 2002

Docket No: 20220601-01
Adult Control No: 2022-065-1-3

		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
1	45-1 S	TPCAT-GOLF-AUTUMNVILLE												
		[REDACTED]												
2	45-1 S	TPCAT-GOLF-SYDNEY-ANDRISTON												
		[REDACTED]												
3	45-1 S	TPCAT-GOLF-MONTGOMERY III												
		[REDACTED]												
4	45-1 S	TPCAT-GOLF-CENTRAL AL BROWDOON												
		[REDACTED]												
5	45-1 S	TPCAT-GOLF-SOUTH MONTGOMERY												
		[REDACTED]												
6	45-1 S	Grand Total Per Month												
		[REDACTED]												

CONFIDENTIAL

SOURCE As REFERENCED

1/20/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

January 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

<u>Description</u>	<u>Cost</u>
A	B
[Redacted]	[Redacted]
NET DUE:	[Redacted] 3

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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SOURCE

43-1

Handwritten initials/signature

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

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<u>Description</u>	<u>Cost</u>
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] ^B

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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SOURCE 

1/20/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

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Description	A
[REDACTED]	

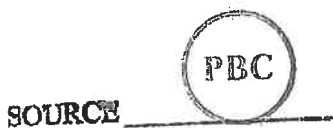
Cost	B
[REDACTED]	
NET DUE:	[REDACTED] B

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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43-1.2

MP
2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

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Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
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Description A	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 3

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012021-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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SOURCE



43-1.3

1/2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

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Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

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We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description		B Cost
[REDACTED]	[REDACTED]	[REDACTED]
NET DUE:		[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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SOURCE



43-1.4

MP
2/12

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EG
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
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arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

February 19, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
[Redacted]	[Redacted]
NET DUE:	
	[Redacted] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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43-2

MP
2/12

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

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We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

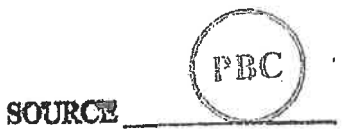
A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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43-2.1

1/2/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

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We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	
[REDACTED]	

B
[REDACTED]

NET DUE:

[REDACTED] B

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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SOURCE 

43-2.2

INVOICE



Handwritten initials and date: 1/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

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We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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SOURCE

43-2.3

1/2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
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arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

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Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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43-2.4

INVOICE



MP 2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

March 19, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

<u>A</u> Description	<u>B</u> Cost
NET DUE:	43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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SOURCE



43-3

INVOICE



ME/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
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Description: TRANSMISSION EXPENSES

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We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description

[Redacted Description]

B
Cost

[Redacted Cost]

NET DUE:

[Redacted Amount] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-3.1

INVOICE



MP
2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

March 19, 2021

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We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-3.2

INVOICE



Mc
2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
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Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

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We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description

[Redacted description bar]

NET DUE:

B
Cost

[Redacted cost bar]

43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032021-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL



SOURCE

43-3.3

1/2/22

INVOICE



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3535 Colonnade Parkway
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March 19, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
NET DUE:	43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-3.4

ME 2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

April 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description

[Redacted description bar]

B
Cost

[Redacted cost bar]

NET DUE:

[Redacted net due amount] +3

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

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MP
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Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

April 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-4.1

1/2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

April 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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INVOICE



Handwritten signature

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

April 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description

[Redacted description bar]

B
Cost

[Redacted cost bar]

NET DUE:

[Redacted net due amount] **43**

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042021-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL



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INVOICE



MP
2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

April 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] <i>43</i>

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-4.4

INVOICE



MP 2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

May 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

<u>A</u> Description	<u>B</u> Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] <u>43</u>

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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M 2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

May 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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43-5.1

INVOICE



1/2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

May 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
[REDACTED]	[REDACTED]

NET DUE:

[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-5.2

MP
2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

May 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]

NET DUE:

[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052021-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-5.3

1/2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

May 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

June 21, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description

B
Cost

[Redacted Description]

[Redacted Cost]

NET DUE:

B

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

June 21, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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SOURCE 

43-6.1

INVOICE



M/R 2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

June 21, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description

[Redacted Description]

B
Cost

[Redacted Cost]

NET DUE:

[Redacted Net Due] **43**

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-6.2

MP/2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

June 21, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-6.3

MP
2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

June 21, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-6.4

INVOICE



M/2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

July 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
NET DUE:	43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-7

MP

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

July 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-7.1

M/eta

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

July 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] <i>43</i>

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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43-7.2

INVOICE



M/A

Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

July 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
NET DUE:	43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

CONFIDENTIAL

SOURCE



43-7.3

MP
2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

July 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072021-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

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437.4

MP
2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFAutaugaville

For questions regarding this invoice, please contact Michael A. Bush Jr. at 205-992-0474.

CONFIDENTIAL

SOURCE



43-8

MP
2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFBynum-Anniston

For questions regarding this invoice, please contact Michael A. Bush Jr. at 205-992-0474.

CONFIDENTIAL



43-8.1

INVOICE



MP 2/22

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description

[Redacted description bar]

B
Cost

[Redacted cost bar]

NET DUE:

[Redacted net due bar] *43*

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFMontgomerySS

For questions regarding this invoice, please contact Michael A. Bush Jr. at 205-992-0474.

CONFIDENTIAL



SOURCE

43-0.2

INVOICE



Meia

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: TRANSMISSION EXPENSES

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] <i>43</i>

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFSnowdown

For questions regarding this invoice, please contact Michael A. Bush Jr. at 205-992-0474.

CONFIDENTIAL

SOURCE 

43-8.3

1/2/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

August 20, 2021

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.


A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082021-GULFSouthMontgomery

For questions regarding this invoice, please contact Michael A. Bush Jr. at 205-992-0474.

CONFIDENTIAL

SOURCE 

43-8.4

MP 2/22

Invoice
TFCAT Autaugaville-GULF
Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: September 17, 2021

Due Date: September 30, 2021

Invoice For: September 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs Trans Settlement 0921				
O&M				
TFCATs Trans Settlement 0921 Total				
Total Due Southern Company Services				

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:
We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL



SOURCE

43-9

Invoice
TFCAT Bynum-Anniston-GULF
Southern Company Services



Southern Company

MP 2/22

NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: September 17, 2021

Due Date: September 30, 2021

Invoice For: September 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs Trans Settlement 0921				
O&M				
TFCATs Trans Settlement 0921 Total				
Total Due Southern Company Services				

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:
We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE



43-9.1

MP 2/22

Invoice
TFCAT MontgomerySS-GULF
Southern Company Services



NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: September 17, 2021 Due Date: September 30, 2021
Invoice For: September 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs Trans Settlement 0921				
O&M				
TFCATs Trans Settlement 0921 Total				
Total Due Southern Company Services				

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:
We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE

43-9.2

11/2/22

Invoice
TFCAT Snowdoun- GULF
Southern Company Services



NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: September 17, 2021 Due Date: September 30, 2021
Invoice For: September 2021

A

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
TFCATs Trans Settlement 0921				
O&M				
TFCATs Trans Settlement 0921 Total				
Total Due Southern Company Services				

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:
We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE

43-9.3

M/E/22

Invoice

**TFCAT SouthMontgomery- GULF
Southern Company Services**



NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: September 17, 2021

Due Date: September 30, 2021

Invoice For: September 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs Trans Settlement 0921				
O&M				
TFCATs Trans Settlement 0921 Total				
Total Due Southern Company Services				

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:
We charge you account as shown for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE



43-9.4

M/2/22

Invoice
TFCAT Autaugaville-GULF
Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: November 01, 2021

Due Date: November 10, 2021

Invoice For: October 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs October 2021 Official Billing				
O&M				
TFCATs October 2021 Official Billing Total				
Total Due Southern Company Services				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL



SOURCE

Meira

Invoice
TFCAT Bynum-Anniston-GULF
Southern Company Services



NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: November 01, 2021

Due Date: November 10, 2021

Invoice For: October 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs October 2021 Official Billing				
O&M				
TFCATs October 2021 Official Billing Total				
Total Due Southern Company Services				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE



43-10.1

MP 2/12

Invoice
TFCAT MontgomerySS-GULF
Southern Company Services



NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: November 01, 2021 Due Date: November 10, 2021
Invoice For: October 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs October 2021 Official Billing				
O&M				
TFCATs October 2021 Official Billing Total				
Total Due Southern Company Services				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE



43-10.2

Invoice
TFCAT Snowdoun- GULF
Southern Company Services



Me 2/22

NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: November 01, 2021
Invoice For: October 2021

Due Date: November 10, 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs October 2021 Official Billing				
O&M				
TFCATs October 2021 Official Billing Total				
Total Due Southern Company Services				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL



43-10.3

MP 2/22

Invoice
TFCAT SouthMontgomery- GULF
Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: November 01, 2021

Due Date: November 10, 2021

Invoice For: October 2021

A

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
TFCATs October 2021 Official Billing				
O&M				
TFCATs October 2021 Official Billing Total				
Total Due Southern Company Services				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL



SOURCE

43-10.4

ME 11/22

Invoice
TFCAT Autaugaville-GULF
Southern Company Services



NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: November 30, 2021 Due Date: November 30, 2021
Invoice For: November 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs trans settlement November 2021				
O&M				
TFCATs trans settlement November 2021 Total				
Total Due Southern Company Services				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE

*Ms
2/22*

Invoice
TFCAT Bynum-Anniston-GULF
Southern Company Services



NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: November 30, 2021 Due Date: November 30, 2021
Invoice For: November 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs trans settlement November 2021				
O&M				
TFCATs trans settlement November 2021 Total				
Total Due Southern Company Services				

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE

43-11.1

M/era

Invoice

**TFCAT MontgomerySS-GULF
Southern Company Services**



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: November 30, 2021

Due Date: November 30, 2021

Invoice For: November 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A

	Quantity	Rate	Amounts	Totals
TFCATs trans settlement November 2021				
O&M				
TFCATs trans settlement November 2021 Total				
Total Due Southern Company Services				

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE 

Invoice
TFCAT Snowdoun- GULF
Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: November 30, 2021

Due Date: November 30, 2021

Invoice For: November 2021

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
TFCATs trans settlement November 2021				
O&M				
TFCATs trans settlement November 2021 Total				
Total Due Southern Company Services				

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE



43-11.3

M/10/21

Invoice
TFCAT SouthMontgomery- GULF
Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: November 30, 2021

Due Date: November 30, 2021

Invoice For: November 2021

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	Quantity	Rate	Amounts	Totals
TFCATs trans settlement November 2021				
O&M				
TFCATs trans settlement November 2021 Total				
Total Due Southern Company Services				

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE



43-11.4

*MP
2/22*

Invoice
TFCAT Autaugaville-GULF
Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: December 22, 2021

Due Date: January 01, 2022

Invoice For: December 2021

A

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
TFCAT Trans Settlement December 2021				
O&M				
TFCAT Trans Settlement December 2021 Total				
Total Due Southern Company Services				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE



Invoice
TFCAT Bynum-Anniston-GULF
Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: December 22, 2021

Due Date: January 01, 2022

Invoice For: December 2021

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If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
TFCAT Trans Settlement December 2021				
O&M				
TFCAT Trans Settlement December 2021 Total				
Total Due Southern Company Services				

Information contained in this Invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE



43-12.1

*MP
2/22*

Invoice
TFCAT MontgomerySS-GULF
Southern Company Services



NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: December 22, 2021 Due Date: January 01, 2022
Invoice For: December 2021

A

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
TFCAT Trans Settlement December 2021				
O&M				
TFCAT Trans Settlement December 2021 Total				
Total Due Southern Company Services				

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE 

43-12.2

Handwritten initials/signature

Invoice
TFCAT Snowdown- GULF
Southern Company Services



NextEra Energy Resources, LLC

Arnie Loyd

Invoice Date: December 22, 2021

Due Date: January 01, 2022

Invoice For: December 2021

A

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
TFCAT Trans Settlement December 2021				
O&M				
TFCAT Trans Settlement December 2021 Total				
Total Due Southern Company Services				

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE



43-12.3

M/2/22

Invoice
TFCAT SouthMontgomery- GULF
Southern Company Services



NextEra Energy Resources, LLC
Arnie Loyd

Invoice Date: December 22, 2021 Due Date: January 01, 2022
Invoice For: December 2021

A

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
TFCAT Trans Settlement December 2021				
O&M				
TFCAT Trans Settlement December 2021 Total				
Total Due Southern Company Services				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: TRANSMISSION EXPENSES

CONFIDENTIAL

SOURCE

43-12.4

MP 4/12

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Schedule CCA-5															
2	Gulf Power Company															
3	2021 Capacity Contracts															
4																
5																
6																
7																
8																
9	1.	<u>Contract/Counterparty</u>		<u>Start</u>	<u>Term</u>	<u>End (1)</u>		<u>Contract</u>								
10	2.	Southern Intercompany Interchange		5/1/2007	5 Yr Notice			SES Opco								
11		PPAs														
12	3.	Shell Energy N.A. (U.S.), LP		11/2/2009		6/31/2023		Firm								
13		Other														
14	4.	South Carolina PSA		9/1/2003		-		Other								
15	5.	REMC Corporation		1/1/2021		2/26/2024		Other								
16				<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Total</u>
17	6.	Capacity Costs (\$)		January	February	March	April	May	June	July	August	September	October	November	December	
18	7.	Southern Intercompany Interchange	44.2													(575,736)
19		PPAs														
20	8.	Shell Energy N.A. (U.S.), LP														83,150,226
21		Other														(37,162)
22	9.	South Carolina PSA														45,330
23	10.	REMC Corporation														82,582,658
24		Total		7,042,704	6,746,140	7,013,235	7,017,077	6,690,147	7,017,077	6,389,585	6,389,585	6,388,021	6,330,014	6,345,363	6,703,234	
25			44													
26																
27																
28																
29																
30	11.	Capacity MW		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>
31	12.	Southern Intercompany Interchange		January (2)	February (2)	March (3)	April	May	June	July	August	September	October (2)	November	December (2)	
32		PPAs														
33	13.	Shell Energy N.A. (U.S.), LP		885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	
34		Other														
35	14.	South Carolina PSA		(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	
36	15.	REMC Corporation		31.0	31.0											
37																
38																
39																
40																
41																
42																
43																

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 (2) Southern Intercompany Interchange reserve sharing prior month true up only.

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

Description: CAPACITY CONTRACTS

CONFIDENTIAL

Docket No. 20220001-EI
 2021 CCR Final True Up
 Exhibit RBD-4, Page 5 of 5

SOURCE



441

1/10/12

44.2

Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2011

Docket No: 2020001-EI
Audit Control No: 2020-007-1-2

A B C D E F G H I J K L M

FERC	SOURCE																	TOTAL	
	Capacity (Receipts)																		
	Southern IIC	44-1 to 44-12.2																	
	External Sales Capacity																		
	Revenue Sharing																		
	Option Expenses																		
	Total Receipts		\$ 12,570.21	\$ (274,073.09)	\$ (6,938.80)	\$ (3,096.80)	\$ (3,096.80)	\$ (3,096.80)	\$ (3,096.80)	\$ (3,096.80)	\$ (4,654.30)	\$ (2,671.80)	\$ (3,022.80)	\$ (283,291.80)	\$ (567,566.88)			48	
555410	Capacity Purchase	44-1 to 44-12.2																	
565120	PPA - Capacity Payment	46																	
	Transmission Expenses	45																	
	Total PPAs		\$ 7,020,173.32	\$ 7,020,173.32	\$ 7,020,173.32	\$ 7,020,173.32	\$ 6,093,244.18	\$ 7,020,173.32	\$ 6,992,685.64	\$ 6,992,685.64	\$ 6,992,685.64	\$ 6,992,685.64	\$ 6,992,685.64	\$ 6,992,685.64	\$ 6,992,685.64	\$ 6,992,685.64	\$ 6,992,685.64	\$ 6,992,685.64	44.1, 48
	Transmission Revenue	44-1 to 44-12.2	\$ (594.36)	\$ (604.83)	\$ (1,563.30)	\$ (620.23)	\$ (574.14)	\$ (633.36)	\$ (593.12)	\$ (945.39)	\$ (1,107.10)	\$ (312.08)	\$ (710.65)	\$ (824.70)	\$ (9,087.30)				
	Schedule/Fleet Credit	44-13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	Total Capacity Payments/(Receipts)		\$ 7,042,105.17	\$ 6,745,535.40	\$ 7,011,671.22	\$ 7,016,456.29	\$ 6,089,573.24	\$ 7,016,443.16	\$ 6,988,995.72	\$ 6,988,640.45	\$ 6,986,923.74	\$ 6,989,701.76	\$ 6,988,952.19	\$ 6,708,569.14	\$ 82,573,570.48				
	Total Capacity Payments/(Receipts) Per Company	2-1	\$ 7,042,106.00	\$ 6,745,535.00	\$ 7,011,671.00	\$ 7,016,457.00	\$ 6,089,573.00	\$ 7,016,444.00	\$ 6,988,996.00	\$ 6,988,642.00	\$ 6,986,924.00	\$ 6,989,701.00	\$ 6,988,952.00	\$ 6,708,568.00	\$ 82,573,569.00				
	Variance		\$ (0.83)	\$ 0.40	\$ 0.22	\$ (0.71)	\$ 0.24	\$ (0.84)	\$ (0.28)	\$ 1.45	\$ (0.26)	\$ 0.76	\$ 0.19	\$ 1.14	\$ 1.48				

Immaterial variance Pass, TW

CONFIDENTIAL

SOURCE A, RECORDED

APCC

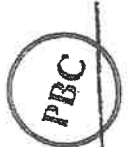
Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

44-1

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	01.2021					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO				
7	Seneca Capacity	447-541				
8	External Sales Capacity	447-4200 GEXCAP		44-1.1	44.2	
9	Capacity Purchase	555-027				
10	Santa Rosa	555-6200				
11	Option Premiums	456-600		-		
12	Option Sales	447-04200 GNACAP		-		
13	Option Expenses	55506200 (Old 555-027)			44-1.2	44.2
14	Reserve Sharing					
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC			46-1	
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	①
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25					7,042,703.53	
26	Transmission Revenues					
27	447-02290,02291, 02293, and 02294			42 598.36	44.2	
28						
29				598.36	7,042,703.53	
30						
31						7,042,105.17
32						

① \$754,373.32
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 01/01/2021-01/31/2021

SCDEX 01 January 2021 Official Billing

1/10/2022

44-1.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
<i>1.</i> Gulf		<i>44-1</i>			\$0.00	\$0.00					37.840	6.19360%

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

MP
2/22

IIC Invoice

A

44-1.2

GULF

	Energy (MWH)		Payments Received From Pool		Payments Made to Pool	
	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER						
1 2 3 BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$6,775.07	\$0.00	\$44,152.53	\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,887.49	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$3,887.49	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	\$60,332.02	\$55,847.34	(\$12,219.87)	(\$11,339.10)
Sum:	0.000	0.000	\$60,332.02	\$55,847.34	(\$12,219.87)	(\$11,339.10)
TRUE-UPS Sum:	0.000	0.000	\$60,332.02	\$55,847.34	(\$8,332.38)	(\$11,339.10)
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Assigned Energy - Rel - January	0.000	0.000	\$0.00	\$0.00	\$293.31	\$268.67
Assigned Energy - Rel - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Assigned Energy - Sales - January	0.000	0.000	\$0.00	\$0.00	\$104.02	\$95.28
Assigned Energy - Sales - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - December	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - December	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - December 2020	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - January 2021	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - December 2020	0.000	0.000	(\$974.00)	\$0.00	\$0.00	\$0.00
Reserve Sharing - January 2021	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

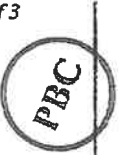
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Invoice Date: January 2021

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CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS



SOURCE

1/12/22

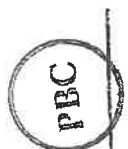
Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

44-2

1	A	B	C	D	E	F	G
2	Capacity Expenses						
3	02.2021						
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-2.1		44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-2.2	44.2
14	Reservé Sharing						
15	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC			46-2.5	1
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	①
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				1
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				1
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				1
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				1
25						6,746,140.23	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42 604.83	44.2	
28							
29					604.83	6,746,140.23	
30							
31							6,745,535.40
32							

① \$754,373.32
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001
Date Range: 02/01/2021-02/28/2021
SCDEX 01 February 2021 Official Billing

1/2/22

44-2.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
Gulf		44-2			\$0.00	\$0.00					30.220	6.15360%

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

1/10/22

IIC Invoice

A

44-2.2

GULF

	Energy (MWH)		Payments Received From Pool		Payments Made to Pool	
	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
Sum:	0.000	0.000	\$0.00	\$0.00	\$39,117.97	\$0.00
3. OTHER						
1/3 BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$84,642.11	\$0.00	\$137,505.24	\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$4,087.81	\$0.00
EMC 11 TRANSMISSION EXP Jan correction	0.000	0.000	\$0.00	\$0.00	\$3,928.08	\$0.00
EMC 11 TRANSMISSION EXP Jan correction	0.000	0.000	\$0.00	\$0.00	(\$3,887.49)	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$4,128.40	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	\$2,122.28	\$2,066.96	(\$7.97)	(\$80.96)
Sum:	0.000	0.000	\$2,122.28	\$2,066.96	(\$7.97)	(\$80.96)
TRUE-UPS Sum:	0.000	0.000	\$2,122.28	\$2,066.96	\$4,120.43	(\$80.96)
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Assigned Energy - Rel - February	0.000	0.000	\$0.00	\$0.00	\$494.07	\$449.60
Assigned Energy - Rel - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan correction	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan reversal	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan correction	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan reversal	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - February 2021	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

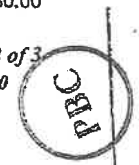
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Invoice Date: February 2021

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5000

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS



SOURCE

1/12

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

44-3

Description: CAPACITY CONTRACTS

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	03.2021						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP		44-3.1	44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP		-		
13	Option Expenses		55506200 (Old 555-027)			44-3.2	44.2
14	Reserve Sharing						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46-3	
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25						7,013,234.52	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42 1,563.30	44.2	
28							
29					1,563.30	7,013,234.52	
30							
31							7,011,671.22
32							

① \$754,373.32

44-2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 03/01/2021-03/31/2021

SCDEX March 2021 Official Billing

MP

44-3.1

1
2

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
Gulf					\$0.00	\$0.00					-40.380	6.19360%
Jan adjustment	445		\$574.31									
March adj total									\$0.00			

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL

PBC
SOURCE

IIC Invoice - Gulf

March 2021

	A Delivered To Pool	B Energy (MWH) Received From Pool	C Payments Received From Pool Current Month \$	D Payments Received From Pool Prior Month \$	E Payments Made To Pool Current Month \$	F Payments Made To Pool Prior Month \$
C. Reserve Sharing						
1. Reserve Sharing						
1 Reserve Sharing February	0.000	0.000	\$0.00		\$0.00	\$0.00
2 Sum:	0.000	0.000	\$0.00		\$0.00	\$0.00
3 C. Reserve Sharing Sum:	0.000	0.000	\$0.00		\$0.00	\$0.00
D. Other						
1. Market Delivered Energy						
4 External Swaps - P	0.000	0.000		\$0.00		\$0.00
5 External Swaps - S	0.000	0.000		\$0.00		\$0.00
6 External Swaps S Adjustment	0.000	0.000	\$0.00	\$0.00		\$0.00
7 Sum:	0.000	0.000		\$0.00		\$0.00
2. External Transmission						
8 External Transmission - P	0.000	0.000	\$0.00	\$0.00	\$13,851.28	\$0.00
9 External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00	(\$178.19)	(\$60.65)
10 EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00	\$4,176.57	\$0.00
11 Sum:	0.000	0.000	\$0.00	\$0.00	\$17,849.66	(\$60.65)
3. Capacity and Broker						
12 Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$0.06	\$0.00
13 Broker Fee Adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	(\$1.62)
14 Sum:	0.000	0.000	\$0.00	\$0.00	\$0.06	(\$1.62)
15 D. Other Sum:	0.000	0.000		\$0.00	\$18,736.22	(\$62.27)
16 Gulf Sum:	576,524.436	232,007.010	\$9,649,507.78	(\$55,040.53)	\$249,242.28	(\$6,674.38)
17 Net Settlement	344,517.426	0.000	\$9,351,899.35	\$0.00	\$0.00	\$0.00

CONFIDENTIAL

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

SOURCE PBC

10/22

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

Description: CAPACITY CONTRACTS

44-4

A	B	C	D	E	F	G
1			Capacity Expenses			
2			04.2021			
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200				
6	Capacity Production	555-05200 WDE GOPP no EWO				
7	Seneca Capacity	447-541				
8	External Sales Capacity	447-4200 GEXCAP	44-4.1		44.2	
9	Capacity Purchase	555-027				
10	Santa Rosa	555-6200				
11	Option Premiums	456-600				
12	Capacity Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)			44-4.2	44.2
14	Reserve Sharing					
15	Central Alabama-Tenaska PPA	555-6200 40TEN			46-4	
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25					7,017,076.52	
26	Transmission Revenues					
27	447-02290,02291, 02293, and 02294			42 620.23	44.2	
28						
29				620.23	7,017,076.52	
30						
31						7,016,456.29
32						

Σ① \$754,373.32
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 04/01/2021-04/30/2021

SCDEX 01 April 2021 Official Billing

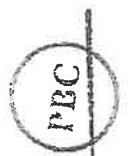
ME 2/2

44-4-1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
Gulf		44-4			\$0.00	\$0.00					48,620	6.19360%

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EL; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

IIC Invoice - Gulf

April 2021

44-412

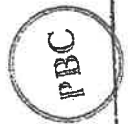
10/2/22

	A Delivered To Pool	B Energy (MWH) Received From Pool	C Payments Received From Pool Current Month \$	D Payments Received From Pool Prior Month \$	E Payments Made To Pool Current Month \$	F Payments Made To Pool Prior Month \$
1. Market Delivered Energy						
1 External Swaps - P	0.000	0.000		\$0.00		\$0.00
2 External Swaps - S	0.000	0.000		\$0.00		\$0.00
3 Sum:	0.000	0.000		\$0.00		\$0.00
2. External Transmission						
4 External Transmission - P	0.000	0.000	\$0.00	\$0.00		\$0.00
5 External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00		(\$40.22)
6 EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00		\$0.00
7 Sum:	0.000	0.000	\$0.00	\$0.00		(\$40.22)
3. Capacity and Broker						
8 Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$6.93	\$0.00
9 Broker Fee Adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.43
10 Sum:	0.000	0.000	\$0.00	\$0.00	\$6.93	\$0.43
11 D. Other Sum:	0.000	0.000		\$0.00	\$18,113.38	(\$39.79)
12 Gulf Sum:	215,675.202	408,900.942	\$1,717,759.11	\$1,447.98	\$5,574,027.70	(\$12,984.03)
13 Net Settlement	0.000	193,225.740	\$0.00	\$0.00	\$3,841,836.58	\$0.00

G Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

1/12/22

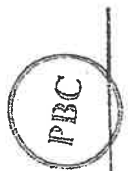
Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACT

44-5

1	A	B/C	D	E	F	G
2	Capacity Expenses					
3	05.2021					
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200				
6	Capacity Production	555-05200 WDE GOPP no EWO				
7	Seneca Capacity	447-541				
8	External Sales Capacity	447-4200 GEXCAP	44-5.1		44.2	
9	Capacity Purchase	555-027				
10	Santa Rosa	555-6200				
11	Option Premiums	456-600		-		
12	Option Sales	447-04200 GNACAP		-		
13	Option Expenses	55506200 (Old 555-027)			44-5.2	44.2
14	Reserve Sharing					
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC			46-5	
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25						
26	Transmission Revenues				6,090,147.38	
27	447-02290,02291, 02293, and 02294			42 574.14	44.2	
28						
29				574.14	6,090,147.38	
30						
31						6,089,573.24
32						

EO \$754,373.32
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001
Date Range: 05/01/2021-05/31/2021
SCDEX 01 May 2021 Official Billing

Handwritten signature

44-5.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
Gulf		44-5			\$0.00	\$0.00					44.780	6.19360%

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

IIC Invoice - Gulf

May 2021

44-5.2

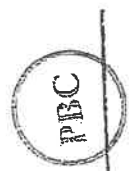
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10

	A Delivered To Pool	B Received From Pool	C Payments Received From Pool		E Payments Made To Pool	
	Energy (MWH)		Current Month \$	Prior Month \$	Current Month \$	Prior Month \$
External Transmission - P	0.000	0.000	\$0.00	\$0.00		\$0.00
External Tran P Adjustment	0.000	0.000	\$0.00			\$557.55
EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00			\$557.55
3. Capacity and Broker						
Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$0.99	\$0.00
Broker Fee Adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	\$2.97
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.99	\$2.97
D. Other Sum:	0.000	0.000	\$0.00		\$16,122.87	\$560.52
Gulf Sum:	312,995.552	436,095.100	\$3,074,162.60	(\$6,765.16)	\$4,699,122.52	(\$8,632.51)
Net Settlement	0.000	123,099.548	\$0.00	\$0.00	\$1,623,092.57	\$0.00

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

1/2/22

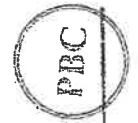
Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

44-6

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	06.2021						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-6.1		44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP		-		
13	Option Expenses		55506200 (Old 555-027)			44-6.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46-6	
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25						7,017,076.52	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42 633.36	44.2	
28							
29					633.36	7,017,076.52	
30							
31							7,016,443.16
32							

Σ① \$ 754,373.32
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001
Date Range: 06/01/2021-06/30/2021
SCDEX 01 June 2021 Official Billing

Handwritten signature

44-6.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
1 Gulf					\$0.00	\$0.00					45,650	6.19360%

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL

PBC

SOURCE

MP

IIC Invoice - Gulf

June 2021

44-6.2

	A Energy (MWH) Delivered To Pool	B Received From Pool		C Payments Received From Pool Current Month \$	D Prior Month \$	E Payments Made To Pool Current Month \$	F Prior Month \$
1. Market Delivered Energy							
External Swaps - M	0.000	0.000	1	\$0.00	\$0.00		\$0.00
External Swaps - S	0.000	0.000	2		\$0.00		\$0.00
Sum:	0.000	0.000	3		\$0.00		\$0.00
2. External Transmission							
External Transmission - P	0.000	0.000	4	\$0.00	\$0.00		\$0.00
External Tran P Adjustment	0.000	0.000	5	\$0.00	\$1,044.92		\$23.66
EMC 11 Transmission Exp - May	0.000	0.000		\$0.00	\$0.00	\$0.00	(\$119.80)
EMC 11 Transmission Exp	0.000	0.000	6	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000		\$0.00	\$1,044.92	\$15,501.94	(\$96.14)
D. Other Sum:	0.000	0.000	7		\$1,044.92	\$55,224.22	(\$96.14)
Gulf Sum:	322,687.819	266,797.107		\$5,511,736.51	(\$19,261.25)	\$970,705.58	(\$11,647.65)
Net Settlement	55,890.712	0.000		\$4,533,417.33	\$0.00	\$0.00	\$0.00

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2

Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

1/2/22

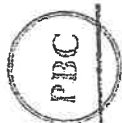
Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

44-7

	A	B	C	D	E	F	G
1							
2					Capacity Expenses		
3					07.2021		
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP		44-7.1	44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP		-		
13	Option Expenses		55506200 (Old 555-027)			44-7.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46-7	1
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	1
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25						6,989,588.84	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42	593.12	44.2
28							
29						593.12	6,989,588.84
30							
31							6,988,995.72
32							

Σ ① \$726,885.64
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 07/01/2021-07/31/2021

SCDEX 01 July 2021 Official Billing

MP/2/21

44-7.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
/ Gulf		44-1			\$0.00	\$0.00					45,960	6.19360%

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL

PRC
SOURCE

IIC Invoice - Gulf

July 2021

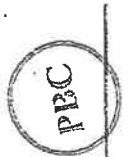
44-7.2

MB 12

	A Energy (MWH) Delivered To Pool	B Received From Pool	C Payments Received From Pool Current Month \$	D Prior Month \$	E Payments Made To Pool Current Month \$	F Prior Month \$
External Swaps - M	0.000	0.000	\$0.00	\$0.00	\$0.00	(\$172.43)
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	(\$172.43)
2. External Transmission						
External Transmission - P	0.000	0.000	\$0.00	\$0.00	1 [REDACTED]	\$0.00
External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	\$799.51
EMC 11 Transmission Exp - June	0.000	0.000	\$0.00	\$0.00	\$0.00	\$9.47
EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00	2 [REDACTED]	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	3 [REDACTED]	\$808.98
3. Capacity and Broker						
Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$8.42	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$8.42	\$0.00
D. Other Sum:	0.000	0.000	\$0.00	\$0.00	\$15,855.32	\$636.55
Gulf Sum:	491,558.192	295,347.773	\$9,800,627.86	(\$126.45)	\$423,882.78	(\$363.96)
Net Settlement	196,210.419	0.000	\$9,376,982.59	\$0.00	\$0.00	\$0.00

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

44-8

	A	B/C	D	E	F	G
1			Capacity Expenses			
2			08.2021			
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO				
7	Seneca Capacity	447-541				
8	External Sales Capacity	447-4200 GEXCAP	44-8.1		44.2	
9	Capacity Purchase	555-027				
10	Santa Rosa	555-6200				
11	Option Premiums	456-600		-		
12	Option Sales	447-04200 GNACAP		-		
13	Option Expenses	55506200 (Old 555-027)			44-8.2	44.2
14	Option Expenses					
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC			46-8	
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25					6,989,588.84	
26	Transmission Revenues					
27	447-02290,02291, 02293, and 02294			42 945.39	44.2	
28						
29				945.39	6,989,588.84	
30						
31						6,988,643.45
32						

EO \$726,885.64
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 08/01/2021-08/31/2021

SCDEX 01 August 2021 Official Billing

MP

44-8.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
1. Gulf		44-8			\$0.00	\$0.00					40.380	6.19360%

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL

PTC
SOURCE

IIC Invoice - Gulf
August 2021

44-8.2

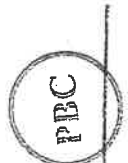
Handwritten initials

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	A Delivered To Pool	B Energy (MWH) Received From Pool	C Payments Received From Pool Current Month \$	D Payments Received From Pool Prior Month \$	E Payments Made To Pool Current Month \$	F Payments Made To Pool Prior Month \$
2. External Transmission						
External Transmission - P	0.000	0.000	\$0.00	\$0.00		\$0.00
External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00		\$15.50
EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$15.50
3. Capacity and Broker						
Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$4.02	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$4.02	\$0.00
D. Other Sum:	0.000	0.000	\$0.00	\$0.00	\$19,384.91	\$15.50
Gulf Sum:	509,290.616	281,544.772	\$11,945,114.47	\$4,263.12	\$720,158.49	(\$696.47)
Net Settlement	227,745.844	0.000	\$11,229,915.57	\$0.00	\$0.00	\$0.00

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

1/12/21

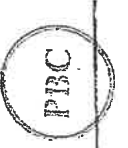
Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

44-9

1	A	B	C	D	E	F	G
2	Capacity Expenses						
3	09.2021						
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-9.1		44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-9.2	44.2
14	Reserve Sharing						
15	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC			46-9	
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25						6,988,030.84	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42 1,107.10	44-2	
28							
29					1,107.10	6,988,030.84	
30							
31							6,986,923.74
32							

① \$726,885.64
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 09/01/2021-09/30/2021

SCDEX 01 September 2021 Official Billing

MP/12

44-9.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
Gulf					\$0.00	\$0.00					39,760	6.18360%

44-9

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

IIC Invoice - Gulf
September 2021

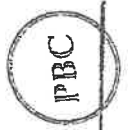
44-9.2

12/2/21

	A Delivered To Pool	B Received From Pool	C Current Month \$	D Prior Month \$	E Current Month \$	F Prior Month \$
C. Reserve Sharing Sum:	0.000	0.000	\$1,558.00	\$0.00	\$0.00	\$0.00
D. Other						
2. External Transmission						
External Transmission - P	0.000	0.000	\$0.00	\$0.00	1	\$0.00
External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00	2	\$107.06
EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00	3	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	4	\$107.06
3. Capacity and Broker						
Broker Fees and Other	0.000	0.000	\$0.00	\$0.00		\$6.93
Sum:	0.000	0.000	\$0.00	\$0.00		\$6.93
D. Other Sum:	0.000	0.000	\$0.00	\$0.00		\$17,602.91
Gulf Sum:	500,223.973	218,660.597	\$13,548,697.51	(\$699.98)		\$1,138,392.56
Net Settlement	281,563.376	0.000	\$12,412,179.18	\$0.00		\$0.00

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

1/10/22

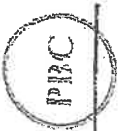
Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

44-10

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Capacity Expenses														
2	10/2021														
3															
4				Fees	Receipts	Purchase	Net Purchases								
5	Capacity Production			447-2200											
6	Capacity Production			555-05200 WDE GOPP no EWO											
7	Seneca Capacity			447-541											
8	External Sales Capacity			447-4200 GEXCAP	44-10.1	[REDACTED]	44.2								
9	Capacity Purchase			555-027											
10	Santa Rosa			555-5200											
11	Option Premiums			456-600											
12	Option Sales			447-04200 GNACAP											
13	Option Expenses			55506200 (Old 555-027)			44-10.2								
14	Reserve Sharing														
15	Central Alabama-Tonaska PPA			555-6200 40TEN 40BAC			46-10								
16															
17															
18															
19	Transmission Line Rentals														
20				567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43								
21				567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS											
22				567-00119 TFCAT Gulf-APC Central Alabama Autaugaville											
23				567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston											
24				567-00119 TFCAT Gulf-APC Central Alabama Snowdoun											
25															
26	Transmission Revenues														
27	447-02290, 02291, 02293, and 02294				47	312.08	44.2								
28															
29						312.08									
30															
31															
32															
															6,989,701.76

£0 \$726,885.64
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation
Contract Name: Santee Cooper DEX 2001
Date Range: 10/01/2021-10/31/2021
SCDEX 01 October 2021 Official Billing

44-10

44-10.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
<i>1</i> Gulf		<i>44-10</i>			\$0.00	\$0.00					32,390	6.19360%

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

IIC Invoice - Gulf

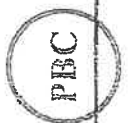
October 2021

44-10.2

	A Delivered To Pool	B Received From Pool	C Current Month \$	D Prior Month \$	E Current Month \$	F Prior Month \$
	Energy (MWH)		Payments Received From Pool		Payments Made To Pool	
1 Reserve Sharing - September	0.000	0.000	\$0.00		\$0.00	\$0.00
2 Sum:	0.000	0.000			\$0.00	\$0.00
3 C. Reserve Sharing Sum:	0.000	0.000			\$0.00	\$0.00
D. Other						
1. Market Delivered Energy						
4 External Swaps - S	0.000	0.000		\$0.00		\$0.00
5 Sum:	0.000	0.000		\$0.00		\$0.00
2. External Transmission						
6 External Transmission - P	0.000	0.000	\$0.00	\$0.00		\$0.00
7 External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00		\$715.45
8 EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00		\$0.00
9 Sum:	0.000	0.000	\$0.00	\$0.00		\$715.45
3. Capacity and Broker						
10 Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$1.98	\$0.00
11 Broker Fee Adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	(\$0.99)
12 Sum:	0.000	0.000	\$0.00	\$0.00	\$1.98	(\$0.99)
13 D. Other Sum:	0.000	0.000	\$13,630.26	\$0.00	\$30,727.89	\$714.46
14 Gulf Sum:	375,131.075	232,819.905	\$7,511,662.86	(\$12,233.41)	\$5,581,064.99	(\$8,544.02)
15 Net Settlement	142,311.170	0.000	\$1,926,908.48	\$0.00	\$0.00	\$0.00

CONFIDENTIAL

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS



URCE

APW

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

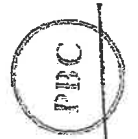
Description: CAPACITY CONTRACTS

44-11

	A	B	C	D	E	F	G
1				Capacity Expenses			
2				11.2021			
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-11.1		44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP		-		
13	Option Expenses		55506200 (Old 555-027)			44-11.2	44.2
14	Reserve Sharing						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46-11	
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	①
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25						6,989,662.84	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42 710.65	44.2	
28							
29					710.65	6,989,662.84	
30							
31							6,988,952.19
32							

① \$726,885.64
 44.2

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 11/01/2021-11/30/2021

SCDEX 01 November 2021 Official Billing

NR
11/2021

44-11.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Enerov Credit	Net	Charge MWh	Credit MWh	PPLR
/ Gulf		44-11			\$0.00	\$0.00					29,850	6.19360%

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-2
Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

IIC Invoice - Gulf

November 2021

44-11.2

W/2021

	A Delivered To Pool	B Received From Pool	C Payments Received From Pool		E Payments Made To Pool		F
	Energy (MWH)		Current Month \$	Prior Month \$	Current Month \$	Prior Month \$	
Sum:	0.000	0.000	\$0.00		\$0.00	\$0.00	\$0.00
C. Reserve Sharing Sum:	0.000	0.000	\$0.00		\$0.00	\$0.00	\$0.00
D. Other							
1. Market Delivered Energy							
1 External Swaps - P	0.000	0.000		\$0.00			\$0.00
2 Sum:	0.000	0.000		\$0.00			\$0.00
2. External Transmission							
3 External Transmission - P	0.000	0.000	\$0.00	\$0.00			\$0.00
4 External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00			\$22.39
5 EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00			\$0.00
6 Sum:	0.000	0.000	\$0.00	\$0.00			\$22.39
3. Capacity and Broker							
7 Broker Fees and Other	0.000	0.000	\$9.80	\$0.00	\$5.95	\$0.00	\$0.00
8 Inadvertent energy payback	0.000	0.000	\$0.00	\$6,229.89	\$0.00	\$0.00	\$0.00
9 Sum:	0.000	0.000	\$9.80	\$6,229.89	\$5.95	\$0.00	\$0.00
10 D. Other Sum:	0.000	0.000	\$2,284.18	\$6,229.89	\$30,637.31		\$22.39
11 Gulf Sum:	560,471.365	244,783.807	\$19,465,107.05	(\$62,716.58)	\$703,892.63		(\$50,871.74)
Net Settlement	315,687.558	0.000	\$18,749,369.58	\$0.00	\$0.00		\$0.00

CONFIDENTIAL

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS



SOURCE

None

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

44-12

1	A	B	C	D	E	F	G
2	Capacity Expenses						
3	12.2021						
4				<u>Ferccs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-12		44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-12.2	44.2
14	Reserve Sharing						
15	Central Alabama-Tenaska PPA		555-6200 40TEN		46-12		
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25						6,709,393.84	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42 824.70	44.2	
28							
29					824.70	6,709,393.84	
30							
31							6,708,569.14
32							
33							
34					YTD		82,573,570.48

Σ① \$726,885.64
44.2

CONFIDENTIAL



SOURCE

Dollar Allocation
 Contract Name: Santee Cooper DEX 2001
 Date Range: 12/01/2021-12/31/2021
 SCDEX 01 December 2021 Official Billing

Handwritten signature

44-12.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
Gulf					\$0.00	\$0.00					27.440	6.19360%

44-12

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: CAPACITY CONTRACTS

CONFIDENTIAL



SOURCE

IIC Invoice - Gulf
 December 2021

44-12.2

	A Delivered To Pool	B Received From Pool	C Payments Received From Pool		E Payments Made To Pool		F Prior Month \$
	Energy (MWH)		Current Month \$	Prior Month \$	Current Month \$	Prior Month \$	
1. Reserve Sharing							
1 Reserve Sharing - December	0.000	0.000		\$0.00	\$0.00	\$0.00	
2 Sum:	0.000	0.000		\$0.00	\$0.00	\$0.00	
3 C. Reserve Sharing Sum:	0.000	0.000		\$0.00	\$0.00	\$0.00	
D. Other							
1. Market Delivered Energy							
4 External Swaps - P	0.000	0.000		\$0.00		\$0.00	
5 External Swaps - S	0.000	0.000		\$0.00		\$0.00	
6 Sum:	0.000	0.000		\$0.00		\$0.00	
2. External Transmission							
7 External Transmission - P	0.000	0.000	\$0.00	\$0.00		\$0.00	
8 External Tran P Adjustment	0.000	0.000	\$0.00	\$0.00			(\$44.41)
9 EMC 11 Transmission Exp	0.000	0.000	\$0.00	\$0.00			\$0.00
10 Sum:	0.000	0.000	\$0.00	\$0.00			(\$44.41)
3. Capacity and Broker							
11 Broker Fees and Other	0.000	0.000	\$0.00	\$0.00	\$11.39	\$0.00	
12 Sum:	0.000	0.000	\$0.00	\$0.00	\$11.39	\$0.00	
13 D. Other Sum:	0.000	0.000	\$50,865.35	\$0.00	\$65,252.95	(\$44.41)	
14 Gulf Sum:	345,494.031	290,375.362	\$7,447,600.15	(\$39,918.85)	\$2,213,784.88	(\$27,691.63)	
15 Net Settlement	55,118.669	0.000	\$5,221,588.05	\$0.00	\$0.00	\$0.00	

CONFIDENTIAL

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-I-2
 Description: CAPACITY CONTRACTS

SOURCE IBC

10/2/21

46

Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2021

Docket No.: 20220001-E1
Audit Control No.: 2022-003-1-2

- 1 Description
- 2 Tenaska Non-assoc Capacity
- 3 Tenaska Non-assoc Availability Bonus
- Total Purchased Power Agreements

YKRC	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
555-06200 Tenaska Non-assoc Capacity													
555-06200 Tenaska Non-assoc Availability Bonus													
Total Purchased Power Agreements													

CONFIDENTIAL

SOURCE As REPRODUCED

Central Alabama/Tenaska Final Invoice

M/2/21

Month Jan-2021
 Year 2021
 Month 1
 Contract Month month_8

GULF ENERGY PAYMENTS

A

Availability Bonus Payment		
Capacity Payments	46	44-1
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

CONFIDENTIAL

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	428,956
-------------------	---------

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: PURCHASED POWER

SOURCE



46-1

Central Alabama/Tenaska Final Invoice

MP 2/22

Month Feb-2021
 Year 2021
 Month 2
 Contract Month month_9

A

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-2
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

CONFIDENTIAL

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	315,894
-------------------	---------

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

Description: Purchased Power



SOURCE

46-2

Central Alabama/Tenaska Final Invoice

*M/A
2/22*

Month Mar-2021
 Year 2021
 Month 3
 Contract Month month_10

A

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44.3
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

CONFIDENTIAL

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	403,564
--------------------------	---------

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EE; ACN 2022-003-1-2

Description: PURCHASED POWER

SOURCE



46-3

Central Alabama/Tenaska Booking Report

*Mo
2/22*

Month Apr-2021
 Year 2021
 Month 4
 Contract Month month_11

A

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-4
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

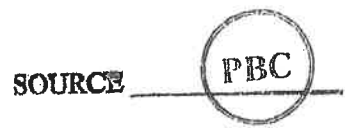
CONFIDENTIAL

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	65,435
-------------------	--------

G Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

Description: PURCHASED POWER



46-4

Central Alabama/Tenaska Final Invoice

1/2/22

Month May-2021
 Year 2021
 Month 5
 Contract Month month_12

A

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-5
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	166,618
--------------------------	---------

CONFIDENTIAL



Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

Description: PURCHASED POWER

46-5



Central Alabama/Tenaska Final Invoice

Handwritten signature/initials

Month Jun-2021
 Year 2021
 Month 6
 Contract Month month_1

A

GULF ENERGY PAYMENTS

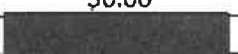
Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adj. Fired Hour Pymt to Shell + Fired Hour TU (Jan-May)		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

44-6

CONFIDENTIAL

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	377,579
-------------------	---------

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

Description: PURCHASED POWER



SOURCE

46-6

Central Alabama/Tenaska Booking Report

Handwritten initials/signature

Month Jul-2021
 Year 2021
 Month 7
 Contract Month month_2

A

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

46

44-7

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	439,249
-------------------	---------

CONFIDENTIAL

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: PURCHASED POWER

SOURCE



46-7

Central Alabama/Tenaska Final Invoice

MP 2/22

Month Aug-2021
 Year 2021
 Month 8
 Contract Month month_3

A

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-B
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	-

Monthly True-Up Data	-
Invoice Total	

Generation in MWH	450,586
--------------------------	----------------

CONFIDENTIAL

SOURCE



Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

Description: PURCHASED POWER

46-B

Central Alabama/Tenaska Final Invoice

MP
2/22

Month Sep-2021
 Year 2021
 Month 9
 Contract Month month_4

A

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	44.9

CONFIDENTIAL

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	416,225
-------------------	---------

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2
 Description: PURCHASED POWER

SOURCE



46-9

Central Alabama/Tenaska Final Invoice

MP
2/22

Month Oct-2021
 Year 2021
 Month '10
 Contract Month month_5

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

44-10

Rounded up 0.01 to balance invoice total

CONFIDENTIAL

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	211,196
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Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EY; ACN 2022-003-1-2

Description:

PURCHASED POWER

SOURCE



46-10

Central Alabama/Tenaska Booking Report

UP 2/22

Month Nov-2021
 Year 2021
 Month 11
 Contract Month month_6

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

44-11

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	466,044
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CONFIDENTIAL

SOURCE



Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2021-003-1-2
 Description: PURCHASED POWER

46-11

Central Alabama/Tenaska Booking Report

12/2/22

Month Dec-2021
 Year 2021
 Month 12
 Contract Month month_7

A

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		44-12
Alternate Delivered Energy		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

CONFIDENTIAL

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	462,903
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Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-2

Description: PURCHASED POWER



SOURCE

46-12

EXHIBIT C

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Capacity Audit
AUDIT CONTROL NO: 2022-003-1-2
DOCKET NO: 20220001-EI
DATE: May 19, 2022

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43	Auditor Created Schedule	1	Y	Lns. 1-6	(d), (e)	J. Chin
43-1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-1.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-1.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-1.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-1.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-2.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-3.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-4.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-5.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-6	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-6.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-6.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-6.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-6.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-7.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8.1	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8.2	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8.3	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-8.4	Purchased Power Invoices	1	Y	Cols. A-B	(d), (e)	J. Chin
43-9	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-9.1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-9.2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-9.3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-9.4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10.1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10.2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10.3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-10.4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11.1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11.2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11.3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-11.4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-12	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-12.1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-12.2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-12.3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
43-12.4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
44.1	Purchased Power Invoices	1	Y	Lns. 7-10	(d), (e)	J. Chin
44.2	Auditor Created Schedule	1	Y	Cols. A-M	(d), (e)	J. Chin
44-1	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-1.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-1.2	Capacity Expense Reports	1	Y	Col. A	(d), (e)	J. Chin
44-2	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-2.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-2.2	Capacity Expense Reports	1	Y	Col. A	(d), (e)	J. Chin
44-3	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-3.1	Capacity Expense Reports	1	Y	Lns. 1 and 2	(d), (e)	J. Chin
44-3.2	Capacity Expense Reports	1	Y	Col. C, Lns. 4, 5, 7 and 15 Col. D, Lns. 1-3 Col. E, Lns. 4-7	(d), (e)	J. Chin
44-4	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-4.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-4.2	Capacity Expense Reports	1	Y	Col. C, Lns. 1-3 and 11 Col. E, Lns. 1-7	(d), (e)	J. Chin
44-5	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-5.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-5.2	Capacity Expense Reports	1	Y	Col. D, Lns. 2, 4, 8 Col. E, Lns. 1-4	(d), (e)	J. Chin
44-6	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-6.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-6.2	Capacity Expense Reports	1	Y	Col. C, Lns. 2, 3 and 7 Col. E, Lns. 1-6	(d), (e)	J. Chin
44-7	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-7.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-7.2	Capacity Expense Reports	1	Y	Col. E, Lns. 1-3	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-8	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-8.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-8.2	Capacity Expense Reports	1	Y	Col. E, Lns. 1-4	(d), (e)	J. Chin
44-9	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-9.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-9.2	Capacity Expense Reports	1	Y	Col. E, Lns. 1-4	(d), (e)	J. Chin
44-10	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-10.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-10.2	Capacity Expense Reports	1	Y	Col. C, Lns.2-5 Col. D, Lns. 1-3 Col. E, Lns. 4-9	(d), (e)	J. Chin
44-11	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-11.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-11.2	Capacity Expense Reports	1	Y	Col. C, Lns. 1-2 Col. D, "sum" and "C." Col. E, Lns. 1-6	(d), (e)	J. Chin
44-12	Capacity Expense Reports	1	Y	Cols. E and F	(d), (e)	J. Chin
44-12.1	Capacity Expense Reports	1	Y	Line 1	(d), (e)	J. Chin
44-12.2	Capacity Expense Reports	1	Y	Col. C, Lns. 1-6 Col. E, Lns. 4-10	(d), (e)	J. Chin
46	Auditor Created Schedule	1	Y	Lns. 1 and 3	(d), (e)	J. Chin
46-1	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-2	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-3	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-4	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-5	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-6	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-7	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-8	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-9	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-10	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
46-11	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin
46-12	Purchased Power Invoices	1	Y	Col. A	(d), (e)	J. Chin

EXHIBIT D

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20220001-EI

DECLARATION OF JASON CHIN

1. My name is Jason Chin. I am currently employed by Florida Power & Light Company (“FPL”) as Senior Manager, Regulatory Accounting. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL’s Request for Confidential Classification of Information Obtained in Connection with Audit No. 2022-003-1-2 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Jason Chin
Jason Chin

Date: 05/18/2022