

P.O. Box 3395
West Palm Beach, Florida 33402-3395

June 18, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

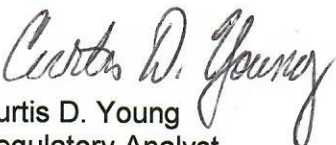
Dear Mr. Teitzman:

We are enclosing the May 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MAY 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,698,202	944,147	1,754,055	185.8%	44,890	36,418	8,472	23.3%	6.01070	2.59252	3.41818	131.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,237,923	1,353,049	(115,126)	-8.5%	44,890	36,418	8,472	23.3%	2.75768	3.71532	(0.95764)	-25.8%
11 Energy Payments to Qualifying Facilities (A8a)	2,067,096	1,402,252	664,844	47.4%	14,073	15,107	(1,034)	-6.8%	14.68860	9.28238	5.40622	58.2%
12 TOTAL COST OF PURCHASED POWER	6,003,220	3,699,448	2,303,772	62.3%	58,963	51,525	7,438	14.4%	10.18137	7.17994	3.00143	41.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					58,963	51,525	7,438	14.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	65,632	64,063	1,569	287.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,937,588	3,635,386	2,302,203	63.3%	58,963	51,525	7,438	14.4%	10.07006	7.05561	3.01445	42.7%
21 Net Unbilled Sales (A4)	626,634 *	(48,154) *	674,788	-1401.3%	6,223	(682)	6,905	-1011.8%	1.27476	(0.09813)	1.37289	-1399.1%
22 Company Use (A4)	4,537 *	3,191 *	1,346	42.2%	45	45	(0)	-0.4%	0.00923	0.00650	0.00273	42.0%
23 T & D Losses (A4)	356,279 *	218,069 *	138,190	63.4%	3,538	3,091	447	14.5%	0.72478	0.44444	0.28034	63.1%
24 SYSTEM KWH SALES	5,937,588	3,635,386	2,302,203	63.3%	49,157	49,071	86	0.2%	12.07883	7.40842	4.67041	63.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,937,588	3,635,386	2,302,203	63.3%	49,157	49,071	86	0.2%	12.07883	7.40842	4.67041	63.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,937,588	3,635,386	2,302,202	63.3%	49,157	49,071	86	0.2%	12.07883	7.40842	4.67041	63.0%
28 GPIF**												
29 TRUE-UP**	(188,123)	(188,123)	0	0.0%	49,157	49,071	86	0.2%	(0.38270)	(0.38337)	0.00067	-0.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,749,465	3,447,263	2,302,202	66.8%	49,157	49,071	86	0.2%	11.69613	7.02505	4.67108	66.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.88432	7.13808	4.74624	66.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.884	7.138	4.746	66.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MAY 2022 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,969,809	4,637,975	4,331,834	93.4%	192,602	173,309	19,293	11.1%	4.65717	2.67612	1.98105	74.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	6,515,310	6,705,878	(190,568)	-2.8%	192,602	173,309	19,293	11.1%	3.38278	3.86931	(0.48653)	-12.6%
11 Energy Payments to Qualifying Facilities (A8a)	8,775,557	7,096,721	1,678,836	23.7%	69,942	77,746	(7,804)	-10.0%	12.54689	9.12810	3.41879	37.5%
12 TOTAL COST OF PURCHASED POWER	24,260,676	18,440,574	5,820,103	31.6%	262,544	251,055	11,489	4.6%	9.24061	7.34522	1.89539	25.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					262,544	251,055	11,489	4.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	639,005	686,156	(47,151)	-6.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	23,621,671	17,754,418	5,867,253	33.1%	262,544	251,055	11,489	4.6%	8.99722	7.07192	1.92530	27.2%
21 Net Unbilled Sales (A4)	520,104 *	(234,843) *	754,947	-321.5%	5,781	(3,321)	9,102	-274.1%	0.21600	(0.09822)	0.31422	-319.9%
22 Company Use (A4)	19,738 *	15,068 *	4,670	31.0%	219	213	6	3.0%	0.00820	0.00630	0.00190	30.2%
23 T & D Losses (A4)	1,417,332 *	1,065,243 *	352,089	33.1%	15,753	15,063	690	4.6%	0.58862	0.44552	0.14310	32.1%
24 SYSTEM KWH SALES	23,621,671	17,754,418	5,867,253	33.1%	240,791	239,100	1,691	0.7%	9.81004	7.42552	2.38452	32.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	23,621,671	17,754,418	5,867,253	33.1%	240,791	239,100	1,691	0.7%	9.81004	7.42552	2.38452	32.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	23,621,671	17,754,418	5,867,253	33.1%	240,791	239,100	1,691	0.7%	9.81004	7.42552	2.38452	32.1%
28 GPIF**												
29 TRUE-UP**	(940,615)	(135,943)	(804,672)	591.9%	240,791	239,100	1,691	0.7%	(0.39064)	(0.05686)	(0.33378)	587.0%
30 TOTAL JURISDICTIONAL FUEL COST	22,681,056	17,618,475	5,062,581	28.7%	240,791	239,100	1,691	0.7%	9.41940	7.36866	2.05074	27.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.57096	7.48722	2.08374	27.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.571	7.487	2.084	27.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,698,202	944,147	1,754,055	185.8%	8,969,809	4,637,975	4,331,834	93.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,237,923	1,353,049	(115,126)	-8.5%	6,515,310	6,705,878	(190,568)	-2.8%
3b. Energy Payments to Qualifying Facilities	2,067,096	1,402,252	664,844	47.4%	8,775,557	7,096,721	1,678,836	23.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,003,220	3,699,448	2,303,772	62.3%	24,260,676	18,440,574	5,820,103	31.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	46,358	74,272	(27,915)	-37.6%	101,976	372,810	(270,834)	-72.7%
7. Adjusted Total Fuel & Net Power Transactions	6,049,578	3,773,720	2,275,858	60.3%	24,362,652	18,813,384	5,549,268	29.5%
8. Less Apportionment To GSLD Customers	65,632	64,063	1,569	2.5%	639,005	686,156	(47,151)	-6.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,983,946	\$ 3,709,658	\$ 2,274,288	61.3%	\$ 23,723,647	\$ 18,127,228	\$ 5,596,419	30.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,568,553	3,471,691	96,862	2.8%	16,017,373	16,896,749	(879,376)	-5.2%
c. Jurisdictional Fuel Revenue	3,568,553	3,471,691	96,862	2.8%	16,017,373	16,896,749	(879,376)	-5.2%
d. Non Fuel Revenue	2,870,839	2,486,628	384,212	15.5%	14,558,919	13,817,685	741,234	5.4%
e. Total Jurisdictional Sales Revenue	6,439,392	5,958,318	481,074	8.1%	30,576,292	30,714,434	(138,142)	-0.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,439,392	\$ 5,958,318	\$ 481,074	8.1%	\$ 30,576,292	\$ 30,714,434	\$ (138,142)	-0.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	45,476,724	48,464,936	(2,988,212)	-6.2%	228,617,546	230,790,280	(2,172,734)	-0.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	45,476,724	48,464,936	(2,988,212)	-6.2%	228,617,546	230,790,280	(2,172,734)	-0.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,568,553	\$ 3,471,691	\$ 96,862	2.8%	\$ 16,017,373	\$ 16,896,749	\$ (879,376)	-5.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(188,123)	(188,123)	0	0.0%	(940,615)	(135,943)	(804,672)	591.9%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,756,676	3,659,814	96,862	2.7%	16,957,988	17,032,692	(74,704)	-0.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,983,946	3,709,658	2,274,288	61.3%	23,723,647	18,127,230	5,596,417	30.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,983,946	3,709,658	2,274,288	61.3%	23,723,647	18,127,230	5,596,417	30.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(2,227,270)	(49,844)	(2,177,426)	4368.5%	(6,765,659)	(1,094,538)	(5,671,121)	518.1%
8. Interest Provision for the Month	(6,002)	22	(6,024)	-27381.8%	(11,665)	403	(12,068)	-2998.1%
9. True-up & Inst. Provision Beg. of Month	(9,086,858)	1,265,337	(10,352,195)	-818.1%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(188,123)	(188,123)	0	0.0%	(940,615)	(135,943)	(804,672)	591.9%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (11,508,253)	\$ 1,027,392	\$ (12,535,645)	-1220.1%	\$ (11,508,253)	\$ 1,027,392	\$ (12,535,645)	-1220.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ (9,086,858)	\$ 1,265,337	\$ (10,352,195)	-818.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(11,502,251)	1,027,370	(12,529,621)	-1219.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(20,589,109)	2,292,707	(22,881,816)	-998.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (10,294,554)	\$ 1,146,353	\$ (11,440,907)	-998.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.5400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.8600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	1.4000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.7000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0583%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(6,002)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	44,890	36,418	8,472	23.26%	192,602	173,309	19,293	11.13%
4a Energy Purchased For Qualifying Facilities	14,073	15,107	(1,034)	-6.84%	69,942	77,746	(7,804)	-10.04%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	58,963	51,525	7,438	14.44%	262,544	251,055	11,489	4.58%
8 Sales (Billed)	49,157	49,071	86	0.18%	240,791	239,100	1,691	0.71%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	45	45	(0)	-0.40%	219	213	6	2.96%
10 T&D Losses Estimated @ 0.06	3,538	3,091	447	14.46%	15,753	15,063	690	4.58%
11 Unaccounted for Energy (estimated)	6,223	(682)	6,905	-1011.77%	5,781	(3,321)	9,102	-274.08%
12								
13 % Company Use to NEL	0.08%	0.09%	-0.01%	-11.11%	0.08%	0.08%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	10.55%	-1.32%	11.87%	-899.24%	2.20%	-1.32%	3.52%	-266.67%

(S)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,698,202	944,147	1,754,055	185.78%	8,969,809	4,637,975	4,331,834	93.40%
18a Demand & Non Fuel Cost of Pur Power	1,237,923	1,353,049	(115,126)	-8.51%	6,515,310	6,705,878	(190,568)	-2.84%
18b Energy Payments To Qualifying Facilities	2,067,096	1,402,252	664,844	47.41%	8,775,557	7,096,721	1,678,836	23.66%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	6,003,220	3,699,448	2,303,772	62.27%	24,260,676	18,440,574	5,820,103	31.56%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	6.011	2.593	3.418	131.82%	4.657	2.676	1.981	74.03%
23a Demand & Non Fuel Cost of Pur Power	2.758	3.715	(0.957)	-25.76%	3.383	3.869	(0.486)	-12.56%
23b Energy Payments To Qualifying Facilities	14.689	9.282	5.407	58.25%	12.547	9.128	3.419	37.46%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	10.181	7.180	3.001	41.80%	9.241	7.345	1.896	25.81%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

MAY 2022

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	36,418			36,418	2.592518	6.307834	944,147
TOTAL		36,418	0	0	36,418	2.592518	6.307834	944,147

ACTUAL:

FPL	MS	19,067			19,067	5.094231	7.651917	971,317
GULF/SOUTHERN		25,823			25,823	6.687389	9.592741	1,726,885
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		44,890	0	0	44,890	11.781620	7.651917	2,698,202

CURRENT MONTH: DIFFERENCE		8,472	0	0	8,472	9.189102	1.34408	1,754,055
DIFFERENCE (%)		23.3%	0.0%	0.0%	23.3%	354.4%	21.3%	185.8%
PERIOD TO DATE: ACTUAL	MS	192,602			192,602	4.657174	4.757174	8,969,809
ESTIMATED	MS	173,309			173,309	2.676125	2.776125	4,637,975
DIFFERENCE		19,293	0	0	19,293	1.981049	1.981049	4,331,834
DIFFERENCE (%)		11.1%	0.0%	0.0%	11.1%	74.0%	71.4%	93.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,107			15,107	9.282380	9.282380	1,402,252
TOTAL		15,107	0	0	15,107	9.282380	9.282380	1,402,252

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,073			14,073	14.688599	14.688599	2,067,096
TOTAL		14,073	0	0	14,073	14.688599	14.688599	2,067,096

CURRENT MONTH: DIFFERENCE		(1,034)	0	0	(1,034)	5.406219	5.406219	664,844
DIFFERENCE (%)		-6.8%	0.0%	0.0%	-6.8%	58.2%	58.2%	47.4%
PERIOD TO DATE: ACTUAL	MS	69,942			69,942	12.546889	12.546889	8,775,557
ESTIMATED	MS	77,746			77,746	9.128097	9.128097	7,096,721
DIFFERENCE		(7,804)	0	0	(7,804)	3.418792	3.418792	1,678,836
DIFFERENCE (%)		-10.0%	0.0%	0.0%	-10.0%	37.5%	37.5%	23.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MAY 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							