



June 20th 2022

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20220003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2022.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 05/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,084	14,084	100.00	14,419	14,184	(235)	(1.66)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,360,557	1,262,323	(1,098,234)	(87.00)	2,233,837	1,262,313	(971,524)	(76.96)
5 DEMAND (Line 32 A-1 support detail)	721,721	653,832	(67,889)	(10.38)	652,314	653,823	1,509	0.23
6 OTHER (Line 38 A-1 support detail)	(40,388)	85,540	125,928	147.21	28,781	85,625	56,844	66.39
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	103,342	67,700	(35,642)	(52.65)	56,316	67,601	11,285	16.69
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,938,548	1,948,079	(990,469)	(50.84)	2,873,035	1,948,076	(924,959)	(47.48)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(2,381)	(1,134)	1,247	(109.95)	(2,259)	(1,144)	1,114	(97.41)
14 TOTAL THERM SALES	2,656,808	1,946,945	(709,863)	(36.46)	2,018,457	1,946,915	(71,542)	(3.67)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,359,044	3,435,199	76,155	2.22	2,627,548	3,435,178	807,630	23.51
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,002,783	3,383,699	380,916	11.26	2,950,656	3,383,697	433,041	12.80
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,479,660	9,992,850	(12,486,810)	(124.96)	8,509,700	9,992,730	1,483,030	14.84
20 OTHER Commodity (Line 38 A-1 support detail)	-	53,500	53,500	100.00	35,086	53,572	18,486	34.51
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,002,783	3,437,199	434,416	12.64	2,985,742	3,437,270	451,528	13.14
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(5,176)	(2,000)	3,176	(158.78)	(4,293)	(2,044)	2,249	(110.00)
27 TOTAL THERM SALES (24-26 Estimated only)	3,366,405	3,435,199	68,794	2.00	3,411,543	3,435,200	23,657	0.69
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	0.00549	0.00413	(0.00136)	(32.93)
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.78612	0.37306	(0.41306)	(110.72)	0.75706	0.37306	(0.38400)	(102.93)
32 DEMAND (5/19)	0.03211	0.06543	0.03332	50.92	0.07666	0.06543	(0.01123)	(17.16)
33 OTHER (6/20)	-	1.59888	1.59888	100.00	0.82030	1.59830	0.77800	48.68
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.97861	0.56676	(0.41185)	(72.67)	0.96225	0.56675	(0.39550)	(69.78)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.56700	0.10700	18.87	0.52616	0.55972	0.03356	6.00
40 TOTAL THERM SALES (11/27)	0.87290	0.56709	(0.30581)	(53.93)	0.84215	0.56709	(0.27506)	(48.50)
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.89268	0.58687	(0.30581)	(52.11)	0.86193	0.58687	(0.27506)	(46.87)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89717	0.58983	(0.30734)	(52.11)	0.86627	0.58982	(0.27645)	(46.87)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.897	0.59000	(0.307)	(52.03)	0.866	0.590	(0.276)	(46.78)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 05/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	19,340	19,340	100.00	-	568,633	568,633	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,360,557	2,715,453	354,896	13.07	10,387,106	10,615,637	228,531	2.15
5 DEMAND (Line 32 A-1 support detail)	721,721	615,913	(105,808)	(17.18)	5,779,063	4,430,693	(1,348,370)	(30.43)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	(40,388)	70,540	110,927	157.26	42,243	298,303	256,059	85.84
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	103,342	-	(103,342)	-	403,360	-	(403,360)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,938,548	3,421,246	482,698	14.11	15,805,052	15,913,266	108,214	0.68
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(2,381)	(1,962)	418	(21.31)	(6,170)	(8,528)	(2,358)	27.65
14 TOTAL THERM SALES	2,656,808	3,419,283	762,475	22.30	14,864,363	15,904,737	1,040,375	6.54
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,359,044	3,435,140	76,096	2.22	22,425,157	18,437,766	(3,987,391)	(21.63)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,002,783	3,435,140	432,357	12.59	20,260,316	18,437,766	(1,822,549)	(9.88)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,479,660	9,193,980	(13,285,680)	(144.50)	158,821,240	67,308,010	(91,513,230)	(135.96)
20 OTHER Commodity (Line 38 A-1 support detail)	-	53,500	53,500	100.00	33,984	243,600	209,617	86.05
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,002,783	3,488,640	485,857	13.93	20,294,299	18,681,366	(1,612,933)	(8.63)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(5,176)	(2,000)	3,176	-	(13,413)	(10,000)	3,413	(34.13)
27 TOTAL THERM SALES (24-26 Estimated only)	3,366,405	3,486,640	120,235	3.45	19,001,762	18,671,366	(330,396)	(1.77)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00563	0.00563	100.00	-	0.03084	0.03084	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.78612	0.79049	0.00437	0.55	0.51268	0.57576	0.06308	10.96
32 DEMAND (5/19)	0.03211	0.06699	0.03488	52.07	0.03639	0.06583	0.02944	44.72
33 OTHER (6/20)	-	1.31850	1.31850	100.00	1.24306	1.22456	(0.01850)	(1.51)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.97861	0.98068	0.00207	0.21	0.77879	0.85183	0.07304	8.57
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.98124	0.52124	53.12	0.46000	0.85281	0.39281	46.06
40 TOTAL THERM SALES (11/27)	0.87290	0.98124	0.10834	11.04	0.83177	0.85228	0.02051	2.41
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.89268	1.00102	0.10834	10.82	0.85155	0.87206	0.02051	2.35
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89717	1.00606	0.10889	10.82	0.85583	0.87645	0.02062	2.35
45 PGA FACTOR ROUNDED TO NEAREST .001	0.897	1.006	0.109	10.83	0.856	0.876	0.020	2.28

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE										FLEX DOWN ESTIMATE	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR										(REVISED 6/08/94)	
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022										PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022
1	COMMODITY (Pipeline)	181,452	179,540	168,501	19,800	19,340							
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3	SWING SERVICE	-	-	-	-	-							
4	COMMODITY (Other)	1,851,626	2,604,857	1,505,536	1,938,165	2,715,453							
5	DEMAND	974,440	1,028,059	1,096,632	715,649	615,913							
6	OTHER	45,235	47,921	67,860	66,747	70,540							
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-							
8	DEMAND	-	-	-	-	-							
9	Other	-	-	-	-	-							
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-							
11	TOTAL COST ¹ (1+2+3+4+5+6+10)-(7+8+9)	3,052,753	3,860,377	2,838,529	2,740,361	3,421,246							
12	NET UNBILLED	-	-	-	-	-							
13	COMPANY USE	(1,534)	(1,960)	(1,534)	(1,538)	(1,962)							
14	TOTAL THERM SALES	3,051,219	3,858,416	2,836,996	2,738,823	3,419,283							
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140							
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17	SWING SERVICE Commodity	-	-	-	-	-							
18	COMMODITY (Other) Commodity	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140							
19	DEMAND Billing Determinants Only	14,856,130	15,702,920	16,785,880	10,769,100	9,193,980							
20	OTHER Commodity	47,100	45,800	48,600	48,600	53,500							
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-							
22	DEMAND	-	-	-	-	-							
23		-	-	-	-	-							
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,983,150	3,940,386	3,703,720	3,565,470	3,488,640							
25	NET UNBILLED	-	-	-	-	-							
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27	TOTAL THERM SALES (24-26 Estimated only)	3,981,150	3,938,386	3,701,720	3,563,470	3,486,640							
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.04610	0.04610	0.04610	0.00563	0.00563							
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30	SWING SERVICE (3/17)	-	-	-	-	-							
31	COMMODITY (Other) (4/18)	0.47043	0.66884	0.41190	0.55111	0.79049							
32	DEMAND (5/19)	0.06559	0.06547	0.06533	0.06645	0.06699							
33	OTHER (6/20)	0.96040	1.04630	1.39630	1.37340	1.31850							
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-							
35	DEMAND (8/22)	-	-	-	-	-							
36	Other (9/23)	-	-	-	-	-							
37	TOTAL COST (11/24)	0.76642	0.97970	0.76640	0.76858	0.98068							
38	NET UNBILLED (12/25)	-	-	-	-	-							
39	COMPANY USE (13/26)	0.76680	0.98019	0.76681	0.76901	0.98124							
40	TOTAL THERM SALES (11/27)	0.76680	0.98019	0.76681	0.76901	0.98124							
41	TRUE-UP (E-2)	0.01978	0.01978	0.01978	0.01978	0.01978							
42	TOTAL COST OF GAS (40+41)	0.78658	0.99997	0.78659	0.78879	1.00102							
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44	PGA FACTOR ADJUSTED FOR TAXES	0.79054	1.00500	0.79055	0.79276	1.00606							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.79100	1.00500	0.79100	0.79300	1.00600							

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 05/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,364,220	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(5,176)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,359,044	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,364,220	2,541,390.13	0.75542
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(373,160.00)	(191,631.26)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	16,899	(3,514.65)	
22 Other Shippers	0.00	16,693.52	
23 Less: OSS, Company Use, and Refund	(5,176)	(2,380.78)	0.46000
24 TOTAL COMMODITY (Other)	3,002,783	2,360,556.96	0.78612
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	22,479,660	651,720.88	0.02899
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	22,479,660	721,720.88	0.03211
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	0	14,417.38	0.00000
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(54,804.93)	
35 Realized Gain/Loss (Line 20, Page 10)		(103,342.32)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	0	(143,729.87)	#DIV/0!
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 05/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	2,320,169	2,785,993	465,823	16.72%	10,429,349	10,913,940	484,590	4.44%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	721,721	635,253	(86,468)	-13.61%	5,779,063	4,999,326	(779,737)	-15.60%
3	TOTAL	3,041,890	3,421,246	379,355	11.09%	16,208,412	15,913,266	(295,147)	-1.85%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,656,808	3,419,283	762,475	22.30%	14,864,363	15,904,737	1,040,375	6.54%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(347,799)	(347,799)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,587,248	3,349,723	762,475	22.76%	14,516,564	15,556,938	1,040,375	6.69%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(454,642)	(71,522)	383,120	-535.66%	(1,691,849)	(356,327)	1,335,521	-374.80%
8	INTEREST PROVISION-THIS PERIOD (21)	(2,142)	(368)	1,774	-482.07%	(5,246)	(873)	4,373	-500.92%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,552,126)	(632,999)	2,919,127	-461.16%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	347,799	347,799	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	103,342	-	(103,342)	---	403,360	-	(403,360)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(3,836,008)	(635,329)	3,200,679	-503.78%	(3,836,008)	(635,329)	3,200,679	-503.78%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(3,552,126)	(632,999)	2,919,127	-461.16%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(3,833,866)	(634,961)	3,198,905	-503.80%				
14	TOTAL (12+13)	(7,385,992)	(1,267,960)	6,118,032	-482.51%				
15	AVERAGE (50% OF 14)	(3,692,996)	(633,980)	3,059,016	-482.51%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00540	0.00540	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00860	0.00860	-	0.00%				
18	TOTAL (16+17)	0.01400	0.01400	-	0.00%				
19	AVERAGE (50% OF 18)	0.00700	0.00700	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00058	0.00058	-	0.00%				
21	INTEREST PROVISION (15x20)	(2,142)	(368)	1,774	-482.07%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 05/22

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						668,659.73		20.00
2	Florida Power & Light	System Supply	FTS	3,364,220		3,364,220	2,541,390.13			4,037.06	75.54
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,364,220	-	3,364,220	2,541,390	-	668,660	4,037	95.54

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 05/22		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,307,410	1,391,954	84,544	6.47%	8,331,048	7,868,670	(462,378)	-5.55%
2 GAS LIGHTS	-	1,808	1,808	0.00%	-	9,168	9,168	0.00%
3 COMMERCIAL	1,958,210	1,914,595	(43,615)	-2.23%	10,117,716	9,810,654	(307,062)	-3.03%
4 LARGE COMMERCIAL	100,785	126,843	26,058	25.86%	552,998	615,185	62,187	11.25%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,366,405	3,435,200	68,795	2.04%	19,001,762	18,303,677	(698,085)	-3.67%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,593,478	8,376,976	3,783,498	82.37%	25,599,706	40,205,231	14,605,525	57.05%
11 SMALL COMMERCIAL TRANSP. FIRM	2,428,291	2,700,555	272,264	11.21%	13,437,465	13,958,062	520,597	3.87%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,444,728	1,486,454	(2,958,274)	-66.56%	24,399,169	8,353,782	(16,045,387)	-65.76%
19 TOTAL TRANSPORTATION	11,466,497	12,563,985	1,097,488	9.57%	63,436,340	62,517,075	(919,265)	-1.45%
TOTAL THERMS SALES & TRANSP.	14,832,902	15,999,185	1,166,283	7.86%	82,438,102	80,820,752	(1,617,350)	-1.96%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	109,064	110,866	1,802	1.65%	108,995	110,376	1,381	1.27%
21 GAS LIGHTS	2	15	13	650.00%	1	15	14	1400.00%
22 COMMERCIAL	5,386	5,435	49	0.91%	5,382	5,400	18	0.33%
23 LARGE COMMERCIAL	10	11	1	10.00%	10	11	1	10.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	114,462	116,327	1,865	1.63%	114,389	115,802	1,413	1.24%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	97	103	6	6.19%	97	102	5	5.15%
30 SMALL COMMERCIAL TRANSP. FIRM	2,900	2,663	(237)	-8.17%	2,889	2,690	(199)	-6.89%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	4	(1)	-20.00%	5	4	(1)	-20.00%
38 TOTAL TRANSPORTATION	3,002	2,770	(232)	-7.73%	2,991	2,796	(195)	-6.52%
TOTAL CUSTOMERS	117,464	119,097	1,633	1.39%	117,380	118,598	1,218	1.04%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	12	13	1	8.33%	15	14	(1)	-6.67%
40 GAS LIGHTS	-	121	121	0.00%	-	122	122	0.00%
41 COMMERCIAL	364	352	(12)	-3.30%	376	363	(13)	-3.46%
42 LARGE COMMERCIAL	10,079	11,531	1,452	14.41%	11,060	11,185	125	1.13%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	47,355	81,330	33,975	71.75%	52,783	78,834	26,051	49.35%
47 SMALL COMMERCIAL TRANSP. FIRM	837	1,014	177	21.15%	930	1,038	108	11.61%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	888,946	371,614	(517,332)	-58.20%	975,967	417,689	(558,278)	-57.20%

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,364,220	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice						
4	Total Firm:			n/a	n/a		
			3,364,220		<u>0.00</u>	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.06332	308,472.88 ()	
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.06332	14,015.25 ()	
8	" System supply	Brevard	1,310,990	0.24000387	0.06332	83,011.89 ()	
9	" " "	Merritt Sq.	0		0.06332	0.00 ()	
10	Total FTS-1 demand						
			6,403,980		<u>405,500</u>		
12	FTS Demand - System supply	Miami	3,588,870		0.06332	227,247 ()	
13	FTS Demand		0		---	0	
15	Total FTS-2 demand						
			3,588,870		<u>227,247.25</u>		
17	Fuel Transport		10,403,280			19,215	
18	FGT Storage Demand		1,697,550			16,698	
21	Total fixed charges						
			22,093,680		<u>668,659.73</u>	()	
23	OTHER SUPPLIERS:						
25	Florida Power & Light		THERMS		AMOUNT		
26	Bay Gas Storage - Injection		3,364,220		2,541,390.13	()	
27						()	
28						()	
29						()	
30						()	
31						()	
32						()	
33						()	
34						()	
35						()	
36						()	
37						()	
38						()	
39						()	
40						()	
41						()	
42						()	
43						()	
44						()	
45	Total costs:						
			3,364,220		<u>2,541,390.13</u>		
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					<u>3,210,049.86</u>	

CURRENT MONTH: 05/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
FGT -								
1 FTS - Commod. (Mia.Br.v.TC) 05/22		3,364,220.0			-	-		
2 Reverse FTS Commod accr 04/21		(4,251,270.0)			-	-		
3 FTS - Commodity 04/21		4,251,270.0				-		
4		3,364,220.0						
5								
6 FTS Demand (Mia.Br.v.TC) 05/22	11,690,400.0				668,659.73	668,659.73		
7 Reverse FTS Demand accr 04/21	(13,294,500.0)				(775,107.87)	(775,107.87)		
8 FTS Demand 04/21	24,083,760.0			758,169.02		758,169.02	B1 (1)	
9						-		
10 TOTAL FGT DEMAND	22,479,660.0					651,720.88		
11 No-Notice Demand						-		
12						-		
13						-		
14						-		
15						-		
16 TOTAL NO-NOTICE DEMAND						-		
17						-		
18						-		
19 PGA Admin				17,511.72		17,511.72		
20 Cost Optimization Sharing				(103,342.32)		(103,342.32)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas				1,504.74		1,504.74	B2 & B3	
23 FPL Energy Services		0		(4,599.08)		(4,599.08)	B4	
24 Reverse FPL - 04/21	(4,251,270.0)				(2,534,439.59)	(2,534,439.59)		
25						-		
26 FPL - 05/22	5,946,780.0			2,551,133.11		2,551,133.11	B1 (2)	
27						-		
28						-		
29						-		
30 Storage Activity				(19,469.96)		(19,469.96)		
31 Storage Activity				(56,728.37)		(56,728.37)		
32 Storage Activity				21,393.40		21,393.40		
33						-		
34						-		
35						-		B1(7)
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47 Net Activity	1,695,510.00					(38,111.41)		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,364,220.0				2,541,390.13	2,541,390.13		
50								
51 Total purchases & accruals -		3,364,220.0		3,235,572.26	(99,497.60)	3,136,074.66		

CURRENT MONTH: 05/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	16,899.0	(3,514.65)		(3,514.65)	B5	JE RVBI085364 - Mar07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	16,899.0	(3,514.65)	0.00	(3,514.65)		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Imbalance		(373,160.0)	(191,631.26)	(191,631.26)	B1 (3)		
26	Other Imbalances		-	0.00	-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	(373,160.0)	(191,631.26)	0.00	(191,631.26)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		3,007,959.0	3,040,426.35	(99,497.60)	2,940,928.75			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		2,940,928.75					
43			0.00					
44								
45	Company Use		(5,175.6)	(2,380.78)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	3,002,783.39	2,938,547.97					