

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 19, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

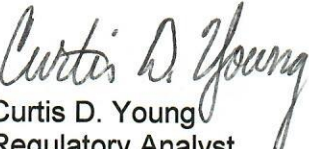
Dear Mr. Teitzman:

We are enclosing the June 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JUNE 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,961,004	1,424,467	2,536,537	178.1%	57,111	50,100	7,011	14.0%	6.93562	2.84327	4.09235	143.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,679,098	1,561,973	117,125	7.5%	57,111	50,100	7,011	14.0%	2.94006	3.11773	(0.17767)	-5.7%
11 Energy Payments to Qualifying Facilities (A8a)	2,166,305	1,261,228	905,077	71.8%	12,617	13,671	(1,054)	-7.7%	17.17026	9.22577	7.94449	86.1%
12 TOTAL COST OF PURCHASED POWER	7,806,407	4,247,668	3,558,739	83.8%	69,728	63,770	5,957	9.3%	11.19557	6.66089	4.53468	68.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					69,728	63,770	5,957	9.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	53,800	110,067	(56,267)	341.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	7,752,607	4,137,601	3,615,006	87.4%	69,728	63,770	5,957	9.3%	11.11842	6.48829	4.63013	71.4%
21 Net Unbilled Sales (A4)	761,080 *	(54,092) *	815,172	-1507.0%	6,845	(834)	7,679	-921.1%	1.29751	(0.08906)	1.38657	-1556.9%
22 Company Use (A4)	4,602 *	2,854 *	1,748	61.3%	41	44	(3)	-5.9%	0.00785	0.00470	0.00315	67.0%
23 T & D Losses (A4)	465,195 *	248,242 *	216,953	87.4%	4,184	3,826	358	9.4%	0.79308	0.40874	0.38434	94.0%
24 SYSTEM KWH SALES	7,752,607	4,137,601	3,615,006	87.4%	58,657	60,734	(2,077)	-3.4%	13.21686	6.81267	6.40419	94.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	7,752,607	4,137,601	3,615,006	87.4%	58,657	60,734	(2,077)	-3.4%	13.21686	6.81267	6.40419	94.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	7,752,607	4,137,601	3,615,006	87.4%	58,657	60,734	(2,077)	-3.4%	13.21686	6.81267	6.40419	94.0%
28 GPIF**												
29 TRUE-UP**	(188,123)	(188,123)	0	0.0%	58,657	60,734	(2,077)	-3.4%	(0.32072)	(0.30975)	(0.01097)	3.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	7,564,484	3,949,478	3,615,006	91.5%	58,657	60,734	(2,077)	-3.4%	12.89613	6.50291	6.39322	98.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									13.10363	6.60754	6.49609	98.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									13.104	6.608	6.496	98.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JUNE 2022 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,930,813	6,062,442	6,868,371	113.3%	249,713	223,409	26,304	11.8%	5.17827	2.71361	2.46466	90.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	8,194,408	8,267,851	(73,443)	-0.9%	249,713	223,409	26,304	11.8%	3.28153	3.70077	(0.41924)	-11.3%
11 Energy Payments to Qualifying Facilities (A8a)	10,941,862	8,357,949	2,583,913	30.9%	82,559	91,417	(8,858)	-9.7%	13.25343	9.14270	4.11073	45.0%
12 TOTAL COST OF PURCHASED POWER	32,067,083	22,688,242	9,378,842	41.3%	332,272	314,826	17,446	5.5%	9.65086	7.20661	2.44425	33.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					332,272	314,826	17,446	5.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	692,805	796,223	(103,418)	-13.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	31,374,278	21,892,019	9,482,259	43.3%	332,272	314,826	17,446	5.5%	9.44236	6.95370	2.48866	35.8%
21 Net Unbilled Sales (A4)	1,192,281 *	(288,959) *	1,481,240	-512.6%	12,627	(4,155)	16,782	-403.9%	0.39816	(0.09637)	0.49453	-513.2%
22 Company Use (A4)	24,623 *	17,875 *	6,748	37.8%	261	257	4	1.4%	0.00822	0.00596	0.00226	37.9%
23 T & D Losses (A4)	1,882,429 *	1,313,554 *	568,875	43.3%	19,936	18,890	1,046	5.5%	0.62863	0.43809	0.19054	43.5%
24 SYSTEM KWH SALES	31,374,278	21,892,019	9,482,259	43.3%	299,448	299,834	(386)	-0.1%	10.47737	7.30138	3.17599	43.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	31,374,278	21,892,019	9,482,259	43.3%	299,448	299,834	(386)	-0.1%	10.47737	7.30138	3.17599	43.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	31,374,278	21,892,019	9,482,259	43.3%	299,448	299,834	(386)	-0.1%	10.47737	7.30138	3.17599	43.5%
28 GPIF**												
29 TRUE-UP**	(1,128,738)	(324,066)	(804,672)	248.3%	299,448	299,834	(386)	-0.1%	(0.37694)	(0.10808)	(0.26886)	248.8%
30 TOTAL JURISDICTIONAL FUEL COST	30,245,540	21,567,953	8,677,587	40.2%	299,448	299,834	(386)	-0.1%	10.10043	7.19330	2.90713	40.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.26295	7.30904	2.95391	40.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.263	7.309	2.954	40.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	3,961,004	1,424,467	2,536,537	178.1%	12,930,813	6,062,442	6,868,371	113.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,679,098	1,561,973	117,125	7.5%	8,194,408	8,267,851	(73,443)	-0.9%
3b. Energy Payments to Qualifying Facilities	2,166,305	1,261,228	905,077	71.8%	10,941,862	8,357,949	2,583,913	30.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	7,806,407	4,247,668	3,558,739	83.8%	32,067,083	22,688,242	9,378,842	41.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	17,201	75,722	(58,521)	-77.3%	119,177	448,532	(329,355)	-73.4%
7. Adjusted Total Fuel & Net Power Transactions	7,823,608	4,323,390	3,500,219	81.0%	32,186,260	23,136,774	9,049,487	39.1%
8. Less Apportionment To GSLD Customers	53,800	110,067	(56,267)	-51.1%	692,805	796,223	(103,418)	-13.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 7,769,808	\$ 4,213,323	\$ 3,556,486	84.4%	\$ 31,493,455	\$ 22,340,551	\$ 9,152,904	41.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLED)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,270,264	\$ 4,326,874	\$ (56,610)	-1.3%	\$ 20,287,637	\$ 21,223,623	\$ (935,986)	-4.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(188,123)	(188,123)	0	0.0%	(1,128,738)	(324,066)	(804,672)	248.3%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,458,387	4,514,997	(56,610)	-1.3%	21,416,375	21,547,689	(131,314)	-0.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	7,769,808	4,213,323	3,556,486	84.4%	31,493,455	22,340,553	9,152,903	41.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	7,769,808	4,213,323	3,556,485	84.4%	31,493,455	22,340,553	9,152,903	41.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(3,311,421)	301,674	(3,613,096)	-1197.7%	(10,077,080)	(792,863)	(9,284,217)	1171.0%
8. Interest Provision for the Month	(13,311)	19	(13,330)	-70157.9%	(24,976)	422	(25,398)	-6025.5%
9. True-up & Inst. Provision Beg. of Month	(11,508,253)	1,027,392	(12,535,645)	-1220.1%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(188,123)	(188,123)	0	0.0%	(1,128,738)	(324,066)	(804,672)	248.3%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (15,021,108)	\$ 1,140,962	\$ (16,162,071)	-1416.5%	\$ (15,021,108)	\$ 1,140,962	\$ (16,162,070)	-1416.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (11,508,253)	\$ 1,027,392	\$ (12,535,645)	-1220.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(15,007,797)	1,140,943	(16,148,741)	-1415.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(26,516,050)	2,168,335	(28,684,386)	-1322.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (13,258,025)	\$ 1,084,168	\$ (14,342,193)	-1322.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.8600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.5500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.4100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.2050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1004%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(13,311)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JUNE 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	57,111	50,100	7,011	13.99%	249,713	223,409	26,304	11.77%
4a Energy Purchased For Qualifying Facilities	12,617	13,671	(1,054)	-7.71%	82,559	91,417	(8,858)	-9.69%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	69,728	63,770	5,957	9.34%	332,272	314,826	17,446	5.54%
8 Sales (Billed)	58,657	60,734	(2,077)	-3.42%	299,448	299,834	(386)	-0.13%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	41	44	(3)	-5.91%	261	257	4	1.44%
10 T&D Losses Estimated @ 0.06	4,184	3,826	358	9.36%	19,936	18,890	1,046	5.54%
11 Unaccounted for Energy (estimated)	6,845	(834)	7,679	-921.08%	12,627	(4,155)	16,782	-403.86%
12								
13 % Company Use to NEL	0.06%	0.07%	-0.01%	-14.29%	0.08%	0.08%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	9.82%	-1.31%	11.13%	-849.62%	3.80%	-1.32%	5.12%	-387.88%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	3,961,004	1,424,467	2,536,537	178.07%	12,930,813	6,062,442	6,868,371	113.29%
18a Demand & Non Fuel Cost of Pur Power	1,679,098	1,561,973	117,125	7.50%	8,194,408	8,267,851	(73,443)	-0.89%
18b Energy Payments To Qualifying Facilities	2,166,305	1,261,228	905,077	71.76%	10,941,862	8,357,949	2,583,913	30.92%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	7,806,407	4,247,668	3,558,739	83.78%	32,067,083	22,688,242	9,378,842	41.34%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	6.936	2.843	4.093	143.97%	5.178	2.714	2.464	90.79%
23a Demand & Non Fuel Cost of Pur Power	2.940	3.118	(0.178)	-5.71%	3.282	3.701	(0.419)	-11.32%
23b Energy Payments To Qualifying Facilities	17.170	9.226	7.944	86.10%	13.253	9.143	4.110	44.95%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	11.196	6.661	4.535	68.08%	9.651	7.207	2.444	33.91%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JUNE 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	50,100			50,100	2.843270	5.961004	1,424,467
TOTAL		50,100	0	0	50,100	2.843270	5.961004	1,424,467
ACTUAL:								
FPL	MS	25,551			25,551	6.515162	9.558690	1,664,689
GULF/SOUTHERN		31,560			31,560	7.276028	10.132321	2,296,315
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		57,111	0	0	57,111	13.791190	9.558690	3,961,004
CURRENT MONTH:								
DIFFERENCE		7,011	0	0	7,011	10.947920	3.59769	2,536,537
DIFFERENCE (%)		14.0%	0.0%	0.0%	14.0%	385.0%	60.4%	178.1%
PERIOD TO DATE:								
ACTUAL	MS	249,713			249,713	5.178270	5.278270	12,930,813
ESTIMATED	MS	223,409			223,409	2.713607	2.813607	6,062,442
DIFFERENCE		26,304	0	0	26,304	2.464663	2.464663	6,868,371
DIFFERENCE (%)		11.8%	0.0%	0.0%	11.8%	90.8%	87.6%	113.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,671			13,671	9.225775	9.225775	1,261,228
TOTAL		13,671	0	0	13,671	9.225775	9.225775	1,261,228

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,617			12,617	17.170259	17.170259	2,166,305
TOTAL		12,617	0	0	12,617	17.170259	17.170259	2,166,305

CURRENT MONTH: DIFFERENCE		(1,054)	0	0	(1,054)	7.944484	7.944484	905,077
DIFFERENCE (%)		-7.7%	0.0%	0.0%	-7.7%	86.1%	86.1%	71.8%
PERIOD TO DATE: ACTUAL	MS	82,559			82,559	13.253432	13.253432	10,941,862
ESTIMATED	MS	91,417			91,417	9.142704	9.142704	8,357,949
DIFFERENCE		(8,858)	0	0	(8,858)	4.110728	4.110728	2,583,913
DIFFERENCE (%)		-9.7%	0.0%	0.0%	-9.7%	45.0%	45.0%	30.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JUNE 2022 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$
ESTIMATED:							
TOTAL							

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							