



Maria Jose Moncada
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

July 20, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of June 2022. These schedules are being filed at the same time but separately from the monthly A Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of July 2022 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
wessling.mary@leg.state.fl.us

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee
LaVia, Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
**Attorneys for The Florida Retail
Federation**

By: s/ Maria Jose Moncada

Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	87.50	78.00	64.70	63.70	90.70	97.00	0.00	0.00	0.00	0.00	0.00	0.00	80.30
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	666.02	731.48	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4325.50
4	RSH	0.00	5.98	11.52	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	17.50
5	UH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	416.00	667.63	343.90	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	1427.53
10	LRPP (MW)	0.00	438.00	434.76	438.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	436.48
11	PFOH	0.00	7.92	44.80	2.72	50.73	64.65	0.0	0.0	0.0	0.0	0.0	0.0	170.82
12	LRPF (MW)	0.00	694.84	324.52	275.00	484.63	438.00	0.0	0.0	0.0	0.0	0.0	0.0	431.40
13	PMOH	228.87	17.50	126.75	411.33	148.85	0.00	0.0	0.0	0.0	0.0	0.0	0.0	933.30
14	LRPM (MW)	535.22	364.26	312.19	464.92	441.76	0.00	0.0	0.0	0.0	0.0	0.0	0.0	455.84
15	NSC	1312	1312	1312	1312	1312	1312	0.0	0.0	0.0	0.0	0.0	0.0	1312
16	OPERBTU (MBTU)	2197358	1887569	2198988	2671849	3898131	4165955	0.0	0.0	0.0	0.0	0.0	0.0	17019850
17	NET GEN	326716.0	280921.0	323669.0	390412.0	572958.0	622083.0	0.0	0.0	0.0	0.0	0.0	0.0	2516759.0
18	ANOHR (BTU/KWH)	6726.0	6719.0	6794.0	6844.0	6804.0	6697.0	0.0	0.0	0.0	0.0	0.0	0.0	6763.0
19	NOF (%)	33.50	32.10	33.70	41.30	58.70	65.90	0.00	0.00	0.00	0.00	0.00	0.00	44.40
20	NPC	1312	1312	1312	1312	1312	1312	0.0	0.0	0.0	0.0	0.0	0.0	1312

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Fort Myers - PFM							PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	97.70	97.60	97.50	98.10	97.80	98.40	0.00	0.00	0.00	0.00	0.00	0.00	97.80	
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00	
3	SH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00	
4	RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00	
5	UH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00	
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00	
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00	
8	MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00	
9	PPOH	0.00	0.00	0.00	72.27	28.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	100.27	
10	LRPP (MW)	0.00	0.00	0.00	195.00	195.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	195.00	
11	PFOH	57.53	62.28	13.95	4.42	70.67	3.47	0.0	0.0	0.0	0.0	0.0	0.0	212.32	
12	LRPF (MW)	287.96	223.98	306.34	207.55	328.38	195.00	0.0	0.0	0.0	0.0	0.0	0.0	280.66	
13	PMOH	69.28	78.40	147.42	47.77	1.35	96.00	0.0	0.0	0.0	0.0	0.0	0.0	440.22	
14	LRPM (MW)	195.00	195.00	195.00	195.00	195.00	211.38	0.0	0.0	0.0	0.0	0.0	0.0	198.57	
15	NSC	1774	1774	1774	1774	1774	1774	0.0	0.0	0.0	0.0	0.0	0.0	1774	
16	OPERBTU (MBTU)	5696315	5353982	6730429	6616650	6565605	6177617	0.0	0.0	0.0	0.0	0.0	0.0	37140598	
17	NET GEN	797036.0	751897.0	953196.0	932761.0	916500.0	866839.0	0.0	0.0	0.0	0.0	0.0	0.0	5218229.0	
18	ANOHR (BTU/KWH)	7147.0	7121.0	7061.0	7094.0	7164.0	7127.0	0.0	0.0	0.0	0.0	0.0	0.0	7117.0	
19	NOF (%)	60.40	63.10	72.30	73.00	69.40	67.90	0.00	0.00	0.00	0.00	0.00	0.00	67.70	
20	NPC	1774	1774	1774	1774	1774	1774	0.0	0.0	0.0	0.0	0.0	0.0	1774	

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Manatee - PM3											PM3-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.10	98.50	85.90	56.40	88.20	98.10	0.00	0.00	0.00	0.00	0.00	0.00	87.70
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	670.30	743.00	632.32	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4253.62
4	RSH	0.00	1.70	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	1.70
5	UH	0.00	0.00	0.00	87.68	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	87.68
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.00	87.68	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	87.68
9	PPOH	0.00	0.00	399.23	626.60	309.27	0.00	0.0	0.0	0.0	0.0	0.0	0.0	1335.10
10	LRPP (MW)	0.00	0.00	314.75	416.28	314.27	0.00	0.0	0.0	0.0	0.0	0.0	0.0	358.40
11	PFOH	30.28	0.00	13.03	54.38	7.42	36.42	0.0	0.0	0.0	0.0	0.0	0.0	141.53
12	LRPF (MW)	280.55	0.00	281.98	178.33	195.00	309.50	0.0	0.0	0.0	0.0	0.0	0.0	245.36
13	PMOH	0.00	65.75	0.00	29.92	32.67	19.00	0.0	0.0	0.0	0.0	0.0	0.0	147.33
14	LRPM (MW)	0.00	195.00	0.00	329.71	314.75	309.50	0.0	0.0	0.0	0.0	0.0	0.0	263.67
15	NSC	1238	1238	1238	1238	1238	1238	0.0	0.0	0.0	0.0	0.0	0.0	1238
16	OPERBTU (MBTU)	3514859	3293903	4132741	2498852	4014816	4060474	0.0	0.0	0.0	0.0	0.0	0.0	21515645
17	NET GEN	509047.0	476175.0	605531.0	365554.0	594513.0	597229.0	0.0	0.0	0.0	0.0	0.0	0.0	3148049.0
18	ANOHR (BTU/KWH)	6905.0	6917.0	6825.0	6836.0	6753.0	6799.0	0.0	0.0	0.0	0.0	0.0	0.0	6835.0
19	NOF (%)	55.30	57.40	65.80	46.60	64.60	67.00	0.00	0.00	0.00	0.00	0.00	0.00	59.80
20	NPC	1238	1238	1238	1238	1238	1238	0.0	0.0	0.0	0.0	0.0	0.0	1238

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	98.70	87.50	81.30	98.60	100.00	76.40	0.00	0.00	0.00	0.00	0.00	0.00	90.50
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	724.68	636.37	700.92	720.00	735.68	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4237.65
4	RSH	19.32	9.32	16.53	0.00	8.32	0.00	0.0	0.0	0.0	0.0	0.0	0.0	53.48
5	UH	0.00	26.31	25.55	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	51.87
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	26.32	25.55	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	51.87
9	PPOH	0.00	76.95	334.57	0.00	0.00	681.50	0.0	0.0	0.0	0.0	0.0	0.0	1093.02
10	LRPP (MW)	0.00	305.50	305.19	0.00	0.00	305.50	0.0	0.0	0.0	0.0	0.0	0.0	305.41
11	PFOH	11.60	20.03	12.38	1.50	0.00	5.58	0.0	0.0	0.0	0.0	0.0	0.0	51.10
12	LRPF (MW)	305.51	199.27	195.00	505.50	0.00	195.00	0.0	0.0	0.0	0.0	0.0	0.0	230.87
13	PMOH	27.38	138.87	114.45	37.17	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	317.87
14	LRPM (MW)	305.52	310.90	309.09	324.33	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	311.36
15	NSC	1231	1231	1231	1231	1231	1231	0.0	0.0	0.0	0.0	0.0	0.0	1231
16	OPERBTU (MBTU)	3805657	2968690	3381175	3938148	4072743	3047000	0.0	0.0	0.0	0.0	0.0	0.0	21213413
17	NET GEN	533006.0	430039.0	491749.0	582170.0	577132.0	436364.0	0.0	0.0	0.0	0.0	0.0	0.0	3050460.0
18	ANOHR (BTU/KWH)	7140.0	6903.0	6876.0	6765.0	7057.0	6983.0	0.0	0.0	0.0	0.0	0.0	0.0	6954.0
19	NOF (%)	59.80	54.90	57.00	65.70	63.70	49.20	0.00	0.00	0.00	0.00	0.00	0.00	58.50
20	NPC	1231	1231	1231	1231	1231	1231	0.0	0.0	0.0	0.0	0.0	0.0	1231

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Port Everglades - PPE											PPE-05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	99.40	67.80	92.90	92.70	100.00	0.00	0.00	0.00	0.00	0.00	0.00	92.00
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	671.12	509.13	697.53	707.47	713.43	0.0	0.0	0.0	0.0	0.0	0.0	4042.68
4	RSH	0.00	0.00	0.00	0.00	0.00	6.57	0.0	0.0	0.0	0.0	0.0	0.0	6.57
5	UH	0.00	0.88	233.87	22.47	36.53	0.00	0.0	0.0	0.0	0.0	0.0	0.0	293.75
6	POH	0.00	0.88	233.87	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	234.75
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.00	22.47	36.53	0.00	0.0	0.0	0.0	0.0	0.0	0.0	59.00
9	PPOH	0.00	1.72	16.48	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	18.20
10	LRPP (MW)	0.00	421.14	415.61	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	416.13
11	PFOH	0.00	11.78	0.00	6.80	0.00	0.60	0.0	0.0	0.0	0.0	0.0	0.0	19.18
12	LRPF (MW)	0.00	275.00	0.00	431.00	0.00	275.00	0.0	0.0	0.0	0.0	0.0	0.0	330.30
13	PMOH	0.00	0.00	0.00	113.12	70.17	0.00	0.0	0.0	0.0	0.0	0.0	0.0	183.28
14	LRPM (MW)	0.00	0.00	0.00	291.15	316.73	0.00	0.0	0.0	0.0	0.0	0.0	0.0	300.95
15	NSC	1264	1264	1264	1264	1264	1264	0.0	0.0	0.0	0.0	0.0	0.0	1264
16	OPERBTU (MBTU)	5671237	4942439	2882649	4208403	3889814	3858770	0.0	0.0	0.0	0.0	0.0	0.0	25453311
17	NET GEN	866926.0	753235.0	426319.0	625462.0	573302.0	564360.0	0.0	0.0	0.0	0.0	0.0	0.0	3809604.0
18	ANOHR (BTU/KWH)	6542.0	6562.0	6762.0	6728.0	6785.0	6837.0	0.0	0.0	0.0	0.0	0.0	0.0	6681.0
19	NOF (%)	92.20	88.80	66.10	70.90	64.10	62.60	0.00	0.00	0.00	0.00	0.00	0.00	74.50
20	NPC	1264	1264	1264	1264	1264	1264	0.0	0.0	0.0	0.0	0.0	0.0	1264

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Riviera - PRV PRV-05												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.70	95.60	92.70	96.60	100.00	98.00	0.00	0.00	0.00	0.00	0.00	0.00	96.30
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	672.00	743.00	720.00	736.52	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4335.52
4	RSH	0.00	0.00	0.00	0.00	7.48	0.00	0.0	0.0	0.0	0.0	0.0	0.0	7.48
5	UH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	36.53	0.00	0.00	0.00	3.98	0.0	0.0	0.0	0.0	0.0	0.0	40.52
12	LRPF (MW)	0.00	438.00	0.00	0.00	0.00	437.00	0.0	0.0	0.0	0.0	0.0	0.0	437.90
13	PMOH	117.57	52.08	121.77	72.97	0.00	38.55	0.0	0.0	0.0	0.0	0.0	0.0	402.93
14	LRPM (MW)	438.00	438.00	583.31	438.00	0.00	437.00	0.0	0.0	0.0	0.0	0.0	0.0	481.82
15	NSC	1312	1312	1312	1312	1312	1312	0.0	0.0	0.0	0.0	0.0	0.0	1312
16	OPERBTU (MBTU)	2780735	3120013	4424648	3946277	4279099	4209446	0.0	0.0	0.0	0.0	0.0	0.0	22760218
17	NET GEN	411337.0	466252.0	674119.0	594871.0	643907.0	632589.0	0.0	0.0	0.0	0.0	0.0	0.0	3423075.0
18	ANOHR (BTU/KWH)	6760.0	6692.0	6564.0	6634.0	6646.0	6654.0	0.0	0.0	0.0	0.0	0.0	0.0	6649.0
19	NOF (%)	42.10	52.90	69.20	63.00	66.60	67.00	0.00	0.00	0.00	0.00	0.00	0.00	60.20
20	NPC	1312	1312	1312	1312	1312	1312	0.0	0.0	0.0	0.0	0.0	0.0	1312

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: St. Lucie Nuclear - PSL											PSL-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	98.00	99.40	99.30	100.00	99.40	99.40	0.00	0.00	0.00	0.00	0.00	0.00	99.20
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
4	RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	532.80	672.00	742.98	0.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	3411.78
10	LRPP (MW)	19.55	6.32	7.09	0.00	6.38	6.38	0.0	0.0	0.0	0.0	0.0	0.0	8.58
11	PFOH	211.18	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	211.18
12	LRPF (MW)	19.60	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	19.60
13	PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	981	981	981	981	981	981	0.0	0.0	0.0	0.0	0.0	0.0	981
16	OPERBTU (MBTU)	7538977.338	6872798.51	7598187.393	7360620.511	7602107.244	7346792.291	0.0	0.0	0.0	0.0	0.0	0.0	44319483.288
17	NET GEN	732926.0	669212.0	736952.0	712907.0	736962.0	702800.0	0.0	0.0	0.0	0.0	0.0	0.0	4291759.0
18	ANOHR (BTU/KWH)	10286.0	10270.0	10310.0	10325.0	10315.0	10454.0	0.0	0.0	0.0	0.0	0.0	0.0	10327.0
19	NOF (%)	100.40	101.50	101.10	100.90	101.00	99.50	0.00	0.00	0.00	0.00	0.00	0.00	100.70
20	NPC	981	981	981	981	981	981	0.0	0.0	0.0	0.0	0.0	0.0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 SUSPENDED:
 EFFECTIVE:
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: St. Lucie Nuclear - PSL											PSL-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	53.80	100.00	100.00	100.00	100.00	99.20	0.00	0.00	0.00	0.00	0.00	0.00	91.90
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	408.75	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4007.75
4	RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	335.25	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	335.25
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	335.25	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	335.25
8	MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	26.25	0.00	0.00	0.00	0.00	150.45	0.0	0.0	0.0	0.0	0.0	0.0	176.70
12	LRPF (MW)	332.66	0.00	0.00	0.00	0.00	38.36	0.0	0.0	0.0	0.0	0.0	0.0	82.08
13	PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	986	986	986	986	986	986	0.0	0.0	0.0	0.0	0.0	0.0	986
16	OPERBTU (MBTU)	4121056.939	6916014.79	7650461.693	7414597.57	7660264.928	7349340.246	0.0	0.0	0.0	0.0	0.0	0.0	41111736.166
17	NET GEN	405132.0	682917.0	751846.0	727858.0	752368.0	707883.0	0.0	0.0	0.0	0.0	0.0	0.0	4028004.0
18	ANOHR (BTU/KWH)	10172.0	10127.0	10176.0	10187.0	10182.0	10382.0	0.0	0.0	0.0	0.0	0.0	0.0	10206.0
19	NOF (%)	99.00	103.10	102.60	102.50	102.60	99.70	0.00	0.00	0.00	0.00	0.00	0.00	101.80
20	NPC	986	986	986	986	986	986	0.0	0.0	0.0	0.0	0.0	0.0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Sanford - PSR						PSR-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.40	96.60	93.50	99.50	100.00	98.80	0.00	0.00	0.00	0.00	0.00	0.00	98.00
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	464.82	390.13	672.18	621.05	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	3612.18
4	RSH	279.18	278.02	23.13	98.95	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	679.28
5	UH	0.00	3.85	47.69	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	51.54
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	3.85	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	3.85
8	MOH	0.00	0.00	47.68	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	47.68
9	PPOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	10.13	9.92	1.60	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	21.65
12	LRPF (MW)	149.88	181.42	295.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	175.05
13	PMOH	12.92	69.95	0.00	14.42	0.00	34.35	0.0	0.0	0.0	0.0	0.0	0.0	131.63
14	LRPM (MW)	295.00	295.00	0.00	295.00	0.00	291.00	0.0	0.0	0.0	0.0	0.0	0.0	293.96
15	NSC	1164	1164	1164	1164	1164	1164	0.0	0.0	0.0	0.0	0.0	0.0	1164
16	OPERBTU (MBTU)	1655861	1566883	3241344	2822069	3504540	3318382	0.0	0.0	0.0	0.0	0.0	0.0	16109079
17	NET GEN	223112.0	213433.0	454521.0	390283.0	491055.0	462639.0	0.0	0.0	0.0	0.0	0.0	0.0	2235043.0
18	ANOHR (BTU/KWH)	7422.0	7341.0	7131.0	7231.0	7137.0	7173.0	0.0	0.0	0.0	0.0	0.0	0.0	7208.0
19	NOF (%)	41.00	46.70	58.10	53.90	56.70	55.20	0.00	0.00	0.00	0.00	0.00	0.00	53.10
20	NPC	1164	1164	1164	1164	1164	1164	0.0	0.0	0.0	0.0	0.0	0.0	1164

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 SUSPENDED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Turkey Point Nuclear - PTN											PTN-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	100.00	100.00	100.00	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
4	RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
12	LRPF (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
13	PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	837	837	837	837	837	837	0.0	0.0	0.0	0.0	0.0	0.0	837
16	OPERBTU (MBTU)	6698241.744	6057460.321	6698581.046	6490264.457	6705518.675	6489766.334	0.0	0.0	0.0	0.0	0.0	0.0	39139832.578
17	NET GEN	650567.0	587963.0	648244.0	625553.0	641643.0	616745.0	0.0	0.0	0.0	0.0	0.0	0.0	3770715.0
18	ANOHR (BTU/KWH)	10296.0	10302.0	10333.0	10375.0	10451.0	10523.0	0.0	0.0	0.0	0.0	0.0	0.0	10380.0
19	NOF (%)	104.50	104.50	104.20	103.80	103.00	102.30	0.00	0.00	0.00	0.00	0.00	0.00	103.70
20	NPC	837	837	837	837	837	837	0.0	0.0	0.0	0.0	0.0	0.0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 SUSPENDED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Turkey Point Nuclear - PTN										PTN-04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	100.00	33.10	58.10	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	81.60
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	672.00	264.02	465.70	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	3609.72
4	RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	478.98	254.30	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	733.28
6	POH	0.00	0.00	478.98	254.30	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	733.28
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	28.17	76.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	104.17
10	LRPP (MW)	0.00	0.00	539.20	491.71	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	504.55
11	PFOH	0.00	0.00	0.00	23.67	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	23.67
12	LRPF (MW)	0.00	0.00	0.00	118.75	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	118.75
13	PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	844	844	844	844	844	844	0.0	0.0	0.0	0.0	0.0	0.0	844
16	OPERBTU (MBTU)	6707597.799	6058326.623	2252123.521	3818721.156	6705886.853	6490567.662	0.0	0.0	0.0	0.0	0.0	0.0	32033223.614
17	NET GEN	654745.0	590616.0	215892.0	367576.0	649093.0	626013.0	0.0	0.0	0.0	0.0	0.0	0.0	3103935.0
18	ANOHR (BTU/KWH)	10245.0	10258.0	10432.0	10389.0	10331.0	10368.0	0.0	0.0	0.0	0.0	0.0	0.0	10320.0
19	NOF (%)	104.30	104.10	96.30	92.90	103.40	103.00	0.00	0.00	0.00	0.00	0.00	0.00	101.80
20	NPC	844	844	844	844	844	844	0.0	0.0	0.0	0.0	0.0	0.0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: West County Energy Center - PWC											PWC-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.40	55.70	78.60	98.70	94.80	100.00	0.00	0.00	0.00	0.00	0.00	0.00	87.60
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
4	RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	6.08	0.00	12.15	3.17	7.43	0.20	0.0	0.0	0.0	0.0	0.0	0.0	29.03
12	LRPF (MW)	427.00	0.00	427.00	490.00	421.00	262.93	0.0	0.0	0.0	0.0	0.0	0.0	431.21
13	PMOH	95.93	664.62	295.72	23.27	107.33	0.00	0.0	0.0	0.0	0.0	0.0	0.0	1186.87
14	LRPM (MW)	427.00	566.21	660.60	427.00	427.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	563.16
15	NSC	1264	1264	1264	1264	1264	1264	0.0	0.0	0.0	0.0	0.0	0.0	1264
16	OPERBTU (MBTU)	3576705	2709144	4164742	4538185	4452987	4590422	0.0	0.0	0.0	0.0	0.0	0.0	24032185
17	NET GEN	507462.0	383946.0	606196.0	658921.0	637150.0	662902.0	0.0	0.0	0.0	0.0	0.0	0.0	3456577.0
18	ANOHR (BTU/KWH)	7048.0	7056.0	6870.0	6887.0	6989.0	6925.0	0.0	0.0	0.0	0.0	0.0	0.0	6953.0
19	NOF (%)	54.00	45.20	64.60	72.40	67.80	72.80	0.00	0.00	0.00	0.00	0.00	0.00	63.00
20	NPC	1264	1264	1264	1264	1264	1264	0.0	0.0	0.0	0.0	0.0	0.0	1264

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: West County Energy Center - PWC											PWC-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.60	47.50	0.00	0.00	77.40	98.80	0.00	0.00	0.00	0.00	0.00	0.00	52.30
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	336.00	0.00	0.00	647.65	720.00	0.0	0.0	0.0	0.0	0.0	0.0	2447.65
4	RSH	0.00	0.00	0.00	0.00	1.40	0.00	0.0	0.0	0.0	0.0	0.0	0.0	1.40
5	UH	0.00	336.00	743.00	720.00	94.95	0.00	0.0	0.0	0.0	0.0	0.0	0.0	1893.95
6	POH	0.00	336.00	743.00	720.00	34.60	0.00	0.0	0.0	0.0	0.0	0.0	0.0	1833.60
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.00	0.00	60.35	0.00	0.0	0.0	0.0	0.0	0.0	0.0	60.35
9	PPOH	0.00	45.90	0.00	0.00	150.18	0.00	0.0	0.0	0.0	0.0	0.0	0.0	196.08
10	LRPP (MW)	0.00	466.25	0.00	0.00	364.12	0.00	0.0	0.0	0.0	0.0	0.0	0.0	388.03
11	PFOH	3.58	0.00	0.00	0.00	5.23	26.75	0.0	0.0	0.0	0.0	0.0	0.0	35.57
12	LRPF (MW)	426.00	0.00	0.00	0.00	448.90	421.00	0.0	0.0	0.0	0.0	0.0	0.0	425.61
13	PMOH	226.68	0.00	0.00	0.00	80.90	0.00	0.0	0.0	0.0	0.0	0.0	0.0	307.58
14	LRPM (MW)	426.00	0.00	0.00	0.00	439.48	0.00	0.0	0.0	0.0	0.0	0.0	0.0	429.55
15	NSC	1264	1264	1264	1264	1264	1264	0.0	0.0	0.0	0.0	0.0	0.0	1264
16	OPERBTU (MBTU)	3124528	1556660	15	80	3321403	4301599	0.0	0.0	0.0	0.0	0.0	0.0	12304285
17	NET GEN	435387.0	217135.0	-234.0	-2273.0	464009.0	610349.0	0.0	0.0	0.0	0.0	0.0	0.0	1724373.0
18	ANOHR (BTU/KWH)	7176.0	7169.0	0.0	0.0	7158.0	7048.0	0.0	0.0	0.0	0.0	0.0	0.0	7136.0
19	NOF (%)	46.30	51.10	0.00	0.00	56.70	67.10	0.00	0.00	0.00	0.00	0.00	0.00	55.70
20	NPC	1264	1264	1264	1264	1264	1264	0.0	0.0	0.0	0.0	0.0	0.0	1264

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: West County Energy Center - PWC											PWC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.00	85.70	98.50	94.10	96.50	95.50	0.00	0.00	0.00	0.00	0.00	0.00	93.70
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	744.00	614.90	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4285.90
4	RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	57.10	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	57.10
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	57.10	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	57.10
9	PPOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	85.97	17.40	33.57	0.00	16.23	2.05	0.0	0.0	0.0	0.0	0.0	0.0	155.22
12	LRPF (MW)	432.42	427.00	416.58	0.00	193.88	490.00	0.0	0.0	0.0	0.0	0.0	0.0	404.20
13	PMOH	111.17	77.13	0.00	135.95	67.02	95.27	0.0	0.0	0.0	0.0	0.0	0.0	486.53
14	LRPM (MW)	427.87	542.36	0.00	392.30	446.49	417.49	0.0	0.0	0.0	0.0	0.0	0.0	436.61
15	NSC	1264	1264	1264	1264	1264	1264	0.0	0.0	0.0	0.0	0.0	0.0	1264
16	OPERBTU (MBTU)	3202078	2953733	4747223	3977365	4303684	4592274	0.0	0.0	0.0	0.0	0.0	0.0	23776357
17	NET GEN	449976.0	414860.0	685536.0	568092.0	611312.0	660762.0	0.0	0.0	0.0	0.0	0.0	0.0	3390538.0
18	ANOHR (BTU/KWH)	7116.0	7120.0	6925.0	7001.0	7040.0	6950.0	0.0	0.0	0.0	0.0	0.0	0.0	7013.0
19	NOF (%)	47.90	53.40	73.00	62.40	65.00	72.60	0.00	0.00	0.00	0.00	0.00	0.00	62.60
20	NPC	1264	1264	1264	1264	1264	1264	0.0	0.0	0.0	0.0	0.0	0.0	1264

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

		PLANT/UNIT: Turkey Point - TP5											TP5-05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.90	82.90	98.50	99.90	96.80	99.50	0.00	0.00	0.00	0.00	0.00	0.00	95.00
2	PH	744.00	672.00	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4343.00
3	SH	690.77	595.07	743.00	720.00	744.00	720.00	0.0	0.0	0.0	0.0	0.0	0.0	4212.83
4	RSH	53.23	2.57	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	55.80
5	UH	0.00	74.36	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	74.37
6	POH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	74.37	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	74.37
9	PPOH	0.00	0.00	0.00	2.70	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	2.70
10	LRPP (MW)	0.00	0.00	0.00	485.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	485.00
11	PFOH	1.18	1.28	0.83	0.00	0.00	14.73	0.0	0.0	0.0	0.0	0.0	0.0	18.03
12	LRPF (MW)	195.00	485.00	218.19	0.00	0.00	328.64	0.0	0.0	0.0	0.0	0.0	0.0	325.89
13	PMOH	391.00	228.78	71.05	0.00	96.02	0.00	0.0	0.0	0.0	0.0	0.0	0.0	786.85
14	LRPM (MW)	195.00	222.88	195.00	0.00	313.77	0.00	0.0	0.0	0.0	0.0	0.0	0.0	217.60
15	NSC	1265	1265	1265	1265	1265	1265	0.0	0.0	0.0	0.0	0.0	0.0	1265
16	OPERBTU (MBTU)	2739812	2605604	4714767	4271314	4159094	3827604	0.0	0.0	0.0	0.0	0.0	0.0	22318197
17	NET GEN	370766.0	357278.0	676669.0	602020.0	591573.0	539731.0	0.0	0.0	0.0	0.0	0.0	0.0	3138037.0
18	ANOHR (BTU/KWH)	7390.0	7293.0	6968.0	7095.0	7031.0	7092.0	0.0	0.0	0.0	0.0	0.0	0.0	7112.0
19	NOF (%)	42.40	47.50	72.00	66.00	62.90	59.30	0.00	0.00	0.00	0.00	0.00	0.00	58.90
20	NPC	1265	1265	1265	1265	1265	1265	0.0	0.0	0.0	0.0	0.0	0.0	1265

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-10	PMO	118.3	244.00	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-10	PMO	45.9	205.25	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-10	PMO	118.3	104.37	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-10	PMO	60.2	104.37	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-12	PMO	62.1	275.00	PCC 31 Borescope Turbine
2022-01-12	PMO	62.1	205.25	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-13	PMO	168.6	275.00	PCC 3-3 Borescope Turbine
2022-01-13	PMO	58.0	104.37	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-15	PMO	10.2	205.25	PCC Block De-rate Had one loop of condenser out of service for cleaning
2022-01-15	PFO	0.5	96.77	PCC 3-1 Partial Forced CRH Valve Failed to open
2022-01-15	PFO	0.5	163.00	PCC 3-1 Partial Forced CRH Valve Failed to open
2022-02-03	PMO	17.5	275.00	PCC 3-3 SNOW HP FW Block Valve Repair
2022-02-03	PMO	1.4	163.00	PCC 3-3 SNOW HP FW Block Valve Repair
2022-02-03	PFO	7.9	487.00	PCC 3-0 EFOR Switchgear Transformer Breaker
2022-02-03	PMO	7.9	163.00	PCC 3-3 SNOW HP FW Block Valve Repair
2022-02-03	PFO	5.9	275.00	PCC 3-2 EFOR Switchgear Transformer Breaker
2022-02-03	PMO	8.1	163.00	PCC 3-3 SNOW HP FW Block Valve Repair
2022-02-11	PPO	768.5	275.00	PCC 31 HGP
2022-02-11	PPO	768.5	163.00	PCC 31 HGP
2022-03-18	PPO	659.0	275.00	PCC CT 33 HGP
2022-03-18	PPO	3.6	163.00	PCC CT 33 HGP
2022-03-19	PMO	9.1	275.00	PCC 3-2 Collector Brush System Installation
2022-03-19	PMO	10.3	487.00	PCC 3-0 Collector Brush System Installation
2022-03-19	PPO	10.3	163.00	PCC CT 33 HGP
2022-03-19	PPO	2.2	163.00	PCC CT 33 HGP
2022-03-19	PFO	2.9	487.00	PCC 3-0 Failed to sync due to relay protections
2022-03-19	PPO	2.9	163.00	PCC CT 33 HGP
2022-03-19	PFO	2.9	274.00	PCC 3-0 Failed to sync due to relay protections
2022-03-19	PFO	0.9	274.00	PCC 3-0 Failed to sync due to relay protections
2022-03-19	PFO	2.9	274.00	PCC 3-0 Failed to sync due to relay protections
2022-03-19	PFO	4.1	275.00	PCC 3-2 Missed RFC due to ST failure to sync
2022-03-19	PFO	2.0	274.00	PCC 3-0 Failed to sync due to relay protections
2022-03-19	PPO	639.9	163.00	PCC CT 33 HGP
2022-03-24	PMO	116.3	275.00	PCC 3-2 SNO Tube Leak Repair
2022-03-30	PFO	39.9	275.00	PCC 32 EFOR Turning Gear Anomaly and HRSG Tube Leak
2022-04-07	PMO	127.6	275.00	PCC 3-2 SNOW witch hat inspection
2022-04-13	PFO	1.8	275.00	EFOR - CT32 Trip Due to Fans Soft Tagged
2022-04-13	PFO	1.8	163.00	EFOR - CT32 Trip Due to Fans Soft Tagged
2022-04-17	PMO	70.8	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-17	PMO	70.8	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-17	PMO	14.1	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-17	PMO	14.1	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-19	PMO	14.5	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-19	PMO	14.5	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-19	PMO	41.5	275.00	Cape Canaveral Condenser Cleaning
2022-04-19	PMO	17.4	163.00	Cape Canaveral Condenser Cleaning
2022-04-20	PMO	24.0	163.00	Cape Canaveral Condenser Cleaning
2022-04-21	PMO	109.3	275.00	Cape Canaveral Condenser Cleaning - PCC CT-33 MOF

2022-04-21	PMO		13.4	163.00	Cape Canaveral Condenser Cleaning - PCC CT-33 MOF
2022-04-21	PMO		95.9	163.00	Cape Canaveral Condenser Cleaning - PCC CT-33 MOF
2022-04-22	PMO		15.9	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-22	PMO		15.9	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-25	PMO		17.4	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-25	PMO		17.4	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-26	PMO		16.6	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-26	PMO		16.6	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-26	PMO		14.3	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-26	PMO		14.3	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-27	PMO		14.9	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-27	PMO		14.9	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-27	PMO		15.0	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-27	PMO		13.6	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-28	PMO		1.3	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-28	PMO		14.4	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-28	PMO		14.4	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-28	PMO		14.2	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-28	PMO		12.4	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-29	PMO		1.7	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-29	PMO		61.0	275.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-29	PMO		61.0	163.00	Cape Canaveral Condenser Cleaning - PCC CT MOF
2022-04-30	PFO		0.7	275.00	PCC CT 33 failed to synchronize. Delayed RFC
2022-04-30	PFO		0.7	163.00	PCC CT 33 failed to synchronize. Delayed RFC
2022-05-01	PFO		0.5	275.00	Startup Failure: CT32 Inlet Damper Failed to Auto Open due to Logic
2022-05-01	PFO		0.5	163.00	Startup Failure: CT32 Inlet Damper Failed to Auto Open due to Logic
2022-05-10	PMO		35.3	275.00	Maintenance Outage: Liquid Fuel Testing
2022-05-10	PMO		35.3	163.00	Maintenance Outage: Liquid Fuel Testing
2022-05-12	PMO		4.7	275.00	Maintenance Outage: Liquid Fuel Testing
2022-05-12	PMO		4.7	163.00	Maintenance Outage: Liquid Fuel Testing
2022-05-12	PMO		21.4	275.00	Maintenance Outage: Liquid Fuel Testing
2022-05-12	PMO		21.4	163.00	Maintenance Outage: Liquid Fuel Testing
2022-05-13	PMO		1.6	275.00	Maintenance Outage: Liquid Fuel Testing
2022-05-13	PMO		1.6	163.00	Maintenance Outage: Liquid Fuel Testing
2022-05-13	PMO		16.6	275.00	Maintenance Outage: Liquid Fuel Testing
2022-05-13	PMO		16.6	163.00	Maintenance Outage: Liquid Fuel Testing
2022-05-14	PMO		4.5	275.00	Maintenance Outage: Liquid Fuel Testing
2022-05-14	PMO		4.5	163.00	Maintenance Outage: Liquid Fuel Testing
2022-05-14	PMO		3.2	275.00	Maintenance Outage: Liquid Fuel Testing
2022-05-14	PMO		3.2	163.00	Maintenance Outage: Liquid Fuel Testing
2022-05-14	PMO		2.5	275.00	Maintenance Outage: Liquid Fuel Testing
2022-05-14	PMO		2.5	163.00	Maintenance Outage: Liquid Fuel Testing
2022-05-14	PMO		12.3	275.00	Maintenance Outage: Liquid Fuel Testing
2022-05-14	PMO		12.3	163.00	Maintenance Outage: Liquid Fuel Testing
2022-05-20	PMO		11.4	487.00	Maintenance Outage: ST Brush Replacement
2022-05-21	PFO		1.1	487.00	Forced Outage: ST Tripped When Placing to SLIDING
2022-05-21	PFO		49.0	487.00	Forced Outage: ST Tripped When Placing To SLIDING and EHC Pump Issue

2022-06-06	PFO	2.5	275.00	Forced Outage CT31 SFC1 Breaker Failed To Close And BAB-40 86 Lockout
2022-06-06	PFO	2.5	163.00	Forced Outage CT31 SFC1 Breaker Failed To Close And BAB-40 86 Lockout
2022-06-07	PFO	0.7	275.00	Forced Outage CT31 HP Bypass Failed to Open
2022-06-07	PFO	0.7	163.00	Forced Outage CT31 HP Bypass Failed to Open
2022-06-08	PFO	61.3	275.00	Forced Outage CT33 High Exhaust Temp Spread Trip
2022-06-08	PFO	61.3	163.00	Forced Outage CT33 High Exhaust Temp Spread Trip

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-10	PFO	13.0	195.00	PFM 2D EFOR - Flame scanners
2022-01-19	PFO	40.5	195.00	2B EFOR- Boiler Feed Pump Bearings
2022-01-19	PFO	40.5	27.00	2B EFOR- Boiler Feed Pump Bearings
2022-01-19	PFO	40.5	105.00	2B EFOR- Boiler Feed Pump Bearings
2022-01-25	PMO	69.2	195.00	2D Event MOF repair IP steam leak
2022-01-30	PFO	3.9	195.00	PFM 2D EFOR - 2D exhaust spread trip
2022-02-02	PFO	2.8	95.00	PFM 2A PARTIAL EFOR DERATED 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	55.00	PFM 2B EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	55.00	PFM 2C EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	55.00	PFM 2D EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	55.00	PFM 2E EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	2.8	14.90	PFM 2A PARTIAL EFOR DERATED 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	5.53	PFM 2C EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	0.25	PFM 2D EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	0.28	PFM 2E EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	30.03	PFM ST1 EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	2.8	67.50	PFM 2A PARTIAL EFOR DERATED 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	17.00	PFM 2C EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	0.76	PFM 2D EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	0.84	PFM 2E EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-02	PFO	7.0	83.88	PFM ST2 EFOR PARTIAL DERATE DUE TO 1A LP FEED PUMP TRIP VALVE
2022-02-06	PFO	50.9	195.00	PFM 2F EFOR - HPIP BFP Outboard Motor Bearing Temp
2022-02-09	PFO	3.3	195.00	PFM 2B EFOR - 2B tripped on GCV4 OSCILL HIHI
2022-02-18	PMO	78.4	195.00	2F SNOW
2022-02-19	PFO	0.9	195.00	2D CT Trip
2022-02-19	PFO	0.9	32.00	2D CT Trip
2022-02-19	PFO	0.9	120.00	2D CT Trip
2022-03-15	PMO	48.7	195.00	2C TASK MOF - Replace Aux Stop Valve
2022-03-16	PFO	11.7	195.00	2F trip
2022-03-16	PFO	11.7	27.00	2F trip
2022-03-16	PFO	11.7	105.00	2F trip
2022-03-19	PMO	44.2	195.00	2F CT MOF
2022-03-22	PFO	2.1	195.00	2A EFOR HPIP BFP Trip
2022-03-24	PMO	54.4	195.00	2B Task MOF
2022-04-07	PFO	2.5	195.00	PFM 2A EFOR - 2A TRIP DUE TO VSV LVDT FAILURE.
2022-04-09	PFO	0.4	195.00	2F CT EFOR
2022-04-09	PFO	0.4	27.00	2F CT EFOR
2022-04-09	PFO	0.4	106.00	2F CT EFOR
2022-04-13	PFO	1.4	195.00	2F CTHRSG VSVs Trip
2022-04-14	PMO	47.7	195.00	2E CT MOF Various Repairs
2022-04-27	PFO	100.2	195.00	2F Task MOF
2022-05-09	PFO	24.5	143.00	PFM 1ST EFOR - Hydraulic oil leak
2022-05-09	PFO	23.2	461.00	PFM 2ST EFOR - Hydraulic oil leak
2022-05-27	PFO	46.1	195.00	2A EFOR NOT GO ON TURNING GEAR
2022-05-31	PMO	96.3	195.00	2E Task MOF
2022-06-02	PFO	3.4	195.00	2C EFOR due to IGV LVDT failure
2022-06-27	PMO	1.0	143.00	ST 1 Task MOF
2022-06-27	PMO	1.0	194.00	ST 1 Task MOF
2022-06-27	PMO	1.0	194.00	ST 1 Task MOF
2022-06-27	PMO	1.0	194.00	ST 1 Task MOF
2022-06-27	PMO	1.0	194.00	ST 1 Task MOF
2022-06-27	PMO	1.0	194.00	ST 1 Task MOF
2022-06-27	PMO	1.0	194.00	ST 1 Task MOF
2022-06-27	PMO	1.0	194.00	ST 1 Task MOF
2022-06-27	PMO	1.0	460.00	ST 1 Task MOF

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-04	PFO	1.8	195.00	PMT 3D EFOR - AUX STOP VALVE SOLENOID FAILURE
2022-01-04	PFO	1.8	119.75	PMT 3D EFOR - AUX STOP VALVE SOLENOID FAILURE
2022-01-09	PFO	19.7	195.00	PMT 3B EFOR - TRIPPED ON HIGH HIGH HAZ GAS GAS COMPARTMENT
2022-01-09	PFO	19.7	119.75	PMT 3B EFOR - TRIPPED ON HIGH HIGH HAZ GAS GAS COMPARTMENT
2022-01-23	PFO	8.6	195.00	3D Tripped on High Exhaust Spread
2022-02-06	PMO	65.7	195.00	3C Snow
2022-03-10	PFO	3.5	195.00	3A Failed startup
2022-03-13	PFO	4.7	195.00	3D Gas Vent failed during startup
2022-03-13	PFO	4.7	119.75	3D Gas Vent failed during startup
2022-03-14	PFO	4.7	195.00	3C TRIP During Startup
2022-03-14	PFO	4.7	119.75	3C TRIP During Startup
2022-03-15	PPO	336.0	195.00	3C POF HGP
2022-03-15	PPO	336.0	119.75	3C POF HGP
2022-03-29	PPO	105.6	195.00	3C POF Extension HGP
2022-03-29	PPO	105.6	119.75	3C POF Extension HGP
2022-04-03	PPO	0.0	195.00	3C POF HGP
2022-04-03	PPO	0.0	119.75	3C POF HGP
2022-04-03	PPO	13.2	195.00	3C POF Extension HGP
2022-04-03	PPO	13.2	119.75	3C POF Extension HGP
2022-04-03	PPO	113.3	195.00	3A POF
2022-04-03	PPO	6.4	119.25	3A POF
2022-04-03	PPO	106.5	119.25	3A POF
2022-04-05	PPO	64.0	195.00	3D POF - HGP
2022-04-05	PPO	63.6	18.87	3D POF - HGP
2022-04-07	PMO	0.4	458.00	Unit 3 Block Snow
2022-04-07	PPO	91.7	119.25	3A POF
2022-04-07	PPO	91.7	18.87	3D POF - HGP
2022-04-08	PMO	0.2	195.00	Unit 3 Block Snow
2022-04-08	FMO	87.6	1238.00	Unit 3 Block Snow
2022-04-11	PPO	211.6	195.00	3A POF
2022-04-11	PMO	3.6	458.00	Unit 3 Block Snow
2022-04-11	PPO	280.2	195.00	3D POF - HGP
2022-04-11	PMO	1.6	195.00	Unit 3 Block Snow
2022-04-11	PPO	208.0	119.25	3A POF
2022-04-11	PPO	276.6	18.87	3D POF - HGP
2022-04-16	PFO	34.9	195.00	PMT 3B EFOR Gen and Exciter Breaker Trip
2022-04-16	PFO	34.9	119.25	PMT 3B EFOR Gen and Exciter Breaker Trip
2022-04-20	PPO	0.9	195.00	3A POF
2022-04-20	PPO	0.9	100.38	3A POF
2022-04-21	PPO	10.5	195.00	3A POF
2022-04-21	PMO	25.9	195.00	PMT 3C Event MOF - SNOW taken to repair leak on fuel gas heat exchanger
2022-04-21	PMO	25.9	100.88	PMT 3C Event MOF - SNOW taken to repair leak on fuel gas heat exchanger
2022-04-23	PPO	465.9	195.00	3B Spring planned outage
2022-04-23	PPO	61.6	100.88	3B Spring planned outage
2022-04-23	PFO	10.6	45.00	PMT 3C Partial EFOR - IP Back Pressure Valve Positioner Failure
2022-04-23	PFO	10.6	18.37	PMT 3C Partial EFOR - IP Back Pressure Valve Positioner Failure
2022-04-23	PPO	51.3	195.00	PMT 3D POF Extension - Extension of HGP event 20220148
2022-04-23	PPO	51.3	0.50	PMT 3D POF Extension - Extension of HGP event 20220148
2022-04-25	PFO	7.8	195.00	PMT 3A EFOR - Unit tripped on high BFP Suction Strainer DP
2022-04-25	PFO	1.3	18.87	PMT 3A EFOR - Unit tripped on high BFP Suction Strainer DP
2022-04-25	PFO	0.7	458.00	PMT3 ST EFOR - Unit tripped due to operator forcing the wrong point
2022-04-25	PPO	0.7	100.88	3B Spring planned outage
2022-04-25	PFO	0.7	18.87	PMT 3A EFOR - Unit tripped on high BFP Suction Strainer DP
2022-04-25	PPO	403.6	100.88	3B Spring planned outage
2022-04-25	PFO	5.7	18.87	PMT 3A EFOR - Unit tripped on high BFP Suction Strainer DP
2022-04-26	PFO	0.9	195.00	PMT 3A EFOR - Unit tripped on low IP drum level
2022-04-26	PFO	0.9	18.87	PMT 3A EFOR - Unit tripped on low IP drum level
2022-05-03	PFO	7.4	195.00	3A EFOR BFP Trip on Runout
2022-05-03	PFO	7.4	18.87	3A EFOR BFP Trip on Runout
2022-05-12	PPO	0.4	195.00	3B Spring planned outage

2022-05-12	PPO		0.4	119.75	3B Spring planned outage
2022-05-12	PPO		1.2	195.00	3B Spring planned outage
2022-05-13	PPO		4.3	195.00	3B Spring planned outage
2022-05-13	PPO		4.3	119.75	3B Spring planned outage
2022-05-16	PPO		28.2	195.00	3B Spring planned outage
2022-05-16	PPO		28.2	119.75	3B Spring planned outage
2022-05-19	PMO		32.6	195.00	3B Task MOF
2022-05-19	PMO		32.6	119.75	3B Task MOF
2022-06-04	PMO		19.0	195.00	PMT 3A Event MOF - SNOW taken to replace fuel gas coalescing filter
2022-06-04	PMO		19.0	114.50	PMT 3A Event MOF - SNOW taken to replace fuel gas coalescing filter
2022-06-11	PFO		3.2	195.00	PMT 3C EFOR - Trip on compressor discharge pressure deviation
2022-06-11	PFO		3.2	114.50	PMT 3C EFOR - Trip on compressor discharge pressure deviation
2022-06-20	PFO		33.1	195.00	PMT3C EFOR - Trip during startup due to hi-hi haz gas in gas compartment
2022-06-20	PFO		33.1	114.50	PMT3C EFOR - Trip during startup due to hi-hi haz gas in gas compartment

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-01	PFO	2.3	195.00	EFOR 8D 89-ND Switch Malfunction
2022-01-01	PFO	2.3	110.50	EFOR 8D 89-ND Switch Malfunction
2022-01-05	PFO	0.3	195.00	EFOR 8D Compressor Bleed Valve
2022-01-05	PFO	0.3	111.00	EFOR 8D Compressor Bleed Valve
2022-01-15	PFO	3.3	195.00	EFOR 8A Trip due to Recirculation Valve
2022-01-15	PFO	3.3	110.50	EFOR 8A Trip due to Recirculation Valve
2022-01-21	PFO	1.1	195.00	EFOR 8A Trip due to Low Min Flow
2022-01-21	PFO	1.1	110.50	EFOR 8A Trip due to Low Min Flow
2022-01-23	PFO	4.4	195.00	Unit 8A EFOR Recirc Valve
2022-01-23	PFO	4.4	110.50	Unit 8A EFOR Recirc Valve
2022-01-26	PMO	26.0	195.00	SNOW: 8A Atomizing Line Walkdown
2022-01-26	PMO	26.0	110.50	SNOW: 8A Atomizing Line Walkdown
2022-01-28	PMO	1.3	195.00	SNOW: 8D Switch Yard Relay
2022-01-28	PMO	1.3	111.00	SNOW: 8D Switch Yard Relay
2022-02-03	PFO	0.6	195.00	EFOR 8C HI Drum Level Trip
2022-02-03	PFO	0.6	110.50	EFOR 8C HI Drum Level Trip
2022-02-07	PMO	40.3	195.00	SNOW: 8D Generator Bearing Check
2022-02-07	PMO	40.3	110.50	SNOW: 8D Generator Bearing Check
2022-02-09	PFO	3.5	195.00	EFOR: 8D High Stack NOX
2022-02-09	PFO	3.5	110.50	EFOR: 8D High Stack NOX
2022-02-09	PMO	85.8	195.00	SNOW: 8D HRSG SCR Cleaning
2022-02-09	PMO	85.8	110.00	SNOW: 8D HRSG SCR Cleaning
2022-02-12	PFO	15.9	95.00	EFOR: 8B Blending Valve Failure
2022-02-12	PFO	15.9	76.79	EFOR: 8B Blending Valve Failure
2022-02-12	PMO	18.8	195.00	SNOW : 8B Blending Valve Repair
2022-02-13	PMO	1.9	195.00	SNOW: 8B Blending Valve
2022-02-13	PMO	1.0	451.00	SNOW: 8B Blending Valve Repair
2022-02-13	PMO	0.7	195.00	SNOW: 8B Blending Valve Repair
2022-02-13	FMO	26.3	1231.00	SNOW: 8B Blending Valve Repair
2022-02-25	PPO	358.4	195.00	8A Hot Gas Path Outage
2022-02-25	PPO	357.4	110.50	8A Hot Gas Path Outage
2022-03-04	PFO	11.7	195.00	8C EFOR Generator Breaker Failed to Close
2022-03-04	PFO	11.7	110.50	8C EFOR Generator Breaker Failed to Close
2022-03-12	PMO	1.5	195.00	SNOW: Block 8 -
2022-03-12	PMO	0.9	451.00	SNOW: Block 8 - 8ST Offline
2022-03-12	PPO	26.4	110.50	8A Hot Gas Path Outage
2022-03-12	PMO	0.8	195.00	SNOW: Unit 8 Block - 8C
2022-03-12	FMO	25.5	1231.00	SNOW: 8B
2022-03-13	PPO	23.0	195.00	8A Hot Gas Path Outage
2022-03-13	PPO	23.0	110.50	8A Hot Gas Path Outage
2022-03-14	PMO	112.9	195.00	SNOW: 8A Thrust Bearing Replacement
2022-03-14	PMO	112.9	110.50	SNOW: 8A Thrust Bearing Replacement
2022-03-19	PPO	0.0	195.00	8A : HGP
2022-03-19	PPO	0.0	110.50	8A : HGP
2022-03-19	PPO	23.3	195.00	Planned Outage Extension 8A HGP Tuning
2022-03-19	PPO	23.3	110.50	Planned Outage Extension 8A HGP Tuning
2022-03-20	PFO	0.6	195.00	EFOR: HP Drum Hi Level Trip
2022-03-20	PFO	0.6	110.50	EFOR: HP Drum Hi Level Trip
2022-03-20	PPO	0.0	195.00	Unit 8A Planned Outage
2022-03-20	PPO	0.0	110.50	Unit 8A Planned Outage
2022-03-20	PPO	2.0	195.00	8A HGP Planned Outage Extension
2022-03-20	PPO	2.0	110.50	8A HGP Planned Outage Extension
2022-03-20	PPO	0.0	195.00	8A HGP Planned Outage
2022-03-20	PPO	0.0	110.50	8A HGP Planned Outage
2022-03-20	PPO	4.6	195.00	8A HGP Planned Outage Extension
2022-03-20	PPO	4.6	110.50	8A HGP Planned Outage Extension
2022-04-20	PMO	33.6	195.00	SNOW: Unit 8B HRSG HP Superheat Tube Leak
2022-04-20	PMO	33.6	110.50	SNOW: Unit 8B HRSG HP Superheat Tube Leak
2022-04-28	PMO	3.5	195.00	SNOW: 8C CT Broken Water Wash Belly Drains
2022-04-28	PMO	3.5	310.50	SNOW: 8C CT Broken Water Wash Belly Drains

2022-04-30	PFO	1.5	195.00	EFOR: 8C LVDT Valve Fault
2022-04-30	PFO	1.5	310.50	EFOR: 8C LVDT Valve Fault
2022-06-02	PPO	681.5	195.00	8B Planned Outage: HGPI Tech 2.0
2022-06-02	PPO	681.5	110.50	8B Planned Outage: HGPI Tech 2.0
2022-06-28	PFO	3.2	195.00	EFOR 8C LVDT Deviation
2022-06-28	PFO	3.2	110.50	EFOR 8C LVDT Deviation
2022-06-29	PFO	2.3	195.00	EFOR: 8C BFP Transmitter Failure
2022-06-29	PFO	2.3	110.50	EFOR: 8C BFP Transmitter Failure

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-02-23	PFO	11.7	275.00	51 Forced Outage Turbine Outlet Thermocouple 5 Failure
2022-02-28	PPO	1.7	275.00	52 Spring Outage
2022-02-28	PPO	0.4	275.00	53 Spring Outage
2022-02-28	PPO	0.3	439.00	50 ST Spring Outage
2022-02-28	PO	234.7	1264.00	51 Spring Outage
2022-03-10	PPO	16.4	275.00	53 Spring Outage
2022-03-10	PPO	5.0	439.00	50 ST Spring Outage
2022-03-10	PPO	0.3	275.00	51 Spring Outage
2022-04-09	PMO	107.9	275.00	51 MOF - HP FW Block Valve
2022-04-14	PMO	0.8	275.00	53 - Block SNOW
2022-04-14	PMO	0.8	439.00	50 ST - Block SNOW
2022-04-14	FMO	22.4	1264.00	52 - Block SNOW
2022-04-15	PMO	5.1	275.00	51 MOF - HP FW Block Valve
2022-04-15	PMO	0.4	275.00	53 - Block SNOW
2022-04-15	PMO	2.4	439.00	50 ST - Block SNOW
2022-04-22	PFO	2.8	275.00	Block 5 Derate - Seaweed in Outer Loop Debris Filter
2022-04-22	PFO	2.8	156.00	Block 5 Derate - Seaweed in Outer Loop Debris Filter
2022-04-23	PFO	3.9	275.00	52 EFOR Turbine Outlet Thermocouple 1 Fault
2022-04-23	PFO	3.9	156.00	52 EFOR Turbine Outlet Thermocouple 1 Fault
2022-05-16	PMO	4.3	275.00	U5 Block SNOW
2022-05-16	PMO	3.3	275.00	U5 Block SNOW
2022-05-16	PMO	1.9	439.00	U5 Block SNOW
2022-05-16	FMO	36.5	1264.00	U5 Block SNOW
2022-05-18	PMO	3.9	275.00	U5 Block SNOW
2022-05-18	PMO	0.3	275.00	U5 Block SNOW
2022-05-18	PMO	2.4	439.00	U5 Block SNOW
2022-05-27	PMO	61.9	275.00	53 MOF - Borescope Inspection
2022-06-08	PFO	0.6	275.00	51 - Blade Path Spread Start up Failure

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-15	PMO	117.5	275.00	PRV 51 - Event MOF - BFP Vibration
2022-01-15	PMO	117.5	163.00	PRV 51 - Event MOF - BFP Vibration
2022-02-03	PFO	3.7	275.00	PRV 51 - EFOR - GV2 Pressure Regulator
2022-02-03	PFO	3.7	163.00	PRV 51 - EFOR - GV2 Pressure Regulator
2022-02-04	PFO	8.8	275.00	PRV 51 - EFOR - Failed GV2 Positioner
2022-02-04	PFO	8.8	163.00	PRV 51 - EFOR - Failed GV2 Positioner
2022-02-06	PMO	24.5	275.00	PRV 53 - Event MOF - Replace Fuel Oil Pilot Valve
2022-02-06	PMO	24.5	163.00	PRV 53 - Event MOF - Replace Fuel Oil Pilot Valve
2022-02-08	PFO	2.6	275.00	PRV 52 - SF - FG Vent Valve Failure
2022-02-08	PFO	2.6	163.00	PRV 52 - SF - FG Vent Valve Failure
2022-02-17	PFO	6.3	275.00	PRV 53 - EFOR - Tripped on GT Fire Protection
2022-02-17	PFO	6.3	163.00	PRV 53 - EFOR - Tripped on GT Fire Protection
2022-02-19	PFO	11.6	275.00	PRV 53 - EFOR - GT Fire Protection Trip
2022-02-19	PFO	11.6	163.00	PRV 53 - EFOR - GT Fire Protection Trip
2022-02-20	PMO	27.5	275.00	PRV 51 - Event MOF - Repair HP drum level control valve
2022-02-20	PMO	27.5	163.00	PRV 51 - Event MOF - Repair HP drum level control valve
2022-02-23	PFO	3.3	275.00	PRV 53 - EFOR - GV2 Cooling Air Pressure Sensing Line
2022-02-23	PFO	3.3	163.00	PRV 53 - EFOR - GV2 Cooling Air Pressure Sensing Line
2022-03-24	PMO	88.3	275.00	PRV 53 - Event MOF - CT Borescope and Fire Panel Upgrade
2022-03-24	PMO	88.3	163.00	PRV 53 - Event MOF - CT Borescope and Fire Panel Upgrade
2022-03-26	PMO	73.9	275.00	PRV 51 - Event MOF - CO2 Fire Panel And Pull Station Upgrade and LF SU
2022-03-26	PMO	73.9	162.00	PRV 51 - Event MOF - CO2 Fire Panel And Pull Station Upgrade and LF SU
2022-04-08	PMO	72.9	275.00	PRV 52 - Event MOF - Fire Panel Upgrade and Feed Pump Alignment
2022-04-08	PMO	72.9	163.00	PRV 52 - Event MOF - Fire Panel Upgrade and Feed Pump Alignment
2022-06-03	PFO	0.9	275.00	PRV 52 - Start Up Failure - Compressor Blow-off Valve Fail to Close
2022-06-03	PFO	0.9	162.00	PRV 52 - Start Up Failure - Compressor Blow-off Valve Fail to Close
2022-06-07	PFO	1.9	275.00	PRV 52 - EFOR - CT 52 Shaft Position Reverse Trip
2022-06-07	PFO	1.9	162.00	PRV 52 - EFOR - CT 52 Shaft Position Reverse Trip
2022-06-10	PFO	1.1	275.00	PRV 52 - SF - Compressor Blow off valve fail to indicate close
2022-06-10	PFO	1.1	162.00	PRV 52 - SF - Compressor Blow off valve fail to indicate close
2022-06-10	PMO	38.5	275.00	PRV 52- Event MOF- Replace Shaft Position Sensor Troubleshoot Bleed Vlv
2022-06-10	PMO	38.5	162.00	PRV 52- Event MOF- Replace Shaft Position Sensor Troubleshoot Bleed Vlv

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-01	PFO	211.1	19.60	U1 UEL Condensate Pump Degradation 01012022
2022-01-09	PPO	532.8	19.54	U1 PEL Condensate Pump Degradation 01092022
2022-02-01	PPO	672.0	6.32	U1 PEL Secondary Efficiency Loss 02012022
2022-03-01	PPO	742.9	7.09	U1 PEL Secondary Efficiency Loss 03012022
2022-05-01	PPO	744.0	6.37	U1 PEL Secondary Efficiency Loss
2022-06-01	PPO	720.0	6.37	Condensate Pump Efficiency Loss

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-06	PFO	8.2	328.00	U2 UEL CEA 27 Down Power 01062022
2022-01-06	FFO	307.5	986.00	U2 UEL Shut Down For CEA 27 Repair 010622
2022-01-19	FFO	27.7	986.00	U2 UEL CEA 27 Shut Down Extension for MG Set Repair 01192022
2022-01-20	PFO	0.3	334.78	U2 UEL CEA 27 Power Ascension 01202022
2022-01-20	PFO	18.0	334.78	U2 UEL CEA 27 Power Ascension 01202022
2022-06-06	PFO	150.4	38.36	Heater Drain Pump 2A Motor Replacement

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-01	PMO	12.9	195.00	PSR 5C EVENT MOF - TUBE LEAK
2022-01-01	PMO	12.9	100.00	PSR 5C EVENT MOF - TUBE LEAK
2022-01-31	PFO	18.8	98.00	PSR 5C Partial EFOR - CRH steam stop stuck
2022-01-31	PFO	18.8	51.87	PSR 5C Partial EFOR - CRH steam stop stuck
2022-02-11	PFO	0.8	195.00	PSR 5B EFOR - UNIT TRIP DUE TO IP DRUM LEVEL
2022-02-11	PFO	0.8	100.00	PSR 5B EFOR - UNIT TRIP DUE TO IP DRUM LEVEL
2022-02-13	PFO	0.3	384.00	PSR 5ST EFOR - LOSS DCS
2022-02-13	PFO	0.3	195.00	PSR 5A - LOSS OF DCS
2022-02-13	PFO	0.2	195.00	PSR 5B EFOR - LOSS OF DCS
2022-02-13	PFO	0.0	195.00	PSR 5D EFOR - LOSS OF DCS
2022-02-13	FFO	3.8	1164.00	PSR 5C EFOR- LOSS OF DCS
2022-02-20	PMO	69.9	195.00	PSR 5C EVENT MOF - REPAIR CRH STEAM STOP
2022-02-20	PMO	69.9	100.00	PSR 5C EVENT MOF - REPAIR CRH STEAM STOP
2022-03-03	PFO	0.8	195.00	PSR 5D EFOR - STARTUP FAILURE - LCI
2022-03-03	PFO	0.8	100.00	PSR 5D EFOR - STARTUP FAILURE - LCI
2022-03-25	FMO	47.6	1164.00	PSR 5D EVENT MOF - SUPPORT ST IV WORK
2022-03-25	PMO	47.6	4.00	PSR 5ST EVENT MOF - SUPPORT INTERCEPT VALVE WORK
2022-03-25	PMO	47.6	4.00	PSR 5ST EVENT MOF - SUPPORT INTERCEPT VALVE WORK
2022-03-25	PMO	47.6	4.00	PSR 5ST EVENT MOF - SUPPORT INTERCEPT VALVE WORK
2022-03-25	PMO	47.6	4.00	PSR 5ST EVENT MOF - SUPPORT INTERCEPT VALVE WORK
2022-03-25	PMO	47.6	100.00	PSR 5A EVENT MOF - SUPPORT INTERCEPT VALVE WORK
2022-03-25	PMO	47.6	100.00	PSR 5B EVENT MOF - SUPPORT INTERCEPT VALVE WORK
2022-03-25	PMO	47.6	100.00	PSR 5C EVENT MOF - SUPPORT INTERCEPT VALVE WORK
2022-03-25	PMO	47.6	100.00	PSR 5D EVENT MOF - SUPPORT ST IV WORK
2022-03-28	PFO	0.7	195.00	PSR 5B EFOR - STEAM STOP NOT OPEN
2022-03-28	PFO	0.7	100.00	PSR 5B EFOR - STEAM STOP NOT OPEN
2022-04-29	PMO	14.4	195.00	PSR 5D EVENT MOF - IP FW SAFETY OVERHAUL
2022-04-29	PMO	14.4	100.00	PSR 5D EVENT MOF - IP FW SAFETY OVERHAUL
2022-06-01	PMO	34.3	195.00	PSR 5C EVENT MOF - REPAIR BYPASS VALVE
2022-06-01	PMO	34.3	96.00	PSR 5C EVENT MOF - REPAIR BYPASS VALVE

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-03-10	PPO	28.1	539.20	Planned Power reduction to support Cycle 33 RFO
2022-03-12	PO	478.9	844.00	PTN Unit 4 planned Cycle 33 refueling outage
2022-04-01	PO	254.3	844.00	PTN Unit 4 planned Cycle 33 refueling outage
2022-04-11	PPO	76.0	491.71	PT4-33 RFO power ascension
2022-04-14	PFO	23.6	118.75	PT4-33 RFO Power Ascension Unplanned

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: West County Energy Center - PWC		PWC-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-18	PFO	4.6	258.00	PWC 1A - SF - 41E Failed to Stay Closed
2022-01-18	PFO	4.6	169.00	PWC 1A - SF - 41E Failed to Stay Closed
2022-01-25	PMO	80.9	258.00	PWC 1B - Event MOF - HRSG Tube Leak and FO Valve Repair
2022-01-25	PMO	80.9	169.00	PWC 1B - Event MOF - HRSG Tube Leak and FO Valve Repair
2022-01-30	PFO	1.4	258.00	PWC 1B - SF - SW Loss of Flame
2022-01-30	PFO	1.4	169.00	PWC 1B - SF - SW Loss of Flame
2022-01-31	PMO	102.5	258.00	PWC 1A - Event MOF - IP Cooling Steam MOV repair
2022-01-31	PMO	102.5	169.00	PWC 1A - Event MOF - IP Cooling Steam MOV repair
2022-02-04	PMO	737.7	258.00	PWC 1C - Event MOF - Borescope CT and replace R1 blades
2022-02-04	PMO	737.7	329.33	PWC 1C - Event MOF - Borescope CT and replace R1 blades
2022-03-12	PFO	1.5	258.00	PWC 1A -SF - LB Bleed Valve
2022-03-12	PFO	1.5	169.00	PWC 1A -SF - LB Bleed Valve
2022-03-13	PFO	10.6	258.00	PWC 1A - SF - 41E Breaker
2022-03-13	PFO	10.6	169.00	PWC 1A - SF - 41E Breaker
2022-03-24	PMO	135.0	258.00	PWC 1A - Event MOF - Repair CT Expansion Joint
2022-03-24	PMO	135.0	329.00	PWC 1A - Event MOF - Repair CT Expansion Joint
2022-03-26	PMO	84.1	258.00	PWC 1B - Event MOF - HP Drum Inspection HRSG Tube Leak Leaks On Preheat
2022-03-26	PMO	84.1	329.00	PWC 1B - Event MOF - HP Drum Inspection HRSG Tube Leak Leaks On Preheat
2022-04-09	PFO	3.1	490.00	PWC 1ST - EFOR - GSU HIGH GAS ACCUMULATION
2022-04-09	PMO	23.0	258.00	PWC 1C - Event MOF - REPAIR LP PREHEATER VENT
2022-04-09	PMO	23.0	169.00	PWC 1C - Event MOF - REPAIR LP PREHEATER VENT
2022-04-30	PMO	107.6	258.00	PWC 1A - Event MOF - CT Borescope
2022-04-30	PMO	107.6	169.00	PWC 1A - Event MOF - CT Borescope
2022-05-18	PFO	5.2	258.00	PWC 1C - Start Up Failure - Failed DCS card
2022-05-18	PFO	5.2	163.00	PWC 1C - Start Up Failure - Failed DCS card
2022-05-25	PFO	2.1	258.00	PWC 1A - Startup Failure - LP Bleed Valve
2022-05-25	PFO	2.1	163.00	PWC 1A - Startup Failure - LP Bleed Valve
2022-06-03	PFO	0.2	161.00	PWC 1A - Runback - HP to Clg Stm Leakby
2022-06-03	PFO	0.2	101.93	PWC 1A - Runback - HP to Clg Stm Leakby

(1) FFO - FULL FORCED OUTAGE
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PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: West County Energy Center - PWC		PWC-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-02	PFO	3.5	258.00	PWC 2C - EFOR - Blade Path Damaged R1 Vanes
2022-01-02	PFO	3.5	168.00	PWC 2C - EFOR - Blade Path Damaged R1 Vanes
2022-01-04	PMO	226.6	258.00	PWC 2C - Event MOF - Damaged R1 Vanes
2022-01-04	PMO	226.6	168.00	PWC 2C - Event MOF - Damaged R1 Vanes
2022-02-13	PPO	45.9	258.00	PWC 2B Planned Outage
2022-02-14	PPO	22.6	258.00	PWC 2C Planned Outage
2022-02-14	PPO	14.3	258.00	PWC 2A Planned Outage
2022-02-15	PO	1665.6	1264.00	PWC 2ST Planned Outage
2022-04-25	PO	14.3	1264.00	PWC 2A - Planned Outage Extension - Annual Maintenance
2022-04-26	PO	50.1	1264.00	PWC 2 ST - Planned Outage Extension - Major Outage HP IP Generator Major
2022-04-28	PO	23.2	1264.00	PWC 2B - Planned Outage Extension - CT Major
2022-04-29	PO	56.7	1264.00	PWC 2C - Planned Outage Extension
2022-05-01	PPO	3.7	490.00	PWC 2 ST - Planned Outage Extension - Major Outage HP IP Generator Major
2022-05-01	PPO	3.7	258.00	PWC 2B - Planned Outage Extension - CT Major
2022-05-01	PPO	3.7	258.00	PWC 2C - Planned Outage Extension
2022-05-01	PO	0.0	1264.00	PWC 2A - POF - Annual Maintenance Overhaul
2022-05-01	PO	13.8	1264.00	PWC 2A - PO Extension - Annual Maintenance Overhaul
2022-05-02	PPO	3.0	490.00	PWC 2 ST - Planned Outage Extension - Major Outage HP IP Generator Major
2022-05-02	PPO	3.1	258.00	PWC 2B - Planned Outage Extension - CT Major
2022-05-02	PPO	3.1	258.00	PWC 2C - Planned Outage Extension
2022-05-02	PO	0.0	1264.00	PWC 2A - Planned Outage
2022-05-02	PO	9.5	1264.00	PWC 2A - PO Extension
2022-05-02	PPO	143.3	258.00	PWC 2B - Planned Outage Extension - CT Major
2022-05-02	PPO	12.8	258.00	PWC 2C - Planned Outage Extension
2022-05-02	PPO	2.1	490.00	PWC 2 ST - Planned Outage Extension
2022-05-03	PPO	0.0	258.00	PWC 2C - Planned Outage
2022-05-03	PPO	0.0	329.00	PWC 2C - Planned Outage
2022-05-03	PPO	3.3	258.00	PWC 2C - Planned Outage Extension
2022-05-03	PPO	3.3	329.00	PWC 2C - Planned Outage Extension
2022-05-03	PPO	0.0	258.00	PWC 2C - Planned Outage
2022-05-03	PPO	0.0	329.00	PWC 2C - Planned Outage
2022-05-03	PPO	7.7	258.00	PWC 2C - Planned Outage Extension
2022-05-03	PPO	7.7	329.00	PWC 2C - Planned Outage Extension
2022-05-08	PFO	0.9	258.00	PWC 2C - Start Up Failure - Low Low HP drum level trip
2022-05-08	PFO	0.9	169.00	PWC 2C - Start Up Failure - Low Low HP drum level trip
2022-05-11	PMO	37.1	258.00	PWC 2A - Event MOF - Clean and inspect fuel gas strainers
2022-05-11	PMO	37.1	163.00	PWC 2A - Event MOF - Clean and inspect fuel gas strainers
2022-05-17	PFO	2.2	258.00	PWC 2B - EFOR - Drum Level Control valve stuck in the close position
2022-05-17	PFO	2.2	163.00	PWC 2B - EFOR - Drum Level Control valve stuck in the close position
2022-05-25	PMO	36.1	258.00	PWC 2B - Event MOF - Bearing 2 Oil Leak
2022-05-25	PMO	36.1	163.00	PWC 2B - Event MOF - Bearing 2 Oil Leak
2022-05-27	PMO	2.5	258.00	PWC 2B - Event MOF - Post Outage Repairs
2022-05-27	PMO	2.5	327.00	PWC 2B - Event MOF - Post Outage Repairs
2022-05-27	PMO	1.4	258.00	PWC 2A - Event MOF - Post Outage Repairs
2022-05-27	PMO	61.7	163.00	PWC 2A - Event MOF - Post Outage Repairs
2022-05-27	PMO	0.0	258.00	PWC 2C - Event MOF - Post Outage Repairs
2022-05-27	PMO	0.0	162.00	PWC 2C - Event MOF - Post Outage Repairs
2022-05-27	FMO	60.3	1264.00	PWC 2ST - Event MOF - Post Outage Repairs
2022-05-27	PMO	60.3	327.00	PWC 2B - Event MOF - Post Outage Repairs
2022-05-27	PMO	61.7	162.00	PWC 2C - Event MOF - Post Outage Repairs

2022-05-30	PMO	1.4	258.00	PWC 2C - Event MOF - Post Outage Repairs
2022-05-30	PMO	5.0	490.00	PWC 2ST - Event MOF - Post Outage Repairs
2022-05-30	PFO	2.0	490.00	PWC 2ST - SF - High Vibration Trip
2022-06-01	PFO	25.2	258.00	PWC 2C - EFOR - Generator Lock Out Relay
2022-06-01	PFO	25.2	163.00	PWC 2C - EFOR - Generator Lock Out Relay
2022-06-24	PFO	1.5	258.00	PWC 2A - EFOR - HP feedwater drum level control valve human performance
2022-06-24	PFO	1.5	163.00	PWC 2A - EFOR - HP feedwater drum level control valve human performance

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-02	PFO	1.5	258.00	PWC 3A - EFOR - Reverse Power Trip
2022-01-02	PFO	1.5	169.00	PWC 3A - EFOR - Reverse Power Trip
2022-01-18	PFO	6.2	258.00	PWC 3C - SF - CT Trip Flame Out
2022-01-18	PFO	6.2	169.00	PWC 3C - SF - CT Trip Flame Out
2022-01-19	PFO	68.6	258.00	PWC 3C - SF - CT Compressor LP Bleed Valve
2022-01-19	PFO	68.6	169.00	PWC 3C - SF - CT Compressor LP Bleed Valve
2022-01-24	PFO	8.5	258.00	PWC 3A - SF - Flame Out Trip
2022-01-24	PFO	8.5	169.00	PWC 3A - SF - Flame Out Trip
2022-01-24	PFO	2.5	258.00	PWC 3C - SF - Blade Path Spread
2022-01-24	PFO	2.5	169.00	PWC 3C - SF - Blade Path Spread
2022-01-24	PMO	96.5	258.00	PWC 3A - Event MOF - Cooling Steam Valve
2022-01-24	PMO	96.5	170.00	PWC 3A - Event MOF - Cooling Steam Valve
2022-01-27	PFO	1.0	258.00	PWC 3C - SF - Blade Path Trip
2022-01-27	PFO	1.0	170.00	PWC 3C - SF - Blade Path Trip
2022-01-31	PMO	61.9	258.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-01-31	PMO	61.7	169.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-02-02	PMO	2.8	258.00	PWC 3B - Event MOF - Clean SCR
2022-02-02	PMO	2.6	160.67	PWC 3B - Event MOF - Clean SCR
2022-02-02	PMO	0.2	490.00	PWC 3ST - Event MOF - CTs in MOF
2022-02-02	PMO	59.8	169.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-02-02	PMO	59.8	160.67	PWC 3B - Event MOF - Clean SCR
2022-02-02	FMO	57.1	1264.00	PWC 3A - Event MOF - PC Work On 3AS Line
2022-02-02	PMO	57.1	329.66	PWC 3A - Event MOF - PC Work On 3AS Line
2022-02-05	PMO	29.7	258.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-02-05	PMO	2.5	490.00	PWC 3ST - Event MOF - CTs in MOF
2022-02-05	PMO	17.3	258.00	PWC 3B - Event MOF - Clean SCR
2022-02-05	PMO	27.2	169.00	PWC 3C - Event MOF - Inspect FG Manifold
2022-02-05	PMO	14.8	160.67	PWC 3B - Event MOF - Clean SCR
2022-02-27	PFO	2.4	258.00	PWC 3B - EFOR - BFP NPSH
2022-02-27	PFO	2.4	169.00	PWC 3B - EFOR - BFP NPSH
2022-02-28	PFO	30.6	258.00	PWC 3B - EFOR - HP Drum Manway Gasket
2022-02-28	PFO	30.6	169.00	PWC 3B - EFOR - HP Drum Manway Gasket
2022-03-03	PFO	15.7	258.00	PWC 3C - EFOR - Control Oil Leak
2022-03-03	PFO	15.7	169.00	PWC 3C - EFOR - Control Oil Leak
2022-03-07	PFO	1.2	258.00	PWC 3B - SF- Gen Bkr Loss of Power due to HVAC trip
2022-03-07	PFO	1.2	169.00	PWC 3B - SF- Gen Bkr Loss of Power due to HVAC trip
2022-03-21	PFO	0.9	18.00	PWC 3C - Runback - CPFM Alarm
2022-03-21	PFO	0.9	20.52	PWC 3C - Runback - CPFM Alarm
2022-04-03	PMO	42.2	258.00	PWC 3A - Event MOF - Condenser Tube Leak Repairs
2022-04-03	PMO	42.2	169.00	PWC 3A - Event MOF - Condenser Tube Leak Repairs
2022-04-05	PMO	18.2	169.00	PWC 3ST - Maintenance Derate - Condenser tube leak
2022-04-26	PMO	75.4	258.00	PWC 3B - Event MOF - HP to cooling steam line leaks
2022-04-26	PMO	75.4	169.00	PWC 3B - Event MOF - HP to cooling steam line leaks
2022-05-02	PMO	67.0	92.83	PWC 3 ST - Maintenance Derate - Condenser Tube Leak
2022-05-02	PMO	67.0	91.83	PWC 3 ST - Maintenance Derate - Condenser Tube Leak
2022-05-02	PMO	67.0	92.83	PWC 3 ST - Maintenance Derate - Condenser Tube Leak
2022-05-02	PMO	67.0	169.00	PWC 3 ST - Maintenance Derate - Condenser Tube Leak
2022-05-11	PFO	12.2	74.00	PWC 3B - Forced Derating - HRH blending valve motor
2022-05-11	PFO	12.2	46.85	PWC 3B - Forced Derating - HRH blending valve motor

2022-05-22	PFO	3.9	258.00	PWC 3C - EFOR - 3C did not meet 0800 RFC due to failed IP Transition
2022-05-22	PFO	3.9	163.00	PWC 3C - EFOR - 3C did not meet 0800 RFC due to failed IP Transition
2022-06-02	PMO	60.1	258.00	PWC 3C - Event MOF - Repair Generator Breaker
2022-06-02	PMO	60.1	163.00	PWC 3C - Event MOF - Repair Generator Breaker
2022-06-21	PMO	35.1	258.00	PWC 3C - Event MOF - Condenser Tube Leak
2022-06-21	PMO	11.0	163.00	PWC 3C - Event MOF - Condenser Tube Leak
2022-06-22	PFO	2.0	490.00	PWC 3ST - EFOR - Low Condenser Vacuum
2022-06-22	PMO	2.0	163.00	PWC 3C - Event MOF - Condenser Tube Leak
2022-06-22	PMO	22.0	163.00	PWC 3C - Event MOF - Condenser Tube Leak

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2022 TO: Dec-2022

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2022-01-01	PFO	1.1	195.00	PTF CT 5A FORCED OUTAGE VENT VALVE LEAK REPAIR
2022-01-13	PMO	376.7	195.00	PTF CT 5B MOF - LF Upgrades
2022-01-31	PMO	119.2	195.00	PTF CT 5B MOF - LF Upgrade Post Testing
2022-02-04	PMO	57.7	195.00	PTF CT 5D MOF - Inlet Filter Remove and Replace PM
2022-02-08	PMO	63.3	195.00	PTF CT 5C MOF Event-HRSG HP to CRH BYP Valve Leak Repair
2022-02-11	PFO	1.2	485.00	PTF 5ST Forced Outage - Loss of Vacuum
2022-02-18	PMO	3.3	195.00	PTF CT 5D Event MOF - GSU Maintenance
2022-02-18	PMO	2.7	195.00	PTF CT 5C Event MOF - GSU Maintenance
2022-02-18	PMO	0.4	195.00	PTF CT 5B Event MOF - GSU Maintenance
2022-02-18	PMO	0.4	485.00	PTF 5ST Event MOF - GSU Maintenance
2022-02-18	FMO	74.3	1265.00	PTF CT 5A Event MOF - GSU Maintenance
2022-02-22	PMO	10.5	195.00	PTF CT 5D Event MOF - GSU Maintenance
2022-02-22	PMO	0.5	195.00	PTF CT 5C Event MOF - GSU Maintenance
2022-02-22	PMO	8.7	195.00	PTF CT 5B Event MOF - GSU Maintenance
2022-02-22	PMO	3.1	485.00	PTF 5ST Event MOF - GSU Maintenance
2022-03-12	PMO	34.5	195.00	PTF CT 5D MOF - Main Steam Drain Line Repairs
2022-03-25	PMO	36.5	195.00	PTF CT 5A MOF - BFP Recirc Valve Packing Repair
2022-03-30	PFO	0.8	195.00	PTF EFOR 5A - Startup Failure - CT Vent Fan Damper Failure
2022-03-30	PFO	0.8	23.18	PTF EFOR 5A - Startup Failure - CT Vent Fan Damper Failure
2022-04-17	PPO	2.7	485.00	PTF 5ST Forced Outage - 86LOR - Low Stator Cooling Water Pressure Trip
2022-05-12	PMO	34.4	195.00	5B MOF - CT Inlet Bleed Heat Manual Isolation Valve Repairs
2022-05-20	PMO	59.5	195.00	5A MOF - CT Vent Fan12 Assembly R and R
2022-05-20	PMO	60.5	195.00	5D MOF - Support Circ Motor WDG High Temp Remove and Replace
2022-06-04	PFO	2.9	195.00	5A Forced Outage - LCI
2022-06-04	PFO	2.9	121.25	5A Forced Outage - LCI
2022-06-04	PFO	1.8	195.00	5D Forced Outage - LCI
2022-06-04	PFO	0.9	121.25	5D Forced Outage - LCI
2022-06-04	PFO	0.8	121.25	5D Forced Outage - LCI
2022-06-21	PFO	4.8	195.00	5A- EFOR Hydraulic Oil Pump 2 Failure
2022-06-21	PFO	4.8	121.00	5A- EFOR Hydraulic Oil Pump 2 Failure
2022-06-22	PFO	6.0	195.00	5A Tripfaulty IGVVSV Actuators Hydraulic
2022-06-22	PFO	6.0	121.00	5A Tripfaulty IGVVSV Actuators Hydraulic

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