



David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
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July 27, 2022

VIA HAND DELIVERY

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

COMMISSION
CLERK

2022 JUL 27 PM 4:29

RECEIVED-FPSC

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Second Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission pursuant to Audit Control No. 18-019-1-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, wherein all the information that FPL asserts is entitled to confidential treatment has been highlighted, that is the subject of FPL's Request for Confidential Classification. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declaration in support of FPL's Request. In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

- COM
 - AFD 1 Exh 'B'
 - APA
 - ECO
 - ENG
 - GCL
 - IDM
 - CLK
- Enclosure

Sincerely,

David M. Lee

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| | |
|---|---|
| In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor | Docket No: 20220001-EI Date: July 27, 2022 |
|---|---|

**FLORIDA POWER & LIGHT COMPANY’S SECOND
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2018-019-1-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company (“FPL”)¹ hereby submits its Second Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission (“Staff”) pursuant to the Commission’s review of pre-consolidated Gulf Power Company’s (“Gulf”) 2016 fuel and purchased power transactions, Audit No. 2018-019-1-1 (“Confidential Information”). In support of this Request, FPL states as follows:

1. On May 18, 2018, Gulf filed a request for confidential classification of the Confidential Information (“May 18, 2018 Request”). By Order No. PSC-2018-0363-CFO-EI, dated July 24, 2018 (“Order 0363”), the Commission granted Gulf’s May 18, 2018 Request. FPL adopts and incorporates by reference the May 18, 2018 Request and Order 0363.

2. On January 22, 2020, Gulf filed a Request for Extension of Confidential Classification (“January 22, 2020 Request”). By Order No. PSC-2020-0465-CFO-EI, dated November 23, 2020 (“Order 0465”), the Commission granted Gulf’s January 22, 2020 Request. FPL adopts and incorporates by reference the January 22, 2020 Request and Order 0465.

¹ As of January 1, 2022, Gulf Power Company (“Gulf”) no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The original Request for Confidential Classification and the underlying data submitted with that filing pertains to pre-consolidation operations of Gulf.

3. The period of confidential treatment granted by Order 0465 is expiring. The Confidential Information that was the subject of Gulf's January 22, 2020 Request and Order 0465 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3), Fla. Stat. Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Some of the information designated in the January 22, 2020 Request remains confidential. Included with this request are First Revised Exhibit A, First Revised Exhibit B, and First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

5. Included as Exhibit D is the declaration of Gerard J. Yupp in support of this request.

6. The Confidential Information is intended to be and has been treated by pre-consolidation Gulf and FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, Fla. Stat., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in Gulf's original request and the declaration included as Exhibit D, the Confidential Information contains information concerning bids or other contractual data, the

disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL. Specifically, this information relates to pricing data for negotiated purchase power agreements, and for coal, oil and natural gas transportation and storage. This pricing data is the product of contractual negotiations between the former Gulf Power and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
David M. Lee
Senior Attorney
Florida Power & Light Company
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Juno Beach, FL 33408
Telephone: (561) 691-7263
Facsimile: (561) 691-7135
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david.lee@fpl.com

By: 

David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing * has been furnished by electronic mail on this 27th day of July 2022 to the following:

Suzanne Brownless
Ryan Sandy
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Florida Public Service Commission
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Tallahassee, Florida 32399-0850
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**Attorneys for PCS Phosphate-White
Springs**

By: 
David M. Lee
Florida Bar No. 103152

Docket No. 20220001-EI

EXHIBIT “B”

WORKPAPERS FOR ACN 2018-019-1-1

Central Alabama/Tenaska Booking Report
 For the Period 7/1/2017 - 7/31/2017

3/1/18

Month Jul-2017
 Year 2017
 Month 7
 Contract Month month_2

GULF ENERGY PAYMENTS

| | | |
|---|--------|--------|
| Availability Bonus Payment | \$0.00 | |
| Capacity Payments | | |
| VOM Energy Payment | | 43-5.1 |
| Oil-Generated Energy Surcharge Payment | \$0.00 | |
| Power Aug Surcharge Payment | | |
| Steam Turbine Start Charges | | |
| Fired Hour Payment | | |
| Adjusted Fired Hour Payment to Shell | | |
| Heat Rate Payments to Shell | | |
| Provisional Off Peak Availability Refund to Shell | | |
| Provisional Peak Availability Refund to Shell | | |
| Start Up Energy Payment to Shell | | 43-5.1 |
| Total Payments to Shell | | |

SHELL ENERGY PAYMENTS

| | |
|---|--------|
| Fired Hour True-Up Payment to Gulf | \$0.00 |
| Heat Rate Payments to Gulf | \$0.00 |
| Provisional Off Peak Availability Payment to Gulf | \$0.00 |
| Provisional Peak Availability Payment to Gulf | \$0.00 |
| Start Up Energy Payment to Gulf | \$0.00 |
| Cover Payment | \$0.00 |
| Excess Duct Fired Energy Payment to Gulf | \$0.00 |
| Excess Power Aug Energy Payment to Gulf | \$0.00 |
| Withholding Payment | \$0.00 |
| Testing Reimbursement | \$0.00 |
| Financial Settlement | \$0.00 |
| Total Payments to Gulf | \$0.00 |

| | |
|----------------------|--------|
| Monthly True-Up Data | \$0.00 |
| Invoice Total | |

| | |
|-------------------|---------|
| Generation in MWH | 487,098 |
|-------------------|---------|



CONFIDENTIAL

43-5

INV006706

Invoice
MSCG Wind Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

Invoice Date: August 01, 2017

Due Date: August 21, 2017

Invoice For: July 2017

If you have questions, please contact Kelli Higgins at 205-257-7119 or Rosemary Greaves at 205-257-7417.

| | Quantity | Rate | Amounts | Totals |
|---|-----------|------------|------------|------------|
| MSCG Wind Official Billing July 2017 | | | | |
| Energy | 49166 MWh | [REDACTED] | [REDACTED] | [REDACTED] |
| Cover Costs | | | | \$0.00 |
| MSCG Wind Official Billing July 2017 Total | | | | [REDACTED] |
| Total Due Morgan Stanley Capital Group, Inc. | | | | [REDACTED] |
| | | | | 43-5.2.2 |

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:

[REDACTED]

CONFIDENTIAL

SOURCE



43-5.2

INV006707

Invoice
MSCG Wind 2 Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

Invoice Date: August 01, 2017 Due Date: August 21, 2017
Invoice For: July 2017

If you have questions, please contact Kelli Higgins at 205-257-7119 or Rosemary Greaves at 205-257-7417 .

| | Quantity | Rate | Amounts | Totals |
|--|-----------|------------|------------|------------|
| MSCG Wind II Official Billing July 2017 | | | | |
| Energy | 26040 MWh | [REDACTED] | [REDACTED] | [REDACTED] |
| Cover Costs | | | | \$0.00 |
| MSCG Wind II Official Billing July 2017 Total | | | | |
| Total Due Morgan Stanley Capital Group, Inc. | | | | |
| | | | | 43-5.2 |

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:



CONFIDENTIAL



43-5.2.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EL; ACN 2018-019-1-1712 ME 12/31/17
 Description: Purchased Power

9/11/18
 B

**Gulf Power Company
 Morgan Stanley Wind Purchased Power Agreement
 Kingfisher 1**

| A | B | C | D | E | F | G | H | I | 2017 | 2017 | |
|-------------------------------|-------|-----|------|----|-------|-----|------|-------|----------------|----------------|---------------|
| | | | | | | | | | June | July Est | |
| | | | | | | | | | True-Up | Booked in July | |
| | | | | | | | | | Booked in July | Booked in July | |
| Wind Purchased Power | 40990 | WEN | GOPP | FB | 46120 | 555 | 6300 | 40W01 | | 43-5. | [REDACTED] |
| Cover Cost to Gulf | 40990 | WEN | GOPP | FB | 46120 | 555 | 6300 | 40W01 | | | [REDACTED] |
| Cover Cost to Morgan Stanley | 40990 | WEN | GOPP | FB | 46120 | 555 | 6300 | 40W01 | | | [REDACTED] |
| Total Purchased Power Expense | | | | | | | | | | | [REDACTED] |
| Payment | | | | | | | | | | | [REDACTED] |
| Morgan Stanley Payable | | | | | | | | | | 232 00923 | [REDACTED] |
| KWH from Bill | | | | | | | | | | | 49,166,000 |
| Kwh from IIC Bill | | | | | | | | | | | 49,166,000 |
| Difference | | | | | | | | | | | [REDACTED] |
| Expected per the Contract | | | | | | | | | | | [REDACTED] |
| Difference | | | | | | | | | | \$ | \$ [REDACTED] |

**Gulf Power Company
 Morgan Stanley Wind Purchased Power Agreement
 Kingfisher 2**

| | PRCN | RT | ACTVY | PROJ | LOC | FERC | SUB | RORG | 2017 | 2017 | |
|-------------------------------|-------|-----|-------|------|-------|------|------|-------|----------------|----------------|---------------|
| | | | | | | | | | June | July Est | |
| | | | | | | | | | True-Up | Booked in July | |
| | | | | | | | | | Booked in July | Booked in July | |
| Wind Purchased Power | 40990 | WEN | GOPP | FB | 46120 | 555 | 6300 | 40W02 | | 43-5.2. | [REDACTED] |
| Cover Cost to Gulf | 40990 | WEN | GOPP | FB | 46120 | 555 | 6300 | 40W02 | | | [REDACTED] |
| Cover Cost to Morgan Stanley | 40990 | WEN | GOPP | FB | 46120 | 555 | 6300 | 40W02 | | | [REDACTED] |
| Total Purchased Power Expense | | | | | | | | | | | [REDACTED] |
| Payment | | | | | | | | | | | [REDACTED] |
| Morgan Stanley Payable | | | | | | | | | | 232 00923 | [REDACTED] |
| KWH from Bill | | | | | | | | | | | 26,040,000 |
| Kwh from IIC Bill | | | | | | | | | | | 26,040,000 |
| Difference | | | | | | | | | | | [REDACTED] |
| Expected per the Contract | | | | | | | | | | | [REDACTED] |
| Difference | | | | | | | | | | \$ | \$ [REDACTED] |

Total 232 - 00923

[REDACTED] 43-3.2

CONFIDENTIAL

PBC

SOURCE

43-5.2.2

INV006704

Invoice
Eglin Solar Gulf PPA
Gulf Coast Solar Center I, LLC



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

Invoice Date: August 16, 2017

Due Date: August 31, 2017

Invoice For: July 2017

If you have questions, please contact Britney Green at 205-257-1644 or Rosemary Greaves at 205-257-7417

A **B** **C** **D** **E**

| | Quantity | Rate | Amounts | Totals |
|--|--------------|------|---------------|--------|
| Eglin Solar Gulf PPA July 2017 Official Billing | | | | |
| Test Energy | 0 | | | \$0.00 |
| Monthly Energy Payment | 5174.988 MWh | | | |
| Annual True Up | | | | \$0.00 |
| Miscellaneous | | | | \$0.00 |
| Eglin Solar Gulf PPA July 2017 Official Billing Total | | | 43-5.3 | |
| Total Due Gulf Coast Solar Center I, LLC | | | | |

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC
CitiBank, NA, NY

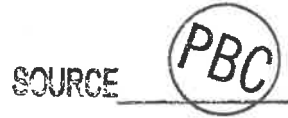
Wire Transfer Information:

Gulf Coast Solar Center I, LLC

ABA:

Account No:

CONFIDENTIAL



43-5.3

INV006753

Invoice
Holley Solar Gulf PPA
Gulf Coast Solar Center II, LLC



03/14/18

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

Invoice Date: August 16, 2017

Due Date: August 30, 2017

Invoice For: July 2017

If you have questions, please contact Britney Green at 205-257-1644 or Rosemary Greaves at 205-257-7417 .

| | Quantity | Rate | Amounts | Totals |
|---|--------------|------|---------|--------|
| Holley Solar Gulf PPA July 2017 Test Energy Official Billing | | | | |
| Test Energy | 6641.828 MWh | | | |
| Monthly Energy Payment | 0 | | | \$0.00 |
| Annual True Up | | | | \$0.00 |
| Miscellaneous | | | | \$0.00 |
| Holley Solar Gulf PPA July 2017 Test Energy Official Billing Total | | | 43-5.3 | |
| Holley Solar Gulf PPA June 2017 Test Energy Official Billing | | | | |
| Test Energy | 3178.513 MWh | | | |
| Monthly Energy Payment | 0 | | | \$0.00 |
| Annual True Up | | | | \$0.00 |
| Miscellaneous | | | | \$0.00 |
| Holley Solar Gulf PPA June 2017 Test Energy Official Billing Total | | | 43-5.3 | |
| Total Due Gulf Coast Solar Center II, LLC | | | | |

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC
CitiBank, NA, NY

Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

SOURCE



CONFIDENTIAL

43-5.3.1

INV006935

Invoice
Saufley Solar Gulf PPA
Gulf Coast Solar Center III, LLC



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

Invoice Date: September 14, 2017

Due Date: October 05, 2017

Invoice For: August 2017

If you have questions, please contact Angela Smith at 205-257-6119 or Rosemary Greaves at 205-257-7417 .

| | Quantity | Rate | Amounts | Totals |
|--|----------|------|----------------|------------|
| Saufley Solar Gulf PPA August 2017 Official Billing | | | | |
| Test Energy | 7980.308 | | | [REDACTED] |
| Monthly Energy Payment | | | | \$0.00 |
| Annual True Up | | | | \$0.00 |
| Miscellaneous | | | | \$0.00 |
| Saufley Solar Gulf PPA August 2017 Official Billing Total | | | <u>43-5.3.</u> | [REDACTED] |
| Saufley Solar Gulf PPA July 2017 Test Energy | | | | |
| Test Energy | 3614.392 | | | [REDACTED] |
| Monthly Energy Payment | | | | \$0.00 |
| Annual True Up | | | | \$0.00 |
| Miscellaneous | | | | \$0.00 |
| Saufley Solar Gulf PPA July 2017 Test Energy Total | | | <u>43-5.</u> | [REDACTED] |
| Total Due Gulf Coast Solar Center III, LLC | | | | [REDACTED] |

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
Gulf Coast Solar Center III, LLC

Wire Transfer Information:
Gulf Coast Solar Center III, LLC

ABA:
Account No:

ABA:
Account No:

SOURCE PBC

CONFIDENTIAL

43-5.3.2

Gulf Power Company Fuel Adjustment Cause
 Dkt 20180001-EE; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Purchased Power

03/14/18

Gulf Power Company
 Gulf Solar Centers, LLC

A
 Eglin Solar - Gulf Solar Center I, LLC
 Date
 Month
 Test Energy (MWh)
 Energy (MWh)
 Monthly Energy Payment
 Test Energy
 Annual True-Up Payment or Credit
 Miscellaneous Adjustments
 Total Due to Gulf Solar Center I, LLC

| | B 2017 May | C June | D July | E Cumulative True Up Booked in Aug | F August |
|---------------------------------------|-------------------------|------------------|------------------|--|--------------------|
| Date | 5/1/2017 | 6/1/2017 | 7/1/2017 | | 8/1/2017 |
| Month | 5 | 6 | 7 | Final Bill | 8 |
| Test Energy (MWh) | 3,579.423 | 1,015.027 | 0.000 | | |
| Energy (MWh) | | 3993.470 | 5127.236 | 47.752 | 5,025.431 |
| Monthly Energy Payment | [REDACTED] | | | | |
| Test Energy | [REDACTED] | | | | |
| Annual True-Up Payment or Credit | [REDACTED] | | | | |
| Miscellaneous Adjustments | \$ | \$ | 43-5.4 | \$ | \$ |
| Total Due to Gulf Solar Center I, LLC | [REDACTED] | | | | |

Σ ② = 239,912.44 43-5.3

Holley Solar - Gulf Solar Center II, LLC
 Date
 Month
 Test Energy (MWh)
 Energy (MWh)
 Monthly Energy Payment
 Test Energy
 Annual True-Up Payment or Credit
 Penalty related to Commercial Operation Date
 Total Due to Gulf Solar Center II, LLC

| | | 6/1/2017 | 7/1/2017 | Final Bill | 8/1/2017 |
|--|------------|-----------|-----------|------------|-----------|
| Date | | 6/1/2017 | 7/1/2017 | Final Bill | 8/1/2017 |
| Month | | 6 | 7 | | 8 |
| Test Energy (MWh) | 0.000 | 3,178.513 | 6,618.000 | 23.828 | 5,881.559 |
| Energy (MWh) | | | | | |
| Monthly Energy Payment | \$ | | | | |
| Test Energy | [REDACTED] | | | | |
| Annual True-Up Payment or Credit | [REDACTED] | | | | |
| Penalty related to Commercial Operation Date | \$ | \$ | 43-5.4 | \$ | \$ |
| Total Due to Gulf Solar Center II, LLC | [REDACTED] | | | | |

Σ ③ = 162,029.60 43-5.3.1


Saufley Solar - Gulf Solar Center III, LLC
 Date
 Month
 Test Energy (MWh)
 Energy (MWh)
 Monthly Energy Payment
 Test Energy
 Annual True-Up Payment or Credit
 Miscellaneous Adjustments
 Total Due to Gulf Solar Center III, LLC

| | | 7/1/2017 | Final Bill | 8/1/2017 |
|---|------------|-----------|------------|-----------|
| Date | | 7/1/2017 | Final Bill | 8/1/2017 |
| Month | | 7 | | 8 |
| Test Energy (MWh) | 0 | 3,541.675 | 72.717 | 7,980.308 |
| Energy (MWh) | | | | |
| Monthly Energy Payment | \$ | | | |
| Test Energy | [REDACTED] | | | |
| Annual True-Up Payment or Credit | [REDACTED] | | | |
| Miscellaneous Adjustments | \$ | \$ | 43-5.3.2 | \$ |
| Total Due to Gulf Solar Center III, LLC | [REDACTED] | | | |

Σ ④ = 399,183.44 43-5.3.2

Payment
 Total Ending Balance Account 232-00920

CONFIDENTIAL

SOURCE 

43-5.3.3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN, 2018-019-1-1; 12 ME 12/31/17
 Description: Purchased Power

03/14/18

| PRGN | FERG | SUP | Ldc | AMT | Description | Period |
|-------|------|-------|-------|---------------|---|--------|
| 40990 | 555 | 06300 | 40000 | \$ 199,222.62 | Bay County As Available Energy Credit | 7 |
| 40990 | 555 | 06300 | 49002 | | Gulf Solar Center 1, LLC Energy Accrual Eglin | 7 |
| 40990 | 555 | 06300 | 49002 | | Gulf Solar Center 2, LLC Test Energy Accrual Holley | 7 |
| 40990 | 555 | 06300 | 40000 | 365,823.50 | IIC Ascend eng | 7 |
| 40990 | 555 | 06300 | 40000 | 2,589.83 | IIC International Paper eng | 7 |
| 40990 | 555 | 06300 | 40000 | (720.65) | IIC Nonassoc emission | 7 |
| 40990 | 555 | 06300 | 40000 | 720.65 | IIC Nonassoc emission | 7 |
| 40990 | 555 | 06300 | 40000 | (410,074.34) | IIC Nonassoc recoverable | 7 |
| 40990 | 555 | 06300 | 40000 | (362,994.04) | IIC Reverse prior month Ascend | 7 |
| 40990 | 555 | 06300 | 40000 | (298.01) | IIC Reverse prior month Intl Paper | 7 |
| 40990 | 555 | 06300 | 40000 | 362,994.04 | Miscellaneous Adjustments | 7 |
| 40990 | 555 | 06300 | 46120 | | Morgan Stanley Wind Contract 1 July Energy | 7 |
| 40990 | 555 | 06300 | 46120 | | Morgan Stanley Wind Contract 2 July Energy | 7 |
| 40990 | 555 | 06300 | 40000 | 555.53 | RTP PX/PXT COG1 | 7 |
| 40990 | 555 | 06300 | 46110 | (1) | Tenaska Non-assoc July Energy | 7 |
| 40990 | 555 | 06300 | 46110 | (1) | Tenaska Non-assoc June Adj Energy | 7 |
| 40990 | 555 | 06300 | 40000 | | To pay CHELCO for purchased power | 7 |

\$ 4,729,624.74

Σ(1) = 1,572,371.24 43-5.1

CONFIDENTIAL

SOURCE GL via EDP

43-5.4

2/22/18

| OIL INVENTORIES | | | | | | | | | | | | | |
|-----------------------------|------------------------|-----------------------------|------------------------|------------------------|------------------|------------------|------------------|------------------|------|------|---------------|------------|--------------|
| Crist Oil | 151-00320 Loc 41000 | Atlas Oil Company | | | | | | | | | 0.00 | | |
| | | Boswell | | | | | | | | | | 0.00 | |
| | | Petroleum Traders Corp | | | 0.00 | | | | | | | 0.00 | |
| | | Mansfield Oil Co | | | | | | | | | | 0.00 | |
| | | Bell Peier | | | | | | | | | | 0.00 | |
| | | PS Energy Group, Inc | | GO1102 | | | | | | | | 0.00 | |
| | | Transmontaigne Product Svcs | | GO07004 | | | | | | | | 0.00 | |
| TOTAL | | | | | | | | | | | 0.00 | | |
| Smith Diesel Fuel | 151-00320 Loc 43003 | Mansfield Oil Co | | GO09001 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | Boswell | | | | | | | | | 0.00 | | |
| | | Petroleum Traders Corp | | | | | | | | | | 0.00 | |
| | | Truman A | | GO1002 | | | | | | | | 0.00 | |
| TOTAL | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | |
| GAS INVENTORIES | | (use prior month) | | | | | | | | | | | |
| Crist Gas | 151-00600 Loc 41000 | SCS Crist Purchases | | Feb-17 | (A) 6,962.00 | (B) 16,708.80 | | | | | 16,708.80 | | |
| | | SCS Crist Transportation | | Feb-17 | 0.00 | (17.81) | | | | | | 177.81 | |
| | | SCS Reservation Charges | | | | | | | | | | | |
| | | SCS CM Imbalance | | | | | | | | | | | |
| | | SCS PM Imbalance | | | | | | | | | | | |
| | | SCS Crst Purchases | | Feb-17 | | | | | | | | 0.00 | |
| | | SCS Crst Transportation | | Feb-17 | 0.00 | 0.00 | | | | | | 0.00 | |
| | | Fuel Retention Volumes | | Feb-17 | | | | | | | | 0.00 | |
| | | TOTAL | | | | | | | | | | | 16,930.96 |
| | | Smith CC Gas | 151-00600 Loc 43004 | SCS Smith CC Purchases | | Feb-17 | (C) 2,394,729.00 | (D) 6,513,748.74 | | | | | 6,513,748.74 |
| SCS Smith CC Transportation | | | | Feb-17 | | (4,847.70) | | | | | | 4,664.70 | |
| SCS Reservation Charges | | | | | | | | | | | | | |
| SCS CM Imbalance | | | | | | | | | | | | | |
| SCS PM Imbalance | | | | | | | | | | | | | |
| SCS PMA Purchases | | | | Feb-17 | 0.00 | 1,259.46 | | | | | | 1,259.46 | |
| SCS PMA Transportation | | | | Feb-17 | | (1.81) | | | | | | (1.81) | |
| PMA Reservation Charge | | | | | | | | | | | | 0.00 | |
| Fuel Retention Volumes | | | | Feb-17 | | | | | | | | 0.00 | |
| TOTAL | | | | | | | | | | | | | 7,540,690.96 |
| Central Alabama Gas | 151-00600 Loc 46110 | SCS Cent AL Purchases | | Feb-17 | (E) 2,760,122.00 | (F) 7,631,058.36 | | | | | 7,631,058.36 | | |
| | | SCS Smith CC Transportation | | Feb-17 | | (21,816.44) | | | | | | 21,816.44 | |
| | | SCS Reservation Charges | | | | | | | | | | | |
| | | SCS CM Imbalance | | | | | | | | | | | |
| | | SCS PM Imbalance | | | | | | | | | | | |
| | | SCS PMA Purchases | | Feb-17 | | 34,612.06 | | | | | | 34,612.06 | |
| | | SCS PMA Transportation | | Feb-17 | | (2,698.84) | | | | | | (2,698.84) | |
| TOTAL | | | | | | | | | | | 9,111,157.68 | | |
| ALL GAS TOTAL | | | | | | | | | | | 16,930,973.07 | | |
| Barnston FPA | | 547-00003 | | | | | | | | | 0.00 | | |
| Dahlberg FPA | | 547-00003 | | | | | | | | | 0.00 | | |
| Central Alabama FPA | | 547-00003 | | | | | | | | | 0.00 | | |
| FPA TOTAL | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | |

Do not count quantity for BTU Adj. Or Retro Fuel

| | | |
|---------------------------------|---------------|---------------|
| 20,813,305.96 | 37,744,279.03 | 16,930,973.07 |
| JV2009 (Treasury) | | |
| Resale of gas (Decrease JV2009) | | |
| Softa Total | 37,744,279.03 | 16,930,973.07 |

1000
547
547

10
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12
13

(A) [redacted] 264 44

(B) [redacted] 44-2.2

(C) [redacted] 44-2.2

(D) [redacted] 44-2.1

(E) [redacted] 44-2.2

(F) [redacted] 44-2.2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-RI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS - March & April 2018

CONFIDENTIAL

SOURCE 

44-2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

3/16/18

CENTRAL AL

| DATE | DESCRIPTIONS | MMBTU | \$ | UNIT COST |
|--------|--------------------------------------|-------------|--------------------|------------|
| Mar-17 | BEGINNING BALANCE | 819,826 | \$ 2,902,868.80 | \$ 3.41583 |
| | PRIOR MONTH ACCRUAL REVERSAL | (2,807,031) | \$ (9,111,153.88) | |
| | FUEL RETENTION | (45,440) | \$ - | |
| | TRANSFER FROM CENT AL TO CRIST | - | \$ - | |
| | CURRENT MONTH EXPENSE (PURCHASES) | 44,224 | \$ 10,510,447.16 | |
| | CURRENT MONTH TRANSPORTATION | - | \$ 24,017.83 | |
| | CURRENT MONTH RESERVATION | - | \$ - | |
| | CURRENT MONTH IMBALANCE | 44,224 | \$ - | |
| | PRIOR MONTH IMBALANCE | - | \$ - | |
| | PRIOR MONTH EXPENSE (PURCHASES) | - | \$ 91.10 | |
| | PRIOR MONTH TRANSPORTATION | - | \$ 8,101.35 | |
| | PURCHASES (RESALES) | - | \$ - | |
| | TRANSPORTATION (RESALES) | - | \$ - | |
| | PRIOR MONTH TRANSPORTATION (RESALES) | - | \$ - | |
| | TOTAL ACCRUAL | 3,834,851 | \$ 12,196,775.31 | |
| | TOTAL INVENTORY | 3,788,611 | \$ 12,196,775.31 | |
| | TOTAL SALE OF GAS | - | \$ - | |
| | TOTAL AVAILABLE | 4,638,437 | \$ 15,099,636.11 | \$ 3.25533 |
| | BURN EXPENSE | (3,869,413) | \$ (12,372,237.26) | \$ 3.25533 |
| | ENDING BALANCE | 837,826 | \$ 2,727,398.85 | \$ 3.25533 |

849,826.00 \$2,902,868.80

4
2
3

44,74
20

CENTRAL AL RESALE OF GAS

| | MMBTU | \$ |
|--------------------|-------|------|
| RE-SALE (REVENUE) | - | \$ - |
| EXPENSE (PURCHASE) | - | \$ - |
| INVENTORY | - | \$ - |
| (GAIN)/LOSS | - | \$ - |

CENTRAL AL JV'S

| | | |
|--------------------------------|------------------|------------------|
| REVERSAL DR/234-00704 | \$ 9,111,153.88 | \$ 9,111,153.88 |
| CR/151-00600 LOC 46110 | | |
| ACCRUAL DR/151-00600 LOC 46110 | 12,196,775.31 | 12,196,775.31 |
| CR/234-00704 | | |
| BURN DR/547-00003 | \$ 12,372,237.26 | \$ 12,372,237.26 |
| CR/151-00600 LOC 46110 | | |
| RESALE DR/456-00704 | \$ - | \$ - |
| DR/456-00946 (LOSS) | \$ - | \$ - |
| CR/456-00946 (GAIN) | \$ - | \$ - |
| CR/151-00600 LOC 46110 | \$ - | \$ - |

CONFIDENTIAL

SOURCE



44-2.3



OPCO Cost Breakdown

OPCO GULF For: March 2017

0 3/16/17

| Plant | Unit | Storage Account | Activity | Cost Type | Volume | Cost/Revenue |
|-------------------------------------|----------------------------|-----------------|----------|-----------------|------------|-----------------------------------|
| Plant Cost | | | | | | |
| Plant Central Alabama | Plant Central Alabama Unit | | Mar 2017 | GAS EXPENSE | 3,774,710 | \$10,610,447.16 ^{44-2.3} |
| Plant Central Alabama | Plant Central Alabama Unit | | Mar 2017 | GAS REVENUE | 59,341 | \$166,955.90 ^{44-2.3} |
| Plant Central Alabama | Plant Central Alabama Unit | | Feb 2017 | MISC EXPENSE | 0 | \$143.89 ^{44-2.3} |
| Plant Central Alabama | Plant Central Alabama Unit | | Jan 2017 | PMA GAS REVENUE | 173,891 | (\$6,276.73) ^{44-2.3} |
| Plant Central Alabama | Plant Central Alabama Unit | | Feb 2017 | PMA STORAGE EXP | 0 | \$0.00 |
| Plant Central Alabama | Plant Central Alabama Unit | | Mar 2017 | STORAGE EXPENSE | 12,000 | [REDACTED] ^{44-2.3} |
| Plant Central Alabama | Plant Central Alabama Unit | | Mar 2017 | TRANSK EXPENSE | 3,800,611 | [REDACTED] ^{44-2.3} |
| Plant Central Alabama | Plant Central Alabama Unit | | Mar 2017 | TRANSK EXPENSE | 0 | [REDACTED] ^{44-2.3} |
| Plant Central Alabama Totals | | | | | 7,820,553 | \$12,188,726.65 |
| Plant Crist | | | Mar 2017 | TRANSK EXPENSE | 0 | [REDACTED] |
| Plant Crist | Plant Crist Unit | | Mar 2017 | GAS EXPENSE | (4,265) | (\$12,067.82) ^{44-2.1} |
| Plant Crist | Plant Crist Unit | | Feb 2017 | MISC EXPENSE | 0 | \$0.13 ^{44-2.1} |
| Plant Crist | Plant Crist Unit | | Feb 2017 | PMA GAS EXPENSE | 0 | \$0.00 |
| Plant Crist | Plant Crist Unit | | Jan 2017 | PMA GAS REVENUE | (39,870) | \$5,195.50 ^{44-2.1} |
| Plant Crist | Plant Crist Unit | | Feb 2017 | PMA STORAGE EXP | 0 | \$0.00 |
| Plant Crist | Plant Crist Unit | | Mar 2017 | STORAGE EXPENSE | 18,352 | [REDACTED] ^{44-2.1} |
| Plant Crist | Plant Crist Unit | | Mar 2017 | TRANSK EXPENSE | 13,860 | [REDACTED] |
| Plant Crist | Plant Crist Unit | | Mar 2017 | TRANSK EXPENSE | 0 | [REDACTED] |
| Plant Crist | Plant Crist Unit | | Mar 2017 | TRANSK REVENUE | 0 | [REDACTED] |
| Plant Crist Totals | | | | | (11,923) | \$268,040.75 |
| Plant Dahlberg | Plant Dahlberg Gulf Units | | Mar 2017 | TRANSK EXPENSE | 0 | \$0.00 |
| Plant Dahlberg Totals | | | | | 0 | \$0.00 |
| Plant Smith CC | | | Mar 2017 | TRANSK EXPENSE | 0 | [REDACTED] |
| Plant Smith CC | Plant Smith CC Unit | | Mar 2017 | GAS EXPENSE | 2,665,394 | \$7,423,199.27 ^{44-2.2} |
| Plant Smith CC | Plant Smith CC Unit | | Mar 2017 | GAS REVENUE | (24,913) | (\$70,491.33) ^{44-2.2} |
| Plant Smith CC | Plant Smith CC Unit | | Feb 2017 | MISC EXPENSE | 0 | (\$6.02) ^{44-2.2} |
| Plant Smith CC | Plant Smith CC Unit | | Feb 2017 | PMA GAS EXPENSE | 0 | \$0.00 |
| Plant Smith CC | Plant Smith CC Unit | | Jan 2017 | PMA GAS REVENUE | (7,843) | (\$24,383.52) ^{44-2.2} |
| Plant Smith CC | Plant Smith CC Unit | | Mar 2017 | STORAGE EXPENSE | 32,271 | [REDACTED] ^{44-2.2} |
| Plant Smith CC | Plant Smith CC Unit | | Mar 2017 | TRANSK EXPENSE | 0 | [REDACTED] |
| Plant Smith CC | Plant Smith CC Unit | | Mar 2017 | TRANSK EXPENSE | 5,080,021 | [REDACTED] |
| Plant Smith CC | Plant Smith CC Unit | | Mar 2017 | TRANSK REVENUE | 0 | (\$38,750.00) ^{44-2.2} |
| Plant Smith CC Totals | | | | | 7,744,930 | \$8,456,292.73 |
| Plant Cost Totals | | | | | 15,553,560 | \$20,913,060.13 |

20 [REDACTED] 44-2.1
 21 [REDACTED] 44-2.1
 22 [REDACTED] 34 44-2.2
 23 [REDACTED] 32
 44-2.5 8,076.96
 44-2.6 <27 90>
 1,425,649.98 44-2.3

CONFIDENTIAL



02/22/18

| | | | | | | | | | | |
|--|------------------------|-------------------------------|--------------|--------------|---------------|------|------|------|---------------|---------------|
| | | Marquette Barge | 11004/GM1003 | | | | | | 0.00 | |
| | | Marquette Trans Gulf Inland | | 287,539.99 | | | | | 387,539.99 | |
| | | Marquette Trans River | | 176,700.00 | | | | | 176,700.00 | |
| | | Midstream/Martin Energy | GO09003 | 12,976.90 | | | | | 12,976.90 | |
| | | Atac | | | | | | | 0.00 | |
| | | Mississippi Export | | | | | | | 0.00 | |
| | | Mississippi Power | GM0917 | | | | | | 0.00 | |
| | | Nelson | GM0919 | | | | | | 0.00 | |
| | | Oxbow Mining | | | | | | | 0.00 | |
| | | Patriot Coal Sales | FF09003 | | | | | | 0.00 | |
| | | Rackhoff (Barcliff) | | 77,831.93 | | | | | 77,831.93 | |
| | | Sabine | GL0401 | | | | | | 0.00 | |
| | | WTRR | | | | | | | 0.00 | |
| | | TOTAL | | 0.00 | 673,693.83 | 0.00 | 0.00 | 0.00 | 673,693.83 | 673,693.83 |
| OIL INVENTORIES | | | | | | | | | | |
| Crist Oil | 151-00320 Loc 41000 | Atlas Oil Company | | | | | | | 0.00 | |
| | | Boswell | GO1701 | 0.00 | 0.00 | | | | 0.00 | |
| | | Petroleum Traders Corp | | | | | | | 0.00 | |
| | | Mansfield Oil Co | | | | | | | 0.00 | |
| | | Bell Refor | | | | | | | 0.00 | |
| | | PS Energy Group, Inc | GO1102 | | | | | | 0.00 | |
| | | Transcontinental Product Svcs | GO07004 | | | | | | 0.00 | |
| | | Truman A | GO1001 | | | | | 0.00 | | |
| | | TOTAL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 67,911.59 |
| Smith Diesel Fuel | 151-00320 Loc 43003 | Mansfield Oil Co | GO09001 | | | | | | 0.00 | |
| | | Boswell | | | | | | | 0.00 | |
| | | Petroleum Traders Corp | | | | | | | 0.00 | |
| | | Truman A | GO1002 | | | | | | 0.00 | |
| | | PS Energy Group, Inc | GO1702 | | | | | 0.00 | | |
| | | TOTAL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| GAS INVENTORIES (use prior month) | | | | | | | | | | |
| Crist Gas | 151-00600 Loc 41000 | SCS Crist Purchases | Jul-17 | 118,461.00 | 243,601.54 | | | | 343,601.54 | |
| | | SCS Crist Transportation | Jul-17 | 0.00 | 2,603.95 | | | | 2,603.95 | |
| | | SCS Reservation Charges | | | | | | | | |
| | | SCS CM Imbalance | | | | | | | | |
| | | SCS PM Imbalance | | | | | | | | |
| | | SCS Crist Purchases | Jul-17 | 0.00 | 0.00 | | | | 0.00 | |
| | | SCS Crist Transportation | Jul-17 | 0.00 | 31.88 | | | | 31.88 | |
| | | Fuel Retention Volumes | Jul-17 | | | | | | | |
| | | | | | | | | | | 874,646.15 |
| | | | | | | | | | | |
| Smith CC Gas | 151-00600 Loc 43004 | SCS Smith CC Purchases | Jul-17 | 2,286,389.00 | 8,465,194.03 | | | | 8,465,194.03 | |
| | | SCS Smith CC Transportation | Jul-17 | | 28,335.74 | | | | 28,335.74 | |
| | | SCS Reservation Charges | Jul-17 | | | | | | | |
| | | SCS CM Imbalance | | | | | | | | |
| | | SCS PM Imbalance | | | | | | | | |
| | | SCS PMA Purchases | Jul-17 | 0.00 | 0.00 | | | | 0.00 | |
| | | SCS PMA Transportation | Jul-17 | | (24.00) | | | | (24.00) | |
| | | PMA Reservation Charge | | | | | | | | |
| | | Fuel Retention Volumes | Jul-17 | | | | | | | |
| | | | | | | | | | | 10,417,001.33 |
| Central Alabama Gas | 151-00600 Loc 46110 | SCS Cent AL Purchases | Jul-17 | 3,580,673.00 | 10,526,199.92 | | | | 10,526,199.92 | |
| | | SCS Smith CC Transportation | Jul-17 | | 22,851.68 | | | | 22,851.68 | |
| | | SCS Reservation Charges | Jul-17 | | | | | | | |
| | | SCS CM Imbalance | | | | | | | | |
| | | SCS PM Imbalance | | | | | | | | |
| | | SCS PMA Purchases | Jul-17 | | (2,939.91) | | | | (2,939.91) | |
| | | SCS PMA Transportation | | | 1.70 | | | | 1.70 | |
| | | PMA Reservation Charge | | | | | | | | |
| | | Fuel Retention Volumes | Jul-17 | | | | | | | |
| | | | | | | | | | | 12,084,157.84 |
| | | | | | | | | | | |
| | | ALL GAS TOTAL | | 6,009,480.00 | 23,569,833.32 | 0.00 | 0.00 | 0.00 | 23,569,833.32 | 23,569,833.32 |
| Baconton FPA | 547-00003 | | | | | | | | 0.00 | |
| Dahlberg FPA | 547-00003 | | | | | | | | 0.00 | |
| Central Alabama PPA | 547-00003 | | | | | | | | 0.00 | |
| PPA TOTAL | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

Do not count quantity for BTU Adj. Or Retro Fuel

32,156,079.01
JV2009 (Treasury)
Resale of Gas (Decrease JV)
Softa Total

Σ(1) = 6,009,480 44

10 Σ(A) = [redacted]

11 Σ(B) = [redacted]

12 Σ(C) = [redacted]

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS - August AP Analysis

Σ(2) = [redacted]
Σ(3) = [redacted]
Σ(4) = [redacted]

CONFIDENTIAL

SOURCE **PBC**

44-3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FIS

02/10/18

CENTRAL AL

| DATE | DESCRIPTIONS | MMBTU | \$ | UNIT COST |
|--------|--------------------------------------|-----------------|--------------------|------------|
| AUG 17 | BEGINNING BALANCE | 929,807 | \$ 3,143,305.00 | \$ 3.38286 |
| | PRIOR MONTH ACCRUAL REVERSAL | (12,084,157.84) | (12,084,157.84) | |
| | FUEL RETENTION | (27,642) | | |
| | TRANSFER FROM CENTAL TO CRIST | - | \$ - | |
| | CURRENT MONTH EXPENSE (PURCHASES) | 3,722,290 | \$ 10,799,839.46 | |
| | CURRENT MONTH TRANSPORTATION | | \$ 7,911.20 | |
| | CURRENT MONTH RESERVATION | | | |
| | CURRENT MONTH IMBALANCE | (29,363) | | |
| | PRIOR MONTH IMBALANCE | | \$ 40,346.37 | |
| | PRIOR MONTH EXPENSE (PURCHASES) | | \$ 472.62 | |
| | PRIOR MONTH TRANSPORTATION | | \$ 0.02 | |
| | PURCHASES (RESALES) | | \$ - | |
| | TRANSPORTATION (RESALES) | | \$ - | |
| | PRIOR MONTH TRANSPORTATION (RESALES) | | \$ - | |
| | TOTAL ACCRUAL | 3,692,927 | \$ 12,035,633.41 | |
| | TOTAL INVENTORY | 2,665,378 | \$ 12,035,633.41 | |
| | TOTAL SALE OF GAS | | \$ - | |
| | MEASUREMENT SERVICES | | \$ - | |
| | TOTAL AVAILABLE | 4,954,682 | \$ 15,178,939.29 | \$ 3.30359 |
| | BURN EXPENSE | (3,690,291) | \$ (12,191,150.59) | \$ 3.30359 |
| | ENDING BALANCE | 901,807 | \$ 2,987,788.70 | \$ 3.30359 |

929,807.00 \$ 3,143,305.00

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202 [REDACTED]
 40 [REDACTED]
 20 [REDACTED]

CENTRAL AL RESALE OF GAS

| | MMBTU | \$ |
|--------------------|-------|------|
| RE-SALE (REVENUE) | - | \$ - |
| EXPENSE (PURCHASE) | - | \$ - |
| INVENTORY | - | \$ - |
| (GAIN)/LOSS | - | \$ - |

CENTRAL AL JV'S

| | | |
|--------------------------------|------------------|------------------|
| REVERSAL DR/234-00704 | \$ 12,084,157.84 | \$ 12,084,157.84 |
| CR/151-00600 LOC 46110 | | |
| ACCRUAL DR/151-00600 LOC 46110 | 12,035,633.41 | 12,035,633.41 |
| CR/234-00704 | | |
| BURN DR/547-00003 | \$ 12,191,150.59 | \$ 12,191,150.59 |
| CR/151-00600 LOC 46110 | | |
| RESALE DR/146-00704 | \$ - | \$ - |
| DR/456-00946 (LOSS) | \$ - | \$ - |
| CR/456-00946 (GAIN) | \$ - | \$ - |
| CR/151-00600 LOC 46110 | \$ - | \$ - |

CONFIDENTIAL

SOURCE



44-3.3



OPCO Cost Breakdown

8/2/18

OPCO GULF For: August 2017

| Plant | Unit | Storage Account | Activity | Cost Type | Volume | Cost/Revenue |
|-------------------------------------|----------------------------|-----------------|----------|-----------------|------------|-------------------------------|
| Plant Cost | | | | | | |
| Plant Central Alabama | Plant Central Alabama Unit | | Aug 2017 | GAS EXPENSE | 3,692,917 | 44-3.3 \$10,623,118.89 44-3.3 |
| Plant Central Alabama | Plant Central Alabama Unit | | Jul 2017 | MISC EXPENSE | 0 | \$0.02 |
| Plant Central Alabama | Plant Central Alabama Unit | | May 2017 | PMA GAS EXPENSE | 0 | \$0.00 |
| Plant Central Alabama | Plant Central Alabama Unit | | Jun 2017 | PMA GAS EXPENSE | 29,788 | \$681.37 |
| Plant Central Alabama | Plant Central Alabama Unit | | Jul 2017 | PMA GAS EXPENSE | 0 | \$642.62 |
| Plant Central Alabama | Plant Central Alabama Unit | | Jul 2017 | PMA STORAGE EXP | 0 | \$0.00 |
| Plant Central Alabama | Plant Central Alabama Unit | | Aug 2017 | STORAGE EXPENSE | 0 | 044-1 [REDACTED] |
| Plant Central Alabama | Plant Central Alabama Unit | | Aug 2017 | TRANSK EXPENSE | 0 | 044 [REDACTED] |
| Plant Central Alabama | Plant Central Alabama Unit | | Aug 2017 | TRANSK EXPENSE | 2,915,275 | [REDACTED] 4-3.3 |
| Plant Central Alabama Totals | | | | | 6,637,980 | \$12,035,633.40 |
| Plant Crist | | | Aug 2017 | TRANSK EXPENSE | 0 | 44-1 [REDACTED] |
| Plant Crist | Plant Crist Unit | | Aug 2017 | GAS EXPENSE | 327,712 | 44-3.1 \$936,709.88 44-3.1 |
| Plant Crist | Plant Crist Unit | | Aug 2017 | GAS REVENUE | (19,834) | (\$57,926.35) 1 |
| Plant Crist | Plant Crist Unit | | Jul 2017 | PMA GAS EXPENSE | (154) | \$518.49 1 |
| Plant Crist | Plant Crist Unit | | May 2017 | PMA GAS EXPENSE | 0 | \$0.00 |
| Plant Crist | Plant Crist Unit | | Jun 2017 | PMA GAS REVENUE | 3,326 | (\$2,719.70) 1 |
| Plant Crist | Plant Crist Unit | | Jul 2017 | PMA STORAGE EXP | 0 | \$0.00 |
| Plant Crist | Plant Crist Unit | | Aug 2017 | TRANSK EXPENSE | 628,399 | [REDACTED] 4-3.1 |
| Plant Crist | Plant Crist Unit | | Aug 2017 | TRANSK EXPENSE | 0 | 44-1 [REDACTED] |
| Plant Crist | Plant Crist Unit | | Aug 2017 | TRANSK REVENUE | 0 | [REDACTED] |
| Plant Crist Totals | | | | | 939,449 | \$1,141,129.51 |
| Plant Dahlberg | Plant Dahlberg Gulf Units | | Aug 2017 | GAS EXPENSE | 0 | \$0.00 |
| Plant Dahlberg | Plant Dahlberg Gulf Units | | Aug 2017 | TRANSK EXPENSE | 0 | \$0.00 |
| Plant Dahlberg Totals | | | | | 0 | \$0.00 |
| Plant Smith CC | | | Aug 2017 | TRANSK EXPENSE | 0 | 44 [REDACTED] |
| Plant Smith CC | Plant Smith CC Unit | | Aug 2017 | GAS EXPENSE | 2,750,181 | 44-3.2 \$7,916,494.36 44-3.2 |
| Plant Smith CC | Plant Smith CC Unit | | Jul 2017 | MISC EXPENSE | 0 | \$78.89 1 |
| Plant Smith CC | Plant Smith CC Unit | | Jul 2017 | PMA STORAGE EXP | 0 | \$0.00 |
| Plant Smith CC | Plant Smith CC Unit | | Aug 2017 | STORAGE EXPENSE | 0 | 44 [REDACTED] |
| Plant Smith CC | Plant Smith CC Unit | | Aug 2017 | TRANSK EXPENSE | 5,378,948 | [REDACTED] 3.2 |
| Plant Smith CC | Plant Smith CC Unit | | Aug 2017 | TRANSK REVENUE | 0 | 44-16 (\$11,625.00) 3 |
| Plant Smith CC Totals | | | | | 8,129,129 | \$10,437,542.12 |
| Plant Cost Totals | | | | | 15,706,558 | \$23,614,305.03 |
| GULF Totals | | | | | 15,706,558 | \$23,614,305.03 |

Σ(1) = [REDACTED]

Σ(2) = [REDACTED] 44-3.2

Σ(3) = [REDACTED] 44-3.3

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44-3.4

02/16/18

- 1 Please provide the following:
2 1. A list of parties that Gulf pays for transportation of natural gas.
3 2. Support for tariff rates or negotiated prices, or any other supporting documentation
4 necessary to show natural gas transportation costs.
5 3. Any account numbers where natural gas transportation costs are recorded.

6 ANSWER:

7 1. Gulf pays firm transportation (FT) demand charges on the following pipelines:

- 8 A. Florida Gas Transmission
9 B. Transco
10 C. Gulf South Pipeline

11 Operationally, Gulf can utilize other pipelines such as SESH to deliver gas to FGT
12 and Transco. Gulf pays SESH variable transportation tariff rates in these situations

13 2. A. Gulf Power has firm transportation on Florida Gas Transmission and pays a
14 negotiated daily reservation rate and tariff commodity rate for deliveries to Plant
15 Smith. During the summer months, Gulf Power maintains firm capacity of
16 [REDACTED] MMBtu and pays a negotiated rate of [REDACTED] per MMBtu.

17 However, during the winter months, Gulf Power pays a negotiated rate of [REDACTED]
18 on only [REDACTED] of the daily MMBtu firm capacity. The remaining
19 [REDACTED] MMBtu is based on [REDACTED] per MMBtu.

20 Plant Smith is located in the Market Area and the commodity rate effective October
21 1, 2017 is [REDACTED] per MMBtu [REDACTED]

22 [REDACTED] Prior to October 1, 2017 the commodity rate was [REDACTED] per MMBTU
23 [REDACTED]. Please see the attached
24 negotiated firm transportation agreements and current tariff rates.

- 25 2A. FGT Tariff Rates 44-5
26 2A. SC99004-G FGT FTS2 - (Citrus Agreement) ⑤
27 2A. SC99004-G FGT FTS2 - (FGT and SCS as Agent) 1

④ Revised documents +
returned to Utility. ⑥

28 B. Gulf Power has firm transportation for Central Alabama on [REDACTED]
29 MMBtu and pays a negotiated reservation rate of [REDACTED] per MMBtu and [REDACTED]
30 [REDACTED] per MMBtu [REDACTED] → 44-6.2
31 [REDACTED] Prior to April 2017 the commodity rate was [REDACTED] per MMBtu
32 [REDACTED]

33 Gulf Power also has firm transportation for Plant
34 Smith [REDACTED] MMBtu and pays a negotiated reservation rate of [REDACTED]
35 [REDACTED] per MMBtu and [REDACTED] tariff commodity rate of [REDACTED] per
36 [REDACTED] MM8tu [REDACTED] Prior to April 1, 2017 the commodity
37 rate was [REDACTED] Please see

38 the attached firm transportation agreements and current tariff rates.

- 38 28. Transco Tariff Rates 44-6 to 44-6.2 → 44-6
39 28. Central AL FT 44-7 to 44-7.6
40 28. Smith FT 44-8 to 44-8.8

SOURCE

PBC

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44-4

03/14/18

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3.

C. Gulf Power has firm transportation of [REDACTED] and pays negotiated and tariff rates for deliveries to Plant Crist. Plant Crist is located in Zone 4 on the pipeline and the primary receipt points are in Zone 2. The negotiated reservation rate for one [REDACTED]

44-10.2

44-10.2
↓

The tariff reservation rate for the latest [REDACTED]

Please see the attached current tariff rates.

44-9

44-9

2C. Gulf South Pipeline Tariff Rates 44-9

2C. Crist FT Agreements 44-10 to 44-11.6

| Plant | PRCN | Location | FERCSUB | RORG |
|-----------------------|-------|----------|----------|---------------|
| Plant Central Alabama | 40001 | 46110 | 54700003 | 40TEN & 40420 |
| Plant Crist Unit 4 | 40001 | 41004 | 50100003 | 40410 |
| Plant Crist Unit 5 | 40001 | 41005 | 50100003 | 40410 |
| Plant Crist Unit 6 | 40001 | 41006 | 50100003 | 40410 |
| Plant Crist Unit 7 | 40001 | 41007 | 50100003 | 40410 |
| Plant Smith | 40001 | 43004 | 54700003 | 40420 |

SOURCE



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44-4.1

03/16/18

FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 16th day of September, 2011, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and SOUTHERN COMPANY SERVICES, INC., as "Agent," for GEORGIA POWER COMPANY, ALABAMA POWER COMPANY, MISSISSIPPI POWER COMPANY, GULF POWER COMPANY, AND SOUTHERN POWER COMPANY ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.

WITNESSETH

WHEREAS, by order issued August 25, 2011, in Docket No. CP11-18-000, the Federal Energy Regulatory Commission ("FERC") has authorized Seller's Mid-South Expansion Project (referred to as "Mid-South"); and

1 WHEREAS, Mid-South will be constructed in two phases, with Phase I to add [redacted] dt per day of
2 incremental firm transportation capacity by a proposed in-service date of September 1, 2012 and Phase
3 II to add [redacted] dt per day of incremental firm transportation capacity by a proposed in-service date of
4 June 1, 2013; and

5 WHEREAS, Buyer has requested firm transportation service under Phase II of Mid-South and has
4 executed with Seller a Precedent Agreement, dated April 29, 2010, for such service.

7 NOW, THEREFORE, Seller and Buyer agree as follows:

8
7 ARTICLE I
GAS TRANSPORTATION SERVICE

10 1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT,
11 Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to
12 receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a
13 Transportation Contract Quantity ("TCQ") of [redacted] dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in

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03/10/18

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

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This agreement shall be effective as of the later of June 1, 2013 or the date that all of Seller's Mid-South facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion and shall remain in force and effect until 9:00 a.m. Central Clock Time [REDACTED] and thereafter until terminated by Seller or Buyer upon [REDACTED] year written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

ARTICLE V
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

SOURCE



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44-7.1

03/16/18

Exhibit A

A

Point(s) of Receipt



B

Maximum Daily Capacity Entitlement
at each Receipt Point (DT/day)*



14.4

* These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

SOURCE



CONFIDENTIAL

44-7.4

Gulf Power Company - Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ITS

02/10/18

Exhibit B

A

B

C

Point(s) of Delivery

Maximum Daily Capacity
Entitlement at each
Delivery Point(Dt/Day)

Pressure



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SOURCE

PBC

44-7.5

3/16/18

Exhibit C

Specification of Negotiated Rate and Term

During the primary term of this service agreement ("Primary Term"), Buyer shall pay the following negotiated rate:

Daily Reservation Rate per dt:

1 44.4 [REDACTED]

2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED]
6 [REDACTED]

Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.

Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.

Unless the Service Agreement is terminated at the end of the Primary Term, after the Primary Term Buyer shall pay the total maximum recourse rates and the electric power charges, commodity charges and all applicable surcharges, and shall be responsible for compressor fuel and line-loss makeup retention, pursuant to Seller's FERC Gas Tariff, as the same may be revised from time to time, for firm transportation service under Mid-South, unless otherwise agreed to by the Parties.

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SOURCE



44-76

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: SITS

03/16/18



INTERNAL DISTRIBUTION

Date: May 27, 2014

Subject: Service Agreement between Transco and Southern Company Services dated May 15, 2014 for Firm Transportation Service under Mobile Bay South III Expansion Project

From: DeJaun Law

To: Jeff Wallace Carl Haga Scott Grover Rusty Ball
Alan Kilpatrick Roy Hiller Carol Thomasson
Rob Markham Vicki Gaston Cindy Grippando
John Benefield Rebecca Marsh Chad Hewitt

Southern Company Services (SCS) and Transco have executed a Service Agreement related to the Mobile Bay South III Expansion Project. Pursuant to the terms of the agreement, the parties have entered into the following deal:

| | <u>Expected Term</u> | <u>FT Quantity</u> | <u>Delivery Point</u> | <u>Plant</u> |
|---|--------------------------|--------------------|-----------------------|-------------------|
| 1 | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
| 2 | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
| 3 | [Redacted] | 44-4 | [Redacted] | [Redacted] |
| 4 | <u>Receipt Point:</u> | [Redacted] | [Redacted] | [Redacted] |
| 5 | <u>Reservation Rate:</u> | [Redacted] | [Redacted] | [Redacted] |
| 6 | <u>Commodity Rate:</u> | [Redacted] | [Redacted] | [Redacted] |
| 7 | <u>Fuel Rate:</u> | [Redacted] | [Redacted] | [Redacted] |
| 8 | | | | 44-18.1 + 44-18.5 |
| 9 | | | | |

If you have any questions about the agreement, please contact me at 257-5877.

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SOURCE

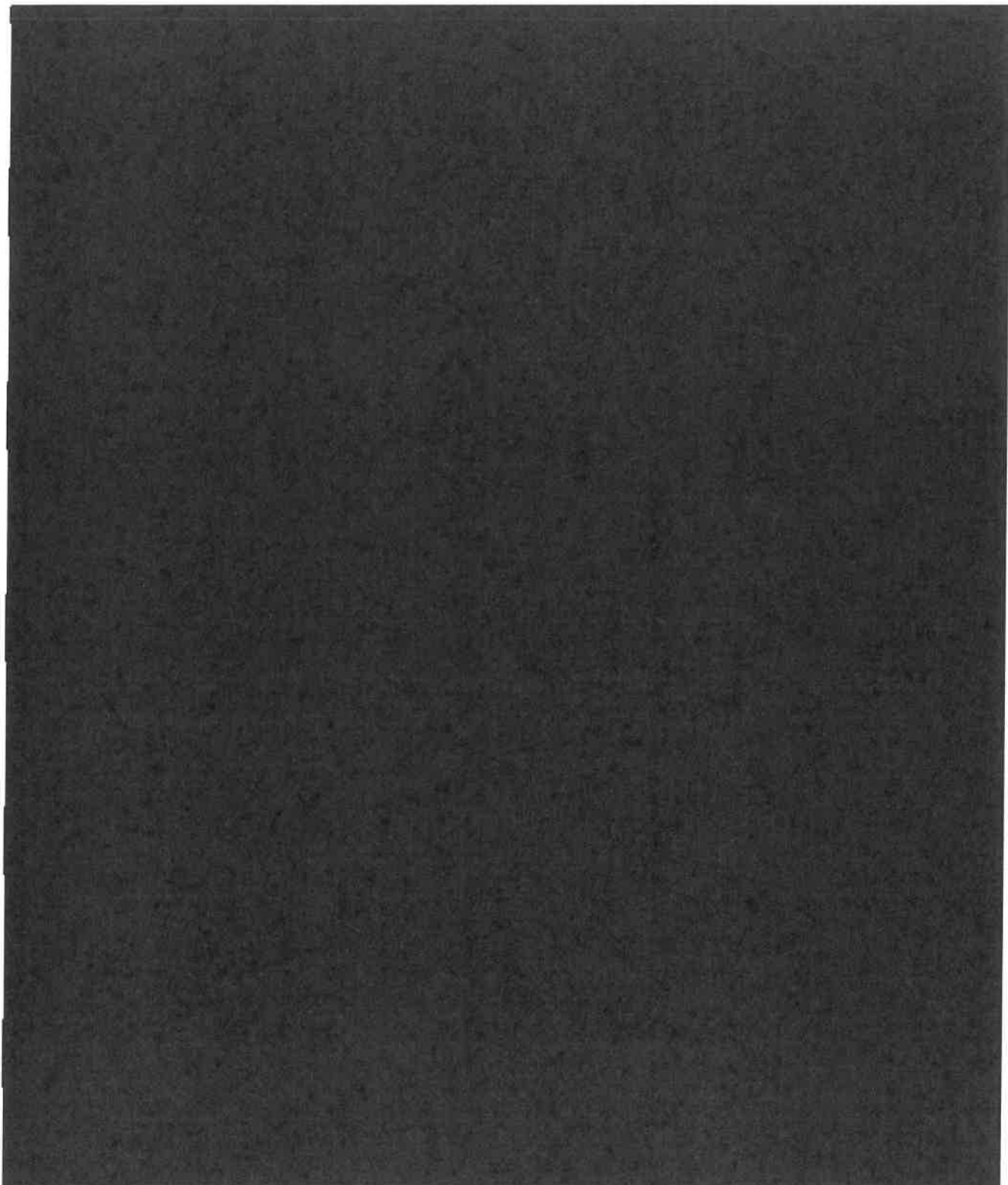


44-8

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: SPS

FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

03/16/18

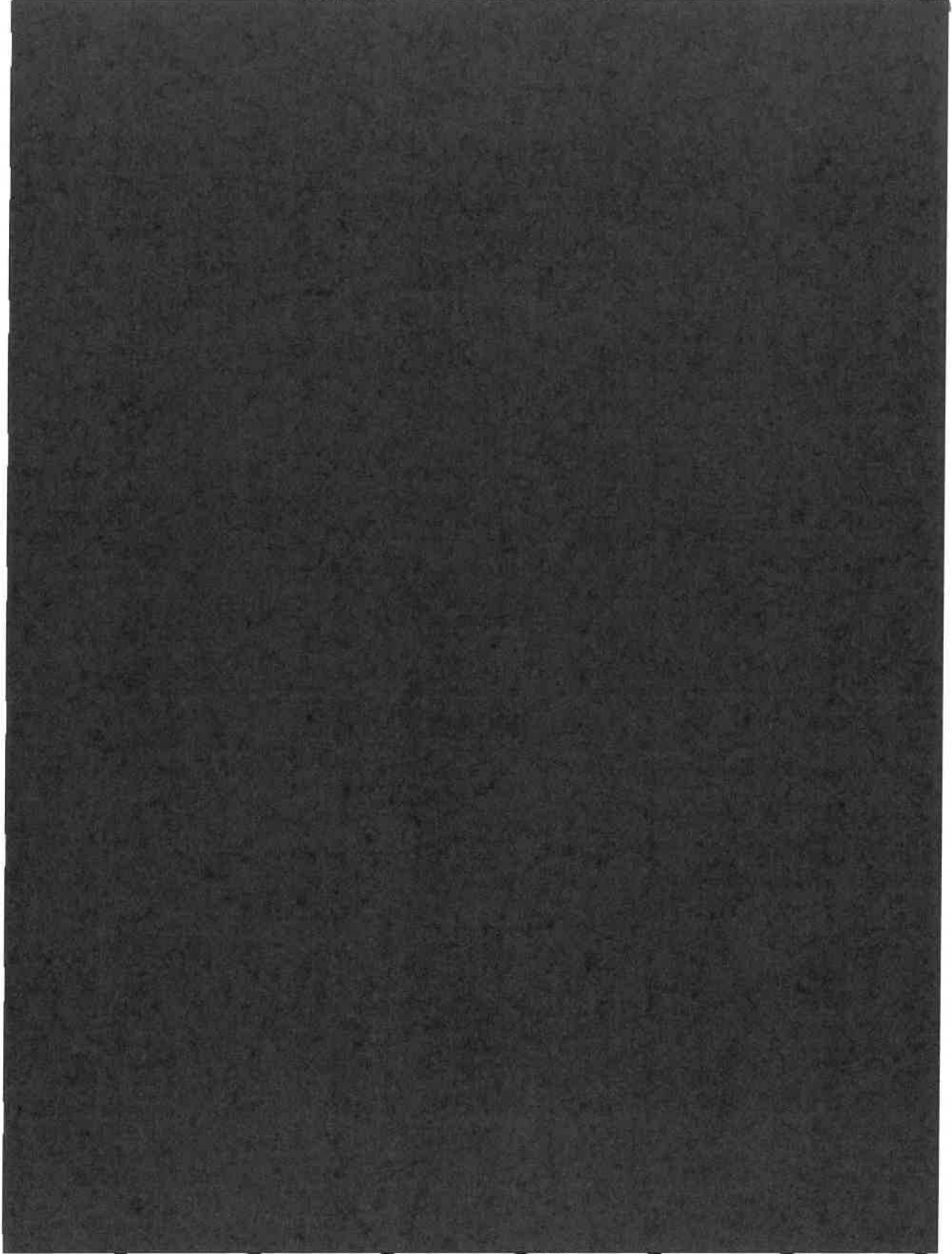


SOURCE PBC

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44-8.2

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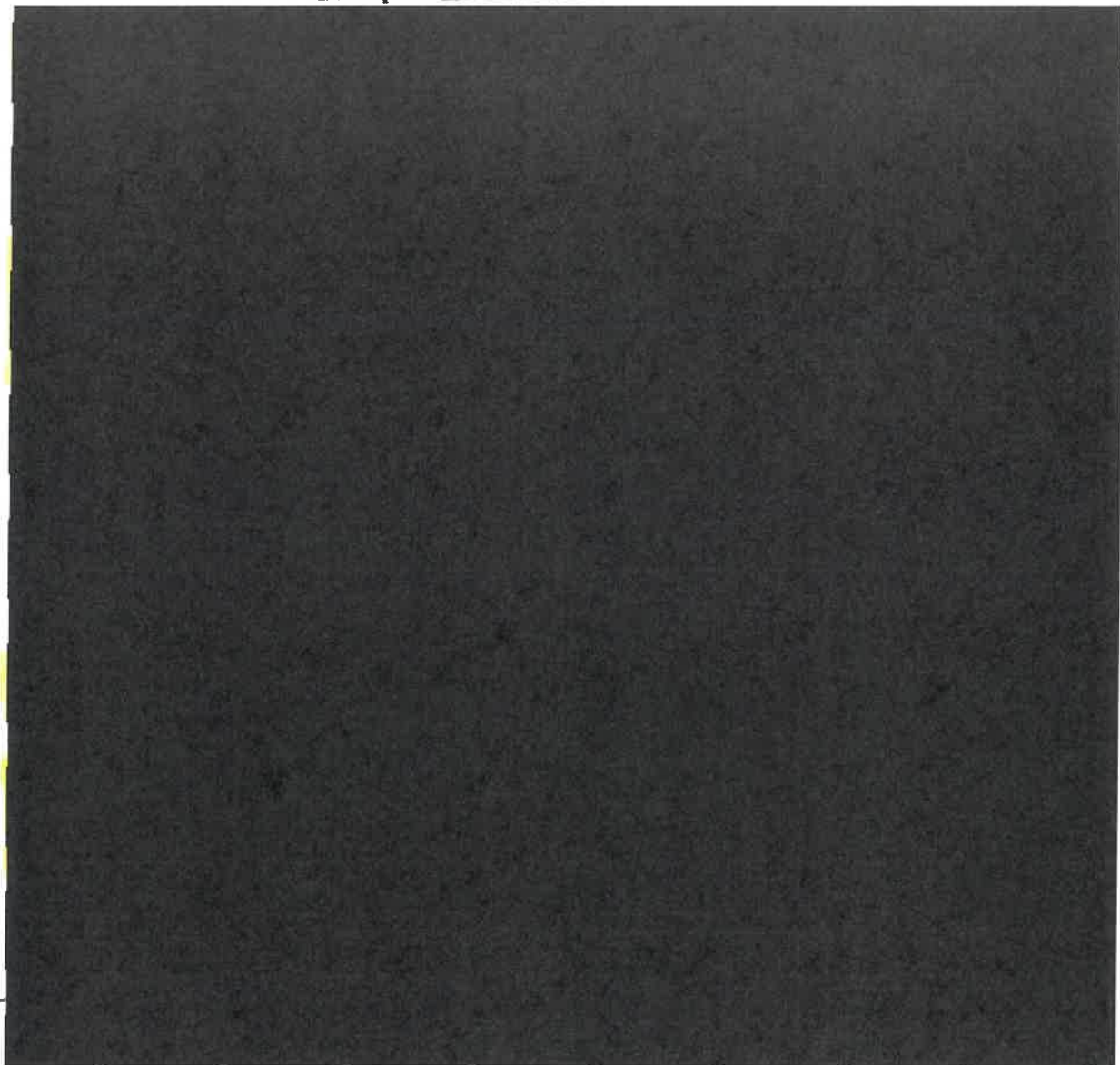
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3/16/18



(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251
Attention: Director, Customer Service

(b) If to Buyer:
Southern Company Services, Inc.
600 North 18th Street, Bin 2S-8164
Birmingham, Alabama 35203
Attention: Manager – Gas Procurement

SOURCE

PBC

CONFIDENTIAL

44-8.4

Exhibit A

3/16/18

| <u>Point(s) of Receipt</u> | <u>Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*</u> |
|----------------------------|---|
| 1 | [REDACTED] |
| 2 | [REDACTED] |
| 3 | [REDACTED] |
| 4 | [REDACTED] |
| 5 | [REDACTED] |
| 6 | [REDACTED] |
| 7 | [REDACTED] |
| 8 | [REDACTED] |
| 9 | [REDACTED] |
| 10 | [REDACTED] |
| 11 | [REDACTED] |
| 12 | [REDACTED] |
| 13 | [REDACTED] |

23/16/18

Exhibit B

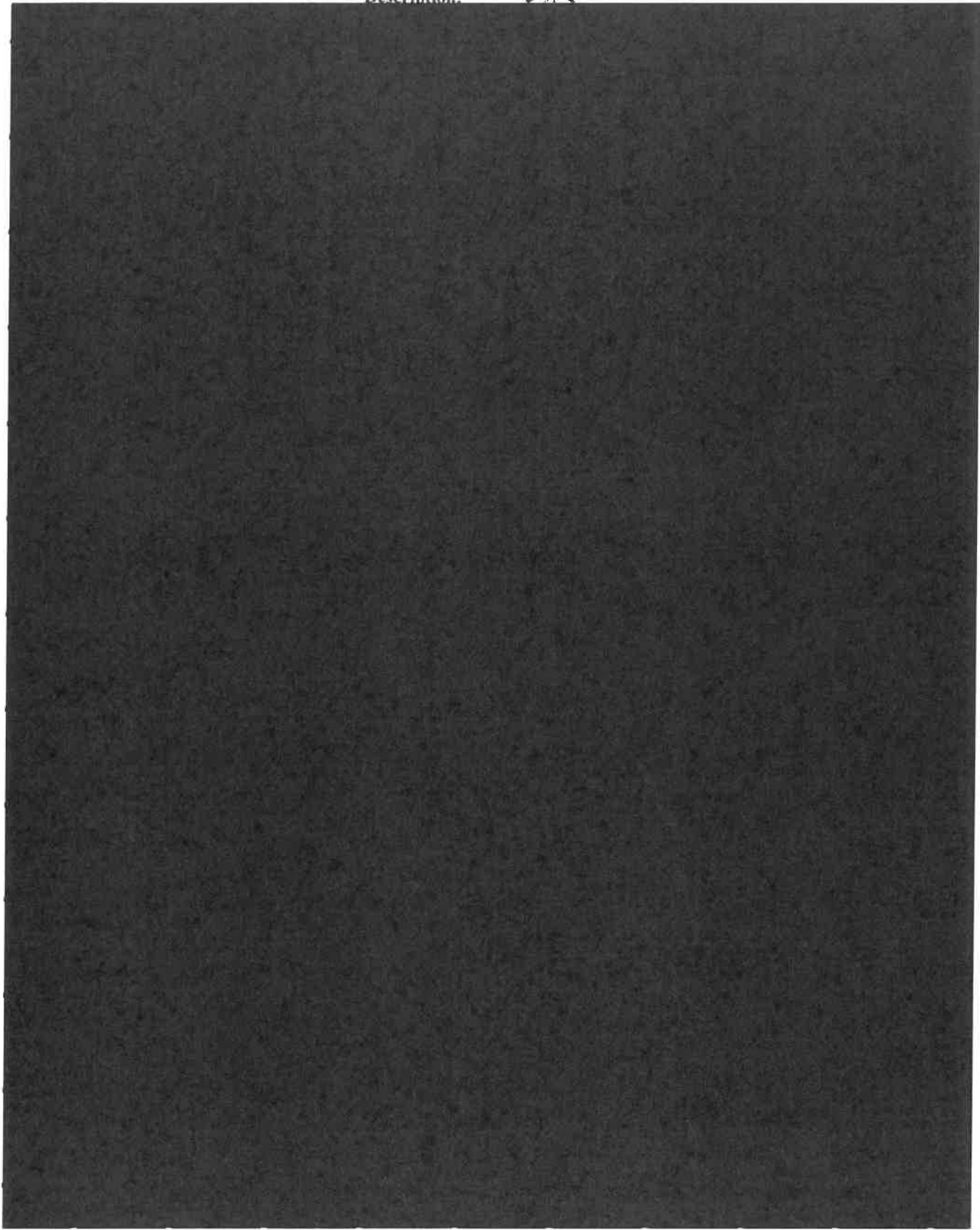
| <u>Point(s) of Delivery</u> | <u>Maximum Daily Capacity Entitlement at each Delivery Point(Dt/Day)</u> | <u>Pressure</u> |
|-----------------------------|--|-----------------|
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SOURCE



CONFIDENTIAL

44-8.7



8

SOURCE

PBC

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44-9



03/10/18

October 30, 2015

Alan Kilpatrick
Southern Company Services, Inc.
600 North 18th Street
Birmingham, AL 35203

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

Re: Amendment No. 3 to
Negotiated Rate Letter Agreement to
Enhanced Firm Transportation Service Agreement No. 41616
between
GULF SOUTH PIPELINE COMPANY, LP and
SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER
COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI
POWER COMPANY, AND SOUTHERN POWER COMPANY
dated December 12, 2013 ("Original Agreement")

Dear Alan:

The parties hereby agree to amend the Original Agreement, effective November 1, 2015, through the initial primary term as follows:

1. Exhibits A, B, and C shall be replaced in their entirety with the attached Exhibits, which change the commodity rate to [REDACTED]
2. These changes do not increase or decrease the contract MDQ.

Except as amended herein, all other terms and conditions of the Original Agreement shall remain in full force and effect.

[Signature Page Follows]

Gulf South Pipeline Company, LP
9 Greenway Plaza, Ste. 2800 Houston, TX 77048 Tel. 713 479 8000 www.gulfsouthpl.com

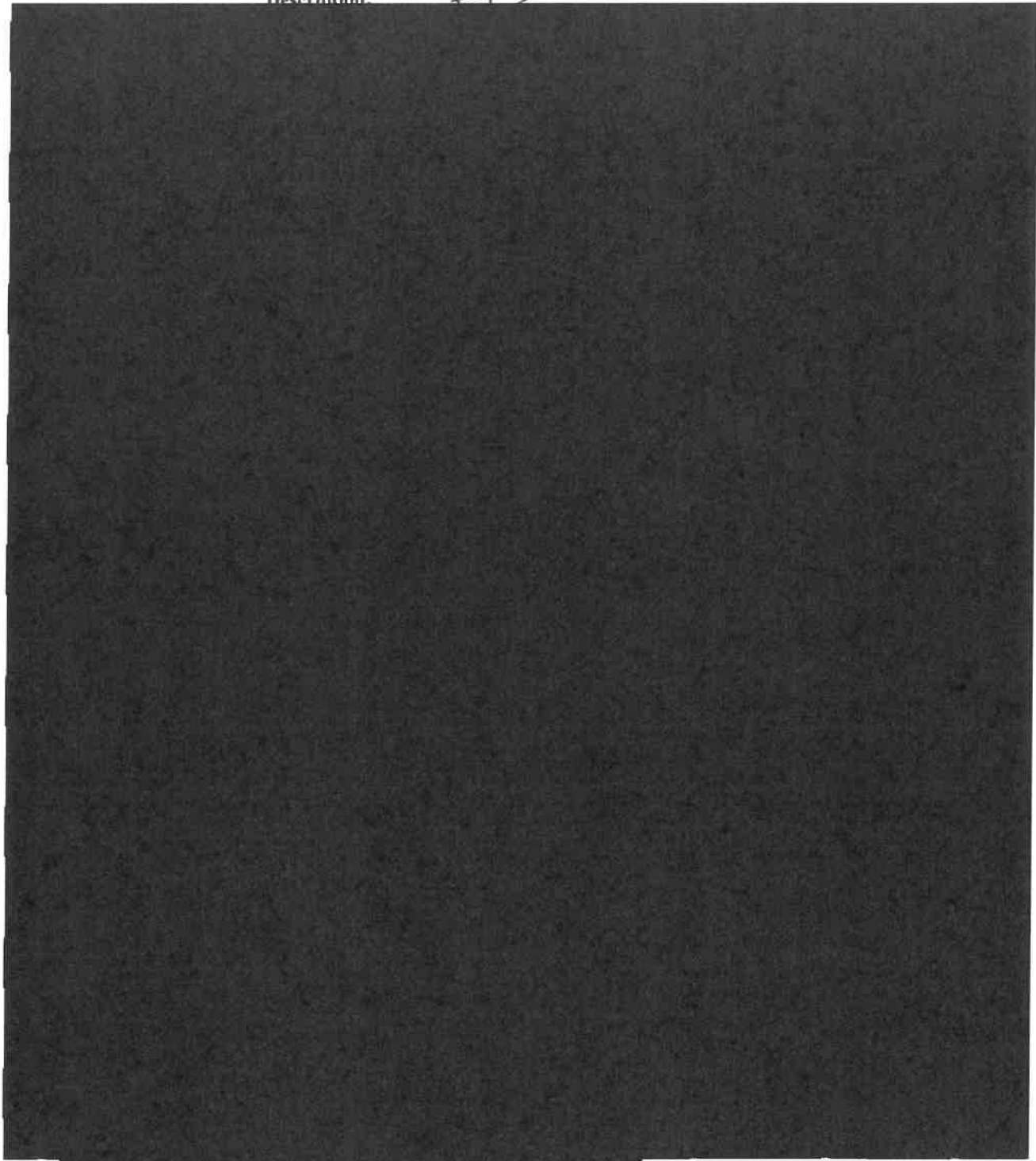
SOURCE



CONFIDENTIAL

44-10

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: *ETS*



44-17.2 +
44-17.5

44-10.2

SOURCE

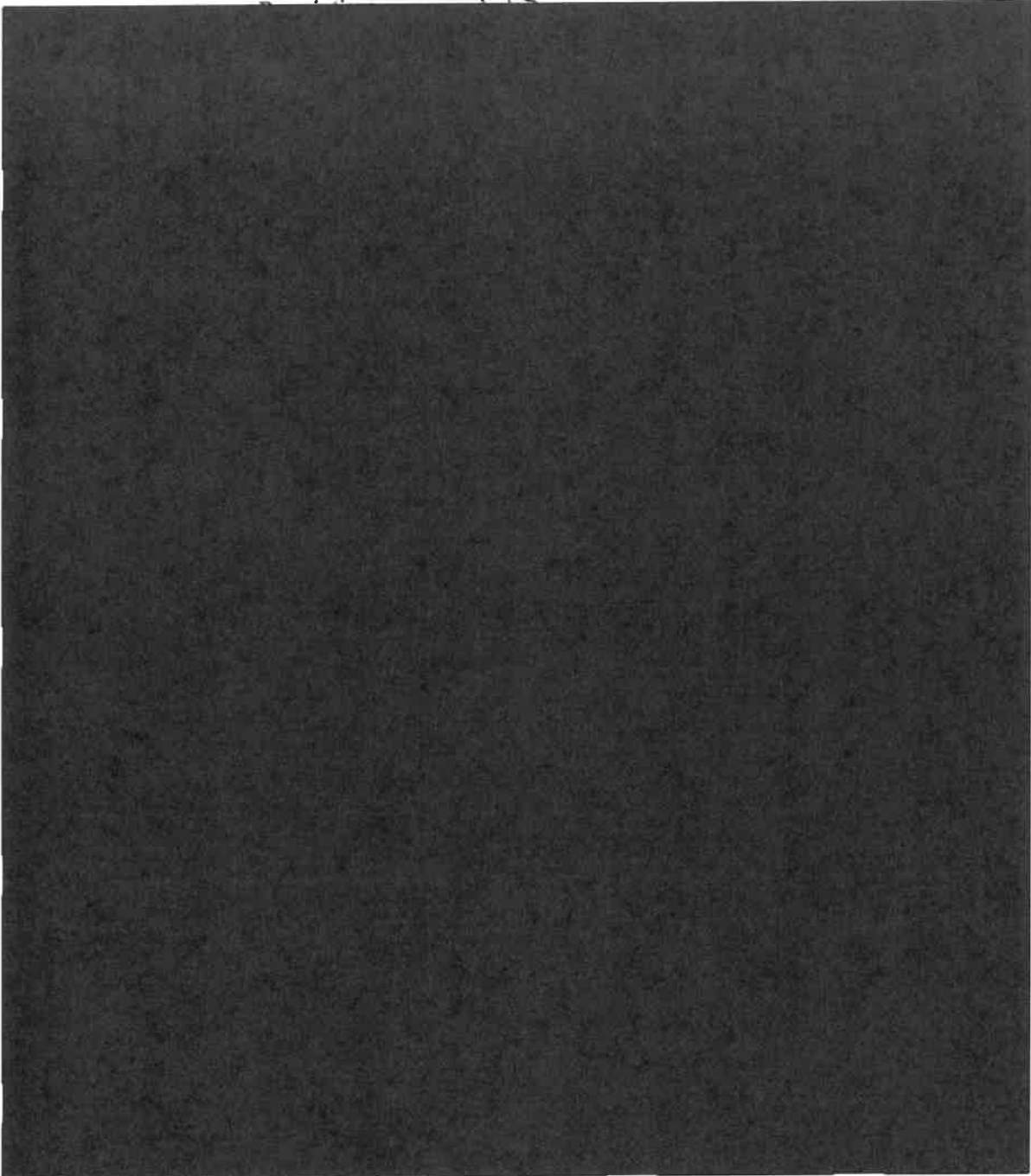


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Gulf Power Company

Fuel Adjustment Clause

Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17



9/18

SOURCE

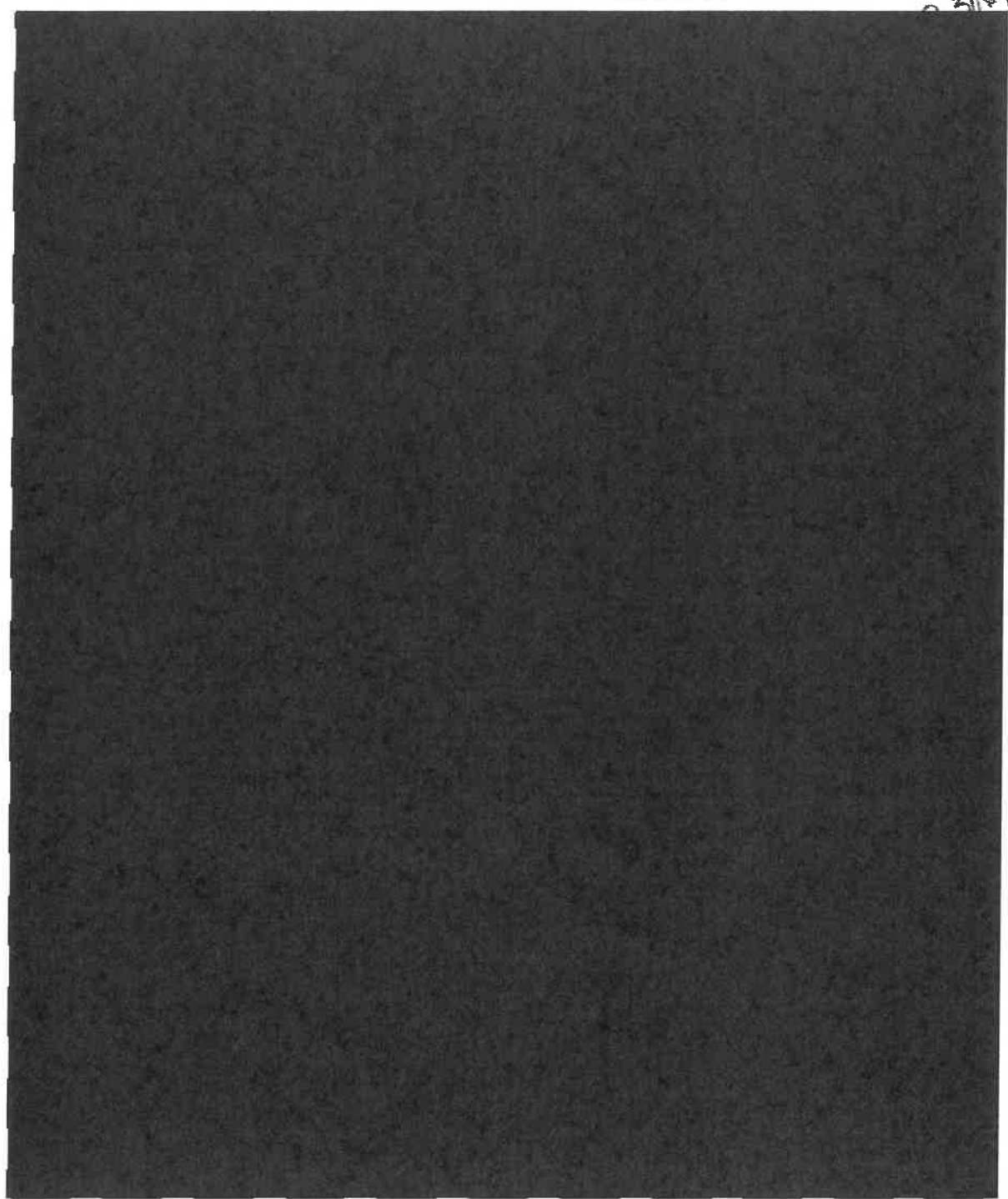
PBC

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44-10.3

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

3/16/16



SOURCE

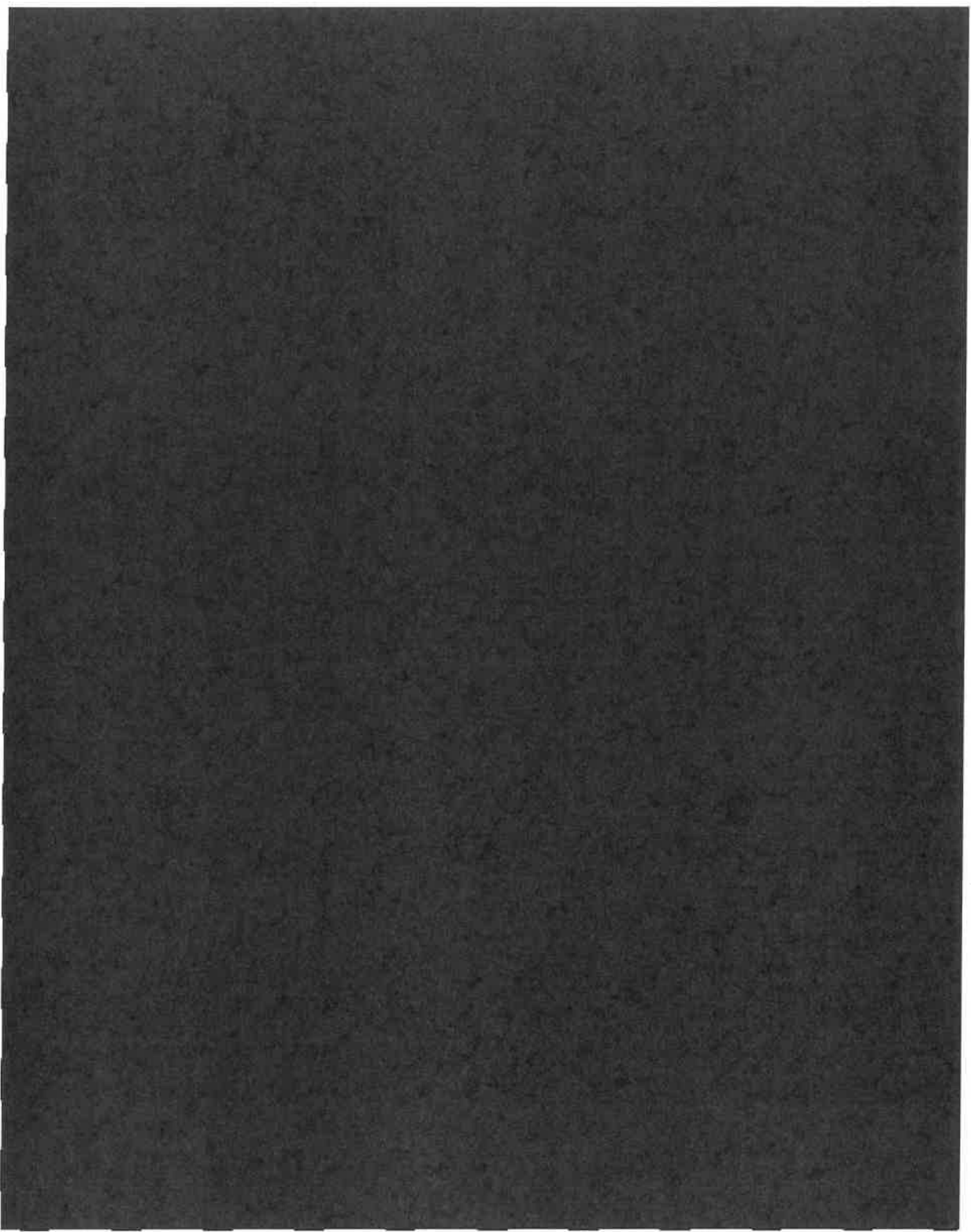
PBC

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44-10.4

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI: ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

3/14/18



SOURCE

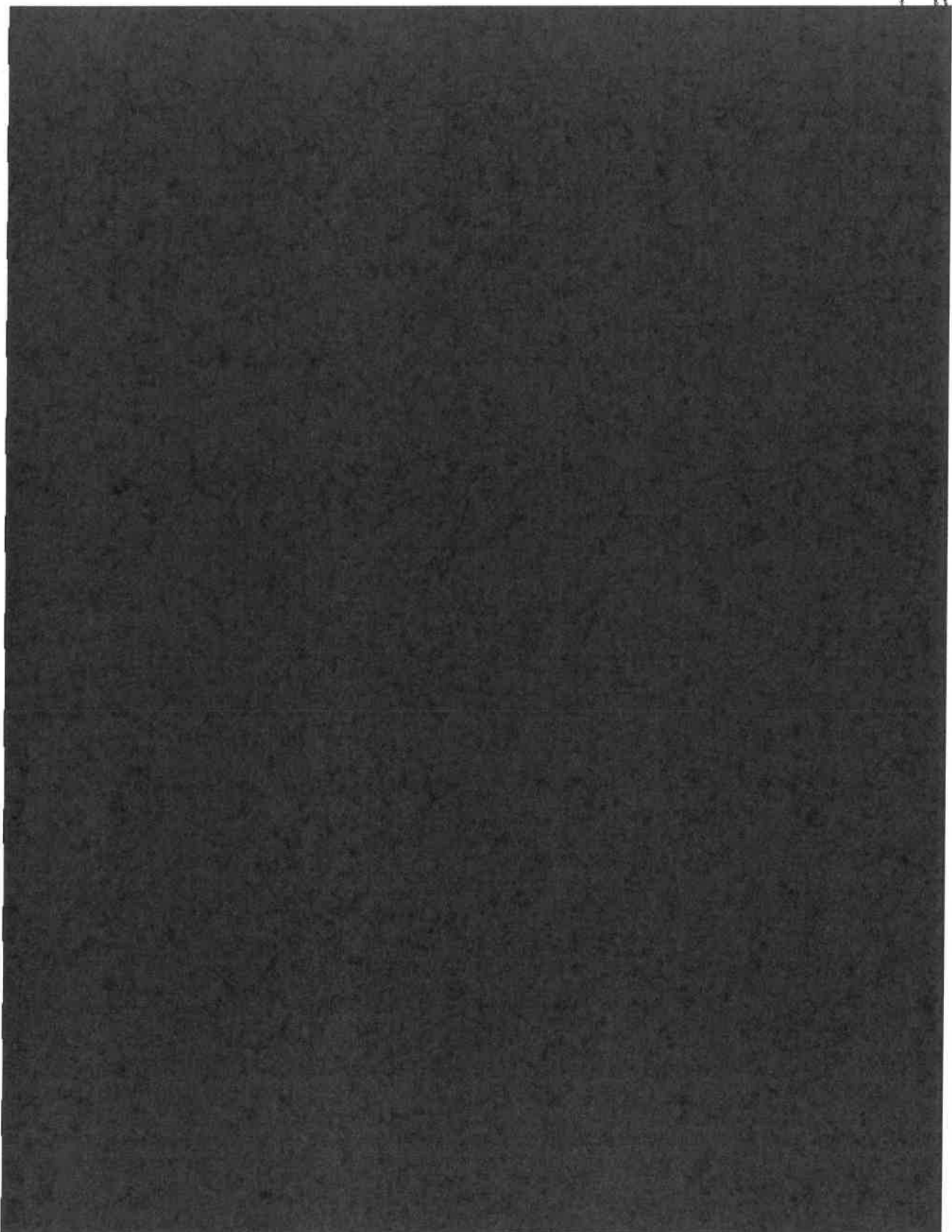
PBC

CONFIDENTIAL

44-10.5

Gulf Power Company Fuel Adjustment Case
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

1.18



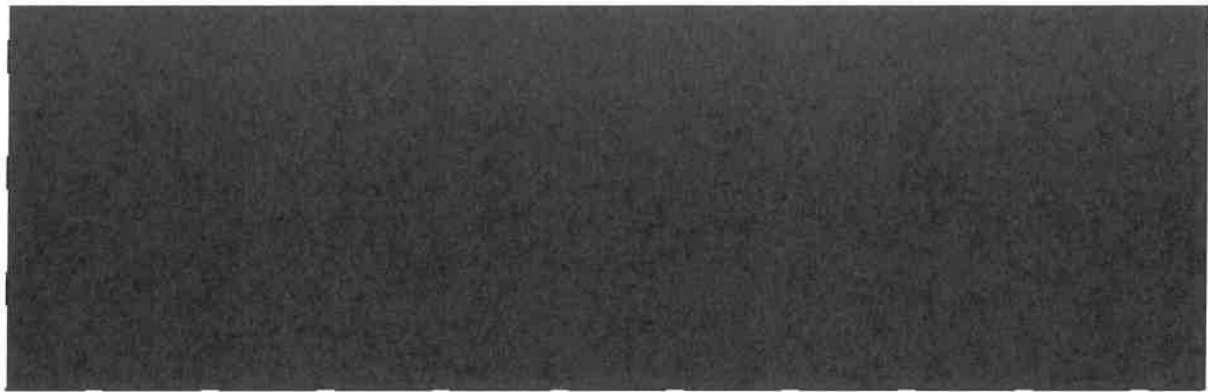
SOURCE (PBC)

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44-10.6

Graf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

3/16/18



SOURCE

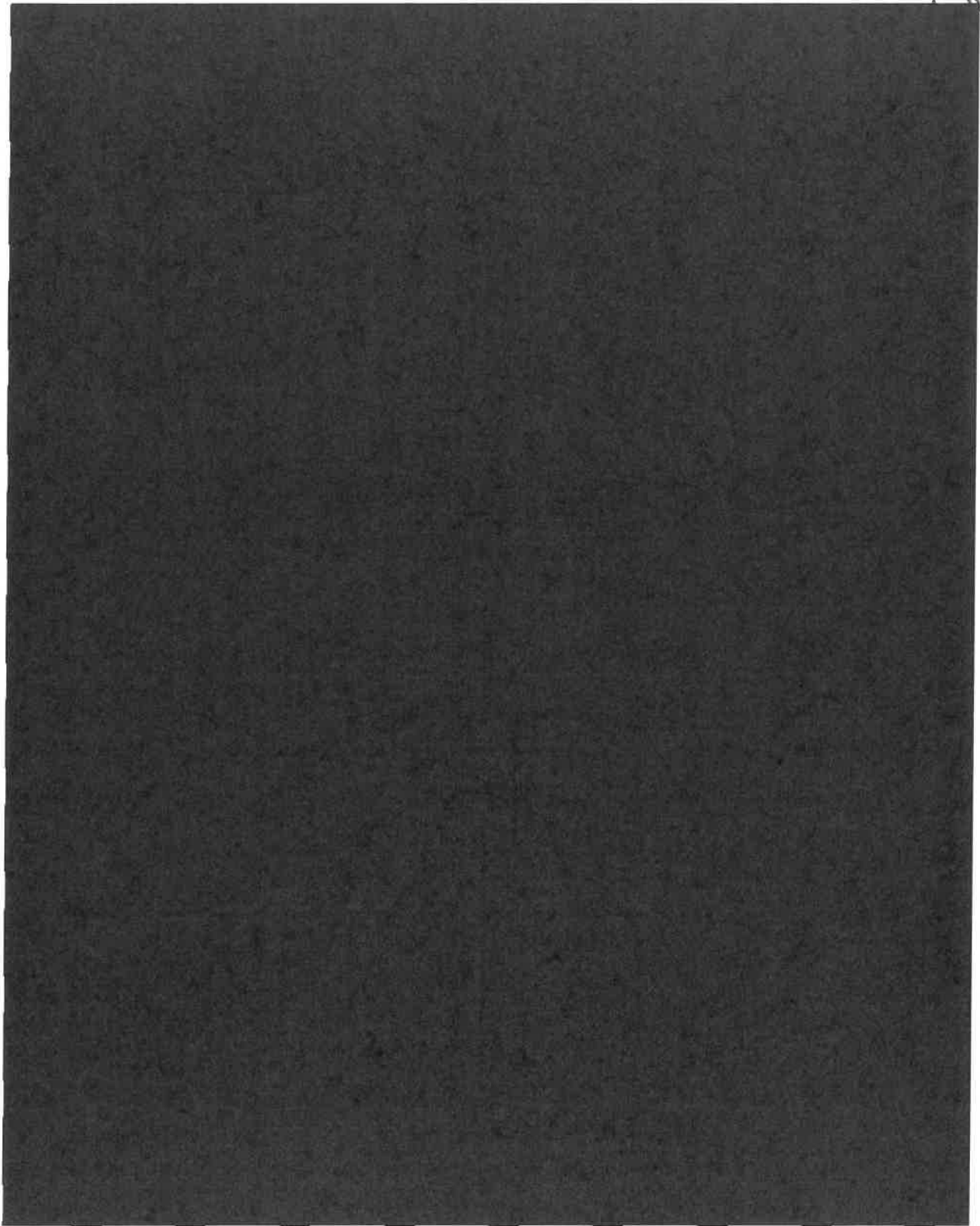


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4-10.7

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

1/15



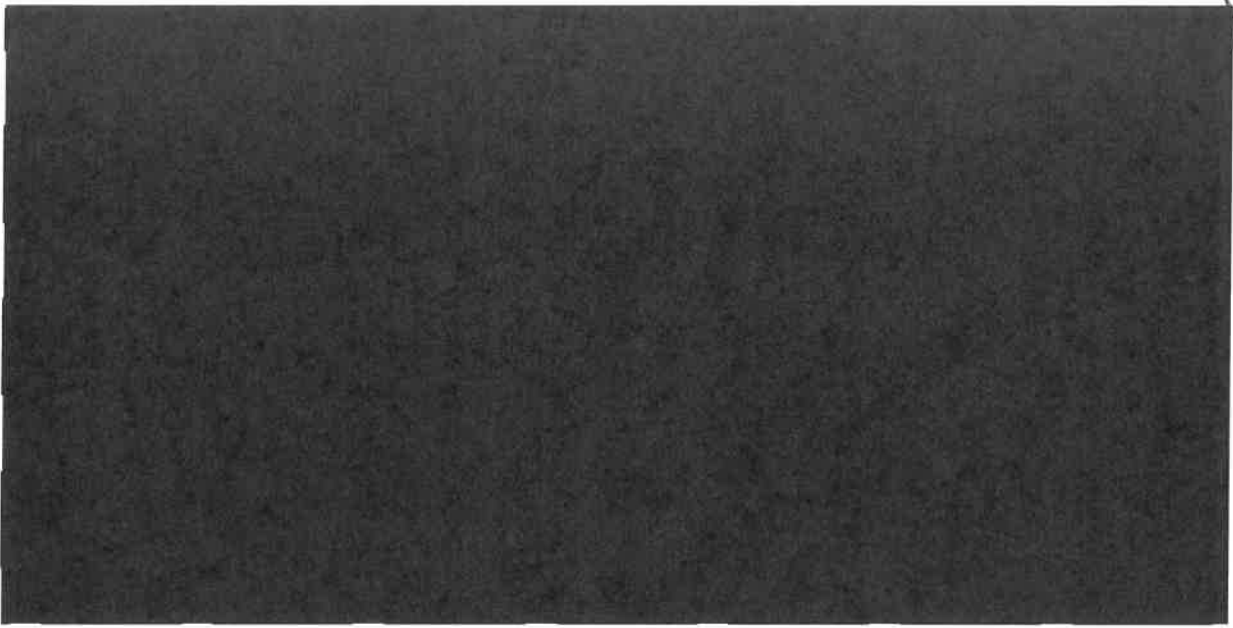
SOURCE

PBC

CONFIDENTIAL

44-10.8

Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS



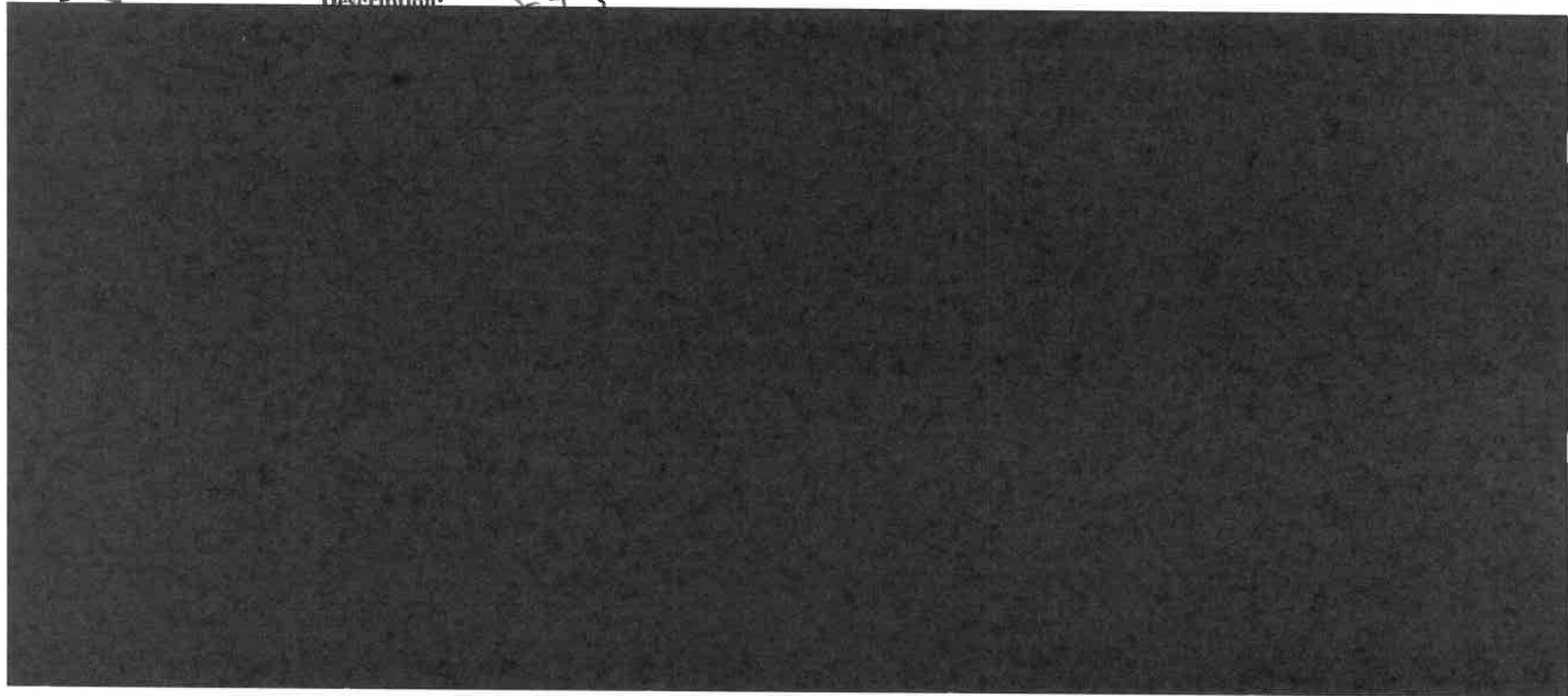
1/16/18

SOURCE (PBC)

CONFIDENTIAL

44-10.9

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: *ETS*



CONFIDENTIAL

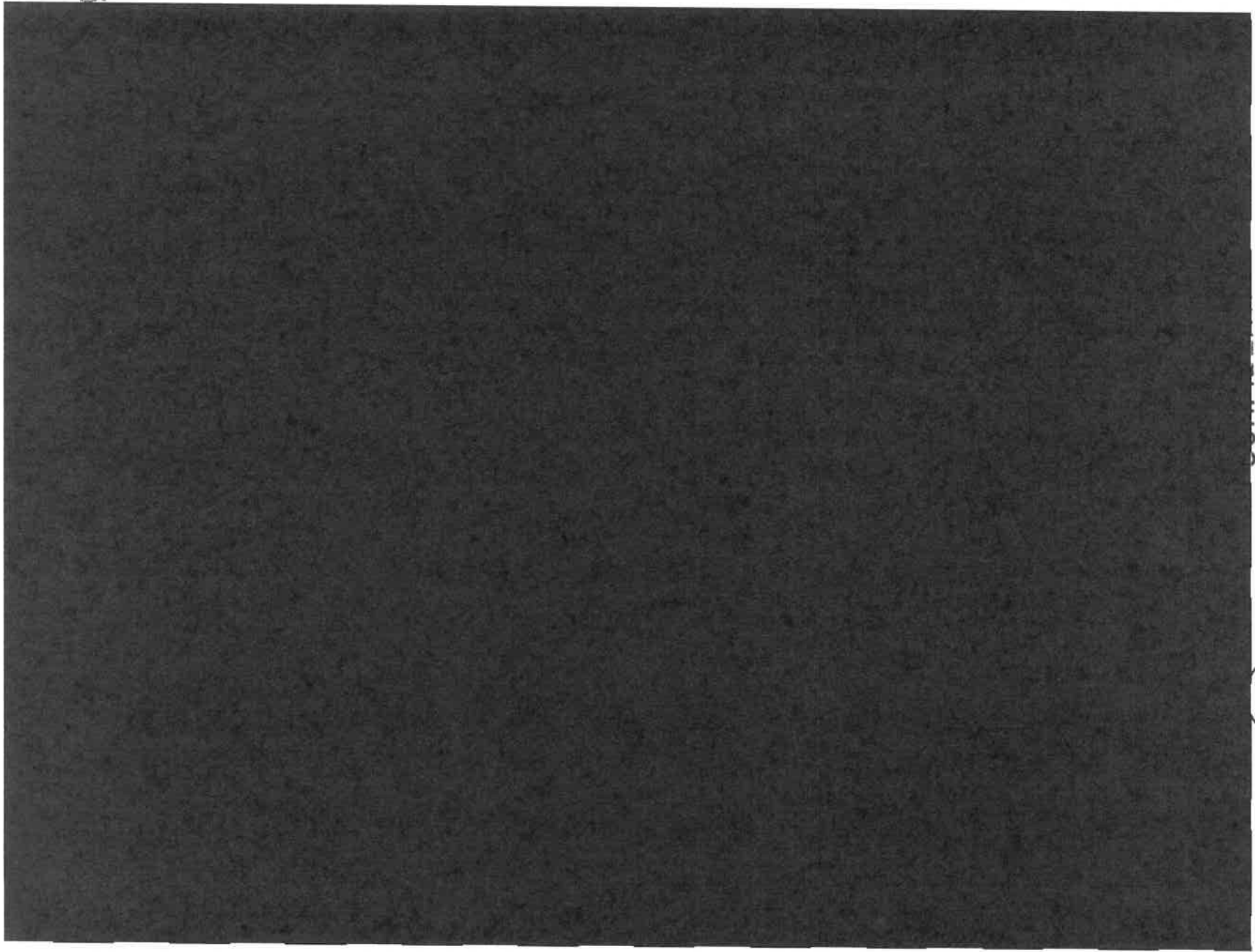
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SOURCE

44-11.2

3/16/18

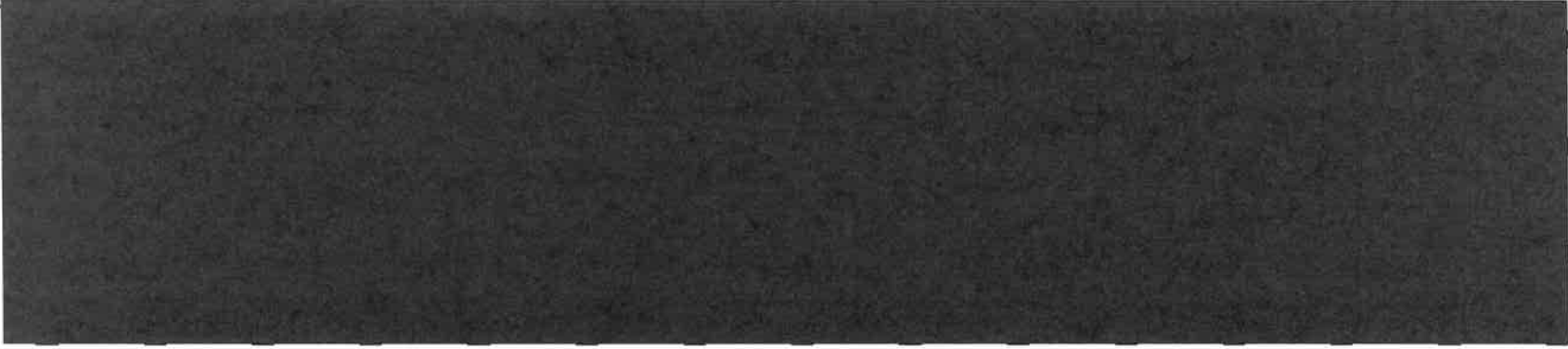
Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS



44-11.3

SOURCE PBC

PI



44-11.4

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: STS

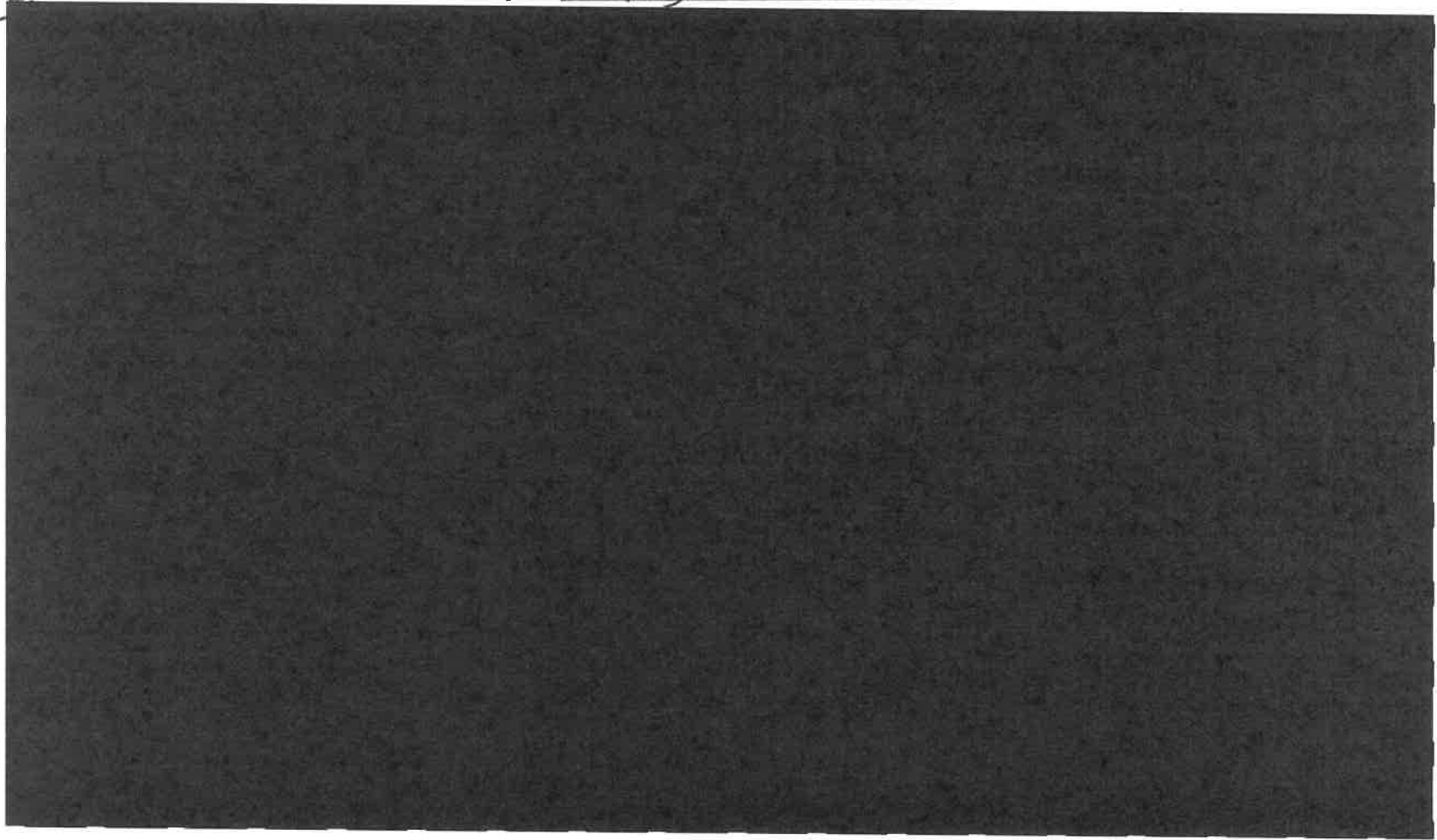
CONFIDENTIAL

PBC


SOURCE

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

8/1/18

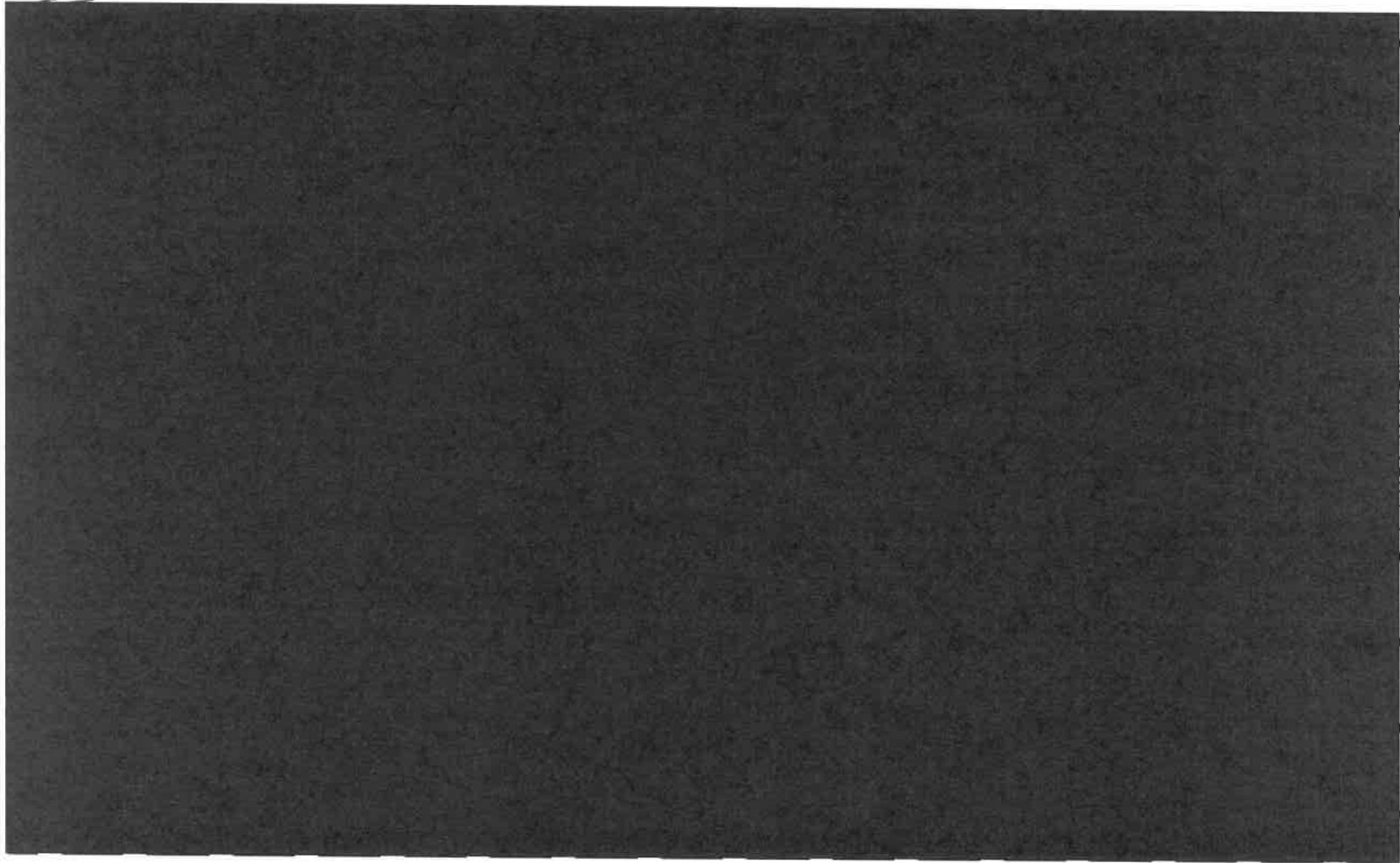


44-11.5

SOURCE 

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

8/10/17



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44-116

PBC

SOURCE

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

03/17/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 3/31/17

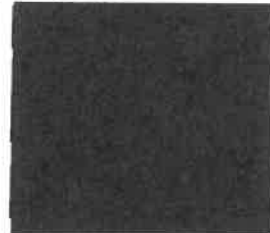
A

B

C

Leaf River Storage March 2017

Gulf Power
Other SCS Opcos



Leaf River Statement (Monthly Storage Fee)

Petal Storage March 2017

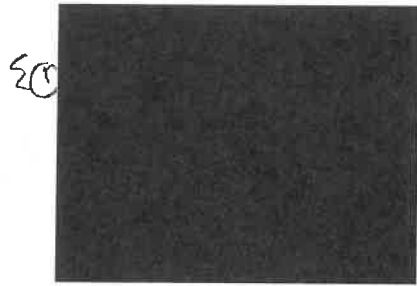
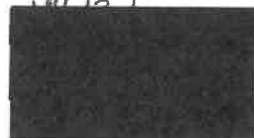
Gulf Power
Other SCS Opcos



Petal Statement (Monthly Storage Fee)

Reservation Charges March 2017

Transco



C - Immaterial Pass

CONFIDENTIAL

SOURCE



44-12



Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

1 LINE

44-12-1

Invoice Identifier: 184406
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Mar, 2017
 Service Requester Contract Number: 9137423
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 04/01/2017
 Net Due Date: 04/10/2017
 Contact Name/Phone: Ben Williams / (713) 215-2663
 Contact E-mail: Ben.Williams@Williams.com

Service Code: FT
 Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|------------------------|---|--|---|------------|--|---------------|--------------------------|--------------|------------|------------|
| 7.00001 | 129 Reservation Volume [Redacted] (Price Tier: 1) | 1000105 POOLING-STA 85-ZN 4 4/1 | 1005810 TENASKA MULBRY M7381 4/2 | | | | 03/01/2017 03/31/2017 | 4,030,000 | [Redacted] | [Redacted] |
| Contract Total Amount: | | | | | | | | 4,030,000Dth | [Redacted] | [Redacted] |

594 UN - NATG 5

Cent AL

44-12

CONFIDENTIAL



SOURCE

Leaf River Gas Storage Inv ID SCS-5056 March 2017
 Customer: Southern Company Services Inc. Svc Req K: SCS000625
 Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2027

@ 3/19/18

Quantities by Location

| Rec/Del Loc | Loc Ind | Sch Receipt Qty | Sch Delivery Qty | Net |
|---------------|----------|-----------------|------------------|-----|
| Destin | PRPDXXXX | 0 | 0 | 0 |
| Gulf South | PRPDXXXX | 0 | 0 | 0 |
| Midct Express | PRPDXXXX | 0 | 0 | 0 |
| Sonat | PRPDXXXX | 0 | 0 | 0 |
| Tennessee Gas | PRPDXXXX | 0 | 0 | 0 |
| Transco | PRPDXXXX | 0 | 0 | 0 |
| LR HUB | PRPDXXXX | 0 | 0 | 0 |

Transactional Detail

| Line No | Beg/End Tran Date | Nom# | TT | Chrg Ind | Qty | Amt Due | Unit Price (Unit Charge) | Amt Due | Total |
|---------------|-------------------|--------|----|----------|-----|----------------|--------------------------|----------------|----------------|
| 1 | 03/14/17 | 100818 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 2 | 03/14/17 | 100835 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 3 | 03/15/17 | 100819 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 4 | 03/15/17 | 100836 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 5 | 03/16/17 | 100820 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 6 | 03/16/17 | 100837 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 7 | 03/17/17 | 100821 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 8 | 03/17/17 | 100838 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 9 | 03/18/17 | 100822 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 10 | 03/18/17 | 100839 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 11 | 03/19/17 | 100823 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 12 | 03/19/17 | 100840 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 13 | 03/20/17 | 100824 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 14 | 03/20/17 | 100841 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 15 | 03/21/17 | 100825 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 16 | 03/21/17 | 100842 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 17 | 03/22/17 | 100826 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 18 | 03/22/17 | 100843 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 19 | 03/23/17 | 100827 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 20 | 03/23/17 | 100844 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 21 | 03/24/17 | 100828 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 22 | 03/24/17 | 100845 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 23 | 03/25/17 | 100829 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 24 | 03/25/17 | 100846 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 25 | 03/26/17 | 100830 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 26 | 03/26/17 | 100847 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 27 | 03/27/17 | 100831 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 28 | 03/27/17 | 100848 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 29 | 03/28/17 | 100832 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 30 | 03/28/17 | 100849 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 31 | 03/29/17 | 100833 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 32 | 03/29/17 | 100850 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 33 | 03/30/17 | 100834 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 34 | 03/30/17 | 100851 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 35 | 03/31/17 | 100852 | 07 | D | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 36 | 03/31/17 | 100853 | 06 | R | 0 | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| Totals | | | | | | \$ 0.00 | | \$ 0.00 | \$ 0.00 |

Transaction Type Codes

CONFIDENTIAL



Leaf 30/17

| | | | | |
|--------------------------|---|---------------------------|-----------------------|------------------------------------|
| 06 Storage Injection | 206 Storage Injection - Secondary | 12 Authorized INJ Overrun | 07 Storage Withdrawal | 207 Storage Withdrawal - Secondary |
| 13 Authorized WD Overrun | 26 Park | 27 Park WD | | |
| 28 Loan | 29 Loan Payback | 31 Meter Bounce | | |
| 132 Wheel | 11 Storage Inventory Transfer (Dome Swap) | | | |
| 71 Hub Sell | 72 Hub Buy | | | |
| 73 Wheel To Hub | 74 Wheel From Hub | | | |
| 75 Storage To Hub | 76 Hub To Storage | | | |

8/31/18

Storage Activity Summary

| | |
|--------------------------|--------------------------|
| Beginning Balance | 4,060,027 |
| Injections | 0 |
| Fuel Loss on Injections | 0 |
| Withdrawals | 0 |
| Fuel Loss on Withdrawals | 0 |
| Inventory Adjustments | 0 |
| Dome Swaps | none |
| Ending Balance | 4,060,027 44-12.4 |

Svc Req K Totals

| Line No | Item | Quantity | Unit Price | Amt Due |
|-----------------------------|----------------------------|-----------|------------|------------------|
| 1 | Monthly Storage Rate Fee | 6,000,000 | 0.19 | [REDACTED] |
| 2 | Total Injection Charge Fee | | | \$ 0.00 |
| 3 | Total Unit Charge Fee | | | \$ 0.00 |
| Invoice Total Amount | | | | [REDACTED] 44-12 |

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: PTS



CONFIDENTIAL

44-12.3

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: STS

03/19/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 3/31/17

A

Leaf River Storage March 2017

Gulf Power
Other SCS Opcos

MMBTU

[Redacted]

Leaf River Statement
Variance

44,000
[Redacted]

Petal Storage August 2017

Gulf Power
Other SCS Opcos

MMBTU

[Redacted]

Petal Statement
Variance

44,000
[Redacted]

Fuel Adjustments

CONFIDENTIAL

SOURCE

PBC

44-12.4

2/16/2017



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS, TX 75373
USA

44-12.5

Contract Holder: SOUTHERN COMPANY SERVICES, INC
Account Number: 11447

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

Invoice Detail - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier: 1603657

TOS: FSS-P
Service Requester Contract: 5877

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Bag Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Non. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES

| | | | | | | | | | | | | | | | | | |
|----------------------|---|--|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|--------------|--|--|
| 36 | | | | | | | | | 03/01/2017 - 03/01/2017 | | 0.00% | 0 | 0 | 0 | (1,732,370) | | |
| 37 | | | | | | | | | 03/01/2017 - 03/01/2017 | | 0.00% | 0 | 0 | 0 | (21,700,000) | | |
| 38 | # | | | | | | | | 03/01/2017 - 03/31/2017 | | 0 | 0 | 0 | 0 | 7,000,000 | | |
| 39 | | | | | | | | | 03/01/2017 - 03/31/2017 | | 0.00% | 0 | 0 | 0 | | | |
| | | | | | | | | | | | | | | | (16,432,370) | | |
| * * 0 * * C A | | | | | | | | | | | | | | | | | |
| Total DEMAND CHARGES | | | | | | | | | | | | | | | | | |
| Total DEMAND | | | | | | | | | | | | | | | | | |

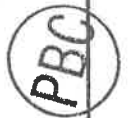
STORAGE

COMPRESSION FEE

| | | | | | | | | | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|---|---------------|------------|
| 40 | | | | | | | | | 03/01/2017 - 03/01/2017 | | 0.00% | 0 | 0 | 0 | 1 | \$4,626.47000 | \$4,626.47 |
|----|--|--|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|---|---------------|------------|

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

CONFIDENTIAL



SOURCE

8/16/17



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS, TX 75373
USA

44-12.S.1

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

Contract Holder SOUTHERN COMPANY SERVICES, INC.
Account Number 11447

Invoice Detail - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier 1603657

TOS FSS-P
Service Requester Contract: 5877

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Begin End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|-------------------------------------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|----------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
| Total COMPRESSION FEE | | | | | | | | | | | | | | | | | |
| \$4,826.47 | | | | | | | | | | | | | | | | | |
| Total STORAGE DELIVERABILITY CHARGE | | | | | | | | | | | | | | | | | |
| \$4,826.47 | | | | | | | | | | | | | | | | | |

STORAGE

STORAGE DELIVERABILITY CHARGE

1 41 R

03/01/2017 - 03/31/2017

0 0 0 700.000

Total Receipts

0 0 0 700.000

Total Deliveries

0 0 0 0

Total Current Month SD

Total STORAGE DELIVERABILITY CHARGE

STORAGE

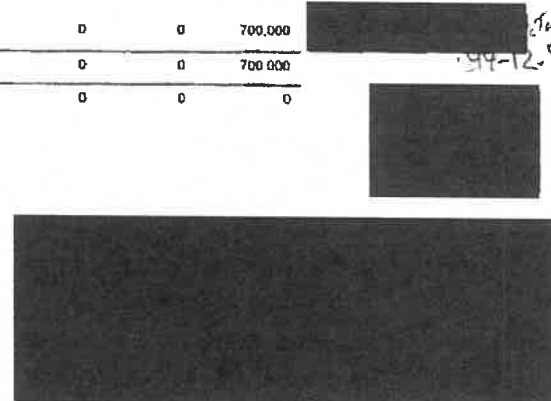
STORAGE CHARGES

4
5
6
7

42 R 050200 PETAL STORAGE PATHING LOC/ WD to GSPL
 D 050202 WITHDRAWAL FROM STORAGE WD to GSPL
 43 R 050200 PETAL STORAGE PATHING LOC/ WD to GSPL
 D 050202 WITHDRAWAL FROM STORAGE WD to GSPL

SYSTEM 22 03/03/2017 - 03/06/2017
 SYSTEM 22 03/03/2017 - 03/09/2017
 SYSTEM 22 03/13/2017 - 03/15/2017
 SYSTEM 22 03/13/2017 - 03/15/2017

0
0
0
0



CONFIDENTIAL



9/11/14



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS, TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC
Account Number: 11447

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

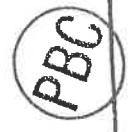
Storage Statement - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier: 1603657

| Storage Balance | A | B | C | D | E | F | G | H | I | J | K | L | M | N |
|----------------------------|-------|------------------|-------------------|----------|-----------|------------|--------------|----------|----------|-----------|----------|-------------|----------------|---|
| Service Requester Contract | TDS | MSQ | Beginning Balance | PPA | Injection | Withdrawal | Net Activity | Trade | Transfer | Imbalance | CICO | Adjustments | Ending Balance | |
| 5877 | FSS-P | 7,000,000 | 3,867,054 | 0 | | | | 0 | 0 | 0 | 0 | 0 | | |
| Total | | 7,000,000 | 3,867,054 | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0 | |

44-12.5.2

CONFIDENTIAL

44-12.4



SOURCE

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: STS

3/19/18

Southern Co. Services
Plant Central Alabama Transportation Reservation Charges

A

March 2017

Transco

44-12
[Redacted]
44-2.4

August 2017

Transco

44-14
[Redacted]
14-3.1

SOURCE PBC

CONFIDENTIAL

44-13

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: SCS

3/19/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 8/31/17

A

Leaf River Storage August 2017

Gulf Power
Other SCS Opcos

50.3
[Redacted]

Leaf River Statement (Monthly Storage Fee)

44-14.2
\$ 1,140,000.00

Petal Storage August 2017

Gulf Power
Other SCS Opcos

[Redacted]

Leaf River Statement (Monthly Storage Fee)

44-14.4
\$ 1,357,223.00

Reservation Charges August 2017

Transco

[Redacted]

44-13

20 = 250,500 44-34

SOURCE



CONFIDENTIAL

44-14

03/16/16
Williams

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: ITS

Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

LINE
 44-14.1

Invoice Identifier: 188812
 Billing Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Aug, 2017
 Service Requester Contract Number: 9137423
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 09/01/2017
 Net Due Date: 09/11/2017
 Contact Name/Phone: Amy Dearman / (713) 215-3183
 Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
 Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

1
2
3
4
5
6

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|-------------------------------------|-----------------------------------|------------------------------------|------------|---|---------------|-----------------|----------|------------|------------|
| 7.00001 | 129 Reservation Volume | 1000105 | 1005810 | | | | 08/01/2017 | | | |
| | | POOLING-STA 85-ZN 4 | TENASKA MULBRY M7381 | | | | 08/31/2017 | | | |
| | 42579 38511 (Price Tier: 1) | 4/1 | 4/2 | | | | | | | |

Contract Total Amount: [REDACTED] 44-14

CONFIDENTIAL

SOURCE **PBC**

03/19/18

Leaf River Gas Storage **Inv ID SCS-5365** **August 2017**
Customer: Southern Company Services Inc. **Svc Req K: SCS000625**
Svc Req K Effective Date: 04/01/2013 **Svc Req K Termination Date: 03/31/2027**

Quantities by Location

| Rec/Del Loc | Loc Ind | Sch Receipt Qty | Sch Delivery Qty | Net |
|---------------|----------|-----------------|------------------|------------|
| Destin | PRPDXXXX | 0 | 0 | 0 |
| Gulf South | PRPDXXXX | 0 | 0 | 0 |
| Midct Express | PRPDXXXX | 0 | 0 | 0 |
| Sonat | PRPDXXXX | 0 | 150,000 | (150,000) |
| Tennessee Gas | PRPDXXXX | 0 | 0 | 0 |
| Transco | PRPDXXXX | 0 | 90,000 | (90,000) |
| LR HUB | PRPDXXXX | 0 | 0 | 0 |

A B C D E F G H I J K
Transactional Detail

| Line No | Beg/End Tran Date | Nom# | TT Chrg Ind | Amt Due | Unit Price (Unit Charge) | Amt Due | Total |
|---------------|-------------------|--------|-------------|----------------|--------------------------|----------------|----------------|
| 1 | 08/16/17 | 104569 | 07 D | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 2 | 08/16/17 | 104571 | 07 D | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 3 | 08/16/17 | 104572 | 07 D | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 4 | 08/16/17 | 104573 | 07 D | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 5 | 08/17/17 | 104570 | 07 D | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 6 | 08/17/17 | 104583 | 07 D | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 7 | 08/17/17 | 104584 | 07 D | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 8 | 08/17/17 | 104585 | 07 D | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| 9 | 08/28/17 | 104722 | 07 D | \$ 0.00 | \$ 0.00000000 | \$ 0.00 | \$ 0.00 |
| Totals | | | | \$ 0.00 | | \$ 0.00 | \$ 0.00 |

Transaction Type Codes

| | | | | |
|--------------------------|---|---------------------------|-----------------------|------------------------------------|
| 06 Storage Injection | 206 Storage Injection - Secondary | 12 Authorized INJ Overrun | 07 Storage Withdrawal | 207 Storage Withdrawal - Secondary |
| 13 Authorized WD Overrun | 26 Park | 27 Park WD | | |
| 28 Loan | 29 Loan Payback | 31 Meter Bounce | | |
| 132 Wheel | 11 Storage Inventory Transfer (Dome Swap) | | | |
| 71 Hub Sell | 72 Hub Buy | | | |
| 73 Wheel To Hub | 74 Wheel From Hub | | | |
| 75 Storage To Hub | 76 Hub To Storage | | | |

Storage Activity Summary

| | |
|--------------------------|---------------|
| Beginning Balance | 4,564,584 |
| Injections | 0 |
| Fuel Loss on Injections | 0 |
| Withdrawals | 0 |
| Fuel Loss on Withdrawals | 0 |
| Inventory Adjustments | 0 |
| Dome Swaps | none |
| Ending Balance | 44,142 |

Svc Req K Totals

| Line No | Item | Quantity | Unit Price | Amt Due |
|---------|----------------------------|----------|------------|---------|
| 1 | Monthly Storage Rate Fee | | | |
| 2 | Total Injection Charge Fee | | | \$ 0.00 |
| 3 | Total Unit Charge Fee | | | \$ 0.00 |



Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

03/19/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 8/31/17

A

Leaf River Storage November 2016

Gulf Power
Other SCS Opcos

MMBTU

[Redacted]

44-14.3

Leaf River Statement
Variance

[Redacted]

Petal Storage August 2017

Gulf Power
Other SCS Opcos

MMBTU

[Redacted]

44-14.3

Petal Statement
Variance

[Redacted]

(859) Fuel Adjustments

SOURCE



CONFIDENTIAL

44-14.3

03/01/16



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

44-14.4

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: STS

Invoice Detail - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

TOS FSS-P
Service Requester Contract: 5877

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Bag Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES

| | | | | | | | | | | | | | | | | | |
|----|---|---|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|--------------|--|--|
| 44 | - | 1 | | | | | | | 08/01/2017 - 08/31/2017 | | 0.00% | 0 | 0 | 0 | (938,762) | | |
| 45 | - | 2 | | | | | | | 08/01/2017 - 08/31/2017 | | 0.00% | 0 | 0 | 0 | (21,700,000) | | |
| 46 | R | 3 | | | | | | | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | 7,000,000 | | |
| 47 | - | 4 | | | | | | | 08/01/2017 - 08/31/2017 | | 0.00% | 0 | 0 | 0 | | | |
| | | 5 | | | | | | | | | | | | | | | |
| | | 6 | | | | | | | | | | | | | | | |
| | | 7 | | | | | | | | | | | | | | | |
| | | 8 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | (15,638,761) | | |

Σ ① =
44-14.4
44-14

Total DEMAND CHARGES

Total DEMAND

STORAGE

COMPRESSION FEE

| | | | | | | | | | | | | | | | | | |
|----|---|--|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|---|---------------|------------|
| 48 | - | | | | | | | | 08/01/2017 - 08/31/2017 | | 0.00% | 0 | 0 | 0 | 1 | \$4,653.03000 | \$4,653.03 |
|----|---|--|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|---|---------------|------------|

CONFIDENTIAL

PBC

SOURCE

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 478-8018

8/11/18
@ 3/10/18



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

44-14401

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

TOS, FSS-P
Service Requester Contract 5877

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom, DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|-----------------------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
| | | | | | | | | | | | | | | | | 1 | \$4,653.03 |
| Total COMPRESSION FEE | | | | | | | | | | | | | | | | | |
| \$4,653.03 | | | | | | | | | | | | | | | | | |

STORAGE

STORAGE DELIVERABILITY CHARGE

1 4B R
2
3

08/01/2017 - 08/31/2017

| | | | | |
|------------------------|---|---|---------|---|
| 0 | 0 | 0 | 700 000 | |
| Total Receipts | | | | 0 |
| Total Deliveries | | | | 0 |
| Total Current Month SD | | | | 0 |

[Redacted]

44-14401

Total STORAGE DELIVERABILITY CHARGE

[Redacted]

STORAGE

STORAGE CHARGES

4
5
6
7

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom, DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|----------------------------|---------------|-------------|------------|-------------|-----------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
| 50 | R | 050200 | PETAL STORAGE PATHING LOC/ | TRANSCO DEI | | | | SYSTEM 22 | 08/05/2017 - 08/06/2017 | | | 0 | | | | | |
| | D | 050202 | WITHDRAWAL FROM STORAGE | TRANSCO DEI | | | | SYSTEM 22 | 08/05/2017 - 08/06/2017 | | | 0 | | | | | |
| 51 | R | 050200 | PETAL STORAGE PATHING LOC/ | Tenaska Retro | | | | SYSTEM 22 | 08/05/2017 - 08/07/2017 | | | 0 | | | | | |
| | D | 050202 | WITHDRAWAL FROM STORAGE | Tenaska Retro | | | | SYSTEM 22 | 08/05/2017 - 08/07/2017 | | | 0 | | | | | |

[Redacted]



Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 478-8018

CONFIDENTIAL

SOURCE

9/10/17
2/1/18



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Storage Statement - August 2017

FINAL

Invoice Date: 09/12/2017

Invoice Identifier: 1655747

| Storage Balance | | | | | | | | | | | | | | |
|----------------------------|-------|-----------|-------------------|-----|-----------|------------|--------------|-------|----------|-----------|------|-------------|----------------|---|
| | A | B | C | D | E | F | G | H | I | J | K | L | M | N |
| Service Requester Contract | TOS | MSQ | Beginning Balance | PPA | Injection | Withdrawal | Net Activity | Trade | Transfer | Imbalance | CICO | Adjustments | Ending Balance | |
| 5877 | FSS-P | 7,000,000 | 3,838,709 | 0 | | | | | | | | | | |
| Total | | 7,000,000 | 3,838,709 | 0 | | | | (35) | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | (36) | 0 | 0 | 0 | 0 | 0 | |

44-14.4.2

CONFIDENTIAL

44-14.3

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 478-8018

SOURCE CONFIDENTIAL

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

2/3/20/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 3/31/17

Bay Gas Storage March 2017

1
2
3
4

Gulf Power
Other SCS Opcos

44-21
[Redacted]

Bay Gas Statement (Monthly Storage Fee)

Reservation Charges March 2017

5
6
7
8
9

Transco
Citrus
FGT
Pipeline Protective Services
Gulf South

44-18
↓
44-17
[Redacted] +2.4
[Redacted] +2.4

10
11
12
13

[Redacted] -2.4
[Redacted] +4-15.5

② [Redacted] +4-2.4
[Redacted] ↓
- 0 -

CONFIDENTIAL

SOURCE

PBC

44-15

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: ITS

3/20/18

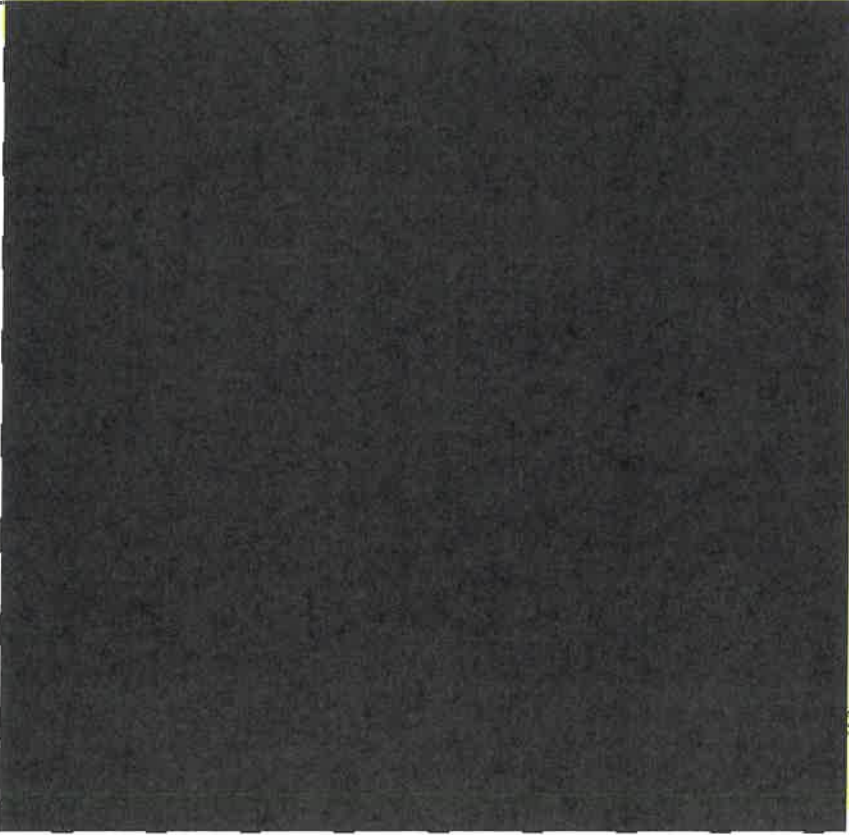
Bay Gas Storage Co., Ltd. Inv ID SOCO-6456 March 2017
 Customer: Southern Company Svc Req K: FMSE00
 Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 03/31/2018

Quantities by Location

| Rec/Del Loc | Loc Ind | Sch Receipt Qty | Sch Delivery Qty | Net |
|------------------------|----------|-----------------|------------------|------------|
| AEC | XXPDXXXX | 0 | 0 | 0 |
| BayGas Hub | PRPDXXXX | 0 | 0 | 0 |
| Clarke Mobile Gas MS | XXPDXXXX | 0 | 0 | 0 |
| FGT | PRPDXXXX | 0 | 32,271 | (32,271) |
| GSPLAXIS | PRPDXXXX | 0 | 0 | 0 |
| GSPLWHISTLER | PRPDXXXX | 0 | 18,352 | (18,352) |
| Hatters Pond | PRXXXXXX | 0 | 0 | 0 |
| MGSWHISTLER | XXPDXXXX | 0 | 0 | 0 |
| MobileGasSalco | PRPDXXXX | 0 | 0 | 0 |
| OLIN | XXPDXXXX | 0 | 0 | 0 |
| SocoPlantBarry | XXPDXXXX | 0 | 183,046 | (183,046) |
| TateandLyle | PRPDXXXX | 0 | 0 | 0 |
| Tencel Fiber | XXPDXXXX | 0 | 0 | 0 |
| ThyssenKrupp Stainless | PRPDXXXX | 0 | 0 | 0 |
| ThyssenKrupp Steel | PRPDXXXX | 0 | 0 | 0 |
| TRANSCO | PRPDXXXX | 63,106 | 0 | 63,106 |
| BayGasHub | PRPDXXXX | 0 | 0 | 0 |

A B C D E F G H I J K
Transactional Detail

| Line No | Beg/End Tran Date | Nom# | TT | Chrg Ind |
|---------|-------------------|--------|----|----------|
| 1 | 03/01/17 | 202241 | 06 | D |
| 2 | 03/02/17 | 202242 | 06 | D |
| 3 | 03/03/17 | 202210 | 06 | D |
| 4 | 03/04/17 | 202211 | 06 | D |
| 5 | 03/04/17 | 202503 | 07 | D |
| 6 | 03/05/17 | 202212 | 06 | D |
| 7 | 03/05/17 | 202504 | 07 | D |
| 8 | 03/06/17 | 202213 | 06 | D |
| 9 | 03/06/17 | 202505 | 07 | D |
| 10 | 03/07/17 | 202214 | 06 | D |
| 11 | 03/07/17 | 202506 | 07 | D |
| 12 | 03/08/17 | 202215 | 06 | D |
| 13 | 03/08/17 | 202507 | 07 | D |
| 14 | 03/09/17 | 202216 | 06 | D |
| 15 | 03/09/17 | 202508 | 07 | D |
| 16 | 03/10/17 | 202217 | 06 | D |
| 17 | 03/10/17 | 202509 | 07 | D |
| 18 | 03/11/17 | 202218 | 06 | D |
| 19 | 03/11/17 | 202510 | 07 | D |
| 20 | 03/12/17 | 202219 | 06 | D |
| 21 | 03/12/17 | 202511 | 07 | D |
| 22 | 03/13/17 | 202220 | 06 | D |
| 23 | 03/13/17 | 202512 | 07 | D |
| 24 | 03/13/17 | 202596 | 07 | D |
| 25 | 03/13/17 | 202662 | 07 | D |
| 26 | 03/14/17 | 202221 | 06 | D |
| 27 | 03/14/17 | 202513 | 07 | D |
| 28 | 03/14/17 | 202597 | 07 | D |



Bay Area

| A | B | C | D | E | F | G | H | I | J | K |
|---------------|----------|--------|----|---|---|---|---|---------------|----------------|----------------|
| 29 | 03/15/17 | 202222 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 30 | 03/15/17 | 202514 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 31 | 03/15/17 | 202691 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 32 | 03/16/17 | 202223 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 33 | 03/16/17 | 202515 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 34 | 03/17/17 | 202224 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 35 | 03/17/17 | 202516 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 36 | 03/18/17 | 202225 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 37 | 03/18/17 | 202517 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 38 | 03/19/17 | 202226 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 39 | 03/19/17 | 202518 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 40 | 03/20/17 | 202227 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 41 | 03/20/17 | 202519 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 42 | 03/21/17 | 202228 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 43 | 03/21/17 | 202520 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 44 | 03/22/17 | 202229 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 45 | 03/22/17 | 202521 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 46 | 03/23/17 | 202230 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 47 | 03/23/17 | 202522 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 48 | 03/24/17 | 202231 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 49 | 03/24/17 | 202523 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 50 | 03/25/17 | 202232 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 51 | 03/25/17 | 202524 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 52 | 03/26/17 | 202233 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 53 | 03/26/17 | 202525 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 54 | 03/27/17 | 202234 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 55 | 03/27/17 | 202526 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 56 | 03/28/17 | 202235 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 57 | 03/28/17 | 202527 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 58 | 03/29/17 | 202236 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 59 | 03/29/17 | 202528 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 60 | 03/30/17 | 202237 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 61 | 03/30/17 | 202529 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 62 | 03/31/17 | 202238 | 06 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 63 | 03/31/17 | 202530 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| Totals | | | | | | | | | \$ 0.00 | \$ 0.00 |

Transaction Type Codes

| | | | | |
|--------------------------|---|---------------------------|-----------------------|------------------------------------|
| 06 Storage Injection | 206 Storage Injection - Secondary | 12 Authorized INJ Overrun | 07 Storage Withdrawal | 207 Storage Withdrawal - Secondary |
| 13 Authorized WD Overrun | 26 Park | 27 Park WD | | |
| 28 Loan | 29 Loan Payback | 31 Meter Bounce | | |
| 132 Wheel | 11 Storage Inventory Transfer (Dome Swap) | | | |
| 71 Hub Sell | 72 Hub Buy | | | |
| 73 Wheel To Hub | 74 Wheel From Hub | | | |
| 75 Storage To Hub | 76 Hub To Storage | | | |

Storage Activity Summary

| | |
|--------------------------|-----------|
| Beginning Balance | 2,573,825 |
| Injections | |
| Fuel Loss on Injections | |
| Withdrawals | |
| Fuel Loss on Withdrawals | 0 |
| Inventory Adjustments | 0 |
| Dome Swaps | none |
| Ending Balance | 44-15.4 |

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

02/20/18

| Svc Req K Totals | B | C | D | E |
|-----------------------------|-------------------------------|----------|------------|------------|
| Line No | Item | Quantity | Unit Price | Amt Due |
| 1 | Monthly Flat Storage Fee Fee | 0 | 0 | [REDACTED] |
| 2 | Injection Deliverability Rate | 0 | 0 | |
| 3 | Total Transaction Rate Fee | 0 | 0 | |
| 4 | Total Transportation Rate Fee | 0 | 0 | |
| Invoice Total Amount | | | | |

4-15

CONFIDENTIAL

SOURCE



44-15.3

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

2/20/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 3/31/17

A

Bay Gas Storage July 2016

Gulf Power
Other SCS Qpcos

MMBTU



Bay Gas Statement
Variance

44-

Fuel Adjustments

SOURCE

PBC

CONFIDENTIAL

44-15.4

11/18/15
①

| Statement Id | Effective Date | Billing Month | Activity Month | Storage Account | Cost Type | Volume | Cost Revenue | OPCO | Counterparty | Affiliate | Plant | Unit | Statement Detail Id | Third Party Point |
|--------------|----------------|---------------|----------------|-----------------|-----------------|--------|--------------|----------------|-------------------------|-----------|----------------|---------------------|---------------------|-------------------|
| 36270 | 3/13/2017 | 03/2017 | 03/2017 | | STORAGE EXPENSE | 32271 | | Gulf Power Co. | Bay Gas Storage Company | No | Plant Smith CC | Plant Smith CC Unit | | |
| 36270 | 3/11/2017 | 03/2017 | 03/2017 | | STORAGE EXPENSE | | | Gulf Power Co. | Bay Gas Storage Company | No | Plant Smith CC | Plant Smith CC Unit | | |

A

44-15

32271

6 44-15.6

44-15.5

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

CONFIDENTIAL

PBC

SOURCE

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: STS

@ 3/20/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 8/31/17

Bay Gas Storage Aug 2017

| | | | |
|---|--|--|-----|
| 1 | Gulf Power | | |
| 2 | Other SCS Opcos | | 3.4 |
| 3 | | | |
| 4 | Leaf River Statement (Monthly Storage Fee) | | |

Reservation Charges August 2017

| | | | |
|----|------------|--------|----------------|
| 5 | Transco | 44-1 | |
| 6 | FGT | ↓ | |
| 7 | Gulf South | 44-1 | |
| 8 | | | |
| 9 | | | |
| 10 | | 44-3.4 | 44-3.4 |
| 11 | | ↓ | ↓ |
| | | -0- | |
| | | | 2(2)- |
| | | | 44-3.4 |
| | | | ↓ |
| | | | < 11, 6 25 007 |

SOURCE



CONFIDENTIAL

44-16

03/20/18

Bay Gas Storage Co., Ltd. Inv ID SOCO-6728 August 2017
 Customer: Southern Company Svc Req K: FMSE00
 Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 03/31/2018

Quantities by Location

| Rec/Del Loc | Loc Ind | Sch Receipt Qty | Sch Delivery Qty | Net |
|------------------------|----------|-----------------|------------------|------------|
| AEC | XXPDXXXX | 0 | 0 | 0 |
| BayGas Hub | PRPDXXXX | 0 | 0 | 0 |
| Clarke Mobile Gas MS | XXPDXXXX | 0 | 0 | 0 |
| FGT | PRPDXXXX | 0 | 0 | 0 |
| GSPLAXIS | PRPDXXXX | 0 | 0 | 0 |
| GSPLWHISTLER | PRPDXXXX | 0 | 0 | 0 |
| Hatters Pond | PRXXXXXX | 0 | 0 | 0 |
| MGSWHISTLER | XXPDXXXX | 0 | 0 | 0 |
| MobileGasSalco | PRPDXXXX | 0 | 0 | 0 |
| OLIN | XXPDXXXX | 0 | 0 | 0 |
| SocoPlantBarry | XXPDXXXX | 0 | 189,605 | (189,605) |
| TateandLyle | PRPDXXXX | 0 | 0 | 0 |
| Tencel Fiber | XXPDXXXX | 0 | 0 | 0 |
| ThyssenKrupp Stainless | PRPDXXXX | 0 | 0 | 0 |
| ThyssenKrupp Steel | PRPDXXXX | 0 | 0 | 0 |
| TRANSCO | PRPDXXXX | 0 | 0 | 0 |
| BayGasHub | PRPDXXXX | 0 | 0 | 0 |

A B C D E F G H I J K
 Transactional Detail

| Line No | Beg/End Tran Date | Nom# | TT | Chrg Ind | Qty | Unit Price (Transaction Rate) | Amt Due | Unit Price (Transportation Rate) | Amt Due | Total |
|---------|-------------------|--------|----|----------|-----|-------------------------------|---------|----------------------------------|---------|-------|
| 1 | 08/01/17 | 210156 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 2 | 08/02/17 | 210157 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 3 | 08/03/17 | 210158 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 4 | 08/04/17 | 210159 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 5 | 08/05/17 | 210160 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 6 | 08/06/17 | 210161 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 7 | 08/07/17 | 210162 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 8 | 08/08/17 | 210163 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 9 | 08/09/17 | 210164 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 10 | 08/10/17 | 210165 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 11 | 08/11/17 | 210166 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 12 | 08/12/17 | 210167 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 13 | 08/13/17 | 210168 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 14 | 08/14/17 | 210169 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 15 | 08/15/17 | 210170 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 16 | 08/16/17 | 210171 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 17 | 08/17/17 | 210172 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 18 | 08/18/17 | 210173 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 19 | 08/19/17 | 210174 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 20 | 08/20/17 | 210175 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 21 | 08/21/17 | 210176 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 22 | 08/22/17 | 210177 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 23 | 08/23/17 | 210178 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 24 | 08/24/17 | 210179 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 25 | 08/25/17 | 210180 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 26 | 08/26/17 | 211561 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 27 | 08/27/17 | 211562 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |
| 28 | 08/28/17 | 211563 | 07 | D | | | | \$ 0.00000000 | \$ 0.00 | |

| A | B | C | D | E | F | G | H | I | J | K |
|---------------|----------|--------|----|---|---|---|---|---|---------------|----------------|
| 29 | 08/29/17 | 211564 | 07 | D | | | | | \$ 0.00000000 | \$ 0.00 |
| 30 | 08/30/17 | 211565 | 07 | D | | | | | \$ 0.00000000 | \$ 0.00 |
| 31 | 08/31/17 | 211566 | 07 | D | | | | | \$ 0.00000000 | \$ 0.00 |
| Totals | | | | | | | | | | \$ 0.00 |

Transaction Type Codes

| | | | | |
|--------------------------|---|---------------------------|-----------------------|------------------------------------|
| 06 Storage Injection | 206 Storage Injection - Secondary | 12 Authorized INJ Overrun | 07 Storage Withdrawal | 207 Storage Withdrawal - Secondary |
| 13 Authorized WD Overrun | 26 Park | 27 Park WD | | |
| 28 Loan | 29 Loan Payback | 31 Meter Bounce | | |
| 132 Wheel | 11 Storage Inventory Transfer (Dome Swap) | | | |
| 71 Hub Sell | 72 Hub Buy | | | |
| 73 Wheel To Hub | 74 Wheel From Hub | | | |
| 75 Storage To Hub | 76 Hub To Storage | | | |

Storage Activity Summary

| | |
|--------------------------|----------------|
| Beginning Balance | 2,532,855 |
| Injections | 0 |
| Fuel Loss on Injections | 0 |
| Withdrawals | 0 |
| Fuel Loss on Withdrawals | 0 |
| Inventory Adjustments | 0 |
| Dome Swaps | none |
| Ending Balance | 44-16.3 |

Svc Req K Totals

| Line No | Item | Quantity | Unit Price | Amt Due |
|-----------------------------|-------------------------------|----------|------------|--------------|
| 1 | Monthly Flat Storage Fee Fee | | | |
| 2 | Injection Deliverability Rate | 0 | 0 | \$ 0.00 |
| 3 | Total Transaction Rate Fee | | | |
| 4 | Total Transportation Rate Fee | | | |
| Invoice Total Amount | | | | 44-16 |

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: ETS

Page 3
 SOURCE **PBC**

CONFIDENTIAL

44-16.2

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

3/20/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 8/31/17

A

Bay Gas Storage August 2017

Gulf Power
Other SCS Opcos

MMBTU



Leaf River Statement
Variance

SOURCE



CONFIDENTIAL

44-163

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

0-3/20/18

Southern Co. Services
Plant Crist Transportation Reservation Charges

A

March 2017

Gulf South

44-17



August 2017

Gulf South

44-17



-16

CONFIDENTIAL

SOURCE



44-17

5/10/2018

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ITS



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS, TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier: 1603657

TOS. EFT
Service Requester Contract: 41616

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

| | | | | | | | | | | | | | | | | | |
|---|---|--------|----------------------------|--|--|--|-----------|--|-------------------------|--|--|---|---|---|-----------|--|--|
| 1 | R | 023031 | PETAL (TO/FROM 42 EXP) REC | | | | SYSTEM 01 | | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | 465,000 | | |
| | D | 002425 | GULF POWER PLT @ PENSACOI | | | | SYSTEM 02 | | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | 465,000 | | |
| 2 | R | 023031 | PETAL (TO/FROM 42 EXP) RLC | | | | SYSTEM 01 | | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | 4,340,000 | | |
| | D | 002534 | JACK WATSON POWER PLANT | | | | SYSTEM 02 | | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | 4,340,000 | | |

Total Receipts

0 0 0 4,805,000

Total Deliveries

0 0 0 4,805,000

Total Current Month DEMA

Total DEMAND CHARGES - DAILY

Total DEMAND

TRANSPORTATION

TRANSPORTATION CHARGES

| | | | | | | | | | | | | | | | | | |
|---|---|--------|----------------------------|--|-----|--|-----------|--|-------------------------|--|--|--|--|--|-------|-----------|--------|
| 3 | R | 021111 | BAY GAS @ WHISTLER JUNCTIC | | SUP | | SYSTEM 02 | | 03/13/2017 - 03/14/2017 | | | | | | | | |
| | D | 002425 | GULF POWER PLT @ PENSACOI | | SUP | | SYSTEM 02 | | 03/13/2017 - 03/14/2017 | | | | | | 4.188 | \$0.00000 | \$0.00 |

1-2-3-4-5
10-20-30-40-50

44-17.
44-17.
↓

44-17.1

CONFIDENTIAL



P/10/13/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI: ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier: 1603657

TOS FTS
Service Requester Contract: 41617

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom, DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

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MAGGARD

| | | | | | | | | | | | | | | | | | |
|----|---|--------|----------------------------|--|--|----|--------|----|-------------------------|--|--|---|---|---|-----------|--|--|
| 29 | R | 023039 | PERRYVILLE EXCHANGE POINT | | | NA | SYSTEM | 17 | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | 4,805,000 | | |
| | D | 023030 | PETAL (TO/FROM 42 EXP) DEL | | | NA | SYSTEM | 19 | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | 4,805,000 | | |

Total Receipts

Total Deliveries

Total Current Month DEMA

Total DEMAND CHARGES - DAILY

Total DEMAND

TRANSPORTATION

TRANSPORTATION CHARGES

| | | | | | | | | | | | | | | | | | |
|----|---|--------|----------------------------|--|--|--|--------|----|-------------------------|--|--|---|--|--|--|--|--|
| 30 | R | 023039 | PERRYVILLE EXCHANGE POINT | | | | SYSTEM | 17 | 03/16/2017 - 03/16/2017 | | | 0 | | | | | |
| | D | 023030 | PETAL (TO/FROM 42 EXP) DEL | | | | SYSTEM | 19 | 03/16/2017 - 03/16/2017 | | | 0 | | | | | |
| 31 | R | 023201 | PERRYVILLE TRANSPORTATION | | | | SYSTEM | 17 | 03/03/2017 - 03/06/2017 | | | 0 | | | | | |
| | D | 023030 | PETAL (TO/FROM 42 EXP) DEL | | | | SYSTEM | 19 | 03/03/2017 - 03/06/2017 | | | 0 | | | | | |

CONFIDENTIAL

PBC

SOURCE

44-17.2

44

1/19/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number 11447

Invoice Detail - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier: 1603657

TOS FTS
Service Requester Contract: 43982

A B

CONFIDENTIAL

44-17.3

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Bag Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Blind MCF @14.73 | Blind DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|------------------|-----------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|------------------|-----------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

| | | | | | | | | | | | | | | | | | |
|----|---|--------|---------------------------|--|----|--------|----|--|-------------------------|--|--|----------------------------------|---|---|-----------|---|--|
| 34 | R | 022110 | DELHI (FROM CENTERPOINT) | | NA | SYSTEM | 17 | | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | 465,000 | | |
| | D | 002425 | GULF POWER PLT @ PENSACOL | | NA | SYSTEM | 02 | | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | 465,000 | | |
| 35 | R | 022110 | DELHI (FROM CENTERPOINT) | | NA | SYSTEM | 17 | | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | (465,000) | | |
| | D | 002425 | GULF POWER PLT @ PENSACOL | | NA | SYSTEM | 02 | | 03/01/2017 - 03/31/2017 | | | 0 | 0 | 0 | (465,000) | | |
| | | | | | | | | | | | | Total Receipts | 0 | 0 | 0 | 0 | |
| | | | | | | | | | | | | Total Deliveries | 0 | 0 | 0 | 0 | |
| | | | | | | | | | | | | Total Current Month DEMA | | | | | |
| | | | | | | | | | | | | Total DEMAND CHARGES - DAILY | | | | | |
| | | | | | | | | | | | | Total DEMAND | | | | | |
| | | | | | | | | | | | | Total charges for Contract 43982 | | | | | |



4-17.1
151



Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

SOURCE

8/22/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

44-17.4

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

TOS EFT
Service Requester Contract: 41616

CONFIDENTIAL

| Line No. | Rec / Def | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Reg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|----------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|----------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

| | | | | | | | | | | | | | | | | | |
|---|---|--------|----------------------------|--|--|--|--|-----------|-------------------------|--|--|---|---|---|--|-------------|--|
| 1 | R | 023031 | PETAL (TO/FROM 42 EXP) REC | | | | | SYSTEM 01 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | 465,000 | |
| 2 | D | 002425 | GULF POWER PLT @ PENSACOL | | | | | SYSTEM 02 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | 465,000 | |
| 3 | R | 023031 | PETAL (TO/FROM 42 EXP) REC | | | | | SYSTEM 01 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | 4,340,000 | |
| 4 | D | 002534 | JACK WATSON POWER PLANT | | | | | SYSTEM 02 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | 4,340,000 | |
| 5 | R | 023031 | PETAL (TO/FROM 42 EXP) REC | | | | | SYSTEM 01 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | (2,170,000) | |
| 6 | D | 002534 | JACK WATSON POWER PLANT | | | | | SYSTEM 02 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | (2,170,000) | |

Total Receipts 0 0 0 2,635,000

Total Deliveries 0 0 0 2,635,000

• • 0 • • C A Total Current Month DEMA

Total DEMAND CHARGES - DAILY

• • 0 • • C A

Total DEMAND

7
8
9

10 TRANSPORTATION
11 CONTRACT OVERRUN CHARGE

44-17
44-17



Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

PBC
SOURCE

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

8/12/17



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
 PO BOX 730000
 DALLAS TX 75373
 USA

44-17.5

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

Invoice Detail - August 2017
 FINAL
 Invoice Date: 09/12/2017
 Invoice Identifier: 1655747

TOS. FTS
 Service Requester Contract: 41617

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

1
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3
4

| | | | | | | | | | | | | | | | | | | |
|----|---|--------|----------------------------|--|--|----|--------|----|-------------------------|--|--|------------------------------|---|---|-------------|-----------|--|--|
| 33 | R | 023039 | PERRYVILLE EXCHANGE POINT | | | NA | SYSTEM | 17 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | 4,805,000 | | | |
| | D | 023030 | PETAL (TO/FROM 42 EXP) DEL | | | NA | SYSTEM | 19 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | 4,805,000 | | | |
| 34 | R | 023039 | PERRYVILLE EXCHANGE POINT | | | NA | SYSTEM | 17 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | (2,170,000) | | | |
| | D | 023030 | PETAL (TO/FROM 42 EXP) DEL | | | NA | SYSTEM | 19 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | (2,170,000) | | | |
| | | | | | | | | | | | | Total Receipts | 0 | 0 | 0 | 2,635,000 | | |
| | | | | | | | | | | | | Total Deliveries | 0 | 0 | 0 | 2,635,000 | | |
| | | | | | | | | | | | | Total Current Month DEMA | | | | | | |
| | | | | | | | | | | | | Total DEMAND CHARGES - DAILY | | | | | | |
| | | | | | | | | | | | | Total DEMAND | | | | | | |

note

44-10.

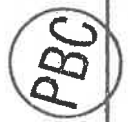
TRANSPORTATION

TRANSPORTATION CHARGES

| | | | | | | | | | | | | | | | | | |
|----|---|--------|----------------------------|--|--|-----|--------|----|-------------------------|--|--|--|--|--|---------|-----------|--------|
| 35 | R | 022133 | TALLULAH (FROM GULF CROSS | | | SUP | SYSTEM | 17 | 08/01/2017 - 08/25/2017 | | | | | | | | |
| | D | 023030 | PETAL (TO/FROM 42 EXP) DEL | | | SUP | SYSTEM | 19 | 08/01/2017 - 08/25/2017 | | | | | | 613,180 | \$0.00000 | \$0.00 |

CONFIDENTIAL

44-17.4



8/12/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

TQS: FTS
Service Requester Contract: 43982

A B

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

| | | | | | | | | | | | | | | | | | |
|----|---|--------|---------------------------|--|--|----|--------|----|-------------------------|--|--|---|---|---|---|-----------|---|
| 42 | R | 022110 | DELHI (FROM CENTERPOINT) | | | NA | SYSTEM | 17 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | 485,000 | |
| | D | 002425 | GULF POWER PLT @ PENSACO | | | NA | SYSTEM | 02 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | 485,000 | |
| 43 | R | 022110 | DELHI (FROM CENTERPOINT) | | | NA | SYSTEM | 17 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | (485,000) | |
| | D | 002425 | GULF POWER PLT @ PENSACDI | | | NA | SYSTEM | 02 | 08/01/2017 - 08/31/2017 | | | 0 | 0 | 0 | | (485,000) | |
| | | | | | | | | | | | | Total Receipts | | 0 | 0 | 0 | 0 |
| | | | | | | | | | | | | Total Deliveries | | 0 | 0 | 0 | 0 |
| | | | | | | | | | | | | Total Current Month DEMA | | | | | |
| | | | | | | | | | | | | Total DEMAND CHARGES - DAILY | | | | | |
| | | | | | | | | | | | | Total DEMAND | | | | | |
| | | | | | | | | | | | | Total charges for Contract 43982 | | | | | |



CONFIDENTIAL



SOURCE

44-17.8

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

3/20/18

Southern Co. Services
Plant Smith Transportation Reservation Charges

A

March 2017

Transco
Other SCS Opcos

44-18.1

[Redacted]

15

Transco Statement

44-18.2

FGT
Citrus Energy

44-18.4
44-18.3

[Redacted]

15

August 2017

Transco
Other SCS Opcos

44-18.5

[Redacted]

16

Transco Statement

44-18.6

[Redacted]

FGT

44-18.7

[Redacted]

16

CONFIDENTIAL

SOURCE

PBC

44-18



8/22/17
3/2/17
6

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

**Williams Gas Pipeline - Transco
Invoice Detail Statement - Final**

LINE
44-18.1

Invoice Identifier: 184406
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sflemmin@southernco.com

Accounting Period: Mar, 2017
Service Requester Contract Number: 9167971
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 04/01/2017
Net Due Date: 04/10/2017
Contact Name/Phone: Ben Williams / (713) 215-2663
Contact E-mail: Ben.Williams@Williams.com

Service Code: FT
Rate Schedule Description: MOBILE BAY SOUTH III

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|--|------------------------------------|------------|--|---------------|--------------------------|------------|------------|------------|
| 8.00001 | 129 Reservation Volume [REDACTED] 45460 41572 (Price Tier: 1) | 9005542 POOLING-ST 85-ZNBAY GAS STG 4A 4A/1 | 9004562 4A/1 | | | | 03/01/2017 03/31/2017 | [REDACTED] | [REDACTED] | [REDACTED] |

10-987654321

Contract Total Amount:

[REDACTED] 18.2
44-18.2 -
[REDACTED] 4-18
Smith

CONFIDENTIAL



SOURCE



8/10/17

**Williams Gas Pipeline - Transco
 Invoice Detail Statement - Final**

LINE 44-18.2

Invoice Identifier: 184406
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Mar, 2017
Service Requester Contract Number: 9097512
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 04/01/2017
Net Due Date: 04/10/2017
Contact Name/Phone: Ben Williams / (713) 215-2663
Contact E-mail: Ben.Williams@Williams.com

Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION

1-2MT 537 808

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------------------------|---|--|------------------------------------|------------|---|---------------|--------------------------|------------|------------|------------|
| 5.00001 | 129 Reservation Volume [Redacted] (Price Tier: 1) | 9005542 POOLING-ST 85-ZN CODEN-GS M4596 4A 4A/1 | 9003000 4A/1 | | | | 03/01/2017 03/31/2017 | [Redacted] | [Redacted] | [Redacted] |
| 5.00002 | 129 Reservation Volume [Redacted] (Price Tier: 1) | 9005542 POOLING-ST 85-ZN CODEN-GS M4596 4A 4A/1 | 9003000 4A/1 | | 122407501 9192298/TENASKA MARKETING VENTURES | | 03/01/2017 03/31/2017 | [Redacted] | [Redacted] | [Redacted] |
| Contract Total Amount: | | | | | | | | | | [Redacted] |

Smith 44-18.2

CONFIDENTIAL

44-18.2

[Redacted Box]

44-18

10
11
12



Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

03/20/18

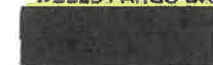
CITRUS ENERGY SERVICES, INC.

INVOICE

TO: Southern Company Services, Inc.
600 N. 18th Street
P.O. BOX 2641, GS-82569
Birmingham, AL 35291

Please Remit To:
CITRUS CORP.
c/o CITRUS ENERGY SERVICES, INC.
WELLS FARGO BANK NA

ATTN: Stephanie Flemming



| Invoice Date | Terms |
|--------------|--------|
| 04/12/17 | NET 10 |

| Account Number | Your Order No. | Vendor Number | Invoice Number |
|----------------|----------------|---------------|----------------|
| 1321218 | | 5000000979 | 20170301 |

TO INVOICE YOU FOR THE MONTH OF MARCH 2017
FOR FIRM TRANSPORTATION SERVICE COSTS PER
AGREEMENT DATED JUNE 4, 1999.

Credit for Release
SURCHARGES (see attached)
SURCHARGES (see attached)

TOTAL AMOUNT DUE

| |
|------------|
| \$0.00 |
| [Redacted] |

PLEASE ADDRESS INQUIRIES TO:
1300 Main Street
Houston, TX 77002
ATTN: Theresa Porter
Or Call: (713) 989-2139

PREPARED BY: THERESA PORTER

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44-17
Smith

5/11/17
4/11/17

SOURCE



CONFIDENTIAL

44-18.3

18/20/30

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

44-184

123

| | | |
|--|---|---|
| Billable Party: 075463174 SOUTHERN COMPANY SERVICES INC. STEPHANIE FLEMMING P.O. Box 2641 BIRMINGHAM AL 35202 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT Remit Addr: P.O. BOX 204032 Dallas, TX 75320-4032 Payee: 006924518 | Stmt D/T: 3/31/2017 12:00:00AM Payee's Bank Account Number: [REDACTED] Payee's Bank ACH Number: [REDACTED] Payee's Bank Wire Number: [REDACTED] Payee's Bank: Wells Fargo Bank NA Payee's Name: FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER Contact Name: Contact Phone: 713-989-2089 |
|--|---|---|

| | | |
|--|--|---|
| Svc Req Name: SOUTHERN COMPANY SERVICES, I Svc Req: 075463174 Svc Req K: 005997 Svc CD: FTS-2 | Invoice Date: 4/1/2017 12:00:00AM Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: | Invoice Total Amount: \$560,678.40 Invoice Identifier: 000364259 Account Number: 5000000979 Net Due Date: 04/11/2017 |
|--|--|---|

Begin Transaction Date: March 01, 2017 End Transaction Date: March 31, 2017 Please reference your invoice Identifier and your account number in your wire transfer

| TT | Rec DRN | Rec Loc | Rec Zn | Location Name | Del DRN | Del Loc | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|---------|--------|---------------|---------|---------|--------|---------------|-------------|---------------|-----------|------|----------|-------|-----|---------|---------------|---------------|
|----|---------|---------|--------|---------------|---------|---------|--------|---------------|-------------|---------------|-----------|------|----------|-------|-----|---------|---------------|---------------|

| | | | | | | | | | | | | | | | | | | |
|--|---|--|--|-----------------------|---|--|--|--|--|--|-----|--------|-------|--|--|--------------|------|--|
| | 0 | | | Reservation/Demand D1 | 0 | | | | | | RD1 | 0.5518 | 0.000 | | | \$560,678.40 | 1-31 | |
|--|---|--|--|-----------------------|---|--|--|--|--|--|-----|--------|-------|--|--|--------------|------|--|

Invoice Sub-Total Amount: \$560,678.40
 Invoice Total Amount: \$560,678.40

Smith
JAF
4/7/17

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6e

CONFIDENTIAL



SOURCE

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Williams

8/30/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

LINE
44-18.5

CONFIDENTIAL

PBC

SOURCE

Invoice Identifier: 188812
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sflemmin@southernco.com

Accounting Period: Aug, 2017
Service Requester Contract Number: 9167971
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 09/01/2017
Net Due Date: 09/11/2017
Contact Name/Phone: Amy Dearman / (713) 215-3183
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
Rate Schedule Description: MOBILE BAY SOUTH III

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|-------------------------------------|-----------------------------------|------------------------------------|------------|--|---------------|-----------------|----------|------------|------------|
| 1 | 8.00001 129 Reservation Volume | 9005542 | 9004562 | | | | 08/01/2017 | | | |
| 2 | | POOLING-ST 85-ZNBAY GAS STG | | | | | 08/31/2017 | | | SMI |
| 3 | | 4A | | | | | | | | |
| 4 | 45460 41572 | | | | | | | | | |
| 5 | (Price Tier: 1) | 4A/1 | 4A/1 | | | | | | | |

Contract Total Amount:

44-8
1,3028 =
44-18.6
SMI

1
2
3
4
5
6
7
8
9
10



8/30/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ITS

Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

LINE

44-18.6

Invoice Identifier: 188812

Accounting Period: Aug, 2017

Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Service Requester Contract Number: 9097512

GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sfemmin@southernco.com

Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Invoice Date: 09/01/2017

Net Due Date: 09/11/2017

Contact Name/Phone: Amy Dearman / (713) 215-3183

Contact E-mail: Amy.Dearman@williams.com

Service Code: FT

Rate Schedule Description: FIRM TRANSPORTATION

1-20159102
8
9

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|---|------------------------------------|------------|--|---------------|--------------------------|------------|------------|------------|
| 5.00001 | 129 Reservation Volume [REDACTED] (Price Tier: 1) | 9005542 POOLING-ST 85-ZNCODEN-GS M4596 4A 4A/1 | 9003000 4A/1 | | | | 08/01/2017 08/31/2017 | [REDACTED] | [REDACTED] | [REDACTED] |
| 5.00002 | 129 Reservation Volume [REDACTED] (Price Tier: 1) | 9005542 POOLING-ST 85-ZNCODEN-GS M4596 4A 4A/1 | 9003000 4A/1 | | 123187901 9200988/SEMINOLE ELECTRIC COOPERATIVE | | 08/01/2017 08/31/2017 | [REDACTED] | [REDACTED] | [REDACTED] |

Contract Total Amount: [REDACTED]

CONFIDENTIAL

Smiley 44-18.6

10
11
12

03
44-18.5
[REDACTED]
44-18

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

44-16.7

1
2
3

| | | | |
|---|---|-------------------------|---|
| Billable Party: 075463174 SOUTHERN COMPANY SERVICES, INC. STEPHANIE FLEMMING P.O. Box 2641 BIRMINGHAM AL 35202 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT Remit Addr: P.O. BOX 204032 Dallas, TX 75320-4032 | Payee: 006924518 | Stmt D/T: 03/17/2017 12:00:00AM Payee's Bank Account Number: [REDACTED] Payee's Bank ACH Number: [REDACTED] Payee's Bank Wire Number: [REDACTED] Payee's Bank: Wells Fargo Bank NA Payee's Name: FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT Contact Name: KIMBERLY CARTER Contact Phone: 713-989-2089 |
|---|---|-------------------------|---|

| | | |
|---|---|---|
| Svc Req Name: SOUTHERN COMPANY SERVICES, I | Invoice Date: 9/1/2017 12:00:00AM | Invoice Total Amount: \$2,032,459.20 |
| Svc Req: 075463174 | Sup Doc Ind: IMBL | Invoice Identifier: 000366404 |
| Svc Req K: 005997 | Charge Indicator: BILL ON DELIVERY | Account Number: 5000000979 |
| Svc CD: FTS-2 | Prev Inv ID: | Net Due Date: 09/11/2017 |

Begin Transaction Date: August 01, 2017 **End Transaction Date:** August 31, 2017 Please reference your invoice identifier and your account number in your wire transfer

4
5
6

| TT | Rec DRN | Rec Loc | Rec Zn | Location Name | Del DRN | Del Loc | Del Zn | Location Name | Repl Ret Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|---------|--------|-----------------------|---------|---------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|-----|-----|----------------|---------------|---------------|
| | 0 | | | Reservation/Demand D1 | | | | | | | RD1 | 0.5518 | 0.0000 | | | | \$2,032,459.20 | 1 - 31 | |

Invoice Sub-Total Amount: \$2,032,459.20
Invoice Total Amount: \$2,032,459.20

Handwritten notes:
 H-E Smith
 J. D. Smith
 9/1/17

CONFIDENTIAL



SOURCE

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

9/5/18

COMPANY: Gulf Power Company
AUDIT: Fuel Adjustment Clause
DESCRIPTION: Coal and Oil Purchases Reconciliation
AUDITOR: Debra Dobiac

DOCKET NO.: 20180001-EI
ACN: 2018-019-1-1

410

| 2017 Coal Receipts (Terminal) | | | | | | | | | | | | | |
|-------------------------------|------------|-------------------|-------------|------|-----------------------|---------|--------------|-----------------|-------------------------------------|---------------|--------|---------------------------------|-------|
| Line No | Terminal | Vendor | Fuel Type | PO # | Tons Monthly Receipts | Dollars | Tons Shipped | Coal In Transit | Tons Shipped & Received Current Mo. | Total Dollars | \$/Ton | Tons Moved To Plant Current Mo. | Plant |
| 1 | McDuffie 2 | Alliance Coal LLC | Coal (Tons) | | | | | | 46-8 | 46-8 | 46-8 | | |
| | | Freight Costs | | | | | | | | | | | |
| | | Rail Costs | | | | | | | | | | | |
| | | Total | | | | | | | | | | | |

CONFIDENTIAL

SOURCE As Reported

3/21/18

Plant Coal Transaction Summary
 McDuffie Coal
 July 31, 2017
 Location #: 48015
 Account #: 151-00500

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

| | | A | B | Average Cost | D | E |
|-------------------------------------|-----------------------|--------------------------------|--------------|--------------|------------|-----------------|
| | | Total | Tons | Detail | Detail | Cost |
| Inventory on Hand First of Month | | | 141,544.97 | \$ | 56,141,691 | \$ 7,946,573.98 |
| Do Not Post | Line Ref | Inbound Activity: | 63,395.05 | | | 2,049,767.90 |
| | 1 | Receipts (less Transfers) | | 47,401.30 | | |
| | 2 | Receipts Adjustments | | 15,993.75 | | |
| | 3 | Penalty/Premium | | | | |
| | 4 | Penalty/Premium Adjustment | | | | |
| | Transportation: | | | | | 1,266,885.49 |
| | 5 | Freight Cost (Net) | | | 46-8 | |
| | 6 | Other | | | | |
| | 7 | Freight Cost Adjustments (Net) | | | | |
| | 8 | Towboat Fuel | | | | |
| | 9 | Barge Shifting Charges | | | | |
| | 10 | Smith - Barge Shifting Charges | | | | |
| | 11 | Other | | | | |
| | Inventory Adjustment: | | | | | 7,884.54 |
| | 12 | Marine Insurance | | | | |
| | 13 | Ad Valorem Taxes | | | 46- | |
| | 18 | other | | | | |
| | 19 | Aerial Survey Adjustment | | | | |
| | Railcar Lease: | | | | | 71,201.60 |
| FUE-FC1585 | 15 | Railcar Lease (Net) | | | 46-8 | |
| | | Other | | | | |
| | Railcar Maintenance: | | | | | 45,729.86 |
| FUE-FC1585 | 16 | Railcar Maintenance (Net) | | | 46- | |
| | | Other | | | | |
| | Railcar Tax: | | | | | (11.73) |
| FUE-FC1585 | 17 | Railcar Tax (Net) | | | 46- | |
| | | Other | | | | |
| Total Purchases and Related Cost | | | 63,395.05 | | | |
| Total Inventory Available | | | 204,940.02 | | 55,567,632 | 11,388,031.64 |
| Outbound Transfer Activity: | | | 164,272.30 | | | 9,128,222.92 |
| 26 | | To Smith | | 46-8.9 | | |
| 17 | | To Crist | | | 46-8.9 | |
| | | Total Transfers | | 164,272.30 | 55,567,633 | 9,128,222.92 |
| Inventory on Hand End of Month | | | 40,667.72 | \$ | 55,567,628 | \$ 2,259,808.72 |
| Total Change in Inventory | | | (100,877.25) | | (0.57) | (5,686,765.26) |
| | | | -71.27% | | -1.02% | -71.56% |
| Change in 151-00100 on Coal Journal | | | | | | |
| Checks | | | | | | |
| | | Ending per ComTrac | 40,667.72 | | | 2,259,808.72 |
| | | Ending per Transaction Sheet | 40,667.72 | | | 2,259,808.72 |
| | | Difference | 0.00 | | | 0.00 |

CONFIDENTIAL



SOURCE

46-8

5/12/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions - Excludes Transfers

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

46-8.1

| Entry Type | Storage Location | Station | Ship Date | Inventory Qty. | Description | Counter Party | FERC-Sub |
|------------------------------------|------------------|-----------------|-----------|----------------|---|---------------------------|----------|
| Ad Valorem Taxes | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | Oilcar AdValorem Taxes July 2017 | | 15100500 |
| Subtotal: Ad Valorem Taxes | | | | 0.0000 | | | |
| Subtotal: Ad Valorem Taxes | | | | 0.0000 | | | |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | 7-106-F0135; 6/30/2017; Frt cost adj - Capital Re | ALABAMA STATE DOCKS DEPT. | 15100500 |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | 7181; 6/30/2017; rt cost - barge drafting service | BULK MARINE | 15100500 |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | 7-106-G0080; 7/20/2017; Frt cost - wharf demurrag | ALABAMA STATE DOCKS DEPT. | 15100500 |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | 7-106-F0132; 6/30/2017; Frt cost - transloading c | ALABAMA STATE DOCKS DEPT. | 15100500 |
| Subtotal: Freight Cost | | | | 0.0000 | | | |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | 0.0000 | P1602F033 | CSXT | 15100500 |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | 0.0000 | P1602F033 | CSXT | 15100500 |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | 0.0000 | P1602F033A | CSXT | 15100500 |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | 0.0000 | P1602F033A | CSXT | 15100500 |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | 0.0000 | P1602F034 | CSXT | 15100500 |
| Freight Cost | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | 0.0000 | P1602F034 | CSXT | 15100500 |
| Subtotal: Freight Cost | | | | 0.0000 | | | |
| Subtotal: Freight Cost | | | | 0.0000 | | | |
| Freight Cost Adjustment | COAL PILE 2 | MCDUFFIE - GULF | 6/30/2017 | 0.0000 | P1602F032 | CSXT | 15100500 |
| Freight Cost Adjustment | COAL PILE 2 | MCDUFFIE - GULF | 6/30/2017 | 0.0000 | P1602F032 | CSXT | 15100500 |
| Subtotal: Freight Cost Adjustment | | | | 0.0000 | | | |
| Subtotal: Freight Cost Adjustment | | | | 0.0000 | | | |
| Penalty / Premium | COAL PILE 2 | MCDUFFIE - GULF | 6/7/2017 | 0.0000 | P1602F029 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium | COAL PILE 2 | MCDUFFIE - GULF | 6/17/2017 | 0.0000 | P1602F030 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium | COAL PILE 2 | MCDUFFIE - GULF | 6/24/2017 | 0.0000 | P1602F031 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium | COAL PILE 2 | MCDUFFIE - GULF | 6/30/2017 | 0.0000 | P1602F032 | ALLIANCE COAL LLC | 15100500 |
| Subtotal: Penalty / Premium | | | | 0.0000 | | | |
| Subtotal: Penalty / Premium | | | | 0.0000 | | | |
| Penalty / Premium Adjust | COAL PILE 2 | MCDUFFIE - GULF | 5/1/2017 | 0.0000 | P1602F021 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium Adjust | COAL PILE 2 | MCDUFFIE - GULF | 5/5/2017 | 0.0000 | P1602F022 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium Adjust | COAL PILE 2 | MCDUFFIE - GULF | 5/9/2017 | 0.0000 | P1602F023 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium Adjust | COAL PILE 2 | MCDUFFIE - GULF | 5/11/2017 | 0.0000 | P1602F024 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium Adjust | COAL PILE 2 | MCDUFFIE - GULF | 5/15/2017 | 0.0000 | P1602F025 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium Adjust | COAL PILE 2 | MCDUFFIE - GULF | 5/17/2017 | 0.0000 | P1602F026 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium Adjust | COAL PILE 2 | MCDUFFIE - GULF | 5/23/2017 | 0.0000 | P1602F027 | ALLIANCE COAL LLC | 15100500 |
| Penalty / Premium Adjust | COAL PILE 2 | MCDUFFIE - GULF | 5/31/2017 | 0.0000 | P1602F028 | ALLIANCE COAL LLC | 15100500 |
| Subtotal: Penalty / Premium Adjust | | | | 0.0000 | | | |
| Subtotal: Penalty / Premium Adjust | | | | 0.0000 | | | |

CONFIDENTIAL



SOURCE



8/12/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

46-8.2

Southern Company
Accounting Transactions - Excludes Transfers
Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

| Entry Type | Storage Location | Station | Ship Date | Inventory Qty | Amount | Description | Counter Party | FERC-Sub |
|-------------------------------|------------------|-----------------|-----------|---------------|--------|--|------------------------------|----------|
| Railcar Lease | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Inter-Company Railcar Billing - July 2017 | | 15100500 |
| Railcar Lease | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | 48021; 7/13/17; Railcar lease - HPJX cars - Augus | WELLS FARGO RAIL | 15100500 |
| Railcar Lease | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | 80117-GLP; 7/1/17; Railcar lease - GLFX cars - Au | CITICORP RAILMARK | 15100500 |
| Railcar Lease | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | 6909; 7/10/17; Railcar lease - GLFX452136-452396 | MITSUI RAIL CAPITAL, LLC | 15100500 |
| Railcar Lease | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Inter-Company Railcar Billing - July 2017 | | 15100500 |
| Subtotal: Railcar Lease | | | | 0.0000 | | | | |
| Subtotal: Railcar Lease | | | | 0.0000 | | | | |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7347. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: UP1706GLFX. Railcar Lease and Maintenance | UP | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Inter-Company Railcar Billing - July 2017 | | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7311. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7286. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | NV05723; 5/2/17; Railcar maintenance - car locati | INTELLITRANS | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | NV05723A; 5/2/17; Railcar maintenance - car locat | INTELLITRANS | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7357. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | ailcar maintenance - car location messages - Jun | INTELLITRANS | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7343. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7312. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MARI70320. Railcar Lease and Maintenance. | SOUTHERN RAIL SERVICES, INC. | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7332-1. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Inter-Company Railcar Billing - July 2017 | | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7358. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | NV06309; 7/13/17; Railcar maintenance - car locat | INTELLITRANS | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7333. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Invoice: MSE7313. Railcar Lease and Maintenance. | MSE | 15100500 |
| Railcar Maintenance | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | IRX2164GLF; 6/29/17; Railcar maintenance - railca | IRX | 15100500 |
| Subtotal: Railcar Maintenance | | | | 0.0000 | | | | |
| Subtotal: Railcar Maintenance | | | | 0.0000 | | | | |
| Railcar Tax | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Inter-Company Railcar Billing - July 2017 | | 15100500 |
| Railcar Tax | COAL PILE 2 | MCDUFFIE - GULF | | 0.0000 | | Inter-Company Railcar Billing - July 2017 | | 15100500 |
| Subtotal: Railcar Tax | | | | 0.0000 | | | | |
| Subtotal: Railcar Tax | | | | 0.0000 | | | | |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | FP1602F033 | ALLIANCE COAL LLC | 15100500 |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | FP1602F033 | ALLIANCE COAL LLC | 15100500 |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | FP1602F033A | ALLIANCE COAL LLC | 15100500 |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | FP1602F033A | ALLIANCE COAL LLC | 15100500 |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | FP1602F034 | ALLIANCE COAL LLC | 15100500 |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | FP1602F034 | ALLIANCE COAL LLC | 15100500 |
| Subtotal: Receipt | | | | | | | | |

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PBC

SOURCE

Σ① = 4,505⁷⁴ 46-8.4



5/12/17

Gulf Power Company Fuel Adjustment Clause

Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17

Description: Coal + Oil Reconciliation

Southern Company

Accounting Transactions - Excludes Transfers

Commodity Type: Coal

Station Name: MCDUFFIE - GULF

A B

07/01/17 - 07/31/2017

| Entry Type | Storage Location | Station | Slip Date | Inventory Qty. | Amount | Description | Counter Party | FERC-Sub |
|------------------------------|------------------|-----------------|-----------|----------------|----------------|-------------|-------------------|----------|
| Subtotal: Receipt | | | | 47,401.3000 | \$1,516,841.60 | | | |
| Receipt Adjustment | COAL PILE 2 | MCDUFFIE - GULF | 5/11/2017 | | | FP1602F024 | ALLIANCE COAL LLC | 15100500 |
| Receipt Adjustment | COAL PILE 2 | MCDUFFIE - GULF | 6/24/2017 | | | FP1602F031 | ALLIANCE COAL LLC | 15100500 |
| Receipt Adjustment | COAL PILE 2 | MCDUFFIE - GULF | 6/30/2017 | | | FP1602F032 | ALLIANCE COAL LLC | 15100500 |
| Receipt Adjustment | COAL PILE 2 | MCDUFFIE - GULF | 6/30/2017 | | | FP1602F032 | ALLIANCE COAL LLC | 15100500 |
| Subtotal: Receipt Adjustment | | | | | | | | |
| Subtotal: Receipt Adjustment | | | | | | | | |
| Total | | | | 63,395.0500 | \$3,441,457.66 | | | |

46-13 46-13 46-8 46-8

46-8.3

CONFIDENTIAL

PBC

SOURCE



8/12/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 MR 12/31/17
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

| A | B | C | D | E | F | G | H |
|------------|------------------|-----------------|-----------|---------------|--------|-------------|---------------|
| Entry Type | Storage Location | Station | Ship Date | Inventory Qty | Amount | Description | Counter Party |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/1/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/1/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/1/2017 | | | MTC0174 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/1/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/1/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/1/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/1/2017 | | | MTC0174 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/1/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/2/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/2/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/3/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/3/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/3/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/3/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/3/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/3/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/3/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/3/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/5/2017 | | | MTC0177 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/5/2017 | | | MTC0170 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/5/2017 | | | MTC0123 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/5/2017 | | | MTC0177 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/5/2017 | | | MTC0170 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/5/2017 | | | MTC0154 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/5/2017 | | | MTC0154 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/5/2017 | | | MTC0123 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/6/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/6/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/6/2017 | | | MTC0157 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/6/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/6/2017 | | | MTC6211 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/6/2017 | | | MTC6211 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/6/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/6/2017 | | | MTC0157 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/7/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/7/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/7/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/7/2017 | | | MTC0168 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/7/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/7/2017 | | | MTC0174 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/7/2017 | | | MTC0168 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/7/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/7/2017 | | | MTC0174 | GULF |

46-8.5

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SOURCE



8/1/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

| A | B | C | D | E | F | G | H |
|------------|------------------|-----------------|-----------|---------------|--------|-------------|---------------|
| Entry Type | Storage Location | Station | Ship Date | Inventory Qty | Amount | Description | Counter Party |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/8/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/9/2017 | | | MTC0123 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/9/2017 | | | MTC0123 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/9/2017 | | | MTC0177 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/9/2017 | | | MTC0163 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/9/2017 | | | MTC0175 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/9/2017 | | | MTC0177 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/9/2017 | | | MTC0175 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/9/2017 | | | MTC0163 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/10/2017 | | | MTC0182 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/10/2017 | | | MTC0182 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/10/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/10/2017 | | | MTC0110 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/10/2017 | | | MTC6211 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/10/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/10/2017 | | | MTC0110 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/10/2017 | | | MTC6211 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/11/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/11/2017 | | | MTC0157 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/11/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/11/2017 | | | MTC0157 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/11/2017 | | | MTC0154 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/11/2017 | | | MTC0162 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/11/2017 | | | MTC0154 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/11/2017 | | | MTC0162 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/12/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/12/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/12/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/12/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/12/2017 | | | MTC0174 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/12/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/12/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/12/2017 | | | MTC0174 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/13/2017 | | | MTC0168 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/13/2017 | | | MTC0177 | GULF |

46-8.6

CONFIDENTIAL



SOURCE



8/12/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

46-8.7

Southern Company
Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

| A | B | C | D | E | F | G | H |
|------------|------------------|-----------------|-----------|----------------|--------|-------------|---------------|
| Entry Type | Storage Location | Station | Ship Date | Inventory Qty. | Amount | Description | Counter Party |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/13/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/13/2017 | | | MTC0177 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/13/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/13/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/13/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/13/2017 | | | MTC0168 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0105 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0161 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0153 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0170 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0153 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0105 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0170 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/14/2017 | | | MTC0161 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0179 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0154 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0166 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0166 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0179 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0154 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0182 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0110 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0182 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/15/2017 | | | MTC0110 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | MTC0174 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | MTC0162 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | MTC0174 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/16/2017 | | | MTC0162 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/17/2017 | | | MTC0105 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/17/2017 | | | MTC0157 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/17/2017 | | | MTC0177 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/17/2017 | | | MTC0177 | GULF |

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SOURCE  PBC



8/12/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

Southern Company

Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

| Entry Type | Storage Location | Station | Ship Date | Inventory | Amount | Description | Counter Party |
|------------|------------------|-----------------|-----------|-----------|--------|-------------|---------------|
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/17/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/17/2017 | | | MTC0105 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/17/2017 | | | MTC0157 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/17/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/18/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/18/2017 | | | MTC0168 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/18/2017 | | | MTC0168 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/18/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/19/2017 | | | MTC0170 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/19/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/19/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/19/2017 | | | MTC0170 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/21/2017 | | | MTC0153 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/21/2017 | | | MTC0153 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/21/2017 | | | MTC0161 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/21/2017 | | | MTC0161 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/23/2017 | | | MTC0123 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/23/2017 | | | MTC0166 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/23/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/23/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/23/2017 | | | MTC0123 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/23/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/23/2017 | | | MTC0166 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/23/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/24/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/24/2017 | | | MTC0174 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/24/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/24/2017 | | | MTC0163 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/24/2017 | | | MTC0211 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/24/2017 | | | MTC0211 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/24/2017 | | | MTC0163 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/24/2017 | | | MTC0174 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | MTC0153 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | MTC0110 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | MTC0153 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | MTC0110 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | MTC0178 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | MTC0161 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/26/2017 | | | MTC0161 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/27/2017 | | | MTC0175 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/27/2017 | | | MTC0154 | GULF |

46-8.8

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EQ = 6,489.5 - 46.8.9



8/1/17
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Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal & Oil Reconciliation

Southern Company
Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

| A | B | C | D | E | F | G | H |
|--------------------|------------------|-----------------|-----------|-----------|--------|-------------|---------------|
| Entry Type | Storage Location | Station | Ship Date | Inventory | Amount | Description | Counter Party |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/27/2017 | | | MTC0179 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/27/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/27/2017 | | | MTC0154 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/27/2017 | | | MTC0179 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/27/2017 | | | MTC0175 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/27/2017 | | | MTC0160 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/28/2017 | | | MTC0182 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/28/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/28/2017 | | | MTC0182 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/28/2017 | | | MTC0162 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/28/2017 | | | MTC0162 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/28/2017 | | | MTC0152 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/28/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/28/2017 | | | MTC0169 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/29/2017 | | | MTC0166 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/29/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/29/2017 | | | MTC0167 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/29/2017 | | | MTC0163 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/29/2017 | | | MTC0123 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/29/2017 | | | MTC0123 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/29/2017 | | | MTC0166 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/29/2017 | | | MTC0163 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/30/2017 | | | MTC0168 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/30/2017 | | | MTC0168 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/30/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/30/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/30/2017 | | | MTC0164 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/30/2017 | | | MTC0158 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/30/2017 | | | MTC0157 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/30/2017 | | | MTC0157 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/31/2017 | | | MTC0177 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/31/2017 | | | MTC0175 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/31/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/31/2017 | | | MTC0175 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/31/2017 | | | MTC0151 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/31/2017 | | | MTC0154 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/31/2017 | | | MTC0154 | GULF |
| Receipt | COAL PILE 2 | MCDUFFIE - GULF | 7/31/2017 | | | MTC0177 | GULF |
| Subtotal : Receipt | | | | | | | |
| Subtotal : Receipt | | | | | | | |

46-8.9

CONFIDENTIAL



SOURCE

Σ(D) = 27,207.0
46-8.8 6,484.5
33,691.5 46-9.7



Plant Coal Transaction Summary
 Crist Coal
 July 31, 2017
 Location #: 41000
 Account #: 151-00100

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Recalculation

03/21/18

| | | A | B | Average Cost | C | D | E | |
|----------------------------------|------------------------------|-------------------------------------|------------|---------------|----------------|------|-----------------|----------------|
| | | Tons | Detail | Cost | Detail | Cost | Total | |
| Inventory on Hand First of Month | | | 273,592.64 | \$ | 63.840862 | \$ | 17,466,389.85 ✓ | |
| Do not Post | Line Ref | Inbound Activity: | | | | | | |
| | 1 | Receipts (less Transfers) | | | | | | |
| | 2 | Receipts Adjustments | | | | | | |
| | 3 | Penalty/Premium | | | | | | |
| | 4 | Penalty/Premium Adjustment | | | | | | |
| | | Transportation: | | | | | | |
| | 5 | Freight Cost (Net) | | | | | | 713,241.62 ✓ |
| | 6 | Other | | | | | | |
| | 7 | Freight Cost Adjustments (Net) | | | | | | |
| | 8 | Towboat Fuel | | | | | | |
| | 9 | Barge Shifting Charges | | | | | | |
| | 10 | Smith - Barge Shifting Charges | | | | | | |
| | 11 | Other | | | | | | |
| | | Inventory Adjustment: | | | | | | |
| | 12 | Marine Insurance | | | | | | 3,686.76 ✓ |
| | 18 | Other | | | | | | |
| | 14 | Purchase Manual | | | | | | |
| | 19 | Aerial Survey Adjustment | | | | | | |
| | | Total Purchases and Related Cost | | | | | | |
| | | Inbound Transfer Activity: | | | | | | |
| | 20 | From McDuffie - CM Shipments | | | | | | 161,964.30 ✓ |
| | 21 | From McDuffie - PM Shipments | | | | | | |
| | | Total Transfers | | | | | | 9,017,988.84 ✓ |
| | | Total Purchases & Transfers | | | | | | |
| | | Total Inventory Available | | | | | | |
| | | Generation: | | | | | | |
| | Unit #4 | 16,346.05 ✓ | 62.451782 | | 1,020,839.98 ✓ | | Diff 0.03 | |
| | Unit #4 Adjustment | | | | | | (0.02) | |
| | Unit #5 | 11,922.75 ✓ | 62.451782 | | 744,596.96 ✓ | | | |
| | Unit #5 Adjustment | | | | | | | |
| | Unit #6 | 54,460.40 ✓ | 62.451782 | | 3,401,149.05 ✓ | | 0.02 | |
| | Unit #6 Adjustment | | | | | | | |
| | Unit #7 | 92,345.75 ✓ | 62.451782 | | 5,767,156.65 ✓ | | | |
| | Unit #7 Adjustment | | | | | | | |
| | | Total Generation: | | | | | | |
| | | Rounding | | | | | | |
| | | Inventory on Hand End of Month | | | | | | |
| | | Total Change in Inventory | | | | | | |
| | | Change in 151-00100 on Coal Journal | | | | | | |
| | | Checks | | | | | | |
| | Ending per ComTrac | 260,481.99 | | 16,267,564.43 | | | | |
| | Ending per Transact on Sheet | 260,481.99 | | 16,267,564.43 | | | | |
| | Difference | 0.00 | | 0.00 | | | | |

CONFIDENTIAL

SOURCE



46-9

8/17/18
3/21/18
③

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

Southern Company
 Accounting Transactions - Excludes Gulf

Commodity Type: Coal
 Station Name: CRIST

A

07/01/2017 - 07/31/2017

46-9.1

| Entry Type | Storage Location | Station | Ship Date | Inventory Qty | Amount | Description | Counter Party | FERC-Sub |
|--------------|------------------|---------|-----------|---------------|--------|---|---------------------------|----------|
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | RIVER-01392; 7/1/2017; Fri cost - Barge Charter Ju | MARQ TRANS RIVER DIV | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0100; 7/25/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 00213253; 7/3/2017; Fri cost - #3 diesel 11,000 ga | RADCLIFF (BARCLIFF dba) | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0020; 7/7/2017; Fri cost - flat floating c | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 00213366; 7/12/2017; Fri cost - #3 diesel 14,750 g | RADCLIFF (BARCLIFF dba) | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | Boat Charter June 2017 Coal A; 7/3/2017; Fri cost - Puc | MARQ TRANS GULF INLAND | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | PARKER 1706-001; 7/24/2017; Fri cost - Parker towi | MARQ TRANS GULF INLAND | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 083175; 6/21/2017; Fri cost - #3 diesel 6245 gal P | MARTIN ENERGY | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0064; 7/20/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0076; 7/20/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0052; 7/13/2017; Fri cost - floating charg | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | Boat Charter June 2017 Coal; 7/3/2017; Fri cost - boat | MARQ TRANS GULF INLAND | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 00213251; 7/2/2017; Fri cost - #3 diesel 4600 gal | RADCLIFF (BARCLIFF dba) | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 091481; 7/26/2017; Fri cost - #3 diesel 7127 gal S | MARTIN ENERGY | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-F0127; 6/30/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0024; 7/7/2017; Fri cost - flat floating c | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0019; 7/7/2017; Fri cost - flat floating c | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0065; 7/20/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0046; 7/13/2017; Fri cost - floating charg | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0103; 7/25/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-F0126; 6/29/2017; Fri cost - Flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0108; 7/25/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0027; 7/7/2017; Fri cost - flat floating c | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-F0121; 6/28/2017; Fri cost - Flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 00213391; 7/14/2017; Fri cost - #3 diesel 6230 gal | RADCLIFF (BARCLIFF dba) | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0070; 7/20/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0071; 7/20/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-F0120; 6/28/2017; Fri cost - Flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 00213486; 7/24/2017; Fri cost - #3 diesel 7400 gal | RADCLIFF (BARCLIFF dba) | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0049; 7/13/2017; Fri cost - floating charg | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | WINGT DAYS JUNE 17; 6/30/2017; Fri cost - barge mana | MARQ TRANS GULF INLAND | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0008; 7/6/2017; Fri cost - flat floating c | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | RIVER-01391; 7/1/2017; Fri cost - Barge Charter Ju | MARQ TRANS RIVER DIV | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0068; 7/20/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-F0119; 6/28/2017; Fri cost - Flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0079; 7/20/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-F0122; 6/28/2017; Fri cost - Flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 00213438; 7/19/2017; Fri cost - #3 diesel 11,705 g | RADCLIFF (BARCLIFF dba) | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0069; 7/20/2017; Fri cost - flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-G0045; 7/13/2017; Fri cost - floating charg | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 085222; 6/30/2017; Fri cost - #3 diesel 7,200 gal | MARTIN ENERGY | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 07-106-F0118; 6/28/2017; Fri cost - Flat floating | ALABAMA STATE DOCKS DEPT. | 15100100 |

CONFIDENTIAL

PBC

SOURCE



8/12/18

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME, 12/31/17
Description: Coal + Oil Reconciliation

46-9.2

Southern Company
Accounting Transactions - Excludes Gulf
Commodity Type: Coal
Station Name: CRIST

07/01/2017 - 07/31/2017

| Entry Type | Storage Location | Station | Ship Date | Inventory Qty. | Amount | Description | Counter Party | FERC-Sub |
|-----------------------------------|------------------|---------|-----------|----------------|------------|--|---------------------------|----------|
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | CO17-081520; 7/5/2017; Frt cost - barge charter Ju | MARQ TRANS RIVER DIV | 15100100 |
| Freight Cost | COAL PILE 1 | CRIST | | 0.0000 | | 17-106-G0023; 7/7/2017; Frt cost - flat floating c | ALABAMA STATE DOCKS DEPT. | 15100100 |
| Subtotal: Freight Cost | | | | | 46-13.0000 | | | |
| Subtotal: Freight Cost | | | | | 0.0000 | | | |
| Freight Cost Adjustment | COAL PILE 1 | CRIST | | 0.0000 | | Credit for Crist barge shifting charges for July 2 | | 15100100 |
| Subtotal: Freight Cost Adjustment | | | | | 0.0000 | | | |
| Subtotal: Freight Cost Adjustment | | | | | 0.0000 | | | |
| Inventory Adjustment | COAL PILE 1 | CRIST | | 0.0000 | | Marine Insurance | | 15100100 |
| Subtotal: Inventory Adjustment | | | | | 0.0000 | | | |
| Subtotal: Inventory Adjustment | | | | | 0.0000 | | | |
| Total | | | | | 0.0000 | | | |

A

5

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2

46-9

46-9

CONFIDENTIAL

PBC

SOURCE



8/12/17
3.0

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EL; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

4p-9.3

Southern Company
Accounting Transactions - Transfers from McDuffie

Commodity Type: Coal
Station Name: CRIST

| A | B | C | D | E | F | G | H | I |
|------------|------------------|---------|-----------|---------------|--------|-------------|---------------|----------|
| Entry Type | Storage Location | Station | Ship Date | Inventory Qty | Amount | Description | Counter Party | FERC-Sub |
| Receipt | COAL PILE 1 | CRIST | 7/1/2017 | | | MTC0160 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/1/2017 | | | MTC0160 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/1/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/1/2017 | | | MTC0178 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/1/2017 | | | MTC0158 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/1/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/1/2017 | | | MTC0178 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/1/2017 | | | MTC0158 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/2/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/2/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/3/2017 | | | MTC0169 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/3/2017 | | | MTC0152 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/3/2017 | | | MTC0151 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/3/2017 | | | MTC0152 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/3/2017 | | | MTC0151 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/3/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/3/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/3/2017 | | | MTC0169 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/5/2017 | | | MTC0177 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/5/2017 | | | MTC0154 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/5/2017 | | | MTC0170 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/5/2017 | | | MTC0154 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/5/2017 | | | MTC0177 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/5/2017 | | | MTC0123 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/5/2017 | | | MTC0123 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/5/2017 | | | MTC0170 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/6/2017 | | | MTC0158 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/6/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/6/2017 | | | MTC0157 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/6/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/6/2017 | | | MTC0157 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/6/2017 | | | MTC0158 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/6/2017 | | | MTC6211 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/6/2017 | | | MTC6211 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/7/2017 | | | MTC0168 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/7/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/7/2017 | | | MTC0178 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/7/2017 | | | MTC0160 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/7/2017 | | | MTC0160 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/7/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/7/2017 | | | MTC0178 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/7/2017 | | | MTC0168 | GULF | 15100100 |

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PBC



SOURCE

8/17/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions - Transfers from McDuffie

Commodity Type: Coal
Station Name: CRIST

46-94

| A | B | C | D | E | F | G | H | I |
|------------|------------------|---------|-----------|---------------|--------|-------------|---------------|----------|
| Entry Type | Storage Location | Station | Ship Date | Inventory Qty | Amount | Description | Counter Party | FERC-Sub |
| Receipt | COAL PILE 1 | CRIST | 7/8/2017 | | | MTC0152 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/8/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/8/2017 | | | MTC0151 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/8/2017 | | | MTC0169 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/8/2017 | | | MTC0169 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/8/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/8/2017 | | | MTC0151 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/8/2017 | | | MTC0152 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/9/2017 | | | MTC0177 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/9/2017 | | | MTC0175 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/9/2017 | | | MTC0163 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/9/2017 | | | MTC0123 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/9/2017 | | | MTC0123 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/9/2017 | | | MTC0175 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/9/2017 | | | MTC0177 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/9/2017 | | | MTC0163 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/10/2017 | | | MTC6211 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/10/2017 | | | MTC0182 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/10/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/10/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/10/2017 | | | MTC0110 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/10/2017 | | | MTC0182 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/10/2017 | | | MTC6211 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/10/2017 | | | MTC0110 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/11/2017 | | | MTC0160 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/11/2017 | | | MTC0162 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/11/2017 | | | MTC0160 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/11/2017 | | | MTC0157 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/11/2017 | | | MTC0154 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/11/2017 | | | MTC0154 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/11/2017 | | | MTC0162 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/12/2017 | | | MTC0178 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/12/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/12/2017 | | | MTC0151 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/12/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/12/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/12/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/12/2017 | | | MTC0151 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/12/2017 | | | MTC0178 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/13/2017 | | | MTC0168 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/13/2017 | | | MTC0177 | GULF | 15100100 |

CONFIDENTIAL

PBC

SOURCE



8/12/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal Fuel Recalculation

46-9.5

Southern Company
Accounting Transactions - Transfers from McDuffie

Commodity Type: Coal
Station Name: CRIST

| A | B | C | D | E | F | G | H | I |
|------------|------------------|---------|-----------|---------------|--------|-------------|---------------|----------|
| Entry Type | Storage Location | Station | Ship Date | Inventory Qty | Amount | Description | Counter Party | FERC-Sub |
| Receipt | COAL PILE 1 | CRIST | 7/13/2017 | | | MTC0158 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/13/2017 | | | MTC0168 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/13/2017 | | | MTC0158 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/13/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/13/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/13/2017 | | | MTC0177 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0161 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0170 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0170 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0169 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0161 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0153 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0152 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0105 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0105 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0169 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/14/2017 | | | MTC0153 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0182 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0166 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0154 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0179 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0154 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0182 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0179 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0166 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0160 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0110 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/15/2017 | | | MTC0110 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/16/2017 | | | MTC0162 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/16/2017 | | | MTC0178 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/16/2017 | | | MTC0162 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/16/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/16/2017 | | | MTC0178 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/16/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/16/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/16/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/17/2017 | | | MTC0151 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/17/2017 | | | MTC0105 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/17/2017 | | | MTC0157 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/17/2017 | | | MTC0157 | GULF | 15100100 |

CONFIDENTIAL

PBC

SOURCE



8/17/17
0

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EL; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Louisiana

40-9.6

Southern Company
Accounting Transactions - Transfers from McDuffie

Commodity Type: Coal
Station Name: CRIST

| A | B | C | D | E | F | G | H | I |
|--------------------|------------------|---------|-----------|-----------|--------|-------------|---------------|----------|
| Entry Type | Storage Location | Station | Ship Date | Inventory | Amount | Description | Counter Party | FERC-Sub |
| Receipt | COAL PILE 1 | CRIST | 7/17/2017 | | | MTC0151 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/17/2017 | | | MTC0105 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/17/2017 | | | MTC0177 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/17/2017 | | | MTC0177 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/18/2017 | | | MTC0168 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/18/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/18/2017 | | | MTC0168 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/18/2017 | | | MTC0164 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/19/2017 | | | MTC0170 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/19/2017 | | | MTC0170 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/19/2017 | | | MTC0158 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/19/2017 | | | MTC0158 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/21/2017 | | | MTC0161 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/21/2017 | | | MTC0161 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/21/2017 | | | MTC0153 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/21/2017 | | | MTC0153 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/23/2017 | | | MTC0169 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/23/2017 | | | MTC0166 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/23/2017 | | | MTC0166 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/23/2017 | | | MTC0169 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/23/2017 | | | MTC0152 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/23/2017 | | | MTC0152 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/23/2017 | | | MTC0123 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/23/2017 | | | MTC0123 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/24/2017 | | | MTC6211 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/24/2017 | | | MTC0163 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/24/2017 | | | MTC0163 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/24/2017 | | | MTC6211 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/24/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/24/2017 | | | MTC0167 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/24/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/24/2017 | | | MTC0174 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/27/2017 | | | MTC0160 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/27/2017 | | | MTC0175 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/27/2017 | | | MTC0160 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/27/2017 | | | MTC0154 | GULF | 15100100 |
| Receipt | COAL PILE 1 | CRIST | 7/27/2017 | | | MTC0154 | GULF | 15100100 |
| Subtotal: Receipt | | | | | | | | |
| Subtotal: Receipt | | | | | | | | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/19/2017 | | | MTC0162 | GULF | 15100100 |

CONFIDENTIAL

PBC

SOURCE



7/11/17/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

46-9.7

Southern Company
Accounting Transactions - Transfers from McDuffie

Commodity Type: Coal
Station Name: CRIST

| A | B | C | D | E | F | G | H | I | J |
|-------------------------------|------------------|---------|-----------|---------------|---------------|-------------|---------------|----------|---|
| Entry Type | Storage Location | Station | Ship Date | Inventory Qty | Amount | Description | Counter Party | FERC-Sub | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/19/2017 | | | MTC0151 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/19/2017 | | | MTC0105 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/25/2017 | | | MTC0169 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/25/2017 | | | MTC0161 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/26/2017 | | | MTC0154 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/26/2017 | | | MTC0170 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/26/2017 | | | MTC0166 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/26/2017 | | | MTC0179 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/28/2017 | | | MTC0153 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/28/2017 | | | MTC0177 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/28/2017 | | | MTC0152 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/28/2017 | | | MTC6211 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/28/2017 | | | MTC0157 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/28/2017 | | | MTC0162 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/28/2017 | | | MTC0182 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/28/2017 | | | MTC0163 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/30/2017 | | | MTC0110 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/30/2017 | | | MTC0168 | GULF | 15100100 | |
| Receipt Adjustment | COAL PILE 1 | CRIST | 6/30/2017 | | | MTC0175 | GULF | 15100100 | |
| Subtotal : Receipt Adjustment | | | | | | | | | |
| Subtotal : Receipt Adjustment | | | | | | | | | |
| Total | | | | 161,964,3000 | 59,017,988.84 | | | | |



CONFIDENTIAL

PBC

SOURCE



03/21/18

CRIST PLANT FUELS-MONTHLY BARGE SHIFTING CHARGES

| TOTAL SERVICE MINUTES | TOTAL SERVICE HOURS | TOTAL SERVICE CHARGE | TOTAL FUEL CHARGE | COMBINED TOTAL |
|-----------------------|---------------------|----------------------|-------------------|----------------|
| [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |

July 2017

46-9.82 / \$ 3313.78

| FUEL RATE | SERVICE RATE |
|----------------------|--------------|
| July 2017 [REDACTED] | [REDACTED] |

1
2

| DAY OF MONTH | SERVICE MINUTES |
|--------------|-----------------|
| 1 | 40 |
| 2 | 30 |
| 3 | 50 |
| 4 | 40 |
| 5 | 40 |
| 6 | 40 |
| 7 | 40 |
| 8 | 30 |
| 9 | 50 |
| 10 | 30 |
| 11 | 40 |
| 12 | 30 |
| 13 | 20 |
| 14 | 40 |
| 15 | 20 |
| 16 | 20 |
| 17 | 20 |
| 18 | 5 |
| 19 | 5 |
| 20 | 25 |
| 21 | 10 |
| 22 | 20 |
| 23 | 35 |
| 24 | 30 |
| 25 | 30 |
| 26 | 20 |
| 27 | 30 |
| 28 | 40 |
| 29 | 30 |
| 30 | 30 |
| 31 | 10 |



Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Recconciliation

8/21/18

Gulf Power Company
 Fuel Stock Ledger- DANIEL Steam Plant
 July-17

| A | B Coal | | C | D | | E | |
|----------------------------------|---------------------------------------|------|-------------------------|------------|--|---------|------------------------|
| | Account 44000-151-30 JV FUE-FC1525 | TONS | | DOLLARS | Account 44000-151-320 JV FUE-FO1530 | GALLONS | DOLLARS |
| Beginning Inventory | 198,594.87 | \$ | 12,620,835.99 | | 125,518.00 | \$ | 193,945.21 |
| Purchases rounding/adjustment | 46-12-1 105,990.51 ✓ | \$ | [REDACTED] | | 46-12-2 14,694.50 | \$ | [REDACTED] |
| Total Purchases | 105,990.51 | | [REDACTED] | 57,661,367 | 14,694.50 | | [REDACTED] |
| Sub-Total Inventory | 46-1 304,585.38 | | 46-1 18,732,393.90 | 61,501,290 | 46-2 140,212.50 | | 46-2 216,649.48 |
| Issues | | | | | | | |
| Unit 1 | (33,169.50) ✓ | | [REDACTED] | | (14,837.00) | | [REDACTED] |
| Unit 2 | (40,700.50) ✓ | | [REDACTED] | | (10,758.50) | | [REDACTED] |
| Adjustment | | | | | | | |
| Total Issues | (73,870.00) | | [REDACTED] ✓ | 61,501,295 | (25,595.50) | | [REDACTED] |
| Inventory Adjustments | | | | | | | (0.04) |
| Ending Inventory | 230,715.38 ✓ | | 14,189,293.23 ✓ | 61,501,288 | 114,617.00 | | 177,100.57 |
| MPC FSL Difference | | | 14,189,292.86 (0.37) | | | | 177,100.57 Attache fsl |

| Prepaid Railcar | | Debit | Credit |
|-------------------|---------|-------|--------------|
| Monthly Amort. | 234-505 | | |
| Annual Bill (Feb) | 165-910 | | |
| Pitney Bowes | 254-818 | | |
| | 234-507 | | 6,111,557.91 |

| | TONS | DOLLARS |
|-----------------|-----------|-------------------|
| Coal In-transit | 25,474.95 | \$ 1,688,707.29 ✓ |
| Prior Month | 20,623.48 | \$ 982,678.89 ✓ |

SOURCE

PBC

CONFIDENTIAL

46-12

Gulf Power Company Fuel Adjustment Cause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

3/2/18

A

Mississippi Power Company
 Daniel Coal Burn
 July-17

| | TONS | RATE | DOLLARS |
|-------------------|---------------|------|---------|
| Beginning Balance | 198,594.840 | | |
| Purchases | 211,881.025 | | |
| Adjustment | 0.00 | | |
| Sales to Gulf | (105,990.513) | | |
| Aerial Adjustment | 0.00 | | |
| Total Available | 304,585.35 | | |
| Issues | (73,870.00) | | |
| Ending Balance | 230,715.35 | | |

| | |
|---------------|---------------|
| Total Beg Bal | 25,241,671.24 |
| 307,139.68 | |
| Total End Bal | 28,378,565.72 |
| 461,430.71 | |

| Burn Calculation | 100% Tons | 50% Tons | |
|------------------|------------|-----------|---|
| Unit 1 Burn | 66,338.00 | 33,169.50 | ✓ |
| Unit 2 Burn | 81,401.00 | 40,700.50 | ✓ |
| TOTAL | 147,740.00 | 73,870.00 | |

JV 2228 Entry:

| | |
|---|---------------|
| DR => 50965-MFL-F51-51131-501-00001-50965 | 2,039,967.21 |
| DR => 50965-MFL-F51-51132-501-00001-50965 | 2,503,133.48 |
| CR => 50000-51130-151-00100-59985 | -4,543,100.67 |
| Balanced | |

WAC Analysis

| | |
|---------------|------------|
| Beginning WAC | 63.550672 |
| Threshold % | 2% |
| Threshold | 1,27101344 |
| Beginning WAC | 63.550672 |
| Ending WAC | 61.501294 |
| Difference | -2.049378 |

June inventory included an adjustment for May 2017 consumption due to belt rain and calibration issues.

Jeff Odom 8/3/2017



CONFIDENTIAL

SOURCE

46-12.1

CONFIDENTIAL

03/21/18

Subject

| PLANT | Account Number | Vender | PO# | Quantity | Dollars Freight | Dollars Coal/Oil/Gas | Dollars Railcar | Dollars Other | Total Dollars |
|------------------------------------|----------------|----------------------------------|---------------------|----------|-----------------|----------------------|-----------------|---------------|---------------|
| IN-TRANSIT COAL INVENTORIES | | | | | | | | | |
| McDuffie Coal | 151-00500 | Alabama Power | GM9902/05901 | | | | | | 0.00 |
| | | Alliance Coal LLC | | | | 2,049,767.90 | | | 2,049,767.90 |
| Transfer Facility | Loc 48015 | Alabama State Docks | GU94002/FF07002 | | 206,954.83 | | | | 206,954.83 |
| | | Ameren Energy Fuels & Svcs | GU0801 | | | | | | 0.00 |
| | | The American Coal Co | FF06014/FF08003 | | | | | | 0.00 |
| | | Appalachian Railcar Services | GU0807 | | | | | | 0.00 |
| | | Alpha Coal Sales Co, LLC | | | | | | | 0.00 |
| | | Alton & Southern Railway | | | | | | | 0.00 |
| | | Arch Coal Sales Company, Inc. | | | | | | | 0.00 |
| | | Argus Energy | | | | | | | 0.00 |
| | | BN | | | | | | | 0.00 |
| | | Bulk Marine | SC09001/GULF | | 7,766.25 | | | | 7,766.25 |
| | | C&J Railroad | | | | | | | 0.00 |
| | | Citicorp Railmark | | | | | 47,415.00 | | 47,415.00 |
| | | Columbus and Greenville Rail | | | | | | | 0.00 |
| | | CN | | | | | | | 0.00 |
| | | Coal Marketing Company USA INC | | | 0.00 | 0.00 | | | 0.00 |
| | | Consol Energy Inc | FF09003 | | | | | | 0.00 |
| | | Converse/Coal Mktg | FF08009/FF08013 | | | | | | 0.00 |
| | | Crouse | | | | | | | 0.00 |
| | | Crown Products | | | | | | | 0.00 |
| | | CSX Transportation | GM0906 | | 1,088,519.37 | | 0.00 | | 1,088,519.37 |
| | | First Union Rail | | | | | | | 0.00 |
| | | Foresight | | | | | 0.00 | | 0.00 |
| | | Freightcar | | | | | | | 0.00 |
| | | GATX | | | | | | | 0.00 |
| | | Georgia Power | | | | | | | 0.00 |
| | | Glencore, LTD | | | | | | | 0.00 |
| | | Great Western | GM0409 | | | | | | 0.00 |
| | | Greenbrier Rail Services | | | | | | | 0.00 |
| | | Illinois (CS) | GM0910 | | | | | | 0.00 |
| | | IRX | | | | | 455.07 | | 455.07 |
| | | Intercompany Billing | | | | | | | 0.00 |
| | | Intercon Coal Sales | FF09004 | | | | | | 0.00 |
| | | Intelluscan | GM10916 | | | | 1,095.85 | | 1,095.85 |
| | | JADX | | | | | | | 0.00 |
| | | J Aras | | | | | | | 0.00 |
| | | Kansas & OK Railroad | | | | | | | 0.00 |
| | | Magnolia River | | | | | | | 0.00 |
| | | Marl trans gulf inland | | | | | | | 0.00 |
| | | Marq Trans River Div | | | | | | | 0.00 |
| | | Midwest Rail | GM0902/GU0804 | | | | | | 0.00 |
| | | Misc | | | | | | | 0.00 |
| | | Mississippi Export (MSE) | GU0808 | | | | 36,065.48 | | 36,065.48 |
| | | Metro Geospatial | | | | | | | 0.00 |
| | | Mitsui Rail | GM10903/GM10904 | | | | 14,760.00 | 0.00 | 14,760.00 |
| | | Nelson Marine | | | | | | | 0.00 |
| | | NS | | | 0.00 | | | | 0.00 |
| | | ONEIL Trans GA | | | | | 0.00 | | 0.00 |
| | | ONEIL Trans | | | | | | | 0.00 |
| | | Oxbow Carbon | FF09002 | | | | | | 0.00 |
| | | Precision (rebar) | | | | | | | 0.00 |
| | | Premier Bulk Stevedoring LLC | | | 0.00 | | | | 0.00 |
| | | Progress Rail Services, Inc | | | | | | | 0.00 |
| | | Railinc | | | | | | | 0.00 |
| | | Radcliff (Bartlett) | | | | | | | 0.00 |
| | | Squatchie Valley Railroad (SQVR) | | | | | 0.00 | | 0.00 |
| | | Southern Rail Services | | | | | 1,129.54 | | 1,129.54 |
| | | Transcore | GM1001 | | | | | | 0.00 |
| | | Terminal | GM0914 | | | | | | 0.00 |
| | | TTX | | | | | | | 0.00 |
| | | Union Pacific Railroad | GM10911/UP53286 | | | | 89.68 | | 89.68 |
| | | Vulcan Materials | | | | | | | 0.00 |
| | | Walking Horse & East RR | | | | | | | 0.00 |
| | | Wells Fargo Rau | | | | | 11,403.33 | | 11,403.33 |
| | | West Ridge Resources Inc | | | | | | | 0.00 |
| | | WTRR | | | | | | | 0.00 |
| | | Railcar Allocation | | | | | | | 0.00 |
| TOTAL | | | | | 3,205,230.45 | 2,049,767.90 | 112,413.95 | 0.00 | 3,467,422.34 |
| COAL INVENTORIES | | | | | | | | | |
| Crist Coal | 151-00100 | Alabama Power Co. | APCSTDLA B | | | | | | 0.00 |
| | Loc 41000 | Alabama State Docks | GU94002 | | 27,693.99 | | | | 27,693.99 |
| | | Alliance Coal LLC | | | | | | | 0.00 |
| | | Arch Coal Sales Co Inc | FF07009 | | | | | | 0.00 |
| | | Bulk Marine | | | | | | | 0.00 |
| | | Calvert City Terminal | | | | | | | 0.00 |
| | | C&J Railroad | | | | | | | 0.00 |
| | | Citicorp Railmark | | | | | | | 0.00 |
| | | Columbus and Greenville Rail | | | | | | | 0.00 |
| | | CN | | | | | | | 0.00 |
| | | Crouse | GU100028 | | | | | | 0.00 |
| | | Crown Products | | | | | | | 0.00 |
| | | Delta Marine | GM1008 | | | | | | 0.00 |
| | | Martin Energy | | | | | | | 0.00 |
| | | Heartland | GM1002 | | | | | | 0.00 |
| | | Ingram Barge | ORGULF0001/MCDUFF06 | | | | | | 0.00 |
| | | IRX | | | | | | | 0.00 |
| | | International Hydrocarbon | | | | | | | 0.00 |
| | | Alpha Coal Sales, LLC | FF08002 | | | | | | 0.00 |

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 20180001-El-A CN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil
 (Please list item)

V-Traced to Supporting Invoices info exception.

1,088,519.37
 1,050,164.41 ✓
 37 38,354.96 ✓
 46-8.1

3,467,422.34 (3)
 3,467,422.34
 3,441,457.46 46-8.
 25,964.68
 46-8.1

SOURCE

PBC

CONFIDENTIAL

46-13

| | | Marquette Barge JM1004/GM1003 | | | | | | | | 0.00 | | | |
|-----------------------------------|------------------------|-------------------------------|------------------------|-----------------------------|--------|------------|------------|--------------|---------------|------------|------------|------------|---------------|
| | | Marquette Trans Gulf Inland | | | | 285,178.44 | | | | 285,178.44 | | | |
| | | Marquette Trans River | | | | 176,700.00 | | | | 176,700.00 | | | |
| | | Midstream/Martin Energy | | GO0905 | | 33,837.08 | | | | 33,837.08 | | | |
| | | Misc | | | | | | | | 0.00 | | | |
| | | Mississippi Export | | | | | | | | 0.00 | | | |
| | | Mississippi Power | | GM0917 | | | | | | 0.00 | | | |
| | | Nelson | | GM0919 | | | | | | 0.00 | | | |
| | | Oxbow Mining | | | | | | | | 0.00 | | | |
| | | Patriot Coal Sales | | FP0905 | | | | | | 0.00 | | | |
| | | Radcliff (Bardiff) | | | | 93,145.84 | | | | 93,145.84 | | | |
| | | Sabine | | GU0401 | | | | | | 0.00 | | | |
| | | WTRR | | | | | | | | 0.00 | | | |
| TOTAL | | | | | | 0.00 | 716,555.35 | -0.00 | 0.00 | 0.00 | 716,555.35 | | |
| OIL INVENTORIES | | | | | | | | | | | | | |
| Crist Oil | 151-00330 Loc 41000 | Atlas Oil Company | | | | | | | | | 0.00 | | |
| | | Boswell | | GO1701 | | 0.00 | 0.00 | | | | 0.00 | | |
| | | Petroleum Traders Corp | | | | | | | | | | 0.00 | |
| | | Mansfield Oil Co | | | | | | | | | | 0.00 | |
| | | Bell Refor | | | | | | | | | | 0.00 | |
| | | PS Energy Group, Inc | | GO1102 | | | | | | | | 0.00 | |
| | | Transmontaigne Product Svcs | | GO0704 | | | | | | | | 0.00 | |
| TOTAL | | Truman A | | CO1001 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | | |
| Smith Diesel Fuel | | 151-00320 Loc 43003 | Mansfield Oil Co | | GO0901 | | | | | | 0.00 | | |
| | | | Boswell | | | | | | | | 0.00 | | |
| | | | Petroleum Traders Corp | | | | | | | | 0.00 | | |
| | | | Truman A | | CO1002 | | 0.00 | 0.00 | | | 0.00 | | |
| | | | PS Energy Group, Inc | | CO1702 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| TOTAL | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| GAS INVENTORIES (use prior month) | | | | | | | | | | | | | |
| Crist Gas | 151-00600 Loc 41000 | SCS Crist Purchases | | Jun-17 | | 748,444.77 | | | | | 748,444.77 | | |
| | | SCS Crist Transportation | | Jun-17 | | 0.00 | 5,190.97 | | | | 5,190.97 | | |
| | | SCS Reservation Charges | | | | 0.00 | | | | | | 0.00 | |
| | | SCS CM Imbalance | | | | 0.00 | 0.00 | | | | | 0.00 | |
| | | SCS PM Imbalance | | | | 0.00 | 0.00 | | | | | 0.00 | |
| | | SCS Crist Purchases | | Jun-17 | | 0.00 | 0.00 | | | | | (1,926.53) | |
| | | SCS Crist Transportation | | Jun-17 | | 0.00 | (1,926.53) | | | | | 0.00 | |
| | | Fuel Retention Volumes | | Jun-17 | | | | | | | | 0.00 | |
| | | TOTAL | | SCS Smith CC Purchases | | Jun-17 | | 7,237,680.98 | | | | | 7,237,680.98 |
| | | Smith CC Gas | 151-00600 Loc 43004 | SCS Smith CC Transportation | | Jun-17 | | 25,033.25 | | | | | 25,033.25 |
| SCS Reservation Charges | | | | Jun-17 | | | | | | | | 0.00 | |
| SCS CM Imbalance | | | | | | | | | | | | 0.00 | |
| SCS PM Imbalance | | | | | | | | | | | | 0.00 | |
| SCS PMA Purchases | | | | Jun-17 | | 0.00 | (3.09) | | | | | (3.09) | |
| SCS PMA Transportation | | | | Jun-17 | | | (14.93) | | | | | (14.93) | |
| PMA Reservation Charge | | | | | | | | | | | | 0.00 | |
| Fuel Retention Volumes | | | | Jun-17 | | | | | | | | 0.00 | |
| TOTAL | | | | SCS Cent AL Purchases | | Jun-17 | | 8,105,345.17 | | | | | 8,105,345.17 |
| Central Alabama Gas | 151-00600 Loc 46110 | | | SCS Smith CC Transportation | | Jun-17 | | 15,056.53 | | | | | 15,056.53 |
| | | SCS Reservation Charges | | Jun-17 | | | | | | | | 0.00 | |
| | | SCS CM Imbalance | | | | | | | | | | 0.00 | |
| | | SCS PM Imbalance | | | | | | | | | | 0.00 | |
| | | SCS PMA Purchases | | Jun-17 | | 0.00 | 0.00 | | | | | 0.00 | |
| | | SCS PMA Transportation | | Jun-17 | | 487.52 | | | | | | 487.52 | |
| | | PMA Reservation Charge | | | | | | | | | | 0.00 | |
| | | Fuel Retention Volumes | | Jun-17 | | | | | | | | 0.00 | |
| | | TOTAL | | | | | | 5,556,363.00 | 20,112,744.53 | 0.00 | 0.00 | 0.00 | 23,112,744.53 |
| | | ALL GAS TOTAL | | | | | | | | | | | 0.00 |
| Baronon PPA | | 547-00003 | | | | | | | | | 0.00 | | |
| Dahlberg PPA | | 547-00003 | | | | | | | | | 0.00 | | |
| Central Alabama PPA | | 547-00003 | | | | | | | | | 0.00 | | |
| PPA TOTAL | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |

03/21/18

46-9.2

67,911.59

36,877.15

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Do not count quantity for BTU Adj. Or Retro Fuel

| | | | |
|-----------------------------|---------------|---------------|---------------|
| | 24,296,723.22 | 44,514,255.49 | 20,217,514.27 |
| JV2009 (Treasury) | | | |
| Resale of gas (Decrease JV) | | (114,790.00) | |
| Sofia Total | | 44,629,045.49 | 20,217,514.27 |

✓ - Traced to supporting invoices w/o exception. ✓

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconstruction



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SOURCE

46-13.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

4/5/18

Gulf Power Company
 Fuel Stock Ledger- SCHERER Steam Plant
 July 2017

| | Coal Account 45000-151-100 JV FUE-FC1545 | | | Oil Account 45000-151-320 JV FUE-FO1550 | | |
|----------------------------|--|----------------|----------------|---|------------|--------------------------------|
| | TONS | DOLLARS | MMBTU | GALLONS | DOLLARS | |
| Beginning Inventory | 218,540.27 | 9,522,529.64 | 3,598,125.36 | 45,217.94 | 81,555.96 | |
| Purchases | [REDACTED] | [REDACTED] | 790,923.78 | [REDACTED] | [REDACTED] | |
| Prior month Receipt trueup | - | - | - | - | - | |
| Common Adjustment | [REDACTED] | [REDACTED] | 5,016.43 | [REDACTED] | [REDACTED] | |
| Total Purchases | 47,895.11 | 2,024,524.68 | 795,940.21 | 8,681.78 | 14,198.64 | |
| Issues | | | | | | |
| Unit 3 | (69,360.75) | (3,023,621.73) | (1,150,636.95) | (3,025.25) | (5,486.85) | (12,007.55) |
| Adjustment - 40450-501-001 | 5,373.83 | 216,257.51 | 81,713.76 | (3,560.60) | (6,457.80) | 40001-501-002 |
| TOTAL ISSUES | (63,986.92) | (2,807,364.22) | (1,068,923.19) | (34.68) | (62.90) | 40450-501-011 40450-506-000 |
| Ending Inventory | 202,448.46 | 8,739,690.10 | 3,325,142.38 | - | - | 40001-501-002 |
| General Ledger | 202,448.46 | 8,739,690.10 | 3,325,142.38 | - | - | 40450-501-011 |
| Difference | | | | 0.95 | 0.20 | 40450-506-000 |

| | | |
|------------------|---------------|---|
| Clearing Charges | | |
| Coal | 40450-930-907 | - |
| Oil | 40450-930-907 | - |
| Other | 40450-501-011 | - |
| | 234-302 | - |

| | |
|-----------------|------------|
| Coal In-transit | 324,220.89 |
| Prior Month | 580,702.88 |

| | | |
|----------------------|-----------------|---------|
| Fuel Interest Billed | | |
| | <u>Dr/(Cr)</u> | |
| Interest Earned | | - |
| Interest Paid | | 15.08 |
| Net Interest Paid | | 15.08 |
| Dr/(Cr) | 40450-431-00000 | 15.08 |
| (Cr)/Dr | 234-00302 | (15.08) |

| | |
|----------------------------|---------------|
| Scherer Fuel Audit Expense | |
| Dr | 40450-930-907 |
| Cr | 234-302 |

Expense Payable

Note: To record current month in transit data.

SOURCE



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46-14

3/27/18

Please provide the following:

1. A schedule of natural gas storage expense (i.e. salt domes), by gas storage facility for 2107. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2107.

ANSWER:

1. All of Gulf's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. Attachment A is a breakdown of natural gas storage expenses for 2017 by storage facility between fixed gas storage cost and variable gas storage cost. The storage costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.
2. Gulf has the following gas contracts in effect for 2017. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Southern Pines Energy Center, Leaf River Energy Center and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2017 as follows:

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- Bay Gas Storage - [REDACTED]
 - Leaf River Energy Center - [REDACTED]
 - Petal Gas Storage - [REDACTED]
- [REDACTED]

Ⓐ The term of the Southern Pines Agreement ended 3/31/2016.

CONFIDENTIAL No charges were allocated to Gulf in 2017. ✓

50
FAC 15 Attachment A
2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: NG Storage Expense

3/23/18

| A | B | C | D |
|------------|------------------|---------------|-----------------|
| | Variable Dollars | Fixed Dollars | Total Dollars |
| Bay Gas | | | \$ 2,039,386.89 |
| Petal | | | \$ 1,178,397.44 |
| Leaf River | | | \$ 1,938,000.00 |
| Total | | | \$ 5,155,784.33 |

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SOURCE



50.1

5/23/18

ARTICLE X

RATES

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B" beginning with the month in which the Commencement Date occurs, Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

- 1 (a) Firm Services Monthly Demand Charge - [redacted] per MMBtu of Shipper's FMSQ for each month of the Primary Term and Renewal Term of the Contract; provided, however, that during the Start-Up Period the Firm Services Monthly Demand Charge shall be [redacted] plus;
- 2
- 3 (b) Injection and Withdrawal Charges [redacted] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [redacted] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during the Primary Term and Renewal Term of the Contract. Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.
- 4
- 5 (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [redacted] of all volumes of gas tendered by Shipper for injection at the Storage Facility during the Primary Term and Renewal Term of the Contract. Upon measurement of volumes tendered by Shipper for a given day, [redacted] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [redacted] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.
- 6

8 10.2 Suspension of Payments. In the event that Bay Gas is, due to an event of force majeure as defined in the General Terms and Conditions attached as Exhibit "B" unable to provide storage services, or a portion thereof, under this Contract for a consecutive [redacted] then the obligation of Shipper to make payment hereunder for such unavailable services, or a portion thereof, shall thereafter be suspended, to the extent of the unavailable services, until such service is again made available hereunder. Any subsequent curtailment or excused failure to provide storage services hereunder during the same calendar year shall result in a pro-rata reduction in the monthly charges to be paid by Shipper for the month or months in which the failure occurred.

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05/23/18

shall have the option to notify Bay Gas within [REDACTED] such notice that it agrees that the Expanded Facilities Commencement Date shall occur on the date provided in the Bay Gas notice.

The Parties also wish to modify the Contract to reflect changes in the companies for which SCS acts as agent under the Contract.

ACCORDINGLY, THE PARTIES AGREE TO THE FOLLOWING CHANGES IN THE CONTRACT:

1. Effective as of the execution of this Contract modification the Parties agree to modify the first paragraph of Article 15.7 - Agent's Authority by deleting "Savannah Electric and Power Company" and adding "Southern Power Company".
2. Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract and any Renewal Term the Parties agree to:
 - A. Delete Article 2.2 in its entirety.
 - B. Delete Article 3.1 -- Contract Quantities in its entirety and to substitute the following:

3.1 Contract Quantities. Subject to the terms and conditions established herein and in Bay Gas' General Terms and Conditions, attached as Exhibit "B", and made a part hereof, and Statement of Conditions, attached as Exhibit "C" and made a part hereof, Bay Gas shall provide the following capacities to Shipper, provided that under no circumstances will Bay Gas be obligated to provide to Shipper capacities in excess of the maximum quantities set forth below:

- 2 (a) Firm Withdrawal - a Firm Maximum Daily Withdrawal Quantity ("FMDWQ") of [REDACTED] MMBtu per day.
- 3 (b) Firm Storage - a Firm Maximum Storage Quantity ("FMSQ") in the Storage Facilities equal to [REDACTED] MMBtu, composed of an Original Firm Maximum Storage Quantity ("OFMSQ") equal to [REDACTED] MMBtu and an Expanded Firm Maximum Storage Quantity ("EFMSQ") equal to [REDACTED] MMBtu.
- 4 (c) Firm Injection - a Firm Maximum Daily Injection Quantity ("FMDIQ") of [REDACTED] MMBtu per day.
- 5 (d) Interruptible Injection - an Interruptible Maximum Daily Injection Quantity ("IMDIQ") [REDACTED] MMBtu per day.

- C. Delete Article 10.1 - Storage Charges in its entirety and substitute the following:

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B", Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:



3/23/18

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- (a) Firm Services Monthly Demand Charge - [REDACTED] MMBtu of Shipper's OFMSQ, plus [REDACTED] per MMBtu of Shipper's OFMSQ plus;
- (b) Injection and Withdrawal Charges - [REDACTED] MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [REDACTED] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge"). Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.
- (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [REDACTED] of all volumes of gas tendered by Shipper for injection at the Storage Facility. Upon measurement of volumes tendered by Shipper for a given day, [REDACTED] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [REDACTED] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract, and any Renewal Term, the Parties agree to delete EXHIBIT "A" in its entirety and substitute the following:

8 50 [REDACTED]

EXHIBIT "A"

44-15
+ 44-16

(EFFECTIVE AS OF THE EXPANDED FACILITIES COMMENCEMENT DATE)

TO STORAGE AGREEMENT ("CONTRACT") BETWEEN BAY GAS STORAGE COMPANY, LTD. AND SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY AND SOUTHERN POWER COMPANY

| <u>POINT(S) OF RECEIPT</u> | <u>FMDIQ</u> (MMBtus) | <u>MINIMUM PRESSURE</u> (PSIG) |
|--|--------------------------|-----------------------------------|
| 9 Interconnection between the Storage Facilities and the pipeline facilities of <u>FGT</u> in Mobile County, Alabama (Interconnect ID: BG- 1002) | [REDACTED] | [REDACTED] |
| 10 Interconnection between the Storage Facilities and the pipeline facilities of <u>Gulf South Pipeline</u> in Mobile County, Alabama (Interconnect ID: BG-1003) | [REDACTED] | [REDACTED] |

3/23/18

Exhibit A to the Firm Storage Service Agreement
 between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and
 SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia
 Power Company, Gulf Power Company, Mississippi Power Company and Southern
 Power Company (Customer) dated March 27, 2012

Transaction Confirmation B

Maximum Storage Quantity ("MSQ") [Redacted] Dth
 Maximum Daily Injection Quantity ("MDIQ") [Redacted] Dth
 Maximum Daily Withdrawal Quantity ("MDWQ") [Redacted] Dth
 Primary Receipt Point Southern Natural Gas Company
 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth*
 Primary Receipt Point Transcontinental Gas Pipe Line Co
 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth*
 Primary Receipt Point Midcontinent Express Pipeline, LLC
 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth*
 Primary Delivery Point Southern Natural Gas Company
 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth*
 Primary Delivery Point Transcontinental Gas Pipe Line Co
 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth*

Start Date April 1, 2013
 End Date March 31, 2027

Storage Reservation Charge [Redacted] \$/Dth-mo
 Withdrawal Reservation Charge [Redacted] \$/Dth-mo
 Injection Reservation Charge [Redacted] \$/Dth-mo
 Storage Injection Charge [Redacted] \$/Dth
 Storage Withdrawal Charge [Redacted] \$/Dth
 Fuel Reimbursement

The quantity of Gas Customer may inject pursuant to the Firm Storage Service Agreement at any time shall be subject to the following ratchet provisions:

| Level of MSQ | MDIQ Multiplier |
|-------------------------|-----------------|
| 0 to 50% | 100% |
| Greater than 50% to 85% | 75% |
| Greater than 85% | 50% |

No Injection Ratchets

* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012

LEAF RIVER's Approval:

Signature: [Signature] Date: 4/9/2012

AMK
ZAH
RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

3/23/18

minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:

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Storage Capacity Charge:
Storage Deliverability Charge:
Storage Injection Charge:
Overrun Injection Charge:
Storage Withdrawal Charge
Overrun Withdrawal Charge
FTS Credit:

MMBtu
MMBtu
MMBtu
MMBtu
MMBtu
MMBtu

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Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under the Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to 700,000 MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Destin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to 100,000 MMBtu per day by backhaul from the Petal-Tennessee interconnect to Tennessee's interconnect with Koch Gateway Pipeline Company's high pressure line at Kiln, Mississippi.

CONFIDENTIAL

SOURCE

PBC

50-4

Gulf Power Company Fuel Adjustment Case

Dkt 180001-EI; ACN 2018-019-1-1; 12 ME 12/17

Description: Waldenbrook + Rail Transportation

A B C D E F

G

0 4/10/18

| PRCN | FERC | SUB | Loc | AMT | Description | Period |
|---------------|------|-------|-------|-----|---|--------|
| 00000 | 151 | 00100 | 41000 | | to record payables | 1 |
| 00000 | 151 | 00100 | 41000 | | to record payables | 1 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CSXT | 1 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 1 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF UP | 1 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 1 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES | 1 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WALKING HORSE & EAST RR | 1 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 1 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 1 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 1 |
| 00000 | 151 | 00500 | 48015 | | GULF Railcar Wreck/Destroyed - GLFX | 1 |
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 1 |
| January 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | to record payables | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF TTX-NS | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF BN | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF O'NEIL TRANS | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF UP | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF RAILINC | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CSXT | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF SQVR | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WALKING HORSE & EAST RR | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 2 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 2 |
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 2 |
| February 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | to record payables | 3 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 3 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 3 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 3 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF O'NEIL TRAN GA | 3 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF SQVR | 3 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF UP | 3 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 3 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 3 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 3 |
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 3 |
| March 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | to record payables | 4 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 4 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CSXT | 4 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF SQVR | 4 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 4 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 4 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 4 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 4 |
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 4 |
| April 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | to record payables | 5 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 5 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CSXT | 5 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 5 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF SQVR | 5 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 5 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 5 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 5 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 5 |

SOURCE GL via ED

CONFIDENTIAL

57-2

Gulf Power Company Fuel Adjustment Clause
 Dkt 201800-01; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Wakabara + Rail Transportation

A B C D E F G

4/10/16

| PRCN | FERC | SUB | Loc | AMT | Description | Period |
|----------------|------|-------|-------|-----|---|--------|
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 5 |
| May 2017 | | | | | | |
| 50000 | 151 | 00100 | 41000 | | To record payables | 6 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CSXT | 6 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 6 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 6 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 6 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 6 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 6 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 6 |
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 6 |
| June 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | To record payables | 7 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF UP | 7 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 7 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 7 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC. | 7 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 7 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 7 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 7 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 7 |
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 7 |
| July 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | To record payables | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF BN | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF RAILINC | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF UP | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC. | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 8 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 8 |
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 8 |
| August 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | To record payables | 9 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF BN | 9 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF UP | 9 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 9 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 9 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 9 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 9 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 9 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 9 |
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 9 |
| September 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | To record payables | 10 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 10 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 10 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 10 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 10 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 10 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 10 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CSXT | 10 |
| 40000 | 151 | 00500 | 48015 | | To book payables to inventory. | 10 |

SOURCE GL via EDP

CONFIDENTIAL

57-2.1

Power Company Fuel Adjustment Clause

20180001-EI; ACN 2018-019-1-1; 12 ME 17

Description: *Underborne Rail Transportation*

A B C D E F G

4/10/18

| PRCN | FERC | SUB | Spec | AMT | Description | Period |
|---------------|------|-------|-------|-----|---|--------|
| October 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | To record payables | 11 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF BN | 11 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 11 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 11 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF O'NEIL TRANS | 11 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 11 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 11 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 11 |
| 40000 | 151 | 00500 | 48012 | | To book payables to inventory. | 11 |
| November 2017 | | | | | | |
| 00000 | 151 | 00100 | 41000 | | To record payables | 12 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF BN | 12 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF INTELLITRANS | 12 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IIRX | 12 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF IC2 | 12 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK | 12 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC | 12 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL | 12 |
| 40000 | 151 | 00500 | 48015 | | Coal Inventory MCDUFFIE - GULF MSE | 12 |
| 40000 | 151 | 00500 | 48012 | | To book payables to inventory. | 12 |
| December 2017 | | | | | | |
| TOTAL | | | | | | |

SOURCE GL via EOP

CONFIDENTIAL

57-2.2

CONFIDENTIAL

Gulf Power Company
 ConTrac Invoice/Accounts Payable Analysis (Includes Accruals)
 February 2017

CONFIDENTIAL

03/26/18

| PLANT | Account Number | Vendor | PO# | Quantity | Dollars Freight | Dollars Co/VOI/Gas | Dollars Railcar | Dollars Other | Total Dollars | | |
|------------------------------------|------------------|--------------------------------|--------------------|----------|-----------------|--------------------|-----------------|---------------|---------------|--------------|------------|
| IN-TRANSIT COAL INVENTORIES | | | | | | | | | | | |
| McDuffie Coal | 151-00500 | Alabama Power | GM99102/05011 | | | | | | 0.00 | | |
| Transfer Facility | Loc 48015 | Alliance Coal LLC | | | | 2,085,660.56 | | | 2,085,660.56 | | |
| | | Alabama State Docks | GU94002 / FP09002 | | | | | 445,423.58 | 445,423.58 | | |
| | | Amen Energy Fuels & Svcs | GU0801 | | | | | | 0.00 | | |
| | | The American Coal Co | FP06014 / FP08003 | | | | | | 0.00 | | |
| | | Appalachian Railcar Services | GU0807 | | | | | | 0.00 | | |
| | | Alpha Coal Sales Co, LLC | | | | | | | | 0.00 | |
| | | Alton & Southern Railway | | | | | | | | 0.00 | |
| | | Arch Coal Sales Company, Inc. | | | | | | | | 0.00 | |
| | | Argus Energy | | | | | | | | 0.00 | |
| | | BN | | | | | | | | 84.85 | |
| | | Bulk Marine | SC09001TGULF | | | | 4,163.25 | | | 4,163.25 | |
| | | C&I Railroad | | | | | | | | 0.00 | |
| | | Citicorp Railmark | | | | | | | 512,481.00 | 512,481.00 | |
| | | Columbus and Greenville Rail | | | | | | | | 0.00 | |
| | | CN | | | | | | | | 0.00 | |
| | | Coal Marketing Company USA INC | | | | | 51,453.32 | | | 51,453.32 | |
| | | Consol Energy Inc | FP09003 | | | | | | | 0.00 | |
| | | Converse/Coal Mktg | FP08009 / FP08013 | | | | | | | 0.00 | |
| | | Crouse | | | | | | | | 0.00 | |
| | | Crown Products | | | | | | | | 0.00 | |
| | | CSX Transportation | GM0906 | | | | 1,053,880.57 | | | 1,053,880.57 | |
| | | First Union Rail | | | | | | | | 0.00 | |
| | | Foresight | | | | | | | | (5,891.46) | |
| | | Freightcar | | | | | | | | 0.00 | |
| | | GATX | | | | | | | | 0.00 | |
| | | Georgia Power | | | | | | | | 0.00 | |
| | | Glenore, LTD | | | | | | | | 0.00 | |
| | | Great Western | GM0909 | | | | | | | 0.00 | |
| | | Greenbrier Rail Services | | | | | | | | 0.00 | |
| | | Hawaii(C2) | GM0910 | | | | | | | 0.00 | |
| | | HRX | | | | | | | 455.07 | 455.07 | |
| | | Intercompany Billing | | | | | | | | 0.00 | |
| | | InterOcean Coal Sales | FP09004 | | | | | | | 0.00 | |
| | | Insitrams | GM0916 | | | | | | 747.10 | 747.10 | |
| | | JALX | | | | | | | | 0.00 | |
| | | J. Aron | | | | | | | | 0.00 | |
| | | Kansas & OK Railroad | | | | | | | | 0.00 | |
| | | Magnolia River | | | | | | | 250.00 | 250.00 | |
| | | Mark trans full inland | | | | | | | | 0.00 | |
| | | Mark Trans River Div | | | | | | | | 0.00 | |
| | | Midwest Rail | GM0902/GU0804 | | | | | | | 0.00 | |
| | | Misc | | | | | | | | 0.00 | |
| | | Mississippi Export (MSE) | GU0808 | | | | | | 45,736.25 | 45,736.25 | |
| | | Mississippi Power | | | | | | | | 0.00 | |
| | | Mitsui Rail | GM0903 / GM0904 | | | | | | 1,339,992.00 | 1,339,992.00 | |
| Nelson Marine | | | | | | | | 0.00 | | | |
| NS | | | | | | | 1,249.00 | 1,249.00 | | | |
| ONEIL Trans GA | | | | | | | | 0.00 | | | |
| ONEIL Trans | | | | | | | 158.18 | 158.18 | | | |
| Oxbow Carbon | FP09001 | | | | | | | 0.00 | | | |
| Precision (rebate) | | | | | | | | 0.00 | | | |
| Premier Bulk Stevedoring LLC | | | | | | | 16,153.62 | 16,153.62 | | | |
| Progress Rail Services, Inc. | | | | | | | | 0.00 | | | |
| Railinc | | | | | | | 708.54 | 708.54 | | | |
| Radcliff (Barcliff) | | | | | | | | 0.00 | | | |
| Southern Rail Services | | | | | | | 7,420.00 | 7,420.00 | | | |
| Transcobe | GM1011 | | | | | | | 0.00 | | | |
| Terminal | GM0914 | | | | | | | 0.00 | | | |
| TIK | | | | | | | 22.55 | 22.55 | | | |
| Union Pacific Railroad | GM0911 / UP33286 | | | | | | 600.40 | 600.40 | | | |
| Vulcan Materials | | | | | | | | 0.00 | | | |
| Walking Horse & East RR | | | | | | | 7,947.50 | 7,947.50 | | | |
| Wells Fargo Rail | | | | | | | 25,200.00 | 25,200.00 | | | |
| West Ridge Resources Inc | | | | | | | | 0.00 | | | |
| WTRR | | | | | | | | 0.00 | | | |
| Railcar Allocation | | | | | | | | 0.00 | | | |
| TOTAL | | | | | 51,917.17 | 2,079,769.10 | 1,599,210.07 | 445,423.58 | 5,593,899.92 | | |
| COAL INVENTORIES | | | | | | | | | | | |
| Crab Coal | 151-00100 | Alabama Power Co. | A7CSTDLAR | | | | | | 0.00 | | |
| Loc 41000 | Loc 41000 | Alabama State Docks | GU94002 | | | | | 81,301.23 | 81,301.23 | | |
| | | Alliance Coal LLC | | | | | | | 0.00 | | |
| | | Arch Coal Sales Co Inc | FP10009 | | | | | | 0.00 | | |
| | | Bulk Marine | | | | | | | 0.00 | | |
| | | Calvert City Terminal | | | | | | | 0.00 | | |
| | | C&I Railroad | | | | | | | 0.00 | | |
| | | Citicorp Railmark | | | | | | | 0.00 | | |
| | | Columbus and Greenville Rail | | | | | | | 0.00 | | |
| | | CN | | | | | | | | 0.00 | |
| | | Crouse | GU1000 | | | | | | | 0.00 | |
| | | Crown Products | | | | | | | | 0.00 | |
| | | Delta Marine | GM1008 | | | | | | | 0.00 | |
| | | Martin Energy | | | | | | | | 0.00 | |
| | | Heartland | CA1002 | | | | | | | 0.00 | |
| | | Ingram Barge | ORGULF001/NCDUFF06 | | | | | | | 0.00 | |
| | | HRX | | | | | | | | 0.00 | |
| | | International Hydrocarbon | | | | | | | | 0.00 | |
| | | Magnum Coal Sales, LLC | FP08002 | | | | | | | 0.00 | |
| | | Marquette Barge | GM1004 / GM1003 | | | | | | | 0.00 | |
| | | Marquette Trans Gulf Inland | | | | | 176,294.10 | | | 176,294.10 | |
| | | Marquette Trans River | | | | | 162,570.00 | | | 162,570.00 | |
| | | Midstream/Martin Energy | GC09005 | | | | 12,967.60 | | | 12,967.60 | |
| | | Misc | | | | | | | | 0.00 | |
| | | Mississippi Export | | | | | | | | 0.00 | |
| | | Mississippi Power | GM0917 | | | | | | | 0.00 | |
| | | Nelson | GM0919 | | | | | | | 0.00 | |
| | | Oxbow Mining | | | | | | | | 0.00 | |
| | | Palmet Coal Sales | FP10005 | | | | | | | 0.00 | |
| | | Radcliff (Barcliff) | | | | | 160,469.74 | | | 160,469.74 | |
| | | Sabine | GU0401 | | | | | | | 0.00 | |
| | | WTRR | | | | | | | | 0.00 | |
| | | TOTAL | | | | | 512,901.64 | 0.00 | 0.00 | 81,301.23 | 593,602.87 |

✓ Traced to supporting invoice w/acceptance.

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: waterborne + Rail Transportation

PBO

SOURCE

57-3

4/10/16
Variances

| PLANT | Account Number | Vendor | PO# | Quantity | Dollars Freight | Dollars Coal/Oil/Gas | Dollars Railcar | Dollars Other | Total Dollars | | |
|------------------------------------|------------------------|----------------------------------|---------------------|----------|-----------------|----------------------|-----------------|---------------|---------------|------------|--------------|
| IN-TRANSIT COAL INVENTORIES | | | | | | | | | | | |
| 1 Transfer Facility | 151-00500 Loc 48015 | Alabama Power | GM9902/0500 | | | 4,809,564.61 | | | 4,809,564.61 | | |
| | | Alliance Coal LLC | | | | | | | 82,982.85 | | |
| | | Alabama State Docks | GU94002/FP07002 | | | 82,982.85 | | | | 82,982.85 | |
| | | Ameron Energy Fuels & Svcs | GU0801 | | | | | | | 0.00 | |
| | | The American Coal Co | FP06014/FP08003 | | | | | | | 0.00 | |
| | | Appalachian Railcar Servics | GU0807 | | | | | | | 0.00 | |
| | | Alpha Coal Sales Co, LLC | | | | | | | | 0.00 | |
| | | Allon & Southern Railway | | | | | | | | 0.00 | |
| | | Arch Coal Sales Company, Inc. | | | | | | | | 0.00 | |
| | | Argus Energy | | | | | | | | 0.00 | |
| | | BN | | | | | | 0.00 | | | 0.00 |
| | | Bulk Marine | SC09001TGLUF | | | | 0.00 | | | | 0.00 |
| | | C&J Railroad | | | | | | | | | 0.00 |
| | | Citicorp Railmark | | | | | | | 47,415.00 | | 47,415.00 |
| | | Columbus and Greenville Rail | | | | | | | | | 0.00 |
| | | CN | | | | | | | | | 0.00 |
| | | Coal Marketing Company USA INC | | | | | | | | | 0.00 |
| | | Consol Energy Inc | FPO9003 | | | | | | | | 0.00 |
| | | Converse/Coal Mktg | FP08009/FP08013 | | | | | | | | 0.00 |
| | | Crouse | | | | | | | | | 0.00 |
| | | Crown Products | | | | | | | | | 0.00 |
| | | CSX Transportation | GM9906 | | | | 2,280,949.05 | | | | 2,280,949.05 |
| | | Firat Union Rail | | | | | | | | | 0.00 |
| | | Foresight | | | | | | | | | 0.00 |
| | | Freightcar | | | | | | | | | 0.00 |
| | | GATX | | | | | | | | | 0.00 |
| | | Georgia Power | | | | | | | | | 0.00 |
| | | Glencore, LTD | | | | | | | | | 0.00 |
| | | Great Western | GM0909 | | | | | | | | 0.00 |
| | | Greenbrier Rail Services | | | | | | | | | 0.00 |
| | | Illinois(C2) | CM0910 | | | | | | | | 0.00 |
| | | IRX | | | | | | | 455.07 | | 455.07 |
| | | Intercompany Billing | | | | | | | | | 0.00 |
| | | Interocean Coal Sales | FP09004 | | | | | | | | 0.00 |
| | | Intellitrans | GM0916 | | | | | | 558.00 | | 558.00 |
| | | JADX | | | | | | | | | 0.00 |
| | | J. Aron | | | | | | | | | 0.00 |
| | | Kansas & OK Railroad | | | | | | | | | 0.00 |
| | | Magnolia River | | | | | | | | | 0.00 |
| | | Mark trans gulf inland | | | | | | | | | 0.00 |
| | | Mark Trans River Div | | | | | | | | | 0.00 |
| | | Midwest Rail | GM0902/GU0804 | | | | | | | | 0.00 |
| | | Misc | | | | | | | | | 0.00 |
| | | Mississippi Export (MSE) | GU0808 | | | | | | 11,658.17 | | 11,658.17 |
| | | Metro Geopratial | | | | | | | | | 0.00 |
| | | Mitsui Rail | GM0903/GM0904 | | | | | | 14,760.00 | | 14,760.00 |
| | | Nelson Marine | | | | | | | | | 0.00 |
| | | NS | | | | | 222,636.84 | | | | 222,636.84 |
| | | ONEIL Trans GA | | | | | | | | | 0.00 |
| | | ONEIL Trans | | | | | | | | | 0.00 |
| | | Oxbow Carbon | FP09002 | | | | | | | | 0.00 |
| | | Precision (rebate) | | | | | | | | | 0.00 |
| | | Premier Bulk Stevedoring, LLC | | | | | | | | | 0.00 |
| | | Progress Rail Services, Inc. | | | | | | | | | 0.00 |
| | | Railinc | | | | | | | | | 0.00 |
| | | Redcliff (Barcliff) | | | | | | | | | 0.00 |
| | | Squatchie Valley Railroad (SQVR) | | | | | | | | | 0.00 |
| | | Southern Rail Services | | | | | | | | | 0.00 |
| | | Transcure | GM1011 | | | | | | | | 0.00 |
| | | Terminal | GM0914 | | | | 0.00 | | | | 0.00 |
| TX | | | | | | | | | 0.00 | | |
| Union Pacific Railroad | GM0911/UP59286 | | | | | 0.00 | | | 0.00 | | |
| Vulcan Materials | | | | | | | | | 0.00 | | |
| Walking Horse & East RR | | | | | | | | | 0.00 | | |
| Wells Fargo Rail | | | | | | | 18,132.64 | | 18,132.64 | | |
| West Ridge Resources Inc | | | | | | | | | 0.00 | | |
| WTRR | | | | | | | | | 0.00 | | |
| Railcar Allocation | | | | | | | | | 0.00 | | |
| TOTAL | | | | | 2,566,566.54 | 4,809,564.61 | 92,971.88 | 0.00 | 7,469,112.03 | | |
| COAL INVENTORIES | | | | | | | | | | | |
| 2 Crist Coal | 151-00100 Loc 41000 | Alabama Power Co. | APCSTDLAB | | | 1,571,571 | | | 0.00 | | |
| | | Alabama State Docks | GU94002 | | | 615,677.98 | | | 615,677.98 | | |
| | | Allianco Coal LLC | | | | | | | | 0.00 | |
| | | Arch Coal Sales Co Inc | FP07009 | | | | | | | 0.00 | |
| | | Bulk Marine | | | | 6,050.00 | | | | 6,050.00 | |
| | | Calvert City Terminal | | | | | | | | 0.00 | |
| | | C&J Railroad | | | | | | | | 0.00 | |
| | | Citicorp Railmark | | | | | | | | 0.00 | |
| | | Columbus and Greenville Rail | | | | | | | | 0.00 | |
| | | CN | | | | | | | | 0.00 | |
| | | Crouse | GU100028 | | | | | | | 0.00 | |
| | | Crown Products | | | | | | | | 0.00 | |
| | | Delta Marine | GM1008 | | | | | | | 0.00 | |
| | | Marin Energy | | | | | | | | 0.00 | |
| | | Heartland | GM1002 | | | | | | | 0.00 | |
| | | Ingram Barge | ORGULF0001/MCDUFF06 | | | | | | | 0.00 | |
| | | IRX | | | | | | | | 0.00 | |
| | | International Hydrocarbon | | | | | | | | 0.00 | |
| | | Magnum Coal Sales, LLC | FP08002 | | | | | | | 0.00 | |
| | | Marquette Barge | GM1004/GM1003 | | | | | | | 0.00 | |
| | | Marquette Trans Gulf Inland | | | | | 321,138.94 | | | 321,138.94 | |
| | | Marquette Trans River | | | | | 37,200.00 | | | 37,200.00 | |
| | | Midstream/Martin Energy | GO09005 | | | | 14,098.21 | | | 14,098.21 | |
| | | Misc | | | | | | | | 0.00 | |
| | | Mississippi Export | | | | | | | | 0.00 | |
| | | Mississippi Power | GM0917 | | | | | | | 0.00 | |
| | | Nelson | GM0919 | | | | | | | 0.00 | |
| | | Oxbow Mining | | | | | | | | 0.00 | |
| | | Patriot Coal Sales | FP09005 | | | | | | | 0.00 | |
| | | Redcliff (Barcliff) | | | | | 83,213.92 | | | 83,213.92 | |
| Sabine | GU0401 | | | | | | | 0.00 | | | |
| WTRR | | | | | | | | 0.00 | | | |
| TOTAL | | | | | 0.00 | 1,077,379.05 | 0.00 | 0.00 | 1,077,379.05 | | |
| OIL INVENTORIES | | | | | | | | | | | |
| Crist Oil | 151-00320 Loc J1000 | Atlas Oil Company | Bushell | GO1701 | 0.00 | 0.00 | | | 0.00 | | |

R-Traced to supporting invoices w/o exception. @

SOURCE

(PBC)

CONFIDENTIAL

57-4

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1-12 ME 12/31/17
Description: Waterborne + Rail Transportation

ComTrac Invoice/Accounts Payable Analysis (Includes Accruals)
 November 2017

CONFIDENTIAL

4/10/18

Variances

| PLANT | Account Number | Vendor | PO# | Quantity | Dollars Freight | Dollars Coal/Oil/Gas | Dollars Railroad | Dollars Other | Total Dollars |
|------------------------------------|----------------|-----------------------------------|--------------------|----------|-----------------|----------------------|------------------|---------------|---------------|
| IN-TRANSIT COAL INVENTORIES | | | | | | | | | |
| McDuffie Coal | 151-00500 | Alabama Power | GM99002/05001 | | | 10,310.1 | | | 0.00 |
| | | Alliance Coal LLC | | | | 4,415,669.11 | | | 4,415,669.11 |
| Transfer Facility | Loc 48013 | Alabama State Docks | GU94002/FP07002 | | 493,813.34 | | | | 493,813.34 |
| | | Ameren Energy Fuels & Svcs | GU0803 | | | | | | 0.00 |
| | | The American Coal Co | FP06014/FP08003 | | | | | | 0.00 |
| | | Appalachian Railcar Servies | GU0807 | | | | | | 0.00 |
| | | Alpha Coal Sales Co, LLC | | | | | | | 0.00 |
| | | Allon & Southern Railway | | | | | | | 0.00 |
| | | Arch Coal Sales Company, Inc. | | | | | | | 0.00 |
| | | Argus Energy | | | | | | | 0.00 |
| | | BN | | | | | | | 0.00 |
| | | Bulk Marine | SC09007TGULF | | 7,417.56 | | 6,285.11 | | 6,285.11 |
| | | C&J Railroad | | | | | | | 0.00 |
| | | Citicorp Railmark | | | | | 47,415.00 | | 47,415.00 |
| | | Columbus and Greenville Rail | | | | | | | 0.00 |
| | | CN | | | 1,673.56 | | | | 1,673.56 |
| | | Coal Marketing Company USA INC | | | | | | | 0.00 |
| | | Consol Energy Inc | FP09003 | | | | | | 0.00 |
| | | Converse/Coal Mktg | FP08009/FP08013 | | | | | | 0.00 |
| | | Crouse | | | | | | | 0.00 |
| | | Crown Products | | | | | | | 0.00 |
| | | CSX Transportation | GM0906 | 10-31 | 2,412,672.84 | | | | 2,412,672.84 |
| | | First Union Rail | | | | | | | 0.00 |
| | | Foresight | | | | | | | 0.00 |
| | | Freightcar | | | | | | | 0.00 |
| | | GATX | | | | | | | 0.00 |
| | | Georgia Power | | | | | | | 0.00 |
| | | Glencore, LTD | | | | | | | 0.00 |
| | | Great Western | GM0909 | | | | | | 0.00 |
| | | Greenbrier Rail Services | | | | | | | 0.00 |
| | | Illinois(IC2) | GM0910 | | | | | | 0.00 |
| | | IRX | | | | | 455.07 | | 455.07 |
| | | Intercompany Billing | | | | | | | 0.00 |
| | | Interocean Coal Sales | FP09004 | | | | | | 0.00 |
| | | Intellitrans | GM0916 | | | | 558.00 | | 558.00 |
| | | JALX | | | | | | | 0.00 |
| | | J. Aron | | | | | | | 0.00 |
| | | Kansas & OK Railroad | | | | | | | 0.00 |
| | | Magnolia River | | | | | | | 0.00 |
| | | Mark trans gulf inland | | | | | | | 0.00 |
| | | Marq Trans River Div | | | | | | | 0.00 |
| | | Midwest Rail | GM0902/GU0604 | | | | | | 0.00 |
| | | Misc | | | | | | | 0.00 |
| | | Mississippi Export (MSE) | GU0808 | | | | 51,579.73 | | 51,579.73 |
| | | Metro Geospatial | | | 4,500.00 | | | | 4,500.00 |
| | | Mitsui Rail | GM0903/GM0904 | | 14,760.00 | | | | 14,760.00 |
| | | Nelson Marine | | | | | | | 0.00 |
| | | NS | | | 105,751.00 | | | | 105,751.00 |
| | | ONEIL Trans GA | | | | | | | 0.00 |
| | | ONEIL Trans | | | | | 2,567.58 | | 2,567.58 |
| | | Oxbow Carbon | FP09002 | | | | | | 0.00 |
| | | Precision (robate) | | | | | | | 0.00 |
| | | Premier Bulk Sievedoring LLC | | | | | | | 0.00 |
| | | Progress Rail Services, Inc. | | | | | | | 0.00 |
| | | Railinc | | | | | | | 0.00 |
| | | Raddiff (Barcliff) | | | | | | | 0.00 |
| | | Saquatchie Valley Railroad (SQVR) | | | | | | | 0.00 |
| | | Southern Rail Services | | | | | | | 0.00 |
| | | Transcore | GM3011 | | | | | | 0.00 |
| | | Terminal | GM0914 | | 0.00 | | | | 0.00 |
| | | TTX | | | | | | | 0.00 |
| | | Union Pacific Railroad | GM0911/UP53286 | | | | 0.00 | | 0.00 |
| | | Vulcan Materials | | | | | | | 0.00 |
| | | Walking Horse & East RR | | | | | | | 0.00 |
| | | Wells Fargo Rail | | | | | 24,294.18 | | 24,294.18 |
| | | West Ridge Resources Inc | | | | | | | 0.00 |
| | | WTRR | | | | | | | 0.00 |
| | | Railcar Allocation | | | | | | | 0.00 |
| TOTAL | | | | | 1,079,968.24 | 4,415,669.11 | 133,154.67 | 0.00 | 7,588,812.02 |
| COAL INVENTORIES | | | | | | | | | |
| Crist Coal | 151-00100 | Alabama Power Co | APCSTDLAB | | | | | | 0.00 |
| | Loc 41000 | Alabama State Docks | GU94002 | | 12,079.83 | | | | 12,079.83 |
| | | Alliance Coal LLC | | | | | | | 0.00 |
| | | Arch Coal Sales Co Inc | FP07009 | | | | | | 0.00 |
| | | Bulk Marine | | | | | | | 0.00 |
| | | Calvert City Terminal | | | | | | | 0.00 |
| | | C&J Railroad | | | | | | | 0.00 |
| | | Citicorp Railmark | | | | | | | 0.00 |
| | | Columbus and Greenville Rail | | | | | | | 0.00 |
| | | CN | | | | | | | 0.00 |
| | | Crouse | GU100028 | | | | | | 0.00 |
| | | Crown Products | | | | | | | 0.00 |
| | | Delta Marine | GM1008 | | | | | | 0.00 |
| | | Martin Energy | | | | | | | 0.00 |
| | | Hearland | GM1002 | | | | | | 0.00 |
| | | Ingram Barge | ORGULR001/MCDUFF06 | | | | | | 0.00 |
| | | IRX | | | | | | | 0.00 |
| | | International Hydrocarbon | | | | | | | 0.00 |
| | | Magnum Coal Sales, LLC | FP08002 | | | | | | 0.00 |
| | | Marquette Barge | GM1004/GM1003 | | | | | | 0.00 |
| | | Marquette Trans Gulf Inland | | | 350,446.09 | | | | 350,446.09 |
| | | Marquette Trans River | | | 325,000.00 | | | | 325,000.00 |
| | | Midstream/Martin Energy | GO09005 | | 14,271.50 | | | | 14,271.50 |
| | | Misc | | | | | | | 0.00 |
| | | Mississippi Export | | | | | | | 0.00 |
| | | Mississippi Power | GM0917 | | | | | | 0.00 |
| | | Nelson | GM0919 | | | | | | 0.00 |
| | | Oxbow Mining | | | | | | | 0.00 |
| | | Patriot Coal Sales | FP09005 | | | | | | 0.00 |
| | | Raddiff (Barcliff) | | | 68,177.58 | | | | 68,177.58 |
| | | Railinc | | | | | | | 0.00 |
| | | WTRR | GU0401 | | | | | | 0.00 |

✓ Traced to supporting invoice w/o exception. @

7,588,812.02

2

CONFIDENTIAL

57-5

SOURCE



| TOTAL | | | 0.00 | 769,975.00 | 0.00 | 0.00 | 769,975.00 | 769,975.00 | | |
|--|------------------------|-----------------------------|-----------|--------------|--------------|---------------|------------|---------------|------|---------------|
| GIL INVENTORIES | | | | | | | | | | |
| Crist Oil | 151-00320 Loc 41000 | Atlas Oil Company | | | | | | 0.00 | | |
| | | Boswell | GO1701 | 0.00 | 0.00 | | | 0.00 | | |
| | | Petroleum Traders Corp | | | | | | 0.00 | | |
| | | Mansfield Oil Co | | | | | | 0.00 | | |
| | | Bell Pefor | | | | | | 0.00 | | |
| | | PS Energy Group, Inc | GO1102 | | | | | 0.00 | | |
| | | Transmontaigne Product Svcs | GO07004 | | | | | 0.00 | | |
| Truman A | GO1001 | | | | | 0.00 | | | | |
| TOTAL | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| Smith Diesel Fuel | 151-00320 Loc 43003 | Mansfield Oil Co | GO09001 | | | | | 0.00 | | |
| | | Boswell | | | | | | 0.00 | | |
| | | Petroleum Traders Corp | GO1002 | | | | | 0.00 | | |
| | | Truman A | GO1702 | 0.00 | 0.00 | | | 0.00 | | |
| TOTAL | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |
| GAS INVENTORIES (use prior month) | | | | | | | | | | |
| Crist Gas | 151-00600 Loc 41000 | SCS Crist Purchases | Oct-17 | 154,728.00 | 438,554.02 | | | 438,554.02 | | |
| | | SCS Crist Transportation | Oct-17 | 0.00 | 7,597.74 | | | 7,597.74 | | |
| | | SCS Reservation Charges | | | | | | | | |
| | | SCS CM Imbalance | | | | | | | | |
| | | SCS PM Imbalance | | | | | | (4,154.55) | | |
| | | SCS Crist Purchases | Oct-17 | 0.00 | (4,154.55) | | | 0.00 | | |
| | | SCS Crist Transportation | Oct-17 | 0.00 | 0.00 | | | 0.00 | | |
| | | Fuel Retention Volumes | Oct-17 | | | | | 8,019,355.04 | | |
| | | SCS Smith CC Purchases | Oct-17 | 2,836,373.00 | 8,019,355.04 | | | 27,999.02 | | |
| | | SCS Smith CC Transportation | Oct-17 | | 27,999.02 | | | | | |
| Smith CC Gas | 151-00600 Loc 43004 | SCS Reservation Charges | Oct-17 | | | | | | | |
| | | SCS CM Imbalance | | | | | | 0.00 | | |
| | | SCS PM Imbalance | | | | | | 0.00 | | |
| | | SCS PMA Purchases | Oct-17 | 0.00 | 0.00 | | | 60.91 | | |
| | | SCS PMA Transportation | Oct-17 | | 60.91 | | | 0.00 | | |
| | | PMA Reservation Charge | | | | | | 0.00 | | |
| | | Fuel Retention Volumes | Oct-17 | | | | | 5,323,785.19 | | |
| | | SCS Cent AL Purchases | Oct-17 | 1,897,705.00 | 5,323,785.19 | | | 15,248.46 | | |
| | | SCS Smith CC Transportation | Oct-17 | | 15,248.46 | | | | | |
| | | SCS Reservation Charges | Oct-17 | | | | | | | |
| Central Alabama Gas | 151-00600 Loc 46110 | SCS CM Imbalance | | | | | | 0.00 | | |
| | | SCS PM Imbalance | | | | | | 0.00 | | |
| | | SCS PMA Purchases | Oct-17 | 0.00 | 49.50 | | | 49.50 | | |
| | | SCS PMA Transportation | | | 49.50 | | | 0.00 | | |
| | | PMA Reservation Charge | | | | | | 0.00 | | |
| | | Fuel Retention Volumes | Oct-17 | | | | | 17,618,777.07 | | |
| | | ALL GAS TOTAL | | | 3,003,581.00 | 17,618,777.07 | 0.00 | 0.00 | 0.00 | 17,618,777.07 |
| | | Baconton PFA | 547-00003 | | | | | | 0.00 | |
| | | Dahlberg PFA | 547-00003 | | | | | | 0.00 | |
| | | Central Alabama PFA | 547-00003 | | | | | | 0.00 | |
| PPA TOTAL | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |

04/10/18

2-32
654
900

Do not count quantity for BTU Adj. Or Retro Fuel

25,977,564.09 43,596,341.16 17,618,777.07
 JV2009 (Treasury) -
 Resale of gas (Decrease JV2) -
 Sofia Total 43,596,341.16 17,618,777.07

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Waterborne + Rail Transportation

CONFIDENTIAL

SOURCE 

57-5.1

| TOTAL | | WTRR | | | | | | | |
|-----------------------------------|------------------------|-----------------------------|---------|--------------|---------------|------|------|------|---------------|
| OIL INVENTORIES | | | | 0.00 | 743,067.95 | 0.00 | 0.00 | 0.00 | 0.00 |
| Crist Oil | 151-00320 Loc 41000 | Atlas Oil Company | | | 743,067.95 | | | | 743,067.95 |
| | | Boswell | | | | | | | |
| | | Petroleum Traders Corp | GO1701 | 0.00 | 0.00 | | | | |
| | | Mansfield Oil Co | | | | | | | |
| | | Bell Pefor | | | | | | | |
| | | PS Energy Group, Inc | GO1102 | | | | | | |
| | | Transmontaigne Product Svcs | GO07004 | | | | | | |
| | | Truman A | GO1001 | | | | | | |
| TOTAL | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Smith Diesel Fuel | 151-00320 Loc 43003 | Mansfield Oil Co | GO09001 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | Boswell | | | | | | | |
| | | Petroleum Traders Corp | | | | | | | |
| | | Truman A | GO1002 | | | | | | |
| | | PS Energy Group, Inc | GO1702 | 0.00 | 0.00 | | | | 0.00 |
| TOTAL | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| GAS INVENTORIES (use prior month) | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Crist Gas | 151-00600 Loc 41000 | SCS Crist Purchases | Nov-17 | 22,697.00 | 64,769.97 | | | | 64,769.97 |
| | | SCS Crist Transportation | Nov-17 | | 119.45 | | | | 119.45 |
| | | SCS Reservation Charges | | | | | | | |
| | | SCS CM Imbalance | | | | | | | |
| | | SCS PM Imbalance | | | | | | | |
| | | SCS Crist Purchases | Nov-17 | | | | | | |
| | | SCS Crist Transportation | Nov-17 | | | | | | |
| | | Fuel Retention Volumes | | | | | | | |
| Smith CC Gas | 151-00600 Loc 43004 | SCS Smith CC Purchases | Nov-17 | 2,041,015.00 | 5,927,875.65 | | | | 5,927,875.65 |
| | | SCS Smith CC Transportation | Nov-17 | | 19,352.88 | | | | 19,352.88 |
| | | SCS Reservation Charges | Nov-17 | | | | | | |
| | | SCS CM Imbalance | | | | | | | |
| | | SCS PM Imbalance | | | | | | | |
| | | SCS PMA Purchases | Nov-17 | | | | | | |
| | | SCS PMA Transportation | Nov-17 | | | | | | |
| | | PMA Reservation Charge | | | (29,402.64) | | | | (29,402.64) |
| | | Fuel Retention Volumes | Nov-17 | | | | | | |
| Central Alabama Gas | 151-00600 Loc 46110 | SCS Cent AL Purchases | Nov-17 | 3,745,423.00 | 11,109,756.72 | | | | 11,109,756.72 |
| | | SCS Smith CC Transportation | Nov-17 | | 12,556.68 | | | | 12,556.68 |
| | | SCS Reservation Charges | Nov-17 | | | | | | |
| | | SCS CM Imbalance | | | | | | | |
| | | SCS PM Imbalance | | | | | | | |
| | | SCS PMA Purchases | Nov-17 | | | | | | |
| | | SCS PMA Transportation | | | | | | | |
| | | PMA Reservation Charge | | | 681.36 | | | | 681.36 |
| | | Fuel Retention Volumes | Nov-17 | | | | | | |
| ALL GAS TOTAL | | | | 5,919,533.00 | 19,950,106.46 | 0.00 | 0.00 | 0.00 | 19,950,106.46 |
| Baconton PPA | 547-00003 | | | | | 0.00 | 0.00 | 0.00 | 0.00 |
| Dahlberg PPA | 547-00003 | | | | | | | | 0.00 |
| Central Alabama PPA | 547-00003 | | | | | | | | 0.00 |
| PPA TOTAL | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Do not count quantity for BTU Adj. Or Retro Fuel

25,491,025.13 -45,441,131.59 19,950,106.46
 JV2009 (Treasury)
 Resale of gas (Decrease JV2
 Sofia Total -45,441,131.59 19,950,106.46

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Winderborne & Rail Transportation



SOURCE

CONFIDENTIAL

57-6.1

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Work Papers
 AUDIT: Gulf Power 2018 Fuel and Purchased Power Cost Recovery Clause Audit
 AUDIT CONTROL NO.: 2018-019-1-1
 DOCKET NO.: 20220001-EI

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
|----------------|---|--------------|-----------|----------------------------------|--|-----------|
| 43-3.1 | Central AL/Tenaska Booking Report | 1 | N | Column C as marked | | |
| 43-3.1.4 | Central AL/Tenaska Capacity Payments | 1 | N | Columns C and I as marked | | |
| 43-3.1.5 | Detail of Contract Charges | 1 | N | Lines 1-6 as marked | | |
| 43-3.1.6 | SME Energy Imbalance Summary Report | 1 | N | Lines 1-5 as marked | | |
| 43-3.1.7 | AEC Energy Imbalance Summary Report | 1 | N | Lines 1-9 as marked | | |
| 43-3.1.8 | COTR Energy Imbalance Summary Report | 1 | N | Lines 1-5 as marked | | |
| 43-3.1.9 | BLTN Energy Imbalance Summary Report | 1 | N | Lines 1-7 as marked | | |
| 43-3.1.10 | Generator Imbalance Summary | 1 | N | Lines 1-15 as marked | | |
| 43-3.2 | Interchange Analysis | 1 | N | Columns C and E as marked | | |
| 43-3.2.4 | June 2017 True Up | 1 | N | Column C as marked | | |
| 43-3.2.5 | Detail of Contract Charges | 1 | N | Lines 1-6 as marked | | |

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
|-----------------------|---|---------------------|------------------|--|---|------------------|
| 43-3.2.6 | SME Energy Imbalance Summary Report | 1 | N | Lines 1-5, as marked | | |
| 43-3.2.7 | AEC Energy Imbalance Summary Report | 1 | N | Lines 1-9 as marked | | |
| 43-3.2.8 | COTR Energy Imbalance Summary Report | 1 | N | Lines 1-5 as marked | | |
| 43-3.2.9 | Generator Energy Imbalance Summary Report | 1 | N | Columns D, E and N as marked | | |
| 43-3.3 | Interchange Analysis | 1 | N | Column C as marked | | |
| 43-3.3.4 | October 2017 True Up | 1 | N | Column C as marked | | |
| 43-3.3.5 | Detail of Contract Charges | 1 | N | Lines 1-6 as marked | | |
| 43-3.3.6 | SME Energy Imbalance Summary Report | 1 | N | Lines 1-5 as marked | | |
| 43-3.3.7 | AEC Energy Imbalance Summary Report | 1 | N | Lines 1-9 as marked | | |
| 43-3.3.8 | COTR Energy Imbalance Summary Report | 1 | N | Lines 1-5 as marked | | |
| 43-3.3.9 | TVAM Energy Imbalance Summary Report | 1 | N | Lines 1-7 as marked | | |
| 43-3.3.10 | Generator Energy Imbalance Summary Report | 1 | N | Columns D and E, and Lines 1 and 5 as marked | | |
| 43-3.4 | Interchange Analysis | 1 | N | Column C as marked | | |
| 43-3.4.4 | November 2017 True Up | 1 | N | Column C as marked | | |
| 43-3.4.5 | Detail of Contract Charges | 1 | N | Lines 1-6 as marked | | |
| 43-3.4.6 | SME Energy Imbalance Summary Report | 1 | N | Lines 1-6 as marked | | |

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
|----------------|--|--------------|-----------|--|--|----------------|
| 43-3.4.7 | AEC Energy Imbalance Summary Report | 1 | N | Lines 1-7 as marked | | |
| 43-3.4.8 | COTR Energy Imbalance Summary Report | 1 | N | Lines 1-5 as marked | | |
| 43-3.4.9 | TVAM Energy Imbalance Summary Report | 1 | N | Lines 1-7 as marked | | |
| 43-3.4.10 | Generator Energy Imbalance Summary Report | 1 | N | Columns D and E, and Line 1 as marked | | |
| 43.5 | Central AL/Tenaska Booking Report | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 43-5.1 | Central AL/Tenaska Capacity Payments | 1 | Y | Columns B-D as marked | (d)(e) | Gerard J. Yupp |
| 43-5.2 | MSCG Invoice | 1 | Y | Columns C and E as marked | (d)(e) | Gerard J. Yupp |
| 43-5.2.1 | MSCG Invoice | 1 | Y | Columns C and E as marked | (d)(e) | Gerard J. Yupp |
| 43-5.2.2 | Kingfisher PPA | 1 | Y | Columns J-K as marked | (d)(e) | Gerard J. Yupp |
| 43-5.3 | Eglin Solar Invoice | 1 | Y | Columns C and E as marked | (d)(e) | Gerard J. Yupp |
| 43-5.3.1 | Holley Solar Invoice | 1 | Y | Column E as marked | (d)(e) | Gerard J. Yupp |
| 43-5.3.2 | Saufley Solar Invoice | 1 | Y | Column E as marked | (d)(e) | Gerard J. Yupp |
| 43-5.3.3 | Solar Payments Summary | 1 | Y | Columns B-F as marked | (d)(e) | Gerard J. Yupp |
| 43-5.4 | Purchased Power Document | 1 | Y | Column E as marked | (d)(e) | Gerard J. Yupp |
| 43-6.1 | Interchange Analysis | 1 | N | Column B as marked | | |
| 43-6.1.2 | Financial Charges by Type | 1 | N | Column D as marked | | |
| 43-6.2 | Interchange Analysis | 1 | N | Column B as marked | | |
| 43-6.2.2 | Financial Charges By Type | 1 | N | Column E as marked | | |

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
|-----------------------|----------------------------------|---------------------|------------------|--|---|------------------|
| 43-6.3 | Interchange Analysis | 1 | N | Column B as marked | | |
| 43-6.3.2 | Financial Charges By Type | 1 | N | Column E as marked | | |
| 43-6.4 | Interchange Analysis | 1 | N | Column B as marked | | |
| 43-6.4.2 | Financial Charges by Type | 1 | N | Column E as marked | | |
| 44-1 | FTS Document | 1 | N | Column E as marked | | |
| 44-1.1 | FTS Document | 1 | N | Column E as marked | | |
| 44-2 | FTS March Analysis | 1 | Y | Lines 1-13 as marked | (d)(e) | Gerard J. Yupp |
| 44-2.1 | Gas JVs Gas Accrual | 1 | N | Column D as marked | | |
| 44-2.2 | Smith Resale of Gas | 1 | N | Lines 1-4 as marked | | |
| 44-2.3 | Central AL Resale of Gas | 1 | Y | Lines 1-4 as marked | (d)(e) | Gerard J. Yupp |
| 44-2.4 | OPCO Cost Breakdown | 1 | Y | Columns B and F as marked | (d)(e) | Gerard J. Yupp |
| 44-3 | FTS August Analysis | 1 | Y | Lines 1-12 as marked | (d)(e) | Gerard J. Yupp |
| 44-3.1 | Gas JVs Gas Accrual | 1 | N | Lines 1-4 as marked | | |
| 44-3.2 | Smith Resale of Gas | 1 | N | Lines 1-4 as marked | | |
| 44-3.3 | Central AL Resale of Gas | 1 | Y | Lines 1-4 as marked | (d)(e) | Gerard J. Yupp |
| 44-3.4 | OPCO Cost Breakdown | 1 | Y | Columns B and F as marked | (d)(e) | Gerard J. Yupp |
| 44-4 | Response to Audit Request FAC 13 | 1 | Y | Lines 6-19, 21-23 and 28-36 as marked | (d)(e) | Gerard J. Yupp |
| 44-4.1 | Response to Audit Requests 27 | 1 | Y | Lines 1 and 4-7 as marked | (d)(e) | Gerard J. Yupp |
| 44-5 | FGTC Rate Schedule | 1 | N | Columns B-G and Lines 1-5, 7-8, 12, 14-15 and 18-22 as marked | | |
| 44-6 | Transcontinental Rates | 1 | N | Columns A-D and Lines 1-7 as marked | | |

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
|----------------|-------------------------------------|--------------|-----------|-------------------------------------|--|----------------|
| 44-6.1 | Transcontinental Rates | 1 | N | Columns A-D and Lines 1-7 as marked | | |
| 44-6.2 | Transcontinental Rates | 1 | N | Columns A-D as marked | | |
| 44-7 | Transcontinental Agreement | 1 | Y | Lines 1, 3 and 13 as marked | (d)(e) | Gerard J. Yupp |
| 44-7.1 | Transcontinental Agreement | 1 | Y | Lines 4-5 as marked | (d)(e) | Gerard J. Yupp |
| 44-7.4 | Transcontinental Agreement | 1 | Y | Columns A and B as marked | (d)(e) | Gerard J. Yupp |
| 44-7.5 | Transcontinental Agreement | 1 | Y | Columns A-C as marked | (d)(e) | Gerard J. Yupp |
| 44-7.6 | Transcontinental Agreement | 1 | Y | Lines 1-6 as marked | (d)(e) | Gerard J. Yupp |
| 44-8 | Transco Agreement | 1 | Y | Lines 1-9 as marked | (d)(e) | Gerard J. Yupp |
| 44-8.2 | Transco Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-8.3 | Transco Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-8.4 | Transco Agreement | 1 | Y | Lines 1-26 as marked | (d)(e) | Gerard J. Yupp |
| 44-8.6 | Transco Agreement | 1 | Y | Lines 1-13as marked | (d)(e) | Gerard J. Yupp |
| 44-8.7 | Transco Agreement | 1 | Y | Lines 1-12 as marked | (d)(e) | Gerard J. Yupp |
| 44-8.8 | Transco Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-9 | Gulf South Pipeline Rates | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-10 | Gulf South Pipeline Amendment No. 3 | 1 | Y | Line 1 as marked | (d)(e) | Gerard J. Yupp |
| 44-10.2 | Gulf South Pipeline Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-10.3 | Gulf South Pipeline Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-10.4 | Gulf South Pipeline Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-10.5 | Gulf South Pipeline Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44.10.6 | Gulf South Pipeline Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
|----------------|---|--------------|-----------|-----------------------------|--|----------------|
| 44-10.7 | Gulf South Pipeline Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-10.8 | Gulf South Pipeline Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-10.9 | Gulf South Pipeline Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-11.2 | Discount Letter Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-11.3 | Discount Letter Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-11.4 | Discount Letter Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-11.5 | Discount Letter Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-11.6 | Discount Letter Agreement | 1 | Y | All | (d)(e) | Gerard J. Yupp |
| 44-12 | Storage and Transport Charges | 1 | Y | Columns B and C as marked | (d)(e) | Gerard J. Yupp |
| 44-12.1 | Williams Pipeline Invoice | 1 | Y | Lines 1-3 and 6 as marked | (d)(e) | Gerard J. Yupp |
| 44-12.2 | Leaf River Gas Storage Invoice | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-12.3 | Leaf River Storage Activity | 1 | Y | Lines 1 and 4 as marked | (d)(e) | Gerard J. Yupp |
| 44-12.4 | Southern Services Storage and Transport Charges | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-12.5 | Gulf South Pipeline Invoice | 1 | Y | Lines 1-11 as marked | (d)(e) | Gerard J. Yupp |
| 44-12.5.1 | Gulf South Pipeline Invoice | 1 | Y | Lines 1-7 as marked | (d)(e) | Gerard J. Yupp |
| 44-12.5.2 | Gulf South Pipeline Invoice | 1 | Y | Columns F-H and N as marked | (d)(e) | Gerard J. Yupp |
| 44-13 | Central AL Transport Charges | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-14 | Southern Services Transport Charges | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-14.1 | Williams Pipeline Invoice | 1 | Y | Lines 1-3 and 6 as marked | (d)(e) | Gerard J. Yupp |
| 44-14.2 | Leaf River Storage Invoice | 1 | Y | Column F-K as marked | (d)(e) | Gerard J. Yupp |

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
|----------------|------------------------------------|--------------|-----------|-----------------------------|--|----------------|
| 44-14.3 | Southern Services Storage Charges | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-14.4 | Gulf South Pipeline Invoice | 1 | Y | Lines 1-8 as marked | (d)(e) | Gerard J. Yupp |
| 44-14.4.1 | Gulf South Pipeline Invoice | 1 | Y | Lines 1-7 as marked | (d)(e) | Gerard J. Yupp |
| 44-14.4.2 | Gulf South Pipeline Invoice | 1 | Y | Columns F-H and N as marked | (d)(e) | Gerard J. Yupp |
| 44-15 | Southern Services Charges | 1 | Y | Lines 1-13 as marked | (d)(e) | Gerard J. Yupp |
| 44-15.1 | Bay Gas Storage Invoice | 1 | Y | Columns F-K as marked | (d)(e) | Gerard J. Yupp |
| 44-15.2 | Bay Gas Storage Invoice | 1 | Y | Columns F-H and K as marked | (d)(e) | Gerard J. Yupp |
| 44-15.3 | Bay Gas Storage Invoice | 1 | Y | Column E as marked | (d)(e) | Gerard J. Yupp |
| 44-15.4 | Southern Services Charges | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-15.5 | Southern Services Charges | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-16 | Southern Services Charges | 1 | Y | Lines 1-11 as marked | (d)(e) | Gerard J. Yupp |
| 44-16.1 | Bay Gas Storage Invoice | 1 | Y | Columns F-H and K as marked | (d)(e) | Gerard J. Yupp |
| 44-16.2 | Bay Gas Storage Invoice | 1 | Y | Columns F-H and K as marked | (d)(e) | Gerard J. Yupp |
| 44-16.3 | Southern Services Charges | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-17 | Plant Crist Transportation Charges | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-17.1 | Gulf South Pipeline Invoice | 1 | Y | Lines 1-12 as marked | (d)(e) | Gerard J. Yupp |
| 44-17.2 | Gulf South Pipeline Invoice | 1 | Y | Lines 1-12 as marked | (d)(e) | Gerard J. Yupp |
| 44-17.3 | Gulf South Pipeline Invoice | 1 | Y | Columns A-B as marked | (d)(e) | Gerard J. Yupp |
| 44-17.4 | Gulf South Pipeline Invoice | 1 | Y | Lines 1-13 as marked | (d)(e) | Gerard J. Yupp |
| 44-17.5 | Gulf South Pipeline Invoice | 1 | Y | Lines 1-8 as marked | (d)(e) | Gerard J. Yupp |

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
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| 44-17.6 | Gulf South Pipeline Invoice | 1 | Y | Columns A and B as marked | (d)(e) | Gerard J. Yupp |
| 44-18 | Plant Smith Transport Charges | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 44-18.1 | Williams Pipeline Invoice | 1 | Y | Lines 1-3, and 6-10 as marked | (d)(e) | Gerard J. Yupp |
| 44-18.2 | Williams Pipeline Invoice | 1 | Y | Lines 1-3, 5-7 and 9-12 as marked | (d)(e) | Gerard J. Yupp |
| 44-18.3 | Citrus Energy Invoice | 1 | Y | Lines 1-7 as marked | (d)(e) | Gerard J. Yupp |
| 44-18.4 | Florida Gas Transmission Invoice | 1 | Y | Lines 1-6 as marked | (d)(e) | Gerard J. Yupp |
| 44-18.5 | Williams Pipeline Invoice | 1 | Y | Lines 1-3 and 6-10 as marked | (d)(e) | Gerard J. Yupp |
| 44-18.6 | Williams Pipeline Invoice | 1 | Y | Lines 1-3, 5-7 and 9-12 as marked | (d)(e) | Gerard J. Yupp |
| 44-18.7 | Florida Gas Transmission Invoice | 1 | Y | Lines 1-6 as marked | (d)(e) | Gerard J. Yupp |
| 46 | Coal and Oil Purchase Reconciliation | 1 | Y | Columns F-N as marked | (d)(e) | Gerard J. Yupp |
| 46-8 | McDuffie Coal Summary | 1 | Y | Columns C-D as marked | (d)(e) | Gerard J. Yupp |
| 46-8.1 | McDuffie Transactions Summary | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 46-8.2 | McDuffie Transactions Summary | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 46-8.3 | McDuffie Transactions Summary | 1 | Y | Columns A and B as marked | (d)(e) | Gerard J. Yupp |
| 46-8.5 | McDuffie Transactions Summary | 1 | Y | Columns E and F as marked | (d)(e) | Gerard J. Yupp |
| 46-8.6 | McDuffie Transactions Summary | 1 | Y | Columns E and F as marked | (d)(e) | Gerard J. Yupp |
| 46-8.7 | McDuffie Transactions Summary | 1 | Y | Columns E and F as marked | (d)(e) | Gerard J. Yupp |

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
|----------------|--|--------------|-----------|----------------------------------|--|----------------|
| 46-8.8 | McDuffie Transactions Summary | 1 | Y | Columns E and F marked | (d)(e) | Gerard J. Yupp |
| 46-8.9 | McDuffie Transactions Summary | 1 | Y | Columns E and F as marked | (d)(e) | Gerard J. Yupp |
| 46-9 | Crist Coal Transactions Summary | 1 | Y | Column D as marked | (d)(e) | Gerard J. Yupp |
| 46-9.1 | Crist Coal Transactions Summary | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 46-9.2 | Crist Coal Transactions Summary | 1 | Y | Column A as marked | (d)(e) | Gerard J. Yupp |
| 46-9.3 | Crist Coal Transactions Summary | 1 | Y | Column E and F as marked | (d)(e) | Gerard J. Yupp |
| 46-9.4 | Crist Coal Transactions Summary | 1 | Y | Column E and F as marked | (d)(e) | Gerard J. Yupp |
| 46-9.5 | Crist Coal Transactions Summary | 1 | Y | Column E and F as marked | (d)(e) | Gerard J. Yupp |
| 46-9.6 | Crist Coal Transactions Summary | 1 | Y | Column E and F as marked | (d)(e) | Gerard J. Yupp |
| 46-9.7 | Crist Coal Transactions Summary | 1 | Y | Column E, F and G as marked | (d)(e) | Gerard J. Yupp |
| 46-9.8 | Crist Barge Charges | 1 | Y | Lines 1-2 as marked | (d)(e) | Gerard J. Yupp |
| 46-10 | Crist Oil Transactions Summary | 1 | N | Columns B and C as marked | | |
| 46-11 | Smith Oil Transactions Summary | 1 | N | Columns B and C as marked | | |
| 46-12 | Fuel Stock Ledger -- Daniel | 1 | Y | Columns C and E as marked | (d)(e) | Gerard J. Yupp |
| 46-12.1 | Daniel Coal Burn | 1 | Y | Columns C and D as marked | (d)(e) | Gerard J. Yupp |
| 46-12.2 | Tank Group Allocation -- Daniel | 1 | N | Columns A and B as marked | | |

| Work Paper No. | Description | No. of Pages | Conf. Y/N | Line No. Column No. | Florida Statute 366.093 (3) Subsection | Declarant |
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| 46-13 | Invoice/Accts Payable Analysis | 1 | Y | Lines 1-3 as marked | (d)(e) | Gerard J. Yupp |
| 46-13.1 | Invoice/Accts Payable Analysis | 1 | Y | Lines 4-14 as marked | (d)(e) | Gerard J. Yupp |
| 46-14 | Scherer Fuel Stock Ledger | 1 | Y | Lines 1-2 as marked | (d)(e) | Gerard J. Yupp |
| 46-14.2 | Scherer Tank Group Allocation | 1 | N | Lines 1-2, 5-6, 8-10, 12, 14-16, 18 and 21-22 as marked | | |
| 50 | Response to Audit Request FAC 15 | 1 | Y | Lines 1-10 as marked | (d)(e) | Gerard J. Yupp |
| 50.1 | FAC 14 Attachment A | 1 | Y | Columns B and C as marked | (d)(e) | Gerard J. Yupp |
| 50-1 | Storage Rates | 1 | Y | Lines 1-8 as marked | (d)(e) | Gerard J. Yupp |
| 50-2 | Storage Rates | 1 | Y | Lines 1-7 as marked | (d)(e) | Gerard J. Yupp |
| 50-2.1 | Storage Rates | 1 | Y | Lines 1-10 as marked | (d)(e) | Gerard J. Yupp |
| 50-3 | Leaf River Agreement | 1 | Y | Columns A and B as marked | (d)(e) | Gerard J. Yupp |
| 50-4 | Leaf River Agreement | 1 | Y | Lines 1-11 as marked | (d)(e) | Gerard J. Yupp |
| 57-2 | Transportation Summary | 1 | Y | Column E as marked | (d)(e) | Gerard J. Yupp |
| 57-2.1 | Transportation summary | 1 | Y | Column E as marked | (d)(e) | Gerard J. Yupp |
| 57-2.2 | Transportation summary | 1 | Y | Column E as marked | (d)(e) | Gerard J. Yupp |
| 57-3 | Invoice/Accts Payable Analysis | 1 | Y | Lines 1-3 as marked | (d)(e) | Gerard J. Yupp |
| 57-3.1 | TTX Invoice | 1 | N | Column B as marked | | |
| 57-4 | Invoice/Accts Payable Analysis | 1 | Y | Lines 1-2 as marked | (d)(e) | Gerard J. Yupp |
| 57-5 | Invoice/Accts Payable Analysis | Y | Y | Lines 1-2 as marked | (d)(e) | Gerard J. Yupp |
| 57-5.1 | Invoice/Accts Payable Analysis | 1 | Y | Lines 1-9 as marked | (d)(e) | Gerard J. Yupp |
| 57-6.1 | Invoice/Accts Payable Analysis | 1 | Y | Lines 1-9 as marked | (d)(e) | Gerard J. Yupp |

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

Docket No: 20220001-EI

DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director, Wholesale Operations, Energy Marketing and Trading. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed Exhibit C and the documents and information included in Exhibit A of FPL's Request for Extension of Confidential Classification. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business information contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL. Specifically, this information relates to pricing data for negotiated purchase power agreements, and for coal, oil and natural gas transportation and storage. This pricing data is the product of contractual negotiations between the former Gulf Power Company and various counterparties. This information is specific to individual contracts and is regarded by both FPL and the counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Gerard J. Yupp

Date: 7/25/22