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August 11, 2022

E-Portal
Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. **20220003-GU**
Purchased Gas Cost Recovery for period ending December 31, 2022

Dear Mr. Teitzman,

Attached for electronic refiling, please find St. Joe Natural Gas Company's: **This filing will replace August 8, 2022 filing.**

1. Revised Petition for Approval of Purchased Cost Recovery Factor
2. Revised Schedules E-1 through E-5
3. Revised Direct Testimony of Andy Shoaf

Thank you for your assistance with this filing.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Andy Shoaf".

s/Andy Shoaf
V-President

DKS
cc: Parties of record

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2021 through December 31, 2021, actual true-up and interest from January 1, 2022 through June 30, 2022, estimated true-up and interest from July 1st through December 31, 2022 and estimated purchased gas costs, without interest, from January 1, 2023 through December 31, 2023.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2023. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2023 to be \$1,005,600. Based upon estimated total sales of 794,583 therms, SJNG seeks a maximum WACOG of 149.50 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its REVISED WACOG factor of 149.50 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2023.

Dated this 11th day of August, 2022.

Respectfully submitted,



Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

Docket No. 20220003-GU

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that the foregoing Revised Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 11th day of August 2022.

Gunster Law Firm
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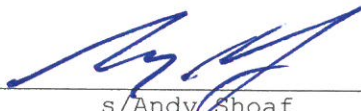
Florida Power & Light Co
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2540 Shumard Oak Blvd
Tallahassee, Fl 32399-0850



s/Andy Shoaf
V-President

1 St. Joe Natural Gas seek approval through its petition for
2 the period January 1, 2023 through December 31, 2023?

3 A. 149.50 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										Shedule E-1 Revised Projection With MidCourse Correction Docket#20220003-GU CAS-2			
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2023					Through					DECEMBER 2023			
COST OF GAS PURCHASED		PROJECTION													
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	COMMODITY (Pipeline)	\$688	\$511	\$442	\$362	\$327	\$279	\$246	\$297	\$231	\$300	\$314	\$370	\$4,367	
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	COMMODITY (Other)	\$110,770	\$77,000	\$85,217	\$57,651	\$59,015	\$54,450	\$54,560	\$54,560	\$52,800	\$54,560	\$96,987	\$85,965	\$843,535	
5	DEMAND	\$8,243	\$7,445	\$8,243	\$7,977	\$3,297	\$3,191	\$3,297	\$3,297	\$3,191	\$3,297	\$7,977	\$8,243	\$67,698	
6	OTHER	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$90,000	
LESS END-USE CONTRACT															
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9															
10															
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$127,199	\$92,456	\$101,402	\$73,490	\$70,139	\$65,420	\$65,603	\$65,654	\$63,722	\$65,658	\$112,778	\$102,078	\$1,005,600	
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	TOTAL THERM SALES	\$127,199	\$92,456	\$101,402	\$73,490	\$70,139	\$65,420	\$65,603	\$65,654	\$63,722	\$65,658	\$112,778	\$102,078	\$1,005,600	
THERMS PURCHASED															
15	COMMODITY (Pipeline)	128,649	95,905	82,954	64,731	58,367	49,910	43,980	52,985	41,320	53,644	56,049	66,089	794,583	
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY (Other)	100,700	70,000	77,470	52,410	53,650	49,500	49,600	49,600	48,000	49,600	88,170	78,150	766,850	
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT															
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23		0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (15-21)	128,649	95,905	82,954	64,731	58,367	49,910	43,980	52,985	41,320	53,644	56,049	66,089	794,583	
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	COMPANY USE	34	40	10	3	3	3	3	3	3	3	6	13	124.3	
27	TOTAL THERM SALES	128,615	95,865	82,944	64,728	58,364	49,907	43,977	52,982	41,317	53,641	56,043	66,076	794,459	
CENTS PER THERM															
28	COMMODITY (Pipeline) (1/15)	0.00533	0.00533	0.00533	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00550	
29	NO NOTICE SERVICE (2/16)														
30	SWING SERVICE (3/17)														
31	COMMODITY (Other) (4/18)	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	
32	DEMAND (5/19)	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	
33	OTHER (6/20)														
LESS END-USE CONTRACT															
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	(9/23)														
37	TOTAL COST (11/24)	0.98873	0.96404	1.22239	1.13532	1.20168	1.31077	1.49167	1.23910	1.54216	1.22395	2.01213	1.54455	1.26557	
38	NET UNBILLED (12/25)														
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40	TOTAL THERM SALES (11/27)	0.98899	0.96444	1.22254	1.13537	1.20175	1.31085	1.49177	1.23917	1.54228	1.22402	2.01235	1.54486	1.26577	
41	TRUE-UP (E-2)	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	
42	TOTAL COST OF GAS (40+41)	1.21098	1.18643	1.44452	1.35736	1.42373	1.53284	1.71375	1.46116	1.76426	1.44600	2.23433	1.76684	1.48775	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	1.21707	1.19239	1.45179	1.36419	1.43089	1.54055	1.72237	1.46851	1.77314	1.45328	2.24557	1.77573	1.49524	
45	PGA FACTOR ROUNDED TO NEAREST .001	1.217	1.192	1.452	1.364	1.431	1.541	1.722	1.469	1.773	1.453	2.246	1.776	1.495	

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										Shedule E-1/R Revised Projection With MidCourse Correction Docket#20220003-GU CAS-2			
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2022					Through					DECEMBER 2022			
COST OF GAS PURCHASED	ACTUAL										REVISED PROJECTION				
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
1 COMMODITY (Pipeline)	\$682.58	\$587.90	\$476.89	\$337.80	\$342.08	\$271.93	\$272.27	\$272.27	\$272.27	\$272.27	\$478.04	\$534.85	\$4,801.14		
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4 COMMODITY (Other)	\$62,813.21	\$64,734.34	\$43,497.04	\$38,980.22	\$43,163.79	\$45,582.78	\$44,640.00	\$43,200.00	\$45,484.20	\$44,640.00	\$79,353.00	\$81,000.00	\$637,088.58		
5 DEMAND	\$9,814.61	\$8,864.79	\$9,814.60	\$3,799.20	\$3,925.85	\$3,799.20	\$3,421.15	\$3,421.15	\$3,310.80	\$3,421.15	\$8,277.00	\$8,552.90	\$70,422.40		
6 OTHER	\$7,880.10	\$7,794.32	\$7,280.20	\$7,706.13	\$8,020.61	-\$16,308.54	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$67,372.82		
LESS END-USE CONTRACT															
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$81,190.50	\$81,981.35	\$61,088.73	\$50,823.35	\$55,452.33	\$33,345.37	\$55,833.42	\$54,393.42	\$56,567.27	\$55,833.42	\$95,608.04	\$97,587.75	\$779,684.94		
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13 COMPANY USE	\$29.46	\$46.70	\$28.79	\$46.70	\$5.09	\$1.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$158.65		
14 TOTAL THERM SALES	\$106,791.61	\$76,166.54	\$50,307.74	\$43,427.34	\$44,955.96	\$30,419.82	\$24,908.29	\$31,183.80	\$25,067.48	\$69,440.00	\$99,977.60	\$110,214.40	\$712,860.58		
THERMS PURCHASED															
15 COMMODITY (Pipeline)	117,080	100,840	81,800	60,000	60,760	48,300	48,360	48,360	48,360	48,360	84,910	95,000	842,130		
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
18 COMMODITY (Other)	139,672	105,390	89,153	69,666	59,202	52,197	49,600	48,000	50,538	49,600	88,170	90,000	891,188		
19 DEMAND	155,000	140,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,183,000		
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0		
LESS END-USE CONTRACT															
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0		
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	0	0	0	0	0	0	0	0	0	0	0	0	0		
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	117,080	100,840	81,800	60,000	60,760	48,300	48,360	48,360	48,360	48,360	84,910	95,000	842,130		
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0		
26 COMPANY USE	48	76	47	76	8	3	0	0	0	0	0	0	258		
27 TOTAL THERM SALES	203,483	124,068	81,945	70,739	73,228	49,489	48,360	48,360	48,360	48,360	84,910	95,000	976,302		
CENTS PER THERM															
28 COMMODITY (Pipeline) (1/15)	0.00583	0.00583	0.00583	0.00563	0.00563	0.00563	0.00563	0.00563	0.00563	0.00563	0.00563	0.00563	0.00570		
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31 COMMODITY (Other) (4/18)	0.44972	0.61424	0.48789	0.55953	0.72909	0.87329	0.90000	0.90000	0.90000	0.90000	0.90000	0.90000	0.71488		
32 DEMAND (5/19)	0.06332	0.06332	0.06332	0.06332	0.06332	0.06332	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05953		
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
LESS END-USE CONTRACT															
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37 TOTAL COST (11/24)	0.69346	0.81298	0.74656	0.84706	0.91265	0.69038	1.15454	1.12476	1.16971	1.15454	1.12599	1.02724	0.92585		
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39 COMPANY USE (13/26)	0.61393	0.61391	0.61391	0.61391	0.61392	0.61468	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.61392		
40 TOTAL THERM SALES (11/27)	0.39900	0.66078	0.74524	0.71846	0.75726	0.67380	1.15454	1.12476	1.16971	1.15454	1.12599	1.02724	0.79861		
41 TRUE-UP (E-2)	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528		
42 TOTAL COST OF GAS (40+41)	0.33372	0.59550	0.67996	0.65318	0.69198	0.60852	1.08928	1.05948	1.10443	1.08926	1.06071	0.96196	0.73333		
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.33540	0.59849	0.68338	0.65647	0.69546	0.61158	1.09474	1.06481	1.10999	1.09474	1.06605	0.96680	0.73702		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.335	0.598	0.683	0.656	0.695	0.612	1.095	1.065	1.11	1.095	1.066	0.967	0.737		

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2 Revised Projection With MidCourse Correction Docket#20220003-GU CAS-3	
FOR THE CURRENT PERIOD:		JANUARY 2022					Through DECEMBER 2022							
	-----ACTUAL-----						-----REVISED PROJECTION-----						TOTAL PERIOD	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
TRUE-UP CALCULATION														
1 PURCHASED GAS COST	\$62,813	\$64,734	\$43,497	\$38,980	\$43,164	\$45,583	\$44,640	\$43,200	\$45,484	\$44,640	\$79,353	\$81,000	\$637,089	
2 TRANSPORTATION COST	\$18,377	\$17,247	\$17,572	\$11,843	\$12,289	-\$12,237	\$11,193	\$11,193	\$11,083	\$11,193	\$16,255	\$16,588	\$142,596	
3 TOTAL	\$81,191	\$81,981	\$61,069	\$50,823	\$55,452	\$33,345	\$55,833	\$54,393	\$56,567	\$55,833	\$95,608	\$97,588	\$779,685	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$106,792	\$76,167	\$50,308	\$43,427	\$44,956	\$30,420	\$24,908	\$31,184	\$25,067	\$69,440	\$99,978	\$110,214	\$712,861	
5 TRUE-UP (COLLECTED) OR REFUNDED	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$45,103	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$110,550	\$79,925	\$54,066	\$47,186	\$48,715	\$34,178	\$28,667	\$34,942	\$28,826	\$73,199	\$103,736	\$113,973	\$757,964	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$29,360	-\$2,056	-\$7,002	-\$3,637	-\$6,738	\$833	-\$27,167	-\$19,451	-\$27,741	\$17,365	\$8,128	\$16,385	-\$21,721	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$4	-\$3	-\$15	-\$38	-\$65	-\$119	-\$175	-\$210	-\$246	-\$258	-\$246	-\$236	-\$1,615	
9 BEGINN. OF PERIOD TRUE-UP & INTER. Included PSC Audit Adj. for 2010 twiced.	-\$107,920	-\$82,323	-\$88,141	-\$98,917	-\$106,351	-\$116,913	-\$119,957	-\$151,057	-\$174,477	-\$206,222	-\$192,873	-\$188,750	-\$107,920	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$45,103	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$82,323	-\$88,141	-\$98,917	-\$106,351	-\$116,913	-\$119,957	-\$151,057	-\$174,477	-\$206,222	-\$192,873	-\$188,750	-\$176,359	-\$176,359	
INTEREST PROVISION														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$107,920	-\$82,323	-\$88,141	-\$98,917	-\$106,351	-\$116,913	-\$119,957	-\$151,057	-\$174,477	-\$206,222	-\$192,873	-\$188,750		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$82,319	-\$88,138	-\$98,902	-\$106,313	-\$116,847	-\$119,838	-\$150,882	-\$174,267	-\$205,977	-\$192,616	-\$188,504	-\$176,123		
14 TOTAL (12+13)	-\$190,239	-\$170,461	-\$187,043	-\$205,230	-\$223,199	-\$236,751	-\$270,839	-\$325,324	-\$380,453	-\$398,838	-\$381,377	-\$364,873		
15 AVERAGE (50% OF 14)	-\$95,119	-\$85,231	-\$93,522	-\$102,615	-\$111,599	-\$118,375	-\$135,420	-\$162,662	-\$190,227	-\$199,419	-\$190,688	-\$182,437		
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.06	0.03	0.35	0.54	0.86	1.55	1.55	1.55	1.55	1.55	1.55		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.03	0.35	0.54	0.86	1.55	1.55	1.55	1.55	1.55	1.55	1.55		
18 TOTAL (16+17)	0.11	0.09	0.38	0.89	1.40	2.41	3.10	3.10	3.10	3.10	3.10	3.10		
19 AVERAGE (50% OF 18)	0.055	0.045	0.19	0.445	0.7	1.205	1.55	1.55	1.55	1.55	1.55	1.55		
20 MONTHLY AVERAGE (19/12 Months)	0.005	0.004	0.016	0.037	0.058	0.100	0.129	0.129	0.129	0.129	0.129	0.129		
21 INTEREST PROVISION (15x20)	-4	-3	-15	-38	-65	-119	-175	-210	-246	-258	-246	-236	-\$1,615	

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE E-3 Exhibit# _____ Revised Projection With MidCourse Correction CAS-4				
ESTIMATED FOR THE PROJECTED PERIOD OF:				JANUARY 2023	Through	DECEMBER 2023						
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	100,700		100,700	\$110,770.00	\$685.70	\$8,242.90	\$7,500.00	126.31	
2 FEB	VARIOUS	SYSTEM	NA	70,000		70,000	\$77,000.00	\$511.17	\$7,445.20	\$7,500.00	132.08	
3 MAR	VARIOUS	SYSTEM	NA	77,470		77,470	\$85,217.00	\$442.14	\$8,242.90	\$7,500.00	130.89	
4 APR	VARIOUS	SYSTEM	NA	52,410		52,410	\$57,651.00	\$362.49	\$7,977.00	\$7,500.00	140.22	
5 MAY	VARIOUS	SYSTEM	NA	53,650		53,650	\$59,015.00	\$326.86	\$3,297.16	\$7,500.00	130.73	
6 JUN	VARIOUS	SYSTEM	NA	49,500		49,500	\$54,450.00	\$279.49	\$3,190.80	\$7,500.00	132.16	
7 JUL	VARIOUS	SYSTEM	NA	49,600		49,600	\$54,560.00	\$246.29	\$3,297.16	\$7,500.00	132.27	
8 AUG	VARIOUS	SYSTEM	NA	49,600		49,600	\$54,560.00	\$296.72	\$3,297.16	\$7,500.00	132.37	
9 SEP	VARIOUS	SYSTEM	NA	48,000		48,000	\$52,800.00	\$231.39	\$3,190.80	\$7,500.00	132.75	
10 OCT	VARIOUS	SYSTEM	NA	49,600		49,600	\$54,560.00	\$300.41	\$3,297.16	\$7,500.00	132.37	
11 NOV	VARIOUS	SYSTEM	NA	88,170		88,170	\$96,987.00	\$313.87	\$7,977.00	\$7,500.00	127.91	
12 DEC	VARIOUS	SYSTEM	NA	78,150		78,150	\$85,965.00	\$370.10	\$8,242.90	\$7,500.00	130.62	
13												
14												
15												
16												
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29												
30												
31												
32 TOTAL				766,850	0	766,850	\$843,535.00	\$4,366.64	\$67,698.14	\$90,000.00	131.13	

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										Shedule E-1 Revised Projection W/O MidCourse Correction Docket#20220003-GU CAS-2		
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2023					Through					DECEMBER 2023		
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$686	\$511	\$442	\$362	\$327	\$279	\$246	\$297	\$231	\$300	\$314	\$370	\$4,367
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$110,770	\$77,000	\$85,217	\$57,651	\$59,015	\$54,450	\$54,560	\$54,560	\$52,800	\$54,560	\$96,987	\$85,965	\$843,535
5	DEMAND	\$8,243	\$7,445	\$8,243	\$7,977	\$3,297	\$3,191	\$3,297	\$3,297	\$3,191	\$3,297	\$7,977	\$8,243	\$67,698
6	OTHER	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$90,000
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$127,199	\$92,456	\$101,402	\$73,490	\$70,139	\$65,420	\$65,603	\$65,654	\$63,722	\$65,658	\$112,778	\$102,078	\$1,005,600
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$127,199	\$92,456	\$101,402	\$73,490	\$70,139	\$65,420	\$65,603	\$65,654	\$63,722	\$65,658	\$112,778	\$102,078	\$1,005,600
THERMS PURCHASED														
15	COMMODITY (Pipeline)	128,649	95,905	82,954	64,731	58,367	49,910	43,980	52,985	41,320	53,644	56,049	66,089	794,583
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	100,700	70,000	77,470	52,410	53,650	49,500	49,600	49,600	48,000	49,600	88,170	78,150	766,850
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	128,649	95,905	82,954	64,731	58,367	49,910	43,980	52,985	41,320	53,644	56,049	66,089	794,583
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	34	40	10	3	3	3	3	3	3	3	6	13	124.3
27	TOTAL THERM SALES	128,615	95,865	82,944	64,728	58,364	49,907	43,977	52,982	41,317	53,641	56,043	66,076	794,459
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00533	0.00533	0.00533	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00550
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000
32	DEMAND (5/19)	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)													
37	TOTAL COST (11/24)	0.98873	0.96404	1.22239	1.13532	1.20168	1.31077	1.49167	1.23910	1.54216	1.22395	2.01213	1.54455	1.26557
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (11/27)	0.98899	0.96444	1.22254	1.13537	1.20175	1.31085	1.49177	1.23917	1.54228	1.22402	2.01235	1.54486	1.26577
41	TRUE-UP (E-2)	0.43861	0.43861	0.43861	0.43861	0.43861	0.43861	0.43861	0.43861	0.43861	0.43861	0.43861	0.43861	0.43861
42	TOTAL COST OF GAS (40+41)	1.42760	1.40305	1.66115	1.57399	1.64036	1.74946	1.93038	1.67778	1.98089	1.66263	2.45096	1.98347	1.70438
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.43478	1.41011	1.66950	1.58190	1.64861	1.75826	1.94009	1.68622	1.99085	1.67099	2.46328	1.99345	1.71295
45	PGA FACTOR ROUNDED TO NEAREST .001	1.435	1.41	1.67	1.582	1.649	1.758	1.940	1.686	1.991	1.671	2.463	1.993	1.713

COMPANY:		PURCHASED GAS ADJUSTMENT										Shedule E-1/R					
ST. JOE NATURAL GAS CO.		COST RECOVERY CLAUSE CALCULATION										Revised Projection W/O MidCourse Correction					
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2022					Through					DECEMBER 2022			Docket#20220003-GU		
		ACTUAL										REVISIED PROJECTION					
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL			
1	COMMODITY (Pipeline)	\$682.58	\$587.90	\$476.89	\$337.80	\$342.08	\$271.93	\$272.27	\$272.27	\$272.27	\$272.27	\$478.04	\$534.85	\$4,801.14			
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
4	COMMODITY (Other)	\$62,813.21	\$64,734.34	\$43,497.04	\$38,980.22	\$43,163.79	\$45,582.78	\$44,640.00	\$43,200.00	\$45,484.20	\$44,640.00	\$79,353.00	\$81,000.00	\$637,088.58			
5	DEMAND	\$9,814.61	\$8,864.79	\$9,814.60	\$3,799.20	\$3,925.85	\$3,799.20	\$3,421.15	\$3,421.15	\$3,310.80	\$3,421.15	\$8,277.00	\$8,552.90	\$70,422.40			
6	OTHER	\$7,880.10	\$7,794.32	\$7,280.20	\$7,706.13	\$8,020.61	-\$16,308.54	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$67,372.82			
LESS END-USE CONTRACT																	
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
8	DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$81,190.50	\$81,981.35	\$61,088.73	\$50,823.35	\$55,452.33	\$33,345.37	\$55,833.42	\$54,393.42	\$56,567.27	\$55,833.42	\$95,608.04	\$97,587.75	\$779,684.94			
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
13	COMPANY USE	\$29.46	\$46.70	\$28.79	\$46.70	\$5.09	\$1.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$158.65			
14	TOTAL THERM SALES	\$106,791.61	\$76,166.54	\$50,307.74	\$43,427.34	\$44,955.96	\$30,419.82	\$24,908.29	\$31,183.80	\$25,067.48	\$26,777.80	\$38,553.86	\$42,501.43	\$541,061.67			
THERMS PURCHASED																	
15	COMMODITY (Pipeline)	117,080	100,840	81,800	60,000	60,760	48,300	48,360	48,360	48,360	48,360	84,910	95,000	842,130			
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0			
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0			
18	COMMODITY (Other)	139,672	105,390	89,153	69,666	59,202	52,197	49,600	48,000	50,538	49,600	88,170	90,000	891,188			
19	DEMAND	155,000	140,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,183,000			
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0			
LESS END-USE CONTRACT																	
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0			
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0			
23		0	0	0	0	0	0	0	0	0	0	0	0	0			
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	117,080	100,840	81,800	60,000	60,760	48,300	48,360	48,360	48,360	48,360	84,910	95,000	842,130			
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0			
26	COMPANY USE	48	76	47	76	8	3	0	0	0	0	0	0	258			
27	TOTAL THERM SALES	203,483	124,068	81,945	70,739	73,228	49,489	48,360	48,360	48,360	48,360	84,910	95,000	976,302			
CENTS PER THERM																	
28	COMMODITY (Pipeline) (1/15)	0.00583	0.00583	0.00583	0.00563	0.00563	0.00563	0.00563	0.00563	0.00563	0.00563	0.00563	0.00563	0.00570			
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
31	COMMODITY (Other) (4/18)	0.44972	0.61424	0.48789	0.55953	0.72909	0.87329	0.90000	0.90000	0.90000	0.90000	0.90000	0.90000	0.71488			
32	DEMAND (5/19)	0.06332	0.06332	0.06332	0.06332	0.06332	0.06332	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05953			
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
LESS END-USE CONTRACT																	
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
37	TOTAL COST (11/24)	0.69346	0.81298	0.74656	0.84706	0.91265	0.69038	1.15454	1.12476	1.16971	1.15454	1.12599	1.02724	0.92585			
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
39	COMPANY USE (13/26)	0.61393	0.61391	0.61391	0.61391	0.61392	0.61468	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.61392			
40	TOTAL THERM SALES (11/27)	0.39900	0.66078	0.74524	0.71846	0.75726	0.67380	1.15454	1.12476	1.16971	1.15454	1.12599	1.02724	0.79861			
41	TRUE-UP (E-2)	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528	-0.06528			
42	TOTAL COST OF GAS (40+41)	0.33372	0.59550	0.67996	0.65318	0.69198	0.60852	1.08926	1.05948	1.10443	1.08926	1.06071	0.96196	0.73333			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.33540	0.59849	0.68338	0.65647	0.69546	0.61158	1.09474	1.06481	1.10999	1.09474	1.06605	0.96680	0.73702			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.335	0.598	0.683	0.656	0.695	0.612	1.095	1.065	1.11	1.095	1.066	0.967	0.737			

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2			
FOR THE CURRENT PERIOD:		JANUARY 2022					Through						DECEMBER 2022		Revised Projection W/O MidCourse Correction Docket#20220003-GU CAS-3	
	-----ACTUAL-----						-----REVISED PROJECTION-----						TOTAL PERIOD			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				
TRUE-UP CALCULATION																
1 PURCHASED GAS COST	\$62,813	\$64,734	\$43,497	\$38,980	\$43,164	\$45,583	\$44,640	\$43,200	\$45,484	\$44,640	\$79,353	\$81,000	\$637,089			
2 TRANSPORTATION COST	\$18,377	\$17,247	\$17,572	\$11,843	\$12,289	-\$12,237	\$11,193	\$11,193	\$11,083	\$11,193	\$16,255	\$16,588	\$142,596			
3 TOTAL	\$81,191	\$81,981	\$61,069	\$50,823	\$55,452	\$33,345	\$55,833	\$54,393	\$56,567	\$55,833	\$95,608	\$97,588	\$779,685			
4 FUEL REVENUES (NET OF REVENUE TAX)	\$106,792	\$76,167	\$50,308	\$43,427	\$44,956	\$30,420	\$24,908	\$31,184	\$25,067	\$26,778	\$38,554	\$42,501	\$541,062			
5 TRUE-UP (COLLECTED) OR REFUNDED	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$3,759	\$45,103			
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$110,550	\$79,925	\$54,066	\$47,186	\$48,715	\$34,178	\$28,667	\$34,942	\$28,826	\$30,536	\$42,312	\$46,260	\$586,165			
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$29,360	-\$2,056	-\$7,002	-\$3,637	-\$6,738	\$833	-\$27,167	-\$19,451	-\$27,741	-\$25,297	-\$53,296	-\$51,328	-\$193,520			
8 INTEREST PROVISION-THIS PERIOD (21)	-\$4	-\$3	-\$15	-\$38	-\$65	-\$119	-\$175	-\$210	-\$246	-\$285	-\$341	-\$414	-\$1,915			
9 BEGINN. OF PERIOD TRUE-UP & INTER. Included PSC Audit Adj. for 2010 twiced.	-\$107,920	-\$82,323	-\$88,141	-\$98,917	-\$106,351	-\$116,913	-\$119,957	-\$151,057	-\$174,477	-\$206,222	-\$235,563	-\$292,958	-\$107,920			
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$3,759	-\$45,103			
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$82,323	-\$88,141	-\$98,917	-\$106,351	-\$116,913	-\$119,957	-\$151,057	-\$174,477	-\$206,222	-\$235,563	-\$292,958	-\$348,459	-\$348,459			
INTEREST PROVISION																
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$107,920	-\$82,323	-\$88,141	-\$98,917	-\$106,351	-\$116,913	-\$119,957	-\$151,057	-\$174,477	-\$206,222	-\$235,563	-\$292,958				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$82,319	-\$88,138	-\$98,902	-\$106,313	-\$116,847	-\$119,838	-\$150,882	-\$174,267	-\$205,977	-\$235,278	-\$292,617	-\$348,045				
14 TOTAL (12+13)	-\$190,239	-\$170,461	-\$187,043	-\$205,230	-\$223,199	-\$236,751	-\$270,839	-\$325,324	-\$380,453	-\$441,500	-\$528,180	-\$641,003				
15 AVERAGE (50% OF 14)	-\$95,119	-\$85,231	-\$93,522	-\$102,615	-\$111,599	-\$118,375	-\$135,420	-\$162,662	-\$190,227	-\$220,750	-\$264,090	-\$320,501				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.06	0.03	0.35	0.54	0.86	1.55	1.55	1.55	1.55	1.55	1.55				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.03	0.35	0.54	0.86	1.55	1.55	1.55	1.55	1.55	1.55	1.55				
18 TOTAL (16+17)	0.11	0.09	0.38	0.89	1.40	2.41	3.10	3.10	3.10	3.10	3.10	3.10				
19 AVERAGE (50% OF 18)	0.055	0.045	0.19	0.445	0.7	1.205	1.55	1.55	1.55	1.55	1.55	1.55				
20 MONTHLY AVERAGE (19/12 Months)	0.005	0.004	0.016	0.037	0.058	0.100	0.129	0.129	0.129	0.129	0.129	0.129				
21 INTEREST PROVISION (15x20)	-4	-3	-15	-38	-65	-119	-175	-210	-246	-285	-341	-414	-\$1,915			

