

Docket No. 20220067-GU

Petition for rate increase by Florida Public Utilities Company, Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division

Witness: Direct Testimony of TODD M. BROWN

Appearing on Behalf of the Staff of the Florida Public Service Commission

Date Filed: August 24, 2022

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **COMMISSION STAFF**

3 **DIRECT TESTIMONY OF TODD M. BROWN**

4 **DOCKET NO. 20220067-GU**

5 **AUGUST 24, 2022**

6
7 **Q. Please state your name and business address.**

8 A. My name is Todd M. Brown. My business address is 2540 Shumard Oak Blvd.,
9 Tallahassee, Florida 32399.

10 **Q. By whom are you presently employed and in what capacity?**

11 A. I am employed by the Florida Public Service Commission (Commission) as Chief of
12 Auditing in the Office of Auditing and Performance Analysis. I have been employed by the
13 Commission since August 2001.

14 **Q. Briefly review your educational and professional background.**

15 A. In 1993, I received a Bachelor of Business Administration degree with a major in
16 Marketing from East Tennessee State University. In 2001, I received a Master of Business
17 Administration degree from Union University.

18 **Q. Please describe your current responsibilities.**

19 A. Currently, I am Chief of Auditing with the responsibilities of directing, controlling,
20 and supporting the audit staff in the Miami, Tallahassee, and Tampa field districts. I am also
21 responsible for establishing and supervising compliance with operational guidelines,
22 administrative policies, and procedures for the conduct of field audits.

23 **Q. Have you previously presented testimony before this Commission?**

24 A. No.

25 **Q. What is the purpose of your testimony today?**

1 A. The purpose of my testimony is to sponsor the staff auditor's report of Florida Public
2 Utilities Company (FPUC or Utility) which addresses the Utility's filing in Docket No.
3 20220067-GU, Petition for rate increase by Florida Public Utilities Company, Florida Division
4 of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and
5 Florida Public Utilities Company - Indiantown Division. We issued an auditor's report in this
6 docket on August 24, 2022. This audit report is filed with my testimony and is identified as
7 Exhibit TMB-1.

8 **Q. Was this audit prepared by you or under your direction?**

9 A. Yes, it was prepared under my direction.

10 **Q. Please describe the work you performed in this audit?**

11 A. The procedures that we performed in this audit are listed in the Objectives and
12 Procedures section of the attached Exhibit TMB-1, pages 2 through 7.

13 **Q. Please review the audit findings in this audit report.**

14 A. There were no audit findings.

15 **Q. Does this conclude your testimony?**

16 A. Yes.

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Exhibits

State of Florida



Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing
Tallahassee District Office

Auditor's Report

Florida Public Utilities Company - Consolidated
File and Suspend Rate Case

Twelve Months Ended December 31, 2021

Docket No. 20220067-GU
Audit Control No. 2022-153-1-1
August 24, 2022

A handwritten signature in black ink, appearing to read "Todd M. Brown".

Todd M. Brown
Audit Manager

A handwritten signature in black ink, appearing to read "Demetrius Jones".

Demetrius Jones
Audit Staff

A handwritten signature in black ink, appearing to read "Yen N. Ngo".

Yen N. Ngo
Audit Staff

A handwritten signature in black ink, appearing to read "TB for GL".

Gabriela M. Leon
Audit Staff

A handwritten signature in black ink, appearing to read "TB for TW".

Thomas Wolff
Audit Staff

A handwritten signature in black ink, appearing to read "Donna D. Brown".

Donna D. Brown
Reviewer

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Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report set forth by the Division of Accounting and Finance in its audit service request dated June 1, 2022. We have applied these procedures to the attached schedules prepared by Florida Public Utilities Company - Consolidated in support of its filing for rate relief in Docket No. 20220067-GU.

The report is intended only for internal Commission use.

Objectives and Procedures

General

Definitions

FPUC refers to Florida Public Utilities Company.

Chesapeake refers to the Florida Division of Chesapeake Utilities Corporation d/b/a Central Florida Gas.

Indiantown refers to Florida Public Utilities Company – Indiantown Division.

Fort Meade refers to Florida Public Utilities Company – Fort Meade Division.

CUC/Parent refers to Chesapeake Utilities Corporation.

FERC refers to the Federal Energy Regulatory Commission.

USOA refers to the FERC Uniform System of Accounts as adopted by Commission Rule 25-7.014 – Records and Reports in General, Florida Administrative Code. (F.A.C.)

Background

FPUC filed a petition for a rate increase on May 24, 2022. The Utility is engaged in business as a public utility providing gas service as defined in Section 366.02, Florida Statutes (F.S.), and is subject to our jurisdiction.

FPUC's last petition for rate relief was granted in Docket No. 20080366-GU, in Order No. PSC-2010-0455-PAA-GU. FPUC's Historical Rate Base was last established as of December 31, 2007. Chesapeake's last petition for rate relief was granted in Docket No. 20090125-GU, in Order No. PSC-2010-0029-PAA-GU. Chesapeake's Historical Rate Base was last established as of December 31, 2008. Indiantown's last petition for rate relief was granted in Docket No. 20030954-GU, in Order No. PSC-2004-0565-PAA-GU. Indiantown's Historical Rate Base was last established as of December 31, 2002. Fort Meade has never had a petition for rate relief.

Rate Base

Utility Plant in Service

Objectives: The objectives were to verify the 13-month average plant balances for historical year ended December 31, 2021. In addition, we were to verify the plant additions, retirements, and adjustments from the last rate case audits through December 31, 2021.

Procedures: Audit staff obtained schedules of plant balances by detailed accounts from January 1, 2010, through December 31, 2021. We judgmentally selected work orders and traced additions, retirements, and adjustments to journal entries. We obtained a list of cancelled or delayed projects for 2022 and 2023. In addition, we obtained the allocation of Common and

Corporate Plant support, tested a sample of plant additions, and reconciled amounts to the general ledger. We also verified the allocation percentage. No exceptions were noted.

Land & Land Rights

Objectives: The objective was to determine whether utility land is recorded at original cost, used for utility operation, and is owned or secured under a long-term lease for the historical year ended December 31, 2021.

Procedures: We reviewed records of properties owned by the Utility from the appropriate County Property Appraiser's websites. We also confirmed when the land was purchased for the FPUC building in Yulee, Florida. No exceptions were noted.

Construction Work in Progress

Objectives: The objectives were to verify that Construction Work in Progress (CWIP) was properly stated and to determine whether the utility has included in rate base any CWIP projects that are eligible for AFUDC pursuant to Rule 25-7.0141, F.A.C.

Procedures: We reviewed a list of all CWIP transactions for all divisions. A judgmental sample of vouchers were selected and reconciled to supporting documentation. Staff also reconciled the CWIP ending balances from 2010 through 2021 for each division to the general ledger. No exceptions were noted.

Accumulated Depreciation

Objectives: The objectives were to determine whether accruals, retirements, and adjustments to accumulated depreciation are properly recorded in compliance with the USOA, and to recalculate the 13-month average balance for accumulated depreciation as of December 31, 2021.

Procedures: We reconciled the Utility's beginning and ending balances to the MFRs and trial balances. We reconciled Retirement of Work in Progress (RWIP) of all divisions to the general ledger and to the appropriate supporting documentation. In addition, we reconciled the allocation of common depreciation expense to the general ledger and recalculated the percentages of the allocation. No exceptions were noted.

Working Capital

Objectives: The objectives were to determine whether the Working Capital (WC) account balances were properly based on Commission-ordered adjustments in the prior rate cases in Order Nos. PSC 2004-0565-PAA-GU and PSC-2010-0029-PAA-GU, and the provisions of Rule 25-7.0143, F.A.C. – Use of Accumulated Provision Accounts, and to recalculate the 13-month average balance for Working Capital as of December 31, 2021.

Procedures: We verified, based on a sample of selected accounts, that the Working Capital balance was properly stated, utility in nature, non-interest bearing, and was consistent with the orders cited above. We recalculated a sample of 13-month average balances for selected Working Capital accounts included in the filing. No exceptions were noted.

Goodwill

Objectives: The objective was to determine whether Goodwill was recorded and removed as indicated in prior Commission rate cases for the historical year ended December 31, 2021.

Procedures: We reconciled the Goodwill balances from the MFRs to the general ledger. No exceptions were noted.

Acquisition Adjustment

Objectives: The objectives were to determine whether acquisition adjustments were recorded and properly amortized for the historical test year ended December 31, 2021.

Procedures: We reconciled the balances of the acquisition adjustments from the MFR schedules to Order Nos. PSC-2012-0010-PAA-GU, PSC-2004-1110-PAA-GU, and PSC-2014-0015-PAA-GU. No exceptions were noted.

Net Operating Income

Operating Revenue

Objectives: The objectives were to verify that the revenues filed by the Utility for the historical test year agreed to the general ledger. We were also to determine that the Utility charges are approved by the Commission in its authorized tariff.

Procedures: We reconciled revenues reported on the FPSC Regulatory Assessment Fee (RAF) forms filed by the Utility to the general ledger. We also verified the tariff used by the Utility were the Commission approved tariff rates. A judgmental sample of customer bills for March, June, August, and October t tested. No exceptions were noted.

Operation and Maintenance Expense

Objectives: The objectives were to determine whether 2021 operation and maintenance (O&M) expenses were properly recorded in compliance with USOA.

Procedures: We verified, based on a sample of utility transactions for select O&M expense accounts, that O&M expense balances were adequately supported by source documentation, utility in nature, did not include non-utility items, and were recorded consistent with the USOA. We reviewed samples of utility advertising expenses, legal fees, outside service expense, utilities – gas and telephone, customer service expense, property insurance, and administrative and general service expenses to ensure that amounts supporting non-utility operations were removed. We reviewed a sample of intercompany allocations and charges to determine if expenses were allocated. No exceptions were noted.

Depreciation and Amortization Expense

Objectives: The objectives were to determine whether 2021 depreciation expense was properly recorded in compliance with USOA and based on Commission-ordered adjustments in the prior rate case, in Order No. PSC-2019-0433-PAA-GU. We were also to determine that depreciation

expense accruals were calculated using the depreciation rates established in the order cited above.

Procedures: We reconciled depreciation to the filing and trial balance. We recalculated depreciation expense for the month of January for each division and reconciled the depreciation rate to Order No. PSC-2019-0433-PAA-GU. We also reconciled the amortization expense of all divisions to the general ledger and Utility-provided documentation. We reconciled the allocation of the common depreciation expense to the general ledger and recalculated the percentages of the allocations.

Taxes Other than Income

Objectives: The objective was to determine the appropriate costs for Taxes Other Than Income (TOTI), for the historical test year ended December 31, 2021.

Procedures: We reconciled components of TOTI to the general ledger. We reviewed the FPSC Regulatory Assessment Fee (RAF) forms filed by the Utility and recalculated the RAF using the FPSC RAF rate. We reviewed the federal unemployment, state unemployment, and FICA taxes as reflected in the MFRs and reconciled them to the general ledger. We also recalculated the Gross Receipt Tax (GRT) paid by the Utility and reconciled them to the general ledger and supporting documentation. We verified real estate and tangible property taxes incurred by the Utility for the test year and ensured that all property tax expense reflects the maximum discount available. We also viewed the Company's Property Records (CPRs). No exceptions were noted.

Income Taxes

Objectives: The objective was to reconcile federal and state income taxes, gross receipt tax, and regulatory assessment fees to the MFR.

Procedures: We reconciled current federal and state income taxes to the general ledger and the Utility provided Income Tax Sync schedules. The 2021 tax returns had not been filed at the time the report was written. No exceptions were noted.

Capital Structure

Equity

Objectives: The objectives were to determine whether the equity account balances represent actual equity. We were to also determine the recalculated 13-month average balance for equity.

Procedures: We reconciled the equity account balances to the Utility provided balance sheet. We also verified the amount recorded in the filing to the general ledger. No exceptions were noted.

Long-Term Debt

Objectives: The objective was to recalculate the 13-month average balance for Long-Term Debt (LTD) as of December 31, 2021. We were also to determine whether Long-Term Debt balances represented actual obligations of the Utility and are properly recorded.

Procedures: We recalculated the cost rate and the 13-month average balances. We also reconciled the outstanding long-term debt balances to supported documentation and identified all additions and extinguishments since the last rate proceeding. No exceptions were noted.

Short-Term Debt

Objectives: The objective was to recalculate the 13-month average for Short-Term Debt (STD) as of December 31, 2021. We were also to determine whether Short-Term debt balances represented actual obligations of the Utility.

Procedures: We reconciled short-term debt obligations to Utility provided support. We also recalculated the average cost rate and 13-month average. No exceptions were noted.

Customer Deposits

Objectives: The objectives were to determine whether the Utility is collecting and accounting for customer deposits authorized in its Commission-approved tariff. In addition, we were to determine whether the Utility is calculating and remitting interest on customer deposits per Commission Rule 25-7.083, F.A.C .

Procedures: We reconciled customer deposit to the general ledger and recalculated cost rate for outstanding deposits. We also reviewed Rule 25-7.083, F.A.C. to determine whether the Utility is calculating and remitting interest per the rule. We also recalculated the allocation methodology for customer deposits collected at 2% and 3% interest and reconciled to the general ledger. No exceptions were noted.

Accumulated Deferred Income Taxes

Objectives: The objective was to determine whether Accumulated Deferred Income Tax (ADIT) was properly stated.

Procedures: We reconciled ADIT to the general ledger and recalculated the 13-month average. No exceptions were noted.

Other

Analytical Review

Objectives: The objective was to perform an analytical review of the Utility's books and records to determine accounts to test for the historical test year ended December 31, 2021.

Procedures: We reviewed the annual reports filed with this Commission for each division for years 2009 and 2021. We reviewed the percentage of total UPIS for Plant account for FPUC – Consolidated. We also performed an analysis comparing plant accounts for years 2009 and 2021. No further audit work was done.

Board of Director's Minutes

Objectives: The objective was to review Board of Director's Minutes for issues that could affect the Utility in the current rate case proceeding.

Procedures: We reviewed FPUC and Chesapeake’s Board Minutes from February 2019 through May 2022. We also reviewed the Corporate Governance Committee Minutes from February 2019 through May 2022. No further audit work was done.

External Audits

Objectives: The objective was to determine if there were any exceptions and disclosures noted in any external audits applicable to this case.

Procedures: We reviewed the external audits from March 31, 2021, through August 15, 2022. No further work was done.

Addition or Loss of Firm/Large Customers

Objectives: The objectives were to determine whether the Utility added or lost any firm or large use customers or transferred some from one rate schedule to another. We were also to determine if the Utility plans to add or lose any large customers through the project test year.

Procedures: We obtained a listing of all firm or large use customers that were added or lost for the historical and projected test year. No further work was done.

Investment Tax Credits

Objectives: The objectives were to determine whether Investment Tax Credits (ITC) were properly stated and reflect realized tax credits, and to recalculate the 13-month average balances for ITC as of December 31, 2021.

Procedures: We reconciled the ITC balances to the general ledger. We recalculated the average cost rate and the 13-month average balance for ITC included in the filing. No exceptions were noted.

Audit Findings

None

Exhibits

Exhibit 1: Rate Base – Consolidated

Schedule B-2 CONSOLIDATED

Rate Base - 13 Month Average

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Florida Public Service Commission

Explanation: Provide a schedule calculating a 13-month average rate base as adjusted for the historic base year.

Type Of Data Shown:
Historic Base Year Data: 12/31/2021
Witness: M. Napier

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.	Utility Plant	Average Per Books	Adjustment	Adjusted Average
1	PLANT IN SERVICE	\$ 507,761,437	\$ (4,874,002)	\$ 502,887,435
2	COMMON PLANT ALLOCATED	11,153,532	-	11,153,532
3	ACQUISITION ADJUSTMENT	36,202,069	-	36,202,069
4	COMPLETED NOT CLASSIFIED PLANT	-	-	-
5	CONSTRUCTION WORK IN PROGRESS	8,082,163	-	8,082,163
6	GOODWILL	3,183,612	(3,183,612)	-
7	COMMON CONSTRUCTION WORK IN PROGRESS	363	-	363
8	TOTAL PLANT	\$ 566,383,176	\$ (8,057,614)	\$ 558,325,562
DEDUCTIONS				
9	ACCUM. DEPR. - UTILITY PLANT	\$ (125,579,503)	\$ 1,323,016	\$ (124,256,487)
10	ACCUM. DEPR. - COMMON PLANT	(1,887,633)	-	(1,887,633)
11	ACCUM. AMORT. - ACQ. ADJ.	(14,675,310)	-	(14,675,310)
12	RETIREMENT WORK IN PROCESS	1,058,629	-	1,058,629
13	CUSTOMER ADV. FOR CONST.	(805,306)	-	(805,306)
14	TOTAL DEDUCTIONS	\$ (141,889,123)	\$ 1,323,016	\$ (140,566,107)
15	PLANT NET	\$ 424,494,053	\$ (6,734,598)	\$ 417,759,455
ALLOWANCE FOR WORKING CAPITAL				
16	BALANCE SHEET METHOD	\$ (134,704,916)	\$ 134,045,885	\$ (659,031)
17	COMMON WORKING CAPITAL	2,937,629	-	2,937,629
18	TOTAL RATE BASE	\$ 292,726,766	\$ 127,311,287	\$ 420,038,053
19	NET OPERATING INCOME	\$ 21,780,867	\$ (1,795,911)	\$ 19,984,956
20	RATE OF RETURN	7.44%		4.76%

Supporting Schedules: B-1, B-3, B-4, B-5, B-6, B-7, B-8, B-9, B-10, B-11, B-12, B-13, C-1

Recap Schedules:

Exhibit 2: Rate Base – FPUC

Schedule B-2 FPUC

Rate Base - 13 Month Average

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Florida Public Service Commission
 Company: Florida Public Utilities Company
 Docket No.: 20220067-GU

Explanation: Provide a schedule calculating a 13-month average rate base as adjusted for the historic base year.

Type Of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness:

Line No.	Utility Plant	Average Per Books	Adjustment	Adjusted Average
1	PLANT IN SERVICE	\$ 355,736,421	\$ (4,474,146)	\$ 351,262,275
2	COMMON PLANT ALLOCATED	7,785,269	-	7,785,269
3	ACQUISITION ADJUSTMENT	35,456,269	-	35,456,269
4	COMPLETED NOT CLASSIFIED PLANT	-	-	-
5	CONSTRUCTION WORK IN PROGRESS	8,113,108	-	6,113,108
6	GOODWILL	2,469,682	(2,469,682)	-
7	COMMON CONSTRUCTION WORK IN PROGRESS	253	-	253
8	TOTAL PLANT	\$ 407,561,002	\$ (6,943,828)	\$ 400,617,174
	<u>DEDUCTIONS</u>			
9	ACCUM. DEPR. - UTILITY PLANT	\$ (85,756,123)	\$ 1,088,129	\$ (84,667,994)
10	ACCUM. DEPR. - COMMON PLANT	(1,321,787)	-	(1,321,787)
11	ACCUM. AMORT. - ACQ. ADJ.	(14,132,563)	-	(14,132,563)
12	RETIREMENT WORK IN PROCESS	618,132	-	618,132
13	CUSTOMER ADV. FOR CONST.	(805,306)	-	(805,306)
14	TOTAL DEDUCTIONS	\$ (101,397,647)	\$ 1,088,129	\$ (100,309,518)
15	PLANT NET	\$ 306,163,355	\$ (5,855,699)	\$ 300,307,656
	<u>ALLOWANCE FOR WORKING CAPITAL</u>			
16	BALANCE SHEET METHOD	\$ (98,404,885)	\$ 98,988,164	\$ (1,416,721)
17	COMMON WORKING CAPITAL	3,544,428	-	3,544,428
18	TOTAL RATE BASE	\$ 211,302,897	\$ 91,132,465	\$ 302,435,362
19	NET OPERATING INCOME	\$ 15,847,700	\$ (1,657,809)	\$ 14,189,891
20	RATE OF RETURN	7.50%		4.89%

Supporting Schedules: B-1, B-3, B-4, B-5, B-6, B-7, B-8, B-9, B-10, B-11, B-12, B-13, C-1

Recap Schedules:

Exhibit 3: Rate Base – Central Florida Gas

Schedule B-2 CENTRAL FLORIDA GAS

Rate Base - 13 Month Average Page 1 of 1

Florida Public Service Commission	Explanation: Provide a schedule calculating a 13-month average rate base as adjusted for the historic base year.	Type Of Data Shown: Historic Base Year Data: 12/31/2021 Witness:
Company: Florida Division of Chesapeake Utilities Corporation		
Docket No.: 20220067-GU		

Line No.	Utility Plant	Average Per Books	Adjustment	Adjusted Average
1	PLANT IN SERVICE	\$ 147,926,567	\$ (399,856)	\$ 147,526,711
2	COMMON PLANT ALLOCATED	3,352,940	-	3,352,940
3	ACQUISITION ADJUSTMENT	-	-	-
4	COMPLETED NOT CLASSIFIED PLANT	-	-	-
5	CONSTRUCTION WORK IN PROGRESS	1,956,274	-	1,956,274
6	GOODWILL	-	-	-
7	COMMON CONSTRUCTION WORK IN PROGRESS	111	-	111
8	TOTAL PLANT	\$ 153,235,891	\$ (399,856)	\$ 152,836,035
	DEDUCTIONS			
9	ACCUM. DEPR. - UTILITY PLANT	\$ (38,414,218)	\$ 234,887	\$ (38,179,329)
10	ACCUM. DEPR. - COMMON PLANT	(559,836)	-	(559,836)
11	ACCUM. AMORT. - ACQ. ADJ.	-	-	-
12	RETIREMENT WORK IN PROCESS	434,563	-	434,563
13	CUSTOMER ADV. FOR CONST.	-	-	-
14	TOTAL DEDUCTIONS	\$ (38,539,489)	\$ 234,887	\$ (38,304,602)
15	PLANT NET	\$ 114,696,402	\$ (164,969)	\$ 114,531,433
	ALLOWANCE FOR WORKING CAPITAL			
16	BALANCE SHEET METHOD	\$ (32,734,214)	\$ 33,137,336	\$ 403,122
17	COMMON WORKING CAPITAL	(592,204)	-	(592,204)
18	TOTAL RATE BASE	\$ 81,369,984	\$ 32,972,367	\$ 114,342,351
19	NET OPERATING INCOME	\$ 6,041,525	\$ (120,950)	\$ 5,920,576
20	RATE OF RETURN	7.42%		5.18%

Supporting Schedules: B-1, B-3, B-4, B-5, B-6, B-7, B-8, B-9, B-10, B-11, B-12, B-13, C-1

Recap Schedules:

Exhibit 4: Rate Base – Indiantown

Schedule B-2 INDIANTOWN

Rate Base - 13 Month Average

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Florida Public Service Commission

Explanation: Provide a schedule calculating a 13-month average rate base as adjusted for the historic base year.

Type Of Data Shown:
Historic Base Year Data: 12/31/2021
Witness:

Company: Florida Public Utilities Company Indiantown Division

Docket No.: 20220067-GU

Line No.	Utility Plant	Average Per Books	Adjustment	Adjusted Average
1	PLANT IN SERVICE	\$ 2,805,422	\$ -	\$ 2,805,422
2	COMMON PLANT ALLOCATED	(17,702)	-	(17,702)
3	ACQUISITION ADJUSTMENT	745,800	-	745,800
4	COMPLETED NOT CLASSIFIED PLANT	-	-	-
5	CONSTRUCTION WORK IN PROGRESS	12,780	-	12,780
6	GOODWILL	-	-	-
7	COMMON CONSTRUCTION WORK IN PROGRESS	(2)	-	(2)
8	TOTAL PLANT	\$ 3,546,299	\$ -	\$ 3,546,299
<u>DEDUCTIONS</u>				
9	ACCUM. DEPR. - UTILITY PLANT	\$ (1,189,807)	\$ -	\$ (1,189,807)
10	ACCUM. DEPR. - COMMON PLANT	(2,995)	-	(2,995)
11	ACCUM. AMORT. - ACQ. ADJ.	(542,747)	-	(542,747)
12	RETIREMENT WORK IN PROCESS	-	-	-
13	CUSTOMER ADV. FOR CONST.	-	-	-
14	TOTAL DEDUCTIONS	\$ (1,735,549)	\$ -	\$ (1,735,549)
15	PLANT NET	\$ 1,810,750	\$ -	\$ 1,810,750
<u>ALLOWANCE FOR WORKING CAPITAL</u>				
16	BALANCE SHEET METHOD	\$ (1,709,766)	\$ 1,927,171	\$ 217,405
17	COMMON WORKING CAPITAL	(8,063)	-	(8,063)
18	TOTAL RATE BASE	\$ 92,921	\$ 1,927,171	\$ 2,020,092
19	NET OPERATING INCOME	\$ (126,680)	\$ (6,413)	\$ (133,093)
20	RATE OF RETURN	-136.33%		-6.59%

Supporting Schedules: B-1, B-3, B-4, B-5, B-6, B-7, B-8, B-9, B-10, B-11, B-12, B-13, C-1

Recap Schedules:

Exhibit 5: Rate Base – Ft. Meade

Schedule B-2 FORT MEADE

Rate Base - 13 Month Average

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Florida Public Service Commission

Explanation: Provide a schedule calculating a 13-month average rate base as adjusted for the historic base year.

Type Of Data Shown:
Historic Base Year Data: 12/31/2021
Witness:

Company: Florida Public Utilities Company Ft. Meade Division

Docket No.: 20220067-GU

Line No.	Utility Plant	Average Per Books	Adjustment	Adjusted Average
1	PLANT IN SERVICE	\$ 1,293,028	\$ -	\$ 1,293,028
2	COMMON PLANT ALLOCATED	33,024	-	33,024
3	ACQUISITION ADJUSTMENT	-	-	-
4	COMPLETED NOT CLASSIFIED PLANT	-	-	-
5	CONSTRUCTION WORK IN PROGRESS	-	-	-
6	GOODWILL	713,930	(713,930)	-
7	COMMON CONSTRUCTION WORK IN PROGRESS	2	-	2
8	TOTAL PLANT	\$ 2,039,984	\$ (713,930)	\$ 1,326,054
DEDUCTIONS				
9	ACCUM. DEPR. - UTILITY PLANT	\$ (219,357)	\$ -	\$ (219,357)
10	ACCUM. DEPR. - COMMON PLANT	(3,015)	-	(3,015)
11	ACCUM. AMORT. - ACQ. ADJ.	-	-	-
12	RETIREMENT WORK IN PROCESS	5,934	-	5,934
13	CUSTOMER ADV. FOR CONST.	-	-	-
14	TOTAL DEDUCTIONS	\$ (216,438)	\$ -	\$ (216,438)
15	PLANT NET	\$ 1,823,546	\$ (713,930)	\$ 1,109,616
ALLOWANCE FOR WORKING CAPITAL				
16	BALANCE SHEET METHOD	\$ (1,858,051)	\$ 1,993,214	\$ 137,163
17	COMMON WORKING CAPITAL	(6,532)	-	(6,532)
18	TOTAL RATE BASE	\$ (39,036)	\$ 1,279,284	\$ 1,240,248
19	NET OPERATING INCOME	\$ 18,321	\$ (10,740)	\$ 7,582
20	RATE OF RETURN	-46.93%		0.61%

Supporting Schedules: B-1, B-3, B-4, B-5, B-6, B-7, B-8, B-9, B-10, B-11, B-12, B-13, C-1

Recap Schedules:

Exhibit 6: Net Operating Income – Consolidated

Schedule C-1 CONSOLIDATED

Net Operating Income

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Florida Public Service Commission

Explanation: Provide the calculation of net operating income per books for the historic base year and the prior year.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Historic Base Year - 1: 12/31/2020
 Witness: M. Galtman

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Net Operating Income - Historic Base Year Ended 12/31/2021							
Line No.		(1) Prior Year Ended 12/31/2020 Total Company Per Books	(2) Current Historic Base Year Ended 12/31/2021 Total Company Per Books	(3) Adjustments	(4) Company Adjusted (2) - (3)	(5) Revenue Adjustment	(6) Jurisdictional Amount Proposed Rates
1	OPERATING REVENUES	\$ 123,975,001	\$ 138,873,690	\$ (57,094,346)	\$ 81,779,344		\$ 81,779,344
2	OPERATING EXPENSES:						
3	COST OF GAS	\$ 37,371,506	\$ 44,898,884	\$ (44,898,884)	\$ -		\$ -
4	OPERATION & MAINTENANCE	38,188,620	38,878,352	(3,965,990)	34,912,362		34,912,362
5	DEPRECIATION & AMORTIZATION	14,641,505	16,062,406	(564,570)	15,497,836		15,497,836
6	TAXES OTHER THAN INCOME TAXES	10,556,743	11,817,559	(4,976,451)	6,841,108		6,841,108
7	INCOME TAXES:						
8	- FEDERAL	2,162,239	2,755,088	(759,933)	1,995,155		1,995,155
9	- STATE	23,258	6,849	(132,608)	(125,758)		(125,758)
10	DEFERRED INCOME TAXES						
11	- FEDERAL	1,045,571	1,534,304	-	1,534,304		1,534,304
12	- STATE	864,013	1,139,382	-	1,139,382		1,139,382
13	INVESTMENT TAX CREDIT - NET	-	-	-	-		-
14	TOTAL OPERATING EXPENSES	\$ 104,873,455	\$ 117,092,823	\$ (55,298,435)	\$ 61,794,388	\$ -	\$ 61,794,388
15	OPERATING INCOME	\$ 19,101,546	\$ 21,780,867	\$ (1,795,911)	\$ 19,984,956	\$ -	\$ 19,984,956

Supporting Schedules: C-2 p. 1, C-2 p.2, C-3, C-5, C-17, C-20, C-21

Recap Schedules:

Exhibit 7: Net Operating Income – FPUC

Schedule C-1 FPUC

Net Operating Income

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Florida Public Service Commission

Explanation: Provide the calculation of net operating income per books for the historic base year and the prior year.

Type of Data Shown:
Historic Base Year Data: 12/31/2021
Historic Base Year - 1: 12/31/2020
Witness: M. Gallman

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Net Operating Income - Historic Base Year Ended 12/31/2021						
Line No.	(1) Prior Year Ended 12/31/2020 Total Company Per Books	(2) Current Historic Base Year Ended 12/31/2021 Total Company Per Books	(3) Adjustments	(4) Company Adjusted (2) - (3)	(5) Revenue Adjustment	(6) Jurisdictional Amount Proposed Rates
1	OPERATING REVENUES	\$ 92,962,652	\$ 104,209,972	\$ (45,890,690)	\$ 58,319,282	\$ 58,319,282
2	OPERATING EXPENSES:					
3	COST OF GAS	\$ 31,229,335	\$ 36,044,900	\$ (36,044,900)	\$ -	\$ -
4	OPERATION & MAINTENANCE	26,786,297	27,105,814	(2,850,911)	24,254,903	24,254,903
5	DEPRECIATION & AMORTIZATION	10,825,952	12,071,189	(544,701)	11,526,488	11,526,488
6	TAXES OTHER THAN INCOME TAXES	8,131,698	9,169,242	(4,009,029)	5,160,213	5,160,213
7	INCOME TAXES:					
8	- FEDERAL	1,342,986	1,993,458	(666,956)	1,326,502	1,326,502
9	- STATE	(29,486)	(12,675)	(116,384)	(129,259)	(129,259)
10	DEFERRED INCOME TAXES					
11	- FEDERAL	696,194	1,100,758	-	1,100,758	1,100,758
12	- STATE	699,057	889,785	-	889,785	889,785
13	INVESTMENT TAX CREDIT - NET					
14	TOTAL OPERATING EXPENSES	\$ 79,682,033	\$ 86,362,272	\$ (44,232,881)	\$ 44,129,391	\$ 44,129,391
15	OPERATING INCOME	\$ 13,280,619	\$ 15,847,700	\$ (1,657,809)	\$ 14,189,891	\$ 14,189,891

Supporting Schedules: C-2 p. 1, C-2 p.2, C-3, C-5, C-17, C-20, C-21

Recap Schedules:

Exhibit 8: Net Operating Income – Central Florida Gas

Schedule C-1 CFG

Net Operating Income

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Florida Public Service Commission

Explanation: Provide the calculation of net operating income per books for the historic base year and the prior year.

Type of Data Shown:
Historic Base Year Data: 12/31/2021
Historic Base Year - 1: 12/31/2020
Witness: M. Gailman

Company: Florida Division of Chesapeake Utilities Corporation

Docket No.: 20220067-GU

Net Operating Income - Historic Base Year Ended 12/31/2021							
Line No.		(1) Prior Year Ended 12/31/2020 Total Company Per Books	(2) Current Historic Base Year Ended 12/31/2021 Total Company Per Books	(3) Adjustments	(4) Company Adjusted (2) - (3)	(5) Revenue Adjustment	(6) Jurisdictional Amount Proposed Rates
1	OPERATING REVENUES	\$ 30,500,042	\$ 34,207,156	\$ (11,116,366)	\$ 23,090,790		\$ 23,090,790
2	OPERATING EXPENSES:						
3	COST OF GAS	\$ 6,125,432	\$ 8,814,896	\$ (8,814,896)	\$ -		\$ -
4	OPERATION & MAINTENANCE	10,999,202	11,419,422	(1,091,927)	10,327,495		10,327,495
5	DEPRECIATION & AMORTIZATION	3,657,448	3,835,778	(19,869)	3,815,910		3,815,910
6	TAXES OTHER THAN INCOME TAXES	2,340,151	2,563,663	(942,664)	1,620,999		1,620,999
7	INCOME TAXES:						
8	- FEDERAL	908,638	831,003	(107,331)	723,672		723,672
9	- STATE	68,165	30,387	(18,729)	11,658		11,658
10	DEFERRED INCOME TAXES						
11	- FEDERAL	298,274	427,271	-	427,271		427,271
12	- STATE	177,373	243,210	-	243,210		243,210
13	INVESTMENT TAX CREDIT - NET		-	-	-		
14	TOTAL OPERATING EXPENSES	\$ 24,574,883	\$ 28,165,631	\$ (10,995,416)	\$ 17,170,214	\$ -	\$ 17,170,214
15	OPERATING INCOME	\$ 5,925,359	\$ 6,041,525	\$ (120,950)	\$ 5,920,576	\$ -	\$ 5,920,576

Supporting Schedules: C-2 p. 1, C-2 p.2, C-3, C-5, C-17, C-20, C-21

Recap Schedules:

Exhibit 9: Net Operating Income – Indiantown

Schedule C-1 INDIANTOWN

Net Operating Income

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Florida Public Service Commission

Explanation: Provide the calculation of net operating income per books for the historic base year and the prior year.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Historic Base Year - 1: 12/31/2020
 Witness: M. Galtman

Company: Florida Public Utilities Company Indiantown Division

Docket No.: 20220067-GU

Net Operating Income - Historic Base Year Ended 12/31/2021

Line No.		(1) Prior Year Ended 12/31/2020 Total Company Per Books	(2) Current Historic Base Year Ended 12/31/2021 Total Company Per Books	(3) Adjustments	(4) Company Adjusted (2) - (3)	(5) Revenue Adjustment	(6) Jurisdictional Amount Proposed Rates
1	OPERATING REVENUES	\$ 258,346	\$ 171,370	\$ (31,295)	\$ 140,075	\$	\$ 140,075
2	OPERATING EXPENSES:						
3	COST OF GAS	\$ 11,745	\$ 20,796	\$ (20,796)	\$ -	\$	\$ -
4	OPERATION & MAINTENANCE	183,923	170,808	(9,183)	161,426		161,426
5	DEPRECIATION & AMORTIZATION	128,066	124,578	-	124,578		124,578
6	TAXES OTHER THAN INCOME TAXES	38,610	36,960	(1,017)	35,943		35,943
7	INCOME TAXES:						
8	- FEDERAL	(44,636)	(44,724)	5,206	(39,518)		(39,518)
9	- STATE	(8,158)	(6,715)	908	(5,806)		(5,806)
10	DEFERRED INCOME TAXES						
11	- FEDERAL	19,499	(4,073)	-	(4,073)		(4,073)
12	- STATE	2,596	619	-	619		619
13	INVESTMENT TAX CREDIT - NET	-	-	-	-		-
14	TOTAL OPERATING EXPENSES	\$ 331,645	\$ 298,050	\$ (24,882)	\$ 273,168	\$ -	\$ 273,168
15	OPERATING INCOME	\$ (73,299)	\$ (126,680)	\$ (6,413)	\$ (133,093)	\$ -	\$ (133,093)

Supporting Schedules: C-2 p. 1, C-2 p.2, C-3, C-5, C-17, C-20, C-21

Recap Schedules:

Exhibit 10: Net Operating Income – Ft. Meade

Schedule C-1 FT. MEADE

Net Operating Income

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Florida Public Service Commission

Explanation: Provide the calculation of net operating income per books for the historic base year and the prior year.

Type of Data Shown:
Historic Base Year Data: 12/31/2021
Historic Base Year - 1: 12/31/2020
Witness: M. Galtman

Company: Florida Public Utilities Company Ft. Meade Division

Docket No.: 20220067-GU

Net Operating Income - Historic Base Year Ended 12/31/2021						
Line No.	(1) Prior Year Ended 12/31/2020 Total Company Per Books	(2) Current Historic Base Year Ended 12/31/2021 Total Company Per Books	(3) Adjustments	(4) Company Adjusted (2) - (3)	(5) Revenue Adjustment	(6) Jurisdictional Amount Proposed Rates
1	OPERATING REVENUES	\$ 253,961	\$ 285,192	\$ (55,995)	\$ 229,197	\$ 229,197
2	OPERATING EXPENSES:					
3	COST OF GAS	\$ 4,994	\$ 18,292	\$ (18,292)	\$ -	\$ -
4	OPERATION & MAINTENANCE	219,198	182,507	(13,969)	168,538	168,538
5	DEPRECIATION & AMORTIZATION	30,039	30,860	-	30,860	30,860
6	TAXES OTHER THAN INCOME TAXES	46,284	47,694	(23,740)	23,954	23,954
7	INCOME TAXES:					
8	- FEDERAL	(44,749)	(24,650)	9,149	(15,501)	(15,501)
9	- STATE	(7,263)	(3,948)	1,596	(2,352)	(2,352)
10	DEFERRED INCOME TAXES					
11	- FEDERAL	31,604	10,348	-	10,348	10,348
12	- STATE	4,987	5,767	-	5,767	5,767
13	INVESTMENT TAX CREDIT - NET					
14	TOTAL OPERATING EXPENSES	\$ 285,094	\$ 266,871	\$ (45,256)	\$ 221,615	\$ 221,615
15	OPERATING INCOME	\$ (31,133)	\$ 18,321	\$ (10,740)	\$ 7,582	\$ 7,582

Supporting Schedules: C-2 p. 1, C-2 p.2, C-3, C-5, C-17, C-20, C-21

Recap Schedules:

Exhibit 11: Capital Structure – Consolidated

Schedule D-1 Consolidated

Cost of Capital - 13-Month Average

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Florida Public Service Commission
 Company: Florida Public Utilities Company Consolidated Gas
 Docket No 20220367-GJJ

Explanation: Provide the company's 13-month average recorded jurisdictional capital structure and cost rates for each class of capital for the historic base year of the current case and the historic base year or last year of the last rate case.

Type of Data Shown:
 His. Base YR Last Case, Various
 His. Base YR Current Case: 12/31/2021
 Witness: M. Napier, N. Russell

Line No.	(1) Class of Capital	(2) Dollars	(3) Ratio	Cost Rate		Weighted Cost		(8) Amount Books	Adjustment		(11) Net	(12) Ratio	(13) Cost Rate	(14) Weighted Cost	(15) Interest Expense
				(4) Requested	(5) Approved	(6) Requested	(7) Approved		(9) Specific	(10) Prorate					
Last Rate Case - Test Year or Historic Base Year Ended 12/31/2002 Indiantown, 12/31/2007 FPL, 12/31/2008 CFG, None for FI Merida															
Present Rate Case - Historic Base Year Ended 12/31/2021															
1	COMMON EQUITY	\$ 51,487,931	42.72%	Note A	Note A	Note A	Note A	\$ 111,598,060	\$ (2,489,682)	\$ 109,108,378	\$ 175,696,138	41.82%	10.84%	4.53%	
2	LONG TERM DEBT	40,253,228	33.40%	Note A	Note A	Note A	Note A	76,325,648	-	46,701,189	125,026,847	29.77%	3.60%	1.07%	4,504,188
3	SHORT TERM DEBT	10,231,422	8.49%	Note A	Note A	Note A	Note A	27,745,679	-	18,540,810	44,282,489	10.54%	1.42%	0.15%	628,638
4	PREFERRED STOCK	318,100	0.26%	Note A	Note A	Note A	Note A	-	-	-	-	0.00%	0.00%	0.00%	
5	CUSTOMER DEPOSITS	7,777,840	6.45%	Note A	Note A	Note A	Note A	10,307,572	-	-	10,307,572	2.45%	2.37%	0.08%	244,637
6	TAX CROTS - 0 COST	123,004	0.10%	Note A	Note A	Note A	Note A	-	-	-	-	0.00%	0.00%	0.00%	
7	TX CROTS - WTD-CST	116,553	0.10%	Note A	Note A	Note A	Note A	-	-	-	-	0.00%	0.00%	0.00%	
8	ACCLM DEFERRED INC TAXES - 0 COST	10,228,027	8.48%	Note A	Note A	Note A	Note A	64,755,007	-	-	64,755,007	15.42%	0.00%	0.60%	
9	OTHER (EXPLAIN)	-	0.00%	Note A	Note A	Note A	Note A	-	-	-	-	0.00%	0.00%	0.00%	
10	TOTAL	\$ 120,526,106	100.00%					\$ 282,726,766	\$ (2,489,682)	\$ 280,237,084	\$ 420,038,053	100.00%		5.21%	\$ 5,377,461

*The cost rate for common equity is a composite of the return for each of the 4 divisions divided by the total equity of the 4 divisions for the historic year.
 Note A: Since cases were done separately in the past, please refer to the schedules for the individual divisions since the rates differ.

Supporting Schedules: B-2, D-2 p.1, D-3, D-4, D-5, D-6

Recap Schedules: A-1, A-2, C-22

Exhibit 12: Capital Structure – FPUC

Schedule D-1 FPUC

Cost of Capital - 13-Month Average

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Florida Public Service Commission
 Company: Florida Public Utilities Company
 Docket No.: 20220067-GU

Explanation: Provide the company's 13-month average reconciled jurisdictional capital structure and cost rates for each class of capital for the historic base year of the current case and the historic base year or test year of the last rate case

Type of Data Shown:
 His. Base YR Last Case: 12/31/2007
 His. Base YR Current Case: 12/31/2021
 Witness: M. Nepler, N. Russell

Line No.	(1) Class of Capital	Last Rate Case - Test Year Ended 12/31/2009						Present Rate Case - Historic Base Year Ended 12/31/2021							
		(2) Dollars	(3) Ratio	Cost Rate		Weighted Cost		(8) Amount Books	Adjustments		(11) Net	(12) Ratio	(13) Cost Rate	(14) Weighted Cost	(15) Interest Expense
				(4) Requested	(5) Approved	(6) Requested	(7) Approved		(9) Specific	(10) Prorate					
1	COMMON EQUITY	\$ 30,897,571	42.17%	11.75%	10.85%	4.96%	4.58%	\$ 80,900,308	\$ (2,469,682)	\$ 47,989,006	\$ 126,420,633	41.80%	10.85%	4.54%	
2	LONG TERM DEBT	25,687,721	35.04%	7.90%	7.90%	2.77%	2.77%	56,780,660	-	33,682,384	90,463,275	29.91%	3.60%	1.08%	3,259,009
3	SHORT TERM DEBT	7,308,627	9.98%	4.71%	2.73%	0.47%	0.27%	20,110,874	-	11,929,756	32,040,630	10.59%	1.42%	0.16%	454,850
4	PREFERRED STOCK	318,100	0.43%	4.75%	4.75%	0.02%	0.02%	-	-	-	-	0.00%	0.00%	0.00%	
5	CUSTOMER DEPOSITS	8,181,495	8.44%	6.13%	6.13%	0.52%	0.52%	8,766,028	-	-	8,766,028	2.90%	2.41%	0.07%	211,562
6	TAX CRDTS - 0 COST	-	0.00%	-	-	0.00%	0.00%	-	-	-	-	0.00%	0.00%	0.00%	
7	TX CRDTS - WTD CST	115,553	0.16%	9.38%	8.72%	0.01%	0.01%	-	-	-	-	0.00%	5.77%	0.00%	
8	ACCUM DEFERRED INC TAXES - 0 COST	2,773,818	3.79%	0.00%	0.00%	0.00%	0.00%	44,744,797	-	-	44,744,797	14.79%	0.00%	0.00%	
9	OTHER	-	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	0.00%	0.00%	0.00%	
10	TOTAL	\$73,262,885	100.00%			8.75%	8.17%	\$ 211,302,897	\$ (2,469,682)	\$ 93,602,147	\$ 302,435,362	100.00%		5.83%	\$ 3,925,421

*The cost rate for common equity shall be the company proposed rate.

Supporting Schedules: B-2, D-2 p 1, D-3, D-4, D-5, D-6

Recap Schedules: A-1, A-2, C-22

Exhibit 13: Capital Structure – Central Florida Gas

Schedule D-1 CFG

Cost of Capital - 13-Month Average

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Florida Public Service Commission
 Company: Florida Division of Chesapeake Utilities Corporation
 Docket No.: 20220067-GU

Explanation: Provide the company's 13-month average reconciled jurisdictional capital structure and cost rates for each class of capital for the historic base year of the current case and the historic base year or test year of the last rate case.

Type of Data Shown:
 His. Base YR Last Case: 12/31/2008
 His. Base YR Current Case: 12/31/2021
 Witness: M. Napier, N. Russell

Line No.	(1) Class of Capital	Last Rate Case - Test Year Ended 12/31/2010						Present Rate Case - Historic Base Year Ended 12/31/2021							
		(2) Dollars	(3) Ratio	Cost Rate		Weighted Cost		(8) Amount Books	Adjustments		(11) Net	(12) Ratio	(13)* Cost Rate	(14) Weighted Cost	(15) Interest Expense
				(4) Requested	(5) Approved	(6) Requested	(7) Approved		(9) Specific	(10) Prorate					
1	COMMON EQUITY	\$ 20,303,677	43.48%	11.50%	10.75%	5.00%	4.88%	\$ 31,079,890	-	\$ 16,994,998	\$ 47,984,868	41.97%	10.80%	4.53%	
2	LONG TERM DEBT	14,299,387	30.63%	5.76%	5.76%	1.76%	1.76%	\$ 21,813,808	-	11,864,984	33,678,792	29.45%	3.60%	1.08%	1,213,304
3	SHORT TERM DEBT	2,922,795	6.26%	2.90%	2.90%	0.18%	0.18%	\$ 7,726,098	-	4,202,385	11,928,484	10.43%	1.42%	0.19%	169,337
4	PREFERRED STOCK	-	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	0.00%	0.00%	0.00%	
5	CUSTOMER DEPOSITS	1,560,224	3.38%	6.29%	6.29%	0.21%	0.21%	1,510,544	-	-	1,510,544	1.32%	2.19%	0.03%	33,081
6	TAX CRDTS - 0 COST	123,004	0.26%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	0.00%	0.00%	0.00%	
7	TX CRDTS - WTD CST	-	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	0.00%	5.74%	0.00%	
8	ACCUM DEFERRED INC TAXES - 0 COST	7,454,209	15.97%	0.00%	0.00%	0.00%	0.00%	19,239,644	-	-	19,239,644	16.83%	0.00%	0.00%	
9	OTHER (EXPLAIN)		0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	0.00%	0.00%	0.00%	
10	TOTAL	\$ 46,683,298	100.00%			7.15%	6.83%	\$ 81,369,984	\$ -	\$ 32,972,367	\$ 114,342,351	100.00%		5.77%	\$ 1,415,723

*The cost rate for common equity shall be the company proposed rate.

Supporting Schedules: B-2, D-2 p.1, D-3, D-4, D-5, D-6

Recap Schedules: A-1, A-2, C-22

Exhibit 14: Capital Structure – Indiantown

Schedule D-1 Indiantown

Cost of Capital - 13-Month Average

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Florida Public Service Commission

Explanation: Provide the company's 13-month average reconciled jurisdictional capital structure and cost rates for each class of capital for the historic base year of the current case and the historic base year or test year of the last rate case.

Type of Data Shown:
 His. Base YR Last Case: 12/31/2002
 His. Base YR Current Case: 12/31/2021
 Witness: M. Napier, N. Russell

Company: Florida Public Utilities Company Indiantown Division

Docket No.: 20220057-GU

Line No.	(1) Class of Capital	Last Rate Case - Test Year Ended 12/31/2004						Present Rate Case - Historic Base Year Ended 12/31/2021							
		(2) Dollars	(3) Ratio	Cost Rate		Weighted Cost		(8) Amount Books	Adjustments		(11) Net	(12) Ratio	(13)* Cost Rate	(14) Weighted Cost	(15) Interest Expense
				(4) Requested	(5) Approved	(6) Requested	(7) Approved		(9) Specific	(10) Prorata					
1	COMMON EQUITY	\$ 286,683	48.68%	11.50%	11.50%	6.00%	5.60%	\$ (182,674)	-	\$ 988,064	\$ 806,391	39.67%	11.50%	4.58%	
2	LONG TERM DEBT	286,121	48.58%	8.10%	7.74%	3.69%	3.76%	(128,212)	-	693,485	565,273	27.98%	3.60%	1.01%	20,384
3	SHORT TERM DEBT		0.00%	0.00%	0.00%		0.00%	(45,411)	-	245,621	200,211	9.91%	1.42%	0.14%	2,842
4	PREFERRED STOCK		0.00%	0.00%	0.00%		0.00%	-	-	-	-	0.00%	0.00%	0.00%	
5	CUSTOMER DEPOSITS	16,121	2.74%	6.22%	6.22%	0.14%	0.17%	7,344	-	-	7,344	0.36%	2.18%	0.01%	161
6	TAX CRDTS - 0 COST		0.00%	0.00%	0.00%		0.00%	-	-	-	-	0.00%	0.00%	0.00%	
7	TX CRDTS - WTD CST		0.00%	0.00%	0.00%		0.00%	-	-	-	-	0.00%	5.73%	0.00%	
8	ACCUM DEFERRED INC TAXES - 0 COST		0.00%	0.00%	0.00%		0.00%	441,873	-	-	441,873	21.87%	0.60%	0.00%	
9	OTHER (EXPLAIN)		0.00%	0.00%	0.00%		0.00%	-	-	-	-	0.00%	0.00%	0.00%	
10	TOTAL	\$ 588,925	100.00%			9.83%	9.53%	\$ 92,921	\$ -	\$1,927,171	\$ 2,020,888	100.00%		5.74%	\$ 23,368

*The cost rate for common equity shall be the company proposed rate.

Supporting Schedules: B-2, D-2 p.1, D-3, D-4, D-5, D-6

Recap Schedules: A-1, A-2, C-22

Exhibit 15: Capital Structure – Ft. Meade

Schedule D-1 Ft. Meade

Cost of Capital - 13-Month Average

Page 1 of 2

Florida Public Service Commission

Explanation: Provide the company's 13-month average reconciled jurisdictional capital structure and cost rates for each class of capital for the historic base year of the current case and the historic base year or test year of the last rate case.

Type of Data Shown:
 His. Base YR Last Case: None
 His. Base YR Current Case: 12/31/2021.
 Witness: M. Napier, N. Russell

Company: Florida Public Utilities Company Ft. Meade Division

Docket No.: 20220067-GU

Line No.	(1) Class of Capital	(2) Dollars	(3) Ratio	Last Rate Case - Test Year or Historic Base Year Ended NONE		Present Rate Case - Historic Base Year Ended 12/31/2021		(8) Amount Books	Adjustments		(11) Net	(12) Ratio	(13)* Cost Rate	(14) Weighted Cost	(15) Interest Expense
				(4) Requested	(5) Approved	(6) Requested	(7) Approved		(9) Specific	(10) Prorata					
1	COMMON EQUITY							\$ (200,864)	-	\$ 655,891	\$ 455,227	36.70%	11.00%	4.04%	
2	LONG TERM DEBT							(140,839)	-	460,346	319,507	25.76%	3.60%	0.83%	11,511
3	SHORT TERM DEBT							(49,883)	-	163,047	113,164	9.12%	1.42%	0.13%	1,606
4	PREFERRED STOCK							-	-	-	-	0.00%	0.00%	0.00%	
5	CUSTOMER DEPOSITS							23,656	-	-	23,656	1.91%	0.10%	0.00%	24
6	TAX CRDTS - 0 COST							-	-	-	-	0.00%	0.00%	0.00%	
7	TX CRDTS - WTD CST							-	-	-	-	0.00%	0.00%	0.00%	
8	ACCUM DEFERRED INC TAXES - 0 COST							328,693	-	-	328,693	26.50%	0.00%	0.00%	
9	OTHER (EXPLAIN)							-	-	-	-	0.00%	0.00%	0.00%	
10	TOTAL	\$	-	0.00%	0.00%	0.00%	0.00%	0.00%	\$ (39,036)	\$ -	\$ 1,279,284	\$ 1,240,248	100.00%	5.10%	\$ 13,141

*The cost rate for common equity shall be the company proposed rate.

Supporting Schedules: B-2, D-2 p.1, D-3, D-4, D-5, O-6

Recap Schedules: A-1, A-2, C-22

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Public Utilities Company, Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company – Fort Meade, and Florida Public Utilities Company – Indiantown Division.

DOCKET NO. 20220067-GU

DATED: AUGUST 24, 2022

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the testimony of Todd M. Brown on behalf of the staff of the Florida Public Service Commission was electronically filed with the Office of Commission Clerk, Florida Public Service Commission, and copies were furnished by electronic mail to the following on this 24th day of August, 2022.

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/s/ Ryan Sandy

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SENIOR ATTORNEY

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