



DOCKET NO. 20220148-EI

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FILED 8/26/2022  
DOCUMENT NO. 05706-2022  
FPSC - COMMISSION CLERK

August 26, 2022

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Petition to Implement 2023 Generation Base Rate Adjustment Provisions in 2021  
Agreement by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing in the above-styled matter is Tampa Electric Company's Petition to Implement the 2023 Generation Base Rate Adjustment Provisions in the 2021 Agreement.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Jeffrey Wahlen', with a long horizontal flourish extending to the right.

J. Jeffrey Wahlen

JJW/ne  
Attachment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement 2023 Generation )  
Base Rate Adjustment Provisions in 2021 )  
Agreement By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022 \_\_\_\_-EI  
FILED: August 26, 2022

**PETITION**

Pursuant to Sections 120.57 and 366.076, Florida Statutes, and Rule 28-106.301, Florida Administrative Code (“F.A.C.”), Tampa Electric Company (“Petitioner,” “Tampa Electric,” or “the company”), files this Petition to implement the 2023 Generation Base Rate Adjustment provisions in Paragraph 4 of the 2021 Stipulation and Settlement Agreement (“2021 Agreement”) approved by the Florida Public Service Commission in Order No. PSC-2021-0423-S-EI, dated November 10, 2021. Specifically, Tampa Electric requests, as specified in the 2021 Agreement, that the Florida Public Service Commission (“FPSC” or “Commission”) approve the proposed tariff sheets attached as Exhibit Five to be effective with the first billing cycle in January 2023 as contemplated in paragraph 4 of the 2021 Agreement.

In support of this Petition, the company states:

**Introduction**

1. The Petitioner’s name and address are:

Tampa Electric Company  
702 North Franklin Street  
Tampa, Florida 33602

2. Tampa Electric is a Florida corporation and is a wholly owned subsidiary of TECO Energy, Inc., which is a wholly owned subsidiary of Emera Incorporated. The company is an investor-owned public utility operating under the jurisdiction of the Florida Public Service Commission (“Commission” or “FPSC”) pursuant to Chapter 366, Florida Statutes.

3. Tampa Electric provides retail electric service to over 800,000 customers in a 2,000 square mile service territory in Hillsborough and portions of Polk, Pasco, and Pinellas counties, Florida. Tampa Electric and its approximately 2,400 employees are focused on safety, providing cleaner and greener energy for its communities, and making it easier for its customers to do business with the company – when and where they want.

4. This Petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the company is not responding to any proposed agency action.

5. All pleadings, motions, notices, orders, or other documents filed in this proceeding or required to be served upon Tampa Electric shall be served upon the following individuals:

J. Jeffry Wahlen  
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Malcolm N. Means  
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Manager, Regulatory Coordination  
Tampa Electric Company  
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Tampa, FL 33601  
(813) 228-1444  
(813) 228-1770 (fax)

### **Procedural Background**

6. Tampa Electric filed a depreciation and dismantlement study for approval with the Commission on December 30, 2020, which was assigned Docket No. 20200264-EI. On April 9, 2021, the company filed a petition for a general base rate increase, which was assigned Docket No. 20210034-EI. These two dockets were consolidated by Order No. PSC-2021-0147-PCO-EI, issued on April 22, 2021, which designated the Rate Case docket (20210034-EI) as the docket for filing all future pleadings, motions, notices, and other documents.

7. On August 6, 2021, Tampa Electric filed a Motion to Suspend Procedural Schedule and Approve the 2021 Agreement that had been signed by all parties<sup>1</sup> to the consolidated dockets (“Parties”). The Commission suspended the procedural schedule for the consolidated dockets and set an evidentiary hearing for October 21, 2021. During the hearing, the Commission admitted the company’s pre-filed testimony and exhibits and other exhibits into the record, heard comments from the parties, asked questions of a panel of witnesses on behalf of the Parties, and approved the unanimous 2021 Agreement.

8. The 2021 Agreement reflects considerable give and take among its Parties, and states: “As part of a negotiated exchange of consideration among the Parties to this 2021 Agreement, each Party has agreed to concessions to the others with the expectation, intent, and understanding such that all provisions of the 2021 Agreement, upon approval by the Commission, will be enforced by the Commission as to all matters addressed herein with respect to all Parties. “

9. On August 16, 2022, the Commission voted after an evidentiary hearing in Docket No. 20220122-EI to approve the company’s petition to implement the ROE Trigger provisions in Section 2(b) of the 2021 Agreement. Although an order has not been issued, the Commission’s decision acknowledged that the company’s midpoint return on equity was adjusted by operation of the 2021 Agreement to be 10.20 percent as of July 1, 2022, for all regulatory purposes. As was the case with its ROE Trigger petition, the company views this Petition as the implementation of the approval of the 2021 Agreement last fall rather than a new decision.

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<sup>1</sup> The Parties to the 2021 Agreement are: Office of Public Counsel, Florida Industrial Power Users Group, Florida Retail Federation, Federal Executive Agencies, West Central Florida Hospital Utility Alliance and Walmart, Inc.

**Generation Base Rate Adjustment**  
**Provisions in the 2021 Agreement**

10. Subparagraphs 4(a) and (b) of the 2021 Agreement reflect an agreement by the Parties that Tampa Electric's base rates will increase by \$89,754,622 as a Generation Base Rate Adjustment (“GBRA”) effective with the first billing cycle in January 2023. The calculation of the 2023 GBRA amount at the return on equity mid-point in effect when the agreement was approved is shown on Exhibit I to the 2021 Agreement.

11. Subparagraph 4(d) of the 2021 Agreement addresses the impact of the ROE Trigger on the GBRA amounts, and states: “If the company’s authorized mid-point return on equity changes by operation of subparagraph 2(b) of this 2021 Agreement prior to the effective date of the rate adjustments specified in this subparagraph, the calculation of the GBRA amounts shown on Exhibit I shall be updated to reflect the new mid-point return on equity and customer’s bills for billing cycles following such authorization shall reflect the updated mid-point return on equity.”<sup>2</sup>

12. Subparagraph 4(e) of the 2021 Agreement specified the cost of service and rate design principles that apply to the 2023 GBRA and states:

[T]he GBRAs shall be reflected on customer bills by allocating each GBRA revenue requirement to rate classes as shown in Exhibit K and demand and energy base rate charges shall be increased on an equal percentage basis (to the extent practicable) within each class to recover the allocated revenue requirement increase for each class, and shall be calculated based upon the billing determinants used in the company’s then-most-current ECCR filing with the Commission for the twelve months following the effective date of any respective GBRA. For GSD, GSLDPR, and GSLDSU rate classes, the increase will be recovered exclusively based on demand charges.

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<sup>2</sup> The company notes that the Inflation Reduction Act (“IRA”) became effective on August 16, 2022. Although it does not contain a federal income tax rate change applicable to Tampa Electric, it does modify the existing investment tax credit for solar generating facilities and creates a new production tax credit. The company is evaluating the tax provisions in the IRA and will update this petition or address the implications of the IRA on the 2023 GBRA in a separate filing as appropriate and consistent with paragraphs 4(c) and 11 of the 2021 Agreement.

13. Subparagraph 4(f) of the 2021 Agreement specifies the filing deadline for the January 2023 GBRA as follows: “In order to provide adequate time for review by the Commission and the Parties and to provide notice to customers as required by the Commission’s rules, the company shall file the tariff changes necessary to implement the GBRA specified in this Paragraph 4 on or before the dates specified for projected ECRC filings in 2022 and 2023.” Accordingly, this petition is being filed on August 26, 2022, the date for the 2022 projected ECRC filings in Docket No. 20220007-EI.

### **Ultimate Facts Alleged**

14. The ultimate facts that entitle Tampa Electric to the relief requested herein are the facts set forth in paragraphs one through 13 above and the following:

A. Consistent with Paragraph 4(d) of the 2021 Agreement, the January 2023 GBRA amount as updated to reflect the company’s 10.20 percent mid-point return on equity is \$91,011,994 (“Updated GBRA Amount”) as shown on Exhibit One to this Petition.

B. Consistent with Paragraph 4(e) of the 2021 Agreement, the billing determinants used in the company’s 2023 ECCR filing on August 5, 2022, in Docket No. 20220002-EI are shown on Exhibit Two to this Petition.

C. The company has applied the revenue allocations on Exhibit K to the 2021 Agreement for the 2023 GBRA to the Updated GBRA Amount and reflected the updated revenue allocation amounts for the 2023 GBRA on Exhibit Three to this Petition.

D. The revised GBRA base rates to become effective with the first billing cycle on January 2023, calculated using the cost of service and rate design provisions in Subparagraph 4(e) of the 2021 Agreement, and the Updated GBRA Amount, revenue allocations and billing determinants in subparagraphs 14A, 14B, and 14C, above, respectively, are shown on Exhibit Four to this Petition.

E. Clean and redline versions of the company's Retail Tariff reflecting the rates specified in Exhibit Four are included with this Petition as Exhibits Five and Six, respectively, for review and approval by the Commission.

**Other**

15. Tampa Electric is not aware of any disputed issues of material fact associated with this Petition.

16. Tampa Electric is entitled to the relief requested pursuant to Chapters 366 and 120, Florida Statutes, and Order No. PSC-2021-0423-S-EI.

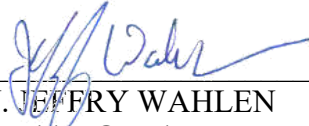
**WHEREFORE**, Tampa Electric respectfully requests that the Commission enter an Order:

- A. Finding that the January 2023 GBRA amount as updated to reflect the company's 10.20 percent mid-point return on equity is \$91,011,994 as shown on Exhibit One to this Petition.
- B. Approving the revised 2023 GBRA base rates contained in Exhibit Four.
- C. Approving the tariff changes and revised tariffs contained in Exhibits Five and Six.
- D. Authorizing the company to begin collecting the revised GBRA base rates reflected in Exhibit Four and associated tariffs effective with the first billing cycle of January 2023.
- E. Granting other such relief as may be reasonable and proper.

[Remainder of page intentionally left blank]

DATED this 26<sup>th</sup> day of August, 2022.

Respectfully submitted,



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J. JEFFRY WAHLEN

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ATTORNEYS FOR TAMPA ELECTRIC COMPANY



**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been served by electronic mail on this 26th day of August, 2022 to the following:

Richard Gentry  
Charles Rehwinkel  
Stephanie Morse  
Mary Wessling  
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\_\_\_\_\_  
ATTORNEY

**EXHIBIT ONE**

**2023 GBRA REVISED FOR ROE TRIGGER**

Tampa Electric  
Exhibit One  
GBRA Calculations

	2023 GBRA		
	Big Bend Mod	Solar Wave 2	Total
	Phase 2	Tranche 2	
1. <b>Per Rate Case Settlement</b>			
2. Original In-Service Amount	496,437,505	283,677,155	780,114,660
3. Rate of Return - Debt	1.60%	1.60%	1.60%
4. NOI Requested - Debt Portion	7,943,000	4,538,834	12,481,835
5. NOI Multiplier	1.00000	1.00000	1.00000
6. Return on Rate Base - Debt 7.	7,943,000	4,538,834	12,481,835
8. Rate Base	496,437,505	283,677,155	780,114,660
9. Rate of Return - Other	4.66%	4.66%	4.66%
10. NOI Requested - Other	23,133,988	13,219,355	36,353,343
11. NOI Calculated	1.34315	1.34315	1.34315
12. Return on Rate Base - Other	31,072,378	17,755,556	48,827,934
13. O&M Expense	1,300,000	2,400,678	3,700,678
14. Depreciation Expense	13,490,122	7,629,108	21,119,230
15. Property Taxes	4,973,617	960,392	5,934,009
16. Revenue Requirement - Other	50,836,117	28,745,734	79,581,852
17. ITC Amortization	-	(2,309,064)	(2,309,064)
18. Total Revenue Requirement	58,779,117	30,975,505	89,754,622
19.			
20. <b>Revised for ROE Trigger</b>			
21. Original In-Service Amount	496,437,505	283,677,155	780,114,660
22. Rate of Return - Debt	1.60%	1.60%	1.60%
23. NOI Requested - Debt Portion	7,943,000	4,538,834	12,481,835
24. NOI Multiplier	1.00000	1.00000	1.00000
25. Return on Rate Base - Debt	7,943,000	4,538,834	12,481,835
26.			
27. Rate Base	496,437,505	283,677,155	780,114,660
28. Rate of Return - Other	4.78%	4.78%	4.78%
29. NOI Requested - Other	23,729,713	13,559,768	37,289,481
30. NOI Calculated	1.34315	1.34315	1.34315
31. Return on Rate Base - Other	31,872,525	18,212,780	50,085,305
32. O&M Expense	1,300,000	2,400,678	3,700,678
33. Depreciation Expense	13,490,122	7,629,108	21,119,230
34. Property Taxes	4,973,617	960,392	5,934,009
35. Revenue Requirement - Other	51,636,264	29,202,959	80,839,223
36. ITC Amortization	-	(2,309,064)	(2,309,064)
37. Total Revenue Requirement	59,579,264	31,432,729	91,011,994
38.			
39. Revenue Requirement Change	800,147	457,225	1,257,372

Settlement: D-1a at 9.95% ROE and 54% Equity  
 SCHEDULE D-1a

COST OF CAPITAL - 13-MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the company's 13-month average cost of capital for the test year, the prior year, and historical base year. Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ A. S. Lewis  
 L. J. Vogt

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Class of Capital	(1) Company Total Per Books	(2) Common Dividends / Other	(3) DIT Specific / STD	(4) DIT Specific / Prorata	(5) Purchased Power Off-Balance Sheet Obligation	(6) Pro Rata Adjustments	(7) System Adjusted	(8) Jurisdictional Factor	(9) Jurisdictional Capital Structure	(10) Ratio	(11) Cost Rate	(12) Weighted Cost Rate
1													
2	Long Term Debt 3	\$ 3,249,800	\$ -	\$ 0	\$ 5,327	\$ -	\$ (565,600)	\$ 2,689,527	0.992038	\$ 2,668,112	35.46%	4.17%	1.48%
4	Short Term Debt 5												
6	Customer Deposits	279,621	0	(3,778)	452	0	(48,014)	228,281	0.992039	226,464	3.01%	1.01%	0.03%
7													
8	Preferred Stock	104,492	0	0	174	0	(18,010)	86,656	0.992038	85,966	1.14%	2.44%	0.03%
9		0	0	0	0	0	0	-	-	-	0.00%	0.00%	0.00%
10	Common Equity	4,143,233	0	0	6,938	0	(731,723)	3,418,449	0.992038	3,391,230	45.07%	9.95%	4.48%
11													
12	Deferred Income Taxes	1,113,569	0	(1,836)	(12,892)	0	(189,072)	909,770	0.992038	902,526	11.99%	0.00%	0.00%
13													
14	Tax Credits - Zero Cost	0	0	0	0	0	0	-	-	-	0.00%	0.00%	0.00%
15													
16	Tax Credits - Weighted Cost	304,366	0	(1)	0	0	(52,371)	251,994	0.992038	249,988	3.32%	7.18%	0.24%
17													
18		<u>\$ 9,195,081</u>	<u>\$ -</u>	<u>\$ (5,615)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,604,790)</u>	<u>\$ 7,584,677</u>		<u>\$ 7,524,286</u>	<u>100.00%</u>		<u>6.26%</u>

Change in ITC Cost Rate

	Capital	Ratio	Cost Rate	Weighted Cost Rate	
Long Term Debt	2,668,112	42.45%	4.17%	1.77%	0.06%
Short Term debt	226,464	3.60%	1.01%	0.04%	0.00%
Equity	<u>3,391,230</u>	<u>53.95%</u>	<u>9.95%</u>	<u>5.37%</u>	<u>0.18%</u>
	<u>6,285,806</u>			<u>7.18%</u>	<u>0.24%</u>

Total Cost of Debt

Long Term Debt (Col 12, Line 2)	1.48%
Short Term Debt (Col 12, Line 4)	0.03%
Customer Deposit (Col 12, Line 6)	0.03%
ITC - Long Term Debt	0.06%
ITC - Short Term Debt	0.00%
<b>Total Cost of Debt (to GBRA Schedule, Line 3)</b>	<b><u>1.60%</u></b>

Total Cost of Equity

Common Equity (Col 12, Line 10)	4.48%
ITC - Equity	0.18%
<b>Total Cost of Equity (to GBRA schedule, Line 9)</b>	<b><u>4.66%</u></b>

11

ROE Trigger: D-1a at 10.20% ROE and 54% Equity  
 SCHEDULE D-1a

COST OF CAPITAL - 13-MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the company's 13-month average cost of capital for the test year, the prior year, and historical base year

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ A. S. Lewis  
 L. J. Vogt

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Class of Capital	(1) Company Total Per Books	(2) Common Dividends / Other	(3) DIT Specific / STD	(4) DIT Specific / Prorata	(5) Purchased Power Off-Balance Sheet Obligator	(6) Pro Rata Adjustments	(7) System Adjusted	(8) Jurisdictional Factor	(9) Jurisdictional Capital Structure	(10) Ratio	(11) Cost Rate	(12) Weighted Cost Rate
1													
2	Long Term Debt	\$ 3,249,800	\$ -	\$ 0	\$ 5,327	\$ -	\$ (565,600)	\$ 2,689,527	0.992038	\$ 2,668,112	35.46%	4.17%	1.48%
3													
4	Short Term Debt	279,621	-	(3,778)	452	-	(48,014)	228,281	0.992039	226,464	3.01%	1.01%	0.03%
5													
6	Customer Deposits	104,492	-	0	174	-	(18,010)	86,656	0.992038	85,966	1.14%	2.44%	0.03%
7													
8	Preferred Stock	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
9													
10	Common Equity	4,143,233	-	0	6,938	-	(731,723)	3,418,449	0.992038	3,391,230	45.07%	10.20%	4.60%
11													
12	Deferred Income Taxes	1,113,569	-	(1,836)	(12,892)	-	(189,072)	909,770	0.992038	902,526	11.99%	0.00%	0.00%
13													
14	Tax Credits - Zero Cost	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
15													
16	Tax Credits - Weighted Cost	304,366	-	(1)	-	-	(52,371)	251,994	0.992038	249,988	3.32%	7.31%	0.24%
17													
18		<u>\$ 9,195,081</u>	<u>\$ -</u>	<u>\$ (5,615)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,604,790)</u>	<u>\$ 7,584,677</u>		<u>\$ 7,524,286</u>	<u>100.00%</u>		<u>6.38%</u>

Change in ITC Cost Rate

	Capital	Ratio	Cost Rate	Weighted Cost Rate	
Long Term Debt	2,668,112	42.45%	4.17%	1.77%	0.06%
Short Term debt	226,464	3.60%	1.01%	0.04%	0.00%
Equity	3,391,230	53.95%	10.20%	5.50%	0.18%
	<u>6,285,806</u>			<u>7.31%</u>	<u>0.24%</u>

Total Cost of Debt

Long Term Debt (Col 12, Line 2)	1.48%
Short Term Debt (Col 12, Line 4)	0.03%
Customer Deposit (Col 12, Line 6)	0.03%
ITC - Long Term Debt	0.06%
ITC - Short Term Debt	0.00%
<b>Total Cost of Debt (to GBRA Schedule, Line 22)</b>	<b><u>1.60%</u></b>

Total Cost of Equity

Common Equity (Col 12, Line 10)	4.60%
ITC - Equity	0.18%
<b>Total Cost of Equity (to GBRA schedule, Line 28)</b>	<b><u>4.78%</u></b>

12

**EXHIBIT TWO**  
**BILLING DETERMINANTS**

## 2023 Billing Determinants

	<b>2023</b>
Monthly_DailyCustomers_Forecast.RS	269,888,279
Monthly_DailyCustomers_Forecast.RSVP	1,653,182
Monthly_Sales_Forecast.RS	9,904,867,748
BillDeter_RS.Tier_1	6,861,729,082
BillDeter_RS.Tier_2	3,043,138,768
Monthly_Sales_Forecast.RSVP	81,723,029
	<b>2023</b>
Monthly_DailyCustomers_Forecast.RSD	8,625
Monthly_Sales_Forecast.RSD	2,845,416
BillDeter_RSD.Billing_kw	8,818
	<b>2023</b>
Monthly_DailyCustomers_Forecast.CS	1,773,571
Monthly_Sales_Forecast.CS	16,272,143
	<b>2023</b>
Monthly_DailyCustomers_Forecast.GS	24,198,584
Monthly_DailyCustomers_Forecast.GSUnMetered	36,116
Monthly_DailyCustomers_Forecast.GST	825,665
GST.Mtrs_CIAC_Pd	12
Monthly_Sales_Forecast.GS	864,472,623
Monthly_Sales_Forecast.GSUnMetered	1,186,577
Monthly_Sales_Forecast.GST	30,228,810
BillDeter_GST.Energy_On	7,706,000
BillDeter_GST.Energy_Off	22,522,810
BillDeter_GS.EmergRelay_GS	258,354
BillDeter_GS.EmergRelay_GST	-
	<b>2023</b>
Monthly_DailyCustomers_Forecast.GSD	5,319,031
BillDeter_GSD.Customer_SEC	5,300,020
BillDeter_GSD.Customer_PRI	18,734
BillDeter_GSD.Customer_SUB	277
Monthly_Sales_Forecast.GSD	4,466,395,681
BillDeter_GSD.Energy_SEC	4,392,604,998
BillDeter_GSD.Energy_PRI	73,790,683
BillDeter_GSD.Energy_SUB	-
BillDeter_GSD.Billing_kw	11,709,951
BillDeter_GSD.Billing_kw_SEC	11,525,339
BillDeter_GSD.Billing_kw_PRI	184,612
BillDeter_GSD.Billing_kw_SUB	-
BillDeter_GSD.TxOwn_kw	125,039
BillDeter_GSD.TxOwn_kw_PRI	125,039
BillDeter_GSD.TxOwn_kw_SUB	-
BillDeter_GSD.EmergRelay	556,401
BillDeter_GSD.EmergRelay_SEC	530,020
BillDeter_GSD.EmergRelay_PRI	26,381

BillDeter_GSD.EmergRelay_SUB	-
BillDeter_GSD.MtrLvlDisc_PRI_BillDeter	(3,034,530)
BillDeter_GSD.MtrLvlDisc_SUB_BillDeter	-
	<b>2023</b>
Monthly_DailyCustomers_Forecast.GSDT	551,641
BillDeter_GSDT.Customer_SEC	536,136
BillDeter_GSDT.Customer_PRI	14,859
BillDeter_GSDT.Customer_SUB	646
GSDT.CustOwned	288
GSDT.CustOwned_SEC	-
GSDT.CustOwned_PRI	288
BillDeter_GSDT.Energy	2,171,647,329
BillDeter_GSDT.Energy_SEC	1,943,214,087
BillDeter_GSDT.Energy_PRI	226,782,403
BillDeter_GSDT.Energy_SUB	1,650,840
BillDeter_GSDT.Energy_OnPk	573,245,933
BillDeter_GSDT.Energy_On_SEC	513,227,319
BillDeter_GSDT.Energy_On_PRI	59,582,896
BillDeter_GSDT.Energy_On_SUB	435,718
BillDeter_GSDT.Energy_OffPk	1,598,401,396
BillDeter_GSDT.Energy_Off_SEC	1,429,986,768
BillDeter_GSDT.Energy_Off_PRI	167,199,506
BillDeter_GSDT.Energy_Off_SUB	1,215,122
BillDeter_GSDT.Billing_kw	4,095,497
BillDeter_GSDT.Billing_kw_SEC	3,640,701
BillDeter_GSDT.Billing_kw_PRI	449,939
BillDeter_GSDT.Billing_kw_SUB	4,858
BillDeter_GSDT.Peak_kw	3,946,074
BillDeter_GSDT.Peak_kw_SEC	3,505,312
BillDeter_GSDT.Peak_kw_PRI	436,326
BillDeter_GSDT.Peak_kw_SUB	4,436
BillDeter_GSDT.TxOwn_kw	100,048
BillDeter_GSDT.TxOwn_kw_PRI	97,718
BillDeter_GSDT.TxOwn_kw_SUB	2,330
BillDeter_GSDT.EmergRelay	774,951
BillDeter_GSDT.EmergRelay_SEC	729,936
BillDeter_GSDT.EmergRelay_PRI	45,016
BillDeter_GSDT.EmergRelay_SUB	-
BillDeter_GSDT.MtrLvlDisc_PRI_BillDeter	(7,537,485)
BillDeter_GSDT.MtrLvlDisc_SUB_BillDeter	(68,526)
	<b>2023</b>
Monthly_DailyCustomers_Forecast.GSD_Option	623,667
BillDeter_GSD_Option.Customer_SEC	615,557
BillDeter_GSD_Option.Customer_PRI	8,111
BillDeter_GSD_Option.Customer_SUB	-
Monthly_Sales_Forecast.GSD_Option	370,822,431
BillDeter_GSD_Option.Energy_SEC	364,076,748



BillDeter_GSD_Option.Energy_PRI	6,745,683
BillDeter_GSD_Option.Energy_SUB	-
BillDeter_GSD_Option.TxOwn_kwh	3,702,000
BillDeter_GSD_Option.TxOwn_kwh_PRI	3,702,000
BillDeter_GSD_Option.TxOwn_kwh_SUB	-
BillDeter_GSD_Option.EmergRelay	15,867,962
BillDeter_GSD_Option.EmergRelay_SEC	15,867,962
BillDeter_GSD_Option.EmergRelay_PRI	-
BillDeter_GSD_Option.EmergRelay_SUB	-
BillDeter_GSD_Option.Billing_kw	2,095,723
BillDeter_GSD_Option.Billing_kw_SEC	2,038,899
BillDeter_GSD_Option.Billing_kw_PRI	56,824
BillDeter_GSD_Option.Billing_kw_SUB	-
BillDeter_GSD_Option.MtrLvlDisc_PRI_BillDeter	(476,106)
BillDeter_GSD_Option.MtrLvlDisc_SUB_BillDeter	-
	<b>2023</b>
Monthly_Customer_Forecast.SBD	-
BillDeter_SBD.Customer_SEC	-
BillDeter_SBD.Customer_PRI	-
BillDeter_SBD.Customer_SUB	-
Monthly_Sales_Forecast.SBD	-
BillDeter_SBD.EmergRelay	-
BillDeter_SBD.EmergRelay_SEC	-
BillDeter_SBD.EmergRelay_PRI	-
BillDeter_SBD.EmergRelay_SUB	-
BillDeter_SBD.MtrLvlDisc_PRI_BillDeter	-
BillDeter_SBD.MtrLvlDisc_SUB_BillDeter	-
	<b>2023</b>
BillDeter_SBD.Energy_Supp	-
BillDeter_SBD.Energy_Supp_SEC	-
BillDeter_SBD.Energy_Supp_PRI	-
BillDeter_SBD.Energy_Supp_SUB	-
BillDeter_SBD.SUPP_Billing_kw	-
BillDeter_SBD.SUPP_Billing_kw_SEC	-
BillDeter_SBD.SUPP_Billing_kw_PRI	-
BillDeter_SBD.SUPP_Billing_kw_SUB	-
BillDeter_SBD.TxOwn_SUPP_kw	-
BillDeter_SBD.TxOwn_SUPP_kw_PRI	-
BillDeter_SBD.TxOwn_SUPP_kw_SUB	-
	<b>2023</b>
BillDeter_SBD.Energy_SB	-
BillDeter_SBD.Energy_SB_SEC	-
BillDeter_SBD.Energy_SB_PRI	-
BillDeter_SBD.Energy_SB_SUB	-
BillDeter_SBD.SB_LFRC_kw	-
BillDeter_SBD.SB_LFRC_kw_SEC	-
BillDeter_SBD.SB_LFRC_kw_PRI	-

BillDeter_SBD.SB_LFRC_kw_SUB	-
BillDeter_SBD.SB_PSRC_kw	-
BillDeter_SBD.SB_PSRC_kw_SEC	-
BillDeter_SBD.SB_PSRC_kw_PRI	-
BillDeter_SBD.SB_PSRC_kw_SUB	-
BillDeter_SBD.SB_PSDC_kw	-
BillDeter_SBD.SB_PSDC_kw_SEC	-
BillDeter_SBD.SB_PSDC_kw_PRI	-
BillDeter_SBD.SB_PSDC_kw_SUB	-
BillDeter_SBD.TxOwn_SB_kw	-
BillDeter_SBD.TxOwn_SB_kw_PRI	-
BillDeter_SBD.TxOwn_SB_kw_SUB	-

**2023**

Monthly_Customer_Forecast.SBDT	-
BillDeter_SBDT.Customer_SEC	-
BillDeter_SBDT.Customer_PRI	-
BillDeter_SBDT.Customer_SUB	-
Monthly_Sales_Forecast.SBDT	-
BillDeter_SBDT.EmergRelay	-
BillDeter_SBDT.EmergRelay_SEC	-
BillDeter_SBDT.EmergRelay_PRI	-
BillDeter_SBDT.EmergRelay_SUB	-
BillDeter_SBDT.MtrLvlDisc_PRI_BillDeter	-
BillDeter_SBDT.MtrLvlDisc_SUB_BillDeter	-

**2023**

BillDeter_SBDT.Energy_Supp	-
BillDeter_SBDT.Energy_Supp_SEC	-
BillDeter_SBDT.Energy_Supp_PRI	-
BillDeter_SBDT.Energy_Supp_SUB	-
BillDeter_SBDT.Energy_SUPP_OnPk	-
BillDeter_SBDT.Energy_SUPP_On_SEC	-
BillDeter_SBDT.Energy_SUPP_On_PRI	-
BillDeter_SBDT.Energy_SUPP_On_SUB	-
BillDeter_SBDT.Energy_SUPP_OffPk	-
BillDeter_SBDT.Energy_SUPP_Off_SEC	-
BillDeter_SBDT.Energy_SUPP_Off_PRI	-
BillDeter_SBDT.Energy_SUPP_Off_SUB	-
BillDeter_SBDT.SUPP_Billing_kw	-
BillDeter_SBDT.SUPP_Billing_kw_SEC	-
BillDeter_SBDT.SUPP_Billing_kw_PRI	-
BillDeter_SBDT.SUPP_Billing_kw_SUB	-
BillDeter_SBDT.SUPP_Peak_kw	-
BillDeter_SBDT.SUPP_Peak_kw_SEC	-
BillDeter_SBDT.SUPP_Peak_kw_PRI	-
BillDeter_SBDT.SUPP_Peak_kw_SUB	-
BillDeter_SBDT.TxOwn_SUPP_kw	-
BillDeter_SBDT.TxOwn_SUPP_kw_PRI	-

BillDeter_SBDT.TxOwn_SUPP_kw_SUB	-
	<b>2023</b>
BillDeter_SBDT.Energy_SB	-
BillDeter_SBDT.Energy_SB_SEC	-
BillDeter_SBDT.Energy_SB_PRI	-
BillDeter_SBDT.Energy_SB_SUB	-
BillDeter_SBDT.Energy_SB_OnPk	-
BillDeter_SBDT.Energy_SB_On_SEC	-
BillDeter_SBDT.Energy_SB_On_PRI	-
BillDeter_SBDT.Energy_SB_On_SUB	-
BillDeter_SBDT.Energy_SB_OffPk	-
BillDeter_SBDT.Energy_SB_Off_SEC	-
BillDeter_SBDT.Energy_SB_Off_PRI	-
BillDeter_SBDT.Energy_SB_Off_SUB	-
BillDeter_SBDT.SB_LFRC_kw	-
BillDeter_SBDT.SB_LFRC_kw_SEC	-
BillDeter_SBDT.SB_LFRC_kw_PRI	-
BillDeter_SBDT.SB_LFRC_kw_SUB	-
BillDeter_SBDT.SB_PSRC_kw	-
BillDeter_SBDT.SB_PSRC_kw_SEC	-
BillDeter_SBDT.SB_PSRC_kw_PRI	-
BillDeter_SBDT.SB_PSRC_kw_SUB	-
BillDeter_SBDT.SB_PSDC_kw	-
BillDeter_SBDT.SB_PSDC_kw_SEC	-
BillDeter_SBDT.SB_PSDC_kw_PRI	-
BillDeter_SBDT.SB_PSDC_kw_SUB	-
BillDeter_SBDT.TxOwn_SB_kw	-
BillDeter_SBDT.TxOwn_SB_kw_PRI	-
BillDeter_SBDT.TxOwn_SB_kw_SUB	-
	<b>2023</b>
BillDeter_GSLD_PR.DailyCustomer	7,914
BillDeter_GSLD_PR.Energy	235,142,650
BillDeter_GSLD_PR.Billing_kw	592,355
BillDeter_GSLD_PR.EmergRelay	138,789
BillDeter_GSLD_PR.MtrLvlDisc	-
BillDeter_GSLD_PR.kVarh_Chg_kw	11,614,430
BillDeter_GSLD_PR.kVarh_Crd_kw	24,600,309
	<b>2023</b>
BillDeter_GSLD_SU.DailyCustomer	-
BillDeter_GSLD_SU.Energy	-
BillDeter_GSLD_SU.Billing_kw	-
BillDeter_GSLD_SU.EmergRelay	-
BillDeter_GSLD_SU.MtrLvlDisc	-
BillDeter_GSLD_SU.kVarh_Chg_kw	-
BillDeter_GSLD_SU.kVarh_Crd_kw	-
	<b>2023</b>
BillDeter_GSLDT_PR.Daily Customer	13,248

BillDeter_GSLDT_PR.CustOwned	-
BillDeter_GSLDT_PR.Energy	1,004,369,964
BillDeter_GSLDT_PR.Energy_OnPk	266,747,174
BillDeter_GSLDT_PR.Energy_OffPk	737,622,790
BillDeter_GSLDT_PR.Billing_kw	1,864,572
BillDeter_GSLDT_PR.Peak_kw	1,792,356
BillDeter_GSLDT_PR.EmergRelay	871,733
BillDeter_GSLDT_PR.MtrLvlDisc	-
BillDeter_GSLDT_PR.kVarh_Chg_kw	17,880,596
BillDeter_GSLDT_PR.kVarh_Crd_kw	97,159,278
	<b>2023</b>
BillDeter_GSLDT_SU.DailyCustomer	1,459
BillDeter_GSLDT_SU.Energy	185,250,215
BillDeter_GSLDT_SU.Energy_OnPk	44,615,186
BillDeter_GSLDT_SU.Energy_OffPk	140,635,028
BillDeter_GSLDT_SU.Billing_kw	532,334
BillDeter_GSLDT_SU.Peak_kw	489,196
BillDeter_GSLDT_SU.EmergRelay	-
BillDeter_GSLDT_SU.MtrLvlDisc	-
BillDeter_GSLDT_SU.kVarh_Chg_kw	24,543,578
BillDeter_GSLDT_SU.kVarh_Crd_kw	2,776,492
	<b>2023</b>
Monthly_Customer_Forecast.SBLDPR	-
Monthly_Sales_Forecast.SBLDPR	-
BillDeter_SBLDPR.EmergRelay	-
BillDeter_SBLDPR.MtrLvlDisc_PRI_BillDeter	-
BillDeter_SBLDPR.kVarh_Chg_kw	-
BillDeter_SBLDPR.kVarh_Crd_kw	-
BillDeter_SBLDPR.Energy_Supp	-
BillDeter_SBLDPR.SUPP_Billing_kw	-
BillDeter_SBLDPR.Energy_SB	-
BillDeter_SBLDPR.SB_LFRC_kw	-
BillDeter_SBLDPR.SB_PSRC_kw	-
BillDeter_SBLDPR.SB_PSDC_kw	-
	<b>2023</b>
Monthly_Customer_Forecast.SBLDSU	-
Monthly_Sales_Forecast.SBLDSU	-
BillDeter_SBLDSU.EmergRelay	-
BillDeter_SBLDSU.MtrLvlDisc_SUB BillDeter	-
BillDeter_SBLDSU.kVarh_Chg_kw	-
BillDeter_SBLDSU.kVarh_Crd_kw	-
BillDeter_SBLDSU.Energy_Supp	-
BillDeter_SBLDSU.SUPP_Billing_kw	-
BillDeter_SBLDSU.Energy_SB	-
BillDeter_SBLDSU.SB_LFRC_kw	-
BillDeter_SBLDSU.SB_PSRC_kw	-
BillDeter_SBLDSU.SB_PSDC_kw	-

	<b>2023</b>
Monthly_DailyCustomers_Forecast.SBLDT_PR	364
BillDeter_SBLDT_PR.Energy	16,967,005
BillDeter_SBLDT_PR.EmergRelay	-
BillDeter_SBLDT_PR.MtrLvIDisc	-
BillDeter_SBLDT_PR.kVarh_Chg_kw	11,165,810
BillDeter_SBLDT_PR.kVarh_Crd_kw	-
	<b>2023</b>
BillDeter_SBLDT_PR.Energy_Supp	11,953,238
BillDeter_SBLDT_PR.Energy_SUPP_OnPk	3,126,876
BillDeter_SBLDT_PR.Energy_SUPP_OffPk	8,826,361
BillDeter_SBLDT_PR.SUPP_Billing_kw	37,329
BillDeter_SBLDT_PR.SUPP_Peak_kw	34,899
	<b>2023</b>
BillDeter_SBLDT_PR.Energy_SB	5,013,767
BillDeter_SBLDT_PR.Energy_SB_OnPk	1,354,485
BillDeter_SBLDT_PR.Energy_SB_OffPk	3,659,282
BillDeter_SBLDT_PR.SB_LFRC_kw	138,662
BillDeter_SBLDT_PR.SB_PSRC_kw	90,120
BillDeter_SBLDT_PR.SB_PSDC_kw	154,680
	<b>2023</b>
Monthly_DailyCustomers_Forecast.SBLDT_SU	2,569
BillDeter_SBLDT_SU.Energy	515,482,550
BillDeter_SBLDT_SU.EmergRelay	-
BillDeter_SBLDT_SU.MtrLvIDisc	-
BillDeter_SBLDT_SU.kVarh_Chg_kw	44,885,659
BillDeter_SBLDT_SU.kVarh_Crd_kw	80,780,288
	<b>2023</b>
BillDeter_SBLDT_SU.Energy_Supp	255,871,452
BillDeter_SBLDT_SU.Energy_SUPP_OnPk	61,115,069
BillDeter_SBLDT_SU.Energy_SUPP_OffPk	194,756,383
BillDeter_SBLDT_SU.SUPP_Billing_kw	430,860
BillDeter_SBLDT_SU.SUPP_Peak_kw	430,860
	<b>2023</b>
BillDeter_SBLDT_SU.Energy_SB	259,611,098
BillDeter_SBLDT_SU.Energy_SB_OnPk	64,267,073
BillDeter_SBLDT_SU.Energy_SB_OffPk	195,344,025
BillDeter_SBLDT_SU.SB_LFRC_kw	2,542,804
BillDeter_SBLDT_SU.SB_PSRC_kw	539,123
BillDeter_SBLDT_SU.SB_PSDC_kw	11,786,951
	<b>2023</b>
Monthly_DailyCustomers_Forecast.LS1	-
Monthly_DailyCustomers_Forecast.LS1Metered	84,285
Fcst_LS1_kwh.LS1_Energy	90,306,259
Fcst_LS1_Metered_kwh.LS1_Energy	16,895,743
Fcst_LS2_kwh.LS2_Energy	721,693
Fcst_LS2_Metered_kwh.LS2_Energy	37,984

	<b>2023</b>
SunSelect_kWh.RS_Tier1	7,511,244
SunSelect_kWh.GS	243,312
SunSelect_kWh.GSD_Secondary	14,400,000

	<b>2023</b>
GSDR_kW	69,152

<b>JMW ADDED</b>	<b>2023</b>
BillDeter_SBD.kVarh_Chg_kw_SEC	-
BillDeter_SBD.kVarh_Chg_kw_PRI	-
BillDeter_SBD.kVarh_Chg_kw_SUB	-
BillDeter_SBDT.kVarh_Chg_kw_SEC	-
BillDeter_SBDT.kVarh_Chg_kw_PRI	-
BillDeter_SBDT.kVarh_Chg_kw_SUB	-
BillDeter_SBD.kVarh_Crd_kw_SEC	-
BillDeter_SBD.kVarh_Crd_kw_PRI	-
BillDeter_SBD.kVarh_Crd_kw_SUB	-
BillDeter_SBDT.kVarh_Crd_kw_SEC	-
BillDeter_SBDT.kVarh_Crd_kw_PRI	-
BillDeter_SBDT.kVarh_Crd_kw_SUB	-

**EXHIBIT THREE**

**EXHIBIT K UPDATED FOR ROE TRIGGER**

2023 GBRA

EXHIBIT K FROM 2021 SETTLEMENT AGREEMENT UPDATED FOR ROE TRIGGER

(\$000)

Line No.	Rate Class	(1) Year 2 GBRA per 2021 Agreement	(2) Year 2 GBRA updated for ROE Trigger
1	RS	70,116	71,097
2	GS	8,579	8,699
3	GSD	4,223	4,282
4	GSLDPR	578	586
5	GSLDSU	326	331
6	LSENERGY	286	290
7	LSFACILITIES	5,648	5,727
8	Total	89,756	91,012
9			
10			



**EXHIBIT FOUR**

**2023 GBRA CUSTOMER RATES**

SCHEDULE E-13a		2023 GBRA				Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION		REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE				
EXPLANATION:		Compare revenue by rate schedule under present and proposed rates		Type of data shown:		
COMPANY: TAMPA ELECTRIC COMPANY				Current Base Revenue		
				Proposed Base Revenue		
		(\$000)		Witness: J. M. Williams		
Line No.	Rate	(1) Base Revenue under Present Rates	(2) Base Revenue under Proposed Rates	(3) Dollars (2) - (1)	(4) Percent (3) / (1)	
1	RS, RSVP-1	804,548	875,646	71,097	8.8369%	
2	GS, GST	78,707	87,251	8,544	10.8553%	
3	CS	2,418	2,574	156	6.4188%	
4	GSD, GSDT	272,430	276,712	4,282	1.5718%	
5	GSD Optional	27,115	27,115	-	0.0000%	
6	GSLDPR, GSLDTPR	41,810	42,980	570	1.3625%	
7	GSLDSU, GSLDTSU	6,846	6,938	93	1.3517%	
8	SBD, SBDT	-	-	-	0.0000%	
9	SBLDPR, SBLDTPR	1,000	1,017	16	1.6419%	
10	SBLDSU, SBLDTSU	17,080	17,318	238	1.3936%	
11	LS-1, LS-2 (Energy Service)	2,655	2,945	290	10.9218%	
12	LS-1, (Facilities)	69,022	74,749	5,727	8.2974%	
13	Total	1,323,633	1,414,845	91,012	6.8759%	
14						
15						
16						
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18						
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21						
22						
23	Additional Base Charges		\$ 91,012			
24						
25						
26						
27						
28						
29						
30						
31	Summary by Rate Class					
32	RS	804,548	875,646	71,097		
33	GS	81,126	89,825	8,699		
34		885,674	965,470	79,796	9.0097%	
35						
36	GSD	299,545	303,827	4,282	1.4295%	
37						
38	GSLDPR	42,810	43,396	586	1.3690%	
39	GSLDSU	23,926	24,257	331	1.3816%	
40		66,736	67,653	917		
41						
42	LS Energy	2,655	2,945	290	10.9218%	
43	LS Facilities	69,022	74,749	5,727	8.2974%	
44						
45	TOTAL	1,323,633	1,414,845	91,012	6.8759%	
46						
47						

Supporting Schedules: E-13c & E-13d

25

TAMPA ELECTRIC COMPANY  
DOCKET NO. \_\_\_\_\_  
EXHIBIT FOUR  
PAGE 1 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022,  
which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line  
No.

1		
2		
3		
4		
5	Page No.	Rate Schedule
6	2	RS, RSVP-1
7	3	GS, GST
8	4	CS
9	5	GSD, GSDT
10	7	GSD Optional
11	8	SBD/SBDT
12	12	GSLDPR, GSDLTPR
13	13	SBLDPR, SBLDTPR
14	15	GSLDSU, GSDLTSU
15	16	SBLDSU, SBLDTSU
16	18	LS-1, LS-2
17		
18		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected EOCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard	269,888,279	Days \$ 0.71	191,620,678	269,888,279	Days \$ 0.71	191,620,678		0.0000%
4	RSVP-1	1,653,182	Days \$ 0.71	1,173,769	1,653,182	Days \$ 0.71	1,173,769		0.0000%
5	Total	271,541,461	Total Days	192,794,437	271,541,461	Total Days	192,794,437		0.0000%
6									
7									
8									
9	Energy Charge:								
10	Standard								
11	First 1,000 kWh	6,861,729,082	kWh \$ 0.05916	396,078,163	6,861,729,082	kWh \$ 0.06492	445,458,447	46,380,284	11.6219%
12	All additional kWh	3,043,138,768	kWh \$ 0.06924	207,663,790	3,043,138,768	kWh \$ 0.07617	231,796,173	24,134,384	11.6219%
13	RSVP-1	81,723,029	kWh \$ 0.06133	5,012,073	81,723,029	kWh \$ 0.06846	5,594,509	582,496	11.6219%
14	Total	9,986,590,880	kWh	611,754,026	9,986,590,880	kWh	682,851,169	71,097,163	11.6219%
15									
16									
17									
18	Total Base Revenue:			\$ 804,548,484			\$ 875,045,627	71,097,163	8.8369%
19									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			GS, GST	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue					
1													
2	Basic Service Charge:												
3	Standard Metered	24,198,584 Days	\$ 0.75	18,148,938	24,198,584 Days	\$ 0.75	18,148,938	-	0.0000%				
4	Standard Unmetered	38,110 Days	\$ 0.63	22,753	38,110 Days	\$ 0.63	22,753	-	0.0000%				
5	T-O-D	825,865 Days	\$ 0.75	619,249	825,865 Days	\$ 0.75	619,249	-	0.0000%				
6	Total	25,060,365 Total Days		18,790,940	25,060,365 Total Days		18,790,940	-	0.0000%				
7													
8	Energy Charge:												
9	Standard	864,472,623 kWh	\$ 0.08688	57,815,929	864,472,623 kWh	\$ 0.07642	66,060,358	8,244,427	14.2598%				
10	Standard Unmetered	1,189,577 kWh	\$ 0.08688	70,358	1,189,577 kWh	\$ 0.07642	90,875	11,316	14.2598%				
11	T-O-D On-Peak	7,706,000 kWh	\$ 0.10478	807,435	7,706,000 kWh	\$ 0.11972	922,573	115,138	14.2598%				
12	T-O-D Off-Peak	22,522,810 kWh	\$ 0.06386	1,213,079	22,522,810 kWh	\$ 0.06154	1,386,061	172,982	14.2598%				
13	Total	895,888,010 kWh		59,815,801	895,888,010 kWh		68,456,064	8,543,864	14.2598%				
14													
15													
16	Emergency Relay Charge:												
17	Standard	258,354 kWh	\$ 0.0017	442	258,354 kWh	\$ 0.00171	442	-	0.0000%				
18	T-O-D	- kWh	\$ 0.0017	-	- kWh	\$ 0.00171	-	-	0.0000%				
19	Total	258,354 kWh		442	258,354 kWh		442	-	0.0000%				
20													
21													
22													
23	Total Base Revenue:			\$ 78,707,182			\$ 87,251,046	8,543,864	10.8553%				
24													
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26													
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28

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			CS			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,773,571 Days	\$ 0.75	1,330,178	1,773,571 Days	\$ 0.75	1,330,178	-	0.0000%
4	Total	1,773,571 Total Days		1,330,178	1,773,571 Total Days		1,330,178	-	0.0000%
5									
6	Energy Charge:								
7		10,272,143 kWh	\$ 0.05888	1,088,281	10,272,143 kWh	\$ 0.07042	1,243,467	155,187	14.2598%
8	Total	10,272,143 kWh		1,088,281	10,272,143 kWh		1,243,467	155,187	14.2598%
9									
10									
11									
12	Total Base Revenue:			\$ 2,418,459			\$ 2,573,648	155,187	6.4166%
13									
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29

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			GSD/GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,308,645 Days	\$ 1.08	5,733,337	5,308,645 Days	\$ 1.08	5,733,337	-	0.0000%
3	Standard - Primary	18,734 Days	\$ 5.98	112,029	18,734 Days	\$ 5.98	112,029	-	0.0000%
4	Standard - Subtransmission	277 Days	\$ 17.48	4,834	277 Days	\$ 17.48	4,834	-	0.0000%
5	T-O-D - Secondary	536,136 Days	\$ 1.08	578,027	536,136 Days	\$ 1.08	578,027	-	0.0000%
6	T-O-D - Primary	14,859 Days	\$ 5.98	88,857	14,859 Days	\$ 5.98	88,857	-	0.0000%
7	T-O-D - Subtransmission	646 Days	\$ 17.48	11,293	646 Days	\$ 17.48	11,293	-	0.0000%
8	Total	5,879,297 Total Days		6,529,378	5,879,297 Total Days		6,529,378	-	0.0000%
9									
10	Energy Charge:								
11	Standard - Secondary	4,395,450,414 kWh	\$ 0.00736	32,350,515	4,395,450,414 kWh	\$ 0.00736	32,350,515	-	0.0000%
12	Standard - Primary	73,790,683 kWh	\$ 0.00736	543,099	73,790,683 kWh	\$ 0.00736	543,099	-	0.0000%
13	Standard - Subtransmission	- kWh	\$ 0.00736	-	- kWh	\$ 0.00736	-	-	0.0000%
14	T-O-D On-Peak - Secondary	513,227,319 kWh	\$ 0.01193	6,122,802	513,227,319 kWh	\$ 0.01193	6,122,802	-	0.0000%
15	T-O-D On-Peak - Primary	58,582,896 kWh	\$ 0.01193	710,824	58,582,896 kWh	\$ 0.01193	710,824	-	0.0000%
16	T-O-D On-Peak - Subtrans.	435,718 kWh	\$ 0.01193	5,198	435,718 kWh	\$ 0.01193	5,198	-	0.0000%
17	T-O-D Off-Peak - Secondary	1,429,986,788 kWh	\$ 0.00571	8,165,224	1,429,986,788 kWh	\$ 0.00571	8,165,224	-	0.0000%
18	T-O-D Off-Peak - Primary	167,199,506 kWh	\$ 0.00571	954,709	167,199,506 kWh	\$ 0.00571	954,709	-	0.0000%
19	T-O-D Off-Peak - Subtrans.	1,215,122 kWh	\$ 0.00571	6,938	1,215,122 kWh	\$ 0.00571	6,938	-	0.0000%
20	Total	6,640,886,426 kWh		48,859,310	6,640,886,426 kWh		48,859,310	-	0.0000%
21									
22									
23	Demand Charge:								
24	Standard - Secondary	11,534,157 kW	\$ 13.86	159,883,421	11,534,157 kW	\$ 14.13	163,028,660	3,165,239	1.9800%
25	Standard - Primary	184,612 kW	\$ 13.86	2,558,722	184,612 kW	\$ 14.13	2,609,384	50,662	1.9800%
26	Standard - Subtransmission	- kW	\$ 13.86	-	- kW	\$ 14.13	-	-	0.0000%
27	T-O-D Billing - Secondary	3,640,701 kW	\$ 4.44	16,164,712	3,640,701 kW	\$ 4.53	16,494,768	320,056	1.9800%
28	T-O-D Billing - Primary	449,039 kW	\$ 4.44	1,997,729	449,039 kW	\$ 4.53	2,037,293	39,554	1.9800%
29	T-O-D Billing - Subtrans.	4,858 kW	\$ 4.44	21,570	4,858 kW	\$ 4.53	21,997	427	1.9800%
30	T-O-D Peak - Secondary	3,505,312 kW (1)	\$ 9.06	31,758,127	3,505,312 kW (1)	\$ 9.24	32,386,028	628,800	1.9800%
31	T-O-D Peak - Primary	436,326 kW (1)	\$ 9.06	3,953,114	436,326 kW (1)	\$ 9.24	4,031,384	78,270	1.9800%
32	T-O-D Peak - Subtrans.	4,436 kW (1)	\$ 9.06	40,190	4,436 kW (1)	\$ 9.24	40,988	798	1.9800%
33	Total	15,814,267 kW		216,357,585	15,814,267 kW		220,641,388	4,283,804	1.9800%
34									
35									
36	(1) not included in totals								
37									
38									
39									

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			GSD_GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2									
3	Delivery Voltage Credit:								
4	Standard Primary	125,039 kW	\$ (0.49)	(61,269)	125,039 kW	\$ (0.49)	(61,269)	-	0.0000%
5	Standard - Subtransmission	- kW	\$ (2.06)	-	- kW	\$ (2.06)	-	-	0.0000%
6	T-O-D Primary	97,718 kW	\$ (0.49)	(47,882)	97,718 kW	\$ (0.49)	(47,882)	-	0.0000%
7	T-O-D Subtransmission	2,330 kW	\$ (2.06)	(4,800)	2,330 kW	\$ (2.06)	(4,800)	-	0.0000%
8	Total	225,087 kW		(113,951)	225,087 kW		(113,951)	-	0.0000%
9									
10									
11	Emergency Relay Charge:								
12	Standard Secondary	530,020 kW	\$ 0.68	360,414	530,020 kW	\$ 0.68	360,414	-	0.0000%
13	Standard Primary	26,381 kW	\$ 0.68	17,939	26,381 kW	\$ 0.68	17,939	-	0.0000%
14	Standard - Subtransmission	- kW	\$ 0.68	-	- kW	\$ 0.68	-	-	0.0000%
15	T-O-D Secondary	729,936 kW	\$ 0.68	498,356	729,936 kW	\$ 0.68	498,356	-	0.0000%
16	T-O-D Primary	45,016 kW	\$ 0.68	30,611	45,016 kW	\$ 0.68	30,611	-	0.0000%
17	T-O-D Subtransmission	- kW	\$ 0.68	-	- kW	\$ 0.68	-	-	0.0000%
18	Total	1,331,353 kW		905,320	1,331,353 kW		905,320	-	0.0000%
19									
20									
21	Metering Voltage Adjustment:								
22	Standard Primary	3,058,492 \$	-1%	(30,585)	3,109,154 \$	-1%	(31,062)	(507)	1.6564%
23	Standard - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
24	T-O-D Primary	7,599,105 \$	-1%	(75,991)	7,716,929 \$	-1%	(77,169)	(1,178)	1.5505%
25	T-O-D Subtransmission	69,096 \$	-2%	(1,382)	70,319 \$	-2%	(1,406)	(24)	1.7897%
26	Total	10,726,693 \$		(107,958)	10,896,402 \$		(108,667)	(1,709)	1.5833%
27									
28									
29	Total Base Revenue:			\$ 272,429,684			\$ 276,711,779	4,282,094	1.5715%
30									
31									
32									
33									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			GSD Optional			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	615,557 Days	\$ 1.08	684,801	615,557 Days	\$ 1.08	684,801	-	0.0000%
3	Optional - Primary	8,111 Days	\$ 5.98	48,501	8,111 Days	\$ 5.98	48,501	-	0.0000%
4	Optional - Subtransmission	- Days	\$ 17.48	-	0 Days	\$ 17.48	-	-	0.0000%
5	Total	623,667 Total Days		713,303	623,667 Total Days		713,303	-	0.0000%
6									
7	Energy Charge:								
8	Optional - Secondary	384,078,748 kWh	\$ 0.07115	25,904,061	384,078,748 kWh	\$ 0.07115	25,904,061	-	0.0000%
9	Optional - Primary	6,745,683 kWh	\$ 0.07115	479,955	6,745,683 kWh	\$ 0.07115	479,955	-	0.0000%
10	Optional - Subtransmission	- kWh	\$ 0.07115	-	- kWh	\$ 0.07115	-	-	0.0000%
11	Total	370,822,431 kWh		28,384,016	370,822,431 kWh		28,384,016	-	0.0000%
12									
13	Demand Charge:								
14	Optional - Secondary	2,038,859 kW	\$ -	-	2,038,859 kW	\$ -	-	-	0.0000%
15	Optional - Primary	56,824 kW	\$ -	-	56,824 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	- kW	\$ -	-	- kW	\$ -	-	-	0.0000%
17	Total	2,095,723 kW		-	2,095,723 kW		-	-	0.0000%
18									
19	Delivery Voltage Credit								
20	Optional - Primary	3,702,000 kWh	\$ (0.00123)	(4,553)	3,702,000 kWh	\$ (0.00123)	(4,553)	-	0.0000%
21	Optional - Subtransmission	- kWh	\$ (0.00528)	-	- kWh	\$ (0.00528)	-	-	0.0000%
22	Total	3,702,000 kWh		(4,553)	3,702,000 kWh		(4,553)	-	0.0000%
23									
24									
25	Emergency Relay								
26	Optional - Secondary	15,887,982 kWh	\$ 0.00171	27,134	15,887,982 kWh	\$ 0.00171	27,134	-	0.0000%
27	Optional - Primary	- kWh	\$ 0.00171	-	- kWh	\$ 0.00171	-	-	0.0000%
28	Optional - Subtransmission	- kWh	\$ 0.00171	-	- kWh	\$ 0.00171	-	-	0.0000%
29	Total	15,887,982 kWh		27,134	15,887,982 kWh		27,134	-	0.0000%
30									
31									
32	Meter Voltage Adjustment								
33	Optional - Primary	475,402 \$	-1%	(4,754)	475,402 \$	-1%	(4,754)	-	0.0000%
34	Optional - Subtransmission	-	-2%	-	-	-2%	-	-	0.0000%
35	Total	475,402 \$		(4,754)	475,402 \$		(4,754)	-	0.0000%
36									
37									
38	Total Base Revenue:			\$ 27,115,145			\$ 27,115,145	-	0.0000%
39									

Recap Schedules: E-13a

32

Line No.	Type of Charges	Rate Schedule			SBO/SBDT			Revenue Difference	Revenue Percent Increase
		Units	Present Revenue Calculation Charge/Unit	\$ Revenue	Units	Proposed Revenue Calculation Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge								
3	Standard Secondary	0 Days	\$ 1.91	-	0 Days	\$ 1.91	-	-	0.0000%
4	Standard Primary	0 Days	\$ 6.80	-	0 Days	\$ 6.80	-	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 18.31	-	0 Days	\$ 18.31	-	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.91	-	0 Days	\$ 1.91	-	-	0.0000%
7	T-O-D Primary	0 Days	\$ 6.80	-	0 Days	\$ 6.80	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 18.31	-	0 Days	\$ 18.31	-	-	0.0000%
9	Total	0 Total Days		-	0 Total Days		-	-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	\$ 0.00736	-	0 kWh	\$ 0.00736	-	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.00736	-	0 kWh	\$ 0.00736	-	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.00736	-	0 kWh	\$ 0.00736	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01193	-	0 kWh	\$ 0.01193	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01193	-	0 kWh	\$ 0.01193	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01193	-	0 kWh	\$ 0.01193	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00571	-	0 kWh	\$ 0.00571	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00571	-	0 kWh	\$ 0.00571	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00571	-	0 kWh	\$ 0.00571	-	-	0.0000%
21	Total	0		-	0		-	-	0.0000%
22									
23	Energy Charge - Standby:								
24	Standard Secondary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
25	Standard Primary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
26	Standard Subtransmission	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
27	T-O-D On-Peak -Secondary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
28	T-O-D On-Peak - Primary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
29	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
30	T-O-D Off-Peak -Secondary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
31	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
32	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
33	Total	0 kWh		-	0 kWh		-	-	0.0000%
34									
35									
36									
37									
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Demand Charge - Supplemental:								
4	Standard Secondary	0 kW	\$ 13.86	-	0 kW	\$ 14.13	-	-	0.0000%
5	Standard Primary	0 kW	\$ 13.86	-	0 kW	\$ 14.13	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 13.86	-	0 kW	\$ 14.13	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	\$ 4.44	-	0 kW	\$ 4.53	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	\$ 4.44	-	0 kW	\$ 4.53	-	-	0.0000%
9	T-O-D Billing - Subtransmission	0 kW	\$ 4.44	-	0 kW	\$ 4.53	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	\$ 0.06	-	0 kW (1)	\$ 0.24	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	\$ 0.06	-	0 kW (1)	\$ 0.24	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	\$ 0.06	-	0 kW (1)	\$ 0.24	-	-	0.0000%
13	Demand Charge - Standby:								
14	Std. Facilities Reservation - Sec.	0 kW	\$ 1.71	-	0 kW	\$ 1.74	-	-	0.0000%
15	Std. Facilities Reservation - Pri.	0 kW	\$ 1.71	-	0 kW	\$ 1.74	-	-	0.0000%
16	Std. Facilities Reservation - Sub.	0 kW	\$ 1.71	-	0 kW	\$ 1.74	-	-	0.0000%
17	Std. Power Supply Res. - Sec.	0 kW (1)	\$ 1.66 /kW-mo.	-	0 kW (1)	\$ 1.69 /kW-mo.	-	-	0.0000%
18	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.66 /kW-mo.	-	0 kW (1)	\$ 1.69 /kW-mo.	-	-	0.0000%
19	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.66 /kW-mo.	-	0 kW (1)	\$ 1.69 /kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.67 /kW-day	-	0 kW (1)	\$ 0.67 /kW-day	-	-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.67 /kW-day	-	0 kW (1)	\$ 0.67 /kW-day	-	-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.67 /kW-day	-	0 kW (1)	\$ 0.67 /kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$ 1.71	-	0 kW	\$ 1.74	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 kW	\$ 1.71	-	0 kW	\$ 1.74	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	\$ 1.71	-	0 kW	\$ 1.74	-	-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 kW (1)	\$ 1.66 /kW-mo.	-	0 kW (1)	\$ 1.69 /kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 kW (1)	\$ 1.66 /kW-mo.	-	0 kW (1)	\$ 1.69 /kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 kW (1)	\$ 1.66 /kW-mo.	-	0 kW (1)	\$ 1.69 /kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.67 /kW-day	-	0 kW (1)	\$ 0.67 /kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.67 /kW-day	-	0 kW (1)	\$ 0.67 /kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.67 /kW-day	-	0 kW (1)	\$ 0.67 /kW-day	-	-	0.0000%
32	Total	0 kW		-	0 kW		-	-	0.0000%
33									
34									
35	(1) Not included in Total.								
36									
37									
38									
39									

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECOR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule		SBD/SSDT		Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation	Proposed Revenue Calculation	Present Revenue Calculation	Proposed Revenue Calculation		
		Units	Charge/Unit	Units	Charge/Unit		
1	Continued from Page 14						
2							
3	Power Factor Charge Supplemental & Standby:						
4	Standard Secondary	0 kVARh	\$ 0.00203	0 kVARh	\$ 0.00203	-	0.0000%
5	Standard Primary	0 kVARh	\$ 0.00203	0 kVARh	\$ 0.00203	-	0.0000%
6	Standard Subtransmission	0 kVARh	\$ 0.00203	0 kVARh	\$ 0.00203	-	0.0000%
7	T-O-D Secondary	0 kVARh	\$ 0.00203	0 kVARh	\$ 0.00203	-	0.0000%
8	T-O-D Primary	0 kVARh	\$ 0.00203	0 kVARh	\$ 0.00203	-	0.0000%
9	T-O-D Subtransmission	0 kVARh	\$ 0.00203	0 kVARh	\$ 0.00203	-	0.0000%
10	Total	0	-	0	-	-	-
11	Power Factor Credit Supplemental & Standby:						
12	Standard Secondary	0 kVARh	\$ (0.00102)	0 kVARh	\$ (0.00102)	-	0.0000%
13	Standard Primary	0 kVARh	\$ (0.00102)	0 kVARh	\$ (0.00102)	-	0.0000%
14	Standard Subtransmission	0 kVARh	\$ (0.00102)	0 kVARh	\$ (0.00102)	-	0.0000%
15	T-O-D Secondary	0 kVARh	\$ (0.00102)	0 kVARh	\$ (0.00102)	-	0.0000%
16	T-O-D Primary	0 kVARh	\$ (0.00102)	0 kVARh	\$ (0.00102)	-	0.0000%
17	T-O-D Subtransmission	0 kVARh	\$ (0.00102)	0 kVARh	\$ (0.00102)	-	0.0000%
18	Total	0 kVARh	-	0 kVARh	-	-	-
19							
20	Delivery Voltage Credit - Supplemental:						
21	Standard Primary	0 kW	\$ (0.49)	0 kW	\$ (0.49)	-	0.0000%
22	Standard Subtransmission	0 kW	\$ (2.06)	0 kW	\$ (2.06)	-	0.0000%
23	T-O-D Primary	0 kW	\$ (0.49)	0 kW	\$ (0.49)	-	0.0000%
24	T-O-D Subtransmission	0 kW	\$ (2.06)	0 kW	\$ (2.06)	-	0.0000%
25							
26	Delivery Voltage Credit - Standby:						
27	Std. Primary	0 kW	\$ (1.30)	0 kW	\$ (1.30)	-	0.0000%
28	Std. Subtransmission	0 kW	\$ (1.71)	0 kW	\$ (1.71)	-	0.0000%
29	T-O-D Primary	0 kW	\$ (1.30)	0 kW	\$ (1.30)	-	0.0000%
30	T-O-D Subtransmission	0 kW	\$ (1.71)	0 kW	\$ (1.71)	-	0.0000%
31	Total	0 kW	-	0 kW	-	-	-
32							
33							
34							
35							
36							
37							
38							
39							

Recap Schedules: E-13a

35

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and Standby.								
4	Standard Secondary	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
5	Standard Primary	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
7	T-O-D Secondary	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
8	T-O-D Primary	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
10		0 kW		-	0 kW		-	-	0.0000%
11									
12	Metering Voltage Adjustment - Supplemental and Standby.:								
13	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
14	Standard Subtransmission	0 \$	-2%	-	0 \$	-2%	-	-	0.0000%
15	T-O-D Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Subtransmission	0 \$	-2%	-	0 \$	-2%	-	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20									
21	Total Base Revenue:			\$ -			\$ -	-	0.0000%
22									
23									
24									
25									
26									
27									
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29									
30									
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39									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSLDPR, GSDLTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	7,914 Days	\$ 19.52	154,487	7,914 Days	\$ 19.52	154,487	-	0.0000%
3	T-O-D - Primary	13,248 Days	\$ 19.52	258,605	13,248 Days	\$ 19.52	258,605	-	0.0000%
4	Total	21,162 Total Days		413,092	21,162 Total Days		413,092	-	0.0000%
5									
6	Energy Charge:								
7	Standard - Primary	235,142,650 kWh	\$ 0.01042	2,450,186	235,142,650 kWh	\$ 0.01042	2,450,186	-	0.0000%
8	T-O-D On-Peak - Primary	266,747,174 kWh	\$ 0.01584	4,225,275	266,747,174 kWh	\$ 0.01584	4,225,275	-	0.0000%
9	T-O-D Off-Peak - Primary	737,622,790 kWh	\$ 0.00847	6,247,665	737,622,790 kWh	\$ 0.00847	6,247,665	-	0.0000%
10	Total	1,239,512,614 kWh		12,923,127	1,239,512,614 kWh		12,923,127	-	0.0000%
11									
12	Demand Charge:								
13	Standard - Primary	592,355 kW	\$ 11.50	6,865,383	592,355 kW	\$ 11.83	7,005,819	140,426	2.0454%
14	T-O-D Billing - Primary	1,864,572 kW	\$ 3.68	6,861,626	1,864,572 kW	\$ 3.76	7,001,975	140,349	2.0454%
15	T-O-D Peak - Primary	1,792,356 kW (1)	\$ 7.88	14,123,785	1,792,356 kW (1)	\$ 8.04	14,412,654	288,869	2.0454%
16	Total	2,456,927 kW		27,850,784	2,456,927 kW		28,420,448	569,664	2.0454%
17									
18	Emergency Relay Charge:								
19	Standard Primary	136,789 kW	\$ 0.68	94,376	136,789 kW	\$ 0.68	94,376	-	0.0000%
20	T-O-D Primary	871,733 kW	\$ 0.68	592,779	871,733 kW	\$ 0.68	592,779	-	0.0000%
21	Total	1,010,522 kW		687,155	1,010,522 kW		687,155	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Primary	11,614,430 kVARh	\$ 0.00203	23,577	11,614,430 kVARh	\$ 0.00203	23,577	-	0.0000%
25	T-O-D Primary	17,880,596 kVARh	\$ 0.00203	36,288	17,880,596 kVARh	\$ 0.00203	36,288	-	0.0000%
26	Total	29,495,026 kVARh		59,865	29,495,026 kVARh		59,865	-	0.0000%
27	Power Factor Credit:								
28	Standard Primary	24,800,309 kVARh	\$ (0.00102)	(25,092)	24,800,309 kVARh	\$ (0.00102)	(25,092)	-	0.0000%
29	T-O-D Primary	97,159,278 kVARh	\$ (0.00102)	(99,102)	97,159,278 kVARh	\$ (0.00102)	(99,102)	-	0.0000%
30	Total	121,759,587		(124,195)	121,759,587		(124,195)	-	0.0000%
31									
32	Metering Voltage Adjustment:								
33	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
34	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
35	Total	0 \$		-	0 \$		-	-	0.0000%
36									
37	Total Base Revenue:			\$ 41,809,637			\$ 42,379,501	569,864	1.3625%
38									
39	(1) Not included in Total.								

Recap Schedules: E-13a

37

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDPR,SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 20.35	-	0 Days	\$ 20.35	-	-	0.0000%
4	T-O-D Primary	364 Days	\$ 20.35	7,407	364 Days	\$ 20.35	7,407	-	0.0000%
5	Total	364 Total Days		7,407	364 Total Days		7,407	-	0.0000%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 kWh	\$ 0.01042	-	0 kWh	\$ 0.01042	-	-	0.0000%
9	T-O-D On-Peak - Primary	3,126,876 kWh	\$ 0.01584	49,530	3,126,876 kWh	\$ 0.01584	49,530	-	0.0000%
10	T-O-D Off-Peak - Primary	8,826,361 kWh	\$ 0.00847	74,759	8,826,361 kWh	\$ 0.00847	74,759	-	0.0000%
11	total	11,953,237		124,289	11,953,237		124,289	-	0.0000%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,354,485 kWh	\$ 0.00857	11,608	1,354,485 kWh	\$ 0.00857	11,608	-	0.0000%
16	T-O-D Off-Peak - Primary	3,659,282 kWh	\$ 0.00857	31,360	3,659,282 kWh	\$ 0.00857	31,360	-	0.0000%
17	Total	5,013,767 kWh		42,968	5,013,767 kWh		42,968	-	0.0000%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 11.59	-	0 kW	\$ 11.83	-	-	0.0000%
21	T-O-D Billing - Primary	37,329 kW	\$ 3.88	137,371	37,329 kW	\$ 3.76	140,181	2,810	2.0454%
22	T-O-D Peak - Primary	34,890 kW (1)	\$ 7.88	275,004	34,890 kW (1)	\$ 8.04	280,629	5,625	2.0454%
23	Total	37,329		412,375	37,329		420,810	8,435	2.0454%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.30	-	0 kW	\$ 1.33	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.39 / kW-mo.	-	0 kW (1)	\$ 1.42	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.55 / kW-day	-	0 kW (1)	\$ 0.56	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	138,662 kW	\$ 1.30	180,261	138,662 kW	\$ 1.33	183,948	3,687	2.0454%
30	T-O-D Power Supply Res. - Pri.	90,120 kW (1)	\$ 1.39 / kW-mo.	125,267	90,120 kW (1)	\$ 1.42 kW-mo.	127,830	2,562	2.0454%
31	T-O-D Power Supply Dmd. - Pri.	154,680 kW (1)	\$ 0.55 / kW-day	85,074	154,680 kW (1)	\$ 0.56 kW-day	86,814	1,740	2.0454%
32	Total	138,662 kW		390,602	138,662 kW		398,592	7,990	2.0454%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
37	T-O-D Primary	11,165,810 kVARh	\$ 0.00203	22,667	11,165,810 kVARh	\$ 0.00203	22,667	-	0.0000%
38	Total	11,165,810		22,667	11,165,810		22,667	-	0.0000%
39	(1) Not included in Total.								

38

TAMPA ELECTRIC COMPANY  
DOCKET NO. \_\_\_\_\_  
EXHIBIT FOUR  
PAGE 14 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDPR SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
5	T-O-D Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
6	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
10	T-O-D Primary	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20	Total Base Revenue:			<u>\$ 1,000,308</u>			<u>\$ 1,016,732</u>	16,424	1.6419%
21									
22									
23									
24									
25									
26									
27									
28									
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39									



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSLDSU, GSDLTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	- Days	\$ 83.90	-	- Days	\$ 83.90	-	-	0.0000%
3	T-O-D - Primary	1,459 Days	\$ 83.90	122,450	1,459 Days	\$ 83.90	122,450	-	0.0000%
4	Total	1,459 Total Days		122,450	1,459 Total Days		122,450	-	0.0000%
5									
6	Energy Charge:								
7	Standard - Primary	- kWh	\$ 0.01151	-	- kWh	\$ 0.01151	-	-	0.0000%
8	T-O-D On-Peak - Primary	44,615,186 kWh	\$ 0.01386	618,366	44,615,186 kWh	\$ 0.01386	618,366	-	0.0000%
9	T-O-D Off-Peak - Primary	140,635,028 kWh	\$ 0.01078	1,516,046	140,635,028 kWh	\$ 0.01078	1,516,046	-	0.0000%
10	Total	185,250,215 kWh		2,134,412	185,250,215 kWh		2,134,412	-	0.0000%
11									
12	Demand Charge:								
13	Standard - Primary	- kW	\$ 9.06	-	- kW	\$ 9.24	-	-	0.0000%
14	T-O-D Billing - Primary	532,334 kW	\$ 2.88	1,533,122	532,334 kW	\$ 2.94	1,564,359	31,237	2.0374%
15	T-O-D Peak - Primary	489,196 kW (1)	\$ 6.15	3,008,557	489,196 kW (1)	\$ 6.28	3,069,855	61,298	2.0374%
16	Total	532,334 kW		4,541,680	532,334 kW		4,634,214	92,534	2.0374%
17									
18	Emergency Relay Charge:								
19	Standard Primary	- kW	\$ 0.68	-	- kW	\$ 0.68	-	-	0.0000%
20	T-O-D Primary	- kW	\$ 0.68	-	- kW	\$ 0.68	-	-	0.0000%
21	Total	- kW		-	- kW		-	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Primary	- kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
25	T-O-D Primary	24,543,578 kVARh	\$ 0.00203	49,823	24,543,578 kVARh	\$ 0.00203	49,823	-	0.0000%
26	Total	24,543,578 kVARh		49,823	24,543,578 kVARh		49,823	-	0.0000%
27	Power Factor Credit:								
28	Standard Primary	- kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
29	T-O-D Primary	2,776,492 kVARh	\$ (0.00102)	(2,832)	2,776,492 kVARh	\$ (0.00102)	(2,832)	-	0.0000%
30	Total	2,776,492		(2,832)	2,776,492		(2,832)	-	0.0000%
31									
32									
33	Total Base Revenue:			\$ 6,845,533			\$ 6,938,068	92,534	1.3517%
34									
35									
36									
37									
38									
39	(1) Not included in Total.								

40

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDSU.SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 84.73	-	0 Days	\$ 84.73	-	-	0.0000%
4	T-O-D Primary	<u>2,569</u> Days	\$ 84.73	<u>217,671</u>	<u>2,569</u> Days	\$ 84.73	<u>217,671</u>	-	0.0000%
5	Total	2569 Total Days		<u>217,671</u>	2569 Total Days		<u>217,671</u>	-	0.0000%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 kWh	\$ 0.01151	-	0 kWh	\$ 0.01151	-	-	0.0000%
9	T-O-D On-Peak - Primary	81,115,069 kWh	\$ 0.01386	847,055	81,115,069 kWh	\$ 0.01386	847,055	-	0.0000%
10	T-O-D Off-Peak - Primary	<u>194,756,383</u> kWh	\$ 0.01078	<u>2,099,474</u>	<u>194,756,383</u> kWh	\$ 0.01078	<u>2,099,474</u>	-	0.0000%
11	total	255,871,452		<u>2,946,529</u>	255,871,452		<u>2,946,529</u>	-	0.0000%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 kWh	\$ 0.00857	-	0 kWh	\$ 0.00857	-	-	0.0000%
15	T-O-D On-Peak - Primary	64,287,073 kWh	\$ 0.00857	550,789	64,287,073 kWh	\$ 0.00857	550,789	-	0.0000%
16	T-O-D Off-Peak - Primary	<u>195,344,025</u> kWh	\$ 0.00857	<u>1,674,098</u>	<u>195,344,025</u> kWh	\$ 0.00857	<u>1,674,098</u>	-	0.0000%
17	Total	259,611,098 kWh		<u>2,224,887</u>	259,611,098 kWh		<u>2,224,887</u>	-	0.0000%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 9.06	-	0 kW	\$ 9.24	-	-	0.0000%
21	T-O-D Billing - Primary	430,860 kW	\$ 2.89	1,240,877	430,860 kW	\$ 2.84	1,266,159	25,282	2.0374%
22	T-O-D Peak - Primary	<u>430,860</u> kW (1)	\$ 6.15	<u>2,649,789</u>	<u>430,860</u> kW (1)	\$ 6.28	<u>2,703,777</u>	53,988	2.0374%
23	Total	430,860		<u>3,890,666</u>	430,860		<u>3,969,936</u>	79,270	2.0374%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 0.84	-	0 kW	\$ 0.86	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.09 / kW-mo.	-	0 kW (1)	\$ 1.11	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.43 / kW-day	-	0 kW (1)	\$ 0.44	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	2,542,804 kW	\$ 0.84	2,135,856	2,542,804 kW	\$ 0.86	2,179,475	43,519	2.0374%
30	T-O-D Power Supply Res. - Pri.	539,123 kW (1)	\$ 1.09 / kW-mo.	587,644	539,123 kW (1)	\$ 1.11 kW-mo.	599,817	11,973	2.0374%
31	T-O-D Power Supply Dmd. - Pri.	<u>11,786,951</u> kW (1)	\$ 0.43 / kW-day	<u>5,068,389</u>	<u>11,786,951</u> kW (1)	\$ 0.44 kW-day	<u>5,171,854</u>	103,286	2.0374%
32	Total	2,542,804 kW		<u>7,791,989</u>	2,542,804 kW		<u>7,950,746</u>	158,757	2.0374%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 kVARh	\$ 0.00203	-	0 kVARh	\$ 0.00203	-	-	0.0000%
37	T-O-D Primary	<u>44,885,859</u> kVARh	\$ 0.00203	<u>91,118</u>	<u>44,885,859</u> kVARh	\$ 0.00203	<u>91,118</u>	-	0.0000%
38	Total	44,885,859		<u>91,118</u>	44,885,859		<u>91,118</u>	-	0.0000%
39	(1) Not included in Total.								

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
5	T-O-D Primary	80,780,288 kVARh	\$ (0.00102)	(82,396)	80,780,288 kVARh	\$ (0.00102)	(82,396)	-	0.0000%
6	Total	80,780,288 kVARh		(82,396)	80,780,288 kVARh		(82,396)	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
10	T-O-D Primary	0 kW	\$ 0.68	-	0 kW	\$ 0.68	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Total Base Revenue:			\$ 17,080,444			\$ 17,318,471	238,028	1.3936%
15									
16									
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19									
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21									
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42

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2023 projected ECCR filing dated August 5, 2022, which were filed in Docket 20220002.

Type of data shown:

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule LS-1,LS-2

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:	84,285 Days	\$ 0.71	59,842	84,285 Days	\$ 0.71	59,842		0.0000%
3									
4	Energy Charge	90,306,259 kWh	\$ 0.02874	2,595,402	90,306,259 kWh	\$ 0.03195	2,885,404	290,002	11.1737%
5									
6									
7	Total Base Revenue:			<u>\$ 2,655,244</u>			<u>\$ 2,945,246</u>	290,002	10.9218%
8									
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43

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue

Proposed Base Rates and Revenue

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates						
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Percent Increase		
1	High Pressure Sodium - Dusk-to-Dawn Service														
2	Cobra (closed) 800		50 W	-	20	-									
3	Cobra/Nema (closed) 802		70 W	-	29	-									
4	Cobra/Nema (closed) 803		100 W	-	44	-									
5	Cobra (closed) 804		150 W	-	68	-									
6	Cobra (closed) 805		250 W	-	105	-									
7	Cobra (closed) 806		400 W	-	163	-									
8	Flood (closed) 488		250 W	-	105	-									
9	Flood (closed) 478		400 W	-	163	-									
10	Mongoose (closed) 809		400 W	-	163	-									
11	Post Top (PT) (closed) 509		50 W	4	20	81									
12	Classic (PT) (closed) 570	3,466	100 W	44	152,496										
13	Coach (PT) (closed) 610		70 W	-	29	-									
14	Colonial (PT) (closed) 572		100 W	1,422	44	62,556									
15	Salem (PT) (closed) 573	7,039	100 W	44	369,735										
16	Shoebox (closed) 550		100 W	-	44	-									
17	Shoebox (closed) 566		250 W	-	106	-									
18	Shoebox (closed) 552		400 W	-	163	0									
19	Subtotal this section														
20															
21															
22	Metal Halide - Dusk-to-Dawn Service														
23	Cobra (closed) 704		350 W	-	138	0									
24	Cobra (closed) 520		400 W	-	159	0									
25	Flood (closed) 705		350 W	-	138	0									
26	Flood (closed) 556		400 W	-	159	0									
27	Flood (closed) 558		1000 W	-	383	0									
28	General (PT) (closed) 701		150 W	3	67	223									
29	General (PT) (closed) 574		175 W	221	74	16,343									
30	Salem (PT) (closed) 700		150 W	32	67	2,159									
31	Salem (PT) (closed) 575		175 W	339	74	25,113									
32	Shoebox (closed) 702		150 W	-	67	0									
33	Shoebox (closed) 564		175 W	-	74	0									
34	Shoebox (closed) 703		350 W	-	138	0									
35	Shoebox (closed) 554		400 W	-	159	0									
36	Shoebox (closed) 576		1000 W	-	383	0									
37	Subtotal this section														
38															
39															
40															

Continued on Page 2

44

TAMPA ELECTRIC COMPANY  
DOCKET NO. \_\_\_\_\_  
EXHIBIT FOUR  
PAGE 20 OF 26

EXPLANATION: Calculate revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 860	50 W	10	0	\$ 4.08	\$ 2.48	\$ 6.56	\$ -	\$ 4.45	\$ 2.48	\$ 6.93	\$ -	0.0000%	
4	Cobra/Nema (closed) 862	70 W	14	0	\$ 4.14	\$ 2.11	\$ 6.25	\$ -	\$ 4.52	\$ 2.11	\$ 6.63	\$ -	0.0000%	
5	Cobra/Nema (closed) 883	100 W	22	0	\$ 4.89	\$ 2.33	\$ 7.02	\$ -	\$ 5.12	\$ 2.33	\$ 7.45	\$ -	0.0000%	
6	Cobra (closed) 864	150 W	33	0	\$ 5.40	\$ 2.02	\$ 7.42	\$ -	\$ 5.89	\$ 2.02	\$ 7.91	\$ -	0.0000%	
7	Cobra (closed) 865	250 W	52	0	\$ 6.20	\$ 2.60	\$ 8.80	\$ -	\$ 6.87	\$ 2.60	\$ 9.47	\$ -	0.0000%	
8	Cobra (closed) 866	400 W	81	0	\$ 8.58	\$ 2.99	\$ 9.57	\$ -	\$ 7.18	\$ 2.99	\$ 10.17	\$ -	0.0000%	
9	Flood (closed) 454	250 W	52	0	\$ 6.04	\$ 2.60	\$ 9.54	\$ -	\$ 7.57	\$ 2.60	\$ 10.17	\$ -	0.0000%	
10	Flood (closed) 484	400 W	81	0	\$ 7.38	\$ 3.00	\$ 10.38	\$ -	\$ 8.05	\$ 3.00	\$ 11.05	\$ -	0.0000%	
11	Mongoose (closed) 869	400 W	81	0	\$ 8.40	\$ 3.02	\$ 11.42	\$ -	\$ 9.17	\$ 3.02	\$ 12.19	\$ -	0.0000%	
12	Post Top (PT) (closed) 508	50 W	10	0	\$ 3.98	\$ 2.48	\$ 6.46	\$ -	\$ 4.34	\$ 2.48	\$ 6.82	\$ -	0.0000%	
13	Classic (PT) (closed) 530	100 W	22	0	\$ 15.32	\$ 1.89	\$ 17.21	\$ -	\$ 16.72	\$ 1.89	\$ 18.61	\$ -	0.0000%	
14	Coach (PT) (closed) 870	70 W	14	0	\$ 6.09	\$ 2.11	\$ 8.20	\$ -	\$ 6.65	\$ 2.11	\$ 8.76	\$ -	0.0000%	
15	Colonial (PT) (closed) 532	100 W	22	0	\$ 11.75	\$ 1.89	\$ 13.64	\$ -	\$ 12.82	\$ 1.89	\$ 14.71	\$ -	0.0000%	
16	Salem (PT) (closed) 533	100 W	22	0	\$ 11.67	\$ 1.89	\$ 13.56	\$ -	\$ 12.74	\$ 1.89	\$ 14.63	\$ -	0.0000%	
17	Shoebox (closed) 534	100 W	22	0	\$ 10.35	\$ 1.89	\$ 12.24	\$ -	\$ 11.30	\$ 1.89	\$ 13.19	\$ -	0.0000%	
18	Shoebox (closed) 536	250 W	52	0	\$ 11.23	\$ 3.18	\$ 14.41	\$ -	\$ 12.26	\$ 3.18	\$ 15.44	\$ -	0.0000%	
19	Shoebox (closed) 538	400 W	81	0	\$ 9.52	\$ 2.44	\$ 11.96	\$ -	\$ 10.39	\$ 2.44	\$ 12.83	\$ -	0.0000%	
20	Subtotal this section													
21	\$ -													
22	Metal Halide - Timed Service													
23	Cobra (closed) 724	350 W	69	0	\$ 9.73	\$ 4.99	\$ 14.72	\$ -	\$ 10.62	\$ 4.99	\$ 15.61	\$ -	0.0000%	
24	Cobra (closed) 522	400 W	79	0	\$ 7.79	\$ 4.01	\$ 11.80	\$ -	\$ 8.50	\$ 4.01	\$ 12.51	\$ -	0.0000%	
25	Flood (closed) 725	350 W	69	0	\$ 11.05	\$ 5.04	\$ 16.09	\$ -	\$ 12.06	\$ 5.04	\$ 17.10	\$ -	0.0000%	
26	Flood (closed) 541	400 W	79	0	\$ 10.81	\$ 4.02	\$ 14.83	\$ -	\$ 11.80	\$ 4.02	\$ 15.82	\$ -	0.0000%	
27	Flood (closed) 578	1000 W	191	0	\$ 13.57	\$ 8.17	\$ 21.74	\$ -	\$ 14.81	\$ 8.17	\$ 22.98	\$ -	0.0000%	
28	General (PT) (closed) 721	150 W	34	0	\$ 13.70	\$ 3.92	\$ 17.62	\$ -	\$ 14.95	\$ 3.92	\$ 18.87	\$ -	0.0000%	
29	General (PT) (closed) 548	175 W	37	0	\$ 14.08	\$ 3.73	\$ 17.81	\$ -	\$ 15.37	\$ 3.73	\$ 19.10	\$ -	0.0000%	
30	Salem (PT) (closed) 720	150 W	34	0	\$ 12.06	\$ 3.92	\$ 15.98	\$ -	\$ 13.16	\$ 3.92	\$ 17.08	\$ -	0.0000%	
31	Salem (PT) (closed) 568	175 W	37	0	\$ 12.12	\$ 3.74	\$ 15.86	\$ -	\$ 13.23	\$ 3.74	\$ 16.97	\$ -	0.0000%	
32	Shoebox (closed) 722	150 W	34	0	\$ 9.33	\$ 3.92	\$ 13.25	\$ -	\$ 10.18	\$ 3.92	\$ 14.10	\$ -	0.0000%	
33	Shoebox (closed) 549	175 W	37	0	\$ 10.28	\$ 3.70	\$ 13.98	\$ -	\$ 11.22	\$ 3.70	\$ 14.92	\$ -	0.0000%	
34	Shoebox (closed) 723	350 W	69	0	\$ 12.34	\$ 4.93	\$ 17.27	\$ -	\$ 13.47	\$ 4.93	\$ 18.40	\$ -	0.0000%	
35	Shoebox (closed) 540	400 W	79	0	\$ 12.95	\$ 3.97	\$ 16.92	\$ -	\$ 14.13	\$ 3.97	\$ 18.10	\$ -	0.0000%	
36	Shoebox (closed) 577	1000 W	191	0	\$ 21.33	\$ 8.17	\$ 29.50	\$ -	\$ 23.29	\$ 8.17	\$ 31.45	\$ -	0.0000%	
37	Subtotal this section													
38	\$ -													
39														
40														

Continued on Page 3

45

TAMPA ELECTRIC COMPANY  
DOCKET NO. \_\_\_\_\_  
EXHIBIT FOUR  
PAGE 21 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase		
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue			
1	Continued from Page 2														
2	Closed LED - Dusk-to-Dawn Service														
3	Roadway (closed) 828	56 W	19,070	20	381,394	\$ 9.90	\$ 1.74	\$ 11.64	\$ 221,971	\$ 10.81	\$ 1.74	\$ 12.55	\$ 239,237	7.7783%	
4	Roadway (closed) 820	103 W	28,308	36	1,019,023	\$ 14.91	\$ 1.19	\$ 16.10	\$ 455,730	\$ 16.27	\$ 1.19	\$ 17.46	\$ 494,327	8.4665%	
5	Roadway (closed) 821	106 W	288	37	10,572	\$ 14.91	\$ 1.20	\$ 16.11	\$ 4,603	\$ 16.27	\$ 1.20	\$ 17.47	\$ 4,992	8.4642%	
6	Roadway (closed) 829	157 W	5,304	55	291,700	\$ 14.85	\$ 2.26	\$ 17.11	\$ 90,745	\$ 16.21	\$ 2.26	\$ 18.47	\$ 97,948	7.9374%	
7	Roadway (closed) 822	196 W	393	69	27,115	\$ 18.84	\$ 1.26	\$ 20.10	\$ 7,899	\$ 20.56	\$ 1.26	\$ 21.82	\$ 8,576	8.5721%	
8	Roadway (closed) 823	206 W	25,403	72	1,829,011	\$ 21.71	\$ 1.38	\$ 23.09	\$ 586,554	\$ 23.70	\$ 1.38	\$ 25.08	\$ 636,991	8.5988%	
9	Post Top (PT) (closed) 835	60 W	7,911	21	166,141	\$ 21.36	\$ 2.26	\$ 23.64	\$ 187,028	\$ 23.31	\$ 2.28	\$ 25.59	\$ 202,483	8.2634%	
10	Post Top (PT) (closed) 824	67 W	38,785	24	990,835	\$ 25.42	\$ 1.54	\$ 26.96	\$ 1,045,638	\$ 27.74	\$ 1.54	\$ 29.28	\$ 1,135,803	8.6230%	
11	Post Top (PT) (closed) 825	69 W	13,431	35	470,101	\$ 26.51	\$ 1.56	\$ 28.07	\$ 377,021	\$ 28.93	\$ 1.56	\$ 30.49	\$ 409,585	8.6372%	
12	Post Top (PT) (closed) 838	100 W	2,262	35	79,182	\$ 21.58	\$ 2.28	\$ 23.86	\$ 53,980	\$ 23.55	\$ 2.28	\$ 25.83	\$ 58,445	8.2715%	
13	Area-Lighter (closed) 830	152 W	1,893	53	100,339	\$ 19.19	\$ 2.51	\$ 21.70	\$ 41,082	\$ 20.95	\$ 2.51	\$ 23.46	\$ 44,405	8.0878%	
14	Area-Lighter (closed) 826	202 W	7,851	71	543,198	\$ 24.69	\$ 1.41	\$ 26.10	\$ 199,683	\$ 26.95	\$ 1.41	\$ 28.36	\$ 216,958	8.6514%	
15	Area-Lighter (closed) 827	309 W	66,623	108	7,195,269	\$ 28.83	\$ 1.55	\$ 28.18	\$ 1,877,432	\$ 29.07	\$ 1.55	\$ 30.62	\$ 2,039,687	8.6424%	
16	Flood (closed) 831	238 W	2,305	83	191,321	\$ 20.55	\$ 3.45	\$ 24.00	\$ 55,322	\$ 22.43	\$ 3.45	\$ 25.88	\$ 59,654	7.8308%	
17	Flood (closed) 832	359 W	14,967	126	1,885,782	\$ 24.76	\$ 4.10	\$ 28.86	\$ 431,934	\$ 27.02	\$ 4.10	\$ 31.12	\$ 465,824	7.8462%	
18	Mongoose (closed) 833	245 W	703	86	60,417	\$ 19.01	\$ 3.04	\$ 22.05	\$ 15,491	\$ 20.75	\$ 3.04	\$ 23.79	\$ 16,712	7.8848%	
19	Mongoose (closed) 834	328 W	241	115	27,717	\$ 21.08	\$ 3.60	\$ 24.68	\$ 5,498	\$ 23.01	\$ 3.60	\$ 26.61	\$ 6,413	7.8114%	
20	Subtotal this section									\$			\$	6,138,040	8.4831%
21	Closed LED - Timed Service														
22	Roadway (closed) 848	56 W	12	10	119	\$ 9.90	\$ 1.74	\$ 11.64	\$ 139	\$ 10.81	\$ 1.74	\$ 12.55	\$ 149	7.7783%	
23	Roadway (closed) 840	103 W	-	18	0	\$ 14.91	\$ 1.19	\$ 16.10	\$ -	\$ 16.27	\$ 1.19	\$ 17.46	\$ -	0.0000%	
24	Roadway (closed) 841	106 W	48	19	905	\$ 14.91	\$ 1.20	\$ 16.11	\$ 787	\$ 16.27	\$ 1.20	\$ 17.47	\$ 832	8.4642%	
25	Roadway (closed) 849	157 W	-	27	0	\$ 14.85	\$ 2.26	\$ 17.11	\$ -	\$ 16.21	\$ 2.26	\$ 18.47	\$ -	0.0000%	
26	Roadway (closed) 842	196 W	-	34	0	\$ 18.84	\$ 1.26	\$ 20.10	\$ -	\$ 20.56	\$ 1.26	\$ 21.82	\$ -	0.0000%	
27	Roadway (closed) 843	206 W	-	38	0	\$ 21.71	\$ 1.38	\$ 23.09	\$ -	\$ 23.70	\$ 1.38	\$ 25.08	\$ -	0.0000%	
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$ 21.36	\$ 2.28	\$ 23.64	\$ -	\$ 23.31	\$ 2.28	\$ 25.59	\$ -	0.0000%	
29	Post Top (PT) (closed) 844	67 W	48	12	572	\$ 25.42	\$ 1.54	\$ 26.96	\$ 1,284	\$ 27.74	\$ 1.54	\$ 29.28	\$ 1,395	8.6230%	
30	Post Top (PT) (closed) 845	69 W	-	17	0	\$ 26.51	\$ 1.56	\$ 28.07	\$ -	\$ 28.93	\$ 1.56	\$ 30.49	\$ -	0.0000%	
31	Post Top (PT) (closed) 858	100 W	-	18	0	\$ 21.58	\$ 2.28	\$ 23.86	\$ -	\$ 23.55	\$ 2.28	\$ 25.83	\$ -	0.0000%	
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 19.19	\$ 2.51	\$ 21.70	\$ -	\$ 20.95	\$ 2.51	\$ 23.46	\$ -	0.0000%	
33	Area-Lighter (closed) 848	202 W	155	35	5,418	\$ 24.69	\$ 1.41	\$ 26.10	\$ 4,040	\$ 26.95	\$ 1.41	\$ 28.36	\$ 4,390	8.6514%	
34	Area-Lighter (closed) 847	309 W	12	54	843	\$ 28.83	\$ 1.55	\$ 28.18	\$ 336	\$ 29.07	\$ 1.55	\$ 30.62	\$ 365	8.6424%	
35	Flood (closed) 851	238 W	-	42	0	\$ 20.55	\$ 3.45	\$ 24.00	\$ -	\$ 22.43	\$ 3.45	\$ 25.88	\$ -	0.0000%	
36	Flood (closed) 852	359 W	-	63	0	\$ 24.76	\$ 4.10	\$ 28.86	\$ -	\$ 27.02	\$ 4.10	\$ 31.12	\$ -	0.0000%	
37	Mongoose (closed) 853	245 W	-	43	0	\$ 19.01	\$ 3.04	\$ 22.05	\$ -	\$ 20.75	\$ 3.04	\$ 23.79	\$ -	0.0000%	
38	Mongoose (closed) 854	328 W	-	57	0	\$ 21.08	\$ 3.60	\$ 24.68	\$ -	\$ 23.01	\$ 3.60	\$ 26.61	\$ -	0.0000%	
39										\$			\$	7,131	8.6051%
40	Continued on Page 4														

46

TAMPA ELECTRIC COMPANY  
DOCKET NO. \_\_\_\_\_  
EXHIBIT FOUR  
PAGE 22 OF 26

EXPLANATION: Calculate revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase		
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue			
1	Continued from Page 3														
2	Open LED - Dusk-to-Dawn Service														
3	Roadway 912	27 W		206,998	9	1,862,065	\$ 6.94	\$ 1.74	\$ 8.68	\$ 1,796,728	\$ 7.57	\$ 1.74	\$ 9.31	\$ 1,928,105	7.3121%
4	Roadway 914	47 W		1,135,171	16	18,162,730	\$ 6.86	\$ 1.74	\$ 8.60	\$ 9,762,467	\$ 7.49	\$ 1.74	\$ 9.23	\$ 10,474,647	7.2951%
5	Roadway/Area 921	88 W		27,936	31	886,028	\$ 10.62	\$ 1.74	\$ 12.36	\$ 345,284	\$ 11.59	\$ 1.74	\$ 13.33	\$ 372,427	7.8590%
6	Roadway 926	105 W		191,876	37	7,099,419	\$ 9.75	\$ 1.19	\$ 10.94	\$ 2,099,126	\$ 10.64	\$ 1.19	\$ 11.83	\$ 2,270,218	8.1508%
7	Roadway/Area 932	133 W		27,426	47	1,289,013	\$ 18.33	\$ 1.38	\$ 19.71	\$ 540,563	\$ 20.01	\$ 1.38	\$ 21.39	\$ 586,538	8.5051%
8	Area-Lighter 935	143 W		836	50	41,820	\$ 13.66	\$ 1.41	\$ 15.07	\$ 12,805	\$ 14.01	\$ 1.41	\$ 16.32	\$ 13,649	9.2898%
9	Roadway 937	145 W		221,969	51	11,320,429	\$ 10.39	\$ 2.26	\$ 12.65	\$ 2,807,910	\$ 11.34	\$ 2.26	\$ 13.60	\$ 3,018,828	7.5115%
10	Roadway 941	182 W		183,065	64	11,716,154	\$ 13.24	\$ 2.51	\$ 15.75	\$ 2,883,272	\$ 14.45	\$ 2.51	\$ 16.96	\$ 3,104,937	7.6880%
11	Area-Lighter 945	247 W		52,197	88	4,488,976	\$ 19.05	\$ 2.51	\$ 21.56	\$ 1,125,376	\$ 20.79	\$ 2.51	\$ 23.30	\$ 1,216,315	8.0807%
12	Area-Lighter 947	330 W		28,242	116	3,276,037	\$ 23.89	\$ 1.55	\$ 25.44	\$ 718,469	\$ 26.07	\$ 1.55	\$ 27.62	\$ 780,173	8.5882%
13	Flood 951	199 W		44,796	70	3,135,706	\$ 14.83	\$ 3.45	\$ 18.28	\$ 818,897	\$ 16.19	\$ 3.45	\$ 19.64	\$ 879,622	7.4194%
14	Flood 953	255 W		15,689	89	1,396,357	\$ 24.96	\$ 4.10	\$ 29.06	\$ 455,934	\$ 27.24	\$ 4.10	\$ 31.34	\$ 491,748	7.8551%
15	Mongoose 958	225 W		6,749	79	533,203	\$ 15.96	\$ 3.04	\$ 19.00	\$ 128,239	\$ 17.42	\$ 3.04	\$ 20.46	\$ 138,090	7.6822%
16	Mongoose 958	333 W		499	117	58,338	\$ 19.96	\$ 3.60	\$ 23.56	\$ 11,747	\$ 21.79	\$ 3.60	\$ 25.39	\$ 12,657	7.7480%
17	Granville (PT) 965	26 W		51,803	9	486,229	\$ 7.60	\$ 2.28	\$ 9.88	\$ 511,816	\$ 8.30	\$ 2.28	\$ 10.58	\$ 547,822	7.0349%
18	Granville (PT) 967	39 W		96,314	14	1,348,395	\$ 16.62	\$ 2.28	\$ 18.90	\$ 1,820,334	\$ 18.14	\$ 2.28	\$ 20.42	\$ 1,986,728	8.0422%
19	Granville (PT) Enh 967 ENH aka 968	39 W		23,928	14	334,989	\$ 16.85	\$ 2.28	\$ 22.13	\$ 529,522	\$ 21.67	\$ 2.28	\$ 23.95	\$ 572,980	8.2032%
20	Salem (PT) 971	55 W		292,711	19	5,561,514	\$ 13.54	\$ 1.54	\$ 15.08	\$ 4,414,086	\$ 14.78	\$ 1.54	\$ 16.32	\$ 4,776,548	8.2115%
21	Granville (PT) 972	60 W		5,583	21	117,243	\$ 18.18	\$ 2.28	\$ 20.46	\$ 114,228	\$ 19.84	\$ 2.28	\$ 22.12	\$ 123,511	8.1263%
22	Granville (PT) Enh 972 ENH aka 973	60 W		631	21	13,243	\$ 21.35	\$ 2.28	\$ 23.63	\$ 14,901	\$ 23.30	\$ 2.28	\$ 25.58	\$ 16,132	8.2630%
23	Salem (PT) 975	78 W		46,487	27	1,255,137	\$ 17.58	\$ 1.54	\$ 19.12	\$ 888,823	\$ 19.19	\$ 1.54	\$ 20.73	\$ 993,563	8.4068%
24	Subtotal this section										\$	31,800,304	\$	34,255,218	7.7198%
25															
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47



EXPLANATION: Calculate revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

Witness: J. M. Williams

LIGHTING SCHEDULE I.S-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 4													
2														
3	Open LED - Timed Service													
4	Roadway 901	47 W	-	8	0	\$ 6.82	\$ 1.74	\$ 8.56	\$ -	\$ 7.44	\$ 1.74	\$ 9.18	\$ -	0.0000%
5	Roadway/Area 902	98 W	-	15	0	\$ 10.82	\$ 1.74	\$ 12.36	\$ -	\$ 11.59	\$ 1.74	\$ 13.33	\$ -	0.0000%
6	Roadway/Area 903	133 W	23	23	524	\$ 18.33	\$ 1.38	\$ 19.71	\$ 440	\$ 20.01	\$ 1.38	\$ 21.39	\$ 488	8.5051%
7	Area-Lighter 904	143 W	-	25	0	\$ 13.08	\$ 1.41	\$ 15.07	\$ -	\$ 14.01	\$ 1.41	\$ 16.32	\$ -	0.0000%
8	Roadway 905	145 W	-	26	0	\$ 10.38	\$ 2.26	\$ 12.64	\$ -	\$ 11.33	\$ 2.26	\$ 13.59	\$ -	0.0000%
9	Area-Lighter 906	247 W	-	43	0	\$ 19.05	\$ 2.51	\$ 21.56	\$ -	\$ 20.79	\$ 2.51	\$ 23.30	\$ -	0.0000%
10	Mongoose 907	333 W	-	58	0	\$ 19.86	\$ 3.60	\$ 23.56	\$ -	\$ 21.79	\$ 3.60	\$ 25.39	\$ -	0.0000%
11	Roadway 981	27 W	4,499	5	22,497	\$ 6.94	\$ 1.74	\$ 8.68	\$ 39,055	\$ 7.57	\$ 1.74	\$ 9.31	\$ 41,911	7.3121%
12	Roadway 982	105 W	205	18	3,694	\$ 9.75	\$ 1.19	\$ 10.94	\$ 2,245	\$ 10.64	\$ 1.19	\$ 11.83	\$ 2,428	8.1508%
13	Roadway 983	182 W	476	32	15,226	\$ 13.24	\$ 2.51	\$ 15.75	\$ 7,494	\$ 14.45	\$ 2.51	\$ 16.96	\$ 8,070	7.6880%
14	Area-Lighter 984	330 W	556	58	32,260	\$ 23.89	\$ 1.55	\$ 25.44	\$ 14,150	\$ 26.07	\$ 1.55	\$ 27.62	\$ 15,365	8.5982%
15	Flood 985	199 W	84	35	2,940	\$ 14.83	\$ 3.45	\$ 18.28	\$ 1,536	\$ 16.19	\$ 3.45	\$ 19.64	\$ 1,649	7.4194%
16	Flood 986	255 W	36	45	1,620	\$ 24.96	\$ 4.10	\$ 29.06	\$ 1,046	\$ 27.24	\$ 4.10	\$ 31.34	\$ 1,128	7.8551%
17	Mongoose 987	225 W	12	39	468	\$ 15.96	\$ 3.04	\$ 19.00	\$ 228	\$ 17.42	\$ 3.04	\$ 20.46	\$ 246	7.6822%
18	Granville (PT) 988	39 W	-	7	-	\$ 16.62	\$ 2.28	\$ 18.90	\$ -	\$ 18.14	\$ 2.28	\$ 20.42	\$ -	0.0000%
19	Granville (PT) Enh 988 ENH aka 989	39 W	-	7	-	\$ 19.85	\$ 2.28	\$ 22.13	\$ -	\$ 21.67	\$ 2.28	\$ 23.95	\$ -	0.0000%
20	Salem (PT) 990	76 W	572	13	7,433	\$ 17.58	\$ 1.54	\$ 19.12	\$ 10,933	\$ 19.19	\$ 1.54	\$ 20.73	\$ 11,852	8.4088%
21	Granville Post Top PT 991	28 W	-	4	0	\$ 7.60	\$ 2.28	\$ 9.88	\$ 0	\$ 8.30	\$ 2.28	\$ 10.58	\$ 0	0.0000%
22	Salem PT 992	55 W	-	9	0	\$ 13.54	\$ 1.54	\$ 15.08	\$ 0	\$ 14.78	\$ 1.54	\$ 16.32	\$ 0	0.0000%
23	Granville PT 993	60 W	-	10	0	\$ 18.18	\$ 2.28	\$ 20.46	\$ 0	\$ 18.64	\$ 2.28	\$ 22.12	\$ 0	0.0000%
24	Granville PT Enh 994	60 W	-	10	0	\$ 21.35	\$ 2.28	\$ 23.63	\$ 0	\$ 23.30	\$ 2.28	\$ 25.58	\$ 0	0.0000%
25	Subtotal this section													
26														
27	Total Fixtures and kWh								\$ 77,135				\$ 83,136	
28			2,915,701	90,216,064					\$ 37,728,473				\$ 40,682,532	7.8355%
29														
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Continued on Page 6

48

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			\$ Total Revenue	Proposed Rates			\$ Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge		Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge			
1	Continued from Page 5													
2	Pole/Wire													
3	Wood - 30 ft. (Inaccessible) (closed) 425		357			\$ 7.04	\$ 0.17	\$ 7.21	\$ 2,576	\$ 7.68	\$ 0.17	\$ 7.85	\$ 2,807	8.9208%
4	Wood - 30 ft. 626		203,001			\$ 3.47	\$ 0.17	\$ 3.64	\$ 738,025	\$ 3.79	\$ 0.17	\$ 3.96	\$ 803,347	8.7183%
5	Wood - 35 ft. 627		227,322			\$ 4.11	\$ 0.17	\$ 4.28	\$ 972,036	\$ 4.40	\$ 0.17	\$ 4.66	\$ 1,058,381	8.7822%
6	Wood - up to 45 ft. 597		19,098			\$ 8.79	\$ 0.31	\$ 9.10	\$ 181,882	\$ 9.59	\$ 0.31	\$ 9.90	\$ 198,058	8.8339%
7	Std. Concrete - 35 ft. 637		55,057			\$ 7.38	\$ 0.17	\$ 7.53	\$ 414,579	\$ 8.03	\$ 0.17	\$ 8.20	\$ 451,638	8.9390%
8	Std. Concrete - up to 45 ft. 594		13,306			\$ 14.08	\$ 0.31	\$ 14.39	\$ 191,488	\$ 15.37	\$ 0.31	\$ 15.68	\$ 208,601	8.9484%
9	Std. Concrete - 16ft. 599		595			\$ 20.30	\$ 0.14	\$ 20.44	\$ 12,154	\$ 22.16	\$ 0.14	\$ 22.30	\$ 13,258	9.0828%
10	Std. Concrete - 25 or 30 ft. 595		4,575			\$ 27.87	\$ 0.14	\$ 28.01	\$ 128,148	\$ 30.42	\$ 0.14	\$ 30.56	\$ 139,807	9.0997%
11	Std. Concrete - 35 ft. 598		168,895			\$ 28.22	\$ 0.34	\$ 28.56	\$ 4,933,405	\$ 31.89	\$ 0.34	\$ 32.23	\$ 5,379,397	9.0402%
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 807		389,860			\$ 14.94	\$ 0.34	\$ 15.28	\$ 5,648,400	\$ 16.31	\$ 0.34	\$ 16.65	\$ 6,153,478	8.9419%
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 812		49,159			\$ 20.02	\$ 0.34	\$ 20.36	\$ 1,000,874	\$ 21.85	\$ 0.34	\$ 22.19	\$ 1,090,880	8.9927%
14	Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 814		44,419			\$ 30.22	\$ 0.34	\$ 30.56	\$ 1,357,442	\$ 32.88	\$ 0.34	\$ 33.32	\$ 1,480,204	9.0437%
15	Std. Concrete - up to 45 ft. 596		19,180			\$ 34.05	\$ 0.14	\$ 34.19	\$ 655,771	\$ 37.16	\$ 0.14	\$ 37.30	\$ 715,499	9.1080%
16	Round Concrete - 23 ft. 523		1,325			\$ 27.36	\$ 0.14	\$ 27.50	\$ 36,424	\$ 29.88	\$ 0.14	\$ 30.00	\$ 39,738	9.0989%
17	Tall Waterford - 35 ft. (Concrete) 591		16,747			\$ 37.67	\$ 0.14	\$ 37.81	\$ 633,212	\$ 41.12	\$ 0.14	\$ 41.26	\$ 660,907	9.1116%
18	Victorian (PT) (Concrete) 592		10,160			\$ 32.35	\$ 0.14	\$ 32.49	\$ 330,111	\$ 35.31	\$ 0.14	\$ 35.45	\$ 380,171	9.1060%
19	Winston (PT) (Concrete) 593		72,860			\$ 18.20	\$ 1.10	\$ 19.30	\$ 1,406,199	\$ 19.88	\$ 1.10	\$ 20.98	\$ 1,527,472	8.6242%
20	Waterford (PT) (Concrete) 583		5,966			\$ 27.35	\$ 0.14	\$ 27.49	\$ 164,000	\$ 29.85	\$ 0.14	\$ 29.99	\$ 178,022	9.0899%
21	Aluminum - 10 ft. (closed) 422		1,025			\$ 11.20	\$ 1.30	\$ 12.50	\$ 12,806	\$ 12.22	\$ 1.30	\$ 13.52	\$ 13,856	8.1943%
22	Aluminum - 27 ft. 616		8,509			\$ 37.18	\$ 0.34	\$ 37.52	\$ 319,285	\$ 40.58	\$ 0.34	\$ 40.92	\$ 348,199	9.0626%
23	Aluminum - 28 ft. 615		30,598			\$ 15.97	\$ 0.34	\$ 16.31	\$ 499,052	\$ 17.43	\$ 0.34	\$ 17.77	\$ 543,741	8.9540%
24	Aluminum - 37 ft. 622		4,196			\$ 50.90	\$ 0.34	\$ 51.24	\$ 214,993	\$ 55.50	\$ 0.34	\$ 55.90	\$ 234,624	9.0848%
25	Waterade (Aluminum) 623		-			\$ 43.82	\$ 3.85	\$ 47.67	\$ -	\$ 47.83	\$ 3.85	\$ 51.88	\$ -	0.0000%
26	Aluminum - (PT) (closed) 584		1,737			\$ 21.00	\$ 1.10	\$ 22.10	\$ 38,388	\$ 22.92	\$ 1.10	\$ 24.02	\$ 41,724	8.6902%
27	Capitol (PT) (Aluminum) (closed) 581		551			\$ 32.06	\$ 1.10	\$ 33.16	\$ 18,271	\$ 34.99	\$ 1.10	\$ 36.09	\$ 19,887	8.8421%
28	Charleston (PT) (Aluminum) 586		221,852			\$ 24.45	\$ 1.10	\$ 25.55	\$ 5,668,306	\$ 26.69	\$ 1.10	\$ 27.79	\$ 6,164,379	8.7517%
29	Charleston Banner (PT) (Aluminum) 585		1,441			\$ 32.00	\$ 1.10	\$ 33.10	\$ 47,704	\$ 34.93	\$ 1.10	\$ 36.03	\$ 51,921	8.8415%
30	Charleston HD (PT) (Aluminum) 590		284			\$ 27.87	\$ 1.10	\$ 28.77	\$ 7,595	\$ 30.20	\$ 1.10	\$ 31.30	\$ 8,283	8.7958%
31	Heritage (PT) (Aluminum) (closed) 580		1,653			\$ 23.17	\$ 1.10	\$ 24.27	\$ 40,118	\$ 25.29	\$ 1.10	\$ 26.39	\$ 43,821	8.7309%
32	Rivera (PT) (Aluminum) (closed)		-			\$ 24.46	\$ 1.10	\$ 25.56	\$ -	\$ 26.70	\$ 1.10	\$ 27.80	\$ -	0.0000%
33	Steel - 30 ft. (closed) 589		1,584			\$ 45.83	\$ 1.68	\$ 47.51	\$ 75,256	\$ 50.02	\$ 1.68	\$ 51.70	\$ 81,895	8.8220%
34	Fiberglass (PT) - 16 ft. (closed) 624		48,179			\$ 9.74	\$ 1.30	\$ 11.04	\$ 531,894	\$ 10.63	\$ 1.30	\$ 11.93	\$ 574,810	8.0685%
35	Winston (closed)		169,009			\$ 17.71	\$ 1.10	\$ 18.81	\$ 3,744,489	\$ 19.33	\$ 1.10	\$ 20.43	\$ 4,068,913	8.6105%
36														
37														
38														
39														
40														

Continued on Page 7

49

TAMPA ELECTRIC COMPANY  
DOCKET NO. \_\_\_\_\_  
EXHIBIT FOUR  
PAGE 25 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue  
Proposed Base Rates and Revenue

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase		
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue			
1	Continued from Page 6														
2															
3	Franklin Composite 525	UG wire	40,985		\$ 29.19	\$ 1.10	\$ 30.29	\$ 1,241,738	\$ 31.86	\$ 1.10	\$ 32.96	\$ 1,351,177	8.8133%		
4	Existing Pole 841	UG wire	395		\$ 6.23	\$ 0.34	\$ 6.57	\$ 2,504	\$ 6.80	\$ 0.34	\$ 7.14	\$ 2,819	8.6722%		
5	Total Pole/Wire		<u>1,842,628</u>				<u>\$ 31,271,073</u>					<u>\$ 34,040,291</u>	8.8555%		
6															
7															
8	Miscellaneous Lighting Facilities														
9	Timer		120		\$ 7.54	\$ 1.43	\$ 8.97	\$ 1,076	\$ 8.23	\$ 1.43	\$ 9.66	\$ 1,159	7.687%		
10	Post Top Bracket (for additional post top fixtures)		3,132		\$ 4.27	\$ 0.06	\$ 4.33	\$ 13,562	\$ 4.66	\$ 0.06	\$ 4.72	\$ 14,785	9.019%		
11	Ybor Contract Lights		324		\$ 15.26	\$ 16.44	\$ 31.70	\$ 10,271	\$ 16.86	\$ 16.44	\$ 33.10	\$ 10,723	4.403%		
12	Total Miscellaneous Lighting Facilities		<u>3,576</u>				<u>\$ 24,908</u>					<u>\$ 26,667</u>	7.058%		
13															
14															
15															
16															
17															
18	Total Base Revenue						<u>\$ 69,022,455</u>					<u>\$ 74,749,490</u>	8.297%		
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**EXHIBIT FIVE**

**PROPOSED TARIFFS - CLEAN VERSION**



THIRTY-FIRST REVISED SHEET NO. 6.030  
CANCELS THIRTIETH REVISED SHEET NO. 6.030

**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**RATES:**

**Basic Service Charge:**

\$ 0.71 per day.

**Energy and Demand Charge:**

First 1,000 kWh	6.492 ¢ per kWh
All additional kWh	7.617 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-SECOND REVISED SHEET NO. 6.050  
CANCELS THIRTY-FIRST REVISED SHEET NO. 6.050

**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**RATES:**

**Basic Service Charge:**

Metered accounts	\$0.75 per day
Un-metered accounts	\$0.63 per day

**Energy and Demand Charge:**

7.642 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-FIRST REVISED SHEET NO. 6.080  
CANCELS THIRTIETH REVISED SHEET NO. 6.080

**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

STANDARD

OPTIONAL

Basic Service Charge:

Basic Service Charge:

Secondary Metering Voltage \$ 1.08 per day  
Primary Metering Voltage \$ 5.98 per day  
Subtrans. Metering Voltage \$17.48 per day

Secondary Metering Voltage \$ 1.08 per day  
Primary Metering Voltage \$ 5.98 per day  
Subtrans. Metering Voltage \$17.48 per day

Demand Charge:

Demand Charge:

\$14.13 per kW of billing demand

\$0.00 per kW of billing demand

Energy Charge:

0.736 ¢ per kWh

Energy Charge:

7.115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



TWELFTH REVISED SHEET NO. 6.140  
CANCELS ELEVENTH REVISED SHEET NO. 6.140

**GENERAL SERVICE - LARGE DEMAND**  
**PRIMARY**

**SCHEDULE:** GSLDPR

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: \$ 19.52 per day

Demand Charge: \$ 11.83 per kW of billing demand

Energy Charge: 1.042¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:





SECOND REVISED SHEET NO. 6.160  
CANCELS FIRST REVISED SHEET NO. 6.160

**GENERAL SERVICE - LARGE DEMAND**  
**SUBTRANSMISSION**

**SCHEDULE:** GSLDSU

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$ 83.90 a day

**Demand Charge:** \$ 9.24 per kW of billing demand

**Energy Charge:** 1.151¢ per kWh

Continued to Sheet No. 6.165

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-SEVENTH REVISED SHEET NO. 6.290  
CANCELS THIRTY-SIXTH REVISED SHEET NO. 6.290

**CONSTRUCTION SERVICE**

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**RATES:**

**Basic Service Charge:** \$0.75 per day

**Energy and Demand Charge:** 7.642 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**MISCELLANEOUS:** A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-FIRST REVISED SHEET NO. 6.320  
CANCELS THIRTIETH REVISED SHEET NO. 6.320

**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**RATES:**

**Basic Service Charge:**

\$0.75 per day

**Energy and Demand Charge:**

11.972¢ per kWh during peak hours

6.154¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-SECOND REVISED SHEET NO. 6.330  
CANCELS THIRTY-FIRST REVISED SHEET NO.6.330

**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 1.08 per day
Primary Metering Voltage	\$ 5.98 per day
Subtransmission Metering Voltage	\$17.48 per day

**Demand Charge:**

\$4.53 per kW of billing demand, plus  
\$9.24 per kW of peak billing demand

**Energy Charge:**

1.193¢ per kWh during peak hours  
0.571¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWELFTH REVISED SHEET NO. 6.370  
CANCELS ELEVENTH REVISED SHEET NO. 6.370

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
PRIMARY  
(OPTIONAL)**

**SCHEDULE:** GSLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$19.52 a day

**Demand Charge:**

\$3.76 per kW of billing demand, plus  
\$8.04 per kW of peak billing demand

**Energy Charge:**

1.584¢ per kWh during peak hours  
0.847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



EIGHTH REVISED SHEET NO. 6.400  
CANCELS SEVENTH REVISED SHEET NO. 6.400

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
SUBTRANSMISSION  
(OPTIONAL)**

**SCHEDULE:** GSLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$83.90 a day

**Demand Charge:**

\$2.94 per kW of billing demand, plus  
\$6.28 per kW of peak billing demand

**Energy Charge:**

1.386¢ per kWh during peak hours  
1.078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



SEVENTEENTH REVISED SHEET NO. 6.565  
CANCELS SIXTEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

**RATES:**

Basic Service Charge: \$0.71 per day

Energy and Demand Charges: 6.846¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<b>May through October</b>	<b>P<sub>1</sub></b>	<b>P<sub>2</sub></b>	<b>P<sub>3</sub></b>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<b>November through April</b>	<b>P<sub>1</sub></b>	<b>P<sub>2</sub></b>	<b>P<sub>3</sub></b>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



NINETEENTH REVISED SHEET NO. 6.600  
CANCELS EIGHTEENTH REVISED SHEET NO. 6.600

**STANDBY AND SUPPLEMENTAL SERVICE  
DEMAND**

**SCHEDULE:** SBD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$18.31

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ 1.74 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.69 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$ 0.67 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

Energy Charge:

0.857 ¢ per Standby kWh

Continued to Sheet No. 6.601





TWENTY-SECOND REVISED SHEET NO. 6.601  
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ 14.13

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.736¢

per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



SIXTEENTH REVISED SHEET NO. 6.605  
CANCELS FIFTEENTH REVISED SHEET NO. 6.605

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL DEMAND SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

**Daily Basic Service Charge:**

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$ 18.31

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.74 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)  
plus the greater of:  
\$1.69 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$0.67 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



NINETEENTH REVISED SHEET NO. 6.606  
CANCELS EIGHTEENTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

\$4.53 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$9.24 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.193¢ per Supplemental kWh during peak hours  
0.571¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TENTH REVISED SHEET NO. 6.610  
CANCELS NINTH REVISED SHEET NO. 6.610

**STANDBY- LARGE - DEMAND  
PRIMARY**

**SCHEDULE:** SBLDPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Basic Service Charge: \$20.35 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.33 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:  
\$1.42 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.56 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.615



SECOND REVISED SHEET NO. 6.615  
CANCELS FIRST REVISED SHEET NO. 6.615

Continued from Sheet No. 6.610

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ 11.83 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.042¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



SECOND REVISED SHEET NO. 6.630  
CANCELS FIRST REVISED SHEET NO. 6.630

**STANDBY-LARGE DEMAND  
SUBTRANSMISSION**

**SCHEDULE:** SBLDSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge:       \$84.73 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$0.86 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$1.11 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.44 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.635



SECOND REVISED SHEET NO. 6.635  
CANCELS FIRST REVISED SHEET NO. 6.635

Continued from Sheet No. 6.630

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ 9.24 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.151¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



SECOND REVISED SHEET NO. 6.650  
CANCELS FIRST REVISED SHEET NO. 6.650

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL SERVICE  
LARGE-DEMAND  
PRIMARY  
(OPTIONAL)**

**SCHEDULE:** SBLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$20.35 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.33 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)  
plus the greater of:  
\$1.42 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$0.56 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.655





SECOND REVISED SHEET NO. 6.655  
CANCELS FIRST REVISED SHEET NO. 6.655

Continued from Sheet No. 6.650

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

\$ 3.76 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$ 8.04 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.584¢ per Supplemental kWh during peak hours  
0.847¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660



SECOND REVISED SHEET NO. 6.670  
CANCELS FIRST REVISED SHEET NO. 6.670

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL SERVICE  
LARGE-DEMAND  
SUBTRANSMISSION  
(OPTIONAL)**

**SCHEDULE:** SBLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$ 84.73 per day

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ 0.86 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)  
plus the greater of:  
\$ 1.11 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$ 0.44 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.675



SECOND REVISED SHEET NO. 6.675  
CANCELS FIRST REVISED SHEET NO. 6.675

Continued from Sheet No. 6.670

**CHARGES FOR SUPPLEMENTAL SERVICE**

**Demand Charge:**

\$2.94 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$6.28 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

**Energy Charge:**

1.386¢ per Supplemental kWh during peak hours  
1.078¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



FIFTEENTH REVISED SHEET NO. 6.805  
CANCELS FOURTEENTH REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

**MONTHLY RATE:**

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra <sup>(1)</sup>	4,000	50	20	10	4.45	2.48	0.64	0.32
802	862	Cobra/Nema <sup>(1)</sup>	6,300	70	29	14	4.52	2.11	0.93	0.45
803	863	Cobra/Nema <sup>(1)</sup>	9,500	100	44	22	5.12	2.33	1.41	0.70
804	864	Cobra <sup>(1)</sup>	16,000	150	66	33	5.89	2.02	2.11	1.05
805	865	Cobra <sup>(1)</sup>	28,500	250	105	52	6.87	2.60	3.35	1.66
806	866	Cobra <sup>(1)</sup>	50,000	400	163	81	7.18	2.99	5.21	2.59
468	454	Flood <sup>(1)</sup>	28,500	250	105	52	7.57	2.60	3.35	1.66
478	484	Flood <sup>(1)</sup>	50,000	400	163	81	8.06	3.00	5.21	2.59
809	869	Mongoose <sup>(1)</sup>	50,000	400	163	81	9.17	3.02	5.21	2.59
509	508	Post Top (PT) <sup>(1)</sup>	4,000	50	20	10	4.34	2.48	0.64	0.32
570	530	Classic PT <sup>(1)</sup>	9,500	100	44	22	16.72	1.89	1.41	0.70
810	870	Coach PT <sup>(1)</sup>	6,300	70	29	14	6.65	2.11	0.93	0.45
572	532	Colonial PT <sup>(1)</sup>	9,500	100	44	22	12.82	1.89	1.41	0.70
573	533	Salem PT <sup>(1)</sup>	9,500	100	44	22	12.74	1.89	1.41	0.70
550	534	Shoebox <sup>(1)</sup>	9,500	100	44	22	11.30	1.89	1.41	0.70
566	536	Shoebox <sup>(1)</sup>	28,500	250	105	52	12.26	3.18	3.35	1.66
552	538	Shoebox <sup>(1)</sup>	50,000	400	163	81	10.39	2.44	5.21	2.59

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.195¢ per kWh for each fixture.

Continued to Sheet No. 6.806



THIRTEENTH REVISED SHEET NO. 6.806  
CANCELS TWELFTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

**MONTHLY RATE:**

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra <sup>(1)</sup>	29,700	350	138	69	10.62	4.99	4.41	2.20
520	522	Cobra <sup>(1)</sup>	32,000	400	159	79	8.50	4.01	5.08	2.52
705	725	Flood <sup>(1)</sup>	29,700	350	138	69	12.06	5.04	4.41	2.20
556	541	Flood <sup>(1)</sup>	32,000	400	159	79	11.80	4.02	5.08	2.52
558	578	Flood <sup>(1)</sup>	107,800	1,000	383	191	14.81	8.17	12.24	6.10
701	721	General PT <sup>(1)</sup>	12,000	150	67	34	14.95	3.92	2.14	1.09
574	548	General PT <sup>(1)</sup>	14,400	175	74	37	15.37	3.73	2.36	1.18
700	720	Salem PT <sup>(1)</sup>	12,000	150	67	34	13.16	3.92	2.14	1.09
575	568	Salem PT <sup>(1)</sup>	14,400	175	74	37	13.23	3.74	2.36	1.18
702	722	Shoebox <sup>(1)</sup>	12,000	150	67	34	10.18	3.92	2.14	1.09
564	549	Shoebox <sup>(1)</sup>	12,800	175	74	37	11.22	3.70	2.36	1.18
703	723	Shoebox <sup>(1)</sup>	29,700	350	138	69	13.47	4.93	4.41	2.20
554	540	Shoebox <sup>(1)</sup>	32,000	400	159	79	14.13	3.97	5.08	2.52
576	577	Shoebox <sup>(1)</sup>	107,800	1,000	383	191	23.28	8.17	12.24	6.10

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.195¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTEENTH REVISED SHEET NO. 6.808  
CANCELS THIRTEENTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

**MONTHLY RATE:**

**LED Fixture, Maintenance, and Base Energy Charges:**

<sup>(1)</sup> Closed to new business

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh <sup>(1)</sup>		Fixture	Maintenance	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway <sup>(1)</sup>	5,155	56	20	10	10.81	1.74	0.64	0.32
820	840	Roadway <sup>(1)</sup>	7,577	103	36	18	16.27	1.19	1.15	0.58
821	841	Roadway <sup>(1)</sup>	8,300	106	37	19	16.27	1.20	1.18	0.61
829	849	Roadway <sup>(1)</sup>	15,285	157	55	27	16.21	2.26	1.76	0.86
822	842	Roadway <sup>(1)</sup>	15,300	196	69	34	20.56	1.26	2.20	1.09
823	843	Roadway <sup>(1)</sup>	14,831	206	72	36	23.70	1.38	2.30	1.15
835	855	Post Top <sup>(1)</sup>	5,176	60	21	11	23.31	2.28	0.67	0.35
824	844	Post Top <sup>(1)</sup>	3,974	67	24	12	27.47	1.54	0.77	0.38
825	845	Post Top <sup>(1)</sup>	6,030	99	35	17	28.93	1.56	1.12	0.54
836	856	Post Top <sup>(1)</sup>	7,360	100	35	18	23.55	2.28	1.12	0.58
830	850	Area-Lighter <sup>(1)</sup>	14,100	152	53	27	20.95	2.51	1.69	0.86
826	846	Area-Lighter <sup>(1)</sup>	13,620	202	71	35	26.95	1.41	2.27	1.12
827	847	Area-Lighter <sup>(1)</sup>	21,197	309	108	54	29.07	1.55	3.45	1.73
831	851	Flood <sup>(1)</sup>	22,122	238	83	42	22.43	3.45	2.65	1.34
832	852	Flood <sup>(1)</sup>	32,087	359	126	63	27.02	4.10	4.03	2.01
833	853	Mongoose <sup>(1)</sup>	24,140	245	86	43	20.75	3.04	2.75	1.37
834	854	Mongoose <sup>(1)</sup>	32,093	328	115	57	23.01	3.60	3.67	1.82

<sup>(2)</sup> Average

<sup>(3)</sup> Average wattage. Actual wattage may vary by up to +/- 5 watts.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.195¢ per kWh for each fixture.

Continued to Sheet No. 6.809

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



NINTH REVISED SHEET NO. 6.809  
CANCELS EIGHTH REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	7.57	1.74	0.29	0.16
914	901	Roadway	5,392	47	16	8	7.49	1.74	0.51	0.26
921	902	Roadway/Area	8,500	88	31	15	11.59	1.74	0.99	0.48
926	982	Roadway	12,414	105	37	18	10.64	1.19	1.18	0.58
932	903	Roadway/Area	15,742	133	47	23	20.01	1.38	1.50	0.73
935	904	Area-Lighter	16,113	143	50	25	14.91	1.41	1.60	0.80
937	905	Roadway	16,251	145	51	26	11.34	2.26	1.63	0.83
941	983	Roadway	22,233	182	64	32	14.45	2.51	2.04	1.02
945	906	Area-Lighter	29,533	247	86	43	20.79	2.51	2.75	1.37
947	984	Area-Lighter	33,600	330	116	58	26.07	1.55	3.71	1.85
951	985	Flood	23,067	199	70	35	16.19	3.45	2.24	1.12
953	986	Flood	33,113	255	89	45	27.24	4.10	2.84	1.44
956	987	Mongoose	23,563	225	79	39	17.42	3.04	2.52	1.25
958	907	Mongoose	34,937	333	117	58	21.79	3.60	3.74	1.85
965	991	Granville Post Top (PT)	3,024	26	9	4	8.30	2.28	0.29	0.13
967	988	Granville PT	4,990	39	14	7	18.14	2.28	0.45	0.22
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	21.67	2.28	0.45	0.22
971	992	Salem PT	5,240	55	19	9	14.78	1.54	0.61	0.29
972	993	Granville PT	7,076	60	21	10	19.84	2.28	0.67	0.32
973	994	Granville PT Enh <sup>(4)</sup>	6,347	60	21	10	23.30	2.28	0.67	0.32
975	990	Salem PT	7,188	76	27	13	19.19	1.54	0.86	0.42

<sup>(1)</sup> Average

<sup>(2)</sup> Average wattage. Actual wattage may vary by up to +/- 10 %.

<sup>(3)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.195¢ per kWh for each fixture.

<sup>(4)</sup> Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SEVENTH REVISED SHEET NO. 6.810  
CANCELS SIXTH REVISED SHEET NO. 6.810**

Continued from Sheet No. 6.809

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit (\$)	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) <sup>(1)</sup>	30 ft	OH	7.68	0.17
626	Wood	30 ft	OH	3.79	0.17
627	Wood	35 ft	OH	4.49	0.17
597	Wood	40/45 ft	OH	9.59	0.31
637	Standard	35 ft, Concrete	OH	8.03	0.17
594	Standard	40/45 ft, Concrete	OH	15.37	0.31
599	Standard	16 ft, DB Concrete	UG	22.16	0.14
595	Standard	25/30 ft, DB Concrete	UG	30.42	0.14
588	Standard	35 ft, DB Concrete	UG	31.89	0.34
607	Standard (70 - 100 W or up to 100 ft span) <sup>(1)</sup>	35 ft, DB Concrete	UG	16.31	0.34
612	Standard (150 W or 100 -150 ft span) <sup>(1)</sup>	35 ft, DB Concrete	UG	21.85	0.34
614	Standard (250 -400W or above 150 ft span) <sup>(1)</sup>	35 ft, DB Concrete	UG	32.98	0.34
596	Standard	40/45 ft, DB Concrete	UG	37.16	0.14
523	Round	23 ft, DB Concrete	UG	29.86	0.14
591	Tall Waterford	35 ft, DB Concrete	UG	41.12	0.14
592	Victorian	PT, DB Concrete	UG	35.31	0.14
593	Winston	PT, DB Aluminum	UG	19.86	1.10
583	Waterford	PT, DB Concrete	UG	29.85	0.14
422	Aluminum <sup>(1)</sup>	10 ft, DB Aluminum	UG	12.22	1.30
616	Aluminum	27 ft, DB Aluminum	UG	40.58	0.34
615	Aluminum	28 ft, DB Aluminum	UG	17.43	0.34
622	Aluminum	37 ft, DB Aluminum	UG	55.56	0.34
623	Waterside	38 ft, DB Aluminum	UG	47.83	3.85
584	Aluminum <sup>(1)</sup>	PT, DB Aluminum	UG	22.92	1.10
581	Capitol <sup>(1)</sup>	PT, DB Aluminum	UG	34.99	1.10
586	Charleston	PT, DB Aluminum	UG	26.69	1.10
585	Charleston Banner	PT, DB Aluminum	UG	34.93	1.10
590	Charleston HD	PT, DB Aluminum	UG	30.20	1.10
580	Heritage <sup>(1)</sup>	PT, DB Aluminum	UG	25.29	1.10
587	Riviera <sup>(1)</sup>	PT, DB Aluminum	UG	26.70	1.10
589	Steel <sup>(1)</sup>	30 ft, AB Steel	UG	50.02	1.68
624	Fiber <sup>(1)</sup>	PT, DB Fiber	UG	10.63	1.30
582	Winston <sup>(1)</sup>	PT, DB Fiber	UG	19.33	1.10
525	Franklin Composite	PT, DB Composite	UG	31.86	1.10
641	Existing Pole		UG	6.80	0.34

<sup>(1)</sup> Closed to new business

Continued from Sheet No. 6.815





**FOURTEENTH REVISED SHEET NO. 6.815  
CANCELS THIRTEENTH REVISED SHEET NO. 6.815**

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$8.23	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.66	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023

**FRANCHISE FEE:** See Sheet No. 6.023

**PAYMENT OF BILLS:** See Sheet No. 6.023

**STORM PROTECTION PLAN RECOVERY PLAN:** See Sheet Nos. 6.021 and 6.023

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.195¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



SEVENTH REVISED SHEET NO. 6.830  
CANCELS SIXTH SHEET NO. 6.830

**CUSTOMER SPECIFIED LIGHTING SERVICE**

**SCHEDULE:** LS-2

**AVAILABLE:** Entire service area

**APPLICABLE:**

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

**CHARACTER OF SERVICE:**

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

**LIMITATION OF SERVICE:**

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

**TERM OF SERVICE:**

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

**SPECIAL CONDITIONS:**

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.195¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 6.835  
CANCELS SIXTH SHEET NO. 6.835

Continued from Sheet No. 6.830

**MONTHLY RATE:** The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

**MINIMUM CHARGE:** The monthly charge.

**ENERGY CHARGE:** For monthly energy served under this rate schedule, 3.195¢ per kWh.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

**EXHIBIT SIX**  
**PROPOSED TARIFFS - REDLINE VERSION**



**THIRTIETH-THIRTY-FIRST** REVISED SHEET NO. 6.030  
CANCELS ~~TWENTY-NINTH~~**THIRTIETH** REVISED SHEET NO.  
6.030

**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**RATES:**

**Basic Service Charge:**

\$ 0.71 per day.

**Energy and Demand Charge:**

First 1,000 kWh	5.8166.492 ¢ per kWh
All additional kWh	6.8247.617 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~THIRTY-FIRST~~THIRTY-SECOND REVISED SHEET NO. 6.050  
CANCELS ~~THIRTIETH~~THIRTY-FIRST REVISED SHEET NO. 6.050

**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**RATES:**

**Basic Service Charge:**

Metered accounts	\$0.75 per day
Un-metered accounts	\$0.63 per day

**Energy and Demand Charge:**

~~6.6887.642~~ ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTIETH-THIRTY-FIRST** REVISED SHEET NO. 6.080  
**CANCELS TWENTY-NINTH-THIRTIETH** REVISED SHEET NO. 6.080

**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

STANDARD

OPTIONAL

Basic Service Charge:

Basic Service Charge:

Secondary Metering Voltage \$ 1.08 per day  
Primary Metering Voltage \$ 5.98 per day  
Subtrans. Metering Voltage \$17.48 per day

Secondary Metering Voltage \$ 1.08 per day  
Primary Metering Voltage \$ 5.98 per day  
Subtrans. Metering Voltage \$17.48 per day

Demand Charge:

Demand Charge:

~~\$13.86~~ \$14.13 per kW of billing demand

\$0.00 per kW of billing demand

Energy Charge:

Energy Charge:

0.736 ¢ per kWh

7.115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.140  
CANCELS ~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.140

**GENERAL SERVICE - LARGE DEMAND**  
**PRIMARY**

**SCHEDULE:** GSLDPR

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: \$ 19.52 per day

Demand Charge: \$ 11.~~59~~83 per kW of billing demand

Energy Charge: 1.042¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:





**FIRST-~~SECOND~~ REVISED SHEET NO. 6.160**  
**CANCELS ORIGINAL-~~FIRST REVISED~~ SHEET NO. 6.160**

**GENERAL SERVICE - LARGE DEMAND**  
**SUBTRANSMISSION**

**SCHEDULE:** GSLDSU

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: \$ 83.90 a day

Demand Charge: \$ ~~9.06~~24 per kW of billing demand

Energy Charge: 1.151¢ per kWh

Continued to Sheet No. 6.165



~~THIRTY-SIXTH~~THIRTY-SEVENTH REVISED SHEET NO. 6.290  
CANCELS ~~THIRTY-FIFTH~~THIRTY-SIXTH REVISED SHEET NO. 6.290

### CONSTRUCTION SERVICE

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**RATES:**

**Basic Service Charge:** \$0.75 per day

**Energy and Demand Charge:** ~~6.6887~~6.642 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**MISCELLANEOUS:** A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO. 6.320  
CANCELS ~~TWENTY-NINTH-THIRTIETH~~ REVISED SHEET  
NO. 6.320

**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**RATES:**

**Basic Service Charge:**

\$0.75 per day

**Energy and Demand Charge:**

~~10.478~~11.972¢ per kWh during peak hours

~~5.386~~6.154¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~THIRTY-FIRST~~THIRTY-SECOND REVISED SHEET NO. 6.330  
CANCELS ~~THIRTIETH~~THIRTY-FIRST REVISED SHEET NO.6.330

**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 1.08 per day
Primary Metering Voltage	\$ 5.98 per day
Subtransmission Metering Voltage	\$17.48 per day

**Demand Charge:**

\$4.~~44~~53 per kW of billing demand, plus  
\$9.~~06~~24 per kW of peak billing demand

**Energy Charge:**

1.193¢ per kWh during peak hours  
0.571¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.370  
CANCELS ~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.370

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
PRIMARY  
(OPTIONAL)**

**SCHEDULE:** GSLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$19.52 a day

**Demand Charge:**

\$3.~~68~~76 per kW of billing demand, plus  
\$~~7.888~~04 per kW of peak billing demand

**Energy Charge:**

1.584¢ per kWh during peak hours  
0.847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



~~SEVENTH EIGHTH~~ REVISED SHEET NO. 6.400  
CANCELS ~~SIXTH SEVENTH~~ REVISED SHEET NO. 6.400

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
SUBTRANSMISSION  
(OPTIONAL)**

**SCHEDULE:** GSLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$83.90 a day

**Demand Charge:**

\$2.~~88~~94 per kW of billing demand, plus  
\$6.~~15~~28 per kW of peak billing demand

**Energy Charge:**

1.386¢ per kWh during peak hours  
1.078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



~~SIXTEENTH-SEVENTEENTH~~ REVISED SHEET NO. 6.565  
CANCELS ~~FIFTEENTH-SIXTEENTH~~ REVISED SHEET NO.  
6.565

Continued from Sheet No. 6.560

**RATES:**

Basic Service Charge: \$0.71 per day  
Energy and Demand Charges: 6.~~433846~~¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<b><u>May through October</u></b>	<b><u>P<sub>1</sub></u></b>	<b><u>P<sub>2</sub></u></b>	<b><u>P<sub>3</sub></u></b>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<b><u>November through April</u></b>	<b><u>P<sub>1</sub></u></b>	<b><u>P<sub>2</sub></u></b>	<b><u>P<sub>3</sub></u></b>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO. 6.600  
CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED  
SHEET NO. 6.600

**STANDBY AND SUPPLEMENTAL SERVICE  
DEMAND**

**SCHEDULE:** SBD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$18.31

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ ~~1.7474~~ per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.6669~~ per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$ ~~0.6667~~ per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

Energy Charge:

0.857 ¢ per Standby kWh

Continued to Sheet No. 6.601





~~TWENTY-FIRST TWENTY-SECOND~~ REVISED SHEET NO. 6.601  
CANCELS ~~TWENTIETH TWENTY-FIRST~~ REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ ~~13.86~~ 14.13 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.736¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~FIFTEENTH-SIXTEENTH~~ REVISED SHEET NO. 6.605  
CANCELS ~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET  
NO. 6.605

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL DEMAND SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

**Daily Basic Service Charge:**

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$ 18.31

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$~~1.7174~~ per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)  
plus the greater of:  
\$~~1.66-69~~ per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$~~0.6667~~ per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO. 6.606  
CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED  
SHEET NO. 6.606

Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

~~\$4.44~~<sup>53</sup> per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
~~\$9.06~~<sup>24</sup> per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.193¢ per Supplemental kWh during peak hours  
0.571¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~NINTH-TENTH~~ REVISED SHEET NO. 6.610  
CANCELS ~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.610

**STANDBY- LARGE - DEMAND  
PRIMARY**

**SCHEDULE:** SBLDPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Basic Service Charge: \$20.35 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.~~30~~~~33~~ per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~39~~~~42~~ per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.~~55~~~~56~~ per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.615



~~FIRST SECOND~~ REVISED SHEET NO. 6.615  
CANCELS ~~ORIGINAL FIRST REVISED~~ SHEET NO. 6.615

Continued from Sheet No. 6.610

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ 11.~~5983~~ per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.042¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



~~FIRST SECOND~~ REVISED SHEET NO. 6.630  
CANCELS ~~ORIGINAL FIRST REVISED~~ SHEET NO. 6.630

**STANDBY-LARGE DEMAND  
SUBTRANSMISSION**

**SCHEDULE:** SBLDSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$84.73 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$0.~~8486~~ per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~0911~~ per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.~~4344~~ per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.635



~~FIRST-SECOND~~ REVISED SHEET NO. 6.635  
CANCELS ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 6.635

Continued from Sheet No. 6.630

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ ~~9.06~~24 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.151¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



~~FIRST SECOND~~ REVISED SHEET NO. 6.650  
CANCELS ~~ORIGINAL FIRST REVISED~~ SHEET NO. 6.650

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL SERVICE  
LARGE-DEMAND  
PRIMARY  
(OPTIONAL)**

**SCHEDULE:** SBLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$20.35 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.~~3033~~ per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~3942~~ per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.~~5556~~ per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.655





~~FIRST SECOND~~ REVISED SHEET NO. 6.655  
CANCELS ~~ORIGINAL FIRST REVISED~~ SHEET NO. 6.655

Continued from Sheet No. 6.650

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

\$ ~~3.6876~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$ ~~7.888.04~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.584¢ per Supplemental kWh during peak hours  
0.847¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~FIRST SECOND~~ REVISED SHEET NO. 6.670  
CANCELS ~~ORIGINAL FIRST REVISED~~ SHEET NO. 6.670

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL SERVICE  
LARGE-DEMAND  
SUBTRANSMISSION  
(OPTIONAL)**

**SCHEDULE:** SBLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$ 84.73 per day

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ 0.8486 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.0911 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$ 0.4344 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.675

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIRST-SECOND** REVISED SHEET NO. 6.675  
CANCELS **ORIGINAL-FIRST REVISED** SHEET NO. 6.675

Continued from Sheet No. 6.670

**CHARGES FOR SUPPLEMENTAL SERVICE**

**Demand Charge:**

\$2.~~8894~~ per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$6.~~4528~~ per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

**Energy Charge:**

1.386¢ per Supplemental kWh during peak hours  
1.078¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



**FOURTEENTH FIFTEENTH** REVISED SHEET NO. 6.805  
**CANCELS THIRTEENTH FOURTEENTH** REVISED SHEET  
 NO. 6.805

Continued from Sheet No. 6.800

**MONTHLY RATE:**

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra <sup>(1)</sup>	4,000	50	20	10	4.454.0 8	2.48	<del>0.640</del> 57	<del>0.320</del> 29
802	862	Cobra/Nema <sup>(1)</sup>	6,300	70	29	14	4.524.1 4	2.11	<del>0.930</del> 83	<del>0.450</del> 40
803	863	Cobra/Nema <sup>(1)</sup>	9,500	100	44	22	5.124.6 9	2.33	<del>1.41+</del> 26	<del>0.700</del> 63
804	864	Cobra <sup>(1)</sup>	16,000	150	66	33	5.895.4 9	2.02	<del>2.11+</del> 99	<del>1.050</del> 95
805	865	Cobra <sup>(1)</sup>	28,500	250	105	52	6.876.2 9	2.60	<del>3.353</del> 92	<del>1.66+</del> 49
806	866	Cobra <sup>(1)</sup>	50,000	400	163	81	7.186.5 8	2.99	<del>5.21+</del> 68	<del>2.592</del> 33
468	454	Flood <sup>(1)</sup>	28,500	250	105	52	7.576.9 4	2.60	<del>3.353</del> 92	<del>1.66+</del> 49
478	484	Flood <sup>(1)</sup>	50,000	400	163	81	8.067.3 8	3.00	<del>5.21+</del> 68	<del>2.592</del> 33
809	869	Mongoose <sup>(1)</sup>	50,000	400	163	81	9.178.4 9	3.02	<del>5.21+</del> 68	<del>2.592</del> 33
509	508	Post Top (PT) <sup>(1)</sup>	4,000	50	20	10	4.343.9 8	2.48	<del>0.640</del> 57	<del>0.320</del> 29
570	530	Classic PT <sup>(1)</sup>	9,500	100	44	22	16.724.5 32	1.89	<del>1.41+</del> 26	<del>0.700</del> 63
810	870	Coach PT <sup>(1)</sup>	6,300	70	29	14	6.656.0 9	2.11	<del>0.930</del> 83	<del>0.450</del> 40
572	532	Colonial PT <sup>(1)</sup>	9,500	100	44	22	12.824.1 75	1.89	<del>1.41+</del> 26	<del>0.700</del> 63
573	533	Salem PT <sup>(1)</sup>	9,500	100	44	22	12.741.1 67	1.89	<del>1.41+</del> 26	<del>0.700</del> 63
550	534	Shoebox <sup>(1)</sup>	9,500	100	44	22	11.304.0 35	1.89	<del>1.41+</del> 26	<del>0.700</del> 63
566	536	Shoebox <sup>(1)</sup>	28,500	250	105	52	12.264.1 23	3.18	<del>3.353</del> 92	<del>1.66+</del> 49
552	538	Shoebox <sup>(1)</sup>	50,000	400	163	81	10.399. 52	2.44	<del>5.21+</del> 68	<del>2.592</del> 33

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.8743.195¢ per kWh for each fixture.

Continued to Sheet No. 6.806



~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.806  
 CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

**MONTHLY RATE:**

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra <sup>(1)</sup>	29,700	350	138	69	<del>10.629-</del> <del>73</del>	4.99	<del>4.413-</del> <del>97</del>	<del>2.204-</del> <del>98</del>
520	522	Cobra <sup>(1)</sup>	32,000	400	159	79	<del>8.5077</del> <del>9</del>	4.01	<del>5.084-</del> <del>57</del>	<del>2.522-</del> <del>27</del>
705	725	Flood <sup>(1)</sup>	29,700	350	138	69	<del>12.0644</del> <del>05</del>	5.04	<del>4.413-</del> <del>97</del>	<del>2.204-</del> <del>98</del>
556	541	Flood <sup>(1)</sup>	32,000	400	159	79	<del>11.8040</del> <del>84</del>	4.02	<del>5.084-</del> <del>57</del>	<del>2.522-</del> <del>27</del>
558	578	Flood <sup>(1)</sup>	107,800	1,000	383	191	<del>14.8143</del> <del>57</del>	8.17	<del>12.24</del> <del>44.04</del>	<del>6.105-</del> <del>49</del>
701	721	General PT <sup>(1)</sup>	12,000	150	67	34	<del>14.9543</del> <del>70</del>	3.92	<del>2.144-</del> <del>93</del>	<del>1.090-</del> <del>98</del>
574	548	General PT <sup>(1)</sup>	14,400	175	74	37	<del>15.3744</del> <del>08</del>	3.73	<del>2.362-</del> <del>43</del>	<del>1.184-</del> <del>06</del>
700	720	Salem PT <sup>(1)</sup>	12,000	150	67	34	<del>13.1642</del> <del>06</del>	3.92	<del>2.144-</del> <del>93</del>	<del>1.090-</del> <del>98</del>
575	568	Salem PT <sup>(1)</sup>	14,400	175	74	37	<del>13.2342</del> <del>42</del>	3.74	<del>2.362-</del> <del>43</del>	<del>1.184-</del> <del>06</del>
702	722	Shoebox <sup>(1)</sup>	12,000	150	67	34	<del>10.189-</del> <del>33</del>	3.92	<del>2.144-</del> <del>93</del>	<del>1.090-</del> <del>98</del>
564	549	Shoebox <sup>(1)</sup>	12,800	175	74	37	<del>11.2240</del> <del>28</del>	3.70	<del>2.362-</del> <del>43</del>	<del>1.184-</del> <del>06</del>
703	723	Shoebox <sup>(1)</sup>	29,700	350	138	69	<del>13.4742</del> <del>34</del>	4.93	<del>4.413-</del> <del>97</del>	<del>2.204-</del> <del>98</del>
554	540	Shoebox <sup>(1)</sup>	32,000	400	159	79	<del>14.1342</del> <del>95</del>	3.97	<del>5.084-</del> <del>57</del>	<del>2.522-</del> <del>27</del>
576	577	Shoebox <sup>(1)</sup>	107,800	1,000	383	191	<del>23.2824</del> <del>33</del>	8.17	<del>12.24</del> <del>44.04</del>	<del>6.105-</del> <del>49</del>

(1) Closed to new business  
 (2) Lumen output may vary by lamp configuration and age.  
 (3) Wattage ratings do not include ballast losses.  
 (4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.8743.195~~¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTEENTH-FOURTEENTH** REVISED SHEET NO. 6.808  
CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

**MONTHLY RATE:**

**LED Fixture, Maintenance, and Base Energy Charges:**

<sup>(1)</sup> Closed to new business

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh <sup>(1)</sup>		Fixture	Maintenance	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.	Dusk to Dawn			Timed Svc.	Dusk to Dawn			Timed Svc.	
828	848	Roadway <sup>(1)</sup>	5,155	56	20	10	<del>10.819</del> -90	1.74	<del>0.640-</del> 57	<del>0.320-</del> 29
820	840	Roadway <sup>(1)</sup>	7,577	103	36	18	<del>16.274</del> 4.94	1.19	<del>1.154-</del> 03	<del>0.580-</del> 52
821	841	Roadway <sup>(1)</sup>	8,300	106	37	19	<del>16.274</del> 4.94	1.20	<del>1.184-</del> 06	<del>0.610-</del> 55
829	849	Roadway <sup>(1)</sup>	15,285	157	55	27	<del>16.214</del> 4.85	2.26	<del>1.764-</del> 58	<del>0.860-</del> 78
822	842	Roadway <sup>(1)</sup>	15,300	196	69	34	<del>20.564</del> 8.84	1.26	<del>2.204-</del> 98	<del>1.090-</del> 98
823	843	Roadway <sup>(1)</sup>	14,831	206	72	36	<del>23.702</del> 4.74	1.38	<del>2.302-</del> 07	<del>1.154-</del> 03
835	855	Post Top <sup>(1)</sup>	5,176	60	21	11	<del>23.312</del> 4.36	2.28	<del>0.670-</del> 60	<del>0.350-</del> 32
824	844	Post Top <sup>(1)</sup>	3,974	67	24	12	<del>27.472</del> 5.42	1.54	<del>0.770-</del> 69	<del>0.380-</del> 34
825	845	Post Top <sup>(1)</sup>	6,030	99	35	17	<del>28.932</del> 6.54	1.56	<del>1.124-</del> 04	<del>0.540-</del> 49
836	856	Post Top <sup>(1)</sup>	7,360	100	35	18	<del>23.552</del> 4.58	2.28	<del>1.124-</del> 04	<del>0.580-</del> 52
830	850	Area-Lighter <sup>(1)</sup>	14,100	152	53	27	<del>20.954</del> 9.49	2.51	<del>1.694-</del> 52	<del>0.860-</del> 78
826	846	Area-Lighter <sup>(1)</sup>	13,620	202	71	35	<del>26.952</del> 4.69	1.41	<del>2.272-</del> 04	<del>1.124-</del> 04
827	847	Area-Lighter <sup>(1)</sup>	21,197	309	108	54	<del>29.072</del> 6.63	1.55	<del>3.453-</del> 40	<del>1.734-</del> 55
831	851	Flood <sup>(1)</sup>	22,122	238	83	42	<del>22.432</del> 0.55	3.45	<del>2.652-</del> 39	<del>1.344-</del> 24
832	852	Flood <sup>(1)</sup>	32,087	359	126	63	<del>27.022</del> 4.76	4.10	<del>4.033-</del> 62	<del>2.014-</del> 84
833	853	Mongoose <sup>(1)</sup>	24,140	245	86	43	<del>20.754</del> 9.04	3.04	<del>2.752-</del> 47	<del>1.374-</del> 24
834	854	Mongoose <sup>(1)</sup>	32,093	328	115	57	<del>23.012</del> 4.08	3.60	<del>3.673-</del> 34	<del>1.824-</del> 64

<sup>(2)</sup> Average

<sup>(3)</sup> Average wattage. Actual wattage may vary by up to +/- 5 watts.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.8743,195~~¢ per kWh for each fixture.

Continued to Sheet No. 6.809

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH-NINTH** REVISED SHEET NO. 6.809  
**CANCELS SEVENTH EIGHTH** REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	<del>7.576-</del> 94	1.74	<del>0.290-</del> 26	<del>0.160-</del> 14
914	901	Roadway	5,392	47	16	8	<del>7.496-</del> 86	1.74	<del>0.510-</del> 46	<del>0.260-</del> 23
921	902	Roadway/Area	8,500	88	31	15	<del>11.594</del> <del>0.62</del>	1.74	<del>0.990-</del> 89	<del>0.480-</del> 43
926	982	Roadway	12,414	105	37	18	<del>10.649</del> <del>-76</del>	1.19	<del>1.184-</del> 06	<del>0.580-</del> 52
932	903	Roadway/Area	15,742	133	47	23	<del>20.014</del> <del>8.33</del>	1.38	<del>1.504-</del> 35	<del>0.730-</del> 66
935	904	Area-Lighter	16,113	143	50	25	<del>14.914</del> <del>3.66</del>	1.41	<del>1.604-</del> 44	<del>0.800-</del> 72
937	905	Roadway	16,251	145	51	26	<del>11.344</del> <del>0.30</del>	2.26	<del>1.634-</del> 47	<del>0.830-</del> 75
941	983	Roadway	22,233	182	64	32	<del>14.454</del> <del>3.24</del>	2.51	<del>2.044-</del> 84	<del>1.020-</del> 92
945	906	Area-Lighter	29,533	247	86	43	<del>20.794</del> <del>9.05</del>	2.51	<del>2.752-</del> 47	<del>1.374-</del> 24
947	984	Area-Lighter	33,600	330	116	58	<del>26.072</del> <del>3.80</del>	1.55	<del>3.713-</del> 33	<del>1.854-</del> 67
951	985	Flood	23,067	199	70	35	<del>16.194</del> <del>4.83</del>	3.45	<del>2.242-</del> 04	<del>1.124-</del> 04
953	986	Flood	33,113	255	89	45	<del>27.242</del> <del>4.96</del>	4.10	<del>2.842-</del> 56	<del>1.444-</del> 29
956	987	Mongoose	23,563	225	79	39	<del>17.424</del> <del>5.96</del>	3.04	<del>2.522-</del> 27	<del>1.254-</del> 42
958	907	Mongoose	34,937	333	117	58	<del>21.794</del> <del>9.96</del>	3.60	<del>3.743-</del> 36	<del>1.854-</del> 67
965	991	Granville Post Top (PT)	3,024	26	9	4	<del>8.307-</del> 60	2.28	<del>0.290-</del> 26	<del>0.130-</del> 14
967	988	Granville PT	4,990	39	14	7	<del>18.144</del> <del>6.62</del>	2.28	<del>0.450-</del> 40	<del>0.220-</del> 20
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	<del>21.674</del> <del>9.86</del>	2.28	<del>0.450-</del> 40	<del>0.220-</del> 20
971	992	Salem PT	5,240	55	19	9	<del>14.784</del> <del>3.54</del>	1.54	<del>0.610-</del> 55	<del>0.290-</del> 26
972	993	Granville PT	7,076	60	21	10	<del>19.844</del> <del>8.48</del>	2.28	<del>0.670-</del> 60	<del>0.320-</del> 29
973	994	Granville PT Enh <sup>(4)</sup>	6,347	60	21	10	<del>23.302</del> <del>1.35</del>	2.28	<del>0.670-</del> 60	<del>0.320-</del> 29
975	990	Salem PT	7,188	76	27	13	<del>19.194</del> <del>7.58</del>	1.54	<del>0.860-</del> 78	<del>0.420-</del> 37

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.809  
CANCELS ~~SEVENTH EIGHTH~~ REVISED SHEET NO. 6.809

- (1) Average
- (2) Average wattage. Actual wattage may vary by up to +/- 10 %.
- (3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.8743~~1.195¢ per kWh for each fixture.
- (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:





**SIXTH SEVENTH** REVISED SHEET NO. 6.810  
**CANCELS FIFTH SIXTH** REVISED SHEET NO. 6.810

Continued from Sheet No. 6.809

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit (\$)	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) <sup>(1)</sup>	30 ft	OH	<del>7.687-04</del>	0.17
626	Wood	30 ft	OH	<del>3.793-47</del>	0.17
627	Wood	35 ft	OH	<del>4.494-14</del>	0.17
597	Wood	40/45 ft	OH	<del>9.598-79</del>	0.31
637	Standard	35 ft, Concrete	OH	<del>8.037-36</del>	0.17
594	Standard	40/45 ft, Concrete	OH	<del>15.3744-08</del>	0.31
599	Standard	16 ft, DB Concrete	UG	<del>22.1620-30</del>	0.14
595	Standard	25/30 ft, DB Concrete	UG	<del>30.4227-87</del>	0.14
588	Standard	35 ft, DB Concrete	UG	<del>31.8929-22</del>	0.34
607	Standard (70 - 100 W or up to 100 ft span) <sup>(1)</sup>	35 ft, DB Concrete	UG	<del>16.3144-94</del>	0.34
612	Standard (150 W or 100 -150 ft span) <sup>(1)</sup>	35 ft, DB Concrete	UG	<del>21.8520-02</del>	0.34
614	Standard (250 -400W or above 150 ft span) <sup>(1)</sup>	35 ft, DB Concrete	UG	<del>32.9830-22</del>	0.34
596	Standard	40/45 ft, DB Concrete	UG	<del>37.1634-05</del>	0.14
523	Round	23 ft, DB Concrete	UG	<del>29.8627-36</del>	0.14
591	Tall Waterford	35 ft, DB Concrete	UG	<del>41.1237-67</del>	0.14
592	Victorian	PT, DB Concrete	UG	<del>35.3132-35</del>	0.14
593	Winston	PT, DB Aluminum	UG	<del>19.8648-20</del>	1.10
583	Waterford	PT, DB Concrete	UG	<del>29.8527-35</del>	0.14
422	Aluminum <sup>(1)</sup>	10 ft, DB Aluminum	UG	<del>12.2244-20</del>	1.30
616	Aluminum	27 ft, DB Aluminum	UG	<del>40.5837-18</del>	0.34
615	Aluminum	28 ft, DB Aluminum	UG	<del>17.4345-97</del>	0.34
622	Aluminum	37 ft, DB Aluminum	UG	<del>55.5650-90</del>	0.34
623	Waterside	38 ft, DB Aluminum	UG	<del>47.8343-82</del>	3.85
584	Aluminum <sup>(1)</sup>	PT, DB Aluminum	UG	<del>22.9224-00</del>	1.10
581	Capitol <sup>(1)</sup>	PT, DB Aluminum	UG	<del>34.9932-06</del>	1.10
586	Charleston	PT, DB Aluminum	UG	<del>26.6924-45</del>	1.10
585	Charleston Banner	PT, DB Aluminum	UG	<del>34.9332-00</del>	1.10
590	Charleston HD	PT, DB Aluminum	UG	<del>30.2027-67</del>	1.10
580	Heritage <sup>(1)</sup>	PT, DB Aluminum	UG	<del>25.2923-17</del>	1.10
587	Riviera <sup>(1)</sup>	PT, DB Aluminum	UG	<del>26.7024-46</del>	1.10
589	Steel <sup>(1)</sup>	30 ft, AB Steel	UG	<del>50.0245-83</del>	1.68
624	Fiber <sup>(1)</sup>	PT, DB Fiber	UG	<del>10.639-74</del>	1.30
582	Winston <sup>(1)</sup>	PT, DB Fiber	UG	<del>19.3317-74</del>	1.10
525	Franklin Composite	PT, DB Composite	UG	<del>31.8629-19</del>	1.10
641	Existing Pole		UG	<del>6.806-23</del>	0.34

<sup>(1)</sup> Closed to new business

Continued from Sheet No. 6.815



**THIRTEENTH-FOURTEENTH** REVISED SHEET NO. 6.815  
**CANCELS ~~TWELFTH-THIRTEENTH~~** REVISED SHEET NO.  
**6.815**

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	<del>\$7,548.23</del>	\$1.43
569	PT Bracket (accommodates two post top fixtures)	<del>\$4,2766</del>	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023

**FRANCHISE FEE:** See Sheet No. 6.023

**PAYMENT OF BILLS:** See Sheet No. 6.023

**STORM PROTECTION PLAN RECOVERY PLAN:** See Sheet Nos. 6.021 and 6.023

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2-8743.195~~¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SIXTH-SEVENTH REVISED SHEET NO. 6.830**  
**CANCELS ~~FIFTH-SIXTH~~ SHEET NO. 6.830**

**CUSTOMER SPECIFIED LIGHTING SERVICE**

**SCHEDULE:** LS-2

**AVAILABLE:** Entire service area

**APPLICABLE:**

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

**CHARACTER OF SERVICE:**

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

**LIMITATION OF SERVICE:**

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

**TERM OF SERVICE:**

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

**SPECIAL CONDITIONS:**

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.8743.195¢~~ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



~~SIXTH~~ ~~SEVENTH~~ REVISED SHEET NO. 6.835  
CANCELS ~~FIFTH~~ ~~SIXTH~~ SHEET NO. 6.835

Continued from Sheet No. 6.830

**MONTHLY RATE:** The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

**MINIMUM CHARGE:** The monthly charge.

**ENERGY CHARGE:** For monthly energy served under this rate schedule, ~~2-8743.195~~¢ per kWh.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: