## FILED 9/19/2022 DOCUMENT NO. 07230-2022 FPSC - COMMISSION CLERK

1		BEFORE THE
2	F'LORI <i>DA</i>	A PUBLIC SERVICE COMMISSION
3		
4	In the Matter of:	
5		DOCKET NO. 20220089-EI
6	Petition for approval of modifications	
7	to rate schedule tariff sheet No. 4.122 and determination under Rule 25-6.115(12), F.A.C, by Duke Energy Florida, LLC.	
8	F.A.C, by Duke Ene	ergy Florida, LLC/
9		
10		CONVERSION CONFEDENCE ACENER
11	PROCEEDINGS:	COMMISSION CONFERENCE AGENDA ITEM NO. 5
12	COMMISSIONERS	CHATDMAN ANDDER CTLEC EAV
13	PARTICIPATING:	CHAIRMAN ANDREW GILES FAY COMMISSIONER ART GRAHAM
14		COMMISSIONER GARY F. CLARK COMMISSIONER MIKE LA ROSA COMMISSIONER GABRIELLA PASSIDOMO
15	DATE:	Thursday, September 8, 2022
16	PLACE:	Betty Easley Conference Center
17		Room 148 4075 Esplanade Way
18		Tallahassee, Florida
19	REPORTED BY:	DEBRA R. KRICK Court Reporter and
20		Notary Public in and for the State of Florida at Large
21		PREMIER REPORTING
22		112 W. 5TH AVENUE TALLAHASSEE, FLORIDA
23		(850) 894-0828
24		
25		

1 PROCEEDINGS 2 All right. We will let the CHAIRMAN FAY: 3 next folks get set up. 4 All right. We will make sure everybody gets 5 set up here, and then, Mr. Ward, whenever you are 6 set, you are recognized to present Item No. 5. 7 Good morning, Commissioners. MR. WARD: 8 Item 5 is a petition by Duke Energy Florida for approval of modifications to Tariff Sheet No. 9 10 4.122 in a determination under rule 256-6.115(12)11 Florida Administrative Code, of the limited waiver 12 of certain costs as warranted. Tariff Sheet No. 13 4.1 22 sets out the process and charges required 14 for conversion of existing overhead electrical distribution facilities to underground. 15 16 Duke's proposed modifications would exclude 17 the cost of existing facilities from the 18 calculation of the contribution in aid of 19 construction, or a CIAC, for customers requesting 20 to underground overhead facilities that have not 21 been hardened under the utility's storm protection 22 plan. 23 As required by Rule 25-6.115(12) Florida 24 Administrative Code, Duke has provided an analysis 25 quantifying the benefits of waiving certain costs

(850)894-0828

1 from the CIAC calculation for customers choosing to 2 underground non-hardened overhead distribution 3 facilities. 4 Staff recommends approval of the tariff 5 proposal and is available to answer questions. 6 OPC and Duke are presented to address the 7 Commission. 8 CHAIRMAN FAY: Great. Thank you, Mr. Ward. Ι 9 appreciate the presentation on Item No. 5. 10 Mr. Rehwinkel, I will come you to first to 11 address the Commission. 12 MR. REHWINKEL: Thank you, Mr. Chairman. And 13 good morning again. Charles Rehwinkel and Marshall 14 Willlis are here on behalf of the Public Counsel. 15 The Public Counsel has not yet intervened in 16 this docket, but we are interested in it. I have 17 spoken to Duke and relayed some theoretical 18 concerns about the interplay between this tariff 19 and the storm protection plan docket. 20 While we see differences between this 21 situation and the 2018 FPL tariff, that this 22 approach seems to be modeled after, we believe that 23 there are some benefits to this approach and the materiality of this waiver of cost recovery 24 25 minimizes the practical effect of our concerns.

(850)894-0828

While we have prepared a notice of
intervention, our conversations with DEF have
allowed us to reach an understanding that I believe
will allow us to monitor this situation in parallel
with the SPP process and the base rate recovery
stipulation that's in effect over the next three
years.

8 This understanding, if agreed to by the 9 Commission and memorialized in the order approving 10 the tariff, will obviate the need for us to 11 intervene and ask for a hearing on the tariff. We 12 will be satisfied if the approval order is 13 accompanied by a commitment by Duke to do two 14 things:

15 First, to record any costs attributable to the 16 waiver of the three elements of the calculation of 17 CIAC as incurred. In other words, they will not 18 seek to defer or create a regulatory asset for any 19 net debits from the three elements of the waived 20 I believe they are willing to agree to costs. 21 this. 22 Secondly, we have asked them to agree to take

reasonable steps to cost effectively maintain the records to provide information on the number of and dollar amounts related to these waivers so they can

(850)894-0828

1 make their best efforts in the next SPP or rate 2 case determination to answer discovery on dollar 3 amounts and waivers from the com -- that are served 4 by the Commission or intervenors. They can, at 5 their discretion, their sole discretion, include it in the SPP if they want. 6 I believe they are 7 willing to agree to this. 8 We have prepared verbiage of this agreement 9 and provided it to staff, and I can read it into 10 the record if that's okay with you. 11 If this is accepted, OPC does not object to this tariff under these circumstances. 12 And I want 13 to thank DEF for working guickly to allay our 14 concerns. 15 Thank you. 16 CHAIRMAN FAY: Great. Thank you, Mr. 17 Rehwinkel. 18 Mr. Bernier, I am going to come to you next. 19 I just want to make sure, staff, do you have a copy 20 of this language that Mr. Rehwinkel referenced? 21 Okay, good. Great. 22 Okay, Mr. Bernier, if you have anything you 23 would like to add, you are welcome to do so. 24 MR. BERNIER: Thank you, Mr. Chairman, and 25 good morning, Commissioners. Matt Bernier for Duke

(850)894-0828

Energy.

1

2 I will confirm for the record our agreement to 3 the items that Mr. Rehwinkel just mentioned. We 4 don't object to the language being included in the 5 order, but my one lawyer comment for you, Commissioner Clark, our lack of objection to this 6 7 language should not be understood as an agreement 8 or a concession that this information is relevant, 9 or will be relevant to any future SPP proceeding. 10 But with that understanding, we don't have any 11 objection.

12 CHAIRMAN FAY: Okay. With that caveat and 13 agreeance to this language presented by OPC, 14 Commissioners, do we have any -- we have no other 15 parties -- Commissioners, do we have any comments 16 or questions for either of the parties or staff on 17 this?

18 With that, we have a All right. 19 recommendation with -- that OPC stated that 20 included language that has been agreed upon by the 21 utility's counsel. I will entertain a motion. 22 COMMISSIONER PASSIDOMO: Mr. Chair, I move 23 approval of staff's recommendation with the 24 inclusion of OPC's language. 25 CHAIRMAN FAY: Great. We have a motion for

(850)894-0828

1 the recommendation with the included language. Do 2 we have a second? 3 COMMISSIONER GRAHAM: Second. We have a motion and a second. 4 CHAIRMAN FAY: 5 All that approve say aye. (Chorus of ayes.) 6 7 CHAIRMAN FAY: Any no? 8 (No response.) 9 CHAIRMAN FAY: None opposed. 10 With that, Item 5 passes unanimously. 11 Thank you, Mr. Rehwinkel and Mr. Bernier. 12 Commissioners, with that, Commissioner Graham 13 and I will be exiting so Commissioner Clark can 14 take over for Item No. 8, which is a panel item. Commissioner Clark, you are in charge. 15 16 COMMISSIONER CLARK: We will take a two-minute 17 recess. 18 (Agenda item concluded.) 19 20 21 22 23 24 25

1 CERTIFICATE OF REPORTER 2 STATE OF FLORIDA ) COUNTY OF LEON ) 3 4 5 I, DEBRA KRICK, Court Reporter, do hereby certify that the foregoing proceeding was heard at the 6 7 time and place herein stated. 8 IT IS FURTHER CERTIFIED that I 9 stenographically reported the said proceedings; that the 10 same has been transcribed under my direct supervision; 11 and that this transcript constitutes a true 12 transcription of my notes of said proceedings. 13 I FURTHER CERTIFY that I am not a relative, 14 employee, attorney or counsel of any of the parties, nor 15 am I a relative or employee of any of the parties' 16 attorney or counsel connected with the action, nor am I 17 financially interested in the action. 18 DATED this 19th day of September, 2022. 19 20 21 Jebbri R Kame 22 23 DEBRA R. KRICK 24 NOTARY PUBLIC COMMISSION #HH31926 25 EXPIRES AUGUST 13, 2024

(850)894-0828