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September 26, 2022
ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of August 2022.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/ne

Attachment

cc: All Parties of Record (w/att.)
Devlin Higgins (w/att.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 26th day of September, 2022 to the following:

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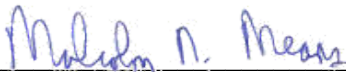
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ATTORNEY



TAMPA ELECTRIC COMPANY

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WITH MID-COURSE FILED 1/19/22

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	159,256,580	70,643,989	88,612,591	125.4%	1,959,086	2,112,840	(153,754)	-7.3%	8.12913	3.34356	4.78557	143.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	159,256,580	70,643,989	88,612,591	125.4%	1,959,086	2,112,840	(153,754)	-7.3%	8.12913	3.34356	4.78557	143.1%
6. Fuel Cost of Purchased Power - Firm (A7)	1,839,193	0	1,839,193	0.0%	15,113	0	15,113	0.0%	12.16961	0.00000	12.16961	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	26,740,046	596,450	26,143,596	4383.2%	285,202	8,210	276,992	3373.8%	9.37583	7.26492	2.11091	29.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	59,043	173,790	(114,747)	-66.0%	909	5,770	(4,861)	-84.2%	6.49538	3.01196	3.48342	115.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	28,638,282	770,240	27,868,042	3618.1%	301,224	13,980	287,244	2054.7%	9.50730	5.50959	3.99772	72.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,260,310	2,126,820	133,490	6.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	174,084	108,080	66,004	61.1%	2,578	2,940	(362)	-12.3%	6.75268	3.67619	3.07649	83.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,746,005	0	3,746,005	0.0%	41,434	0	41,434	0.0%	9.04090	0.00000	9.04090	0.0%
18. Gains on Sales	1,200,304	0	1,200,304	0.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	5,120,393	108,080	5,012,313	4637.6%	44,012	2,940	41,072	1397.0%	11.63408	3.67619	7.95789	216.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(94)	0	(94)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,553	0	3,553	0.0%				
22. Interchange and Wheeling Losses					4,427	0	4,427	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	182,774,469	71,306,149	111,468,320	156.3%	2,215,330	2,123,880	91,450	4.3%	8.25044	3.35735	4.89309	145.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	3,633,246	2,630,033	1,003,213	38.1%	44,037	78,336	(34,299)	-43.8%	8.25044	3.35735	4.89309	145.7%
25. Company Use	288,600	100,721	187,879	186.5%	3,498	3,000	498	16.6%	8.25043	3.35737	4.89306	145.7%
26. T & D Losses	9,380,420	3,357,404	6,023,016	179.4%	113,696	100,002	13,694	13.7%	8.25044	3.35735	4.89309	145.7%
27. System KWH Sales	182,774,469	71,306,149	111,468,320	156.3%	2,054,099	1,942,542	111,557	5.7%	8.89804	3.67076	5.22727	142.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	182,774,469	71,306,149	111,468,320	156.3%	2,054,099	1,942,542	111,557	5.7%	8.89804	3.67076	5.22727	142.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	182,774,469	71,306,149	111,468,320	156.3%	2,054,099	1,942,542	111,557	5.7%	8.89804	3.67076	5.22727	142.4%
32. 2019 Optimization Mechanism Gain	107,102	107,102	0	0.0%	2,054,099	1,942,542	111,557	5.7%	0.00521	0.00551	(0.00030)	-5.4%
33. True-up *	10,811,510	10,811,510	0	0.0%	2,054,099	1,942,542	111,557	5.7%	0.52634	0.55657	(0.03023)	-5.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	193,693,081	82,224,761	111,468,320	135.6%	2,054,099	1,942,542	111,557	5.7%	9.42959	4.23284	5.19674	122.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	193,832,540	82,283,963	111,548,577	135.6%	2,054,099	1,942,542	111,557	5.7%	9.43638	4.23589	5.20049	122.8%
37. GPIF * (Already Adjusted for Taxes)	306,144	306,144	0	0.0%	2,054,099	1,942,542	111,557	5.7%	0.01490	0.01576	(0.00086)	-5.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	194,138,684	82,590,107	111,548,577	135.1%	2,054,099	1,942,542	111,557	5.7%	9.45128	4.25165	5.19963	122.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									9.451	4.252	5.199	122.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: August 2022

	\$				DIFFERENCE				MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%				
1. Fuel Cost of System Net Generation (A3)	767,595,841	453,203,789	314,392,052	69.4%	13,833,716	13,956,060	(122,344)	-0.9%	5.54873	3.24736	2.30137	70.9%				
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
4a. Adjustments	(2,126,361)	0	(2,126,361)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	765,469,480	453,203,789	312,265,691	68.9%	13,833,716	13,956,060	(122,344)	-0.9%	5.53336	3.24736	2.28600	70.4%				
6. Fuel Cost of Purchased Power - Firm (A7)	8,275,655	0	8,275,655	0.0%	121,990	0	121,990	0.0%	6.78388	0.00000	6.78388	0.0%				
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	74,166,111	2,980,870	71,185,241	2388.1%	1,113,666	42,280	1,071,386	2534.0%	6.65964	7.05031	(0.39067)	-5.5%				
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
11. Payments to Qualifying Facilities & Net Metering (A8)	1,364,511	1,218,300	146,211	12.0%	34,721	45,870	(11,149)	-24.3%	3.92993	2.65598	1.27395	48.0%				
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	83,806,277	4,199,170	79,607,107	1895.8%	1,270,377	88,150	1,182,227	1341.2%	6.59696	4.76366	1.83330	38.5%				
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,104,093	14,044,210	1,059,883	7.5%								
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,176,985	770,790	406,195	52.7%	27,052	23,300	3,752	16.1%	4.35082	3.30811	1.04271	31.5%				
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
17. Fuel Cost of Market Base Sales (A6)	18,877,732	0	18,877,732	0.0%	292,216	0	292,216	0.0%	6.46020	0.00000	6.46020	0.0%				
18. Gains on Sales	8,502,646	18,208	8,484,438	46597.3%	0	0	0	0.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	28,557,363	788,998	27,768,365	3519.4%	319,268	23,300	295,968	1270.2%	8.94464	3.38626	5.55838	164.1%				
(LINE 14 + 15 + 16 + 17 + 18)																
20. Net Inadvertent Interchange					309	0	309	0.0%								
21. Wheeling Rec'd. less Wheeling Del'v'd.					13,474	0	13,474	0.0%								
22. Interchange and Wheeling Losses					19,823	0	19,823	0.0%								
23. TOTAL FUEL AND NET POWER TRANSACTIONS	820,718,394	456,613,961	364,104,433	79.7%	14,778,785	14,020,910	757,875	5.4%	5.55335	3.25666	2.29669	70.5%				
(LINE 5 + 12 - 19 + 20 + 21 - 22)																
24. Net Unbilled	23,651,110 (a)	12,533,431 (a)	11,117,679	88.7%	414,188	393,468	20,720	5.3%	5.71024	3.18538	2.52486	79.3%				
25. Company Use	1,376,625 (a)	779,346 (a)	597,279	76.6%	25,279	24,000	1,279	5.3%	5.44573	3.24728	2.19845	67.7%				
26. T & D Losses	42,395,263 (a)	21,702,146 (a)	20,693,117	95.4%	753,579	666,343	87,236	13.1%	5.62586	3.25690	2.36895	72.7%				
27. System KWH Sales	820,718,394	456,613,961	364,104,433	79.7%	13,585,739	12,937,099	648,640	5.0%	6.04103	3.52949	2.51154	71.2%				
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
29. Jurisdictional KWH Sales	820,718,394	456,613,961	364,104,433	79.7%	13,585,739	12,937,099	648,640	5.0%	6.04103	3.52949	2.51154	71.2%				
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%				
31. Jurisdictional KWH Sales Adjusted for Line Losses	820,718,394	456,613,961	364,104,433	79.7%	13,585,739	12,937,099	648,640	5.0%	6.04103	3.52949	2.51154	71.2%				
32. 2019 Optimization Mechanism Gain	856,816	856,816	0	0.0%	13,585,739	12,937,099	648,640	5.0%	0.00631	0.00662	(0.00032)	-4.8%				
33. True-up *	54,138,904	54,138,904	0	0.0%	13,585,739	12,937,099	648,640	5.0%	0.39850	0.41848	(0.01998)	-4.8%				
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	875,714,114	511,609,681	364,104,433	71.2%	13,585,739	12,937,099	648,640	5.0%	6.44583	3.95459	2.49124	63.0%				
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%				
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	876,344,627	511,978,040	364,366,587	71.2%	13,585,739	12,937,099	648,640	5.0%	6.45047	3.95744	2.49303	63.0%				
37. GPIF * (Already Adjusted for Taxes)	2,449,152	2,449,152	0	0.0%	13,585,739	12,937,099	648,640	5.0%	0.01803	0.01893	(0.00090)	-4.8%				
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	878,793,779	514,427,192	364,366,587	70.8%	13,585,739	12,937,099	648,640	5.0%	6.46850	3.97637	2.49213	62.7%				
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.468	3.976	2.492	62.7%				

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	159,256,580	70,643,989	88,612,591	125.4%	767,595,841	453,203,789	314,392,052	69.4%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	3,920,089	108,080	3,812,009	3527.0%	20,054,717	770,790	19,283,927	2501.8%	
2a. GAINS FROM SALES	1,200,304	0	1,200,304	0.0%	8,502,646	18,208	8,484,438	46597.3%	
3. FUEL COST OF PURCHASED POWER	1,839,193	0	1,839,193	0.0%	8,275,655	0	8,275,655	0.0%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	59,043	173,790	(114,747)	-66.0%	1,364,511	1,218,300	146,211	12.0%	
4. ENERGY COST OF ECONOMY PURCHASES	<u>26,740,046</u>	<u>596,450</u>	<u>26,143,596</u>	<u>4383.2%</u>	<u>74,166,111</u>	<u>2,980,870</u>	<u>71,185,241</u>	<u>2388.1%</u>	
5. TOTAL FUEL & NET POWER TRANSACTION	<u>182,774,469</u>	<u>71,306,149</u>	<u>111,468,320</u>	<u>156.3%</u>	<u>822,844,755</u>	<u>456,613,961</u>	<u>366,230,794</u>	<u>80.2%</u>	
6. ADJUSTMENT - FGT REFUND	0	0	0	0.0%	(2,126,361)	0	(2,126,361)	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>182,774,469</u></u>	<u><u>71,306,149</u></u>	<u><u>111,468,320</u></u>	<u><u>156.3%</u></u>	<u><u>820,718,394</u></u>	<u><u>456,613,961</u></u>	<u><u>364,104,433</u></u>	<u><u>79.7%</u></u>	
B. MWH SALES									
1. JURISDICTIONAL SALES	2,054,099	1,942,542	111,557	5.7%	13,585,541	12,980,835	604,706	4.7%	
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
3. TOTAL SALES	<u><u>2,054,099</u></u>	<u><u>1,942,542</u></u>	<u><u>111,557</u></u>	<u><u>5.7%</u></u>	<u><u>13,585,541</u></u>	<u><u>12,980,835</u></u>	<u><u>604,706</u></u>	<u><u>4.7%</u></u>	
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	85,206,456	80,504,459	4,701,997	5.8%	510,588,276	487,937,668	22,650,608	4.6%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(10,811,510)	(10,811,510)	0	0.0%	(54,138,904)	(54,138,904)	0	0.0%
2b. GPIF PROVISION	(306,144)	(306,144)	0	0.0%	(2,449,152)	(2,449,152)	0	0.0%
2c. 2020 OPTIMIZATION MECHANISM GAIN	(107,102)	(107,102)	0	0.0%	(856,816)	(856,816)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>73,981,700</u>	<u>69,279,703</u>	<u>4,701,997</u>	<u>6.8%</u>	<u>453,143,404</u>	<u>430,492,796</u>	<u>22,650,608</u>	<u>5.3%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	182,774,469	71,306,149	111,468,320	156.3%	820,718,394	456,613,961	364,104,433	79.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	182,774,469	71,306,149	111,468,320	156.3%	820,718,394	456,613,961	364,104,433	79.7%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-
6b. (LINE C6 x LINE C6a)	182,774,469	71,306,149	111,468,320	156.3%	820,718,394	456,613,961	364,104,433	79.7%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>182,774,469</u>	<u>71,306,149</u>	<u>111,468,320</u>	<u>156.3%</u>	<u>820,718,394</u>	<u>456,613,961</u>	<u>364,104,433</u>	<u>79.7%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(108,792,769)	(2,026,446)	(106,766,323)	5268.6%	(367,574,990)	(26,121,165)	(341,453,825)	1307.2%
8. INTEREST PROVISION FOR THE MONTH	(671,810)	(19,799)	(652,011)	3293.2%	(1,647,648)	(135,204)	(1,512,444)	1118.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(288,602,129)	(62,624,631)	(225,977,498)	360.8%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>10,811,510</u>	<u>10,811,510</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(387,255,198)</u>	<u>(53,859,366)</u>	<u>(333,395,832)</u>	<u>619.0%</u>	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(288,602,129)	(62,624,631)	(225,977,498)	360.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	<u>(386,583,388)</u>	<u>(53,839,567)</u>	<u>(332,743,821)</u>	<u>618.0%</u>	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(675,185,517)</u>	<u>(116,464,198)</u>	<u>(558,721,319)</u>	<u>479.7%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(337,592,759)	(58,232,099)	(279,360,660)	479.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.400	0.410	1.990	485.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>2.380</u>	<u>0.410</u>	<u>1.970</u>	<u>480.5%</u>	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>4.780</u>	<u>0.820</u>	<u>3.960</u>	<u>482.9%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.390	0.410	1.980	482.9%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.199	0.034	0.165	485.3%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(671,810)</u>	<u>(19,799)</u>	<u>(652,011)</u>	<u>3293.2%</u>	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	36,820	87,547	(50,727)	-57.9%	2,368,473	712,240	1,656,233	232.5%
3 COAL	6,804,295	5,226,271	1,578,024	30.2%	37,048,695	35,532,585	1,516,110	4.3%
4 NATURAL GAS	152,415,465	65,330,171	87,085,294	133.3%	726,052,311	416,958,964	309,093,347	74.1%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	159,256,580	70,643,989	88,612,591	125.4%	765,469,479	453,203,789	312,265,690	68.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	65	300	(235)	-78.3%	5,754	2,400	3,354	139.8%
10 COAL	150,032	152,980	(2,948)	-1.9%	1,050,366	1,037,490	12,876	1.2%
11 NATURAL GAS	1,665,563	1,765,650	(100,087)	-5.7%	11,656,783	11,412,370	244,413	2.1%
12 SOLAR	143,426	193,910	(50,484)	-26.0%	1,120,813	1,503,800	(382,987)	-25.5%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,959,086	2,112,840	(153,754)	-7.3%	13,833,716	13,956,060	(122,344)	-0.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	266	665	(399)	-60.0%	17,415	5,320	12,095	227.3%
17 COAL (TON)	82,511	79,300	3,211	4.0%	520,792	549,060	(28,268)	-5.1%
18 NATURAL GAS (MCF)	11,927,972	13,174,665	(1,246,693)	-9.5%	85,416,552	83,436,870	1,979,682	2.4%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	1,548	3,900	(2,352)	-60.3%	101,517	31,200	70,317	225.4%
23 COAL	1,913,430	1,784,340	129,090	7.2%	11,827,904	12,353,980	(526,076)	-4.3%
24 NATURAL GAS	12,250,027	13,525,910	(1,275,883)	-9.4%	87,794,917	85,687,100	2,107,817	2.5%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,165,006	15,314,150	(1,149,144)	-7.5%	99,724,338	98,072,280	1,652,058	1.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.01%	-0.01%	-76.6%	0.04%	0.02%	0.02%	141.9%
30 COAL	7.66%	7.24%	0.42%	5.8%	7.59%	7.43%	0.16%	2.1%
31 NATURAL GAS	85.02%	83.57%	1.45%	1.7%	84.26%	81.77%	2.49%	3.0%
32 SOLAR	7.32%	9.18%	-1.86%	-20.2%	8.10%	10.78%	-2.67%	-24.8%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	138.42	131.65	6.77	5.1%	136.00	133.88	2.12	1.6%
37 COAL (\$/TON)	82.47	65.91	16.56	25.1%	71.14	64.72	6.42	9.9%
38 NATURAL GAS (\$/MCF)	12.78	4.96	7.82	157.7%	8.50	5.00	3.50	70.1%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.79	22.45	1.34	6.0%	23.33	22.83	0.50	2.2%
43 COAL	3.56	2.93	0.63	21.4%	3.13	2.88	0.26	8.9%
44 NATURAL GAS	12.44	4.83	7.61	157.6%	8.27	4.87	3.40	69.9%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	11.24	4.61	6.63	143.7%	7.68	4.62	3.05	66.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	23,815	13,000	10,815	83.2%	17,643	13,000	4,643	35.7%
50 COAL	12,753	11,664	1,089	9.3%	11,261	11,908	(647)	-5.4%
51 NATURAL GAS	7,355	7,661	(306)	-4.0%	7,532	7,508	24	0.3%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	7,230	7,248	(18)	-0.2%	7,209	7,027	182	2.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	56.65	29.18	27.47	94.1%	41.16	29.68	11.48	38.7%
57 COAL	4.54	3.42	1.12	32.7%	3.53	3.42	0.11	3.2%
58 NATURAL GAS	9.15	3.70	5.45	147.3%	6.23	3.65	2.58	70.7%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	8.13	3.34	4.79	143.4%	5.53	3.25	2.28	70.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	282	23.7	-	51.2	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	3,008	20.5	-	39.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	246	23.6	-	49.5	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,720	24.4	-	51.3	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,298	20.5	-	43.5	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	12,181	22.0	-	48.1	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	9,314	20.6	-	43.2	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	7,857	19.1	-	47.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	5,462	19.6	-	40.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,757	23.9	-	51.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	11,962	21.5	-	43.6	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	11,681	21.1	-	43.3	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	9,703	21.8	-	43.6	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	⁽³⁾ 0.0	107	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	⁽³⁾ 0.0	1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	11,463	20.7	-	41.9	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	⁽³⁾ 0.0	12,658	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	31.4	4,859	20.8	-	39.8	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	⁽³⁾ 0.0	9,697	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	⁽³⁾ 0.0	4	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	⁽³⁾ 0.0	166	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	758.6	143,426	25.4	-	40.7	-	SOLAR	-	-	-	-	-	-
BIG BEND #1 TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	⁽³⁾ 330	45,779	18.7	91.8	64.9	9,616	GAS	428,634	428,634	440,206.9	5,477,076	11.96	12.78
BIG BEND 6 CT	⁽³⁾ 330	36,875	15.0	73.8	69.6	9,333	GAS	335,106	335,106	344,154.1	4,281,982	11.61	12.78
BIG BEND #1 CC TOTAL	660	82,654	16.8	82.8	58.6	9,490	GAS	763,740	763,740	784,361.0	9,759,059	11.81	-
BIG BEND #2 TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
B.B.#3 (COAL)	0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	345	0	0.0	43.6	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #3 TOTAL	345	0	0.0	43.6	0.0	0	-	-	-	0.0	0	0.00	-
B.B.#4 (COAL)	⁽⁴⁾ 422	151,589	48.3	87.7	48.9	-	COAL	82,511	82,511	1,913,430.1	6,804,295	4.49	82.47
B.B.#4 (GAS)	425	3,568	1.1	87.7	3.8	-	GAS	44,427	44,427	45,626.5	567,687	15.91	12.78
BIG BEND #4 TOTAL	422	155,157	49.4	87.7	49.4	12,626	-	-	-	1,959,056.6	7,371,982	4.75	-
B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL	56	711	1.7	97.6	62.1	13,420	GAS	9,291	0	9,541.4	118,715	16.70	12.78
BIG BEND STATION TOTAL	1,483	238,522	21.6	75.6	21.6	11,542	-	-	-	2,752,958.9	17,249,756	7.23	-
POLK #1 GASIFIER	220	(1,557)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	150	19,800	17.7	93.4	59.2	12,738	GAS	245,578	245,578	252,209.0	3,137,997	11.24	12.78
POLK #1 ST	50	8,113	21.8	100.0	73.9	-	-	-	-	-	-	-	-
POLK #1 TOTAL	200	26,356	17.7	95.0	62.8	9,569	-	-	-	252,209.0	3,137,997	11.91	-
POLK #2 ST DUCT FIRING	461	81,774	23.8	-	60.9	3,091	GAS	246,109	246,109	252,754.0	3,144,778	3.85	12.78
POLK #2 ST W/O DUCT FIRING	341	180,477	71.1	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	262,251	76.5	94.9	60.9	-	GAS	-	-	252,754.0	3,144,778	1.20	-
POLK #2 CT (GAS)	150	91,190	81.7	88.4	93.8	11,192	GAS	993,811	993,811	1,020,644.0	12,698,905	13.93	12.78
POLK #2 CT (OIL)	159	64	0.1	88.4	27.4	24,043	LGT.OIL	264	264	1,538.7	36,597	57.18	138.65
POLK #2 TOTAL	150	91,254	81.8	88.4	93.8	11,202	-	-	-	1,022,182.7	12,735,501	13.96	-
POLK #3 CT (GAS)	150	102,238	91.6	100.0	93.3	11,182	GAS	1,113,211	1,113,211	1,143,268.0	14,224,599	13.91	12.78
POLK #3 CT (OIL)	159	1	0.0	100.0	10.5	9,386	LGT.OIL	2	2	9.4	223	22.32	138.65
POLK #3 TOTAL	150	102,239	91.6	100.0	93.3	11,182	-	-	-	1,143,277.4	14,224,822	13.91	-
POLK #4 TOTAL	150	104,778	93.9	99.3	95.9	10,876	GAS	1,109,609	1,109,609	1,139,568.0	14,178,563	13.53	12.78
POLK #5 TOTAL	150	100,023	89.6	94.0	95.7	10,781	GAS	1,049,984	1,049,984	1,078,334.0	13,416,686	13.41	12.78
POLK #2 CC TOTAL	1,061	660,545	83.7	95.2	83.7	7,019	GAS	-	-	4,636,116.1	57,700,351	8.74	-
POLK STATION TOTAL	1,261	686,901	73.1	95.2	73.1	7,116	-	-	-	4,888,325.1	60,838,348	8.86	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	233	123,090	71.0	93.1	71.0	-		-	-	-	-	-	-
BAYSIDE CT1A	156	71,417	61.5	91.6	77.6	11,597	GAS	806,443	806,443	828,217.3	10,304,720	14.43	12.78
BAYSIDE CT1B	156	77,308	66.6	98.9	77.3	11,616	GAS	874,373	874,373	897,980.7	11,172,721	14.45	12.78
BAYSIDE CT1C	156	73,419	63.3	89.3	78.0	11,267	GAS	805,449	805,449	827,195.9	10,292,015	14.02	12.78
BAYSIDE UNIT 1 TOTAL	701	345,234	66.2	93.2	66.2	7,396	GAS	2,486,265	2,486,265	2,553,393.9	31,769,457	9.20	12.78
BAYSIDE ST 2	305	192,045	84.6	100.0	84.6	-		-	-	-	-	-	-
BAYSIDE CT2A	156	86,283	74.3	100.0	81.1	11,078	GAS	930,721	930,721	955,850.8	11,892,744	13.78	12.78
BAYSIDE CT2B	156	90,239	77.8	100.0	81.1	11,194	GAS	983,617	983,617	1,010,174.8	12,568,647	13.93	12.78
BAYSIDE CT2C	156	87,408	75.3	100.0	80.8	11,367	GAS	967,482	967,482	993,603.9	12,362,470	14.14	12.78
BAYSIDE CT2D	156	86,474	74.5	100.0	80.7	11,356	GAS	956,194	956,194	982,011.1	12,218,232	14.13	12.78
BAYSIDE UNIT 2 TOTAL	929	542,449	78.5	100.0	78.5	7,266	GAS	3,838,014	3,838,014	3,941,640.7	49,042,094	9.04	12.78
BAYSIDE UNIT 3 TOTAL	56	565	1.4	100.0	84.7	11,024	GAS	6,070	6,070	6,233.6	77,558	13.73	12.78
BAYSIDE UNIT 4 TOTAL	56	567	1.4	100.0	81.4	11,225	GAS	6,201	6,201	6,368.5	79,237	13.97	12.78
BAYSIDE UNIT 5 TOTAL	56	581	1.4	100.0	81.5	11,290	GAS	6,384	6,384	6,556.2	81,573	14.04	12.78
BAYSIDE UNIT 6 TOTAL	56	841	2.0	100.0	68.7	11,324	GAS	9,278	9,278	9,528.8	118,558	14.10	12.78
BAYSIDE STATION TOTAL	1,854	890,237	64.5	97.4	64.5	7,328	GAS	6,352,212	6,352,212	6,523,721.7	81,168,477	9.12	12.78
SYSTEM	5,357	1,959,086	49.2	89.8	52.1	7,230	-	-	-	14,165,005.7	159,256,581	8.13	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs and aerial survey adjustment

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	665	(665)	-100.0%	12,943	5,320	7,623	143.3%
17 UNIT COST (\$/BBL)	0.00	110.25	(110.25)	-100.0%	150.54	107.75	42.79	39.7%
18 AMOUNT (\$)	0	73,314	(73,314)	-100.0%	1,948,437	573,210	1,375,227	239.9%
19 BURNED:								
20 UNITS (BBL)	266	665	(399)	-60.0%	17,415	5,320	12,095	227.3%
21 UNIT COST (\$/BBL)	138.42	131.65	6.77	5.1%	136.00	133.88	2.12	1.6%
22 AMOUNT (\$)	36,820	87,547	(50,727)	-57.9%	2,368,473	712,240	1,656,233	232.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	39,762	44,234	(4,472)	-10.1%	39,762	44,234	(4,472)	-10.1%
25 UNIT COST (\$/BBL)	138.65	131.62	7.04	5.3%	138.65	131.62	7.04	5.3%
26 AMOUNT (\$)	5,513,028	5,821,863	(308,835)	-5.3%	5,513,028	5,821,863	(308,835)	-5.3%
27								
28 DAYS SUPPLY: NORMAL	1,818	2,022,730	(2,020,912)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	68,916	68,500	416	0.6%	512,884	541,000	(28,116)	-5.2%
32 UNIT COST (\$/TON)	65.91	65.42	0.49	0.7%	62.41	65.55	(3.15)	-4.8%
33 AMOUNT (\$)	4,541,925	4,481,254	60,671	1.4%	32,007,574	35,464,655	(3,457,081)	-9.7%
34 BURNED:								
35 UNITS (TONS)	* 82,511	79,300	3,211	4.0%	520,792	549,060	(28,268)	-5.1%
36 UNIT COST (\$/TON)	82.47	65.91	16.56	25.1%	71.14	64.72	6.42	9.9%
37 AMOUNT (\$)	* 6,804,295	5,226,271	1,578,024	30.2%	37,048,695	35,532,585	1,516,110	4.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	71,305	214,148	(142,843)	-66.7%	71,305	214,148	(142,843)	-66.7%
40 UNIT COST (\$/TON)	74.10	64.55	9.55	14.8%	74.10	64.55	9.55	14.8%
41 AMOUNT (\$)	5,283,529	13,822,562	(8,539,033)	-61.8%	5,283,529	13,822,562	(8,539,033)	-61.8%
42								
43 DAYS SUPPLY:	40	119	(79)	-70.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	11,949,772	13,174,665	(1,224,893)	-9.3%	85,398,902	83,436,871	1,962,031	2.4%
46 UNIT COST (\$/MCF)	12.79	4.96	7.83	157.9%	8.52	5.00	3.52	70.5%
47 AMOUNT (\$)	152,845,018	65,336,891	87,508,127	133.9%	727,383,717	416,897,764	310,485,953	74.5%
48 BURNED:								
49 UNITS (MCF)	11,927,972	13,174,665	(1,246,693)	-9.5%	85,416,552	83,436,870	1,979,682	2.4%
50 UNIT COST (\$/MCF)	12.78	4.96	7.82	157.7%	8.50	5.00	3.50	70.1%
51 AMOUNT (\$)	152,415,465	65,330,171	87,085,294	133.3%	726,052,311	416,958,964	309,093,347	74.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	386,381	389,105	(2,724)	-0.7%	386,381	389,105	(2,724)	-0.7%
54 UNIT COST (\$/MCF)	8.51	3.81	4.70	123.6%	8.51	3.81	4.70	123.6%
55 AMOUNT (\$)	3,288,061	1,480,880	1,807,181	122.0%	3,288,061	1,480,880	1,807,181	122.0%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Consists of fixed costs and aerial survey adjustment.

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽²⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		13,804
NON-INV EXPENSE		51,425
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ	0	958,976
ADDITIVES		0
TOTAL	0	1,024,205

⁽³⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,940.0	0.0	2,940.0	3.676	3.676	108,080.00	108,080.00	0.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,940.0	0.0	2,940.0	3.676	3.676	108,080.00	108,080.00	0.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,578.0	0.0	2,578.0	6.753	7.428	174,084.19	191,492.61	16,657.85
FLORIDA POWER & LIGHT		SCH. - MA	1,375.0	0.0	1,375.0	10.029	14.384	137,903.75	197,780.44	57,536.69
DUKE ENERGY FLORIDA		SCH. - MA	2,300.0	0.0	2,300.0	7.686	12.381	176,770.00	284,754.10	104,372.10
ORLANDO UTILITIES COMMISSION		SCH. - MA	10,950.0	0.0	10,950.0	8.580	11.834	939,486.50	1,295,837.29	336,237.29
ORLANDO UTILITIES COMMISSION		SCH. - MB	4,104.0	0.0	4,104.0	10.866	13.140	445,940.64	539,262.51	93,321.87
THE ENERGY AUTHORITY		SCH. - MB	2,736.0	0.0	2,736.0	10.866	14.340	297,293.76	392,340.34	95,046.58
SOUTHERN COMPANY		SCH. - MA	1,400.0	0.0	1,400.0	10.475	12.599	146,650.00	176,383.27	26,709.27
THE ENERGY AUTHORITY		SCH. - MA	18,569.0	0.0	18,569.0	8.627	11.368	1,601,960.65	2,110,993.27	470,422.25
SUB-TOTAL CURRENT MONTH			44,012.0	0.0	44,012.0	8.907	11.790	3,920,089.49	5,188,843.83	1,200,303.90
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,578.0	0.0	2,578.0	6.753	7.428	174,084.19	191,492.61	16,657.85
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			41,434.0	0.0	41,434.0	9.041	12.061	3,746,005.30	4,997,351.22	1,183,646.05
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			44,012.0	0.0	44,012.0	8.907	11.790	3,920,089.49	5,188,843.83	1,200,303.90
CURRENT MONTH:										
DIFFERENCE			41,072.0	0.0	41,072.0	5.231	8.114	3,812,009.49	5,080,763.83	1,200,303.90
DIFFERENCE %			1397.0%	0.0%	1397.0%	142.3%	220.7%	3527.0%	4700.9%	0.0%
PERIOD TO DATE:										
ACTUAL			319,268.0	0.0	319,268.0	6.281	9.144	20,054,716.38	29,193,344.31	8,502,645.25
ESTIMATED			23,300.0	0.0	23,300.0	3.308	3.386	770,790.00	788,998.00	18,208.00
DIFFERENCE			295,968.0	0.0	295,968.0	2.973	5.758	19,283,926.38	28,404,346.31	8,484,437.25
DIFFERENCE %			1270.2%	0.0%	1270.2%	89.9%	170.1%	2501.8%	3600.1%	46597.3%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
MACQUARIE ENERGY LLC	SCH. - J	800.0	0.0	0.0	800.0	16.000	16.000	128,000.00
ORLANDO UTIL. COMM.	SCH. - J	50.0	0.0	0.0	50.0	15.000	15.000	7,500.00
FLA. POWER & LIGHT	SCH. - J	50.0	0.0	0.0	50.0	15.000	15.000	7,500.00
DUKE ENERGY FLORIDA	SCH. - J	12,555.0	0.0	0.0	12,555.0	11.366	11.366	1,427,001.30
DUKE ENERGY FLORIDA	OATT	1,658.0	0.0	0.0	1,658.0	7.123	7.123	118,093.92
SUB-TOTAL CURRENT MONTH		15,113.0	0.0	0.0	15,113.0	11.170	11.170	1,688,095.22
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	June 2022 SCH. - J	(19,580.0)	0.0	0.0	(19,580.0)	(6.751)	-6.751	1,321,853.00
DUKE ENERGY FLORIDA	June 2022 SCH. - J	19,580.0	0.0	0.0	19,580.0	(5.979)	-5.979	(1,170,754.80)
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	151,098.20
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		13,455.0	0.0	0.0	13,455.0	12.792	12.792	1,721,099.50
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,658.0	0.0	0.0	1,658.0	7.123	7.123	118,093.92
TOTAL		15,113.0	0.0	0.0	15,113.0	12.170	12.170	1,839,193.42
CURRENT MONTH:								
DIFFERENCE		15,113.0	0.0	0.0	15,113.0	12.170	12.170	1,839,193.42
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		121,990.0	0.0	0.0	121,990.0	6.784	6.784	8,275,655.05
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE		121,990.0	0.0	0.0	121,990.0	6.784	6.784	8,275,655.05
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	COGEN.								
TOTAL	AS AVAIL.	5,770.0	0.0	0.0	5,770.0	3.012	3.012	173,790.00	
		<u>5,770.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,770.0</u>	<u>3.012</u>	<u>3.012</u>	<u>173,790.00</u>	
ACTUAL:									
AS AVAILABLE									
CARGILL RIDGEWOOD	COGEN.	742.0	0.0	0.0	742.0	6.693	6.693	49,662.70	
CARGILL MILLPOINT	COGEN.	80.0	0.0	0.0	80.0	6.358	6.358	5,086.64	
IMC-AGRICO-NEW WALES	COGEN.	1.0	0.0	0.0	1.0	6.119	6.119	61.19	
IMC-AGRICO-S. PIERCE	COGEN.	42.0	0.0	0.0	42.0	7.061	7.061	2,965.49	
SUB-TOTAL CURRENT MONTH		865.0	0.0	0.0	865.0	6.679	6.679	57,776.02	
NET METERING		44.0	0.0	0.0	44.0	2.879	2.879	1,266.84	
ADJUSTMENTS TO PRIOR MONTHS:									
IMC-AGRICO-S. PIERCE	July 2022	COGEN.	(28.0)	0.0	0.0	(28.0)	8.048	8.048	(2,253.38)
IMC-AGRICO-S. PIERCE	July 2022	COGEN.	28.0	0.0	0.0	28.0	8.047	8.047	2,253.22
CARGILL RIDGEWOOD	July 2022	COGEN.	(7.0)	0.0	0.0	(7.0)	7.297	7.297	(510.82)
CARGILL RIDGEWOOD	July 2022	COGEN.	7.0	0.0	0.0	7.0	7.298	7.298	510.83
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	30.7	30.7	(0.15)	
TOTAL INCL NET METERING		909.0	0.0	0.0	909.0	6.495	6.495	59,042.7	
CURRENT MONTH:									
DIFFERENCE		(4,861.0)	0.0	0.0	(4,861.0)	3.483	3.483	(114,747.29)	
DIFFERENCE %		-84.2%	0.0%	0.0%	-84.2%	115.7%	115.7%	-66.0%	
PERIOD TO DATE:									
ACTUAL		34,720.4	0.0	0.0	34,720.4	3.930	3.930	1,364,510.69	
ESTIMATED		45,870.0	0.0	0.0	45,870.0	2.656	2.656	1,218,300.00	
DIFFERENCE		(11,149.6)	0.0	0.0	(11,149.6)	1.274	1.274	146,210.69	
DIFFERENCE %		-24.3%	0.0%	0.0%	-24.3%	48.0%	48.0%	12.0%	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	8,210.0	0.0	8,210.0	7.265	596,450.00	52.552	4,314,530.00	3,718,080.00
TOTAL		8,210.0	0.0	8,210.0	7.265	596,450.00	52.552	4,314,530.00	3,718,080.00
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	159,902.0	0.0	159,902.0	11.155	17,837,316.32	12.272	19,623,938.73	1,786,622.41
CONSTELLATION ENERGY GENERATION	SCH. - J	3,600.0	0.0	3,600.0	5.600	201,600.00	6.782	244,140.00	42,540.00
THE ENERGY AUTHORITY	SCH. - J	800.0	0.0	800.0	5.800	46,400.00	6.446	51,568.00	5,168.00
FLA. POWER & LIGHT	SCH. - J	120,900.0	0.0	120,900.0	4.985	6,026,400.00	5.993	7,246,110.00	1,219,710.00
SUB-TOTAL CURRENT MONTH		285,202.0	0.0	285,202.0	8.454	24,111,716.32	9.525	27,165,756.73	3,054,040.41
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	June 2022	(129,967.0)	0.0	(129,967.0)	6.510	(8,460,851.70)	6.970	(9,059,171.09)	(598,319.39)
DUKE ENERGY FLORIDA	June 2022	129,967.0	0.0	129,967.0	7.304	9,492,789.68	7.764	10,091,109.07	598,319.39
DUKE ENERGY FLORIDA	July 2022	(194,402.0)	0.0	(194,402.0)	6.486	(12,608,994.58)	7.918	(15,391,791.95)	(2,782,797.37)
DUKE ENERGY FLORIDA	July 2022	194,402.0	0.0	194,402.0	7.307	14,205,386.08	8.739	16,988,183.45	2,782,797.37
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	2,628,329.48	0.000	2,628,329.48	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		285,202.0	0.0	285,202.0	9.376	26,740,045.80	10.447	29,794,086.21	3,054,040.41
TOTAL		285,202.0	0.0	285,202.0	9.376	26,740,045.80	10.447	29,794,086.21	3,054,040.41
CURRENT MONTH:									
DIFFERENCE		276,992.0	0.0	276,992.0	2.111	26,143,595.80	(42.105)	25,479,556.21	(664,039.59)
DIFFERENCE %		3373.8%	0.0%	3373.8%	29.1%	4383.2%	-80.1%	590.6%	-17.9%
PERIOD TO DATE:									
ACTUAL		1,113,666.0	0.0	1,113,666.0	6.660	74,166,109.78	7.402	82,438,603.64	8,272,493.86
ESTIMATED		42,280.0	0.0	42,280.0	7.050	2,980,870.00	39.896	16,868,160.00	13,887,290.00
DIFFERENCE		1,071,386.0	0.0	1,071,386.0	(0.391)	71,185,239.78	(32.494)	65,570,443.64	(5,614,796.14)
DIFFERENCE %		2534.0%	0.0%	2534.0%	-5.5%	2388.1%	-81.4%	388.7%	-40.4%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2022

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/12/2021-10/31/2022		ST	LT = LONG TERM
FMPA	01/01/2022-02/28/2022		ST	ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	12.5	12.9	12.6	11.4	11.8	10.0	11.7	9.8				
DEF	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0				
FMPA	50.0	50.0	-	-	-	-	-	-				

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 650,719	\$ 721,760	\$ 134,838	\$ (156,528)	\$ 524,007	\$ 437,085	\$ 677,493	\$ 615,246	\$ -	\$ -	\$ -	\$ -	\$ 3,604,620
TOTAL CAPACITY	\$ 650,719	\$ 721,760	\$ 134,838	\$ (156,528)	\$ 524,007	\$ 437,085	\$ 677,493	\$ 615,246	\$ -	\$ -	\$ -	\$ -	\$ 3,604,620

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**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor