#### **Iris Rollins**

From:	Betty Leland
Sent:	Thursday, October 13, 2022 1:42 PM
То:	Commissioner Correspondence
Cc:	Angie Calhoun; Jim Varian
Subject:	FW: Your concerns related to CWS Utilities
Attachments:	May 20 2005 re certificates 277-w and 223-s majority control to Hometown, name change, amendment to service area.PDF; Parent Affiliate Organizational Chart in PSC Certificaton of Annual report 2021 WS832-21-AR.pdf; 25-30.037 copy.doc; May 10 2004 audit notice to set rate base.PDF; Feb 8 2005 reply fails to confirm books are maintained to NARUC rules.PDF

#### Good Afternoon:

Please place this email in Docket #20220156.

Thanks.

Betty Leland, Executive Assistant to Commissioner Art Graham Florida Public Service Commission bleland@psc.state.fl.us (850) 413-6024

From: Diana Danin <jeladi1@gmail.com>

Sent: Thursday, October 13, 2022 1:02 PM

To: Melinda Watts <Mwatts@PSC.STATE.FL.US>; Jennifer Crawford <jcrawfor@psc.state.fl.us>; Natalia Rivera-Pacheco <NRivera@psc.state.fl.us>; Office of Commissioner Graham <Commissioner.Graham@PSC.STATE.FL.US> Subject: Fwd: Your concerns related to CWS Utilities

Re: PSC Docket 20220156

First, no one has ever responded to this email.

# Second:

I was named as interested party objecting to this utility's request for name change

I notice that the documents I submitted with the attached email was not made part of the record. Please add this email and its attachments to the document file for Docket 20220156

Thanks Diana Danin 938 East Palm Valley Dr Oviedo, Fl 32765 407-733-2662 jeladi1@gmail.com

------ Forwarded message ------From: **Diana Danin** <<u>jeladi1@gmail.com</u>> Date: Thu, Oct 6, 2022 at 8:47 PM Subject: Re: Your concerns related to CWS Utilities To: John Plescow <<u>JPlescow@psc.state.fl.us</u>>, <<u>mwatts@psc.state.fl.us</u>>, <<u>jcrawfor@psc.state.fl.us</u>>, <<u>nrivera@psc.state.fl.us</u>> Cc: Adam Teitzman <<u>ateitzma@psc.state.fl.us</u>>, Diana Danin <<u>jeladi1@gmail.com</u>>

Re: Docket 20220156

# 1. I would very much appreciate clarification on information provided to me by Mr. Plescow. In his email to me he states the following:

"Please note, the FPSC's records show that CWs' certificate was transferred to Home Town America in 2005. Home Town America holds the majority interest, and can remain certificated with the FPSC as CWS Utilities, doing business as Palm Valley."

The transaction that took place between 2003 -2005 under docket 030998 was an application to transfer majority organizational control of a utility company owned and operated AND CERTIFICATED under the name CWS Communities LP dba Palm Valley Utilities.

I am attaching the **certificates iSSUED** by the PSC in May 2005 that **remains** clearly in the name CWS Communities LP dba Palm Valley Utilities.

Mr. Plescow seems to maintain the position that because there is some similar-chain-ofownership that results in CWS Communities LP and Hometown Palm Valley LLC having, at the top of their Parent Affiliate Organizational Chart, the company Hometown America LLC, and

that because CWS Communities LP dba Palm Valley Utilities filed an application to transfer majority organizational control to Hometown America LLC in 2005,

that this entitles the utility to, without penalty or sanctioning,

1. transfer its assets three and a half years ago from CWS Utilities LP to Hometown Palm Valley LLC without notification to the PSC or approval by the PSC

2. file the annual reports in the name of a business entity that no longer owns the utility for three and a half YEARS (CWS Utilities LP)

3. continue communications to their 800+ customer base in the name that is NOT the "owner" of the utility company

4. bill its customers in the name of a d/b/a, namely "Palm Valley" - a dba that was NOT registered with the Florida Department of State as a d/b/a of the company that acquired the assets and operation of the utility ..... and a name that CWS Utilities LP filed, with the PSC, to change to CWS Utilities LP dba Palm Valley Utilities back in 2004.

5. That even while using the wrong name of CWS Communities LP, the utility can submit an INCOMPLETE Parent/Affiliate Organization Chart with their annual reports (copy attached) every year for the last ...... decade?......and not have these reports rejected for failure to provide required information.

I could go on, but I think you get the point.

I am asking that someone in the legal department determine if Mr. Plescow's position is correct or if my position is correct. Because I feel that Mr. Plescow measured his response in an effort to (1) make me go away and (2) protect the utility from investigation. I don't think that should be his role as a person who handles customer complaints.

Please, tell me which one of us is correct and what if any action does the PSC intend to take to rectify this situation.

2. I read every document provided online for docket 030998 and docket 20030998 and I am particularly distressed by the May 10, 2004 Audit Notice which states:

a. "The utility's books and records were not in complance with NARUC and the Commission Rules. The utilities Feb 8th response fails to provide requested confirmation that they will comply with NARUC. The utility just ignores the PSC on this issue.

b. The PSC's examination did not entail a complete review of all the financial transactions of the company.

c. "Palm Valley's records are commingled with those of the parent company. The utility records are not maintained in accordance with NaRUC. Documentation was not maintained at the utility ..."

d. "The commission should require the utility to maintain its books and records in compliance with NARUC."

e. I've highlighted the rest of the inconsistencies pointed out the PSC in the attached document.

In one of the documents, the PSC states that the utility fails to bill the "Palm Valley Park Office or Clubhouse" which would include the swimming pool and irrigation of the common grounds **at all**, for water/sewer usage. Well of course they would not. The PSC lets this utility be owned by the same entity that owns the park. And just like I said in a prior email, the utility presents numbers that do not accurately reflect their income because they fail to bill and therefore allocate expenses to the "PARK". They don't bill them even though they should be a "customer" for water/sewer usage. They don't bill utilities for the model homes and their irrigation, and then they get the PSC to accept their "stated income" without requiring audited financial statements.

#### **Conclusion:**

I don't see this utility doing much of anything correctly. And I don't understand why the PSC is allowing this behavior. By not penalizing this utility, you simply send the message that they can do anything they want and get away with it.

My intent was to try to get the PSC to help me get 170+ senior citizens back a refund for overbilling. And I've gotten so wrapped up in everything else that I've failed to pursue the PSC to assist with my original complaint.

But this is it. I have laid out a myriad of irregularities and inconsistencies performed by this utility that all that is left is for me to hope that the PSC actually serves the public and reigns in this company.

You all will get one last email from me - requesting a billing audit. That is what I really want and what really needs to happen. The rest of this ..... was my trip down the rabbit hole. I hope you've enjoyed the ride with me.

Diana Danin

On Wed, Sep 21, 2022 at 3:58 PM John Plescow <<u>JPlescow@psc.state.fl.us</u>> wrote:

Thank you for contacting the Florida Public Service Commission (FPSC).

You have indicated that you wanted to make a public records request regarding CWS Utilities, doing business as Palm Valley Utilities. Please note, the FPSC's records show that CWs' certificate was transferred to Home Town America in 2005. Home Town America holds the majority interest, and can remain certificated with the FPSC as CWS Utilities, doing business as Palm Valley. Also, for your information, the utility's company code is WS832.

You also wanted to get copies of filings related to CWS Utilities. To get the requested documents, you will need to contact the FPSC's Office of the Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850. You can also contact the Clerk's office via E-mail at <a href="http://www.floridapsc.com/ClerkOffice/CopyRequest">http://www.floridapsc.com/ClerkOffice/CopyRequest</a>. Finally, you can call the FPSC's Office of Commission Clerk at 850-413-6770.

I regret that the FPSC can be of no further assistance in this matter. If you have any questions in the future, please contact me.

Sincerely,

John Plescow

Regulatory Program Administrator

Office of Consumer Assistance & Outreach

Note: Florida has a very broad public records law. Most written communications to or from state officials regarding state business are considered to be public records and will be made available to the public and the media upon request. Therefore, your e-mail message may be subject to public disclosure.

#### 25-30.037 Application for Authority to Transfer.

(1) This rule applies to any application for the transfer of an existing water or wastewater utility, regardless of whether service is currently being provided. The application for transfer may result in the transfer or cancellation of the seller's existing certificate, amendment of the buyer's existing certificate or granting of an original certificate to the buyer, or a transfer of majority organizational control of the utility.

(a) If a transfer occurs prior to Commission approval, the utility shall submit an application for authority to transfer no later than 90 days after the sale closing date.

(b) When a utility applies for any of the following transfer authorizations by the Commission, it shall provide its application as prescribed in the appropriate subsection below:

1. A transfer of a regulated utility to another regulated utility shall be pursuant to subsection (2) below;

2. A transfer of an exempt entity to a regulated utility shall be pursuant to subsection (3) below;

3. A transfer of a utility in a nonjurisdictional county to a regulated utility that results in a system whose service transverses county boundaries shall be pursuant to subsection (3) below;

4. A change of majority organizational control of a regulated utility shall be pursuant to subsection (4) below; or

5. A transfer of a regulated utility to an exempt entity other than a governmental authority shall be pursuant to subsection (5) below.

(c) Form PSC 1005 (12/15), entitled "Application for Transfer of Certificates or Facilities from a Regulated Utility to Another this Regulated Utility." which is incorporated by reference in rule and which is available at http://www.flrules.org/Gateway/reference.asp?No=Ref-06242, Form PSC 1006 (12/15), entitled "Application for Transfer of an Exempt Entity to a Regulated Utility or Transfer of a Utility in a Non-jurisdictional County to a Regulated Utility That Results in a System Whose Service Transverses County Boundaries," which is incorporated by reference in this rule and which is available at http://www.flrules.org/Gateway/reference.asp?No=Ref-06243, Form PSC 1007 (12/15), entitled "Application for a Transfer of Majority Organizational Control of a Regulated Utility," which is incorporated by reference in this rule and which is available at http://www.flrules.org/Gateway/reference.asp?No=Ref-06244, and Form PSC 1008 (12/15), entitled "Application for Transfer of Facilities from a Regulated Utility to an Exempt Entity Other Than a Governmental Authority," which is incorporated by reference in this rule and which is available at http://www.flrules.org/Gateway/reference.asp?No=Ref-06245, are example applications that may be completed by the applicant and filed with the Office of Commission Clerk to comply with subsection (2), (3), (4), or (5) below, respectively. These forms may also be obtained from the Commission's website, www.floridapsc.com.

(2) Transfer of a regulated utility to another regulated utility. Each applicant for transfer of certificate of authorization, facilities or any portion thereof from a regulated utility to another regulated utility shall file with the Commission Clerk the information set forth in paragraphs (a) through (v) below.

(a) A filing fee pursuant to paragraph 25-30.020(2)(c), F.A.C.;

(b) Proof of noticing pursuant to Rule 25-30.030, F.A.C.;

(c) The certificated name, address, telephone number, certificate number(s), authorized representative, and, if available, email address and fax number of the utility/seller;

(d) The complete name, address, telephone number, Federal Employer Identification Number, authorized representative and, if available, email address and fax number of the buyer(s) and the new name of the utility if the buyer plans to operate under a different name;

(e) The name, address, telephone number, and if available, email address and fax number of the person in possession of the books and records when the application is filed;

(f) The nature of the buyer's business organization, i.e., corporation, limited liability company, partnership, limited partnership, sole proprietorship, or association. The buyer must provide documentation from the Florida Department of State, Division of Corporations, showing:

1. The utility's/buyer's business name and registration/document number for the business, unless operating as a sole proprietor, and,

2. The utility's/buyer's fictitious name and registration number for the fictitious name, if operating under a fictitious name;

(g) The name(s), address(es) and percentage of ownership of each entity or person that owns or will own more than a 5 percent interest in the utility;

(h) The date and state of incorporation or organization of the buyer;

(i) A copy of the contract for sale and all auxiliary or supplemental agreements. If the sale, assignment, or transfer occurs prior to Commission approval, the contract shall include a provision stating that the contract is contingent upon Commission approval;

(j) The buyer must provide the following documentation of the terms of the transfer:

1. The date the closing occurred or will occur;

2. The purchase price and terms of payment;

3. A list of and the dollar amount of the assets purchased and liabilities assumed or not assumed, including those of nonregulated operations or entities;

4. A description of all consideration between the parties, including promised salaries, retainer fees, stock, stock options, and assumption of obligations;

5. Provisions for the disposition, where applicable, of customer deposits and interest thereon, guaranteed revenue contracts, developer agreements, customer advances, debt of the utility, and leases;

6. A statement that the buyer will fulfill the commitments, obligations and representations of the seller with regard to utility matters;

7. A statement that the buyer has or will obtain the books and records of the seller, including all supporting documentation for rate base additions since the last time rate base was established for the utility;

8. A statement that the utility's books and records will be maintained using the 1996 National Association of Regulatory Utilities Commissioners (NARUC) Uniform System of Accounts (USOA), incorporated by reference in Rule 25-30.115, F.A.C.; and,

9. A statement that the utility's books and records will be maintained at the utility's office(s) within Florida, or that the utility will comply with the requirements of paragraphs 25-30.110(1)(b) and (c), F.A.C., regarding maintenance of utility records at another location or out-of-state. If the records will be maintained at the utility's office(s), the statement should include the location where the utility intends to maintain the books and records;

(k) A statement explaining why the transfer is in the public interest;

(1) To demonstrate the financial ability of the buyer to maintain and operate the acquired utility, the buyer shall provide:

1. A detailed financial statement (balance sheet and income statement), audited if available, of the financial condition of the applicant, that shows all assets and liabilities of every kind and character. The financial statements shall be for the preceding calendar or fiscal year. The financial statement shall be prepared in accordance with Rule 25-30.115, F.A.C. If available, a statement of the sources and uses of funds shall also be provided; and,

2. A list of all entities, including affiliates, upon which the buyer is relying to provide funding to the utility and an explanation of the manner and amount of such funding. The list need not include any person or entity holding less than 5 percent ownership interest in the utility. The applicant shall provide copies of any financial agreements between the listed entities and the utility and proof of the listed entities' ability to provide funding, such as financial statements;

(m) To demonstrate the technical ability of the buyer to provide service, the buyer shall provide:

1. An explanation of the buyer's experience in the water or wastewater industry; and,

2. The buyer's plans for ensuring continued operation of the utility, such as retaining the existing plant operator(s) and office personnel, or contracting with outside entities;

(n) A legal description of the proposed service area in the format prescribed in Rule 25-30.029, F.A.C.;

(o) The proposed net book value of the system as of the date of the proposed transfer, and a statement setting out the reasons for the inclusion of an acquisition adjustment, if one is requested. If rate base has been established by this Commission, provide the docket and the order number. In addition, provide a schedule of all subsequent changes to rate base;

(p) A statement from the buyer that it has obtained or will obtain copies of all of the federal income tax returns of the seller from the date the utility was first established or the rate base was last established by the Commission, whichever is later. If the tax returns have not been obtained, provide a description of the steps taken to obtain the tax returns;

(q) A statement from the buyer that after reasonable investigation, the system being acquired appears to be in satisfactory condition and in compliance with all applicable standards set by the Department of Environmental Protection (DEP) or, if the system is in need of repair or improvement, has any outstanding Notice of Violation of any standard set by the DEP or any outstanding consent orders with the DEP, the buyer shall provide a description of the repairs or improvements that have been identified, the governmental authority that required the repairs or improvements, if applicable, the approximate cost to complete the repairs or improvements, and any agreements between the seller and buyer regarding who will be responsible for any identified repairs or

#### improvements;

(r) The applicant shall provide the following documents:

1. A copy of the utility's current permits from the DEP and the water management district;

2. A copy of the most recent DEP and/or county health department sanitary survey, compliance inspection report, and secondary standards drinking water report;

3. A copy of all of the utility's correspondence with the DEP, county health department, and water management district, including consent orders and warning letters, and the utility's responses to the same, for the past five years; and,

4. A copy of all customer complaints that the utility has received regarding DEP secondary water quality standards during the past five years;

(s) Documentation of the utility's right to access and continued use of the land upon which the utility treatment facilities are located. Documentation of continued use shall be in the form of a recorded warranty deed, recorded quit claim deed accompanied by title insurance, recorded lease such as a 99-year lease, or recorded easement. The applicant may submit an unrecorded copy of the instrument granting the utility's right to access and continued use of the land upon which the utility treatment facilities are or will be located, provided that the applicant files a recorded copy within the time required in the order granting the transfer;

(t) A statement regarding the disposition of outstanding regulatory assessment fees, fines, or refunds owed and which entity will be responsible for paying regulatory assessment fees and filing the annual report for the year of the transfer and subsequent years;

(u) Tariff sheets reflecting any changes resulting from the transfer. Form PSC 1010 (12/15), entitled "Water Tariff" and Form PSC 1011 (12/15), entitled "Wastewater Tariff," which are incorporated by reference in Rule 25-30.033, F.A.C., are example tariffs that may be completed by the applicant and included in the application. These forms are also available on the Commission's website, www.floridapsc.com; and,

(v) If the buyer owns other water or wastewater utilities that are regulated by the Commission, provide a schedule reflecting any economies of scale that are anticipated to be achieved within the next three years and the effect on rates for existing customers served by both the utility being purchased and the buyer's other utilities.

(3) Transfer of an exempt entity to a regulated utility, or transfer of a utility in a nonjurisdictional county to a regulated utility that results in a system whose service transverses county boundaries. Each applicant shall file with the Commission the information set forth in paragraphs (a) through (f) below.

(a) A combined filing fee pursuant to paragraphs 25-30.020(2)(b) and (c), F.A.C.;

(b) Proof of noticing pursuant to Rule 25-30.030, F.A.C.;

(c) The requirements of paragraphs (2)(c), (d), (e), (f), (g), (h), (i), (j), (k), (l), (m), (o), (p), (q), (r), (s), (t), (u), and (v) above;

(d) The requirements of paragraphs 25-30.036(2)(h) and (i), F.A.C.;

(e) An explanation of when and under what authority the current rates and charges of the exempt entity or utility in a nonjurisdictional county were established, if applicable; and,

(f) An explanation of how the seller is either exempt pursuant to Section 367.022, F.S., or is a utility in a nonjurisdictional county.

(4) A transfer of majority organizational control of a regulated utility. Each applicant for a transfer of majority organizational control shall file with the Commission the information set forth in paragraphs (a) through (d) below.

(a) A filing fee pursuant to paragraph 25-30.020(2)(c), F.A.C.;

(b) Proof of noticing pursuant to Rule 25-30.030, F.A.C.;

(c) The requirements of paragraphs (2)(c), (d), (f), (i), (j), (k), (l), (m), (q), (t) and (u) above; and,

(d) A description of the ownership transfer, including the date the transfer occurred or will occur and a description of the resulting ownership interests in the utility.

(5) A transfer of a regulated utility to an exempt entity other than a governmental authority. Each applicant for a transfer of ownership of a regulated utility to an exempt entity other than a governmental authority shall file with the Commission Clerk the information set forth in paragraphs (a) through (e) below.

(a) A filing fee pursuant to paragraph 25-30.020(2)(c), F.A.C.;

(b) Proof of noticing pursuant to Rule 25-30.030, F.A.C.;

(c) The requirements of paragraphs (2)(c), (d), (k), (l), (m), and (r) above;

(d) Documentation of the following terms of the transfer:

1. A copy of the contract for sale and all auxiliary or supplemental agreements. If the sale, assignment, or transfer occurs prior to Commission approval, the contract shall include a provision stating that the contract is contingent upon Commission approval;

2. The closing date;

3. A statement regarding the disposition of customer deposits and interest thereon; and,

4. A statement regarding the disposition of any outstanding regulatory assessment fees, fines, refunds, or annual reports; and,

(e) An explanation of how the buyer is exempt pursuant to Section 367.022, F.S.

Rulemaking Authority 367.121, 367.1213, 350.127(2) FS. Law Implemented 367.071, 367.1213 FS. History–New 1-27-91, Amended 11-30-93, 1-4-16.

# ORIGINAL

215 SOUTH MONROE STREET SUITE 815 TALLAHASSEE, FLORIDA 32301

(850) 412-2000 FAX: (850) 412-1307 KATHRYN.COWDERY@RUDEN.COM

February 8, 2005

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Blanca S. Bayo, Director
Division of Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Building, Room 110
Tallahassee, FL 32399-0850

Ruden McClosky

Re: Docket No. 030998-WS; Joint Application for Approval of the Transfer of Majority Organizational Control of Del Tura Phase I, LLC and CWS Communities LP as a Result of the Acquisition by Hometown America, L.L.C. of the Stock of Chateau Communities, Inc.

Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and seven copies of the statement of Tom Curatolo, Controller of Hometown America, that the books of Palm Valley Utility have been adjusted to reflect the PSC approved rate base balances as of October 16, 2003, as set out in the Staff Recommendation, which was approved by the Florida Public Service Commission at its February 1, 2005 agenda conference. Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention.

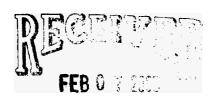
CMP Please	e contact me if you have any questions.	
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OTH	RUDEN, McCLOSKY, SMITH, SCHUSTER & RUSSELL, P.A.	



February 1, 2005

Kathryn G.W. Cowdery Ruden McClosky 215 S. Monroe Street, Suite 815 Tallahassee, FL 32301

RE: Palm Valley Utility



Office of KATHRYN G.W. COWINEY

To Whom It May Concern:

Palm Valley's books have been adjusted to reflect the PSC approved rate base balances as of October 16, 2003, as set out in the Staff Recommendation.

Please let me know if you have any questions in this regard

Regards,

Tom Curatolo Controllo Hometown America (312) 604-7505

DOCUMENT NUMPER-DATE

Corporate Office

01426 FEB-98

150 North Wacker Drive, Suite 2800, Chicago, Illinois 60606 TEL: 312.604.7500 FAX: 312.604.7501 www.HometownAmerica.com FPSC-CGMMISSION CLERM





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# Hublic Serbice Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

## -M-E-M-O-R-A-N-D-U-M-

DATE: \* May 10, 2004

- **TO:** Stephanie Clapp, Division of Economic Regulation
- **FROM:** Denise N. Vandiver, Chief, Bureau of Auditing UDivision of Regulatory Compliance and Consumer Assistance
- RE: Docket No. 030998-WU ; Company Name: CWS Communities, LP d/b/a Palm Valley; Audit Purpose: Establish ratebase at time of transfer ; Audit Control No. 03-353-3-2

Attached is the final audit report for the utility stated above. I am sending the utility a copy of this memo and the audit report. If the utility desires to file a response to the audit report, it should send the response to the Division of the Commission Clerk and Administrative Services. There are no confidential work papers associated with this audit.

#### DNV/jcp Attachment

cc: Division of Auditing and Safety (Hoppe, District Offices, File Folder) Division of the Commission Clerk and Administrative Services (2) Division of Competitive Markets and Enforcement (Harvey) General Counsel Office of Public Counsel

Kathryn G. W. Cowdery Ruden Law Firm 215 S. Monroe Street, Suite 815 Tallahassee, FL 32301

CWS Communities LP d/b/a Palm Valley Sandra Seyffart 3700 Palm Valley Circle Oviedo, FL 32765-4904

Katz, Kutter Law Firm Nancy M. Burke, Esq. 106 East college Avenue, Suite 1200 Tallahassee, FL 32301

Hometown America, L.L.C. 150 North Wacker Drive, Suite 900 Chicago, IL 60606

DOCUMENT NUMBER-DATE

EDGO-COMMISSION CLERK



1

# FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF REGULATORY COMPLIANCE & CONSUMER ASSISTANCE BUREAU OF AUDITING

**Orlando District Office** 

CWS COMMUNITIES, LP D/B/A PALM VALLEY

#### **ESTABLISH RATE BASE AT TRANSFER**

AS OF OCTOBER 16, 2003

DOCKET NO. 030998-WS AUDIT CONTROL NO. 03-353-3-2

Charleston J. Winston, Audit Manager

Intesar Terkawi, Professional Accountant

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#### DIVISION OF REGULATORY COMPLIANCE & CONSUMER ASSISTANCE AUDITOR'S REPORT

#### April 28, 2004

# TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have applied the procedures described later in this report to audit the accompanying schedules of Rate Base as of October 16, 2003, for CWS Communities, LP, d/b/a Palm Valley. The attached schedules were prepared by the audit staff as part of our work in Docket No. 030998-WS.

This is an internal accounting report prepared after performing a limited scope audit. Accordingly, this report should not be relied upon for any purpose except to assist the Commission staff in the performance of their duties. Substantial additional work would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

#### SUMMARY OF SIGNIFICANT FINDINGS

The utility's books and records were not in compliance with NARUC and the Commission Rules.

Utility-plant-in-service for water should be reduced by \$189,854, and wastewater increased by \$56,912.

Accumulated depreciation for water should be reduced by \$226,091, and wastewater increased by \$11,362.

Contributions-in-aid-of-construction (CIAC) for water should be increased by \$5,834, and wastewater increased by \$15,579.

#### SUMMARY OF SIGNIFICANT PROCEDURES

Our audit was performed by examining, on a test basis, certain transactions and account balances which we believe are sufficient to base our opinion. Our examination did not entail a complete review of all the financial transactions of the company. Our more important audit procedures are summarized below. The following definition applies when used in this report:

Verified - The item was tested for accuracy and compared to the substantiating documentation.

**RATE BASE:** Reconciled rate base as of July 31, 2001, to Commission Order No. PSC-02-1111-PAA-WS, issued August 13, 2002. Verified all plant additions acquired from August 1, 2001 through October 16, 2003. Verified all CIAC additions and agreed to the Commission-approved tariff. Computed accumulated depreciation and accumulated amortization as of October 16, 2003. Prepared Palm Valley's water and wastewater rate bases as of October 16, 2003.

**OTHER:** Toured the water plant and facilities. Recalculated a sample of customer bills from the utility's billing register and agreed to the Commission-approved tariff.

**Exception No. 1** 

#### Subject: Books and Records

Statement of Fact: Rule 25-30.115, Florida Administrative Code, (F.A.C.), requires Florida utilities to maintain their books and records in conformity with the NARUC, National Association of Regulatory Commissioners Uniform System of Accounts (USOA).

NARUC, Class C, Accounting Instruction, states,

Each utility shall keep its books of account, and all other books, records, and memoranda which support the entries in such books of accounts so as to be able to furnish readily full information as to any item included in any account. Each entry shall be supported by such detailed information as will permit a ready identification, analysis and verification of all facts relevant thereto.

NARUC, Class C, Accounting Instruction 4, states,

Each utility shall keep its books on a monthly basis so that for each month all transactions applicable thereto, as nearly as may be ascertained, shall be entered in the books of the utility. Amounts applicable or assignable to specific utility departments shall be segregated monthly. Each utility shall close its books at the end of each calendar year unless otherwise authorized by the Commission.

Per Commission Order No. PSC-01-1574-PAA-WS, issued July 30, 2001, "The utility failed to record retirements since the last rate case. We estimated retirements based on 75% of the replacement cost, where no original cost documentation was available."

**Recommendation:** Palm Valley's records are commingled with those of the parent company. The utility records are not maintained in accordance with NARUC. Documentation was not maintained at the utility for plant additions and CIAC along with the associated depreciation and amortization. The utility could not provide adequate support documentation for some of its plant additions. The utility did not record any retirements. The utility could not reconcile plant-in-service to its general ledgers and tax returns. The audit staff had to use the utility's Annual Reports as the basis for its plant, accumulated depreciation, CIAC, and CIAC accumulated amortization.

The Commission should require the utility to maintain its books and records in compliance with NARUC.

#### **Exception No. 2**

#### Subject: Utility-Plant-in-Service

Statement of Fact: Per the utility's 2003 Annual Report, the amount of plant-in-service for water is \$1,179,637, and wastewater is \$2,304,081 as of December 31, 2003.

Rate base was established for the utility as of July 31, 2001, in Commission Order No. PSC-02-1111-PAA-WS, issued August 13, 2002.

**Recommendation:** The utility misclassified plant, did not provide supporting documentation for some of its plant additions, did not reconcile to the above-mentioned Commission Order, and did not retire some of its plant. The transfer date of the utility was October 16, 2003, but the utility does not close its books monthly. The audit staff adjustments are as of October 16, 2003. The utility's books are as of December 31, 2003.

The audit staff determined water plant-in-service to be \$989,783 and wastewater to be \$2,360,993 as of October 16, 2003. The Commission should reduce water plant-in-service by \$189,854 (\$1,179,637 - \$989,783) and should increase the wastewater plant-in-service by \$56,912 (\$2,304,081 - \$2,360,993) See Schedules A, B, C, and D as follows for further details.

The Commission should require the utility to record the above adjustments.

# Schedule A - Exception No. 2

Date	Per Utility	Difference	Per Order	Explanation
07/31/01*			<b>\$735,4</b> 96	Beginning balance per above Order. Utility does not close its books monthly
	Per Utility	Difference	Per Audit	Explanation
2001 Additions	\$843,772	(\$601,985)	\$241,787	See Schedule C for details
2001 Balance	\$1,129,637	(\$152,354)	\$977,283	See Schedule C for details
2002 Additions	\$50,000	(\$37,500)	<b>\$12,5</b> 00	See Schedule C for details
2003 Additions	\$0	<b>\$</b> 0	<b>\$</b> 0	
2003 Balance Per audit as of 10/16/03 Per Utility as of 12/31/03	\$1,179,637	(\$189,854)	\$989,783	Utility does not close its books monthly. These balances consist of 2001 balances + 2002 and 2003 additions.

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Date	Per Utility	Difference	Per Order	Explanation
07/31/01	ı		\$1,929,409	Beginning balance per above Order. Utility does not close its books monthly
				à
	Per Utility	Difference	Per Audit	Explanation
2001 Additions	\$1,062,040	(\$667,239)	\$394,801	See Schedule D for details.
2001 Balance	\$2,196,285	\$127,925	<b>\$2,324,2</b> 10	See Schedule D for details
2002 Additions	\$74,556	(\$58,586)	\$15,970	See Schedule D for details.
2003 Additions	\$33,240	(\$12,427)	\$20,813	See Schedule D for details.
2003 Balance Per audit as of 10/16/03. Per utility as of 12/31/03	<b>\$2,3</b> 04,081	\$56,912	\$2,360,993	Utility does not close its books monthly. These balances consist of 2001 balances + 2002 and 2003 additions.

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# WATER

DATE	ACCT.		PLANT	COMM.	AMOUNT	VENDOD	AUDIT	AMOUNT	AUDITOR'S
DATE	NO.	DESCRIPTION	ADDITIONS	ALL. %	PER BOOKS	VENDOR	ADJ.	PER AUDIT	COMMENTS
08/13/01	304	Unknown Plant Additions	\$95,807		\$95,807	Unkown	(\$95,807)	\$0	No support
08/13/01	309	Flow Meter	7,410		7,410	Wayne's		7,410	Reclass from 334
08/13/01	309	Installation Water Sup Lines	27,272		27,272	Wayne's		27,272	
		Total:	34,682		34,682			34,682	
05/13/01	310	Generator	65,000		65,000	Wayne's	(65,000)	0	Included in prior audit
05/13/01	311	Pump	6,000		6,000	Wayne's	(6,000)	0	Included in prior audit
05/13/01	311	Pumps	12,000		12,000	Wayne's	(12,000)	0	Included in prior audit
		Total:	18,000		18,000		(18,000)	0	
05/13/01	330	Pressure Vessel	26,000		26,000	Wayne's	(26,000)	0	Included in prior audit
05/13/01	330	Storage Tanks	152,000		152,000	Wayne's	(152,000)		Included in prior audit
		Total:	178,000		178,000	5	(178,000)		
08/13/01	331	T & D Lines	3,010	12.00%	3,420	C.A. Meyer		3,420	
08/13/01	331	T & D Lines	511	12.00%	581	C.A. Meyer		581	
08/13/01	331	T & D Lines	385	12.00%	438	C.A. Meyer		438	
08/13/01	331	T & D Lines	895	12.00%	1,017	C.A. Meyer		1,017	
08/13/01	331	T & D Lines	900	12.00%	1,023	C.A. Meyer		1,023	
08/13/01	331	T & D Lines	12,155	12.00%	13,813	C.A. Meyer		13,813	
08/13/01	331	T & D Lines	2,800	12.00%	3,182	C.A. Meyer		3,182	
08/13/01	331	T & D Lines	750	12.00%	852	C.A. Meyer		852	
08/13/01	331	T & D Lines	4,400	12.00%	5,000	C.A. Meyer		5,000	
08/13/01	331	T & D Lines	51,264	12.00%	58,254	C.A. Meyer		58,254	
08/13/01	331	T & D Lines	1,325	12.00%	1,506	C.A. Meyer		1,506	
08/13/01	331	T & D Lines	1,000	12.00%	1,136	C.A. Meyer		1,136	
08/13/01	331	T & D Lines	2,160	12.00%	2,455	C.A. Meyer		2,455	
08/13/01	331	T & D Lines	2,544	12.00%	2,891	C.A. Meyer		2,891	
08/13/01	331	T & D Lines	1,830	12.00%	2,080	C.A. Meyer		2,080	
08/13/01	331	T & D Lines	<u>1,375</u>	12.00%	1.563	C.A. Meyer		<u>1,563</u>	
		Total:	\$87,303		\$99,208			\$99,208	

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Schedule C - Exception No. 2

# Page 2 of 2

DATE	ACCT NO.	DESCRIPTION	PLANT ADDITIONS	COMM. ALL. %	AMOUNT PER BOOKS	VENDOR	AUDIT ADJUSTMENT 1	AMOUNT	AUDITOR'S COMMENTS
08/13/01	333	Services to Customers	\$407	12.00%	\$463	C.A. Mever	ADJOBINEAT	\$463	
08/13/01	333	Services to Customers	33,300	12.00%	37,841	C.A. Meyer		37,841	
08/13/01	333	Services to Customers	<u>13,690</u>	12.00%	<u>15,557</u>	C.A. Meyer		15,557	
06/15/01	555	Total:	\$47,397	12.0070	\$53,860	C.A. Meyer		\$53,860	
		Total.	1,001		900,000			\$22,000	
01/02/01	334	Meters & Installations	66,648		66,648	Wayne's	(56,639)	10,009	Included in prior audit
08/13/01	335	Hydrants	2,808	12.00%	3,191	C.A. Meyer		3,191	
08/13/01	335	Hydrants	21,060	12.00%	- 23,932	C.A. Meyer		23,932	
		Total:	\$23,868		\$27,123	_		\$27,123	
08/13/01	336	Back Flow Preventer	16,905		16,905	Wayne's		16,905	Reclass from Acct. 339
00/15/01	550	Dack How Flevenier	10,905		10,905	wayne s		10,905	Reclass from Acct. 559
05/13/01	339	Concrete Slabs	28,000		28,000	Wayne's	(28,000)	0	Included in prior audit
05/13/01	339	Soil Preparation	26,000		26,000	Wayne's	(26,000)	0	Included in prior audit
05/13/01	339	Controls	3,000		3,000	Wayne's	(3,000)	0	Included in prior audit
05/13/01	339	Process Piping	12,500		12,500	Wayne's	(12,500)	0	Included in prior audit
05/13/01	339	Electrical Modules	24,310		24,310	Wayne's	(24,310)	0	Included in prior audit
05/13/01	339	Unknown Plant Additions	56,639		56,639	Unknown	(56,639)	0	No support
05/13/01	339	Mobilization	<u>38,090</u>		38,090	Wayne's	<u>(38,090)</u>	0	Included in prior audit
		Total:	\$188,539		\$188,539		(\$188,539)	<b>\$</b> 0	
		Total Water 2001:	\$822,149		\$843,772		(\$601,985)	\$241,787	
		<b>D</b>	<b>*</b> =0.000		# 50.000	**7	(107 500)	<b>#18</b> 500	
08/13/02	334	Replace Meters	\$50,000		\$50,000	-Wayne's	(\$37,500)	\$12,50 <u>0</u>	Retire @ 75%
		Grand Total all years:	\$872,149		\$893,772		(\$639,485)	\$254,287	
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DATE	ACCT. NO.		PLANT	COMM.	AMOUNT	17 DOD	AUDIT	AMOUNT	AUDITOR'S
DATE	NO.	DESCRIPTION	ADDITIONS	ALL. %	PER BOOKS	VENDOR	ADJ.	PER AUDIT	COMMENTS
08/13/01	360	Force Main	\$624	40.00%	\$1,040	C.A. Meyer		\$1,040	
08/13/01	360	Force Main	315	40.00%	525	C.A. Meyer		525	
08/13/01	360	Force Main	557	40.00%	928	C.A. Meyer		928	
08/13/01	360	Force Main	10,028	40.00%	16,713	C.A. Meyer		16,713	
10/31/01	360	Replace Lift Stat Pump	2,400		<u>0</u>	Wayne's	600	600	Retire @ 75%x \$2,400=\$1,800
		Total:	\$13,924		\$19,206	,	<b>\$60</b> 0	\$19,806	
05/13/01	361	Process Piping	10,000		10,000	C.A. Meyer	(10,000)	0	Included in prior audit
05/13/01	361	Lift Station Installation	13,000		13,000	Wayne's	(13,000)	0	Included in prior audit
05/13/01	361	Reuse Connection	18,375		18,375	C.A. Meyer	(18,375)	0	Included in prior audit
05/13/01	361	Lift Station Installation	15,000		15,000	Wayne's	(15,000)	0	Included in prior audit
08/13/01	361	Sanitary Sewers	9,360	12.00%	10,636	C.A. Meyer		10,636	
08/13/01	361	Sanitary Sewers	424	12.00%	481	C.A. Meyer		481	
08/13/01	361	Sanitary Sewers	750	12.00%	852	C.A. Meyer		852	
08/13/01	361	Sanitary Sewers	780	12.00%	886	C.A. Meyer		886	
08/13/01	361	Sanitary Sewers	1,428	12.00%	1,623	C.A. Meyer		1,623	
08/13/01	361	Sanitary Sewers	56,375	12.00%	64,062	C.A. Meyer		64,062	
08/13/01	361	Sanitary Sewers	4,437	12.00%	5,042	C.A. Meyer		5,042	
08/13/01	361	Sanitary Sewers	17,509	12.00%	19,896	C.A. Meyer		19,896	
08/13/01	361	Sanitary Sewers	3,150	12.00%	3,580	C.A. Meyer		3,580	
08/13/01	361	Sanitary Sewers	2,491	12.00%	2,831	C.A. Meyer		2,831	
08/13/01	361	Sanitary Sewers	7,237	12.00%	8,224	C.A. Meyer		8,224	
08/13/01	361	Sanitary Sewers	235	12.00%	267	C.A. Meyer		267	
08/13/01	361	Lift Station Installation	2,950	40.00%	4,917	Wayne's	(105 505)	4,917	T 1. 1. 1
08/13/01	361	Lift Station Installation	105,505	40.004/	105,505	C.A. Meyer	(105,505)	0	Included in prior audit
08/13/01	361	Lift Station Installation	500	40.00%	833	Wayne's		833	
08/13/01	361	Lift Station Installation	700	40.00%	- 1,167	Wayne's		1;167	
08/13/01	361	Lift Station Installation	700	40.00%	1,167	Wayne's		1,167	
08/13/01	361	Sanitary Sewers	558	12.00%	635	C.A. Meyer		635	
08/13/01	361	Sanitary Sewers	110	12.00%	125	C.A. Meyer	(000 000)	125	To she died in action and it
08/13/01	361	Lift Station Installation	222,289	40.0007	222,289	C.A. Meyer	(222,289)	0	Included in prior audit
08/13/01	361	Lift Station Installation	450	40.00%	750	Wayne's		750	
08/13/01	361	Lift Station Installation	225	40.00%	375	Wayne's		375	
08/13/01	361	Sanitary Sewers	814	12.00%	925	C.A. Meyer		_925	

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DATE	ACCT NO.	DESCRIPTION	PLANT ADDITIONS		AMOUNT PER BOOKS	VENDOR	AUDIT ADJUSTMENT	AMOUNT PER AUDIT	AUDITOR'S COMMENTS
08/13/01	361	Sanitary Sewers	\$1,925	12.00%	\$2,188	C.A. Meyer		\$2,188	
08/13/01	361	Sanitary Sewers	1,653	12.00%	1,878	C.A. Meyer		1,878	
08/13/01	361	Sanitary Sewers		12.00%	2,086	C.A. Meyer		2,086	
08/13/01	361	Lift Station Installation	4,500	40.00%	7,500	Wayne's		7,500	
08/13/01	361	Lift Station Installation	3,500	40.00%	5,833	Wayne's		5,833	
08/13/01	361	Sanitary Sewers	477	12.00%	542	C.A. Meyer		542	
08/13/01	361	Sanitary Sewers	21,152	12.00%	24,036	C.A. Meyer		24,036	
08/13/01	361	Sanitary Sewers	1,271	12.00%	1,444	C.A. Meyer		1,444	
08/13/01	361	Sanitary Sewers	23,065	12.00%	26,210	C.A. Meyer		26,210	
08/13/01	361	Sanitary Sewers	590	12.00%	- 670	C.A. Meyer		670	
08/13/01	361	Lift Station Installation		40.00%	31,667	Wayne's		<u>31,667</u>	
			Total: \$574,320		\$617,497		(\$384,169)	\$233,329	
08/13/01	363	Manholes	22,950	12.00%	26,080	C.A. Meyer		26,080	
08/13/01	363	Manholes	975	12.00%	1,108	C.A. Meyer		1,108	
08/13/01	363	Services to Customers	31,820	12.00%	36,159	C.A. Meyer		36,159	
08/13/01	363	Manholes	2,050	12.00%	2,330	C.A. Meyer		2,330	
08/13/01	363	Manholes	9,900	12.00%	11,250	C.A. Meyer		11,250	
08/13/01	363	Services to Customers	407	12.00%	463	C.A. Meyer		463	
08/13/01	363	Manholes		12.00%	4,166	C.A. Meyer		4,166	
08/13/01	363	Services to Customers		12.00%	4,457	C.A. Meyer		4,457	
08/13/01	363	Services to Customers		12.00%	22,452	C.A. Meyer		22,452	
08/13/01	363	Services to Customers	13,690	12.00%	15,557	C.A. Meyer		15,557	
08/13/01	363	Services to Customers		12.00%	463	C.A. Meyer		463	
			Total: \$109,545		\$124,483			\$124,483	
05/13/01	364	Mag Meter	6,300		6,300	Wayne's	(6,300)	0	Included in prior audit
05/13/01	371	Pumps/Motors	32,000		32,000	Wayne's	(32,000)	0	Included in prior audit
05/13/01	380	Filtering Devices	30,000		30,000	Wayne's	(30,000)	0	Included in prior audit
05/13/01	380	Effluent Storage	20,000		20,000	Wayne's	(20,000)	0	Included in prior audit
05/13/01	<b>38</b> 0	Concrete Tanks	14,600		14,600	Wayne's	(14,600)	0	Included in prior audit
05/13/01	380	Clarifier	45,000		45,000	Wayne's	(45,000)	ær -≝0	Included in prior audit
05/13/01	380	Pond Pumping Station	10,000		10,000	Wayne's	(10,000)	0	Included in prior audit
10/13/01	380	Replace 2 Surge Tanks P			0	Wayne's	1,025	1,025	Retire @ 75%x\$4,100=\$3,075
12/01/01	380	Aeration in decorative po			<u>0</u>	Wayne's	<u>10,000</u>	<u>10,000</u>	Per invoice
			Total: \$133,700		\$119,600		(\$108,575)	\$11,025	

Schedule D - Exception No. 2

DATE	ACCT. NO.	DESCRIPTION	PLANT ADDITIONS	COMM. ALL. %	AMOUNT PER BOOKS	VENDOR	AUDIT ADJUSTMENT	AMOUNT PER AUDIT	AUDITOR'S COMMENTS
05/13/01	389	Misc. Metals	\$10,000		\$10,000	Wayne's	(\$10,000)	\$0	Included in prior audit
05/13/01	389	Pond Liner	16,150		16,150	Wayne's	(16,150)	0	Included in prior audit
05/13/01	389	Electrical Modules	8,000		8,000	Wayne's	(8,000)	Ő	Included in prior audit
05/13/01	389	Mobilization	24,400		24,400	Wayne's	(24,400)	0	Included in prior audit
05/13/01	389	Controls	15,000		15,000	Wayne's	(15,000)	0	Included in prior audit
05/13/01	389	Electrical Panels	10,000		10,000	Wayne's	(10,000)	0	Included in prior audit
05/13/01	389	Electrical Items	15,300		15,300	Wayne's	(15,300)	0	Included in prior audit
08/13/01	389	Misc. Plant Items	368	40.00%	613	C.A. Meyer		613	
08/13/01	389	Misc. Plant Items	37,947		37,947	Wayne's	(37,947)	0	No support
08/13/01	389	Mise. Plant Items	600	40.00%	1,000	C.A. Meyer		1,000	
08/13/01	389	Mise. Plant Items	2,228	40.00%	3,713	C.A. Meyer		3,713	
08/13/01	389	Misc. Plant Items	<u>500</u>	40.00%	<u>833</u>	C.A. Meyer		833	
		Total:	\$140,493		\$142,956		(\$136,797)	\$6,159	
		Total Wastewater 2001:	\$1,010,281		\$1,062,042		(\$667,241)	\$394,801	
01/17/02	360	Replaced Lift Station Pump	\$1,200		0	Wayne's	300	300	Retire @ 75%x\$1,200 =\$900
01/17/02	360	Repiped Lift Station	1,300		0	Wayne's	325	325	Retire @ 75%\$1,300x\$975
		Total:	\$2,500		\$0	-	\$625	\$625	_
07/15/02	361	Unknown Plant Additions	24,376		24,376	Unknown	(24,376)	0	No Support
01/17/02	380	Perc Pond	2,800			Wayne's	2,800	2,800	Per invoice
07/23/02	380	Replace Clarifier	<u>50,180</u>		50,180	Wayne's	<u>(37,635)</u>	<u>12,545</u>	Retire @ 75%
		Total:	\$52,980		\$50,180		(\$34,835)	\$15,345	
		Total Wastewater 2002:	\$79,856		<b>\$74,55</b> 6		(\$58,586)	\$15,970	

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	DATE	ACCT. NO.	DESCRIPTION	PLANT ADDITIONS	COMM. ALL. %	AMOUNT PER BOOKS	VENDOR	AUDIT ADJ,	AMOUNT PER AUDIT	AUDITOR'S COMMENTS
_	01/19/03	360	Replace Lift Station Pump	\$1,400		\$0	Wayne's	\$350	\$350	Retire @ 75%x\$1,400=\$ 1,050
	08/14/03	360	Lift Station Pump	4,200		0	Wayne's	1,050	1,050	Retire @, 75%x\$4,200=\$ 3,150
	09/03/03	360	Lift Station Pump	12,450		<u>0</u>	Wayne's	3,113	3,113	Retire @ 75%x\$12,450=\$9,338
			Total:	\$18,050	-	\$0	2	\$4,513	\$4,513	0 7 7 7
	09/03/03	380	Treatment Plant Blowers	8,000		- 0	Wayne's	2,000	2,000	Retire @ 75% x \$8,000 =\$ 6,000
	07/10/03	381	Install Effluent Irr. Sys	14,300		0	Wayne's	14,300	14,300	Per Invoice
	07/15/03	389	Unknown Plant Additions			33,240		(33,240)	0	No Support
			Total Wastewater 2003:	\$40,350		\$33,240		(\$12,428)	\$20,813	
			Grand Total all years:	\$1,130,487		\$1,169,838		(\$738,254)	\$431,584	

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#### **Exception No. 3**

#### Subject: Accumulated Depreciation

**Statement of Fact:** Per the utility's 2003 Annual Report, the amount of accumulated depreciation for water is \$379,730, and wastewater is \$767,930 as of December 31, 2003.

Rate base was established for the utility as of July 31, 2001, in Commission Order No. PSC-02-1111-PAA-WS, issued August 13, 2002.

The Commission established water and wastewater depreciation rates in rule 25-30.140.

**Recommendation:** Per Exception No. 2, the utility misclassified plant, did not provide supporting documentation for some of its plant additions, did not reconcile to the above-mentioned Commission Order, and did not retire some of its plant. The transfer date of the utility was October 16, 2003, but the utility does not close its books monthly. The audit staff adjustments are as of October 16, 2003. The utility's books are as of December 31, 2003.

The audit staff determined water accumulated depreciation to be \$153,639 and wastewater to be \$779,292 as of October 16, 2003. The Commission should reduce water accumulated depreciation by \$226,091 (\$153,639 - 379,730) and increase the wastewater accumulated depreciation by \$11,362 (\$779,292 - 767,930). See Schedules A and B as follows for further details.

#### WATER

#### Water - Accumulated Depreciation (A/D) Adjustments as of October 16, 2003

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Acct. No.	Account Description		Balance Per Utility As of 12/31/03	Reommended Adjustment	Balance Per Audit As of 10/16/03
304	Struc & Improv.	Plant per Order was \$79,576 - fully depreciated. 2001 - Utility made \$95,807 in additions that was removed for nonsupport.	\$88,087	(\$8,511)	<sup>%</sup> : \$79,576
309	Supply Mains	2001 - Reclass a Flow Meter, \$7,410, from Acct. 334 in 2001, rate of 3.13%. Utility used 2.86%:	2,339	1,063	3,402
310	Power Gener	Plant per Order, \$71,978, rate of 5.88%. Plant per utility, \$65,000, rate of 5.00%.	9,750	1,893	11,643
311	Pumping Equip.	Plant per Order, \$73,590, rate of 5.88%. Plant per utility, \$40,342, rate of 10.00%.	31,903	(1,678)	30,225
330	Dist. Rev. & Standpipes	Plant per Order, \$256,905, rate of 3.03%, beginning A/D balance, (\$36,938). Plant per utility, \$318,910, rate of 5.00%, A/D balance @12/31/01, \$117,879.	149,771	(169,193)	(19,422)
331	T & D Lines	Plant per audit, \$240,912, rate of 2.63%, beginning A/D balance per Order, \$38,208. Plant per utility, \$131,793, rate of 3.125%, A/D balance @12/31/01, \$16,980.	25,218	26,711	51,929
333	Services	Plant per audit, \$69,160, rate of 2.86%, beginning A/D balance per Order, \$3,975. Plant per utility, \$53,860, rate of 2.50%, A/D balance @12/31/01, \$1,347.	4,041	4,059	8,100
334	Meters & Install.	Plant per audit, \$79,148, rate of 5.88%. Plant per utility, \$124,058, rate of 5.00%. Difference - in 2001, \$7,410, reclass to Acct. 309. In 2002, audit staff retired, \$37,500.	14,858	(41,014)	(26,156)
335	Hydrants	Plant per audit, \$50,108, rate of 2.50%. Plant per utility, \$34,598, rate of 3.125%.	- 5,734	2,180	7,914
336	Backflow Prevention	Plant per audit, \$16,905, rate of 10%, reclass from Acct 339. Plant per utility, \$0.	0	3,451	3,451
339	Other Plant & Misc Equip.	Plant per audit, \$0. Plant per utility, \$205,444, rate of 7.50%. Difference - amounts were classified to others account in prior Order and this audit.	44,458	(44,458)	- 0
348	Other Tangible Plant	Plant per Order was \$2,977 - fully depreciated Plant per utility, \$2,977, rate of 10% was used.	3,573	(596)	2,977
		Total:	\$379,730	(\$226,091)	\$153,639

#### NOTE:

The per audit amount includes the use of <sup>1</sup>/<sub>2</sub> year convention. The utility does not include <sup>1</sup>/<sub>2</sub> year convention. Commission's Rule rate used by audit staff on all of the above calculations. See Schedule C - Exception No.2 for further details. Some differences are due to rounding. ~ •

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#### WASTEWATER

#### Wastewater - Accumulated Depreciation (A/D) Adjustments as of October 16, 2003

Acct No.	Account Name	Description	Balance Per Utility As of 12/31/03	Rec. Adjust	Balance Per Audit As of 10/16/03
354	Struc & Improv.	Plant per audit, \$114,362, rate of 3.70%, fully depreciated. Plant per utility, \$524,362, rate of 2.5%,	\$143,179	(\$28,817)	્ર \$114,362
360	Collection Sewers - Force	Plant per audit, \$37,283, retirements, \$17,213, rate of 3.70%. Plant per utility, \$26,065, rate of 7.5%.	11,111	(22,311)	(11,200)
361	Collection Sewers - Gravity	Plant per audit, \$523,814, rate of 2.5%, beginning A/D balance, \$128,819. Plant per utility, \$432,757, rate of 2.5%, A/D balance @12/31/01, \$137,837.	159,170	(2,102)	157,068
362	Special Collec. Struct.	Plant per audit, \$0, reclassed to Acct 363. Plant per utility, \$44,933, rate of 2.50%	3,369	(3,369)	0
363	Services	Plant per audit, \$144,633, rate of 2.86%, beginning A/D balance, \$5,235. Plant per utility, \$79,550, rate of 2.63%, A/D balance @12/31/01, \$2,093.	6,277	7,515	13,792
364	Flow Measuring Devices	Plant per audit, \$8,881, rate of 20%, beginning A/D balance, \$1,140. Plant per utility, \$6,575, rate of 10%, A/D balance @12/31/01, \$910.	2,226	2,910	5,136
365	Flow Measuring Installation	Plant per Order/audit, \$0	95	(95)	C
366	Reuse Services	Plant per audit, \$19,928, rate of 2.86%, beginning A/D balance, \$285. Plant per utility, \$0,	O	1,566	1,566
370	Receiving Wells	Plant per audit, \$74,358, rate of 4%, beginning A/D balance, \$20,860. Plant per utility, \$4,000, rate of 2.5%, A/D balance @12/31/01, \$1,470.	1,670	25,882	27,552
371	Pumping Equipment	Plant per audit, \$87,086, rate of 5.55%, beginning A/D balance, \$2,417. Plant per utility, \$32,000, rate of 5.56%, A/D balance @12/31/01, \$1,778.	5,336	7,967	13,303
374	Reuse Dist Reser.	Plant per audit, \$137,119, rate of 3.03%, beginning A/D balance, \$2,078. Plant per utility, \$0	C	11,427	11,427
375	Reuse Trans. & Dist. System	Plant per audit, \$222,289, rate of 2.63%, beginning A/D balance, \$2,925. Plant per_utility, \$0	C	16,087	-

#### Schedule B - Exception No. 3

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Acct No.	Account Name	Description	Bal. Per Utility as of 12/31/03	Rec. Adjust	Bal. Per Audit as of 10/16/03
380	Treat & Disposal Equip.	Plant per audit, \$710,840, rate of 6.67%, beginning A/D balance, \$269,415. Plant per utility, \$650,837, rate of 3.13%, A/D balance @12/31/01, \$198,142.	\$238,099	\$89,897	\$327,996
381	Plant Sewers	Plant per audit, \$41,413, rate of 3.13%, beginning A/D balance, \$424. Plant per utility, \$0.	0	2,517	2,517
382	Outfall Sewers Lines	Plant per audit, \$197,653, rate of 3.33%, beginning A/D balance, \$58,217. Plant per utility, \$299,673, rate of 2.5%, A/D balance @12/31/01, \$98,540.	113,524	(40,483)	73,041
389	Other Plant & Misc. Equip.	Plant per audit, \$12,210, rate of 6.67%, beginning A/D balance, \$3,800. Plant per utility, \$177,544, rate of 7.50%, A/D balance @12/31/01, \$25,342.	50,456	(44,910)	5,546
394	Lab. Equipment	Plant per audit, \$3,414, rate of 8.33%, beginning A/D balance, \$142. Plant per utility, \$0.	0	782	782
395	Power Operated Equipment	Plant per audit, \$22,733, rate of 10%, beginning A/D balance, \$12.225. Plant per utility, \$22,733, rate of 10%, A/D balance @12/31/01, \$25,299.	29,845	(12,505)	17,340
398	Other Tangible Plant	Plant per audit, \$2,977, rate of 10%, beginning A/D balance, \$2,977. Plant per utility, \$2,977, rate of 10%, A/D balance @12/31/01, \$2,977.	3,573	(596)	2,977
		Total:	\$767,930	\$11,362	\$779,292

#### Wastewater - Accumulated Depreciation (A/D) Adjustments as of October 16, 2003

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Notes:

The per audit amount includes the use of ½ year convention. The utility does not include ½ year convention. Commission's rule rate used by audit staff on all of the above calculations See Schedule D - Exception No. 2 for further details. Some differences are due to rounding.

#### **Exception No. 4**

#### Subject: CIAC and Accumulated Amortization

Statement of Fact: Per the utility's 2003 Annual Report, the amount of CIAC for water is \$109,085 and wastewater is \$450,156 as of December 31, 2003.

Per the utility's 2003 Annual Report, the amount of CIAC accumulated amortization for water is \$58,614, and wastewater is \$145,243 as of December 31, 2003.

Rate base was established for the utility as of July 31, 2001, in Commission Order No. PSC-02-1111-PAA-WS, issued August 13, 2002.

**Recommendation:** The audit staff determined water CIAC to be \$114,919 and wastewater to be \$465,735 as of October 16, 2003. The Commission should increase water CIAC by \$5,834 (\$109,085 - \$114,919) and increase the wastewater CIAC by \$15,579 (\$450,156 - \$465,735). See attached Schedules A through D as follows for further details.

The audit staff determined water accumulated amortization to be \$59,555 and wastewater to be \$179,472 as of October 16, 2003. The Commission should increase water accumulated amortization by \$941 (\$59,555 - \$58,614) and increase the wastewater accumulated amortization by \$34,229 (\$179,472 - \$145,243). The audit staff used a composite rate computed each year for amortization purposes. See Schedules E and F as follows for further details.

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The transfer date of the utility was October 16, 2003, but it does not close its books monthly. The audit staff adjustments are as of October 16, 2003. The utility's books are as of December 31, 2003.

#### Schedule A - Exception No. 4

#### Water CIAC

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Date	Balance Per Utility	Recommended Adjustment	Balance Per Order	Comments
Balance as of 07/31/01	•		\$92,909	Balance per Order. Utility does not close its book monthly.
	Per Utility		Per Audit	
2001 Additions	\$3,230	(\$2,720)	\$510	See Schedule C.
Balance as of 12/31/01	\$92,739	<b>\$68</b> 0	<b>\$93,</b> 419	
2002 Additions	\$6,650	(\$2,050)	\$4,600	See Schedule C.
2003 Additions	\$9,696	\$7,204	\$16,900	See Schedule C.
2003 Balance Per audit as of 10/16/03. Per utility as of 12/31/03	\$109,085	\$5,834	\$114,919	

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#### Schedule B - Exception No. 4

#### Wastewater CIAC

	Balance Per	Recommended	Balance Per	Comments	
Date	Utility	Adjustment	Order		
Balance As of 07/31/01			\$426,748	Balançe per Order. Utility does not close its book monthly.	
	Per Utility	,	Per Audit		
2001 Additions	\$34,867	(\$29,362)	\$5,505	See Schedule D.	
Balance as of 12/31/01	\$424,913	\$7,340	\$432,253		
2002 Additions	\$21,779	\$3,050	\$24,829	See Schedule D.	
2003 Additions	\$3,464	\$5,189	\$8,653	See Schedule D.	
2003 Balance Per audit as of 10/16/03. Per Utility as of 12/31/03	<b>\$450,</b> 156	\$15,579	\$465,735	Utility does not close it books monthly.	

#### Schedule C for Exception No. 4 Water - CIAC Additions

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Date	Amount Per Sales Agreements	Comments
06/30/01	\$170	Not included in prior audi
10/17/01	170	
10/29/01	170	*1
Total - 2001	510	1
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01/15/02	170	
02/16/02	170	
03/07/02	170	
05/22/02	170	
07/07/02	170	
07/10/02	170	
08/22/02	170	al.
08/27/02	170	
10/03/02	170	
10/05/02	170	
10/08/02	2,390	
10/15/02	170	
10/28/02	170	
11/05/02	170	
``Total - 2002	\$4,600	
Unknown	\$2,390	
03/16/03	2,390	
03/22/03	2,390	
03/31/03	2,390	
04/23/03	2,390	
04/29/03	2,390	
06/25/03	2,390	
10/03/03	170	
Total - 2003	\$16,900	
Grand Total:	\$22,010	

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#### Schedule D - Exception No. 4

Wastewater - CIAC Additions

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Date	Amount Per Sales Agreements	Comments
06/30/01	\$1,835	Not included in prior audit
10/17/01	1,835	
10/29/01	1,835	
Total - 2001	5,505	
01/15/02	1,835	
02/16/02	1,835	
03/07/02	1,835	
05/22/02	1,835	
07/07/02	1,835	
07/10/02	1,835	
08/22/02	1,835	
08/27/02	1,835	
10/03/02	1,835	
10/05/02	1,835	
10/08/02	974	
10/15/02	1,835	
10/28/02	1,835	
11/05/02	1,835	
Total - 2002	\$24.829	
Unknown	\$974	
03/16/03	974	
03/22/03	974	
03/31/03	974	
04/23/03	974	
04/29/03	974	
06/25/03	974	
10/03/03	1.835	
Total - 2003	\$8,653	
Grand Total:	\$38,987	

#### Schedule E - Exception No. 4

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#### Water CIAC Accumulated Amortization

<sup>1</sup> Date	Balance Per Utility	Recommended Adjustment	Balance Per Order	Comments
Balance as of 07/31/01			<b>\$51,82</b> 9	'Balance per Order. Utility does not close its book monthly.
	Per Utility		Per Audit	à
2001 Additions	\$2,898	(\$1,749)	\$1,149	Composite rate of 1.23%
Balance as of 12/31/01	\$52,344	\$634	\$52,978	
2002 Additions	\$3,007	<b>\$30</b> 6	\$3,313	Composite rate of 3.38%
2003 Additions	\$3,263	\$1	\$3,264	Composite rate of 2.84%
2003 Balance Per audit as of 10/16/03. Per utility as of 12/31/03	\$58,614	\$941	\$59,555	v

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It is unknown what amortization rate is used by the utility. The audit staff computed a composite rate each year.

# Schedule F - Exception No. 4

#### Wastewater CIAC Accumulated Amortization

	Balance Per	Recommended	Balance Per	Comments
Date	Utility	Adjustment	Order	
Balance As of 07/31/01			\$137,223	Balance per Order. Utility does not close its book monthly.
	Per Utility		Per Audit	
2001 Additions	\$10,623	(\$3,318)	\$7,305	Composite rate of 1.69%
Balance as of 12/31/01	\$123,137	\$21,391	\$144,528	
2002 Additions	\$10,895	\$8,074	\$18,969	Composite rate of 4.15%
2003 Additions	\$11,211	\$4,764	\$15,975	Composite rate of 3.43%
2003 Balance Per audit as of <b>10/16/03</b> . Per Utility as of 12/31/03	\$145,243	\$34,229	\$179,472	Utility does not close it books monthly.

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It is unknown what amortization rate is used by the utility. The audit staff computed a composite rate each year.

#### **Exception No. 5**

#### Subject: Customer Billing

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**Statement of Fact:** The utility did not charge the clubhouse and office for water and wastewater service prior to March 2004.

Per Florida Statutes 367.081(1), "... a utility may only charge rates and charges that have been approved by the Commission."

Per Commission Order No. 11241-A, issued November 15, 1982, "We find the practice of providing free water to be discriminatory, and we hereby require the utility to perform meter readings and charge these customers, consistent with this opinion, for all water consumption."

**Recommendation:** Water consumption, revenues and regulatory assessment fees (RAFs) for the clubhouse and office for 2002 and 2003 if charges had been made are reflected on Schedules A and B as follows.

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The audit staff defers to the Tallahassee analyst for final disposition of this matter.

#### Schedule A - Exception 5

			Wate	r	Waste	water	
Date	Reading	Gallons Used	Amount	Base Facility Charge	Amount	Base Facility Charge	Total Water & Wastewater
		CUIDI	OUSE 2" M	atan			
		CLUBH	OOSE 2 M	eter			
01/23/2002	1,431,000						
02/25/2002	1,475,300	44,300	\$23.92				\$23.92
03/25/2002	1,543,900	68,600	37.04				37.04
04/25/2002	1,605,600	61,700	33.32				33.32
05/23/2002	1,726,000	120,400	65.02				65.02
06/24/2002	1,873,000	147,000	79.38				79.38
07/25/2002	1,912,400	39,400	21.28				21.28
08/27/2002	1,952,100	39,700	21.44				21.44
09/30/2002	1,991,400	39,300	21.22				21.22
10/30/2002	2,085,400	94,000	216.20	76.56	429.58	85.95	808.29
11/27/2002	2,062,900	(22,500)	(51.75)	76.56	(102.83)	85.95	7.94
12/30/2002	2,088,500	25,600	58.88	76.56	116.99	85:95	338.38
01/30/2003	2,125,300	36,800	84.64	76.56	168.18	85.95	415.33
						Total	\$1,872.55
					RAF Pe	ercentage	4.50%
					RAF Cha	arge 2002	\$84.26
02/27/2003	2,200,400	75,100	\$172.73	\$76.56	\$343.21	\$85.95	\$678,45
03/28/2003	2,280,000	79,600	183.08	76.56	363.77	85.95	709.36
04/03/2003	2,369,700	89,700	206.31	76.56	409.93	85.95	778.75
05/30/2003	2,482,600	112,900	259.67	76.56	515.95	85.95	938.13
06/30/2003	2,550,000	67,400	155.02	76.56	308.02	85.95	625.55
07/08/2003	2,621,600	71,600	164.68	76.56	327.21	85.95	654.40
08/28/2003	2,682,600	61,000	140.30	76.56	278.77	85.95	581.58
09/29/2003	2,754,600	72,000	165.60	76.56	329.04	85.95	657.15
10/28/2003	2,811,600	57,000	131.10	76.56	260.49	85.95	554.10
11/25/2003	2,875,100	63,500	146.05	76.56	290.20	85.95	598.76
12/31/2003	2,931,900	56,800	130.64	76.56	259.58	85.95	552.73
01/27/2004	2,975,500	43,600	100.28	76.56	199.25	85.95	462.04
						Total:	\$7,790.99
						ercentage	4.50%
					RAF Cha	arge 2003	\$350.59

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Senedule D -			Water	Deer	Wastewate		T. 4.1
		Gallons		Base Facility		Base	Total
Date	Reading	Used	Amount	Charge	Amount	Facility Charge	Water & Wastewater
		OFFI	CE 1" Meter				
		Offi	CE I MEICI				
01/23/2002	232,430						
02/25/2002	234,450	2,020	\$1.09				\$1.09
03/25/2002	236,710	2,260	1.22				1.22
04/25/2002	238,980	2,270	1.23				1.23
05/23/2002	240,830	1,850	1.00				1.00
06/24/2002	242,880	2,050	1.11				1.11
07/25/2002	245,160	2,280	1.23				1.23
08/27/2002	<b>247,37</b> 0	2,210	1.19				1.19
09/30/2002	249,710	2,340	1.26				1.26
10/30/2002	251,470	1,760	4.05	23.93	8.04	26.86	62.88
11/27/2002	253,210	1,740	4.00	23.93	7.95	26.86	62.74
12/30/2002	254,620	1,410	3.24	23.93	6.44	26.86	60.48
01/30/2003	256,550	1,930	4.44	23.93	8.82	26.86	64.05
						Total:	\$259.48
					RAF Per	rcentage	4.50%
					RAF Cha		\$11.68
, 02/27/2003	258,420	1,870	\$4.30	<b>\$23</b> .93	\$8.55	\$26.86	\$63.64
03/28/2003	260,450	2,030	4.67	23.93	9.28	26.86	64.74
04/03/2003	262,450	2,000	4.60	23.93	9.14	'26.86	64.53
05/30/2003	264,480	2,030	4.67	23.93	9.28	26.86	64.74
06/30/2003	265,980	1,500	3.45	23.93	6.86	26.86	, 61.10
07/08/2003	267,930	1,950	4.49	23.93	8.91	26.86	64.19
08/28/2003	275,310	7,380	16.97	23.93	33.73	26.86	101.49
09/29/2003	277,090	1,780	4.09	23.93	8.13	26.86	63.02
10/28/2003	279,410	2,320	5.34	23.93	10.60	26.86	66.73
11/25/2003	281,480	2,070	4.76	23.93	9.46	26.86	65.01
12/31/2003	283,600	2,120	4.88	23.93	9.69	26.86	65.35
01/27/2004	285.540	1,940	4.46	23.93	8.87	26.86	64.12
		<u></u>				Total:	\$808.64
					RAF Per	centage	4.50%
					RAF Char	•	\$36.39
		Grand Total	- 2002 to 200	03 - Office	and Clubhou	se RAFs	\$482.92

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#### Schedule B - Exception 5

#### **EXHIBIT I**

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#### CWS COMMUNITIES LP D/B/A PALM VALLEY WATER RATE BASE DOCKET NO. 030998-WS AS OF OCTOBER 16, 2003

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DESCRIPTION	PER UTILITY AS OF 12/31/03	AUDIT EXCEPTION	REFER TO	PER AUDIT AS OF 10/16/03
UTILITY PLANT-IN-SERVICE	\$1,179,637	(\$189,854)	E2	\$989,783
LAND	\$2,433	<b>\$</b> 0		\$2,433
ACCUMULATED DEPRECIATION	(379,730)	226,091	E3	(153,639)
CONTRIBUTIONS-IN-AID-OF- CONSTRUCTION (CIAC)	(109,085)	(5,834)	E4	(114,919)
ACCUMULATED AMORTIZATION OF CIAC	58,614	941	E4	59,555
TOTAL	\$751,869	\$31,344		\$783,213

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#### **EXHIBIT II**

#### CWS COMMUNITIES LP D/B/A PALM VALLEY WASTEWATER RATE BASE DOCKET NO. 030998-WS AS OF OCTOBER 16, 2003

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DESCRIPTION	PER UTILITY AS 0F 12/31/03	AUDIT EXCEPTION	REFER TO	PER AUDIT AS OF 10/16/03
UTILITY PLANT-IN-SERVICE	\$2,304,081	\$56,912	E2	\$2,360,993
LAND	96,409	0		96,409
ACCUMULATED DEPRECIATION	(767,930)	(11,362)	E3	(779,292)
CONTRIBUTIONS-IN-AID-OF- CONSTRUCTION (CIAC)	(450,156)	(15,579)	E4	. (465,735)
ACCUMULATED AMORTIZATION OF CIAC	145,243	34,229	E4	179,472
TOTAL	\$1,327,647	\$64,200		\$1,391,847

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COMMISSIONERS: BRAULIO L. BAEZ, CHAIRMAN J. TERRY DEASON RUDOLPH "RUDY" BRADLEY CHARLES M. DAVIDSON LISA POLAK EDGAR



TIMOTHY DEVILIN. DIREC DIVISION OF ECONOMIC REGULATION (850) 413-6900 PM 3: 40 05 MAY 23

> COMMISSION CLERK

# Hublic Service Commission

May 20, 2005

Kathryn G. W. Cowdery, Attorney Ruden, McClosky, Smith, Schuster & Russell, P.A. 215 South Monroe Street, Suite 815 Tallahassee, Florida 32301

Re: Docket No. 030998-WS, Joint application for transfer of majority organizational control of Chateau Communities, Inc., grandparent of Del Tura Phase I, LLC d/b/a Del Tura Utilities, holder of Certificate No. 298-S in Lee County; CWS Communities LP d/b/a Palm Valley Utilities, holder of Certificate Nos. 277-W and 223-S in Seminole County; and CWS Communities LP, holder of Certificate No. . 518-W in Lake County, to Hometown America, L.L.C.

Re: Docket No. 040765-WS, Application for name change on Certificate Nos. 223-S and 277-W in Seminole County from CWS Communities LP d/b/a Palm Valley to CWS Communities LP d/b/a Palm Valley Utilities.

Re: Docket No 041418-WS, Application for deletions and amendments to portions of service territory in Seminole County by CWS Communities LP d/b/a Palm Valley Utilities, holder of Certificates 277-W and 223-S.

Dear Ms. Cowdery:

CMP Enclosed please find Certificate Nos. 277-W and 223-S, which have been updated to reflect the Commission's findings in Docket Nos. 030998-WS (transfer of majority COM organizational control), 040765-WS (name change), and 041418-WS (territory amendment). If CTR you have any questions, please call Mr. Stanley Rieger at (850) 413-6970.

Sincerely,		
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Patti Daniel	DATI DATI	S
Supervisor of Certification Specialist		FC YAM
Division of Office of the General Counsel (Vining, Brown, Jaeger)	2.	
Division of Commission Clerk & Administrative Services (Docket File, Security File)	ir. F	5
	Patte Daniel Patti Daniel Supervisor of Certification Specialist	Patti Daniel Patti Daniel Supervisor of Certification Specialist

#### FLORIDA PUBLIC SERVICE COMMISSION

Certificate Number

277 - W

Upon consideration of the record it is hereby ORDERED that authority be and is hereby granted to:

CWS COMMUNITIES LP d/b/a PALM VALLEY UTILITIES

Whose principal address is:

3700 Palm Valley Circle Oviedo, FL 32765-4904 (Seminole County)

to provide water service in accordance with the provision of Chapter 367, Florida Statutes, the Rules, Regulations and Orders of this Commission in the territory described by the Orders of this Commission.

This Certificate shall remain in force and effect until suspended, cancelled or revoked by Orders of this Commission.

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)-1675-PAA-WS
)-2243-PAA-WS
2-1029-FOF-WS
-1169-FOF-WS
5-0186-PAA-WS
5-0425-FOF-WS

DOCKET	750660-WS
DOCKET	790519-WS
DOCKET	830530-WS
DOCKET	850040-WS
DOCKET	860583-WS
DOCKET	880230-WS
DOCKET	880230-WS
DOCKET	900166-WS
DOCKET	991984-WS
DOCKET	001138-WS
DOCKET	020122-WS
DOCKET	040765-WS
DOCKET	030998-WS
DOCKET	041418-WS

BY ORDER OF THE FLORIDA PUBLIC SERVICE COMMISSION

Commission Clerk and Administrative Services Director

#### FLORIDA PUBLIC SERVICE COMMISSION

Certificate Number

223 - S

Upon consideration of the record it is hereby ORDERED that authority be and is hereby granted to:

CWS COMMUNITIES LP d/b/a PALM VALLEY UTILITIES

Whose principal address is:

3700 Palm Valley Circle Oviedo, FL 32765-4904 (Seminole County)

to provide wastewater service in accordance with the provision of Chapter 367, Florida Statutes, the Rules, Regulations and Orders of this Commission in the territory described by the Orders of this Commission.

This Certificate shall remain in force and effect until suspended, cancelled or revoked by Orders of this Commission.

ORDER 7518 9626 ORDER ORDER 12714 ORDER 14480 ORDER 16360 ORDER 19149 19149-A ORDER ORDER 23094 ORDER PSC-00-1675-PAA-WS PSC-00-2243-PAA-WS ORDER PSC-02-1029-FOF-WS ORDER PSC-04-1169-FOF-WS ORDER ORDER PSC-05-0186-PAA-WS ORDER PSC-05-0425-FOF-WS

DOCKET 750660-WS 790519-WS DOCKET DOCKET 830530-WS DOCKET 850040-WS DOCKET 860583-WS DOCKET 880230-WS DOCKET 880230-WS DOCKET 900166-WS 991984-WS DOCKET DOCKET 001138-WS DOCKET 020122-WS 040765-WS DOCKET DOCKET 030998-WS DOCKET 041418-WS

BY ORDER OF THE FLORIDA PUBLIC SERVICE COMMISSION

Commission Clerk and Administrative Services Director

UTILITY NAMI CWS Communities LP dba Palm Valley

#### PARENT / AFFILIATE ORGANIZATION CHART Current as of 12/31/05

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

Hometown America, LLC Water and Sewer Operating Division	
Is this acceptable to the PSC?	