

#### FILED 10/28/2022 DOCUMENT NO. 10497-2022 FPSC - COMMISSION CLERK

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October 28, 2022

#### VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor FPSC Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423 -1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of June 2022, July 2022, and August 2022, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the confidential portions being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Nololin N. Means

MNM/ne Enclosures

cc: All Parties of Record (w/enc.)

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power	)	
Cost Recovery Clause and	)	DOCKET NO. 20220001-EI
Generating Performance Incentive	)	
Factor.	)	FILED: October 28, 2022
	)	

### TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of June 2022, July 2022, and August 2022:

- 1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of June 2022, July 2022, and August 2022.
- 2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.
- 3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 28th day of October, 2022.

Respectfully submitted,

J. JEFFRY WAHLEN

MALCOLM N. MEANS

VIRGINIA PONDER

Ausley McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 28th day of October, 2022 to the following:

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ATTORNEY

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FORM 423-1			
Plant Name/Lines Column Justification			
Tampa Electric Company: 0 June 0 July 0 August	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.	

FORM 423-1(a)				
Plant Name/Lines	Column	Justification		
Tampa Electric Company: 0 June 0 July 0 August	Н	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.		
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.		

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-		FORM 423-1(a)
Tampa Electric Company: 0 June 0 July 0 August	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
Tampa Electric Company: 0 June 0 July 0 August	J	(4) See item (3) above.
Tampa Electric Company: 0 June 0 July 0 August	K	(5) See item (3) above.
Tampa Electric Company: 0 June 0 July 0 August	L	(6) See item (3) above.
Tampa Electric Company: 0 June 0 July 0 August	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Tampa Electric Company: 0 June 0 July 0 August	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).

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		FORM 423-1(a)
Tampa Electric Company: 0 June 0 July 0 August	O	(9) See item (3) above.
Tampa Electric Company: 0 June 0 July 0 August	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 June 0 July 0 August	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 June 0 July 0 August	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

### Request for Specified Confidential Treatment Justification for June 2022, July 2022, and August 2022

Docket No. 20220001-EI

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FORM 423-2		
Plant Name/Lines	Column	Justification
Big Bend Station	G	(16) Disclosure of the effective purchase price "would
2 June		impair the efforts of Tampa Electric to contract for
1 July		goods or services on favorable terms." Section
2 August		366.093(3)(d), Fla Stat. Additionally, publishing the
Polk Station		purchase price would enable one to ascertain the total
0 June		transportation charges by subtracting the effective
0 July		price from the delivered price at the transfer facility,
0 August		shown in Column I. Any competitor with knowledge
<b>United Bulk Terminal</b>		of the total transportation charges would be able to use
Big Bend Station		that information in conjunction with the published
0 June		delivered price at the United Bulk Terminal Transfer
0 July		Facility to determine the segmented transportation
0 August		costs, i.e., the separate breakdown of transportation
United Bulk Terminal		charges for river barge transport and for deep water
Transfer Facility Polk Station		transportation across the Gulf of Mexico from the
0 June		transfer facility to Tampa. It is this segmented
0 July		transportation cost data which is proprietary and
0 August		confidential. The disclosure of the segmented
		transportation costs would have a direct impact on
		Tampa Electric's future fuel and transportation
		contracts by informing potential bidders of current
		prices paid for services provided. That harm, which
		would flow to Tampa Electric and its Customers from
		such disclosure, was the subject of Prepared Direct
		Testimony of Mr. John R. Rowe, Jr. on behalf of
		Tampa Electric from September 29, 1986, in Docket

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

No. 860001-EI-D ("Rowe Testimony").

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

### Request for Specified Confidential Treatment Justification for June 2022, July 2022, and August 2022

Docket No. 20220001-EI

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	FORM 423-2	
Plant Name/Lines	Column Justification	

Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of fuel oil. Disclosure of separate transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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		ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station	Н	(17) The disclosure of this information "would impai
2 June	11	the efforts of Tampa Electric to contract for goods o
1 July		services on favorable terms." Section 366.093(3)(d)
2 August		Fla. Stat. As was stated in (1), Columns G and H botl
Polk Station		need confidential protection because disclosure of
0 June		either column will enable competitors to determine
0 July		the segmented transportation charges. Accordingly
0 August		the same reasons discussed in (1) likewise apply with
United Bulk Terminal		regard to Column H.
Big Bend Station		regard to Column 11.
0 June		
0 July		
•		
0 August <b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b> 0 June		
0 July		
0 August		
Big Bend Station	I	(18) Disclosure of the delivered price could impair
2 June		the effort of Tampa Electric to contract for goods and
1 July		services on favorable terms, as in this instance, the
2 August		effective purchase price and the delivered price are
Polk Station		the same, no transportation charges apply.
0 June		
0 July		
0 August		
United Bulk Terminal		
Big Bend Station		
0 June		
0 July		
0 August		
United Bulk Terminal		
Transfer Facility Polk Station		
0 June		
0 July		
U JUIV		

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		RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station	G	(19) This column discloses the value of shorthau
2 June	U	and loading charges on a \$/Ton basis, which is a
1 July		negotiated price the disclosure of which would
2 August		adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall price
0 June		which, in turn, would adversely impact Tampa
0 July		Electric's customers.
0 August		Electric's customers.
United Bulk Terminal		
Big Bend Station		
0 June		
0 July		
0 August		
United Bulk Terminal		
Transfer Facility Polk Station		
0 June		
0 July		
0 August		
o rugust		
Big Bend Station	Н	(20) If the original invoice price is made public, one
2 June		can subtract the original invoice price from the
1 July		publicly disclosed delivered price at the United Bulk
2 August		Terminal Transfer Facility and thereby determine
Polk Station		the segmented river transportation cost. Disclosure
0 June		of the river transportation cost "would impair the
0 July		efforts of Tampa Electric to contract for goods or
0 August		services on favorable terms." Section 366.093(3)(d)
<b>United Bulk Terminal</b>		Fla. Stat. Additional justification appears in
<b>Big Bend Station</b>		paragraph (1) of the rationale for confidentiality of
0 June		Column G of Form 423-2 (United Bulk Terminal
0 July		Transfer Facility - Big Bend Station). See also Rowe
0 August		Testimony.
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 June		
0 July		
0 August		

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Dlant Name/Lines	Column	RM 423-2(a)
Plant Name/Lines	Column	Justification
<b>Big Bend Station</b>	J	(21) This information, like that contained in Column
2 June		H, would enable a competitor to "back into" the
1 July		segmented transportation cost using the publicly
2 August		disclosed delivered price at the United Bulk
Polk Station		Terminal Transfer Facility. This would be done by
0 June		subtracting the base price per ton from the delivered
0 July		price at United Bulk Terminal, thereby revealing the
0 August		river barge rate. Such disclosure "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods or
Big Bend Station		services on favorable terms." Section 366.093(3)(d),
0 June		Fla. Stat. Additional justification appears in
0 July		paragraph (1) of the rationale for confidentiality of
0 August		Column G of Form 423-2 (United Bulk Terminal
United Bulk Terminal		Transfer Facility - Big Bend Station). See also Rowe
<b>Transfer Facility Polk Station</b>		Testimony
0 June		•
0 July		
0 August		
<b>Big Bend Station</b>	L	(22) This information, if publicly disclosed, would
2 June		enable a competitor to back into the segmented
1 July		waterborne transportation costs using the already
2 August		publicly disclosed delivered price of coal at the
<b>Polk Station</b>		United Bulk Terminal Transfer Facility. Such
0 June		disclosure "would impair the efforts of Tampa
0 July		Electric to contract for goods or services on
0 August		favorable terms." Section 366.093(3)(d), Fla. Stat.
<b>United Bulk Terminal</b>		Additional justification appears in paragraph (1) of
<b>Big Bend Station</b>		the rationale for confidentiality of Column G of
0 June		Form 423-2 (United Bulk Terminal Transfer
0 July		Facility - Big Bend Station). See also Rowe
0 August		Testimony
<b>United Bulk Terminal</b>		•
<b>Transfer Facility Polk Station</b>		
0 June		
0 July		
0 August		

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		RM 423-2(b)
Plant Name/Lines	Column	Justification
<b>Big Bend Station</b>	G	(23) Disclosure of the effective purchase price in
2 June		Column G "would impair the efforts of Tampa
1 July		Electric to contract for goods or services of
2 August		favorable terms." Section 366.093(3)(d), Fla. Stat
<b>Polk Station</b>		Such disclosure would enable a competitor to "back
0 June		into" the segmented transportation cost using the
0 July		publicly disclosed delivered price for coal at the
0 August		United Bulk Terminal Transfer Facility. This would
<b>United Bulk Terminal</b>		be done by subtracting the effective purchase price
<b>Big Bend Station</b>		per ton from the price per ton delivered at United
0 June		Bulk Terminal, thereby revealing the river barge
0 July		rate. Additional justification appears in paragraph
0 August		(1) of the rationale for confidentiality of Column (
<b>United Bulk Terminal</b>		of Form 423-2 (United Bulk Terminal Transfe
<b>Transfer Facility Polk Station</b>		Facility - Big Bend Station). See also Rowe
0 June		Testimony. Such disclosure would also adversely
0 July		affect Tampa Electric's ability to negotiate future
0 August		coal supply contracts.
Big Bend Station	Н	(24) This column discloses the value of additional
2 June		shorthaul and loading charges on a \$/Ton basis,
1 July		which is a negotiated price the disclosure of which
2 August		would adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall
0 June		price, which, in turn, would adversely impact
0 July		Tampa Electric's customers.
0 August		
United Bulk Terminal		
<b>Big Bend Station</b>		
0 June		
0 July		
0 August		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 June		
0 July		
0 August		

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	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	I	(25) Disclosure of the rail rate per ton would
2 June		adversely affect the ability of Tampa Electric to
1 July		negotiate favorable rail rates. Disclosure of the rail
2 August		rates paid would effectively eliminate any
Polk Station		negotiating leverage and could lead to higher rail
0 June		rates. This would work to the ultimate detriment of
0 July		Tampa Electric and its customers. Accordingly,
0 August		disclosure of this information "would impair the
<b>United Bulk Terminal</b>		efforts of Tampa Electric to contract for goods or
<b>Big Bend Station</b>		services on favorable terms." Section
0 June		366.093(3)(d), Fla. Stat.
0 July		
0 August		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 June		
0 July		
0 August		
Big Bend Station	J	(26) This column discloses the value of other rail
2 June		charges on a \$/Ton basis, which is a negotiated price
1 July		the disclosure of which would adversely impact
2 August		Tampa Electric in future negotiations for this
<b>Polk Station</b>		component of the overall price, which, in turn,
0 June		would adversely impact Tampa Electric's
0 July		customers.
0 August		
<b>United Bulk Terminal</b>		
<b>Big Bend Station</b>		
0 June		
0 July		
0 August		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 June		
0 July		
J		

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		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	K	(27) These columns contained information the
2 June		disclosure of which "would impair the efforts of
1 July		Tampa Electric to contract for goods or services on
2 August		favorable terms." Section 366.093(3)(d), Fla. Stat.
Polk Station		Each of these columns provides specific
0 June		information on segmented transportation costs
0 July		which are the primary objects of this request.
0 August		Additional justification appears in paragraph (1) of
United Bulk Terminal		the rationale for confidentiality for Column G on
Big Bend Station		423-2 (United Bulk Terminal Transfer Facility -
0 June		Big Bend Station). See also Rowe Testimony
0 July		Big Bond Station). See this Rowe Testimony
0 August		
United Bulk Terminal		
Transfer Facility Polk Station		
0 June		
0 July		
0 August		
0 August		
Big Bend Station	L	(28) See item (27) above.
2 June		
1 July		
2 August		
<b>Polk Station</b>		
0 June		
0 July		
0 August		
United Bulk Terminal		
Big Bend Station		
0 June		
0 July		
0 August		
United Bulk Terminal		
Transfer Facility Polk Station		
0 June		
0 July		
- <b>J</b>		

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FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	M	(29) See item (27) above.								
2 June	1,1	(27) 800 110111 (27) 400 (01								
1 July										
2 August										
Polk Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July										
0 August										
Big Bend Station	N	(30) See item (27) above.								
2 June										
1 July										
2 August										
Polk Station										
0 June										
0 July										
0 August										
<b>United Bulk Terminal</b>										
Big Bend Station										
0 June										
0 July										
0 August										
<b>United Bulk Terminal</b>										
<b>Transfer Facility Polk Station</b>										
0 June										
0 July										
0 August										

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FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
Big Bend Station	O	(31) See item (27) above.							
2 June	O	(31) See Item (27) above.							
1 July									
2 August									
Polk Station									
0 June									
0 July									
0 August									
United Bulk Terminal									
Big Bend Station									
0 June									
0 July									
0 August									
United Bulk Terminal									
Transfer Facility Polk Station									
0 June									
0 July									
0 August									
0.1108000									
Big Bend Station	P	(32) See item (27) above.							
2 June									
1 July									
2 August									
Polk Station									
0 June									
0 July									
0 August									
United Bulk Terminal									
Big Bend Station									
0 June									
0 July									
0 August									
United Bulk Terminal									
Transfer Facility Polk Station									
0 June									
0 July									
0 August									

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	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station 2 June 1 July 2 August Polk Station 0 June	Q	(33) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
0 July 0 August <b>United Bulk Terminal</b>		
Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August		

#### \*\* SPECIFIED CONFIDENTIAL \*\*

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June 2022
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769
- 4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: August 15, 2022

								Ryan Daly	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June 2022

1.

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis, Director Regulatory Accounting Page 1 of 1

6. Date Completed: August 15, 2022

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Ryan Daly Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'I Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)	(r)

FPSC FORM 423-1(a) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2022 Ryan Daly

						F#				As Received Coal Quality							
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)					
1	Foresight Coal	8, IL, 055	S	UR	12,133.73				2.61	11,983	8.59	9.44					
2	Knight Hawk Coal	8, IL, 145	LTC	ОВ	14,749.28				2.92	10,973	8.12	14.69					

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2022

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2022 Ryan Daly

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Foresight Coal	8, IL, 055	S	12,133.73	N/A			\$0.00		\$2.04	
2	Knight Hawk Coal	8, IL, 145	LTC	14,749.28	N/A			\$0.00		\$0.70	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: June 2022	Name, Title & Telephone Number of Contact Pe Submitted on this Form: Adrienne S. Lewis, Dire	
	(813) 228 - 4769	adreme Leur
2. Reporting Company: Tampa Electric Company	Signature of Official Submitting Form:	_
		Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1) Ryan Daly August 15, 2022

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	
1	Foresight Coal	8, IL, 055	Franklin, IL	UR	12,133.73											
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	14,749.28											

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: June 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: August 15, 2022

Ryan Daly

						E	<b>.</b>	D. II		As Receive	ed Coal Qualit	у
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)	Content %	Content (BTU/lb)	Content %	Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Adrienne S. Lewis, Director Regulatory Accounting

	4. Name, Title & Telephone Number of Contact F	erson Concerning Data
1. Reporting Month: June 2022	Submitted on this Form: Adrienne S. Lewis, Di	rector Regulatory Accounting
	(813) - 228 - 4769	$\Omega$

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

3. Plant Name: Polk Station (1) 6. Date Completed: August 15, 2022 Ryan Daly

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2022

Ryan Daly

							Add'l		Rail Ch	arges		erborne Char	•		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)

None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: June 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: August 15, 2022

Ryan Daly

										As Recei	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2022

Ryan Daly

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active	D	Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

5. Signature of Official Submitting Form:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting 1. Reporting Month: June 2022 adreme Leur

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1) 6. Date Completed: August 15, 2022 Ryan Daly

							Add'l	<del></del>	Rail Charges			terborne Cha	•		Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)

2. Reporting Company: Tampa Electric Company

None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2022

Ryan Daly

										As Receive	ed Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2022 Ryan Daly

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Ryan Daly

August 15, 2022

									Rail Char	ges	Wa	terborne Chai	rges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### \*\* SPECIFIED CONFIDENTIAL \*\*

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July 2022

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: September 15, 2022

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July 2022

1.

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis, Director Regulatory Accounting Page 1 of 1

6. Date Completed: September 15, 2022

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
140.	IVALLIC	oupplier realific	Location	Date	Oii	(DDIS)	(Ψ/ΒΒΙ)	Ψ	Ÿ	Ψ	(Ψ/ ΕΙΕΙ)	(4/001)	(Ψ/ΒΒΙ)	(4/001)	(Ψ/ΔΙΟΙ)	(Ψ/ΒΒΙ)	(4/001)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)	(r)

FPSC FORM 423-1(a) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:\_

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2022

						Effective	Total	Delivered		As Receive	ed Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	Knight Hawk Coal	8, IL, 145	LTC	ОВ	85,129.49				2.88	10,941	8.31	14.68

\*No Analysis Taken

<sup>(1)</sup> This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

1. Reporting Month: July 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Knight Hawk Coal	8, IL, 145	LTC	85,129.49	N/A			\$0.00		\$0.89	

<sup>\*</sup>No Analysis Taken (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

	<ol> <li>Name, Title &amp; Telephone Number of Contact Person Concerning Data</li> </ol>						
1. Reporting Month: July 2022	Submitted on this Form: Adrienne S. Lewis, Di	rector Regulatory Accounting					
	(813) 228 - 4769	adreme Leur					
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:	_ an en vigillar					
		Adrienne S. Lewis, Director Regulatory Accounting					

3. Plant Name: Big Bend Station (1)

							Add'l		Rail Charges			terborne Cha	5		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1	Knight Hawk Coal	8. IL. 145	Perry Cnty, IL	ов	85.129.49											

6. Date Completed: September 15, 2022

\*No Analysis Taken

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: July 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: September 15, 2022

						E	<b>.</b>	D. II		As Receive	ed Coal Qualit	у
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)	Content %	Content (BTU/lb)	Content %	Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: July 2022

2. Reporting Company: Tampa Electric Company

1 3-1 7 1 -1

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2022

							Add'l		Rail Ch	arges		erborne Char	•		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)

None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

1. Reporting Month: July 2022

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: September 15, 2022

										As Rece	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: July 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month	h: July 2022
--------------------	--------------

2. Reporting Company: Tampa Electric Company

None

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2022

						Add'l	<u></u>	Rail Charges			terborne Cha	9		Total	Delivered
Line No. Supplier Name (a) (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton) (a)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: July 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:\_

6. Date Completed: September 15, 2022

Adrienne S. Lewis, Director Regulatory Accounting

						F# "	<b></b>	D. II.		As Receive	ed Coal Quality	/
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)	Content %	Content (BTU/lb)	Content %	Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a) Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July 2022

Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: September 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2022

									Rail Char	ges	Wa	terborne Chai	rges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### \*\* SPECIFIED CONFIDENTIAL \*\*

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: August 2022
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769
- 4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: October 14, 2022

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August 2022

1.

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

adreame Leur 4. Signature of Official Submitting Report: Adrienne S. Lewis, Director Regulatory Accounting Page 1 of 1

6. Date Completed: October 14, 2022

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/BbI)	Invoice Amount	Discount S	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'I Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)

FPSC FORM 423-1(a) (2/87)

1. Reporting Month: August 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: October 14, 2022

Adrienne S. Lewis, Director Regulatory Accounting

						Effective	Total	Delivered		As Received	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
 1	Foresight Coal	8, IL, 055	s	UR	11,566.38				2.62	12,037	8.26	9.28
2	Knight Hawk Coal	8, IL, 145	LTC	ОВ	57,349.57				2.92	11,066	8.24	13.95

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

1. Reporting Month: August 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 14, 2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Foresight Coal	8, IL, 055	S	11,566.38	N/A			\$0.00		\$2.19	
2	Knight Hawk Coal	8, IL, 145	LTC	57,349.57	N/A			\$0.00		\$0.67	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4	Reporting	Month	August	2022
1.	Reporting	Month:	August	2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 14, 2022

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1	Foresight Coal	8, IL, 055	Franklin, IL	UR	11,566.38											
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	57,349.57											

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: August 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1) 6. Date Completed: October 14, 2022

										As Receive	d Coal Qualit	у
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: August 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: October 14, 2022

Adrienne S. Lewis, Director Regulatory Accounting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

<sup>(1)</sup> This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 14, 2022

							Add'l		Rail Cha	arges		erborne Char	-		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River	Trans- loading	Ocean	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Barge Rate	Rate	Barge Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q) 

l. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: August 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

ture of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: October 14, 2022

										As Recei	ved Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: August 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 14, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

onth: August 2022
nth: August 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting adreme Leur

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 14, 2022

							Add'l		Rail Charges			Waterborne Charges				Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	None															

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: August 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: October 14, 2022

Adrienne S. Lewis, Director Regulatory Accounting

		<b></b>						D. II.	As Received Coal Quality					
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture		
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content		
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)		

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: August 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: October 14, 2022

Adrienne S. Lewis, Director Regulatory Accounting

Page 2 of 3

							Retro-			
				F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
				Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 14, 2022

									Rail Charges			Waterborne Charges				
							Add'l									Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.