Schedule G-4 FPUC	Calculation of the Projected Test Year - Revenue Expansion Factor	Page 1 of 1
Florida Public Service Commission  Company: Florida Public Utilities Company  Docket No.: 20220067-GU	Explanation: Provide the calculation of the revenue expans factor.	
Line No.	Description	%
1	REVENUE REQUIREMENT	100.0000%
2	GROSS RECEIPTS TAX RATE	0.0000%
3	REGULATORY ASSESSMENT RATE	0.5030%
4	BAD DEBT RATE	0.2314%
5	NET BEFORE INCOME TAXES (1)-(2)-(3)-(4)	99.2656%
6	STATE INCOME TAX RATE	5.5000%
7	STATE INCOME TAX (5 X 6)	5.4596%
8	NET BEFORE FEDERAL INCOME TAX (5)-(7)	93.8060%
9	FEDERAL INCOME TAX RATE	21.0000%
10	FEDERAL INCOME TAX (8 X 9)	19.6993%
11	REVENUE EXPANSION FACTOR (8)-(10)	74.1067%
12	NET OPERATING INCOME MULTIPLIER (100% / LINE 11)	1.3494

Schedule	ule G-4 CFG Calculation of the Projected Test Year - Revenue Expansion Factor		Page 1 of 1	
Company:	blic Service Commission  Florida Division of Chesapeake  .: 20220067-GU	Utilities Corporation	Explanation: Provide the calculation of the revenue expansion factor.	Type of Data Shown: Projected Test Year: 12/31/2023 Witness: M. Napier, M. Cassel
Line No.		Description		%
1		REVENUE REQUIREMENT		100.0000%
2		GROSS RECEIPTS TAX RATE		0.0000%
3		REGULATORY ASSESSMENT R	RATE	0.5030%
4		BAD DEBT RATE		0.2314%
5		NET BEFORE INCOME TAXES (1)-(2)-(3)-(4)	_	99.2656%
6		STATE INCOME TAX RATE		5.5000%
7		STATE INCOME TAX (5 X 6)	_	5.4596%
8		NET BEFORE FEDERAL INCOM (5)-(7)	IE TAX	93.8060%
9		FEDERAL INCOME TAX RATE		21.0000%
10		FEDERAL INCOME TAX (8 X 9)	_	19.6993%
11		REVENUE EXPANSION FACTOR (8)-(10)	R	74.1067%
12		NET OPERATING INCOME MUL (100% / LINE 11)	TIPLIER	1.3494

Schedule	G-4 INDIANTOWN	Calculation of the Projected T	est Year - Revenue Expansion Factor	Page 1 of 1
Company:	olic Service Commission Florida Public Utilities Comp : 20220067-GU	any Indiantown Division	Explanation: Provide the calculation of the revenue expansion factor.	Type of Data Shown: Projected Test Year: 12/31/2023 Witness: M. Napier, M. Cassel
Line No.		Description	1	%
1		REVENUE REQUIREMENT		100.0000%
2		GROSS RECEIPTS TAX RA	TE	0.0000%
3		REGULATORY ASSESSMEN	NT RATE	0.5030%
4		BAD DEBT RATE		0.2314%
5		NET BEFORE INCOME TAX (1)-(2)-(3)-(4)	ES	99.2656%
6		STATE INCOME TAX RATE		5.5000%
7		STATE INCOME TAX (5 X 6	)	5.4596%
8		NET BEFORE FEDERAL INC (5)-(7)	COME TAX	93.8060%
9		FEDERAL INCOME TAX RA	TE	21.0000%
10		FEDERAL INCOME TAX (8 X	(9)	19.6993%
11		REVENUE EXPANSION FAC (8)-(10)	CTOR	74.1067%
12		NET OPERATING INCOME (100% / LINE 11)	MULTIPLIER	1.3494

Schedule	G-4 FT. MEADE	Calculation of the Projected Test Year - Revenue Expansion Factor		Page 1 of 1
Florida Public Se Company: Docket No.:	ervice Commission  Explanation: Provide the calculation of the revenue expansion factor.  20220067-GU		Type of Data Shown: Projected Test Year: 12/31/2023 Witness: M. Napier, M. Cassel	
Line No.		Description		%
1		REVENUE REQUIREMENT		100.0000%
2		GROSS RECEIPTS TAX RATE		0.0000%
3		REGULATORY ASSESSMENT RATE		0.5030%
4		BAD DEBT RATE		0.2314%
5		NET BEFORE INCOME TAXES (1)-(2)-(3)-(4)	-	99.2656%
6		STATE INCOME TAX RATE		5.5000%
7		STATE INCOME TAX (5 X 6)	-	5.4596%
8		NET BEFORE FEDERAL INCOME TAX (5)-(7)	-	93.8060%
9		FEDERAL INCOME TAX RATE		21.0000%
10		FEDERAL INCOME TAX (8 X 9)	-	19.6993%
11		REVENUE EXPANSION FACTOR (8)-(10)	-	74.1067%
12		NET OPERATING INCOME MULTIPLIER (100% / LINE 11)	- -	1.3494

Calculation of the Projected Test Year - Revenue Deficiency Page 1 of 1 **FPUC** Schedule Explanation: Provide the calculation Type of Data Shown: Florida Public Service Commission Projected Test Year: 12/31/2023 of the revenue deficiency Company: for the projected Witness: M. Napier, M. Cassel Florida Public Utilities Company test year. Docket No.: 20220067-GU

Line No.	Description	,	Amount
1	ADJUSTED RATE BASE	\$	339,094,480
2	REQUESTED RATE OF RETURN		6.46%
3	N.O.I. REQUIREMENTS		21,905,503
4	LESS: ADJUSTED N.O.I.		9,962,566
5	N.O.I. DEFICIENCY	\$	11,942,937
6	EXPANSION FACTOR		1.3494
7	REVENUE DEFICIENCY	\$	16,115,866
•			40.007.070
8	GRIP SURCHARGE REVENUE EMBEDDED IN BASE RATES	\$	16,067,872
9	TOTAL REVENUE REQUIREMENT	\$	32,183,738

Schedule	G-5 CFG Calculation of the Projected Test Year - Revenue Deficiency			Page 1 of 1	
Florida Public Service Commission  Company: Florida Division of Chesapeake Utilities Corporation  Docket No.: 20220067-GU		Explanation: Provide the calculatio of the revenue deficie poration for the projected test year.	ency Projected Tes	Shown: st Year: 12/31/2023 Napier, M. Cassel	
Line No.		Description	An	mount	
1	ADJUSTED RATE	E BASE	\$	112,527,439	
2	REQUESTED RA	TE OF RETURN		6.31%	
3	N.O.I. REQUIREM	MENTS		7,100,481	
4	LESS: ADJUSTE	O N.O.I.		1,665,419	
5	N.O.I. DEFICIENC	cy .	\$	5,435,062	
6	EXPANSION FAC	TOR		1.3494	

REVENUE DEFICIENCY

TOTAL REVENUE REQUIREMENT

GRIP SURCHARGE REVENUE EMBEDDED IN BASE RATES

7

8

7,334,103

3,678,303

11,012,406

Schedule G-5 INDIANTOWN Calcu	ulation of the Projected Test Year - Reve	Page 1 of 1	
Florida Public Service Commission		Explanation: Provide the calculation of the revenue deficiency	Type of Data Shown: Projected Test Year: 12/31/2023
Company: Florida Public Utilities Company	y Indiantown Division	for the projected test year.	Witness: M. Napier, M. Cassel

Docket No.: 20220067-GU

Line No.	Description	A	mount
1	ADJUSTED RATE BASE	\$	1,940,739
2	REQUESTED RATE OF RETURN		6.02%
3	N.O.I. REQUIREMENTS		116,832
4	LESS: ADJUSTED N.O.I.		(164,756)
5	N.O.I. DEFICIENCY	\$	281,589
6	EXPANSION FACTOR		1.3494
7	REVENUE DEFICIENCY	\$	379,977
8	GRIP SURCHARGE REVENUE EMBEDDED IN BASE RATES		
9	TOTAL REVENUE REQUIREMENT	\$	379,977

Supporting Schedules: G-1 p.1, G-2 p.1, G-3 p.1, G-4

Recap Schedules: A-1, A-2, H-1 p.5

Schedule G-5 FT. MEADE Calculation of the Projected Test Year - Revenue Deficiency Page 1 of 1 Florida Public Service Commission Explanation: Provide the calculation Type of Data Shown: of the revenue deficiency Projected Test Year: 12/31/2023 Florida Public Utilities Company Ft. Meade Division for the projected Witness: M. Napier, M. Cassel Company: test year. Docket No.: 20220067-GU Line No. Description Amount \$ ADJUSTED RATE BASE 1,324,497 2 REQUESTED RATE OF RETURN 5.59% 3 N.O.I. REQUIREMENTS 74,039 4 LESS: ADJUSTED N.O.I. (45,863)

N.O.I. DEFICIENCY

**EXPANSION FACTOR** 

REVENUE DEFICIENCY

TOTAL REVENUE REQUIREMENT

GRIP SURCHARGE REVENUE EMBEDDED IN BASE RATES

5

6

7

8

9

119,902

1.3494

161,797

9,757

171,554

Schedule G-7 FPUC Other Taxes Page 1 of 2

Florida Public Service Commission Explanation: Provide a schedule of taxes other than income taxes Type of Data Shown:

for the year after the historic base year and projected year.

Historic Base Yr + 1: 12/31/2022

Company: Florida Public Utilities Company For each tax, indicate the amount charged to operating expenses.

Witness: M. Napier

Docket No.: 20220067-GU

#### Other Taxes for the Prior Year Ended 12/31/2022

Line No.	Type of Tax	(1) Effective Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) <u>Jurisdictional</u> Factor	(5) int Charged to ting Expenses
1	PAYROLL TAXES **	0.0455	15,873,063	722,224	100%	\$ 722,224
2	UTILITY ASSESSMENT FEE	0.00503	106,275,600	534,566	100%	534,566
3	PROPERTY	VARIOUS	198,858,351	4,440,153	100%	4,440,153
4	GROSS RECEIPTS	0.025	106,275,600	2,656,890	100%	2,656,890
5	FRANCHISE FEE	VARIOUS	59,694,233	1,917,129	100%	1,917,129
6	OTHER	N/A		42,900	100%	42,900
7	UTILITY TAX ADJUSTMENT			-	100%	-
8				TOTAL		\$ 10,313,863

<sup>\*\*</sup> INCLUDES FICA, FUTA, SUTA

Supporting Schedules:

Other Taxes Page 1 of 2 Schedule G-7 CFG

Type of Data Shown: Florida Public Service Commission Explanation: Provide a schedule of taxes other than income taxes Historic Base Yr + 1: 12/31/2022

for the year after the historic base year and projected year. Florida Division of Chesapeake Utilities Corporation

For each tax, indicate the amount charged to operating expenses. Witness: M. Napier

Docket No.: 20220067-GU

Company:

#### Other Taxes for the Prior Year Ended 12/31/2022

Line No.	Type of Tax	(1) Effective Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) <u>Jurisdictional</u> Factor	(5) nt Charged to ing Expenses
1	PAYROLL TAXES **	0.0455	6,649,366	302,546	100%	\$ 302,546
2	UTILITY ASSESSMENT FEE	0.00503	31,998,606	160,953	100%	160,953
3	PROPERTY	VARIOUS	198,858,351	1,428,373	100%	1,428,373
4	GROSS RECEIPTS	0.025	-	-	100%	-
5	FRANCHISE FEE	VARIOUS	59,694,233	751,445	100%	751,445
6	OTHER	N/A		16,644	100%	16,644
7	UTILITY TAX ADJUSTMENT			-	100%	-
8				TOTAL		\$ 2,659,961

<sup>\*\*</sup> INCLUDES FICA, FUTA, SUTA

Supporting Schedules:

Other Taxes Page 1 of 2 Schedule G-7 INDIANTOWN

Type of Data Shown: Florida Public Service Commission Explanation: Provide a schedule of taxes other than income taxes Historic Base Yr + 1: 12/31/2022

for the year after the historic base year and projected year.

For each tax, indicate the amount charged to operating expenses. Florida Public Utilities Company Indiantown Division Witness: M. Napier Company:

Docket No.: 20220067-GU

#### Other Taxes for the Prior Year Ended 12/31/2022

Line No.	Type of Tax	(1) Effective Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) <u>Jurisdictional</u> Factor	(5) t Charged to ng Expenses
1	PAYROLL TAXES **	0.0455	139,584	6,351	100%	\$ 6,351
2	UTILITY ASSESSMENT FEE	0.00503	180,813	909	100%	909
3	PROPERTY	VARIOUS	198,858,351	29,736	100%	29,736
4	GROSS RECEIPTS	0.025	-	-	100%	-
5	FRANCHISE FEE	VARIOUS	59,694,233	-	100%	-
6	OTHER	N/A		264	100%	264
7	UTILITY TAX ADJUSTMENT			-	100%	-
8				TOTAL		\$ 37,261

<sup>\*\*</sup> INCLUDES FICA, FUTA, SUTA

Supporting Schedules:

Other Taxes Page 1 of 2 Schedule G-7 FT. MEADE

Type of Data Shown: Florida Public Service Commission Explanation: Provide a schedule of taxes other than income taxes Historic Base Yr + 1: 12/31/2022

for the year after the historic base year and projected year.

For each tax, indicate the amount charged to operating expenses. Witness: M. Napier

Florida Public Utilities Company Ft. Meade Division Company:

20220067-GU Docket No.:

#### Other Taxes for the Prior Year Ended 12/31/2022

Line No.	Type of Tax	(1) Effective Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) <u>Jurisdictional</u> Factor	(5) Charged to ng Expenses
1	PAYROLL TAXES **	0.0455	84,123	3,828	100%	\$ 3,828
2	UTILITY ASSESSMENT FEE	0.00503	366,088	1,841	100%	1,841
3	PROPERTY	VARIOUS	198,858,351	19,635	100%	19,635
4	GROSS RECEIPTS	0.025	366,088	9,152	100%	9,152
5	FRANCHISE FEE	VARIOUS	59,694,233	13,131	100%	13,131
6	OTHER	N/A		-	100%	-
7	UTILITY TAX ADJUSTMENT			-	100%	-
8				TOTAL		\$ 47,587

<sup>\*\*</sup> INCLUDES FICA, FUTA, SUTA

Supporting Schedules:

G-7 FPUC Other Taxes Page 2 of 2 Schedule

Florida Public Service Commission

Explanation: Provide a schedule of taxes other than income taxes

for the year after the historic base year and projected year. For each tax, indicate the amount charged to operating expenses. Type of Data Shown: Projected Test Year: 12/31/2023

Witness: M. Napier

Florida Public Utilities Company Company:

Docket No.: 20220067-GU

#### Other Taxes For The Historical Base Year Ended 12/31/2023

Line No.	Type of Tax	(1) Effective Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) <u>Jurisdictional</u> Factor	(5) Amount Charged to Operating Expenses	
1	PAYROLL TAXES **	0.0455	16,756,033	762,400	100%	\$	762,400
2	UTILITY ASSESSMENT FEE	0.00503	107,284,263	539,640	100%		539,640
3	PROPERTY	VARIOUS	198,858,351	4,647,964	100%		4,647,964
4	GROSS RECEIPTS	0.025	107,284,263	2,682,107	100%		2,682,107
5	FRANCHISE FEE	VARIOUS	59,694,233	1,935,325	100%		1,935,325
6	OTHER	N/A		42,900	100%		42,900
7	UTILITY TAX ADJUSTMENT			-	100%		-
8				TOTAL		\$	10,610,334

<sup>\*\*</sup> INCLUDES FICA, FUTA, SUTA

Supporting Schedules:

Schedule G-7 CFG Other Taxes Page 2 of 2

Florida Public Service Commission Explanation: Provide a schedule of taxes other than income taxes

Florida Division of Chesapeake Utilities Corporation

for the year after the historic base year and projected year.

For each tax, indicate the amount charged to operating expenses.

Type of Data Shown:

Projected Test Year: 12/31/2023

Witness: M. Napier

Docket No.: 20220067-GU

Company:

#### Other Taxes For The Historical Base Year Ended 12/31/2023

Line No.	Type of Tax	(1) Effective Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) <u>Jurisdictional</u> Factor	(5) Amount Charged to Operating Expenses	
1	PAYROLL TAXES **	0.0455	6,961,202	316,735	100%	\$	316,735
2	UTILITY ASSESSMENT FEE	0.00503	32,242,380	162,179	100%		162,179
3	PROPERTY	VARIOUS	198,858,351	1,476,447	100%		1,476,447
4	GROSS RECEIPTS	0.025	-	-	100%		-
5	FRANCHISE FEE	VARIOUS	59,694,233	757,170	100%		757,170
6	OTHER	N/A		16,644	100%		16,644
7	UTILITY TAX ADJUSTMENT			-	100%		-
8				TOTAL		\$	2,729,175

<sup>\*\*</sup> INCLUDES FICA, FUTA, SUTA

Supporting Schedules:

Schedule G-7 INDIANTOWN Other Taxes Page 2 of 2

Florida Public Service Commission Explanation: Provide a schedule of taxes other than income taxes

for the year after the historic base year and projected year.

For each tax, indicate the amount charged to operating expenses. With

Type of Data Shown:

Projected Test Year: 12/31/2023

Witness: M. Napier

Docket No.: 20220067-GU

Company:

#### Other Taxes For The Historical Base Year Ended 12/31/2023

Line No.	Type of Tax	(1) Effective Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) <u>Jurisdictional</u> Factor	Amount Operatir	(5) Amount Charged to Operating Expenses	
1	PAYROLL TAXES **	0.0455	144,961	6,596	100%	\$	6,596	
2	UTILITY ASSESSMENT FEE	0.00503	181,298	912	100%		912	
3	PROPERTY	VARIOUS	198,858,351	30,306	100%		30,306	
4	GROSS RECEIPTS	0.025	-	-	100%		-	
5	FRANCHISE FEE	VARIOUS	59,694,233	-	100%		-	
6	OTHER	N/A		264	100%		264	
7	UTILITY TAX ADJUSTMENT			-	100%		-	
8				TOTAL		\$	38,078	

<sup>\*\*</sup> INCLUDES FICA, FUTA, SUTA

Florida Public Utilities Company Indiantown Division

Supporting Schedules:

Schedule G-7 FT. MEADE Other Taxes Page 2 of 2

Florida Public Service Commission Explanation: Provide a schedule of taxes other than income taxes

Florida Public Utilities Company Ft. Meade Division

for the year after the historic base year and projected year.

For each tax, indicate the amount charged to operating expenses.

Type of Data Shown:

Projected Test Year: 12/31/2023

Witness: M. Napier

Docket No.: 20220067-GU

Company:

#### Other Taxes For The Historical Base Year Ended 12/31/2023

Line No.	Type of Tax	(1) Effective Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) <u>Jurisdictional</u> Factor	(5) Amount Charged to Operating Expenses	
1	PAYROLL TAXES **	0.0455	86,728	3,946	100%	\$ 3,946	
2	UTILITY ASSESSMENT FEE	0.00503	353,967	1,780	100%	1,780	
3	PROPERTY	VARIOUS	198,858,351	21,072	100%	21,072	
4	GROSS RECEIPTS	0.025	353,967	8,849	100%	8,849	
5	FRANCHISE FEE	VARIOUS	59,694,233	12,697	100%	12,697	
6	OTHER	N/A		-	100%	-	
7	UTILITY TAX ADJUSTMENT			-	100%	-	
8				TOTAL		\$ 48,344	

<sup>\*\*</sup> INCLUDES FICA, FUTA, SUTA

Supporting Schedules: