# State of Florida



# **Public Service Commission**

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

**DATE:** November 22, 2022

**TO:** Office of Commission Clerk (Teitzman)

**FROM:** Office of the General Counsel (Sapoznikoff)

Division of Accounting and Finance (Norris, Sewards, Andrews, Fletcher)

Division of Economics (Guffey) JCH

**RE:** Docket No. 20220171-WS – Proposed amendments to Rule 25-30.110, F.A.C.,

Records and Reports; Annual Reports, and Rule 25-30.420, F.A.C., Establishment of Price Index; Adjustment of Rates; Requirement of Bond; Filings After

Adjustment; Notice to Customers.

**AGENDA:** 12/06/22 – Regular Agenda – Rule Proposal - Interested Persons May Participate

**COMMISSIONERS ASSIGNED:** All Commissioners

PREHEARING OFFICER: Passidomo

**RULE STATUS:** Proposed, may be deferred

SPECIAL INSTRUCTIONS: None

# Case Background

This rulemaking was initiated to update water and wastewater utility rules, and associated forms related to the filing of annual reports and the provision of price index documents. The draft amendments are intended to allow email filing of annual reports, to provide that the Commission will email the price index documents and annual report forms to the water and wastewater utilities, and to add a customer notice to the Commission form that is contained in the rule.

This recommendation addresses whether the Commission should propose the amendment of:

• Rule 25-30.110, Florida Administrative Code (F.A.C.), Records and Reports; Annual Reports

• Rule 25-30.420, F.A.C., Establishment of Price Index; Adjustment of Rates; Requirement of Bond; Filings After Adjustment; Notice to Customers

The Notice of Rule Development for Rule 25-30.110 appeared in the August 19, 2022, edition of the Florida Administrative Register, Vol. 48, No. 162. The Notice of Rule Development for Rule 25-30.420 appeared in the May 11, 2022, edition of the Florida Administrative Register, Vol. 48, No. 92. No workshops were requested and none were held. The Commission has jurisdiction pursuant to Sections 120.54, 350.127(2), 367.081, and 367.121, Florida Statutes (F.S.).

Docket No. 20220171-WS Issue 1

Date: November 22, 2022

### **Discussion of Issues**

**Issue 1:** Should the Commission propose the amendment of Rules 25-30.110 and 25-30.420, F.A.C.?

**Recommendation:** Yes, the Commission should propose the amendment of Rules 25-30.110 and 25-30.420, F.A.C., as set forth in Attachment A. The Commission should also certify Rule 25-30.110, F.A.C., as a minor violation rule. Rule 25-30.420, F.A.C., should remain as not a minor violation rule. (Sapoznikoff, Guffey, Norris, Sewards, Andrews)

**Staff Analysis:** The draft amended rules have been revised with non-substantive changes to improve clarity. Attachment A contains all of staff's recommended amendments to Rule 25-30.110, F.A.C., (beginning on page 6) and Rule 25-30.420, F.A.C., (beginning on page 135). Staff's recommendations on substantive amendments to these rules are discussed in more detail below.

# Rule 25-30.110, F.A.C., Records and Reports; Annual Reports

The purpose of the recommended amendments to Rule 25-30.110, F.A.C., is to specify that the Commission will send a blank copy of the appropriate annual report form to each utility via email, unless a physical copy is requested by the utility, as well as allowing a utility to file its completed annual report with the Commission via email. The rule amendments indicate how a copy of "Regulations to Govern the Preservation of Records of Electric, Gas and Water Utilities," with which the utilities must comply, may be obtained. The amendments also provide clarification of the method of delivery for the blank annual report form, provide the specific email address a utility should use if filing its annual report electronically, and clarifies what constitutes filing, delivery, and receipt of the annual report. The amendments update the process regarding calculation of interest on penalties for untimely filed annual reports to reflect current practice. Finally, the amendments overall update and clarify the rule language. Forms PSC 1032 and PSC 1033, which are incorporated by reference in the rule, were updated to reflect verification, rather than certification, to comport with statutory authority. The forms were also updated to remove the requirement that two officers identify which of the four items are verified. These changes are reflected on page E-1 of Form PSC 1032 (page 22) and page V-1 of Form PSC 1033 (page 134).

# Rule 25-30.420, F.A.C., Establishment of Price Index; Adjustment of Rates; Requirement of Bond, Filings After Adjustment; Notice to Customers

The primary purpose of the recommended amendments to Rule 25-30.420, F.A.C., is to allow the Commission's Division of Accounting and Finance to email the Proposed Agency Action (PAA) order establishing the index for the year and the Price Index Application to the water and wastewater utilities under the Commission's jurisdiction. Currently, the Office of the Commission Clerk mails the PAA order and Price Index Application. The recommended revisions also provide the option for the utilities to request a paper copy of the Price Index Application. Finally, the amendments overall update and clarify the rule language. Form PSC 1022, which is incorporated by reference in the rule, was updated by the addition of an additional "Notice to Customers" referencing subsections 367.081(4)(a) and (b), F.S. This page was added to the end of the form (page 146).

Issue 1

Date: November 22, 2022

### Minor Violation Rules Certification

Pursuant to Section 120.695, F.S., the agency head must certify for each rule filed for adoption whether any part of the rule is designated as a rule the violation of which would be a minor violation. Rule 25-30.110, F.A.C., is currently listed on the Commission's website as a rule for which a violation would be minor because violation of the rule would not result in economic or physical harm to a person or have an adverse effect on the public health, safety, or welfare or create a significant threat of such harm. The amendments to that rule would not change its status as a minor violation rule. Thus, staff recommends that the Commission certify Rule 25-30.110, F.A.C., as a minor violation rule.

Rule 25-30.420, F.A.C., is not currently listed on the Commission's website as a rule for which a violation would be minor because violation of the rule would result in economic harm to ratepayers. Thus, staff recommends that the Commission certify that Rule 25-30.420, F.A.C., is not a rule that the violation of which would be a minor violation pursuant to Section 120.695, F.S. The amendments to that rule would not change the rule's status as not being a minor violation rule.

# **Statement of Estimated Regulatory Costs**

Pursuant to Section 120.54(3)(b), F.S., agencies are encouraged to prepare a statement of estimated regulatory costs (SERC) before the adoption, amendment, or repeal of any rule. Attachment B to this Recommendation contains the SERCs for both rules. The SERC for Rule 25-30.110, F.A.C., begins on page 147, and the SERC for Rule 25-30.420, F.A.C., begins on page 152.

The SERCs conclude that the amendments to the rules will not likely directly or indirectly increase regulatory costs in excess of \$200,000 in the aggregate in Florida within one year after implementation. Further, the SERCs' economic analysis concludes that the amendments to the rules will not likely have an adverse impact on economic growth, private sector job creation or employment, private sector investment, business competitiveness, productivity, or innovation in excess of \$1 million in the aggregate within five years of implementation. Thus, the rules do not require legislative ratification pursuant to Section 120.541(3), F.S. In addition, the SERCs state that the amendments to the rules will not have an adverse impact on small business and will have no impact on small cities or counties. The SERCs conclude that there will be no transactional costs likely to be incurred by individuals and entities required to comply with the requirements of the rule. No regulatory alternatives were submitted pursuant to Section 120.541(1)(a), F.S. None of the impact/cost criteria established in Section 120.541(2)(a), F.S., will be exceeded as a result of the recommended amendments to Rules 25-30.110 and 25-30.420, F.A.C.

### Conclusion

Based on the foregoing, staff recommends the Commission propose the amendment of Rules 25-30.110 and 25-30.420, F.A.C., as set forth in Attachment A. Staff also recommends that the Commission certify Rule 25-30.110, F.A.C., as a minor violation rule, and that Rule 25-30.420, F.A.C., remain as not a minor violation rule.

Docket No. 20220171-WS Issue 2

Date: November 22, 2022

# **Issue 2:** Should this docket be closed?

**Recommendation:** Yes. If no requests for hearing, information regarding the SERCs, proposals for a lower cost regulatory alternative, or the Joint Administrative Procedures Committee (JAPC) comments are filed, the rules should be filed with the Department of State, and the docket should be closed. (Sapoznikoff)

**Staff Analysis:** If no requests for hearing, information regarding the SERCs, proposals for a lower cost regulatory alternatives, or JAPC comments are filed, the rules may be filed with the Department of State and the docket should be closed.

Docket No. 20220171-WS Attachment A

Date: November 22, 2022

# 25-30.110 Records and Reports; Annual Reports.

2 (1) Records.

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3 (a) Each utility must shall preserve its records in accordance with the "Regulations to 4 Govern the Preservation of Records of Electric, Gas and Water Utilities" as issued by the 5 National Association of Regulatory Utility Commissioners, as revised October 2007 May 1985, which is incorporated by reference into this rule. "Regulations to Govern the 6 7 Preservation of Records of Electric, Gas and Water Utilities" is copyrighted and may be 8 inspected and examined at no cost at the Florida Public Service Commission, 2540 Shumard 9 Oak Boulevard, Tallahassee, Florida 32399-0850. A copy may be obtained from the National 10 Association of Regulatory Utility Commissioners, 1101 Vermont Avenue, N.W., Suite 200, 11 Washington, D.C. 20005.

- 1. Those utilities that choose to convert documents from their original media form must shall retain the original source documents as required by subsection (1)(a) of this rule paragraph 25-30.110(1)(a), F.A.C., for a minimum of three years, or for any lesser period of time specified for that type of record in the "Regulations to Govern the Preservation of Records of Electric, Gas and Water Utilities," after the date the document was created or received by the utility. This paragraph does not require the utility to create paper copies of documents where the utility would not otherwise do so in the ordinary course of its business. The Commission may waive the requirement that documents be retained in their original form Uapon a showing by a utility that it employs a storage and retrieval system that consistently produces clear, readable copies that are substantially equivalent to the originals, and clearly reproduces handwritten notations on documents, the utility does not have to meet the requirement to retain documents in their original form.
- 2. The utility <u>must shall</u> maintain written procedures governing the conversion of source documents to a storage and retrieval system, which procedures ensure the authenticity of CODING: Words <u>underlined</u> are additions; words in <del>struck through</del> type are deletions from existing law.

Docket No. 20220171-WS Attachment A Date: November 22, 2022

documents and the completeness of records. Records maintained in the storage and retrieval system must be easy to search and easy to read.

2.1

- (b) Unless otherwise authorized by the Commission, each utility <u>must shall</u> maintain its records at the office or offices of the utility within this state and <u>must shall</u> keep those records open for inspection during business hours by Commission staff.
- (c) Any utility that keeps its records outside the state <u>must</u> shall reimburse the Commission for the reasonable travel expense incurred by each Commission representative during any review of the out-of-state records of the utility or its affiliates. Reasonable travel expenses are those travel expenses that are equivalent to travel expenses paid by the Commission in the ordinary course of its business.
- 1. The utility <u>must shall</u> remit reimbursement for out-of-state travel expenses within 30 days from the date the Commission mails the invoice.
- 2. The reimbursement requirement in paragraph (1)(c) shall is not applicable for the following be waived:
- a. For A any utility that makes its out-of-state records available at the utility's office located in Florida or at another mutually agreed upon location in Florida within 10 working days from the Commission's initial request. If 10 working days is not reasonable because of the complexity and nature of the issues involved or the volume and type of material requested, the Commission will may establish a different time frame for the utility to bring records into the state. For individual data requests made during an audit, the response time frame established in Rule 25-30.145, F.A.C., will shall control; or
- b. For Aa utility whose records are located within 50 miles of the Florida state line.
- (2) In General. Each utility <u>must</u> shall furnish to the Commission at such time and in such forms as the Commission may require, the results of any required tests and summaries of any required records. The utility <u>must</u> shall also furnish the Commission with any information CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

Docket No. 20220171-WS Attachment A

Date: November 22, 2022

concerning the utility's facilities or operation that the Commission-may requests and requires
for determining rates or judging the practices of the utility. All such data, unless otherwise
specified, must shall be consistent with and reconcilable with the utility's annual report to the
Commission.

- (3) Annual Reports: Filing Extensions. Each utility <u>must</u> shall file with the Commission annual reports on <u>the applicable</u> forms <u>in subsection</u> (4) of this rule prescribed by the Commission. The obligation to file an annual report for any year <u>will shall</u> apply to any utility which is subject to this Commission's jurisdiction as of December 31 of that year, whether or not the utility has actually applied for or been issued a certificate.
- (a) The Commission will shall, by January 15 of each year, email a send one blank copy of the appropriate annual report form to each utility company. A utility may request a hard copy of the forms in subsection (4) of this rule from the Commission's Division of Accounting and Finance. The failure of a utility to receive a report form will shall not excuse the utility from its obligation to timely file the annual report. An original and two copies of Tthe annual reports must shall be filed with the Commission, either by mail or by email, on or before March 31 for the preceding year ending December 31. Annual reports filed by email must be sent to AnnualReport@psc.state.fl.us. Annual reports are considered filed on the day they are postmarked, or received and logged in by Annual reports filed by mail must be sent to the Commission's Division of Accounting and Finance in Tallahassee.
- (b) An-Aannual reports is are considered on filed if they are it is properly addressed and emailed or mailed with sufficient postage, and postmarked, by no later than the due date. If an For annual reports is sent by registered mail, the date of the registration is the postmark date. The registration is evidence that the annual report was delivered. If an For annual reports is sent by certified mail and the receipt is postmarked by a postal employee, the date on the receipt is the postmark date. The postmarked certified mail receipt is evidence that the an CODING: Words underlined are additions; words in struck through type are deletions from existing law.

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annual report return was delivered. However, if a utility's annual report is not actually
 received by the Commission's Division of Accounting and Finance in Tallahassee, that utility
 must resend it upon request, despite any prior presumption of delivery.

- (c) A utility may file a written request for an extension of time to file its annual report with the Commission's Division of Accounting and Finance no later than March 31. One extension of 30 days will be automatically granted upon request. A request for a longer extension must be accompanied by a statement of good cause, such as financial hardship, severe illness, or significant weather events such as hurricanes, but good cause does not include reasons such as management oversight or vacation time, and must shall specify the date by which the report will be filed.
- (4) Annual Reports; Contents. The appropriate annual report form required from each utility will shall be determined by using the same three classes of utilities used by the National Association of Regulatory Utility Commissioners for publishing its system of accounts: Class A (those having annual water or wastewater operating revenues of \$1,000,000 or more); Class B (those having annual water or wastewater revenues of \$200,000 or more, but less than \$1,000,000); Class C (those having annual water or wastewater revenues of less than \$200,000). The class to which a utility belongs will shall be determined by using the higher of the average of its annual water or wastewater operating revenues for each of the last three preceding years.
- (a) Class A and B utilities <u>must shall</u> file the annual report on Commission Form <u>PSC</u> <u>1032 (5/22)</u>, <u>PSC/AFD 3-W (12/99)</u> entitled "<u>Class A or B</u> Water and/or Wastewater Utilities (Gross Revenues of \$200,000 and more),", which is incorporated by reference into this rule <u>and may be obtained from [insert hyperlink]</u>.
- (b) Class C utilities <u>must shall</u> file the annual report on Commission Form <u>PSC 1033</u>
   (5/22) <del>PSC/AFD 6-W 12/99)</del>, entitled "<u>Class C</u> Water and/or Wastewater Utilities (Gross CODING: Words <u>underlined</u> are additions; words in <del>struck through</del> type are deletions from existing law.

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1 Revenues of less than \$200,000 each),", which is in-incorporated by reference into this rule 2 and may be obtained from [insert hyperlink]. 3 (c) The foregoing forms can be obtained from the Commission's Division of Accounting 4 and Finance. 5 (5) Certification of Annual Reports. As part of the annual report, each utility must shall verify certify the following in writing by the utility's chief executive officer and chief 6 7 financial officer: 8 (a) Whether the utility is in substantial compliance with the Uniform System of Accounts 9 as prescribed by Rule 25-30.115, F.A.C.; 10 (b) Whether the utility is in substantial compliance with all applicable rules and orders of 11 the Florida Public Service Commission; 12 (c) Whether there have been any written communications from regulatory agencies 13 concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statements; 14 15 (d) Whether the financial statements and related schedules fairly present the financial 16 condition and results of operations for the period presented and whether other information and 17 statements presented as to the business affairs of the respondent are true, correct, and complete 18 for the period which they represent. 19 (6) Annual Reports, Penalty for Noncompliance. A penalty will shall be assessed against 20 any utility that fails to file an annual report or an extension in the following manner: 21 (a) Failure to file an annual report or an extension on or before March 31; 22 (b) Failure to file a complete annual report; 23 (c) Failure to file an original and two copies of the annual report. 24 Any utility that fails to comply with this rule shall be subject to the penalties imposed herein unless the utility demonstrates good cause for the noncompliance. The Commission

existing law.

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Docket No. 20220171-WS Attachment A

Date: November 22, 2022

existing law.

1 may, in its discretion, impose penalties for noncompliance that are greater or lesser than 2 provided herein; such as in cases involving a flagrant disregard for the requirements of this rule or repeated violations of this rule. No final determination of noncompliance or assessment 3 4 of penalty shall be made by the Commission except after notice and an opportunity to be 5 heard, as provided by applicable law. (d) Any utility which fails to pay a penalty within 30 days after its assessment by the 6 7 Commission shall be subject to interest applied to the penalty up to and including the date of 8 payment of the penalty. Such interest shall be compounded monthly, based on the 30 day 9 commercial paper rate for high grade, unsecured notes sold through dealers by major corporations in multiples of \$1,000 as regularly published in the Wall Street Journal. 10 11 (6)<del>(7)</del> Delinquent Reports. 12 (a) Any utility that fails to file its annual report or extension on or before March 31, or 13 within the time specified by any extension approved in writing by the Commission's Division 14 of Accounting and Finance, will shall be subject to a penalty. The penalty will shall be based 15 on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing will shall be included in the days elapsed. 16 17 (b) The penalty for delinquent reports will shall accrue based on the utility's classification 18 established under subsection (4) of this rule, in the following manner for each day the report is 19 delinquent: 20 1. \$25.00 per day for Class A utilities; 2.1 2. \$13.50 per day for Class B utilities; and 22 3. \$3.00 per day for Class C utilities. 23 (c) If a utility does not timely file its annual report, in addition to the penalty determined 24 by subsection (6)(b) of this rule, interest on the penalty will also be assessed from the date the 25 annual report was due, up to and including the date the penalty is paid. Such interest is based

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on the AA non-financial 30-day commercial paper rate published by the Board of Governors
of the Federal Reserve System on its website. Interest will be compounded monthly.

(7)(8) Incomplete Reports.

- (a) The Commission's Division of Accounting and Finance will shall provide written notification to a utility if its report does not contain information required by subsection (4) of this rule. The utility must shall file the missing information no later than 30 days after the date on the face of the notification. If the utility fails to file the information within that period, the report will be deemed delinquent and the utility will shall be subject to a penalty as provided under paragraphs (6)(7)(a) and (b) of this rule, except that the penalty will shall be based on the number of days elapsed from the date the information is due to the date it is actually filed. The date of filing will shall be included in the elapsed days.
- (b) A report is incomplete if any of the schedules required by the following forms of this rule are not completed:
  - 1. Form PSC 1032 (5/22) PSC/AFD 3-W (Rev. 12/99) for Class A and B utilities;
- 2. Form <u>PSC 1033 (5/22)</u> <del>PSC/AFD 6-W (Rev. 12/99)</del> for Class C utilities.
  - (c) An incomplete report will remain incomplete until the missing information is filed with the <u>Commission's Division of Accounting and Finance on the appropriate Commission form.</u>
  - (8)(9) Incorrect Filing. If a utility files an incorrect annual report it will shall be considered delinquent and subject to a penalty on the same basis as a utility that fails to timely file an annual report. The classification determining the applicable penalty, as prescribed by paragraphs (6)(7)(a) and (b) of this rule, will shall be determined by the latest annual revenue figures available for the utility. The failure of a utility to receive a report form for the correct class of utility will shall not excuse the utility from its obligation to timely file the annual report for the correct class of utility.
  - (10) Insufficient Copies. A utility that fails to file one original and two copies of its annual CODING: Words <u>underlined</u> are additions; words in <del>struck through</del> type are deletions from existing law.

# Attachment A

1	report shall be subject to a penalty of one dollar per page per missing copy. The Commission
2	will provide the utility with written notice that insufficient copies were received. A penalty
3	may be avoided if, within 20 days after the date of the notice, the utility files the missing
4	copies or requests that the Commission copy its report for it and remits the appropriate fee for
5	the copying.
6	(11) Other Penalties. The penalties that may be assessed against a utility for failure to file
7	an annual report in compliance with the foregoing shall be separate and distinct from penalties
8	that may be imposed for other violations of the requirements of the Commission.
9	Rulemaking Authority 350.127(2), 367.121 FS. Law Implemented 367.121(1)(c), (g), (i), (k),
10	367.156(1), 367.161 FS. History–New 9-12-74, Amended 1-18-83, 2-25-85, 10-27-85,
11	Formerly 25-10.25, 25-10.025, Amended 11-10-86, 12-22-86, 3-11-91, 11-13-95, 5-1-96, 12-
12	14-99 <u>.                                   </u>
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# CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

# ANNUAL REPORT

OF

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, \_\_\_\_\_

Form PSC 1032 (5/22)

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### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

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YEAR OF REPORT

Docket No. 20220171-WS Date: November 22, 2022

UTILITY NAME:		December 31,
		VERIFICATION-OF ANNUAL REPORT
I HEREBY VERIFY, to	the bes	st of my knowledge and belief:
YES NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		(Signature of Chief Executive Officer of the utility) *
		(Signature of Chief Financial Officer of the utility) *

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to medical a public servant in the performance of his duty shall be guilty of a misdengement of the second degree.

ANNUAL REPORT OF	YEAR OF REPORT December 31,
County	· · · · · · · · · · · · · · · · · · ·
(Exact Name of Utility)	
List below the exact mailing address of the utility for which normal correspondence should be sent:	
Telephone:	
E Mail Address:	
WEB Site:	
Sunshine State One-Call of Florida, Inc. Member Number	
Name and address of person to whom correspondence concerning this report should be addressed:	4
Tune and accrete of person to manner of person	<del> </del>
Telephone:	and the service of
List below the address of where the utility's books and records are located:	
	a da Grand Paris
Telephone:	
List below any groups auditing or reviewing the records and operations:	
Date of original organization of the utility:	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service	
Individual Partnership Sub S Corporation 1120 Corporation	
List below every corporation or person owning or holding directly or indirectly 5% or more of the voting	g securities
of the utility:	Percent
Name	Ownership
2.	
3. 4.	
5.	
6.	
7.	
8.	
10.	

E-2

	YEAR OF REPORT
UTILITY NAME:	December 31,

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	USUAL PURPOSE		
REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	FOR CONTACT WITH FPSC
	.,		N PERMITTER
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- Also list appropriate legal counsel, accountants and others who may not be on general payroll.
   Provide individual telephone numbers if the person is not normally reached at the company.
   Name of company employed by if not on general payroll.

UTILITY NAME:	YEAR OF REPORT December 31,	
CHEH MANE		becomed 31,
	COMPANY PROFILE	
Provide a brief part	ative company profile which covers the following areas:	
Provide a orier nam	anve company profite which covers the following areas.	
A.	Brief company history.	
В.	Public services rendered.	
C. D.	Major goals and objectives.  Major operating divisions and functions.	
E.	Current and projected growth patterns.	
F.	Major transactions having a material effect on operations.	
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UTILITY NAME:	YEAR OF REPORT December 31,				
PARENT / AFFILIATE ORGANIZATION CHART					
Current as of					
Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and	у. d E-10(b).				
	N 12:78:35				

	YEAR OF REPORT
UTILITY NAME:	December 31,

# COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
			s
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# COMPENSATION OF DIRECTORS

TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
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		F
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	opening the second second	
		MEETINGS TITLE ATTENDED

	YEAR OF REPORT
UTILITY NAME:	December 31,

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
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<u>uv</u> - <del>u</del>			
	-	35-18-01-0-42-3090	
	· ·	2270	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

	YEAR OF REPORT
UTILITY NAME:	December 31,

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
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		YEAR OF REPORT
UTILITY NAME:	<u> </u>	December 31,

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS	S	REVENUE	S	EXPENSE	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
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CONTRACTOR CONTRACTOR						
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	YEAR OF REPORT
UTILITY NAME:	 December 31,

### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
			k		
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E-10(a)

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TILITY N	АМЕ:					YEAR OF REPORT December 31,
		BUSINESS TRANSACTI	IONS WITH RELATE	D PARTIES (Cont'd)	•	
<ol> <li>Enter to the</li> <li>Below</li> </ol>	pecific Instructions: Sale, Purin this part all transactions rela purchase, sale, or transfer of as ware examples of some types of -purchase, sale or transfer of equipurchase, sale or transfer of la -purchase, sale or transfer of se -noncash transfers of assets -noncash dividends other than e-write-off of bad debts or loans	ting sets.  Transactions to include: quipment nd and structures curities stock dividends	<ul> <li>(c) Enter the total received</li> <li>(d) Enter the net book version</li> <li>(e) Enter the net profit of</li> <li>(f) Enter the fair market</li> </ul>	ed party or company.  type of assets purchased, seed or paid. Indicate purchalled for each item reported or loss for each it	nase with "P" and sale with ": d. ed. (column (c) - column (d) ed. In space below or in a su	)
	ME OF COMPANY RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKE VALUE (f)
				S		S

E-10(b)

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# FINANCIAL SECTION

	YEAR OF REPORT
UTILITY NAME:	December 31,

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNTNAME	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b) UTILITY PLANT	(c)	(d)	(e)
101 106		F-7		6
101-106 108-110	Utility Plant  Less: Accumulated Depreciation and Amortization	F-8	-	_ P
108-110	Less: Accumulated Depreciation and Amortization	L-0	<del> </del>	
	Net Plant		\$	\$
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments		***************************************	
	Total Net Utility Plant		\$	_ \$
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	s	\$
122	Less: Accumulated Depreciation and Amortization			
	N. N. C. P.	1		
123	Net Nonutility Property  Investment in Associated Companies	F-10	P	D
	Investment in Associated Companies		4	_ 1
	Y Table T. T. Table T. T. T. T. T. T. T. T. T. T. T. T. T.	E 10		
124	Utility Investments	F-10	<b>₽</b>	-
	Utility Investments Other Investments Special Funds Total Other Property & Investments	F-10 F-10 F-10	\$	S
124 125	Other Investments Special Funds Total Other Property & Investments  CURRENT AND ACCRUED ASSETS	F-10	\$	S
124 125 126-127	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash	F-10 F-10	ss	s s
124 125 126-127 131 132	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits	F-10 F-10	ss	s
124 125 126-127 131 132 133	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits	F-10 F-10	\$	s
124 125 126-127 131 132 133 134	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	F-10 F-10	\$\$	S
124 125 126-127 131 132 133 134 135	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments	F-10 F-10	\$ \$	S
124 125 126-127 131 132 133 134	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-10 F-10	S	S
124 125 126-127 131 132 133 134 135 141-144	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-10 F-10 F-9 F-9	S	s s
124 125 126-127 131 132 133 134 135 141-144	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies	F-10 F-10 F-10 F-11 F-11 F-12	<b>S</b>	S
124 125 126-127 131 132 133 134 135 141-144 145	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-10 F-10 F-9 F-9	<b>S</b>	s
124 125 126-127 131 132 133 134 135 141-144 145 146 151-153	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies	F-10 F-10 F-10 F-11 F-11 F-12	s	S
124 125 126-127 131 132 133 134 135 141-144 145 146 151-153	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense	F-10 F-10 F-10 F-11 F-11 F-12	\$ s	S S S S S S S S S S S S S S S S S S S
124 125 126-127 131 132 133 134 135 141-144 145 146 151-153 161 162	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-10 F-10 F-10 F-11 F-11 F-12	\$ s	S S S S S S S S S S S S S S S S S S S
124 125 126-127 131 132 133 134 135 141-144 145 146 151-153 161 162	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-10 F-10 F-10 F-11 F-11 F-12	<b>S</b>	S S
124 125 126-127 131 132 133 134 135 141-144 145 146 151-153 161 162	Other Investments Special Funds  Total Other Property & Investments  CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-10 F-10 F-10 F-11 F-11 F-12	<b>S</b>	S

<sup>\*</sup> Not Applicable for Class B Utilities

F-1(a)

	YEAR OF REPORT
UTILITY NAME:	December 31,

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13 S		\$
182	Extraordinary Property Losses	F-13		20 VIAN 000000000000000000000000000000000000
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			* * - *
186	Miscellaneous Deferred Debits	F-14		*
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			-1
	Total Deferred Debits	\$		s
	TOTAL ASSETS AND OTHER DEBITS	\$		\$

<sup>\*</sup> Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET  The space below is provided for important notes regarding the balance sheet.

F-l(b)

	YEAR OF REPORT
UTILITY NAME:	December 31,

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
7294-0000	EQUITY CAPITAL			
201	Common Stock Issued	F-15 \$		\$
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock		m 1100000000000000000000000000000000000	
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital			
212	Discount On Capital Stock			
213	Capital Stock Expense			.
214-215	Retained Earnings	F-16		
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	acceptation and representation of the second and th			COOK JOHNSON
221	LONG TERM DEBT	E 15	2 200	
221	Bonds	F-15		
222 *	Bonds Reacquired Bonds			
	Bonds	F-15 F-17 F-17		
222 * 223	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt	F-17		\$
222 * 223	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt	F-17		\$
222 * 223 224 231	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable	F-17 F-17		\$
222 * 223 224 231 231 232	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable	F-17 F-17 S		\$
222 * 223 224 231 231 232 233	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies	F-17 F-17 S		\$
222 * 223 224  231 232 233 234	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies	F-17 F-17 S		\$
222 * 223	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits	F-17 F-17 S S F-18 F-18 F-18		\$
222 * 223	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes	F-17 F-17 S S F-18 F-18 F-18 W/S-3		\$
222 * 223 224  231 232 233 234  235 236 237	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest	F-17 F-17 S S F-18 F-18 F-18		S
222 * 223	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends	F-17 F-17 S S F-18 F-18 F-18 W/S-3		\$
222 * 223 224 231 232 233 234 235 236 237 238 239	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends Matured Long Term Debt	F-17 F-17 S S F-18 F-18 F-18 W/S-3		\$
222 * 223	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends	F-17 F-17 S S F-18 F-18 F-18 W/S-3		\$

<sup>\*</sup> Not Applicable for Class B Utilities

	YEAR OF REPORT
UTILITY NAME:	December 31,

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13 \$	- 72	_ S
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits	s		s
	OPERATING RESERVES			
261	Property Insurance Reserve	s		S
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		-	
265	Miscellaneous Operating Reserves			
	Total Operating Reserves	s	-11	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22 S		<b>S</b>
272	Accumulated Amortization of Contributions			107
	in Aid of Construction	F-22		
	Total Net C.I.A.C.	s	91. W. C. C	_ s
f	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			1
	Accelerated Depreciation	s		s
282	Accumulated Deferred Income Taxes -		Section 11	
p.conflicted	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			The Statement of the St
	Total Accumulated Deferred Income Tax	S		\$
	TOTAL EQUITY CAPITAL AND LIABILITIES	c	<u> </u>	s

	YEAR OF REPORT
UTILITY NAME:	December 31,

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	s	_ \$
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		s	\$
401	Operating Expenses	F-3(b)	\$	\$
403	Depreciation Expense:	F-3(b)	\$	s
403	Less: Amortization of CIAC	F-22	ľ	- ľ
	Book. Third tradition of Onto	1 , 22		
	Net Depreciation Expense		s	\$
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3		
409	Current Income Taxes	W/S-3		3000
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	7 4200200	
	Utility Operating Expenses		\$	\$
	Net Utility Operating Income	3	\$	_ s
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
	Allowance for Funds Used During Construction			

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

UTILITY NAME:	YEAR OF REPORT
	December 31,
COMPARATIVE OPERATING STATEMENT (Cont'd)	×

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
5	\$	\$
\$	\$	\$
ş	\$	\$
5	\$	\$
		19.19.0
	s	s
	s	S
	\$	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

F-3(b)

	YEAR OF REPORT
UTILITY NAME:	 December 31,

## COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (d)	CURRENT YEAR (e)	
Total Utilii	ty Operating Income [from page F-3(a)]		s	\$
415	OTHER INCOME AND DEDUCTIONS  Revenues-Merchandising, Jobbing, and Contract Deductions		s	<u> </u>
416	Costs & Expenses of Merchandising Jobbing, and Contract Work	-	Ĭ	
419	Interest and Dividend Income			
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			-
> 30937	Total Other Income and Deductions		s	s
	TAXES APPLICABLE TO OTHER INCOME			7330-3-33000-00-3
408.20	Taxes Other Than Income		\$	S
409.20	Income Taxes	10.00		100 100 100
410.20	Provision for Deferred Income Taxes		10000000 - 100 - 100000	
411.20	Provision for Deferred Income Taxes - Credit			.
13.000	412.20 Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		\$	\$
	INTEREST EXPENSE		-	
427	Interest Expense	F-19	s	s
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		s	\$
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		s	s
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items	1000	\$	\$\$
	NET INCOME		\$	s

Explain Extra	aordinary Income:					
			 		- 474	
8	<del></del>			1111		
(Second						
			 			*
		77.5 (	 			

F-3(c)

	YEAR OF REPORT
UTILITY NAME:	December 31,

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO.	ACCOUNT NAME	REF. PAGE	WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)	(d)	(e)
(4)		1 152	(-)	\\\\\\\
101	Utility Plant In Service	F-7	\$	S
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
110	Accumulated Amortization	F-8		•
271	Contributions in Aid of Construction	F-22		
252	Advances for Construction	F-20		
	Subtotal		s	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22		
	Subtotal	8	\$	\$
	Plus or Minus:			2003
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	Contract to the country and the contract of	
	Working Capital Allowance (3)			
	Other (Specify):			
	A			- AAAAAAAA
	<del></del>			_
	The company of the co			
=	RATE BASE		<b>&gt;</b>	
	NET UTILITY OPERATING INCOME		s	_ \$
A	CHIEVED RATE OF RETURN (Operating Income / Rate	Base)		

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILI	ΓΥ NAME:				YEAR OF REPORT December 31,
9	S CONSISTENT WITH T	CHEDULE OF CURE HE METHODOLOG			EEDING (1)
	CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Prefer Long Custo Tax C Tax C Defer	non Equity red Stock Term Debt mer Deposits redits - Zero Cost redits - Weighted Cost red Income Taxes (Explain)	S			
	Total	\$			
(1)	If the utility's capital structure	e is not used, explain which	n capital structure is use	d.	
(2)	Should equal amounts on Sc	hedule F-6, Column (g).			
(3)		zed Return On Equity or cu at be calculated using the sa eding using current annual i	me methodology used in	the last rate	hed.
		APPROVED RE	TURN ON EQUIT	Y	
		nission Return on Equity: _ roving Return on Equity: _			
	COMPLETION	APPROVEI ON ONLY REQUIRED IF	AFUDC RATE AFUDC WAS CHARG	EED DURING YEAR	
		Approved AFUDC rate:		1	
	Commission order	approving AFUDC rate: _			

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

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	YEAR OF REPORT
UTILITY NAME:	 December 31,

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	s	s	s	\$	<u> </u>	\$ 0
Preferred Stock						0
Long Term Debt		NO		NA ANDREAS - CONTRACTOR - CONTR	A_102011 1	0
Customer Deposits			8			
Tax Credits - Zero Cost		20000	N. Harriston M.			0
Tax Credits - Weighted Cost					*	0
Deferred Inc. Taxes					Service de la constante de la	0
Other (Explain)						0
Total	\$	\$	\$	S	\$	s

(1) Explain below all adjustmen	ents made in Columns (e) and (f):	
SUMMER TO THE RESIDENCE OF THE RESIDENCE		
<del>77</del>	TAX 1/1/1/14/14/14/14/14/14/14/14/14/14/14/1	
	The state of the s	

	YEAR OF REPORT
UTILITY NAME:	 December 31,

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s	\$	\$	\$
102	Utility Plant Leased to Other				***
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	3			
106	Completed Construction Not Classified	1677(2) u ulassus		-	
	Total Utility Plant	\$	\$	\$	s

## UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115 Report each acquisition adjustment and related accumulated amortization separately.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	S	\$
Total P	lant Acquisition Adjustments	S	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$ 
Total A	.ccumulated Amortization	S	\$	\$	\$
Net Acc	quisition Adjustments	\$	s	S	s

	YEAR OF REPORT
UTILITY NAME:	December 31,

DESCRIPTION (a)	WATER (b)	WASTEWATER	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION			(-)	(5)
Account 108				
Balance first of year	\$	s	s	s
Credit during year:				-
Accruals charged to:				
Account 108.1 (1)	\$	\$	s	s
Account 108.2 (2)	Maria Caracter I and Assessment	- 140		
Account 108.3 (2)				- American Company
Other Accounts (specify):	100000000000000000000000000000000000000			1 la 1 la 1 la 1 la 1 la 1 la 1 la 1 la
		- 3		
Salvage		_		-
Other Credits (Specify):		200 97 - 107 2		
Total Credits	s	\$	s	s
Debits during year:	T		ř	Ť
Book cost of plant retired				
Cost of Removal		***		-
Other Debits (specify):				
Total Debits	\$	\$	s	\$
Balance end of year	\$	\$	s	s
ACCUMULATED AMORTIZATION				
ACCUMULATED AMORTIZATION Account 110				
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$	\$	S	\$
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year:	\$	\$	\$	S
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$	\$	S	s
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year: Accruals charged to:	\$	\$	s s	s s
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year: Accruals charged to:  Account 110.2 (3)	\$	\$	S	s s
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year: Accruals charged to:	\$	\$	s	s s
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify): Total credits	\$S	\$ 	S	s ss
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year: Accruals charged to:  Account 110.2 (3) Other Accounts (specify):	\$ s s	\$S	S	s ss
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year: Accruals charged to:  Account 110.2 (3) Other Accounts (specify):  Total credits Debits during year: Book cost of plant retired	s s	\$	SS	s s s
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):  Total credits Debits during year:		\$	S S	\$ \$\$
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year: Accruals charged to:  Account 110.2 (3) Other Accounts (specify):  Total credits Debits during year: Book cost of plant retired Other debits (specify):	\$ \$ \$	\$\$	S S S	\$ \$ \$
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year: Accruals charged to:  Account 110.2 (3) Other Accounts (specify):  Total credits Debits during year: Book cost of plant retired	s s s	\$	SS	\$ S S S S S S S S S S S S S S S S S S S

- (1) (2) (3) Account 108 for Class B utilities. Not applicable for Class B utilities. Account 110 for Class B utilities.

UTILITY NAME:			YEAR OF REPORT December 31,
REGULATOR AMORTIZATION OF RATE	RY COMMISSION EXPEN CASE EXPENSE (ACCOU		766)
	EXPENSE	CHAR	GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)

DESCRIPTION OF CASE (DOCKET NO.) (a)		EXPENSE	DURING YEAR	
		INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
		s		\$
	Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	s	s
Total Nonutility Property	s	s	s	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)
Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	S
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	s

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	YEAR OF REPORT
UTILITY NAME:	 December 31,

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

FACE OR
ON OF SECURITY OR SPECIAL FUND

PAR VALUE YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND BOOK COST (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): Total Utility Investment OTHER INVESTMENTS (Account 125): Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): Total Special Funds

F-10

	YEAR OF REPORT
UTILITY NAME:	December 31,

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 14	4 should be listed individua	
DESCRIPTION		TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(b)
Water		
Wastewater	s	
Other		
Other		<del></del>
		- <del>1</del>
Total Customer Accounts Receivable		\$
OTHER ACCOUNTS RECEIVABLE (Account 142):		100
	S	
······································		
Total Other Accounts Receivable		s
NOTES RECEIVABLE (Account 144 ):		
	s	
Total Notes Receivable		s
policy and the state of the sta		
Total Accounts and Notes Receivable		s
- MARK		
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)	1	
Balance first of year	ls	
Add: Provision for uncollectibles for current year	s	
Collection of accounts previously written off		
Utility Accounts		
Others		
The second of th		
		<del></del>
Total Additions	s	%
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$	
Balance end of year		,
7.00		Φ
TOTAL ACCOUNTS AND NOTES PROPERTY	N.E. VIEW	
TOTAL ACCOUNTS AND NOTES RECEIVAE	SLE - NET	S

UTILITY NAME:			YEAR OF REPORT December 31,
	ACCOUNTS RECEIVABLE FROM ASSOCI ACCOUNT 145 Report each account receivable from associated or		s
	DESCRIPTION	этринез зерагатегу.	TOTAL
	(a)	12772 - 1	(b)
			s
Total			\$
	NOTES RECEIVABLE FROM ASSOCIAT ACCOUNT 146 Report each note receivable from associated con	npanies separately.	
	DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
			% \$ % % % % % % % % % % % % % % % % % %
Total			\$
	MISCELLANEOUS CURRENT AND ACC	CRUED ASSETS	
	DESCRIPTION - Provide itemized listing (a)		BALANCE END OF YEAR (b)
			\$
Total Miscellaneous	Current and Accrued Liabilities		s

	YEAR OF REPORT
UTILITY NAME:	December 31,

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

ACCOUNTS 181 AND		
Report the net discount and expense or premium sep-	arately for each security issue.	
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	S
Total Unamortized Debt Discount and Expense	\$\$	6
UNAMORTIZED PREMIUM ON DEBT (Account 251):	ss	8
Total Unamortized Premium on Debt	ss	

## EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	ss
· · · · · · · · · · · · · · · · · · ·	
Total Extraordinary Property Losses	\$

	YEAR OF REPORT
UTILITY NAME:	December 31,

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	S
Total Deferred Rate Case Expense	s	s
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	S
Total Other Deferred Debits	\$	s
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	S	S
Total Regulatory Assets	\$	S
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	s

	YEAR OF REPORT
UTILITY NAME:	 December 31,

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	S
Shares authorized		
Shares issued and outstanding		W
Total par value of stock issued	%	S
Dividends declared per share for year	%	S
PREFERRED STOCK		
Par or stated value per share	%	S
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	S
Dividends declared per share for year	0/4	\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		s
AND CONTRACTOR OF THE PROPERTY OF THE CONTRACTOR	%	*	- T
	%	*****	
	%		
	%		
AND THE STATE OF T	%		5 8
	%		
	%		
	%		
	1		
27 · · · · · · · · · · · · · · · · · · ·			
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

		YEAR OF REPORT
UTILITY NAME:	35 <del>20 40</del> 5 5 5 5 5 5 20 10 10 10 10 10 10 10 10 10 10 10 10 10	December 31,

## STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

CCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	s
	Total Credits:	\$
	Debits:	
	Total Debits:	\$
435	Balance Transferred from Income	\$
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	s
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
	lained Earnings	\$
otes to	Statement of Retained Earnings:	

F-16

		YEAR OF REPORT
UTILITY NAME:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	December 31,

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	ss
	3 1 1000
Total	C

## OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	%		s
Section 1997 Section 1997	%		
	%		
9 100 10 Mark 100 Mar		10-10-10-1	
THE PARTY OF THE P	%		
	- /		
			-
	%		
	%		
100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to	%		
	% %		V
	1	70.00	
The state of the s	%		M 100
10 According to			
Total desired			
Total			S

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

	YEAR OF REPORT
UTILITY NAME:	December 31,

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE ( Account 232):	% % % % % % %		\$
Total Account 232			s
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % % %		s
Total Account 234			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
30.0 X 30	
otal otal	s

YEAR OF REPORT December 31,

UTILITY NAME:		
UTILITY NAME:		

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	BALANCE BEGINNING OF YEAR (b)		AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
Total Account 237.1	s	s		\$	s
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	ss	427 \$		\$	\$
Total Account 237.2	\$	s		\$	s
Total Account 237 (1)	s	s		\$	s
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237 \$		(1) Must agree to F- Ending Balance (2) Must agree to F- Year Interest Exp	of Accrued Interest.  3 (c), Current
Net Interest Expensed to Account No. 427 (2)	<del>10 30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </del>	s	-		

UTILITY NAME:	l -	YEAR OF REPORT December 31,
MISCELLANEOUS CURRENT AND ACCRUEI ACCOUNT 241	LIABILITIES	
DESCRIPTION - Provide itemized listing (a)		BALANCE END OF YEAR (b)
		<b>)</b>
Total Miscellaneous Current and Accrued Liabilities		3

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

BALANCE		DEBITS		
BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	CREDITS	BALANCE END OF YEAR
(b)	(c)	(d)	(e)	(f)
s	s	3	\$	s s
			(AM) -10 (p)	, , , , , , , , , , , , , , , , , , , ,
			22 28	
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
	+ +			
\$	s	·	\$	\$
	BEGINNING OF YEAR (b)  S	BEGINNING OF YEAR (b)  S  S  S  S  S  S  S  S  S  S  S  S  S	BEGINNING OF YEAR (b)  S  S  S  S  S  S  S  S  S  S  S  S  S	BEGINNING OF YEAR (b)  S  S  S  S  S  S  S  S  S  S  S  S  S

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

		YEAR OF REPORT
UTILITY NAME:	Natural Control of the Control of th	December 31,

## OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	S	S
Total Regulatory Liabilities	S	S
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	s	\$
Total Other Deferred Liabilities	s	S
TOTAL OTHER DEFERRED CREDITS	S	S

	YEAR OF REPORT
UTILITY NAME:	 December 31,

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	s	s	\$
Add credits during year:	\$	\$	s	\$
Less debit charged during the year	S	\$	s	\$
Total Contribution In Aid of Construction	\$	\$	\$	S

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s	s	s	s
Debits during the year:	\$	\$	s	s
Credits during the year	\$	\$	\$	s
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$	\$	\$

		YEAR OF REPORT
UTILITY NAME:	8 <del>-30-30-30-30-30-30-30-30-30-30-30-30-30-</del>	December 31,

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-I of the federal tax return for the year.
   The reconciliation shall be submitted even though there is no taxable income for the year.
   Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

(b) F-3(c)	(c) \$
	\$

# WATER OPERATION SECTION

		YEAR OF REPORT
UTILITY NAME:	· · · · · · · · · · · · · · · · · · ·	December 31,
		3.0000 a - 2.0000

## WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group in total.  The water engineering schedules (W-11 through W-14) must be filed for each system in the group.  All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.				
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		
Harris Marie				
		19		
		***************************************		

W-1

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	_

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	TAGE TAGE			
101	Utility Plant In Service	W-4(b)	s	
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		
110	Accumulated Amortization		********	
271	Contributions in Aid of Construction	W-7		
252	Advances for Construction	F-20		
	Subtotal		s	
	Add:	1		
272	Accumulated Amortization of			
	Contributions in Aid of Construction	W-8(a)	\$	
	Subtotal		\$	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			
	Other (Specify):			
-0.1.4.200				
	WATER RATE BASE		s	
	WATER OPERATING INCOME	W-3	s	
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Pote Pose)		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

> W-2 GROUP

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	

## WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$
403	Depreciation Expense	W ((-)	
403	Less: Amortization of CIAC	W-6(a)	_
	Less: Amortization of CIAC	W-8(a)	
	Net Depreciation Expense		s
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0 1 2000 12 12 12
407	Amortization Expense (Other than CIAC)	F-8	``
	Taxes Other Than Income	3,300,5 3,41,00	
408.10	Utility Regulatory Assessment Fee		
408.11	Property Taxes	-	
408.12	Payroll Taxes		
408.13	08.13 Other Taxes and Licenses		
408	Total Taxes Other Than Income		s
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		s
* ***	Utility Operating Income	-1500-21-3	s
	Add Back:		
469	9 Guaranteed Revenue (and AFPI) W-9		
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		- 10000
	Total Utility Operating Income		\$

W-3 GROUP \_\_\_\_\_

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UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	

## WATER UTILITY PLANT ACCOUNTS

ion  Land Rights and Improvements and Impounding Reservoirs or and Other Intakes Springs of Galleries and Tunnels	\$	\$	\$	\$
Land Rights and Improvements and Impounding Reservoirs or and Other Intakes Springs Galleries and Tunnels				
and Improvements and Impounding Reservoirs or and Other Intakes Springs or Galleries and Tunnels				
and Impounding Reservoirs or and Other Intakes Springs or Galleries and Tunnels				
er and Other Intakes Springs  Galleries and Tunnels				L.
er and Other Intakes Springs  Galleries and Tunnels			1	B
Galleries and Tunnels				10 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
			100000000000000000000000000000000000000	
ains			_	*****
neration Equipment				(5
Equipment				
atment Equipment				
on Reservoirs and Standpipes			-	
ion and Distribution Mains				F
d Meter Installations				,
Prevention Devices				
t Miscellaneous Equipment			_   -	
niture and Equipment				
tion Equipment	1	MACAGAMA AND AND AND AND AND AND AND AND AND AN		
ipment			-	
pp and Garage Equipment			_	
/ Equipment		70.07		
		K		
		***		
eation Equipment cous Equipment		Name of the last o		
1	p and Garage Equipment Equipment rated Equipment ation Equipment ous Equipment	p and Garage Equipment Equipment rated Equipment ation Equipment	p and Garage Equipment  Equipment rated Equipment ation Equipment ous Equipment	p and Garage Equipment  Equipment rated Equipment ation Equipment ous Equipment

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP \_\_\_\_\_

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Attachment A

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	

			.1	.2	.3	.4	.5
			(=Notice	SOURCE	3200	TRANSMISSION	1624
				OF SUPPLY	WATER	AND	No. 100 (100 (100 (100 (100 (100 (100 (100
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	S	\$	8	\$	S	8
302	Franchises		properting and of the second constructed	- 1			
303	Land and Land Rights			2		W 8	\$
304	Structures and Improvements		TOTAL STREET, ST.				
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes		and many	20			
307	Wells and Springs		SERVICE SERVICE	No DESTRUCTION OF STATEMENT BOX			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	S. S. S. S. S. S. S. S. S. S. S. S. S. S	The Republic Property of the Party of the Pa	100000000000000000000000000000000000000	e communicación de la composición de la		
310	Power Generation Equipment		Section 1				
311	Pumping Equipment		A SHARAKA BARAKA MARANTA				
320	Water Treatment Equipment		9.00				
330	Distribution Reservoirs and Standpipes				and the state of t		
331	Transmission and Distribution Mains						
333	Services					W-Md	
334	Meters and Meter Installations					100	
335	Hydrants					A1000	
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment			acaspinasanananananananananananananananananan	reasonate account of the particular property		
340	Office Furniture and Equipment			e a la manda a la manda a			
341	Transportation Equipment			anne suite se			
342	Stores Equipment	TWO PROPERTY OF THE PARTY OF TH					W. HAVINGO
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment		Selection of the case				
345	Power Operated Equipment	1					Alama, Sandrama C., and despt. 19.44.
346	Communication Equipment						- W. W. W. W. W. W. W. W. W. W. W. W. W.
347	Miscellaneous Equipment	*					
348	Other Tangible Plant	-		***************************************	******		40

W-4(b) GROUP \_\_\_\_\_

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	

#### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements			Mining.
305	Collecting and Impounding Reservoirs			8
306	Lake, River and Other Intakes		( ) <del>(</del>	*
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains		*	
310	Power Generation Equipment			1
311	Pumping Equipment	West Comments of the Comments		2
320	Water Treatment Equipment		2 H33900 F F F F F F F F F F F F F F F F F F	
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains			
333	Services	- 1 THE STATE DESTRUCTION AND THE STATE OF T	*	*
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			7000
339	Other Plant Miscellaneous Equipment		30	-
340	Office Furniture and Equipment			
341	Transportation Equipment		-	-
342	Stores Equipment	*****		-
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			35 STANSON
345	Power Operated Equipment		* ×	
346	Communication Equipment	Y <del>011</del> 0		*******
347	Miscellaneous Equipment	-	**************************************	ALE ST. 1717 11 11 11 11 11 11 11 11 11 11 11 1
348	Other Tangible Plant		W	79

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 GROUP \_\_\_\_\_

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UTILITY NAME:	<del></del>	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:		

	ANALYSIS C	OF ENTRIES IN WA	ATER ACCUMULA	TED DEPRECIATION
--	------------	------------------	---------------	------------------

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304	Structures and Improvements	s	S	s	\$
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				***************************************
307	Wells and Springs				
308	Infiltration Galleries and Tunnels		New Assessment	-	
309	Supply Mains			*	
310	Power Generation Equipment	1	18		
311	Pumping Equipment				· ·
320	Water Treatment Equipment	3- 0-38086	Marie V. V		
330	Distribution Reservoirs and Standpipes	19900000		-	-
331	Transmission and Distribution Mains		V-		
333	Services		***************************************	3 4 4 3	
334	Meters and Meter Installations		\$ <del></del>		
335	Hydrants	*****	3-0-4		700
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment		N		
340	Office Furniture and Equipment				
341	Transportation Equipment				Market 1777
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		(A		
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				411
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL '	WATER ACCUMULATED DEPRECIATION	\$	5	s	\$

\* Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP \_\_\_\_\_

per 22, 2022	)220171-WS

YEAR OF REPORT December 31, UTILITY NAME: SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i)	BALANCE AT END OF YEAR (c+f-j) (l)
304	Structures and Improvements	\$	s (ii)	(1)	\$ W	(1)
305	Collecting and Impounding Reservoirs	*	ľ ———		<u> </u>	P
306	Lake, River and Other Intakes		3 <del>- 34343</del>			
307	Wells and Springs					-
308	Infiltration Galleries and Tunnels					A
309	Supply Mains	*******				(c)====================================
310	Power Generation Equipment	***************************************			· · · · · · · · · · · · · · · · · · ·	å
311	Pumping Equipment		10-			
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes	-	7		1900 - 11 - 12 - 12 - 12 - 12 - 12 - 12 -	9 <del></del>
331	Transmission and Distribution Mains		S_35033			
333	Services		( <del>****</del>			
334	Meters and Meter Installations		8			19
335	Hydrants		(3 <del>11 10000000 - 3</del> 0			
336	Backflow Prevention Devices		(a)		( <del></del>	k
339	Other Plant Miscellaneous Equipment		7		***************************************	N
340	Office Furniture and Equipment	TOWN TO THE WAR AND THE WAR AN			***************************************	<u> </u>
341	Transportation Equipment	*		<del></del>	v2 - 100000 50	
342	Stores Equipment			· · · · · · · · · · · · · · · · · · ·		
343	Tools, Shop and Garage Equipment	-		1-14V1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	· · · · · · · · · · · · · · · · · · ·	
344	Laboratory Equipment	***************************************	***************************************			•
345	Power Operated Equipment			THE PROPERTY OF THE PROPERTY O		
346	Communication Equipment				*	
347	Miscellaneous Equipment				W 2007 S	
348	Other Tangible Plant			**************************************		
TOTAL W	ATER ACCUMULATED DEPRECIATION	S	\$	\$	S	s

W-6(b) GROUP \_\_\_\_

TILITY NAME:		YEAR OF REPOR
STEM NAME / COUNTY :		
CONTRIBUTIONS IN AID OF C ACCOUNT 271		
DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year	_ 2000-0	s
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or	W-8(a)	\$
Contractor Agreements in cash or property	W-8(b)	
Total Credits		s
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$
If any prepaid CIAC has been collected, provide a supporting schedule show Explain all debits charged to Account 271 during the year below:	ving how the amount is determin	ned.
	***************************************	AND PROCESSION OF THE PROCESSI
		3 - 10 - 10
0		
W-7 GROUP		

UTILITY NAME:		[	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:			
WATER ( ADDITIONS TO CONTRIBUTIONS IN AII MAIN EXTENSION AND CUSTOMER COI		RECEIVED FROM CAI	
DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	
Balance first of year	\$	
Debits during the year: Accruals charged to Account 272	ss	
Other debits (specify):		
Total debits	s	
Credits during the year (specify):	s	
Total credits	\$	
Balance end of year	s	

W-8(a) GROUP

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	

WATER CIAC SCHEDULE "B"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS

WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR			
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)	
		\$	
		x	
		=	
Section 1		AMIZA (A) (A) (A)	
(100)			
	ALAWARAN	0	
		(**************************************	
		32	
W - W - D - D - D - D - D - D - D - D -		/ / / / / / / / / / / / / / / / / / /	
		12-	
vectories de sem		B. Abharath an an anadabatan Nata 777.99	
× × × × × × × × × × × × × × × × × × ×	· · · · · · · · · · · · · · · · · · ·		
Total Credits		\$	

W-8(b) GROUP \_\_\_

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	

#### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:	10.00	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers		wante werk and another transfer and the second	7100 - 720
461.2	Sales to Commercial Customers	77931 52		
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			*
461.5	Sales Multiple Family Dwellings		B	*
	Total Metered Sales			\$
	Fire Protection Revenue:		27 590 754 5475	
462.1	Public Fire Protection			
462.2	Private Fire Protection			50 W-000 000 000 000 000 000 000 000 000
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers	77.77.70	ii tu	
466	Sales For Resale		1000000 80	
467	Interdepartmental Sales			
	Total Water Sales			\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allow	ance for Funds Prudently Inv	rested or AFPI)	s
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues		The state of the s	-
	Total Other Water Revenues			\$
	Total Water Operating Revenues			s

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP \_\_\_\_

STEM NA	ME / COUNTY : WATER UTILITY EXPENSE AC	COLINTS		1
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANC (e)
601	Salaries and Wages - Employees	\$	s	s
603	Salaries and Wages - Officers, Directors and Majority Stockholders	27° (1) de 100 m		
604	Employee Pensions and Benefits			N
610	Purchased Water	****		
615	Purchased Power			
616	Fuel for Power Production			
618	Chemicals			######################################
620	Materials and Supplies			57756
631	Contractual Services-Engineering	T		S J. Hardenson
632	Contractual Services - Accounting		· ve an and in	
633	Contractual Services - Legal	1		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	# # # # # # # # # # # # # # # # # # #		
636	Contractual Services - Other		1 10 10 10 10 10 10 10 10 10 10 10 10 10	
641	Rental of Building/Real Property			· · · · · · · · · · · · · · · · · · ·
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			2
657	Insurance - General Liability	2 0.000 -1000		
658	Insurance - Workman's Comp.		* (A=-0)	
659	Insurance - Other		R-W	
660	Advertising Expense		11 and a second of the	
666	Regulatory Commission Expenses		and the second	
	- Amortization of Rate Case Expense	100000		
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses			

W-10(a) GROUP \_\_\_\_

UTILITY NAME:	-		THE SECOND		YEAR OF REPORT December 31,
SYSTEM NAME / C	OUNTY:	- Washington		_	
	w	ATER EXPENSE	ACCOUNT MATR	IX	
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
s	\$	\$	\$	s	s
<b>b</b>	<b>5</b>	5	\$	\$	\$

W-10(b) GROUP \_\_\_\_

TILITY NA	ME:				YEAR OF REPOR December 31,
YSTEM NAI	ME / COUNTY:		ethere are	3	
		30.00		3000	
	PU	MPING AND PUR	CHASED WATER	STATISTICS	
MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOL TO CUSTOMER: ( Omit 000's ) (f)
January February March April May					
June July August September October					
November December				· · · · · · · · · · · · · · · · · · ·	*
Total for Year	AND STATE OF THE S		N. Orona	Total Maria A	-
Vendor Point of d		icate the following:	names of such utilities	below:	
		SOUR	CE OF SUPPLY		
List for each	source of supply:		CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
				×	
			***************************************		

W-11 GROUP \_\_

SYSTEM

UTILITY NAME:		YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :		
	EATMENT PLANT INFORMATIO arate sheet for each water treatment facility	ON .
Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_

UTILITY NAME:	 YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		46.40
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	*	
1"	Displacement	2.5	*	***
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		4 12 40 110 - 120 120 120 120 120 120 120 120 120 120
3"	Displacement	15.0	PPRODUCTION OF THE PROPERTY OF	
3"	Compound	16.0		3 - 200 to 200 to 30
3"	Turbine	17.5	S	5
4"	Displacement or Compound	25.0	****	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	24 5773/21 12 521.5	
8"	Compound	80.0		5 ( 200-10
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		7111 - 17000		
		······································	*****	
	W-13 GROUP			
	GROUP			

SYSTEM\_

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	
OTHER WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve.	
2. Maximum number of ERCs * which can be served.	
Present system connection capacity (in ERCs *) using existing lines	
Future connection capacity (in ERCs *) upon service area buildout.	*
5. Estimated annual increase in ERCs *.	- 1
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this syst	em.
When did the company last file a capacity analysis report with the DEP?	*
10. If the present system does not meet the requirements of DEP rules:	
<ul> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>	
b. Have these plans been approved by DEP?	A CONTRACTOR OF THE PARTY OF TH
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	
12. Water Management District Consumptive Use Permit #	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on the calculation on the bottom of Page W-13.	
W-14	

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# WASTEWATER OPERATION SECTION

	YEAR OF REPORT
UTILITY NAME:	December 31,
	8

#### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.  The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.  The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group.  All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.					
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER			
	S				
	2				
	98000				
		<del></del>			
		NAME :			
***					
	Section State Control	W.)			

UTILITY NAME:	 YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	

#### SCHEDULE OF YEAR END WASTEWATER RATE BASE

Plant In Service  If and Useful Plant (1)  lated Depreciation  lated Amortization  stions in Aid of Construction  so for Construction  Subtotal  lated Amortization of butions in Aid of Construction  Subtotal	S-4(a)  S-6(b)  S-7 F-20  S-8(a)	S S
and Useful Plant (1) lated Depreciation lated Amortization utions in Aid of Construction es for Construction Subtotal lated Amortization of putions in Aid of Construction	S-6(b) S-7 F-20	S S
lated Amortization ations in Aid of Construction es for Construction  Subtotal lated Amortization of outions in Aid of Construction	S-7 F-20	S S
ations in Aid of Construction es for Construction  Subtotal  lated Amortization of putions in Aid of Construction	F-20	S S
Subtotal  Subtotal  lated Amortization of putions in Aid of Construction	F-20	S S
Subtotal  lated Amortization of  outions in Aid of Construction		S S
lated Amortization of outions in Aid of Construction	S-8(a)	SS
outions in Aid of Construction	S-8(a)	s
Subtotal		s
		ř
Minus:		02.00.000
ion Adjustments (2)	F-7	
lated Amortization of Acquisition Adjustments (2)	F-7	
g Capital Allowance (3)		8
pecify):		Without the first and death and common term to 1 if it is a risk
WATER RATE BASE	1	\$
WATER OPERATING INCOME	S-3	s
	WATER RATE BASE  WATER OPERATING INCOME	pecify): WATER RATE BASE

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

> S-2 GROUP

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	_

#### WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	WASTEWATEI UTILITY
(a)	(b) UTILITY OPERATING INCOME	(c)	(d)
400	Operating Revenues	0.0(-)	
530	Less: Guaranteed Revenue (and AFPI)	S-9(a) S-9(a)	P
230	Net Operating Revenues	3-9(a)	s
401	Operating Expenses	S-10(a)	S
403	Depreciation Expense	S-6(a)	
	Less: Amortization of CIAC	S-8(a)	
		5-5(a)	- 10 or 1
	Net Depreciation Expense		\$
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		
408.11	Property Taxes	10-11-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		s
409.1	Income Taxes		7
410.10	Deferred Federal Income Taxes	100	
410.11	Deferred State Income Taxes	-0.	
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		s
	Utility Operating Income		\$
	Add Back:	: 1	
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		1
420	Allowance for Funds Used During Construction	***	
777.7	Total Utility Operating Income		

S-3 GROUP

	YEAR OF REPORT
UTILITY NAME:	 December 31,
SYSTEM NAME / COUNTY:	
SISIEM MARKET COCKET	

ACCT. NO. (a)	ACCOUNT NAME	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	8	8	S	s
352	Franchises		-0.0		
353	Land and Land Rights				-
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force	12 12 12 12 12 12 12 12 12 12 12 12 12 1			90.W _20041 = 30
361	Collection Sewers - Gravity			20.10 - 10.00 (2	
362	Special Collecting Structures	27 MAGNATAL 1993			V 22472 AAAAA WAXAA SAA
363	Services to Customers				
364	Flow Measuring Devices	1000			\$256.00 0 000 000 000 000 000 000 000 000 0
365	Flow Measuring Installations				
366	Reuse Services	- No		20.70	
367	Reuse Meters and Meter Installations	9			
370	Receiving Wells	8 10154 2011.1			6°
371	Pumping Equipment				8
374	Reuse Distribution Reservoirs	5 CAC 1174	1) L &		330
375	Reuse Transmission and			7077070	
	Distribution System				
380	Treatment and Disposal Equipment				1420000
381	Plant Sewers		-		3772 STATE
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment				
390	Office Furniture and Equipment			10 - 10X	
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	I SACRESCE AND AN			
398	Other Tangible Plant				

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP \_\_\_\_\_

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	

			WASTEWATER	RUTILITY PLAN	T MATRIX		700.00	
		.1	.2	.3	.4	.5	.6	.7
			1	SYSTEM	TREATMENT	RECLAIMED WASTEWATER	RECLAIMED WASTEWATER	
ACCT.		INTANGIBLE	COLLECTION	PUMPING	AND	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	PLANT	PLANT	PLANT	DISPOSAL	PLANT	PLANT	PLANT
(a)	(b)	2 MINERAL STATE OF THE PARTY OF	(h)	14 May 1 C C C C C C C C C C C C C C C C C C	second dimension	50C 07/9/GEO 00-000	40-2023 (S) (B) (B) (B) (B)	(k)
351	Organization (B)	(g)	(n)	(i) \$	(j)	(i) \$	(j) \$	(K)
352	Franchises							
353	Land and Land Rights							
354	Structures and Improvements			-		1		
355	Power Generation Equipment		*					18
360	Collection Sewers - Force	*************	*	TO KIN KIN CONTROL	THE RESERVE TO THE RE	NOT THE RESERVE OF THE PERSON.	777	7000
361	Collection Sewers - Gravity	H-1		· <del></del>	l		l <del></del>	
362	Special Collecting Structures	a manga anamaga ngag	***************************************					
363	Services to Customers					**************************************		
364	Flow Measuring Devices				STATE OF STREET	SIGNOR SCHOOL RESCHOOL SECT	Heli is acceptable died 1817	
365	Flow Measuring Installations							
366	Reuse Services		<del>, , , , , , , , , , , , , , , , , , , </del>	Section of the sectio	ACAGAGAGAGAGAGAGAGAGAGAGAGAGAGAGAGAGAGA	AND SUBSIDIES SPECIALISMS		
367	Reuse Meters and Meter Installations							1 H H H H H
370	Receiving Wells							
371	Pumping Equipment	to the second se		Table 10 Tab		16 010 16 201 010 010 10 10 10 10 10 10 10 10 10 10	and the second s	
374	Reuse Distribution Reservoirs					Announce of the second		
375	Reuse Transmission and							
	Distribution System	saturation of management of the		- communication and an environmentary				
380	Treatment and Disposal Equipment							
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant Miscellaneous Equipment		WAS TO THE PROPERTY OF THE PARTY		and a second sec	ALUTANO DE LA CALIFORNIA DE LA CALIFORNI		
390	Office Furniture and Equipment	Figure International Property					3.43.4	NONE OF THE PROPERTY OF THE PR
391	Transportation Equipment	0.000						201 - 12 - 10 Control 10
392	Stores Equipment	sus su or namen de l'arch						
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment			a consequence				
395	Power Operated Equipment							
396	Communication Equipment				ang mang mangang mangang mangang		16.60	
397	Miscellaneous Equipment				and the second second second second	in a fair, feinger an ar an ar an ar	and the second	
398	Other Tangible Plant		Caracata a representado e e	Property and the second				
	Total Wastewater Plant	s	S	s	\$	S	\$	8

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP \_\_\_\_\_

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	

#### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIEN IN PERCENT (100% - D)/C
(a) 354	(b)	(c)	(d)	(e)
	Structures and Improvements			15-
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity			
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			35
365	Flow Measuring Installations			
366	Reuse Services	N 20 20 20 20 1		
367	Reuse Meters and Meter Installations	0 <del>-3-3"</del>		(36)
370	Receiving Wells		***	70
371	Pumping Equipment	M		
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	<del>*************************************</del>		U 1895-199
381	Plant Sewers	(		
382	Outfall Sewer Lines			-
389	Other Plant Miscellaneous Equipment			86.78.3
390	Office Furniture and Equipment			
391	Transportation Equipment			december 1
392	Stores Equipment			2
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment	***************************************		***************************************
395	Power Operated Equipment			
396	Communication Equipment			-
397	Miscellaneous Equipment			Q
398	Other Tangible Plant			
370	Other rangible Plant			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

GROUP \_\_\_\_

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UTILITY NAME:	60 to	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :		

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
354	Structures and Improvements	S S	1000	\$	3
355	Power Generation Equipment				
360	Collection Sewers - Force		\$77007 VE		
361	Collection Sewers - Gravity		4 - 4444000		
362	Special Collecting Structures				***************************************
363	Services to Customers			2	**************************************
364	Flow Measuring Devices				10 10 10 10 10 10 10 10 10 10 10 10 10 1
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations	5555			
370	Receiving Wells				
371	Pumping Equipment				\$
375	Reuse Transmission and			02 - 0200 24 1000	
	Distribution System				
380	Treatment and Disposal Equipment		Page 100 (100 (100 (100 (100 (100 (100 (100		
381	Plant Sewers			and the second second	,
382	Outfall Sewer Lines	V-1010000000000000000000000000000000000			
389	Other Plant Miscellaneous Equipment				
390	Office Furniture and Equipment		322		
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				N 100000
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment		14 - 200 - Darboy 11		
398	Other Tangible Plant		- 12		

\* Specify nature of transaction.
Use ( ) to denote reversal entrics.

S-6(a) GROUP \_\_\_\_

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	

ANALYSIS OF	F ENTRIES IN WASTEWATER	ACCUMULAT	ED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
354	Structures and Improvements	8	S	\$	s	\$
355	Power Generation Equipment					
360	Collection Sewers - Force	NA				-
361	Collection Sewers - Gravity		The state of the s			
362	Special Collecting Structures					
363	Services to Customers			7	×	
364	Flow Measuring Devices	\$		*	¥ <del></del>	
365	Flow Measuring Installations	D-10-709		2	S	
366	Reuse Services					***************************************
367	Reuse Meters and Meter Installations			There is a little and a second of the second		-
370	Receiving Wells					B18'89' (188)
371	Pumping Equipment					
375	Reuse Transmission and	Nacobalist a see will part of				
2000000	Distribution System					
380	Treatment and Disposal Equipment					
381	Plant Sewers				*	ACCURATE MARKET A
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment	3				RECOGNISION OF THE PARTY OF THE
390	Office Furniture and Equipment					
391	Transportation Equipment				-	
392	Stores Equipment	AL III MANA				
393	Tools, Shop and Garage Equipment					10/4/10/20/20/20/20
394	Laboratory Equipment	****				
395	Power Operated Equipment		S - 3		*	
396	Communication Equipment		***************************************			M
397	Miscellaneous Equipment		*			
398	Other Tangible Plant	*	8			
	epreciable Wastewater Plant in Service	made about the challenge of the state of the contract of the state of the contract of the cont	\$	5	S	8

<sup>\*</sup> Specify nature of transaction. Use ( ) to denote reversal entries.

S-6(b) GROUP

TILITY NAME:		December 31,
YSTEM NAME / COUNTY :	<del></del>	
CONTRIBUTIONS IN AID OF C ACCOUNT 271		
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges	S-8(a)	\$
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits	•	\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	*****	\$
Explain all debits charged to Account 271 during the year below:		
	- accessor	
		788
		10 10 10 10 10 10 10 10 10 10 10 10 10 1
		2-32-30000 19
	**************************************	
19 m × 14 m		Management of the second of th
0.0000000000000000000000000000000000000		
S-7		

UTILITY NAME:			YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	_	
	8-		
	TER CIAC SCHEDUL	WHEN 5.655	
ADDITIONS TO CONTRIBUTIONS IN A MAIN EXTENSION AND CUSTOMER O			
DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		c	e
		,	
		3	
			***
Total Credits			s

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)	
Balance first of year	s	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	
Other deons (specify):		
Total debits	\$	
Credits during the year (specify):	s	
Total credits	\$	
Balance end of year	s	

S-8(a) GROUP \_\_\_\_

UTILITY NAME:	 YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	

WASTEWATER CIAC SCHEDULE "B"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS

WHICH CASH OR PROPERTY WAS RECEIVED	VED DURING THE YEAR	
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

S-8(b) GROUP\_

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	

#### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	WASTEWATER SALES			
	Flat Rate Revenues:	T		***
521.1	Residential Revenues		s	i .
521.2	Commercial Revenues			2
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities		Vi december of	***************************************
521.5	Multiple Family Dwelling Revenues			8
521.6	Other Revenues			- Winds
521	Total Flat Rate Revenues		s	i
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			200
522.3	Industrial Revenues	-		
522.4	Revenues From Public Authorities		# (# - A.4)	
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues		\$	
523	Revenues From Public Authorities	1		99
524	Revenues From Other Systems			<del></del>
525	Interdepartmental Revenues		***************************************	
	Total Wastewater Sales		<u> </u>	SECTOR SECTION
	OTHER WASTEWATER REVENUES	3 3000	***	CONTRACTOR
530	Guaranteed Revenues		\$	(
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			M N A CONTRACTOR
535	Interdepartmental Rents	24 9980000		
536	Other Wastewater Revenues			7-3000 040-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-
	(Including Allowance for Funds Prudentl	y Invested or AFPI)		
	Total Other Wastewater Revenues		s	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

S-9(a) GROUP

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY :	

#### WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO.	YEAR END NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues	***		-
540.4	Reuse Revenues From			
	Public Authorities		D 19-000	
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			B
	Measured Reuse Revenues:	<b></b>		
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			32
541.3	Industrial Reuse Revenues	1500000		10 3,000,000,000
541.4	Reuse Revenues From	T		
	Public Authorities			
541	Total Measured Reuse Revenues	-		5
544	Reuse Revenues From Other Systems		- 10	
	Total Reclaimed Water Sales			S
	Total Wastewater Operating Revenues	· · · · · · · · · · · · · · · · · · ·		S

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

S-9(b) GROUP \_\_\_\_\_

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	

2 430			.1	.2	.3	.4	.5	.6
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES- OPERATIONS (d)	COLLECTION EXPENSES- MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees \$		\$	\$	\$	\$	s	s
703	Salaries and Wages - Officers, Directors and Majority Stockholders			-				
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment				7			
711	Sludge Removal Expense							
715	Purchased Power		Entone as memoratoric constraints,		101104 101 101 101 101 101 101 101 101 1		×	
716	Fuel for Power Production			Property of the second	***************************************			
718	Chemicals			multiplication of the second				
720	Materials and Supplies		**************************************					The second section of the second of the second seco
731	Contractual Services-Engineering			Be nesea		B 8		18
732	Contractual Services - Accounting	The state of the s			<del>*************************************</del>	₩	2 - 112 - 112 - 122 - 123 - 124 - 124	g= 1
733	Contractual Services - Legal						***	
734	Contractual Services - Mgt. Fees	- International Control				-		16
735	Contractual Services - Testing				- TALK	*		
736	Contractual Services - Other							
741	Rental of Building/Real Property					***		N
742	Rental of Equipment					50		S
750	Transportation Expenses							
756	Insurance - Vehicle			( <del>)</del>			<del></del>	
757	Insurance - General Liability						7.70	
758	Insurance - Workman's Comp.			Taryon Walland	-			
759	Insurance - Other					TV-11 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		
760	Advertising Expense							
766	Regulatory Commission Expenses	THE PART AND ADDRESS OF THE PA						
	- Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther				and the contract of the contra	CANCILL MODE AND DESIGNATION OF THE PARTY OF	nancandemonatemonatemos (SP 1288)	au no nel autono de la constanti de la constan
770	Bad Debt Expense							
775	Miscellaneous Expenses		0201001001001001010101010101010101				55555555555555555555555555555	

S-10(a) GROUP \_\_\_\_\_

	1	YEAR OF REPORT
UTILITY NAME:		December 31,
	3	
SYSTEM NAME / COUNTY:		

ACCOUNT NAME  (b) es and Wages - Employees es and Wages - Officers, tors and Majority Stockholders yee Pensions and Benefits esed Sewage Treatment e Removal Expense used Power or Power Purchased eals als and Supplies ctual Services-Engineering ctual Services - Accounting ctual Services - Legal	CUSTOMER ACCOUNTS EXPENSE  (j)	ADMIN. & GENERAL EXPENSES (k)	9 RECLAIMED WATER TREATMENT EXPENSES- OPERATIONS (I)	IO RECLAIMED WATER TREATMENT EXPENSES- MAINTENANCE (m) \$	RECLAIMED WATER DISTRIBUTION EXPENSES- OPERATIONS (n)	RECLAIMED WATER DISTRIBUTION EXPENSES- MAINTENANCE (0)
es and Wages - Officers, tors and Majority Stockholders yee Pensions and Benefits seed Sewage Treatment Removal Expense used Power or Power Purchased cals als and Supplies uctual Services-Engineering cetual Services - Accounting	darates meta salem de la salem de la s	S	5	S	\$	\$
tors and Majority Stockholders tyce Pensions and Benefits used Sewage Treatment Removal Expense used Power or Power Purchased cals als and Supplies uctual Services-Engineering ctual Services - Accounting	darates meta salem de la salem de la s					
yee Pensions and Benefits used Sewage Treatment Removal Expense used Power or Power Purchased cals als and Supplies actual Services-Engineering ctual Services - Accounting	darates meta salem de la salem de la s					
sed Sewage Treatment Removal Expense sed Power or Power Purchased cals als and Supplies ctual Services-Engineering ctual Services - Accounting	darates meta salem de la salem de la s					
Removal Expense used Power or Power Purchased cals als and Supplies ctual Services-Engineering ctual Services - Accounting	darates meta salem de la salem de la s					2.000.000.000
sed Power or Power Purchased cals alls and Supplies ctual Services-Engineering ctual Services - Accounting	darates meta salem de la salem de la s					
cals als and Supplies actual Services-Engineering actual Services - Accounting						
cals als and Supplies actual Services-Engineering actual Services - Accounting				HODGIN DOWN THE STATE OF THE ST		DALMANGE HIS REMERSE TO SEE
ctual Services-Engineering ctual Services - Accounting		IMONINA ROMANDO EN PARA PARA PARA PARA PARA PARA PARA PAR				
ctual Services-Engineering ctual Services - Accounting		×				W
			0			
	Company of the second				TO BE A VALOVO CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF T	·
			<del></del>	0.		
ctual Services - Mgt. Fees	(A		***************************************	-	1	
ctual Services - Testing		3				
ctual Services - Other	(					
of Building/Real Property				*		
of Equipment		N-100-100-100-100-100-100-100-100-100-10		S-11-11(0-11-0-11(110-11(110)-3)		
ortation Expenses		( - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1			, , , , , , , , , , , , , , , , , , ,	
nce - Vehicle						
nce - General Liability						
nce - Workman's Comp.	A THE COLUMN TO A THE COLUMN T					
nce - Other						
tising Expense						
ntory Commission Expenses						
ebt Expense	2-1-17 H 5					
laneous Expenses			den minimalenen habitatetta a			
niniti at	ortation Expenses cc - Vehicle cc - General Liability cc - Workman's Comp. cc - Other sing Expense ory Commission Expenses tization of Rate Case Expense ory Commission Exp. Other bt Expense	ortation Expenses cc - Vehicle cc - General Liability cc - Workman's Comp. cc - Other sing Expense ory Commission Expenses tization of Rate Case Expense ory Commission Exp Other bt Expense	ortation Expenses cc - Vehicle ce - General Liability cce - Workman's Comp. cce - Other sing Expense ory Commission Expenses tization of Rate Case Expense ory Commission Exp Other bt Expense	ortation Expenses cc - Vehicle ce - General Liability cce - Workman's Comp. cce - Other sing Expense ory Commission Expenses tization of Rate Case Expense ory Commission Exp Other bt Expense	ortation Expenses cc - Vehicle cc - General Liability cc - Other sing Expense ory Commission Expenses tization of Rate Case Expense ory Commission Exp Other bt Expense	ortation Expenses cc - Vehicle cc - General Liability cc - Other sing Expense ory Commission Expenses tization of Rate Case Expense ory Commission Exp Other bt Expense

S-10(b) GROUP\_\_\_\_\_

	YEAR OF REPORT
UTILITY NAME:	December 31,
SYSTEM NAME / COUNTY:	
CALCULATION OF THE WASTEWATER S	SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0		3 33,000
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		72 -40 4 - 14 - 2004-
8"	Compound	80.0		
8"	Turbine	90.0	***************************************	
10"	Compound	115.0		
10"	Turbine	145.0	**************************************	
12"	Turbine	215.0		

#### CALCULATION OF THE WASTEWATER SYSTEM **EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
	6.11	(C. 1924-1922)
	S-11 GROUP	
	GROUP	
	SYSTEM	

TILITY NAME:	YEAR OF REPO December 31,
YSTEM NAME / COUNTY :	December 31,
WASTEWATER TREATMENT PI Provide a separate sheet for each waste	
Permitted Capacity	
Basis of Permit Capacity (1)	
Manufacturer	
Type (2)	
Hydraulic Capacity	
Average Daily Flow	
Total Gallons of Wastewater Treated	
Method of Effluent Disposal	
<ul><li>(1) Basis of permitted capacity as stated on the Florida DEP WWTP Oper (i.e. average annual daily flow, etc.)</li><li>(2) Contact stabilization, advanced treatment, etc.</li></ul>	rating Permit

UTILITY NAME:	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	
OTHER WASTEWATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present number of ERCs* now being served	
Maximum number of ERCs* which can be served	10011000
Present system connection capacity (in ERCs*) using existing lines	
Future connection capacity (in ERCs*) upon service area buildout	
Estimated annual increase in ERCs*	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this syst	em
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amo provided to each, if known.	ount of reuse
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	(0.00 × 0
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse?	
If so, what are the utility's plans to comply with this requirement?	1000
10. When did the company last file a capacity analysis report with the DEP?	
If the present system does not meet the requirements of DEP rules:     a. Attach a description of the plant upgrade necessary to meet the DEP rules.     b. Have these plans been approved by DEP?     c. When will construction begin?	and the second
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	

12. Department of Environmental Protection ID#

S-13 GROUP \_\_\_\_ SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

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#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company:

(a)	(b) Gross Water	(c) Gross Water	(d)
Accounts	Revenues Per Sch. W-9	Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	\$	\$
Total Metered Sales (461.1 - 461.5)			
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)	-		
Total Other Water Revenues (469 - 474)			
Total Water Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$	\$	s
Explanations:			

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company:

(a)  Accounts	(b) Gross Wastewater	(c) Gross Wastewater	(d)
	Revenues Per Sch. S-9	Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	\$	\$	\$
Total Measured Revenues (522.1 - 522.5)			
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			-
Total Other Wastewater Revenues (530 - 536)			***************************************
Reclaimed Water Sales (540.1 - 544)		0	×
Total Wastewater Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			1
Net Wastewater Operating Revenues	\$	\$	\$

#### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of Less Than \$200,000 Each)

#### ANNUAL REPORT

OF

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, \_\_\_\_\_

Form PSC 1033 (5/22)

Attachment A

Docket No. 20220171-WS Date: November 22, 2022

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

i.

#### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family
- (c) The number of gallons which has been approved by the DEP for a single family residential unit

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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iii.

## FINANCIAL SECTION

#### REPORT OF

	(EXACT NAME O	F UTILITY)	
Mailing Address		Street Address	County
elephone Number		Date Utility First Organized	
ax Number		E-mail Address	
Sunshine State One-Call of Florida, Inc. Memb	er No		
Sheck the business entity of the utility as filed v	with the Internal Reven	ue Service:	
☐ Individual ☐ Sub Chapter S Co		1120 Corporation	<b>7</b> Partnership
Jame, Address and phone where records are l			
varile, Address and priorite where records are i	ocated:		
Name of subdivisions where services are provi	ded:		
	CONTACTS:	:	
		<del></del>	Salary
Name	Title	Principal Business Address	Charged Utility
Person to send correspondence:	Title	Timopal Basiness Tadress	Gunty
Parson who propored this report:		<u> </u>	
Person who prepared this report:		_	
Officers and Managers:			
			\$
			\$
			\$
Report every corporation or person owning or h	colding directly or indire	ctly 5 percent or more of the voting	
securities of the reporting utility:	lolding directly of mane	ony o percent of more of the voting	
	Percent		Salary
Name	Ownership in Utility	Principal Business Address	Charged Utility
			\$
			\$
			\$
			\$

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,
INCOM	ME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)	·	\$	\$	\$	\$
Total Gross Revenue		\$	\$	\$	\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$	\$	\$
Depreciation Expense	F-5				
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7				
Income Taxes	F-7				
Total Operating Expense		\$			\$
Net Operating Income (Loss)		\$	\$	\$	\$
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$	\$	\$	\$

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

#### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$	\$
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2		
Net Utility Plant		\$	\$
Cash Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		\$	\$
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211)	F-6 F-6		<u> </u>
Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6		
Total Capital		\$	\$
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	\$	\$
	]		
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$	\$

UTILITY NAME:			YEAR OF DECEMBE	
	GROSS (	UTILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress (105)  Other (Specify)	\$	\$	\$ 	\$

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$
Add Credits During Year: Accruals charged to depreciation account Salvage	\$	\$	\$	\$
SalvageOther Credits (specify)	3	-	-	-
Total Credits		\$	\$	\$
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$	\$	\$

TILITY NAME:	YEAR OF F DECEMBER 31	
CAPITAL STOCK (201 - 204)		
	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		
RETAINED EARNINGS ( 215 )		
	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$
PROPRIETARY CAPITAL (218)		
	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$
LONG TERM DEBT ( 224 )		•
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
Total		\$

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

#### TAX EXPENSE

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Name of Recipient  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Amount \$ \$ \$ \$	Description of Service
S   S   S   S   S   S   S   S   S   S		\$ \$	0
S   S   S   S   S   S   S   S   S   S		\$	
\$ \$		\$	1
\$		¥	
s s		\$	-
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•	·	<u> </u>	7
	\: <u></u>	<b>5</b> ———	7
\$	(	\$	
	<del></del>	\$	1
		\$	10 27
	ļ <del></del>	[ <del></del>	3
\$		\$	
\$	<u> </u>	\$	-
	<del></del>	\[ \displaystyle \]	<del>}</del>

UTILITY NAME:	YEAR OF REPORT		
-	DECEMBER 31,		
CONTRIBUTIONS IN AID OF CONSTRUCTION ( 274 )			

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

agreements from which cash or received during the year.	contractors r property was	Indicate "Cash" or "Property"	Water	Wastewate
				-
		-	<del>-</del>	2
Sub-total			\$	\$
	pacity charges, main and customer connect turing the year.	ion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
	]		-	-
al Credits During Year (Must agr				

#### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ <u>Wastewater</u> \$	*
Deduct Credits During Year:	 	
Balance End of Year (Must agree with line #6 above.)	\$ \$	\$

F-8

^^ COMPLETION OF SCHEDULE REQUIRED ONLY IF	AFUDC WAS CHARGED DURING YEAR ^^
UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	<del></del> .	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	<del></del>	%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

<sup>(1)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

UTILITY NAME:				YEAR OF REP	ORT		
SCHEDULE "B"  SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS							
					Capital		
Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Structure Used for AFUDC Calculation (f)		
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$		
Total	\$	\$	\$	\$	\$		
	(1) Explain belo	ow all adjustments	made in Column (	e):			
		F-10					

\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

# WATER OPERATING SECTION

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				· · · · · · · · · · · · · · · · · · ·
303	Land and Land Rights		-	-	-
304	Structures and Improvements	5			
305	Collecting and Impounding Reservoirs	-		,	
306	Lake, River and Other Intakes		-		<del>:</del>
307	Wells and Springs			*	***************************************
308	Wells and Springs Infiltration Galleries and Tunnels				
309	Supply Mains	-		** <del></del>	-
310	Power Generation Equipment	· ·		70	-
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines				
333	Services	-			a <del></del>
334	Meters and Meter Installations		-		
335	Hydrants			49 <del></del>	-
336	Backflow Prevention Devices	-		R	2
339	Other Plant and Miscellaneous Equipment	~		10	
340	Office Furniture and Equipment				
341	I ransportation Equipment		-	3	
342	Stores Equipment			-	
343	Stores Equipment Tools, Shop and Garage Equipment			-	
344				v-	3
345	Power Operated Equipment	-	·		3
346	Communication Equipment			W	-
347	Miscellaneous Equipment				
348	Other Tangible Plant			*	-
	Total Water Plant	\$	\$	\$	\$

JTILITY NAME:	YEAR OF REPORT
	 DECEMBER 31,

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements		04	%	¢			¢
305	Collecting and Impounding Reservoirs			~	*	*	*	*
306	Lake, River and Other Intakes			- %				
307	Wells and Springs		%					
308	Infiltration Galleries &			04				
309	Tunnels	_	96					
310	Supply Mains Power Generating Equipment							
311	Pumping Equipment				_			
320	Water Treatment Equipment							
330	Distribution Reservoirs & Standpipes			96				
331	Trans. & Dist. Mains	_						
333	Services	_		- %				
334	Meter & Meter Installations		96	96				
335	Hydrants		%					
336	Backflow Prevention Devices							
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and			~				
	Equipment Transportation Equipment		%	%	Sec. 16.			
341	Transportation Equipment			- %				
342	Stores Equipment	_		%				
343	Tools Chan and Carees							
	Equipment		%	%				
344	Laboratory Equipment Power Operated Equipment		%	96				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$	s	\$	\$

\* This amount should tie to Sheet F-5.

UTILITY NAME:	YEAR OF REPORT	
	DECEMBER 31,	

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	·
604	Employee Pensions and Benefits	
610	Purchased Water	-
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	-
000	WASHERS AND AND AND AND AND AND AND AND AND AND	
		*
	Professional	-
	Testing	
640	Other	
650	Rents	-
655	Transportation Expense	-
665	Insurance Expense	
670	Regulatory Commission Expenses (Amortized Rate Case Expense)	<del>-</del>
	Bad Debt Expense	-
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\$
	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total			

W-3

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,
SYSTEM NAME:	<del>.</del>

#### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January					
	e garanteen en de la company de la company de la company de la company de la company de la company de la compa	00-000, 10-000, 10-000, 10-00		w.	

#### MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
					0
-					-
				s	
-					18
	-			·	·
		· · · · · · · · · · · · · · · · · · ·	<del></del>	· · · · · · · · · · · · · · · · · · ·	19
			<del></del>	-	8
				·	3 <del></del>
-			<del></del>		
	<del></del>			<del></del>	<del></del>

W-4

CYCTEM NAME:		DECEMBER 3		
SYSTEM NAME:		O WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.		<u> </u>		
	RESE	RVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SERVI	CE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type Rated Horsepower				=
Pumps  Manufacturer Type Capacity in GPM_ Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	YEAR OF REPORT DECEMBER 31,								
SOURCE OF SUPPLY									
List for each source of supply (Ground, Surface, Pu Permitted Gals. per day Type of Source	rchased Water etc. )								
	MENT FACILITIES								
List for each Water Treatment Facility:									
Type									

YEAR OF REPORT

Docket No. 20220171-WS Date: November 22, 2022

UTILITY NAME:\_

Describert VI,	
SYSTEM NAME:	
GENERAL WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve	-
ber of ERCs * which can be served.	
Present system connection capacity (in ERCs *) using existing lines.	
Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *	-
6. Is the utility required to have fire flow capacity?	-
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
	_
-	_
When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	_
c. When will construction begin?	_

\* An ERC is determined based on one of the following methods:

b. If not, what are the utility's plans to gain compliance? \_

a. Is the system in compliance with the requirements of the CUP?

d. Attach plans for funding the required upgrading.
 e. Is this system under any Consent Order with DEP? \_\_\_\_\_

Department of Environmental Protection ID#

 Water Management District Consumptive Use Permit #

(a) If actual flow data are available from the proceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

# WASTEWATER OPERATING SECTION

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

#### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment		\$	\$	\$
380 381	Pumping Equipment Treatment and Disposal Equipment Plant Sewers	_			
382	Outfall Sewer Lines				
389	Outfall Sewer LinesOther Plant and Miscellaneous				
000	Equipment				
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				-
395	Power Operated Equipment				-
396	Communication Equipment	ı —			
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	s	\$	\$	\$*

<sup>\*</sup> This amount should tie to sheet F-5.

JTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No.	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements		96	96	¢			e
355	Power Generation Equipment			96	*	*	·	*
360	Collection Sewers - Force	_	96	96				
361	Collection Sewers - Gravity		96	96				
362	Special Collecting Structures		96	96	-			
363	Services to Customers		96	96	10		-	
364	Flow Measuring Devices		96	96				
365	Flow Measuring Installations		96	96	-			
370	Receiving Wells	_	96	96	10		- 1	
371	Pumping Equipment		96	96				
380	Treatment and Disposal							
	Equipment		96	96				
381	Plant Sewers		96	96				
382	Outfall Sewer Lines		96	96				
389	Other Plant and Miscellaneous	_						
2000	Equipment		96	96		l	1	
390	Office Furniture and							
	Equipment		96	96		l		
391	Transportation Equipment		96	96				
392	Stores Equipment		96	96				
393	Tools, Shop and Garage				-			
0.000	Equipment		96	96				
394	Laboratory Equipment		96	96				
395	Power Operated Equipment		96	96	-			
396	Communication Equipment		96	96				
397	Miscellaneous Equipment		96	96	_			
398	Other Tangible Plant	_	96	96	_		-	_
1000								
- 1	Totals		ı I		\$	\$	\$	\$

<sup>\*</sup> This amount should tie to Sheet F-5.

UTILITY NAME:	YEAR OF REPORT
Address de Provincia de Provinc	DECEMBER 31,

#### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	2
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	W
720	Materials and Supplies	2
730	Contractual Services:	<i>0</i>
	Billing	
	Professional	₩ <del></del>
	Testing	2
	Other	0
740	Other	2
750	Rents	0
755	Transportation Expense	2
765	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	0
770		2
	Bad Debt Expense	v
775	Miscellaneous Expenses	1
	Total Wastewater Operation And Maintenance Expense	\$*
	* This amount should tie to Sheet F-3.	

#### WASTEWATER CUSTOMERS

	Type of	Equivalent	Number of Ac Start	tive CustomersTotal I End ter	Number of Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service	000	0.0			
All meter sizes	D	1.0		-	-
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3"	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
Unmetered Customers				-	v
Other (Specify)				÷	3
** D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME:PU	JMPING EQUIF	PMENT		0.00	R OF REPORT MBER 31,	
Lift Station Number						
SER	VICE CONNE	стомѕ		*		
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections						
Audit day to a	ECTING AND	FORCE MAIN	s	_	<b>2</b> (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year_ End of year End of year	Walls			Force N		
	MANHO	DLES				
Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year						

YEAR OF REPORT		JTILITY NAME:
DECEMBER 31,		SYSTEM NAME:
TMENT PLANT	TREATMENT	
		Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated
T STATION PUMPS	MASTER LIFT STAT	
		Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or Mechanical)
TEWATER STATISTICS	PUMPING WASTEWAT	
Effluent Reuse Effluent Gallons Gallons to Disposed of Customers on site	Gallons of Treated Wastewater	Months
		January
vendor:	rchased, indicate the vendor	June July August September October_ November December

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,
CVCTEM NAME.	

#### GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
	Present number of ERCs* now being served.
	Maximum number of ERCs* which can be served.
	Present system connection capacity (in ERCs*) using existing lines.
	Future connection capacity (in ERCs*) upon service area buildout.
	Estimated annual increase in ERCs*
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system
	<ol><li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li></ol>
	8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?
	Has the utility been required by the DEP or water management district to implement reuse?
	If so, what are the utility's plans to comply with this requirement?
	10. When did the company last file a capacity analysis report with the DEP?
	11. If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.     b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
	12. Department of Environmental Protection ID #
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>
	ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

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YEAR OF REPORT

Docket No. 20220171-WS Date: November 22, 2022

UTILITY NAME:

		DECEMBER 31,	
VERIFICA	ATIC	ON-OF ANNUAL REPORT	
I HEREBY VERIFY	, to the	best of my knowledge and belief:	
YES NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
		(signature of chief executive officer of the utility)  Date:	-
		(signature of chief financial officer of the utility)  Date:	14

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemea

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existing law.

#### 1 25-30.420 Establishment of Price Index, Adjustment of Rates; Requirement of Bond; 2 Filings After Adjustment; Notice to Customers. 3 (1) On or before March 31 of each year, the Commission will shall establish a price 4 increase or decrease index as required by Section 367.081(4)(a), F.S. The Commission's 5 Division of Accounting and Finance Office of Commission Clerk will shall email each regulated water and wastewater utility a copy of the proposed agency action order establishing 6 7 the index for the year and a copy of Form PSC 1022 (5/22 9/18), entitled "Price Index 8 Application," which is incorporated into this rule by reference and may be obtained from 9 [hyperlink] http://www.flrules.org/Gateway/reference.asp?No=Ref-11101 and the 10 Commission's Division of Accounting and Finance. Utilities may request a hard copy of the 11 index application from the Commission's Division of Accounting and Finance. Applications 12 for the newly established price index will be accepted from April 1 of the year the index is 13 established through March 31 of the following year. 14 (a) The index will shall be applied to all operation and maintenance expenses, except for 15 amortization of rate case expense, costs subject to pass-through adjustments pursuant to 16 Section 367.081(4)(b), F.S., and adjustments or disallowances made in a utility's most recent 17 rate proceeding. 18 (b) In establishing the price index, the Commission will consider cost statistics compiled 19 by government agencies or bodies, cost data supplied by utility companies or other interested 20 parties, and applicable wage and price guidelines. 21 (2) Any utility seeking to increase or decrease its rates based upon the application of the 22 index established pursuant to subsection (1) and as authorized by Section 367.081(4)(a), F.S., 23 must shall file a notice of intention and the materials listed in paragraphs (a) through (i) below 24 with the Commission's Division of Accounting and Finance either by mail at 2540 Shumard 25 Oak Boulevard, Tallahassee, Florida 32399 or by email at Applications@psc.state.fl.us at least CODING: Words underlined are additions; words in struck through type are deletions from

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1 60 days prior to the effective date of the increase or decrease. Form PSC 1022 ( $\frac{5/22}{9/18}$ ) is 2 an example application that may be completed by the applicant to comply with this subsection. 3 The adjustment in rates will shall take effect on the date specified in the notice of intention 4 unless the Commission finds that the notice of intention or accompanying materials do not 5 comply with Section 367.081(4), F.S. or this rule. The notice must shall be accompanied by: 6 (a) Revised tariff sheets; 7 (b) A computation schedule showing the increase or decrease in annual revenue that will 8 result when the index is applied; 9 (c) The affirmation required by Section 367.081(4)(c), F.S.; 10 (d) A copy of the notice to customers required by subsection (6); 11 (e) The rate of return on equity that the utility is affirming it will not exceed pursuant to 12 Section 367.081(4)(c), F.S.; 13 (f) An annualized revenue figure for the test year used in the index calculation reflecting 14 the rate change, along with an explanation of the calculation, if there has been any change in 15 the utility's rates during or subsequent to the test year; 16 (g) The utility's Department of Environmental Protection Public Water System 17 identification number and Wastewater Treatment Plant Operating Permit number; 18 (h) A statement that the utility does not have any active written complaints, corrective 19 orders, consent orders, or outstanding citations with the Department of Environmental 20 Protection or the County Health Department(s) or that the utility does have active written 2.1 complaints, corrective orders, consent orders, or outstanding citations with the Department of 22 Environmental Protection or the County Health Department(s); 23 (i) A copy of any active written complaints, corrective orders, consent orders, or 24 outstanding citations with the Department of Environmental Protection or the County Health 25 Department(s). CODING: Words underlined are additions; words in struck through type are deletions from existing law.

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(3) If the Commission, upon its own motion, implements an increase or decrease in the rates of a utility based upon the application of the index established pursuant to subsection (1) and as authorized by Section 367.081(4)(a), F.S., the Commission will require a utility to file the information required in subsection (2).

- (4) Upon a finding of good cause, the Commission will shall require that a rate increase pursuant to Section 367.081(4)(a), F.S., be implemented under a bond or corporate undertaking in the same manner as interim rates. For purposes of this subsection, "good cause" will shall include:
- 9 (a) Inadequate service by the utility;
  - (b) Inadequate record-keeping by the utility such that the Commission is unable to determine whether the utility is entitled to implement the rate increase or decrease under this rule.
  - (5) Prior to the time a customer begins consumption at the rates established by application of the index, the utility shall notify each customer of the increase or decrease authorized and explain the reasons therefore.
  - (6) A No utility is prohibited shall from filing file a notice of intention pursuant to this rule unless the utility has filed with the Commission an annual report as required by subsection 25-30.110(3), F.A.C., for the test year specified in the order establishing the index for the year.
  - (7) A No utility is prohibited shall from implementing a rate increase pursuant to this rule within one year of the official date that it filed a rate proceeding, unless the rate proceeding has been completed or terminated.
- 22 Rulemaking Authority 350.127(2), 367.081(4)(a), 367.121(1)(c), (f) FS. Law Implemented 367.081(4), 367.121(1)(c), (g) FS. History—New 4-5-81, Amended 9-16-82, Formerly 25-
- 24 | 10.185, Amended 11-10-86, 6-5-91, 4-18-99, 12-11-03, 9-3-19,

CODING: Words <u>underlined</u> are additions; words in <del>struck through</del> type are deletions from existing law.

### FLORIDA PUBLIC SERVICE COMMISSION PRICE INDEX APPLICATION APPLICABLE TEST YEAR

Department of Environmental Protection Public Water Syster Department of Environmental Protection Wastewater Treatmen		NO
	WATER	WASTEWATER
Operation & Maintenance Expenses <sup>1</sup>	\$	\$
LESS: (a) Pass-through Items:		
(1) Purchased Power		
(2) Purchased Water		
(3) Purchased Wastewater Treatment		
(4) Sludge Removal		
(5) Other <sup>2</sup>		
(b) Rate Case Expense Included in Expenses		
(c) Adjustments to Operation & Maintenance Expenses from last rate case, if applicable: <sup>3</sup>		
(1)		
(2)		
Costs to be Indexed	\$	\$
Multiply by Annual Commission-Approved Price Index	9	%%
Total Indexed Costs	\$	\$
Add Change in Pass-Through Items: <sup>4</sup>		
(1)		
(2)		
Divide Index and Pass-Through Sum by Expansion Factor for Regulatory Assessment Fees	955	955
Increase in Revenue		
Divide by Applicable Test Year Revenue <sup>5</sup>	\$	S
Percentage Increase in Rates	1	% %

FOOTNOTES APPEAR ON THE FOLLOWING PAGE

PSC 1022 (5/22)

#### PAGE 1 FOOTNOTES

<sup>2</sup>Other expense items may include increases in required Department of Environmental Protection testing, ad valorem taxes, permit fees charged by the Department of Environmental Protection or a local government authority, National Pollutant Discharge Elimination System fees, and regulatory assessment fees. These items should not be currently embedded in the utility's rates.

<sup>3</sup>This may include adjustments that follow a methodology referenced in the Order from a utility's last rate case (i.e. averaged bad debt expense or excessive unaccounted for water percentage applied to chemicals expense).

<sup>4</sup>This may include an increase in purchased power, purchased water, purchased wastewater treatment, sludge hauling, required Department of Environmental Protection testing, ad valorem taxes, and permit fees charged by the Department of Environmental Protection or a local government authority providing that those increases have been incurred within the 12-month period prior to the submission of the pass-through application. Pass-through National Pollutant Discharge Elimination System fees and increases in regulatory assessment fees are eligible as pass-through costs but not subject to the twelve month rule. All pass-through items require invoices. See Rule 25-30.425, F.A.C. for more information.

<sup>5</sup>If rates changed after January 1 of the applicable test year, the book revenues must be adjusted to show the changes and an explanation of the calculation should be attached to this form. See Annualized Revenue Worksheet for instructions and a sample format.

<sup>&</sup>lt;sup>1</sup>This amount must match last year's annual report.

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#### ANNUALIZED REVENUE WORKSHEET

Have the rates charged for customer services changed since January 1, of the applicable test year?

() If no, the utility should use actual revenues. This form may be disregarded.

() If yes, the utility must annualize its revenues. Read the remainder of this form.

Annualizing calculates the revenues the utility would have earned based upon the previous year's customer consumption at the most current rates in effect. To complete this calculation, the utility will need consumption data for the previous year to apply to the existing rate schedule. Below is a sample format which may be used.

#### CALCULATION OF ANNUALIZED REVENUES\* Consumption Data for Applicable Test Year

Residential Service:	Number of Bill/Gal. Sold	X	Current Rates	Annualized Revenues
Bills: 5/8"x3/4" meters 1" meters 1 2" meters 2" meters Gallons Sold				
General Service:				
Bills: 5/8"x3/4" meters 1" meters 1 2" meters 2" meters 3" meters 4" meters 6" meters Gallons Sold				
Total Annualized Re	venues for the	Applica	ble Test Year	\$

<sup>\*</sup>Annualized revenues must be calculated separately if the utility consists of both a water system and a wastewater system. This form is designed specifically for utilities using a base facility charge rate structure. If annualized revenues must be calculated and further assistance is needed, contact the Commission Staff at (850) 413-6900.

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#### AFFIRMATION

I,	, hereby affirm that the figures and cal-	culations
numer relaids the above in actor is been	d are assumed and that the above will a	
to e	exceed the range of its last authorized rate of i	return on
equity, which is		
	ned utility, have read the foregoing and declar information contained in this application is	
This affirmation is made pursuant to my increase, in conformance with Section 367.	request for a price index and/or pass-thro 081(4), Florida Statutes.	ough rate
	n 837.06, Florida Statutes, whoever knowing to mislead a public servant in the performantor of the second degree.	
	Signatura	
	Signature:	
	Title: Telephone Number:	
	Fax Number:	
Sworn to and subscribed before, 20	me this	day of
My Commission expires:		
(SEAL)		
Notary Public		
State of Florida		

STATEMENT OF QUALITY OF SERVICE
Pursuant to paragraphs 25-30.420(2)(h) and (i), Florida Administrative Code,
(name of utility) [] does not have any active written complaints, corrective orders, consent orders, or outstanding citations with the Department of Environmental Protection (DEP) or the County Health Departments.
[] does have the attached active written complaint(s), corrective order(s), consent order(s), or outstanding citation(s) with the DEP or the County Health Department(s). The attachment(s) includes the specific system(s) involved with DEP permit number and the nature of the active complaint, corrective order, consent order, or outstanding citation.
This statement is intended such that the Florida Public Service Commission can make a determination of quality of service pursuant to Section 367.081(4)(a), Florida Statutes, and Rule 25-30.420(4)(a), Florida Administrative Code.
Name:
Title:
Telephone Number:
Fax Number:
Date:

#### NOTICE TO CUSTOMERS

Pursuant to Section 367.081(4)(a), Florida Statutes, water and wastewater utilities are permitted to adjust the rates and charges to its customers without those customers bearing the additional expense of a public hearing. These adjustments in rates would depend on increases or decreases in non-controllable expenses subject to inflationary pressures such as chemicals, and other general operation and maintenance costs.

On	,	filed its notice of
(date)	(name of utility)	
intention with the Florida Pi	iblic Service Commission to increase water	er and wastewater rates in
County pu	ursuant to this Statute. The filing is su	ibject to review by the
Commission Staff for accur	acy and completeness. Water rates will in	ncrease by approximately
% and wastewater ra	tes by%. These rates should be refle	ected for service rendered
on or after	,	
(date)		

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<u>Exception</u>		
hereby waives the right to implement		
(name of utility)		
a pass-through rate increase within 45 days of filing, as provided by Section 367.081(4)(b),		
Florida Statutes, in order that the pass-through and index rate increase may both be implemented		
together 60 days after the official filing date of this notice of intention.		
Signature:		
Title:		
(To be used if an index and pass-through rate increase are requested jointly.)		

## NOTICE TO CUSTOMERS

Pursuant to Section 367.081(4)(b), Florida Statutes, water and wastewater utilities are permitted to pass through, without a public hearing, a change in rates resulting from: an increase or decrease in rates charged for utility services received from a governmental agency or another regulated utility and which services were redistributed by the utility to its customers; an increase or decrease in the rates that it is charged for electric power, the amount of ad valorem taxes assessed against its used and useful property, the fees charged by the Department of Environmental Protection in connection with the National Pollutant Discharge Elimination System Program, or the regulatory assessment fees imposed upon it by the Commission; costs incurred for water quality or wastewater quality testing required by the Department of Environmental Protection; the fees charged for wastewater bio solids disposal; costs incurred for any tank inspection required by the Department of Environmental Protection or a local governmental authority; treatment plant and water distribution system operator license fees required by the Department of Environmental Protection or a local governmental authority; water or wastewater operating permit fees charged by the Department of Environmental Protection or a local governmental authority; and consumptive or water use permit fees charged by a water management district.

On	_, filed its no	tice of
(date)	(name of utility)	
intention with the Florida Pu	blic Service Commission to increase water and wastewater	rates in
County p	ursuant to this Statute. The filing is subject to review	by the
Commission Staff for accura	acy and completeness. Water rates will increase by approx	imately
% and wastewater ra	tes by%. These rates should be reflected on your	bill for
service rendered on or after _		
	(date)	
TC1 1.1 1	The state of the s	

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Date: November 22, 2022

### NOTICE TO CUSTOMERS

Pursuant to Section 367.081(4)(a), Florida Statutes, water and wastewater utilities are permitted to adjust the rates and charges to its customers without those customers bearing the additional expense of a public hearing. These adjustments in rates would depend on increases or decreases in non-controllable expenses subject to inflationary pressures, such as chemicals, and other general operation and maintenance costs.

Pursuant to Section 367.081(4)(b), Florida Statutes, water and wastewater utilities are permitted to pass through, without a public hearing, a change in rates resulting from: an increase or decrease in rates charged for utility services received from a governmental agency or another regulated utility and which services were redistributed by the utility to its customers; an increase or decrease in the rates that it is charged for electric power, the amount of ad valorem taxes assessed against its used and useful property, the fees charged by the Department of Environmental Protection in connection with the National Pollutant Discharge Elimination System Program, or the regulatory assessment fees imposed upon it by the Commission; costs incurred for water quality or wastewater quality testing required by the Department of Environmental Protection; the fees charged for wastewater bio solids disposal; costs incurred for any tank inspection required by the Department of Environmental Protection or a local governmental authority; treatment plant and water distribution system operator license fees required by the Department of Environmental Protection or a local governmental authority; water or wastewater operating permit fees charged by the Department of Environmental Protection or a local governmental authority; and consumptive or water use permit fees charged by a water management district.

On,	, filed its not	ice of intention with the
(date)	(name of utility)  Commission to increase water and wastewater rate	e in County
pursuant to these Stati	utes. The filing is subject to review by the Committer rates will increase by approximately	ssion Staff for accuracy
These rates should be	reflected on your bill for service rendered on or after	er
-	y questions, please contact your local utility office. handy for quick reference.	

#### State of Florida



# **Public Service Commission**

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: September 21, 2022

TO: Jon Rubottom, Attorney, Office of the General Counsel

FROM: Sevini K. Guffey, Public Utility Analyst III, Division of Economics SKG

RE: Statement of Estimated Regulatory Costs (SERC) for Recommended Revisions to

Rule 25-30.110, Florida Administrative Code (F.A.C.), Records and Reports;

Annual Reports

Commission staff is recommending revisions to Rule 25-30.110, F.A.C., Records and Reports; Annual Reports. This rule is applicable to all water and wastewater utilities that are under the Commission's jurisdiction. The purposes of this recommended rule revision are to specify that the Commission will send a blank copy of the appropriate annual report form to each utility via email, unless a physical copy is requested by the utility, as well as allowing a utility to file its completed annual report with the Commission via email. The modified rule provides clarification of the method of delivery for the blank annual report form and provides the specific email address to which a utility should file its annual report.

The attached Statement of Estimated Regulatory Costs (SERC) addresses the economic impacts and considerations required pursuant to Section 120.541, Florida Statutes (F.S.). The SERC analysis indicates that the proposed rule amendments will not likely increase regulatory costs, including any transactional costs or have an adverse impact on business competitiveness, productivity, or innovation in excess of \$1 million in the aggregate within five years of implementation. The proposed rule amendments would not potentially have adverse impacts on small businesses, would have no implementation cost to the Commission or other state and local government entities, and would have no impact on small cities or counties.

No workshop was requested in conjunction with the recommended rule revisions. No regulatory alternatives were submitted pursuant to Section 120.541(1)(a), F.S. The recommended revisions to electronically deliver the annual report form will result in cost savings to the Commission and will reduce costs to the water and wastewater utilities. The SERC concludes that none of the impacts/cost criteria established in Sections 120.541(2)(a), (c), (d), and (e), F.S., will be exceeded as a result of the proposed rule revisions.

cc: SERC File

## FLORIDA PUBLIC SERVICE COMMISSION STATEMENT OF ESTIMATED REGULATORY COSTS Rule 25-30.110, F.A.C.

Will the proposed rule have an adverse impact or F.S.] (See Section E., below, for definition of sma	n small business? [120.541(1)(b), Il business.)
Yes □ No ▷	
If the answer to Question 1 is "yes", see comments in	n Section E.
2. Is the proposed rule likely to directly or indirectly i excess of \$200,000 in the aggregate in this state of the rule? [120.541(1)(b), F.S.]	
Yes □ No ▷	
If the answer to either question above is "yes", a State Costs (SERC) must be prepared. The SERC shall inclushowing:	
A. Whether the rule directly or indirectly:	
(1) Is likely to have an adverse impact on any of the the aggregate within 5 years after implementation of	
Economic growth	Yes ☐ No ⊠
Private-sector job creation or employment	Yes ☐ No ⊠
Private-sector investment	Yes ☐ No ⊠
(2) Is likely to have an adverse impact on any of the the aggregate within 5 years after implementation of	
Business competitiveness (including the ab business in the state to compete with perso states or domestic markets)	
Productivity	Yes □ No ⊠
Innovation	Yes □ No ⊠

(3) Is likely to increase regulatory costs, including any transactional costs, in excess of \$1 million in the aggregate within 5 years after the implementation of the rule? [120.541(2)(a)3, F.S.]	
Yes □ No ⊠	
Economic Analysis: Currently, pursuant to Subsection (3)(a) of Rule 25-30.110, F.A.C., the Commission will send a blank copy of the appropriate annual report to each water and wastewater utility. The recommended revisions specify that the Commission will provide a blank copy of the appropriate annual report form [Form PSC 1032 (5/22) for Class A and B utilities and Form PSC 1033 (5/22) for Class C utilities] to each water and wastewater utility via email, unless a hard copy is requested by a utility.	
Additionally, the current Subsection (3)(a) states that the utility needs to file an original and two copies of their annual report. The recommended revisions would allow the utilities to file their annual reports by emailing the Commission. Subsection (3)(b) is revised to provide the email address to submit the annual reports.	
The recommended revisions will allow water and wastewater utilities and the Commission to save costs by eliminating paper and postage, and also expedite the process of providing blank forms to the utilities and utilities filing the annual reports with the Commission.	
B. A good faith estimate of: [120.541(2)(b), F.S.]	
(1) The number of individuals and entities likely to be required to comply with the rule.	
Approximately 124 water and wastewater utilities would be required to comply with the rule.	
(2) A general description of the types of individuals likely to be affected by the rule.	
The rule affects the staff in the Commission's Division of Accounting and Finance.	
C. A good faith estimate of: [120.541(2)(c), F.S.]	
(1) The cost to the Commission to implement and enforce the rule.	
⊠ None. To be done with the current workload and existing staff.	
☐ Minimal. Provide a brief explanation.	
☐ Other. Provide an explanation for estimate and methodology used.	
2	

(2) The cost to any other state and local government entity to implement and enforce the rule.
None. The rule will only affect the Commission.
☐ Minimal. Provide a brief explanation.
Other. Provide an explanation for estimate and methodology used.
(3) Any anticipated effect on state or local revenues.
⊠ None.
☐ Minimal. Provide a brief explanation.
Other. Provide an explanation for estimate and methodology used.
D. A good faith estimate of the transactional costs likely to be incurred by individuals and entities (including local government entities) required to comply with the requirements of the rule. "Transactional costs" include filing fees, the cost of obtaining a license, the cost of equipment required to be installed or used, procedures required to be employed in complying with the rule, additional operating costs incurred, the cost of monitoring or reporting, and any other costs necessary to comply with the rule. [120.541(2)(d), F.S.]  None. The rule will only affect the Commission.  Minimal. Provide a brief explanation.  Other. Provide an explanation for estimate and methodology used.
E. An analysis of the impact on small businesses, and small counties and small cities: [120.541(2)(e), F.S.]
(1) "Small business" is defined by Section 288.703, F.S., as an independently owned and operated business concern that employs 200 or fewer permanent full-time employees and that, together with its affiliates, has a net worth of not more than \$5 million or any firm based in this state which has a Small Business Administration 8(a) certification. As to sole proprietorships, the \$5 million net worth requirement shall include both personal and business investments.   No adverse impact on small business.

Docket No. 20220171-WS Attachment B

Date: November 22, 2022

Minimal. Provide a brief explanation.
☐ Other. Provide an explanation for estimate and methodology used.
(2) A "Small City" is defined by Section 120.52, F.S., as any municipality that has an unincarcerated population of 10,000 or less according to the most recent decennial census. A "small county" is defined by Section 120.52, F.S., as any county that has an unincarcerated population of 75,000 or less according to the most recent decennial census.
☑ No impact on small cities or small counties.
☐ Minimal. Provide a brief explanation.
Other. Provide an explanation for estimate and methodology used.
F. Any additional information that the Commission determines may be useful. [120.541(2)(f), F.S.]
⊠ None.
Additional Information:
G. A description of any regulatory alternatives submitted and a statement adopting the alternative or a statement of the reasons for rejecting the alternative in favor of the proposed rule. [120.541(2)(g), F.S.]
⊠ No regulatory alternatives were submitted.
A regulatory alternative was received from
Adopted in its entirety.
Rejected. Describe what alternative was rejected and provide a statement of the reason for rejecting that alternative.
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#### State of Florida



# **Public Service Commission**

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

**DATE:** June 27, 2022

TO: Adria E. Harper, Senior Attorney, Office of the General Counsel

FROM: Sevini K. Guffey, Public Utility Analyst III, Division of Economics SKG

RE: Statement of Estimated Regulatory Costs for the Proposed Adoption of Rule

25-30.420, Florida Administrative Code (F.A.C.), Establishment of Price Index, Adjustment of Rates; Requirement of Bond; Filings after Adjustment; Notice to

Customers.

Commission staff is proposing revisions to Rule 25-30.420, F.A.C., Establishment of Price Index, Adjustment of Rates; Requirement of Bond; Filings After Adjustment; Notice to Customers. This rule is applicable to all water and wastewater utilities that are under the Commission's jurisdiction. The purposes of this proposed rule revision is to allow the Commission's Division of Accounting and Finance to email the Proposed Agency Action (PAA) order establishing the index for the year and the Price Index Application to the water and wastewater utilities. Currently, the Office of the Commission Clerk mails the PAA order and Price Index Application. The proposed revisions also provide the option for the utilities to request a paper copy of the Price Index Application and replaces the term "shall" with "will" throughout the rule.

The attached Statement of Estimated Regulatory Costs (SERC) addresses the economic impacts and considerations required pursuant to Section 120.541, Florida Statutes (F.S.). The SERC analysis indicates that the proposed rule amendments will not likely increase regulatory costs, including any transactional costs or have an adverse impact on business competitiveness, productivity, or innovation in excess of \$1 million in the aggregate within five years of implementation. The proposed rule amendments would not potentially have adverse impacts on small businesses, would have no implementation cost to the Commission or other state and local government entities, and would have no impact on small cities or counties.

No regulatory alternatives were submitted pursuant to Section 120.541(1)(g), F.S. The proposed revision to electronically deliver the PAA order and Price Index Application will result in cost savings to the Commission and there will be no new costs to the water and wastewater utilities. The SERC concludes that none of the impacts/cost criteria established in Sections 120.541(2)(a), (c), (d), and (e), F.S., will be exceeded as a result of the proposed rule revisions.

cc: SERC File

# FLORIDA PUBLIC SERVICE COMMISSION STATEMENT OF ESTIMATED REGULATORY COSTS Rule 25-30.420, F.A.C.

Establishment of Price Index, Adjustment of Rates; Requirement of Bond; Filings After Adjustment; Notice to Customers.

Will the proposed rule have an adverse impact on small business? [120.541(1)(b), F.S.] (See Section E., below, for definition of small business.)		
Yes 🗌 No	$\boxtimes$	
If the answer to Question 1 is "yes", see comment	s in Section E.	
2. Is the proposed rule likely to directly or indirect of \$200,000 in the aggregate in this state within rule? [120.541(1)(b), F.S.]		
Yes 🗌 No		
If the answer to either question above is "yes", a Sta Costs (SERC) must be prepared. The SERC shall ir showing:		
A. Whether the rule directly or indirectly:		
(1) Is likely to have an adverse impact on any of the aggregate within 5 years after implementation		
Economic growth	Yes ☐ No ⊠	
Private-sector job creation or employme	nt Yes□ No ⊠	
Private-sector investment	Yes ☐ No ⊠	
(2) Is likely to have an adverse impact on any of the aggregate within 5 years after implementation		
Business competitiveness (including the business in the state to compete with per states or domestic markets)		
Productivity	Yes □ No ⊠	
Innovation	Yes □ No ⊠	
· ·		

1

(3) Is likely to increase regulatory costs, including any transactional costs, in excess of \$1 million in the aggregate within 5 years after the implementation of the rule? [120.541(2)(a)3, F.S.]	
Yes □ No ⊠	
Economic Analysis: The proposed revisions to Rule 25-30.420, F.A.C., shifts the responsibility of delivering the Proposed Agency Action order (PAA order) establishing the index for the year and the Price Index Application (Form PSC 1022) to the water and wastewater utilities from the Commission's Office of Commission Clerk to the Division of Accounting and Finance (AFD). The proposed revisions also allow AFD to email the PAA order and Price Index Application as an alternative to mailing a paper copy to the water and wastewater utilities. Emailing the information will shorten the time to print, organize, and prepare packets for mailing. In addition, the electronic delivery method will result in cost saving to the Commission by eliminating postage and utilities would benefit by a more expedited delivery process. With the proposed electronic delivery method, there are no additional costs to the water and wastewater utilities.  Among other proposed rule revisions, the utilities have the option to request a paper copy of the Price Index Application from AFD and the term "shall" is being replaced with the term "will" throughout the rule.	
B. A good faith estimate of: [120.541(2)(b), F.S.]	
(1) The number of individuals and entities likely to be required to comply with the rule.	
This rule is applicable to approximately 124 water and wastewater utilities.	
(2) A general description of the types of individuals likely to be affected by the rule.	
Individuals likely to be affected by this rule are Commission staff.	
C. A good faith estimate of: [120.541(2)(c), F.S.]	
(1) The cost to the Commission to implement and enforce the rule.	
None. To be done with the current workload and existing staff.	
☐ Minimal. Provide a brief explanation.	
☐ Other. Provide an explanation for estimate and methodology used.	
2	

(2) The cost to any other state and local government entity to implement and enforce the rule.	
None. The rule will only affect the Commission.	
☐ Minimal. Provide a brief explanation.	
Other. Provide an explanation for estimate and methodology used.	
(3) Any anticipated effect on state or local revenues.	
⊠ None.	
☐ Minimal. Provide a brief explanation.	
☐ Other. Provide an explanation for estimate and methodology used.	
D. A good faith estimate of the transactional costs likely to be incurred by individuals and entities (including local government entities) required to comply with the requirements of the rule. "Transactional costs" include filing fees, the cost of obtaining a license, the cost of equipment required to be installed or used, procedures required to be employed in complying with the rule, additional operating costs incurred, the cost of monitoring or reporting, and any other costs necessary to comply with the rule. [120.541(2)(d), F.S.]	
None. The rule will only affect the Commission.	
☐ Minimal. Provide a brief explanation.	
☐ Other. Provide an explanation for estimate and methodology used.	

E. An analysis of the impact on small businesses, and small counties and small cities: [120.541(2)(e), F.S.]

(1) "Small business" is defined by Section 288.703, F.S., as an independently owned and operated business concern that employs 200 or fewer permanent full-time employees and that, together with its affiliates, has a net worth of not more than \$5 million or any firm based in this state which has a Small Business Administration 8(a) certification. As to sole proprietorships, the \$5 million net worth requirement shall include both personal and business investments.

Attachment B

No adverse impact on small business.	
☐ Minimal. Provide a brief explanation.	
Other. Provide an explanation for estimate and methodology used.	
(2) A "Small City" is defined by Section 120.52, F.S., as any municipality that has an unincarcerated population of 10,000 or less according to the most recent decennial census. A "small county" is defined by Section 120.52, F.S., as any county that has an unincarcerated population of 75,000 or less according to the most recent decennial census.	
No impact on small cities or small counties.	
☐ Minimal. Provide a brief explanation.	
☐ Other. Provide an explanation for estimate and methodology used.	
F. Any additional information that the Commission determines may be useful. [120.541(2)(f), F.S.]	
⊠ None.	
Additional Information:	
G. A description of any regulatory alternatives submitted and a statement adopting the alternative or a statement of the reasons for rejecting the alternative in favor of the proposed rule. [120.541(2)(g), F.S.]	
⋈ No regulatory alternatives were submitted.	
A regulatory alternative was received from	
☐ Adopted in its entirety.	
Rejected. Describe what alternative was rejected and provide a statement of the reason for rejecting that alternative.	