



December 19th 2022

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20220003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2022.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 11/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,290	14,290	100.00	14,419	96,948	82,529	85.13
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,672,184	1,332,939	(339,245)	(25.45)	15,481,861	8,801,348	(6,680,513)	(75.90)
5 DEMAND (Line 32 A-1 support detail)	1,154,505	1,276,771	122,266	9.58	4,177,205	5,442,999	1,265,794	23.26
6 OTHER (Line 38 A-1 support detail)	(14,611)	132,700	147,311	111.01	76,722	817,654	740,932	90.62
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	111,225	45,200	(66,025)	(146.07)	1,302,707	418,801	(883,905)	(211.06)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,700,853	2,711,500	10,647	0.39	18,447,500	14,739,880	(3,707,620)	(25.15)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(2,078)	(1,555)	523	(33.62)	(15,829)	(8,730)	7,099	(81.32)
14 TOTAL THERM SALES	2,653,952	2,709,945	55,993	2.07	16,735,511	14,731,133	(2,004,378)	(13.61)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,586,823	3,485,365	(101,458)	(2.91)	22,683,557	23,621,624	938,067	3.97
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,133,777	3,431,165	297,388	8.67	21,197,692	23,240,643	2,042,952	8.79
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	32,360,950	20,686,500	(11,674,450)	(56.44)	134,566,440	84,560,120	(50,006,320)	(59.14)
20 OTHER Commodity (Line 38 A-1 support detail)	8,115	56,200	48,085	85.56	76,512	395,072	318,560	80.63
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,141,892	3,487,365	345,473	9.91	21,274,204	23,635,716	2,361,512	9.99
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(4,517)	(2,000)	2,517	(125.85)	(33,794)	(14,044)	19,750	(140.63)
27 TOTAL THERM SALES (24-26 Estimated only)	3,264,003	3,485,365	221,362	6.35	22,170,604	23,621,646	1,451,042	6.14
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	0.00064	0.00410	0.00346	84.39
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.53360	0.38848	(0.14512)	(37.36)	0.73036	0.37871	(0.35165)	(92.85)
32 DEMAND (5/19)	0.03568	0.06172	0.02604	42.19	0.03104	0.06437	0.03333	51.78
33 OTHER (6/20)	(1.80046)	2.36121	4.16167	176.25	1.00274	2.06963	1.06689	51.55
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.85963	0.77752	(0.08211)	(10.56)	0.86713	0.62363	(0.24350)	(39.05)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.77750	0.31750	40.84	0.46840	0.62162	0.15322	24.65
40 TOTAL THERM SALES (11/27)	0.82747	0.77797	(0.04950)	(6.36)	0.83207	0.62400	(0.20807)	(33.34)
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.84725	0.79775	(0.04950)	(6.21)	0.85185	0.64378	(0.20807)	(32.32)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85151	0.80176	(0.04975)	(6.21)	0.85613	0.64702	(0.20911)	(32.32)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.852	0.80200	(0.050)	(6.23)	0.856	0.647	(0.209)	(32.30)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R
(REVISED 6/08/94)
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from doree	CURRENT MONTH: 11/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	16,678	16,678	100.00	-	675,719	675,719	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,672,184	1,475,082	(197,102)	(13.36)	23,635,130	25,264,365	1,629,235	6.45
5 DEMAND (Line 32 A-1 support detail)	1,154,505	870,336	(284,169)	(32.65)	9,303,954	7,955,177	(1,348,777)	(16.95)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	(14,611)	117,700	132,311	112.41	90,184	921,246	831,062	90.21
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	111,225	-	(111,225)	-	1,649,751	-	(1,649,751)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,700,853	2,479,796	(221,057)	(8.91)	31,379,517	34,816,507	3,436,990	9.87
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(2,078)	(1,460)	618	(42.29)	(19,741)	(20,067)	(326)	1.62
14 TOTAL THERM SALES	2,653,952	2,478,335	(175,616)	(7.09)	29,581,416	34,796,440	5,215,024	14.99
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,586,823	3,342,200	(244,623)	(7.32)	42,481,165	37,793,406	(4,687,759)	(12.40)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,133,777	3,342,200	208,423	6.24	38,507,351	37,793,406	(713,945)	(1.89)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	32,360,950	16,244,400	(16,116,550)	(99.21)	284,877,980	129,770,490	(155,107,490)	(119.52)
20 OTHER Commodity (Line 38 A-1 support detail)	8,115	56,200	48,085	85.56	75,410	585,100	509,690	87.11
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,141,892	3,398,400	256,508	7.55	38,582,761	38,378,506	(204,255)	(0.53)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(4,517)	(2,000)	2,517	-	(42,915)	(22,000)	20,915	(95.07)
27 TOTAL THERM SALES (24-26 Estimated only)	3,264,003	3,396,400	132,397	3.90	37,760,823	38,356,506	595,683	1.55
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00499	0.00499	100.00	-	0.01788	0.01788	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.53360	0.44135	(0.09225)	(20.90)	0.61378	0.66849	0.05471	8.18
32 DEMAND (5/19)	0.03568	0.05358	0.01790	33.41	0.03266	0.06130	0.02864	46.72
33 OTHER (6/20)	(1.80046)	2.09430	3.89476	185.97	1.19592	1.57451	0.37859	24.04
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.85963	0.72970	(0.12993)	(17.81)	0.81330	0.90719	0.09389	10.35
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.73012	0.27012	37.00	0.46000	0.91213	0.45213	49.57
40 TOTAL THERM SALES (11/27)	0.82747	0.73012	(0.09735)	(13.33)	0.83101	0.90771	0.07670	8.45
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.84725	0.74999	-0.09735	(12.98)	0.85079	0.92749	0.07670	8.27
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85151	0.75367	(0.09784)	(12.98)	0.85507	0.93216	0.07709	8.27
45 PGA FACTOR ROUNDED TO NEAREST .001	0.852	0.754	(0.098)	(13.00)	0.855	0.932	0.077	8.26

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022
1 COMMODITY (Pipeline)	181,452	179,540	168,501	19,800	19,340	18,915	17,780	17,868	17,611	18,234	16,678	
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4 COMMODITY (Other)	1,851,626	2,604,857	1,505,536	1,938,165	2,715,453	3,109,891	1,990,584	3,085,467	3,020,024	1,967,680	1,475,082	
5 DEMAND	974,440	1,028,059	1,096,632	715,649	615,913	597,133	507,240	507,240	491,966	550,569	870,336	
6 OTHER	45,235	47,921	67,860	66,747	70,540	92,799	94,489	98,067	102,793	117,095	117,700	
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9 Other	-	-	-	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,052,753	3,860,377	2,838,529	2,740,361	3,421,246	3,818,738	2,610,093	3,708,642	3,632,394	2,653,578	2,479,796	
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13 COMPANY USE	(1,534)	(1,960)	(1,534)	(1,538)	(1,962)	(2,238)	(1,631)	(2,305)	(2,287)	(1,618)	(1,460)	
14 TOTAL THERM SALES	3,051,219	3,858,416	2,836,996	2,738,823	3,419,283	3,816,501	2,608,462	3,706,337	3,630,107	2,651,960	2,478,335	
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900	3,162,520	3,117,060	3,227,240	3,342,200	
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900	3,162,520	3,117,060	3,227,240	3,342,200	
19 DEMAND Billing Determinants Only	14,856,130	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	
20 OTHER Commodity	47,100	45,800	48,600	48,600	53,500	55,100	56,200	58,100	60,900	55,000	56,200	
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,983,150	3,940,386	3,703,720	3,565,470	3,488,640	3,414,820	3,203,100	3,220,620	3,177,960	3,282,240	3,398,400	
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27 TOTAL THERM SALES (24-26 Estimated only)	3,981,150	3,938,386	3,701,720	3,563,470	3,486,640	3,412,820	3,201,100	3,218,620	3,175,960	3,280,240	3,396,400	
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.04610	0.04610	0.04610	0.00563	0.00563	0.00563	0.00565	0.00565	0.00565	0.00565	0.00499	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.47043	0.66884	0.41190	0.55111	0.79049	0.92564	0.63255	0.97564	0.96887	0.60971	0.44135	
32 DEMAND (5/19)	0.06559	0.06547	0.06533	0.06645	0.06699	0.06711	0.05517	0.05517	0.05529	0.05486	0.05358	
33 OTHER (6/20)	0.96040	1.04630	1.39630	1.37340	1.31850	1.68420	1.68130	1.68790	1.68790	2.12900	2.09430	
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.76642	0.97970	0.76640	0.76858	0.98068	1.11828	0.81486	1.15153	1.14300	0.80847	0.72970	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537	1.15225	1.14372	0.80896	0.73012	
40 TOTAL THERM SALES (11/27)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537	1.15225	1.14372	0.80896	0.73012	
41 TRUE-UP (E-2)	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	
42 TOTAL COST OF GAS (40+41)	0.78658	0.99997	0.78659	0.78879	1.00102	1.13872	0.83515	1.17203	1.16350	0.82874	0.74990	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES	0.79054	1.00500	0.79055	0.79276	1.00606	1.14445	0.83935	1.17793	1.16935	0.83291	0.75367	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.79100	1.00500	0.79100	0.79300	1.00600	1.14400	0.83900	1.17800	1.16900	0.83300	0.75400	

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 11/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,591,340	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(4,517)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,586,823	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,591,340	1,946,248.18	0.54193
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(605,910.00)	(361,281.79)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	152,864	72,719.48	
22 Other Shippers	0.00	16,575.88	
23 Less: OSS, Company Use, and Refund	(4,517)	(2,077.81)	0.46000
24 TOTAL COMMODITY (Other)	3,133,777	1,672,183.94	0.53360
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	32,360,950	1,084,505.20	0.03351
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	32,360,950	1,154,505.20	0.03568
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	8,115	8,329.43	1.02640
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(22,940.49)	
35 Realized Gain/Loss (Line 20, Page 10)		(111,224.90)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	8,115	(125,835.96)	(15.50621)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 11/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,657,573	1,592,782	(64,791)	-4.07%	23,725,314	26,185,611	2,460,297	9.40%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,154,505	887,014	(267,491)	-30.16%	9,303,954	8,630,896	(673,058)	-7.80%
3	TOTAL	2,812,078	2,479,796	(332,282)	-13.40%	33,029,268	34,816,507	1,787,239	5.13%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,653,952	2,478,335	(175,616)	-7.09%	29,581,416	34,796,440	5,215,024	14.99%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(765,158)	(765,158)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,584,392	2,408,776	(175,616)	-7.29%	28,816,258	34,031,282	5,215,024	15.32%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(227,686)	(71,020)	156,666	-220.59%	(4,213,010)	(785,225)	3,427,785	-436.54%
8	INTEREST PROVISION-THIS PERIOD (21)	(14,836)	(2,055)	12,781	-621.95%	(60,056)	(9,114)	50,942	-558.94%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,686,492)	(651,594)	4,034,899	-619.24%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	765,158	765,158	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	111,225	-	(111,225)	---	1,649,751	-	(1,649,751)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(4,748,230)	(655,109)	4,093,121	-624.80%	(4,748,230)	(655,109)	4,093,121	-624.80%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(4,686,492)	(651,594)	4,034,899	-619.24%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(4,733,394)	(653,054)	4,080,340	-624.81%				
14	TOTAL (12+13)	(9,419,886)	(1,304,647)	8,115,239	-622.03%				
15	AVERAGE (50% OF 14)	(4,709,943)	(652,324)	4,057,619	-622.03%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.03590	0.03590	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03970	0.03970	-	0.00%				
18	TOTAL (16+17)	0.07560	0.07560	-	0.00%				
19	AVERAGE (50% OF 18)	0.03780	0.03780	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00315	0.00315	-	0.00%				
21	INTEREST PROVISION (15x20)	(14,836)	(2,055)	12,781	-621.95%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 11/22

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,101,081.83		30.78
2	Florida Power & Light	System Supply	FTS	3,591,340		3,591,340	1,946,248.18			4,309.61	54.19
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,591,340	-	3,591,340	1,946,248	-	1,101,082	4,310	84.97

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

GAS INVOICES
CURRENT MONTH: 11/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,591,340	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,591,340		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	0.05150	367,555.50 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	320,400	0.03001259	0.05150	16,500.60 ()
8	" System supply	Brevard	4,219,500	0.24000387	0.05150	217,304.25 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		11,676,900			601,360
11						
12	FTS Demand - System supply	Miami	9,009,600		0.05150	463,994 ()
13	FTS Demand		0		---	0
14						
15	Total FTS-2 demand		9,009,600			463,994.40
16						
17	Fuel Transport		11,616,330			19,166
18	FGT Storage Demand		1,560,620			16,561
19						
20						()
21	Total fixed charges		33,863,450			1,101,081.83
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Florida Power & Light		3,591,340		1,946,248.18	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,591,340			1,946,248.18
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,047,330.01

CURRENT MONTH: 11/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS - Commod. (Mia,Brv,TC) 11/22		3,591,340.0		-	-		
2	Reverse FTS Commod accr 10/22		(3,944,810.0)		-	-		
3	FTS - Commodity 10/22		3,944,810.0	-		-		
4			3,591,340.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 11/22	22,247,120.0			1,101,081.83	1,101,081.83		
7	Reverse FTS Demand accr 10/22	(16,130,820.0)			(785,407.04)	(785,407.04)		
8	FTS Demand 10/22	26,244,650.0		768,830.41		768,830.41	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	32,360,950.0				1,084,505.20		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			15,481.52		15,481.52		
20	Cost Optimization Sharing			(111,224.90)		(111,224.90)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas, Marlin CNG & Odorizing			(15,495.53)		(15,495.53)	B2 & B3	
23	FPL Energy Services		8,115	8,343.44		8,343.44	B4	
24	Reverse FPL - 10/22	(3,944,810.0)			(2,314,872.60)	(2,314,872.60)		
25						-		
26	FPL - 11/22	5,521,440.0		2,331,448.48		2,331,448.48	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity			(22,940.49)		(22,940.49)		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,576,630.00				(6,364.61)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,591,340.0			1,946,248.18	1,946,248.18		
50								
51	Total purchases & accruals -		3,599,455.2	3,044,442.93	(52,949.63)	2,991,493.30		

CURRENT MONTH: 11/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	152,864.0	72,719.48		72,719.48	B5	JE RVBI085364 - Mar07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	152,864.0	72,719.48	0.00	72,719.48		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Imbalance	(605,910.0)	(361,281.79)		(361,281.79)	B1 (3)		
26	Other Imbalances							
27	Bay Gas Property Tax Allocation					B1 (10)		
28	Total book-outs	0.0	(605,910.0)	(361,281.79)	0.00	(361,281.79)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38			3,146,409.2	2,755,880.62	(52,949.63)	2,702,930.99		
39			(a)	(b)				
40								
41								
42	Total Gas Cost - (a + b):			2,702,930.99				
43				0.00				
44								
45	Company Use	(4,517.0)	(2,077.81)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,141,892.22	2,700,853.18				