

1635 Meathe Drive West Palm Beach, FL 33411

December 20, 2022

Adam J. Teitzman Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850

RE: Docket Number 20220003-GU:

Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **November 2022** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley SJ 80-445



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	_		FOR THE PERIO	D OF: JANUARY	2022 THROU	GH DECEMBER 20	022				
		CUI	RRENT MONTH:	NOVEN	/IBER		YEAR-TO-DATE				
			ORIGINAL	DIFFERI	ENCE	j	ORIGINAL	DIFFE	RENCE		
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
COST OF GAS PURCHASED											
1 COMMODITY (Pipeline)		\$ 11,440	\$ 10,674	\$ (766)	-7.17	\$ 107,039			10.05		
2 NO NOTICE SERVICE		\$ -	\$ 5,062	\$ 5,062	100.00	\$ -	\$ 41,323	\$ 41,323	100.00		
3 SWING SERVICE		\$ -	\$ -	\$ -		\$ -	\$ -	-			
4 COMMODITY (Other)		\$ 2,269,278	\$ 1,649,825	\$ (619,453)	-37.55	\$ 20,713,282	\$ 19,272,011		-7.48		
5 DEMAND		\$ 3,026,524	\$ 2,975,445	\$ (51,079)	-1.72	\$ 27,312,187	\$ 30,365,148	\$ 3,052,961	10.05		
6 OTHER		\$ 12,936	\$ 44,867	\$ 31,931	71.17	\$ 243,968	\$ 493,536	\$ 249,568	50.57		
LESS END-USE CONTRACT											
7 COMMODITY (Pipeline)		\$ -	- \$	\$ -		\$ -	\$ -	-			
DEMAND - SWING SERVICE CREDIT (1)		\$ -	\$ 1,639,743	\$ 1,639,743	100.00	\$ -	\$ 18,037,174	\$ 18,037,174	100.00		
9 COMMODITY (Other)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 5,320,178	\$ 3,046,130	\$ (2,274,048)	-74.65	\$ 48,376,475	\$ 32,253,843	\$ (16,122,632)	-49.99		
12 NET UNBILLED		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			
13 COMPANY USE		\$ 509	\$ 600	\$ 91	15.10	\$ 7,416	\$ 7,300	\$ (116)	-1.59		
14 TOTAL THERM SALES		\$ 4,202,754	\$ 3,045,530	\$ (1,157,224)	-38.00	\$ 48,688,846	\$ 32,246,543	\$ (16,442,303)	-50.99		
THERMS PURCHASED											
15 COMMODITY (Pipeline)		2,356,360	2,603,360	247,000	9.49	20,795,640	29,024,620	8,228,980	28.35		
16 NO NOTICE SERVICE		0	0	0		0	0				
17 SWING SERVICE		0	0	0		0	0	0			
18 COMMODITY (Other)		2,948,849	2,603,360	(345,489)	-13.27	26,991,758	29,024,620	2,032,862	7.00		
19 DEMAND		13,340,310	12,969,900	(370,410)	-2.86	84,152,740	97,770,060	13,617,320	13.93		
20 OTHER		0	0	0		0	0	0			
LESS END-USE CONTRACT		_									
21 COMMODITY (Pipeline)		0	0	0		0	0	0			
22 DEMAND		0	0	0		0	0	0			
23 COMMODITY (Other)		0	0	0 (245 400)	40.07	0 000 750	0 004 000	0 000 000	7.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23) 25 NET UNBILLED		2,948,849	2,603,360	(345,489)	-13.27	26,991,758	29,024,620	2,032,862	7.00		
25 NET UNBILLED 26 COMPANY USE		488	882	394	44.69	7,418	10,820	3,402	31.44		
		2,486,276	2,602,478	116,202	4.47	29,203,847	29,013,800	2,029,460	6.99		
27 TOTAL THERM SALES (For Estimated, 24 - 26)		2,400,270	2,002,470	110,202	4.47	29,203,047	29,013,600	2,029,460	0.99		
CENTS PER THERM											
28 COMMODITY (Pipeline)	(1/15)	0.485	0.410	(0.075)	-18.29	0.515	0.410	(0.105)	-25.61		
29 NO NOTICE SERVICE	(2/16)	0.483	0.000	0.000	10.23	0.000	0.000	0.000	20.01		
30 SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	1		
31 COMMODITY (Other)	(4/18)	76.955	63.373	(13.582)	-21.43	76.739	66.399	(10.340)	-15.57		
32 DEMAND	(5/19)	22.687	22.941	0.254	1.11	32.455	31.058	(1.397)	-4.50		
33 OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000			
LESS END-USE CONTRACT	· · · /	3.550	1				3.500				
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	1		
35 DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	1		
36 COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	1		
37 TOTAL COST OF PURCHASES	(11/24)	180.415	117.008	(63.407)	-54.19	179.227	111.126	(68.101)	-61.28		
38 NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	1		
39 COMPANY USE	(13/26)	104.473	68.064	(36.409)	-53.49	99.979	67.469	(32.510)	-48.19		
40 TOTAL COST OF THERM SOLD	(11/27)	213.982	117.047	(96.935)	-82.82	165.651	111.167	(54.484)	-49.01		
41 TRUE-UP	(E-2)	(5.892)	(5.892)	0.000	0.00	(5.892)	(5.892)	0.000	0.00		
42 TOTAL COST OF GAS	(40+41)	208.090	111.155	(96.935)	-87.21	159.759	105.275	(54.484)	-51.75		
43 REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	209.13669	111.71411	(97.423)	-87.21	160.56259	105.80453	(54.758)	-51.75		
45 PGA FACTOR ROUNDED TO NEAREST .001		209.137	111.714	(97.423)	-87.21	160.563	105.805	(54.758)	-51.75		

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022 CURRENT MONTH: November 2022

CONNEIN MONTH.	November		
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,434,200	11,828.05	0.486
2 No Notice Commodity Adjustment - System Supply	(77,840)	(388.42)	0.499
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,356,360	11,439.63	0.485
SWING SERVICE	•		
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.00
11 Alert Day Volumes - TECO	0	0.00	0.00
12 Operational Flow Order Volumes - FGT	0	0.00	0.00
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00
14 Other	0	0.00	0.00
15	0	0.00	0.00
16 TOTAL SWING SERVICE	0	0.00	0.00
COMMODITY OTHER	<u>'</u>	!	
17 Commodity Other - Scheduled FTS - System Supply	2,799,530	1,527,956.72	54.57
18 Commodity Other - Scheduled FTS - OSSS	2,700,000	0.00	0.00
19 Commodity Other - Marlin	16,450	9.180.74	55.81
20 Imbalance Cashout - FGT	132,869	732,140.56	551.02
21 Imbalance Cashout - Other Shippers	0	0.00	0.00
22 Imbalance Cashout - OSSS	0	0.00	0.00
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.00
24 TOTAL COMMODITY (Other)	2,948,849	2,269,278.02	76.95
DEMAND	2,010,010	2,200,210.02	70.00
25 Demand (Pipeline) Entitlement to System Supply	12,266,050	910,841.38	7.42
26 Demand (Pipeline) No Notice - System Supply	1,059,000	5,369.13	0.50
` ' '	1,039,000	0.00	0.00
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.00
28 Demand (Pipeline) Entitlement to OSSS 29 Other - PPC	0	1,867,680.60	
30 Other - Marlin	0	' '	0.00
		181,193.78	0.00
31 Other - Teco	15,260	61,439.30	402.61
32 Other Ft. Meade	13,340,310	0.00 3,026,524.19	0.00
33 TOTAL DEMAND OTHER	13,340,310	3,020,324.19	22.68
34 Company Use of Natural Gas	0	87.92	0.00
35 Transportation Trailer Charges	0	0.00	0.00
36 Propane Gas	0	0.00	0.00
37 Other	0	12,500.00	0.00
38 Other	0	(4,276.09)	
39 Other	0	0.00	0.00
			0.00
40 Other	0	0.00	0.00
41 Other	0	0.00	0.00
42 Other	0	0.00	0.00
43 Other	0	328.34	0.00
44 Other	0	4,296.00	0.00
45 Other	0	0.00	0.00
46 Other	0	0.00	0.00
47 Other	0	0.00	0.00
48 Other	0	0.00	0.00
49 Other	0	0.00	0.00
50 TOTAL OTHER	0	12,936.17	0.00
DFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.0
	Supply Area Volume	From Schedule A-4	
NOTES	Required to provide	Weighted Average	
	Delivered Volume	Wellhead Price	

	SUPPLIER	ACCRUAI \$	THERMS	\$	October A THERMS	INVOICE # PAGE NO.	October T \$
COMMODITY (PIPELINE)	FGT	\$1,938.27	388,430	\$1,938.27	388,430	396487	\$0.00
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$2,010.97 \$3,471.24	403,000 695,640	\$2,010.97 \$3,471.24	403,000 695,640	396479 396465	\$0.00 \$0.00
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$0.00 \$1.313.33	0 446.710	\$0.00 \$1.295.46	446.710	396433	\$0.00 (\$17.87)
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00
COMMODITY (PIPELINE) - NO NOTICE COMMODITY (PIPELINE)	FGT FGT	\$1,709.32 \$0.00	342,550 0	\$1,709.32 \$0.00	342,550 0	396378	\$0.00 \$0.00
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$0.00 \$0.00	0	\$0.00 \$0.00 \$0.00	0		\$0.00 \$0.00 \$0.00
SOMMOBITY (PIPELINE)	rgi	\$0.00	0	\$0.00	U		\$0.00
COMMODITY (PIPELINE) TOTAL		\$10,443.13	2,276,330	\$10,425.26	2,276,330		(\$17.87)
NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00
ALERT DAY ALERT DAY ALERT DAY	FGT INDIANTOWN TECO	\$0.00 \$0.00 \$0.00	0 0	\$0.00 \$0.00 \$0.00	0	Alert Day Calculation Alert Day Calculation Alert Day Calculation	\$0.00 \$0.00 \$0.00
ALERI DAT	TECO	\$0.00	Ü	\$0.00	Ü	Alert Day Calculation	\$0.00
ALERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00
COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER)	FGT FCG FGT (INDIANTOWN)	(\$135,239.41) \$0.00 \$3,833.20	371,346 0 0	(\$71,454.96) \$0.00 \$3,833.20	371,346 0 0	FGT CICO Report correction 549397-0922	\$63,784.45 \$0.00 \$0.00
COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	\$0.00	0	340301-0022	\$0.00
COMMODITY (OTHER) COMMODITY (OTHER)	FGT Interest IND OBA-PGA	\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00
COMMODITY (OTHER) COMMODITY (OTHER)	500	\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00
COMMODITY (OTHER) COMMODITY (OTHER)	FCG MARLIN	\$6,615.71 \$0.00	16,450 0	\$6,615.71 \$2,565.03	16,450 0	Oct22 VARIOUS	\$0.00 \$2,565.03
COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00
COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	\$0.00 \$0.00	0	28670	\$0.00 \$0.00
COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN TECO	\$0.00 \$12,378.48	0 6,800	\$0.00 \$12,378.48	6,800	211012145184-1022	\$0.00 \$0.00
COMMODITY (OTHER) COMMODITY (OTHER)	TECO TECO	\$5,821.06 \$0.00	3,200 0	\$4,854.86 \$0.00	4,030 0	211012145440-1022 211012145697-1022	(\$966.20) \$0.00
COMMODITY (OTHER) COMMODITY (OTHER)	TECO TECO	\$0.00 \$0.00	0	\$0.00 \$0.00	0	221008502041-1022	\$0.00 \$0.00
COMMODITY (OTHER) COMMODITY (OTHER)	FCG CONOCO	\$0.00 \$1,440,171.34	1,933,910	\$0.00 \$1.440.171.34	1,933,910	187139	\$0.00 \$0.00
COMMODITY (OTHER) COMMODITY (OTHER)	EMERA EMERA-Bookout	\$25,172.00 \$0.00	0	\$25,172.00 \$0.00	0	113146	\$0.00 \$0.00
COMMODITY (OTHER)	New River	\$296,986.71	410,770	\$296,986.71	410,770	12167	\$0.00
COMMODITY (OTHER) TOTAL		\$1,655,739.09	2,742,476	\$1,721,122.37	2,743,306		\$65,383.28
	FOT.					200945	
DEMAND - NO NOTICE DEMAND	FGT FGT FGT	\$3,300.57 \$50,593.64	651,000 1,064,850	\$3,300.57 \$50,593.64	651,000 1,064,850	396243 386243	\$0.00 \$0.00
DEMAND - NO NOTICE DEMAND DEMAND DEMAND DEMAND	FGT FGT FSC	\$3,300.57 \$50,593.64 (\$6,773.50) \$29,047.00	651,000 1,064,850 403,000 1,550,000	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.51	651,000 1,064,850 403,000 1,550,000	396243 396294 1121	\$0.00 \$0.00 \$0.00 \$1.638.51
DEMAND - NO NOTICE DEMAND DEMAND DEMAND DEMAND DEMAND	FGT FGT FSC FPL FGT	\$3,300.57 \$50,593.64 (\$6,773.50) \$29,047.00 \$4,000.00 \$0.00	651,000 1,064,850 403,000 1,550,000 0	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.51 \$4,000.00 \$0.00	651,000 1,064,850 403,000 1,550,000 0	396243 396294 1121 751324 VARIOUS	\$0.00 \$0.00 \$0.00 \$1,638.51 \$0.00
DEMAND - NO NOTICE DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FGT FGT FSC FPL FGT FGT FGT	\$3,300.57 \$50,593.64 (\$6,773.50) \$29,047.00 \$4,000.00 \$0.00 \$62,969.37 \$351,754.80	651,000 1,064,850 403,000 1,550,000 0 1,241,860 862,730	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.51 \$4,000.00 \$62,969.37 \$351,754.80	651,000 1,064,850 403,000 1,550,000 0 0 1,241,860 862,730	396243 396294 1121 751324 VARIOUS 396319 396227	\$0.00 \$0.00 \$1.638.51 \$0.00 \$0.00 \$0.00
DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT FGT SMG FCG	\$3,300.57 \$50.593.64 (\$6,773.50) \$29.047.00 \$4,000.00 \$0.00 \$2,299.37 \$351.754.80 \$5,109.99 \$90.00	651,000 1,064,850 403,000 1,550,000 0 1,241,860 862,730 0 16,450	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.51 \$4,000.00 \$0.00 \$62,969.37 \$351,754.80 \$5,109.99 \$90.00	651,000 1,064,850 403,000 1,550,000 0 1,241,860 862,730 0 16,450	396243 396294 1121 751324 VARIOUS 396319	\$0.00 \$0.00 \$0.00 \$1.638.51 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT FGT SNG FCG FCG FCG MARLIN	\$3,300.57 \$50.593.64 (\$6,773.50) \$29.047.00 \$4,000.00 \$0.00 \$62,969.37 \$351,754.80 \$5,109.99 \$90.00 \$0.00	651,000 1,064,850 403,000 1,550,000 0 0 1,241,860 862,730 0 16,450 0	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.51 \$4,000.00 \$62,969.37 \$351,754.80 \$5,109.99 \$90.00 \$0.00	651,000 1,064,850 403,000 1,550,000 0 1,241,860 862,730 16,450	396243 396294 1121 751324 VARIOUS 396319 396227 02156010225NG00	\$0.00 \$0.00 \$0.00 \$1.638.51 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT FGT FGT FGT FGT FGT FGT FGT MARLIN MARLIN MARLIN	\$3,300.57 \$50.593.64 (56,773.50) \$29.047.00 \$4,000.00 \$0.00 \$0.00 \$351,754.80 \$5,109.99 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00	651,000 1,064,850 403,000 1,550,000 0 1,241,860 862,730 0 16,450 0	\$3,300.57 \$50.593.64 (\$6,773.50) \$30,885.51 \$4,000.00 \$62,969.37 \$51,754.80 \$5,109.99 \$90.00 \$0.00 \$0.00 \$0.00	651,000 1,064,850 403,000 1,550,000 0 0 1,241,860 862,730 0 16,450 0 0	396243 396294 1121 751324 VARIOUS 396319 396227 02156010225NG00	\$0.00 \$0.00 \$0.00 \$1.638.51 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT FGT FGT FGT FGT FGG FCG FCG FCG FCG FCG FCG FCG FCG FCG	\$3,300,57 \$50,593,64 (\$5,773,50) \$29,047,00 \$4,000,00 \$62,989,37 \$51,774,80 \$5,109,99 \$90,00 \$0,	651,000 1,064,850 403,000 1,550,000 0 0 1,241,860 862,730 0 16,450 0 0	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.51 \$4,000.00 \$00.00 \$62,969.37 \$351,754.89 \$5,109 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	651,000 1,064,850 403,000 1,550,000 0 1,241,860 862,730 0 16,450 0 0 0	396243 396294 1121 751324 VARIOUS 396319 396227 0215601022SNG00 Oct22	\$0.00 \$0.00 \$0.00 \$1,638.51 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND - NO NOTICE DEMAND	FGT FGT FSC FSC FGT FGT FGT FGT SNO FCG MARLIN	\$3,300.57 \$50,593.64 (56,773.50) \$29,047.00 \$4,000.00 \$0.000 \$351,754.89 \$51,754.89 \$50,00 \$0.00	651,000 1,064,850 403,000 1,550,000 0 0 1,241,860 862,730 0 16,450 0 0 0	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.51 \$4,000.00 \$000.00 \$30,00 \$30,00 \$31,754.60 \$30,00	651,000 1,064,850 403,000 0 1,550,000 0 1,241,860 862,730 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,541,860 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396243 396294 1121 751324 VARIOUS 396319 396227 02156010225NG00	\$0.00 \$0.00 \$1.638.51 \$0.00 \$0
DEMAND - NO NOTICE DEMAND	FGT FGT FSC FGT FGT FGT FGT FGT SNG FCG FCG MARLIN	\$3.000.57 \$50.598.84 (56.773.50) \$29.047.00 \$4.000.00 \$0.00 \$50.00 \$50.00 \$0.0	651,000 1,064,850 403,000 1,550,000 0 0 1,241,860 862,730 0 0 0 0 0 0 0 0	\$3.300.57 \$50.533.64 (\$6.773.50) \$30.685.51 \$4.000.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$	651,000 1,064,850 403,000 1,550,000 0 0 1,241,860 862,730 0 16,450 0 0 0 0 0	396243 396294 1121 751324 VARIOUS 396319 396227 0215601022SNG00 Oct22	\$0.00 \$1.036.15 \$1.036.15 \$0.00 \$0.0
DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT FGT SNG FCG FCG MARLIN PPC PPC	\$3,300.57 \$50,598.84 (56,773.50) \$29,047.00 \$4,000.00 \$0.00 \$0.00 \$52,969.37 \$351,754.80 \$5,100.99 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,255,865.84 \$0.00	651,000 1,064,850 403,000 1,550,000 0 0 1,241,860 862,730 0 16,450 0 0 0 0 0 0	\$3,000.57 \$50,593.64 \$60,773.50 \$30,865.51 \$40,000.00 \$0.00 \$50,969.37 \$531,754.80 \$51,009.99 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.265.865.64 \$1.265.865.64	651,000 1,064,850 403,000 1,550,000 0 1,241,860 862,730 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396243 396294 1121 751324 VARIOUS 396227 02156010225NG00 Oct22 VARIOUS 375223-1022 428663-1022	\$0.00 \$0.00 \$1.888.81 \$5.00 \$0
DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FFT FGT FGT SNG FCG FCG FCG FCG MARLIN MAR	\$3,300.57 \$50,593.64 (56,773.50) \$4,000.00 \$4,000.00 \$60,999.37 \$351,754.80 \$5,100.99 \$50,00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,255,885.64 \$1,000 \$1,0	651,000 1,064,850 405,000 1,550,000 0 1,241,860 862,730 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (86,773.50) \$30,685.51 \$4,000.00 \$62,989.37 \$351,754.89 \$50,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,255.865.84 \$25,000 \$1,255.865.84 \$25,000 \$2	651,000 1,064,850 403,000 1,550,000 0 1,241,860 862,730 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396243 396294 1121 751324 VARIOUS 396227 02156010225NG00 Oct22 VARIOUS 375223-1022 428663-1022 211012145184-1022 211012145184-1022	\$0.00 \$0.00 \$1.638.11 \$2.00 \$2.00 \$0
DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT FGT SNG FCG FCG FCG FCG MARLIN FCC FFC FFC FFC FFC FFC FFC FFC FFC FF	\$3,300.57 \$50.593.64 (\$6,773.50) \$29.047.00 \$4,000.00 \$1,000.00 \$1,000.00 \$50.20 \$50.20 \$50.0	651,000 1,064,850 405,050 1,550,000 0 0 1,241,850 682,730 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,533.84 (\$6,773.50) \$30,685.51 \$4,000.00 \$62,893.75 \$51,754.80 \$51,754.80 \$51,000 \$0.00 \$	651,000 1,064,850 403,000 0 1,550,000 0 0 1,241,860 862,730 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396243 396294 1121 751324 VARIOUS 396307 80397 80397 80497 8	\$0.00 \$0.00 \$1.038.11 \$1.00 \$0
DEMAND - NO NOTICE DEMAND	FGT FGT FGT FGT FGT FGT FGT FGT SNG FCG MARLIN FC PFC FFC FFC FFC TECO TECO	\$3,300.57 \$20,508.84 (56,773.50) \$29,047.00 \$4,000.00 \$62,269.37 \$35,773.50 \$5,000 \$5,000 \$5,000 \$0,	651,000 1,064,850 1,064,850 1,0550,000 1,5550,000 1,5550,000 1,244,860 862,730 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,533.64 (\$6,773.50) \$30,685.51 \$4,000.00 \$50,096.37 \$515,100.90 \$51,100.90 \$51,100.90 \$50,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,265,865,46 \$1,265,86 \$1,265,8	651,000 1,064,850 403,000 1,550,000 0 0 1,241,860 862,730 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396243 396294 1121 751324 VARIOUS 396227 02156010225NG00 Oct22 VARIOUS 375223-1022 428663-1022 211012145184-1022 211012145184-1022	\$0.000 \$1.035.15 \$1.035.15 \$0.00 \$0.
DEMAND - NO NOTICE DEMAND	FGT FGT FGT FGT FGT FGT FGT FGT SNG FGG FGG MARILIN MA	\$3,300.57 \$50.593.64 (56.773.50) \$42.047.00 \$4.000.00 \$4.000.00 \$62.989.37 \$351,754.80 \$50.00 \$50.00 \$0.00 \$0.00 \$0.00 \$1.265.865.60 \$420.00 \$420.00 \$420.00 \$420.00 \$420.00 \$420.00 \$420.00 \$420.00 \$420.00 \$420.00 \$420.00	651,000 1,054,850 403,000 0 0 0 0 1,241,850 862,730 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (86,773.50) \$30,685.10 \$4,000.00 \$62,996.37 \$817,754.80 \$51,109.99 \$30,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,265,885.64 \$420,00 \$427,754.00 \$427,	651,000 1,064,850 403,000 1,550,000 0,550,000 0,1,241,860 862,730 0 0,6,800 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	390243 390294 1121 751304 VARIOUS 390227 02156010225NG00 Oct22 VARIOUS 375223-1022 428603-1022 2110121454184-1022 211012145461-1022 211012145697-1022	\$0.00 \$0.00 \$1.58.25 \$3.00 \$0.
DEMAND - NO NOTICE DEMAND DEMA	FGT FGT FGT FGT FGT FGT FGT FGT SNG FCG FAGLIN MARLIN MARL	\$3,300.57 \$50.593.64 (56.773.50) \$42.047.00 \$4,000.00 \$62.989.37 \$351,754.80 \$50.00 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.265.865.60 \$420.00 \$420.	651,000 1,064,850 403,000 1,550,000 0 1,244,850 0 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (86,773.50) \$30,685.10 \$4,000.00 \$62,996.37 \$351,754.80 \$51,109.99 \$30,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,00 \$	651,000 1,084,856 403,000 1,556,000 0 0 1,241,866 862,730 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0	980243 390294 1321 75 RIA 97 RIA 980217 0215010225NG00 Oct22 VARIOUS 375223-1022 428683-1022 428683-1022 211012145694-1022 211012145697-1022 ACCRUAL 221008902041-1022	\$0.00 \$0.00 \$1.58.25 \$0.00 \$0.
DEMAND - NO NOTICE DEMAND DEMA	FGT FGT FSC FPL FFT FGT FGT FGT SNG FCG FCG FCG MARLIN MAR	\$3,300.57 \$50.593.64 (56.773.50) \$429.047.00 \$4,000.00 \$4,000.00 \$62.990.37 \$51,754.80 \$5,100.99 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,265.865.64 \$40.00 \$	651,000 1,064,850 403,000 1,550,000 0 1,550,000 0 1,241,850 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.51 \$4,000.00 \$52,989.37 \$51,754.80 \$51,09.90 \$50,00	651,000 1,064,856 403,000 1,550,000 0 0 1,241,866 862,730 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	990243 390294 1121 1121 1124 1124 1125 1124 1127 1124 1124 1125 1124 1124 1124 1124 1124	\$0.00 \$0.00 \$1.638.11 \$0.00 \$0
DEMAND OPERAND DEMAND D	FGT FGT FSC FSC FSC FGT FGT FGT FGT FGT FGT FGG MARLIN FC FC FC FC FC FC FPUC FPUC FPUC FPUC F	\$3,300.57 \$50.593.64 (56.773.50) \$429.047.00 \$4,000.00 \$4,000.00 \$62.990.37 \$351,754.80 \$5,000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.265.865.64 \$64.00 \$64.0	651,000 1,064,850 403,000 1,550,000 1,550,000 1,550,000 1,244,850 0 0 0 10,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.51 \$4,000.000 \$30,685.51 \$4,000.000 \$50,989.37 \$351,754.80 \$50,000 \$5	651,000 1,064,856 403,000 1,550,000 1,241,860 0 1,241,860 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0	980243 390294 1121 751304 1751304 VARIOUS 980217 02156010225NG00 Oct22 VARIOUS 375223-1022 428663-1022 211012145461-1022 211012145461-1022 211012145461-1022 211012145461-1022 21101214561-1022 0488678-1022 0488678-1022 0488678-1022 0488678-1022	\$0,000 \$0,000 \$1,638,41 \$0,000
DEMAND - NO NOTICE DEMAND DEMA	FOT	\$3,300.57 \$50.593.64 (56.773.50) \$29.047.00 \$4,000.00 \$4,000.00 \$50.20 \$50.20 \$50.00 \$	651,000 1,064,850 403,000 1,550,000 1,550,000 1,544,850 0 0 10,445,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.84 (\$6,773.50) \$30,685.51 \$4,000.00 \$30,685.51 \$4,000.00 \$50,000 \$50	651,000 1,044,850 403,000 1,550,000 1,241,860 0 1,241,860 0 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0	980243 390294 1121 17024 1121 17024 17024 17024 17025 17026 17027	\$0.00 \$0.00 \$1.038.11 \$0.00 \$0
DEMAND - NO NOTICE DEMAND DEMA	FOT FOT FOT FOT FOT FOT FOT FOT FOT SNO FOC FOC FOC MARLIN FOC PIC PIC PIC FIC FOC TECO TECO TECO TECO TECO TECO TECO TE	\$3,300.57 \$50.593.64 (\$6,773.50) \$29.047.00 \$4,000.00 \$1,000.00 \$1,000.00 \$50.0	651,000 1,064,850 403,000 1,550,000 1,550,000 1,241,860 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,533.84 (\$6,773.50) \$30,685.51 \$4,000.00 \$30,685.51 \$4,000.00 \$62,735.91 \$51,754.89 \$51,754.89 \$51,000 \$50,0	651,000 1,054,850 403,000 1,550,000 1,241,860 862,730 0 0 0 0 0 0 0 0 0 0 0 0 0	980243 390294 1121 751304 1751304 VARIOUS 980217 02156010225NG00 Oct22 VARIOUS 375223-1022 428663-1022 211012145461-1022 211012145461-1022 211012145461-1022 211012145461-1022 21101214561-1022 0488678-1022 0488678-1022 0488678-1022 0488678-1022	\$0.00 \$0.00 \$1.638.11 \$3.00 \$0
DEMAND - NO NOTICE DEMAND DE	FOT	\$3,300.57 \$50.593.64 (56.773.50) \$4,000.00 \$4,000.00 \$62.989.37 \$351,754.80 \$50.00 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,265.865.60 \$420.00	651,000 1,064,850 403,000 1,550,000 0 1,241,850 0 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 5,799,890	\$3,300.57 \$50,593.64 (86,773.50) \$30,685.15 \$4,000.00 \$50,099.37 \$351,754.80 \$50,000.00 \$50,000	651,000 1,084,856 403,000 1,556,000 0 0 1,241,866 862,730 0 16,458 0 0 0 0 0 0 0 0 0 0 5,800,720	980243 390294 1732 175124 1751	\$0.00 \$0.00 \$1.50.50 \$0.00 \$0.
DEMAND - NO NOTICE DEMAND DE	FOT	\$3,300.57 \$50.593.64 (56.773.50) \$4.000.00 \$4.000.00 \$4.000.00 \$6.2989.37 \$51,754.80 \$50.00 \$	651,000 1,064,850 403,000 1,550,000 1,550,000 0 1,541,850 0 0 0 1,541,850 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (\$6,7.73.50) \$30,685.15 \$4,000.001 \$50,298.37 \$51,754.80 \$50,000	651,000 1,054,856 403,000 1,550,000 0 0 0 1,241,856 862,730 0 16,456 0 0 0 0 0 0 0 0 5,800,720	990243 99024 1121 75024 1121 75024 1121 75024 1121 75024 1121 75024 1121 75025 110025 110025 110025 110025 110025 110025 110025 1100265 110025 1100265	\$0.00 \$0.00 \$1.58.51 \$0.00 \$0.
DEMAND - NO NOTICE DEMAND DE	FOT	\$3,300.57 \$50.593.64 (56.773.50) \$4,000.00 \$4,000.00 \$4,000.00 \$60.989.37 \$351,754.80 \$5,000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.265,885.64 \$420.00 \$76.80 \$12,250.00 \$12,2	651,000 1.064,850 403,000 1.550,000 1.550,000 1.544,850 0 10,444,850 0 0 0 0 0 0 0 0 0 0 0 5,799,890	\$3,300.57 \$50,593.64 (\$6,7.73.50) \$30,665.51 \$4,000.000 \$30,665.51 \$4,000.000 \$50,000	651,000 1,064,856 403,000 1,550,000 1,241,856 862,730 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0	980243 390294 1121 17024 1121 17024 17024 17024 17025 17026 17027	\$0,000 \$0,000 \$1,638,81 \$0,000
DEMAND - NO NOTICE DEMAND DEMA	FOT	\$3,300.57 \$50.593.64 (56.773.50) \$4,000.00 \$4,000.00 \$4,000.00 \$4,000.00 \$50.00	651,000 1,064,850 403,000 1,550,000 1,550,000 1,550,000 1,544,850 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.15 \$4,000.00 \$30,685.15 \$4,000.00 \$50,989.37 \$51,754.80 \$50,00	651,000 1.064,850 403,000 1.550,000 1.241,860 0 0 1 0	980243 390294 1121 17024 1121 17024 17024 17024 17025 17026 17027 17026 17027	\$0,000 \$1,038.11 \$0,000 \$1,000 \$0,000
DEMAND - NO NOTICE DEMAND DEMA	FOT	\$3,300.57 \$30.593.64 (56.773.50) \$29.047.00 \$4,000.00 \$22,047.00 \$4,000.00 \$50.	651,000 1,064,850 403,000 1,550,000 1,550,000 1,544,850 0 10,444,850 0 0 10,445,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$30,083.04 (\$6,773.50) \$30,085.15 \$4,000.00 \$30,085.15 \$4,000.00 \$50,000	651,000 1,044,850 403,000 1,550,000 1,241,860 862,730 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0	980243 390294 1121 17024 1121 17024 17024 17024 17024 17025 17026 17027 17026 17027	\$0,000 \$1,038.11 \$0,000 \$1,000 \$1,000 \$0,000
DEMAND - NO NOTICE DEMAND DEMA	FOT FOT FOT FOT FOR FOR FOR FOR FOT FOT FOT FOT FOT FOT SNO FOC FOC FOR MARLIN MORLIN	\$3,300.57 \$50.593.64 (56.773.50) \$4.000.00 \$4.000.00 \$4.000.00 \$6.2,989.37 \$351,754.80 \$50.00 \$60.00	651,000 1,064,850 403,000 1,550,000 0 1,550,000 0 1,544,850 0 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (\$6,7.73.50) \$30,685.15 \$4,000.001 \$50,098.37 \$51,754.80 \$50,000	651,000 1,054,856 403,000 1,550,000 0 0 1,241,856 862,730 0 16,458 0 0 0 0 0 0 0 0 0 5,800,720	980243 390294 1121 7124 7124 7124 7124 7124 7124 712	\$0.00 \$0.00 \$1.539.51 \$0.00 \$0
DEMAND - NO NOTICE DEMAND DE	FOT	\$3,300.57 \$50.593.64 (56.773.50) \$4,000.00 \$4,000.00 \$50.00	651,000 1,064,850 403,000 1,550,000 0 1,550,000 0 1,541,850 0 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.15 \$4,000.00 \$50,099.37 \$351,754.80 \$50,000	651,000 1,054,856 403,000 1,550,000 0 0 1,241,856 862,730 0 16,458 0 0 0 0 0 0 0 0 0 0 0 5,800,720	980243 390294 1121 17024 1121 17024 17024 17024 17024 17025 17026 17027 17026 17027	\$0.00 \$0.00 \$1.53.51 \$0.00 \$0.
DEMAND - NO NOTICE DEMAND DEMA	FOT	\$3,300.57 \$50.593.64 (56.773.50) \$4,000.00 \$4,000.00 \$50.00	651,000 1,064,850 403,000 1,550,000 0 1,550,000 0 1,541,850 0 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,300.57 \$50,593.64 (\$6,773.50) \$30,685.15 \$4,000.00 \$50,099.37 \$351,754.80 \$50,000	651,000 1,054,856 403,000 1,550,000 0 0 1,241,856 862,730 0 16,458 0 0 0 0 0 0 0 0 0 0 0 5,800,720	980243 390294 1121 17024 1121 17024 17024 17024 17024 17025 17026 17027 17026 17027	\$0.00 \$0.00 \$1.638.14 \$0.00 \$0.00 \$1.638.14 \$0.00

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COMMODITY (OTHER)

COMMODITY (OTHER) TOTAL

	SUPPLIER	November A	THERMS	INVOICE#
COMMODITY (PIPELINE)	FGT	\$10,682.59	2,140,800	ACCRUAL
OMMODITY (PIPELINE) OMMODITY (PIPELINE)	FGT FGT	\$732.03 \$0.00	146,700 0	ACCRUAL ACCRUAL
OMMODITY (PIPELINE)	FGT FGT	\$0.00 \$431.30	0 146,700	ACCRUAL
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$0.00 (\$388.42)	0 (77,840)	ACCRUAL
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$0.00 \$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$11,457.50	2,356,360	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY ALERT DAY	INDIANTOWN TECO	\$0.00 \$0.00	0	Alert Day Calculation Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$665,925.58	132,869	FGT CICO Report
COMMODITY (OTHER) COMMODITY (OTHER)	FCG FGT (INDIANTOWN)	(\$112.32) \$2,542.85	0	ACCRUAL 549397-1022
COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	FGT Interest IND OBA-PGA	\$0.00 \$0.00	0	
COMMODITY (OTHER) COMMODITY (OTHER)		\$0.00 \$0.00	0	
COMMODITY (OTHER)	FCG	\$6,615.71	16,450	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	
COMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	
COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN	\$0.00	ō	28670
COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN TECO	\$0.00 \$12,524.46	0 10,400	211012145184-1122
COMMODITY (OTHER)	TECO	\$4,854.86	4,030	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	TECO TECO	\$0.00 \$35,265.00	0	ACCRUAL ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	TECO FCG	\$0.00 \$0.00	0	
COMMODITY (OTHER)	CONOCO	\$1,261,950.00	2,433,980	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	EMERA EMERA-Bookout	\$25,172.00 \$0.00	0	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER) TOTAL	New River	\$189,156.60 \$2,203,894.74	350,290 2,948,019	ACCRUAL
DEMAND - NO NOTICE	FGT FGT	\$5,369.13 \$330,092.16	1,059,000 5,599,200	396243 396243
DEMAND	FGT	\$191,363.70	3,715,800	396645
DEMAND		\$26 822 46		ACCRUAL
DEMAND DEMAND DEMAND	FSC FPL	\$26,822.46 \$4,000.00	1,500,000 0	ACCRUAL
DEMAND DEMAND DEMAND DEMAND	FSC FPL FGT	\$4,000.00 \$0.00	0	VARIOUS
DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FSC FPL FGT FGT FGT	\$4,000.00 \$0.00 (\$2,610.45) \$359,445.00	0 0 243,300 1,191,300	VARIOUS 396769 396727
DEMAND	FSC FPL FGT FGT FGT SNG	\$4,000.00 \$0.00 (\$2,610.45)	0 0 243,300 1,191,300 0	VARIOUS 396769 396727 ACCRUAL
DEMAND	FSC FPL FGT FGT SNG FCG FCG	\$4,000.00 \$0.00 (\$2,610.45) \$359,445.00 \$0.00 \$90.00 \$0.00	0 0 243,300 1,191,300 0 16,450	VARIOUS 396769 396727
DEMAND	FSC FPL FGT FGT SNG FCG FCG MARLIN MARLIN	\$4,000.00 \$0.00 (\$2,610.45) \$359.445.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 243,300 1,191,300 0 16,450 0 0	VARIOUS 396769 396727 ACCRUAL
DEMAND	FSC FPL FGT FGT FGT SNG FCG FCG MARLIN MARLIN MARLIN	\$4,000.00 \$0.00 (\$2,610.45) \$359,445.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 243,300 1,191,300 0 16,450 0	VARIOUS 396769 396727 ACCRUAL
DEMAND	FSC FPL FGT FGT SNG FCG FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN	\$4,000.00 \$0.00 (\$2,610.45) \$359,445.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 243,300 1,191,300 0 16,450 0 0 0	VARIOUS 396769 396727 ACCRUAL ACCRUAL
DEMAND	FSC FPL FGT FGT SNG FCG MARLIN	\$4,000.00 (\$2,610.45) \$359,445.00 \$90.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 243,300 1,191,300 0 16,450 0 0 0 0	VARIOUS 396769 396727 ACCRUAL
DEMAND	FSC FPL FGT FGT SNG FCG FCG MARLIN	\$4,000.00 \$0.00 (\$2,610.45) \$359.445.00 \$90.00 \$0.00	0 0 243,300 1,191,300 0 16,450 0 0 0 0	VARIOUS 396769 396727 ACCRUAL ACCRUAL VARIOUS
DEMAND	FSC FPL FGT FGT FGT SNG FCG FCG MARLIN PPC PPC	\$4,000.00 \$0.00 (\$2,810.45) \$359,445.00 \$0	0 243,300 1.191,300 0 16,450 0 0 0 0 0 0	VARIOUS 396789 396727 ACCRUAL ACCRUAL VARIOUS 375223-1122
DEMAND	FSC FPL FGT FGT FGT SMG FCG FCG MARLIN PPC PPC PPC	\$4,000.00 (\$2,610.45) \$359.445,0 \$90.00 \$0	0 243,300 1.191.300 0 16,450 0 0 0 0 0 0 0	VARIOUS 396769 396727 ACCRUAL ACCRUAL VARIOUS 375223-1122 428663-1122
DEMAND	FSC FPL FGT FGT FGT SNG FCG FCG MARLIN PPC PPC PPC TECO TECO TECO	\$4,000.00 \$0.00 (\$2,610.45) \$359.445,0 \$30.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00	0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396769 396727 ACCRUAL ACCRUAL VARIOUS 375223-1122 428683-1122 211012145184-1122 ACCRUAL
DEMAND	FSC FPL FGT FGT FGT SNG FCG FCG MARLIN FPC PPC PPC PC TECO TECO TECO	\$4,000.00 \$0.00 (\$2,610.45) \$359,445.00 \$90.00 \$	0 243,300 1.191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396727 ACCRUAL ACCRUAL VARIOUS 375223-1122 428663-1122 211012145184-1122
DEMAND	FSC FPL FGT FGT FGT FGT SMG FCG FCG MARLIN MERCO PPC PPC PPC PPC TECO TECO TECO OSS	\$4,000.00 \$0.00 (\$2,810.45) \$359,445.00 \$90.00 \$0.00	0 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396769 396727 ACCRUAL ACCRUAL VARIOUS 375223-1122 428663-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL
DEMAND	FSC FPL FGT FGT FGT SMG FCG FCG MARLIN PPC PPC PPC TECO TECO TECO TECO TECO	\$4,000.00 \$0.00 (\$2,610.45) \$359,445.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00	0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396769 396777 ACCRUAL ACCRUAL 375223-1122 428683-1122 211012145184-1122 ACCRUAL ACCRUAL
DEMAND	FSC FPL FGT FGT FGT SMG FCG FCG MARLIN MELIN MARLIN MELIN	\$4,000.00 \$0,00 (\$2,610.45) \$359,445.00 \$90.00 \$0.00	0 0 243,300 1,191,300 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396789 ACCRUAL ACCRUAL VARIOUS 375223-1122 42868-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL
DEMAND DE	FSC FPL FGT FGT FGT FGT SMG FCG FCG MARLIN FPC PPC PPC TECO TECO TECO OSS TECO FPUC FPUC	\$4,000.00 \$0.00 (\$2,610.45) \$359,445.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00	0 0 243,300 1,191,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396769 396777 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 42868-1122 211012145184-1122 ACCRUAL
DEMAND DE	FSC FPL FGT FGT FGT SNG FCG FCG MARLIN MELIN MARLIN	\$4,000.00 \$0.00 (\$2,810.45.0) \$359.445.00 \$90.00 \$0.0	0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396789 396789 396789 396780 ACCRUAL ACCRUAL ACCRUAL 248683-1122 428683-1122 ACCRUAL A
DEMAND DE	FSC FPL FGT FGT FGT FGT SNG FCG FCG MARLIN PPC PPC PPC TECO TECO TECO TECO TECO TECO TECO TEC	\$4,000.00 \$0.00 (\$2,810.45) \$359.445.00 \$90.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.4333.78 \$0.00 \$4.20.00 \$420.00 \$420.00 \$420.00 \$577.810 \$583,342.50 \$1,580.00 \$3,053,510.93	0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396787 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 428663-1122 211012145184-1122 ACCRUAL
DEMAND DE	FSC FPL FGT FGT FGT FGT SMG FCG FCG MARLIN FPC PPC PPC TECO TECO TECO TECO OSS TECO FPUC FPUC FPUC FPUC FPUC FPUC FPUC	\$4,000.00 \$0,00 (\$2,610.45) \$359,445.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,00 \$0.00	0 0 243,300 1,191,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396769 396777 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 42868-1122 211012145184-1122 ACCRUAL
DEMAND DE	FSC FPL FGT FGT FGT FGT FGT SMG FCG FCG MARLIN FPC PPC PPC TECO TECO TECO TECO TECO TECO TECO TEC	\$4,000.00 \$0,00 (\$2,810.45) \$359,445.00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,000 \$0,000 \$0,000 \$1,000 \$0,000 \$1,000	0 0 0 0 1.191.300 0 1.6.450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396797 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 42868-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 103817905-1122 0488578-1122 11000394 ACCRUAL
DEMAND	FSC FPL FGT FGT FGT FGT SNG FCG FCG MARLIN PPC PPC PC TECO TECO TECO TECO TECO TECO TECO TEC	\$4,000.00 \$0,00 \$50.00 \$52,610.45) \$359,445,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,000 \$0,000 \$1,00	0 0 0 0 0 1.191.300 0 1.6.450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396787 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 428663-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 1003844-1122 0488578-1122 1000394
DEMAND DE	FSC FPL FGT FGT FGT FGT FGT SMG FCG FCG MARLIN FPC PPC PPC TECO TECO TECO TECO TECO TECO TECO TEC	\$4,000.00 \$0,000 \$0,000 \$2,810.45) \$359,445,000 \$90.00 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,275,404.85 \$0,000 \$420.00 \$420.00 \$420.00 \$420.00 \$420.00 \$583,425.50 \$1,580.00 \$3,053,510.93	0 0 243,300 1.191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396797 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 42868-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 103817905-1122 0488578-1122 11000394 ACCRUAL
DEMAND DE	FSC FPL FGT FGT FGT FGT SNG FCG FCG FCG MARLIN FPC PPC PPC TECO TECO TECO TECO TECO TECO TECO TEC	\$4,000.00 \$0.00 (\$2,810.45) \$359.445.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.43,333.78 \$0.00 \$420.00 \$420.00 \$420.00 \$420.00 \$51,275,404.85 \$0.00 \$51,275,404.85 \$0.00 \$52,747.61 \$0.00 \$53,053,510.93	0 0 243,300 1.191,300 1.191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396797 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 42868-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 103817905-1122 0488578-1122 11000394 ACCRUAL
DEMAND DE	FSC FPL FGT FGT FGT FGT FGT SNG FCG FCG MARLIN FPC PPC PPC TECO TECO TECO TECO TECO TECO TECO TEC	\$4,000.00 \$0,00 (\$2,810.45) \$359,445,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,00 \$0,00 \$1,00 \$0,00 \$1	0 0 0 0 0 1.191.300 0 1.6.450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396769 396727 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 42868-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 10003844-1122 0488578-1122 11000394 ACCRUAL AMORTIZE
DEMAND DE	FSC FPL FGT FGT FGT FGT FGT SMG FCG FCG MARLIN FPC PPC PPC TECO TECO TECO TECO TECO TECO TECO TEC	\$4,000.00 \$0,00 \$0,00 \$2,210.45,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$174,333,78 \$0,00 \$1,275,404.85 \$0,00 \$420,00 \$420,00 \$420,00 \$420,00 \$57,80,00 \$3,053,515,80,00 \$1,580,00	0 0 243,300 1,191,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396769 396727 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 42868-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 10003844-1122 0488578-1122 11000394 ACCRUAL AMORTIZE
DEMAND DE	FSC FPL FGT FGT FGT FGT FGT FGT SMG FCG FCG MARLIN PPC PPC TECO TECO TECO TECO TECO TECO TECO TEC	\$4,000.00 \$0,00 \$50.00 \$25,610.45,00 \$0.00 \$174,333,78 \$0.00 \$0.00 \$420,00 \$420,00 \$420,00 \$420,00 \$420,00 \$420,00 \$420,00 \$420,00 \$1,580,00 \$0.00	0 0 243,300 1,191,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396797 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 428683-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 10003844-1122 0488578-1122 11000394 ACCRUAL AMORTIZE
DEMAND DE	FSC FPL FGT FGT FGT FGT FGT SNG FCG FCG FCG FCG MARLIN PPC PPC PC CO TECO TECO TECO TECO TECO TECO TECO	\$4,000.00 \$0.00 (\$2,810.45) \$359.445.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,275.404.85 \$0.00 \$420.00 \$420.00 \$420.00 \$420.00 \$53.053.510.93	0 0 243,300 1.191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS 396789 396797 ACCRUAL ACCRUAL ACCRUAL VARIOUS 375223-1122 428683-1122 211012145184-1122 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL 10003844-1122 0488578-1122 11000394 ACCRUAL AMORTIZE

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U	MPANY: FLORIDA PUBLIC UTILITIES C	JUNIPANY			CALCULATIO	JN (OF INUE-UP	AND IN LE	REST PROVISION				SCHE	DULE A
				FO	R THE PERIO	DD (OF: JANUAF	RY 2022 TH	ROUGH DECEMBE	R 20	022			
			CUR	REN	NT MONTH:	NO	OVEMBER			ΥE	AR-TO-DATE			
			ACTUAL		ESTIMATE		DIFFER		ACTUAL		ESTIMATE			RENCE
	TRUE-UP CALCULATION						AMOUNT	%					AMOUNT	%
	TRUE-UP CALCULATION			Ι		Ι						Г		
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,269,278	\$	1,649,825	\$	(619,453)	(37.6)	20,713,282	\$	19,272,011	\$	(1,441,271)	(7.5)
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,050,900	\$	1,396,305	\$	(1,654,595)	(118.5)	27,663,193	\$	12,981,832	\$ ((14,681,361)	(113.1
3	TOTAL COST		5,320,178	\$	3,046,130	\$	(2,274,048)	(74.7)	48,376,475	\$	32,253,843	\$ (16,122,632)	(50.0)
4	FUEL REVENUES (NET OF REVENUE TAX)		4,202,754	\$	3,045,530	\$	(1,157,224)	(38.0)	48,688,846	\$	32,246,543	\$ ((16,442,303)	(51.0)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		160,083	\$	160,083	\$	-	0.0	1,760,908	\$	1,760,908	\$	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,362,837	\$	3,205,613	\$	(1,157,224)	(36.1)	50,449,754	\$	34,007,451	\$ ((16,442,303)	(48.4)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(957,341)	\$	159,483	\$	1,116,824	700.3	2,073,279	\$	1,753,608	\$	(319,671)	(18.2)
8	INTEREST PROVISION -THIS PERIOD	Line 21	(4,903)	\$	(8,385)	\$	(3,482)	41.5	(6,010)	\$	(37,430)	\$	(31,420)	83.9
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(997,670)	\$	(2,661,735)	\$	(1,664,065)	62.5	\$ (2,426,360)	\$	(2,625,990)	\$	(199,630)	7.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(160,083)	\$	(160,083)	\$	-	0.0	(1,760,908)	\$	(1,760,908)	\$	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$	-	\$	-	0.0	-	\$	-	\$	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(2,119,997)	\$	(2,670,720)	\$	(550,723)	20.6	(2,119,997)	\$	(2,670,720)	\$	(550,723)	20.6
	MEMO: Unbilled Over-recovery Over/(under)-recovery Book Balance		1,056,312 (1,063,685)											
	INTEREST PROVISION			_										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (997,670)	\$	(2,661,735)	\$	(1,664,065)	62.5						
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (2,115,094)	\$	(2,662,335)	\$	(547,241)	20.6						
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (3,112,765)	\$	(5,324,070)	\$	(2,211,306)	41.5	-					
15	AVERAGE	50% of Line 14	\$ (1,556,382)	\$	(2,662,035)	\$	(1,105,653)	41.5						
16	INTEREST RATE - FIRST DAY OF MONTH		0.03590		0.03590		-	0.0						
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.03970		0.03970		-	0.0						
18	TOTAL	Add Lines 16 + 17	0.07560		0.07560		-	0.0						
19	AVERAGE	50% of Line 18	0.03780		0.03780		-	0.0						
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00315		0.00315		-	0.0						
21	INTEREST PROVISION	Line 15 x Line 20	\$ (4,903)	\$	(8,385)	\$	(3,482)	41.5						

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

		IES COMPANT			TOR THE FER			THROUGH DECE	NOVEN			
LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY CO THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 2		FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	2,027,976		2,027,976	\$ (325,366.19) \$ 1,140.83	N/A N/A	N/A N/A	INCL IN COST	-16.043888 N/A
3	Jan	FCG	SYS SUPPLY	N/A	1,246		1,246	\$ 4,960.88	N/A	N/A	INCL IN COST	398.144462
4 5	Jan Jan	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	1,730 59,940		1,730 59,940	\$ 2,121.34 \$ 84,103.68	N/A N/A	N/A N/A	INCL IN COST	122.620809 140.313113
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
7 8	Jan Jan	CONOCO EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A	1,950,010		1,950,010	\$ 810,027.27 \$ 112,338.82	N/A N/A	N/A N/A	INCL IN COST	41.539647 N/A
9	Feb Feb	FGT FGT (INDIANTOWN)	SYS SUPPLY	N/A N/A	1,200,741		1,200,741 0	\$ 938,245.49 \$ 645.90	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	78.138873 N/A
11	Feb	FCG	SYS SUPPLY	N/A	69,284		69,284	\$ 17,213.41	N/A	N/A	INCL IN COST	24.844712
12	Feb Feb	MARLIN TECO	SYS SUPPLY	N/A N/A	53,020		53,020	\$ 85,015.86	N/A N/A	N/A N/A	INCL IN COST	N/A 160.346775
14	Feb	CALLAHAN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
15 16	Feb Feb	CONOCO FGU	SYS SUPPLY SYS SUPPLY	N/A N/A	1,851,570		1,851,570 0	\$ 1,205,817.36	N/A N/A	N/A N/A	INCL IN COST	65.124049 N/A
17	Feb	BOCA RATON HYDI	SYS SUPPLY	N/A			0	\$ 128,402.00	N/A	N/A	INCL IN COST	N/A
18	Feb Feb	EMERA RAINBOW ENERGY	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ (62,776) \$ 613.61	N/A N/A	N/A N/A	INCL IN COST	N/A N/A
20		FGT (INDIANTOWAN)	SYS SUPPLY SYS SUPPLY	N/A N/A	(1,058,864)		(1,058,864)	\$ 127,412.82	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	-12.032973 N/A
21		FGT (INDIANTOWN) FCG	SYS SUPPLY	N/A	27,520		27,520	\$ 621.36 \$ 30,140.74	N/A	N/A	INCL IN COST	109.523038
23	Mar Mar	IND OBA-PGA MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST	N/A N/A
25	Mar	TECO	SYS SUPPLY	N/A	34,630		34,630	\$ 358,261.64	N/A	N/A	INCL IN COST	1034.541265
26 27	Mar Mar	CONOCO EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A	4,071,320		4,071,320	\$ 2,066,502.42 \$ 147,413	N/A N/A	N/A N/A	INCL IN COST	50.757553 N/A
28	Apr	FGT	SYS SUPPLY	N/A	(243,165)		(243,165)		N/A	N/A	INCL IN COST	0.000000
29 30	Apr Apr	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	34,410		0 34,410	\$ 820 \$ 135,524	N/A N/A	N/A N/A	INCL IN COST	N/A 393.850915
31	Apr	FGT Interest	SYS SUPPLY SYS SUPPLY	N/A	,		0 0	\$ 313	N/A	N/A	INCL IN COST	N/A
32 33	Apr Apr	IND OBA-PGA MARLIN	SYS SUPPLY	N/A N/A	1,250		1,250	\$ 1,409	N/A N/A	N/A N/A	INCL IN COST	N/A 112.756000
34	Apr	TECO CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	18,280		18,280 2,425,410	\$ 45,380 \$ 1,324,732	N/A N/A	N/A N/A	INCL IN COST	248.248961
35 35		EMERA	SYS SUPPLY	N/A	2,425,410		0	\$ 115,020	N/A	N/A	INCL IN COST	54.618869 N/A
34 35		FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	233,725		233,725	\$ (227,622) \$ 2,428	N/A N/A	N/A N/A	INCL IN COST	-97.388931 N/A
36	May	FCG	SYS SUPPLY	N/A	28,180		28,180	\$ 11,301	N/A	N/A	INCL IN COST	0.000000
37		FGT Interest IND OBA-PGA	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST	N/A N/A
39 40		MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	47,640		0 47,640	\$ 49,505 \$ 27,627	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 100.000000
41	May	CONOCO	SYS SUPPLY	N/A	1,770,130		1,770,130	\$ 1,315,276	N/A	N/A	INCL IN COST	74.303924
42		NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A	415,370		415,370	\$ 101,024 \$ 301,559	N/A N/A	N/A N/A	INCL IN COST	N/A 72.600000
44	Jun	FGT	SYS SUPPLY	N/A	236,696		236,696	\$ (107,378)	N/A	N/A	INCL IN COST	-45.365380
45 46		FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	29,240		29,240	\$ 4,322 \$ 11,724	N/A N/A	N/A N/A	INCL IN COST	N/A 40.095246
47 48	Jun Jun	CONOCO PESCO	SYS SUPPLY SYS SUPPLY	N/A N/A	823,240		823,240 0	\$ 750,612	N/A N/A	N/A N/A	INCL IN COST	91.177810 N/A
49	Jun	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50 51		PEOPLES GAS MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
52 53	Jun Jun	TECO GAS SOUTH	SYS SUPPLY SYS SUPPLY	N/A N/A	26,440		26,440	\$ 88,892	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	336.203858 N/A
54	Jun	EMERA	SYS SUPPLY	N/A	47,130		47,130	\$ 45,107	N/A	N/A	INCL IN COST	95.708508
55 56	Jun Jul	NEW RIVER FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	349,080 (396,591)		349,080 (396,591)	\$ 315,219 \$ (231,520)	N/A N/A	N/A N/A	INCL IN COST	90.300000 58.377396
57 58	Jul Jul	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	24,000		24,000	\$ 4,394 \$ 9,650	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 40.206833
59	Jul	CONOCO	SYS SUPPLY	N/A	1,317,960		1,317,960	\$ 988,296	N/A	N/A	INCL IN COST	74.986787
60 61	Jul Jul	PESCO BP	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST	N/A N/A
62	Jul Jul	PEOPLES GAS	SYS SUPPLY	N/A N/A			0		N/A	N/A N/A	INCL IN COST	N/A N/A
63 64	Jul	MARLIN GAS SOUTH	SYS SUPPLY SYS SUPPLY	N/A			0		N/A N/A	N/A	INCL IN COST INCL IN COST	N/A N/A
65 66	Jul Jul	EMERA TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	13,960		13,960	\$ 2,952 \$ 40,839	N/A N/A	N/A N/A	INCL IN COST	N/A 292.544628
67	Jul	NEW RIVER	SYS SUPPLY	N/A	379,930		379,930	\$ 275,665	N/A	N/A	INCL IN COST	72.556832
68 69	Aug Aug	FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	(381,234)		(381,234)	\$ 206,972 \$ 4,492	N/A N/A	N/A N/A	INCL IN COST	-54.290006 N/A
70 71	Aug	FCG CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	21,160 1 644 560		21,160 1,644,560	\$ 8,510	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	40.218053 159.655878
72		PESCO	SYS SUPPLY	N/A	1,644,560		0	\$ 2,625,637	N/A	N/A	INCL IN COST	N/A
73 74		BP PEOPLES GAS	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST	N/A N/A
75 76	Aug	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	(7,390)		(7,390)	\$ 39,972	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A -540.886333
77	Aug	NEW RIVER	SYS SUPPLY	N/A	(7,390) 423,170		423,170	\$ 660,164	N/A	N/A	INCL IN COST	156.004362
78 79		EMERA FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	(416,441)		(416,441)	\$ 6,882 \$ (86,569)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 20.787795
80	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 5,355	N/A	N/A	INCL IN COST	N/A
81 82		FCG OBA	SYS SUPPLY SYS SUPPLY	N/A N/A	24,910		24,910 0	\$ (69,359)	N/A N/A	N/A N/A	INCL IN COST	-278.438659 N/A
83	Sep	PESCO	SYS SUPPLY	N/A	4 075 745		0	A 704.00	N/A	N/A	INCL IN COST	N/A
84 85		CONOCO MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A	1,675,740		1,675,740 0	\$ 1,784,821	N/A N/A	N/A N/A	INCL IN COST	106.509433 N/A
86 87	Sep	TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	7,130		7,130	\$ (15,348) \$ 443.950	N/A N/A	N/A N/A	INCL IN COST	-215.263534 101.800000
88	Sep	NEW RIVER EMERA	SYS SUPPLY	N/A	436,100		436,100 0	\$ 21,186	N/A	N/A	INCL IN COST	N/A
89 90		FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	371,346		371,346 0	\$ (135,239) \$ 3,833	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	-36.418707 N/A
91	Oct	FCG	SYS SUPPLY	N/A	16,450		16,450	\$ 6,616	N/A	N/A	INCL IN COST	40.217082
92 93		CONOCO PESCO	SYS SUPPLY SYS SUPPLY	N/A N/A	1,933,910		1,933,910	\$ 1,455,583	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	75.266318 N/A
94	Oct	NEW RIVER	SYS SUPPLY	N/A	410,770		410,770	\$ 296,986.71	N/A	N/A	INCL IN COST	72.300000
95 96		TECO EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A	10,290		10,290	\$ 18,462.62 \$ 25,172	N/A N/A	N/A N/A	INCL IN COST	179.422935 N/A
97	Nov	FGT	SYS SUPPLY	N/A	132,869		132,869	\$ 729,710.03	N/A	N/A	INCL IN COST	549.195094
98		FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	16,450		16,450	\$ 2,543 \$ 6,503	N/A N/A	N/A N/A	INCL IN COST	N/A 39.534286
100	Nov	TECO	SYS SUPPLY	N/A	15,260		15,260	\$ 51,678	N/A	N/A	INCL IN COST	338.650852
101 102	Nov	MARLIN CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	2,433,980		2,433,980	\$ 2,565 \$ 1,261,950	N/A N/A	N/A N/A	INCL IN COST	N/A 51.847180
103 104		PESCO NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A	350,290		0 350,290	\$ 189,157	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 54.00000
105		EMERA	SYS SUPPLY	N/A	550,280		350,290	\$ 25,172	N/A N/A	N/A N/A	INCL IN COST	54.000000 N/A
116	TOTA				26,991,758		26,991,758.00	20,713,282				76.739
-	IVIA	1			20,381,138		20,001,100.00	20,113,202			<u> </u>	10.739

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2022 THROUGH DEC 2022

MONTH: November 2022

		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
CONOCO	78475	4,000	3,910	120,000	117,300	4.7000	\$4.8082
CONOCO	62410	0	0		·	0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0			0.0000	
CONOCO	25309	4,300	4,203	129,000	126,098	5.4825	\$5.608
CONOCO	25309	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
		0.000	0.440	0.40.000	0.40.000		
		8,300	8,113	249,000	243,398		
				WEICHTED	AVERAGE	\$5.1054	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

\\wpsfps01\p_drive\Departments & Divisions\Gas Supply\ACCRUALS\Accruals & True Ups (p. 3 & 4)\2022\2022-11\[Allocation of Gas Invoices - 2022-11.xisx]FPSC Firm Transportation Report

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
PGA	COST		•					•	•		-		
1	Commodity costs	689,327	2,313,178	2,730,352	2,850,899	1,581,097	1,108,499	1,090,276	3,552,628	2,084,036	1,671,414	2,269,278	0
2	Transportation costs	3,033,269	2,916,656	2,115,265	2,888,308	2,570,756	2,327,991	2,300,076	1,191,552	2,605,362	2,663,059	3,050,900	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	3,722,596	5,229,834	4,845,617	5,739,207	4,151,853	3,436,490	3,390,352	4,744,180	4,689,397	4,334,473	5,320,178	0
PGA	THERM SALES		-		-			-		-	-	-	-
13	Residential	2,247,608	2,140,997	1,692,758	1,460,666	1,232,978	1,059,707	865,972	893,649	932,522	1,055,668	1,252,440	0
14	Commercial	829,763	861,100	723,425	726,579	592,209	574,061	545,714	499,888	588,199	600,914	629,554	0
18													
PGA	RATES (FLEX-DOWN FA	CTORS)	•		-			•		-	-	-	-
19	Residential	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ -
20	Commercial	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ -
PGA	REVENUES												
24	Residential	2,110,437	2,116,486	1,637,206	1,411,185	1,241,927	1,074,838	905,798	934,358	957,172	1,101,650	1,305,299	0
25	Commercial	779,770	849,717	699,492	702,329	596,038	589,441	570,729	522,681	600,866	628,711	659,042	0
29													
45													
NUM	BER OF PGA CUSTOME	RS				·	·						•
46	Residential	64,079	64,114	64,460	64,695	64,988	65,176	65,394	65,708	65,971	66,152	66,328	0
47	Commercial	3,325	3,334	3,342	3,352	3,359	3,373	3,365	3,375	3,382	3,383	3,386	0

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

SOUTH FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED = AVERAGE BTU CONTENT 1.0237 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0135 1 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT 1.0247 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0172 1 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0280 1 NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0280 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 PRESSURE CORRECTION FACTOR 1.05 D. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR 1.05 D. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR 1.05 D. DELIVERY PRESSURE OF GAS PURCHASED 1.0170 1 3 BILLING FACTOR 1.05 BTU CONTENT x PRESSURE CORRECTION FACTOR 1.05 OKECHOBEE 1 AVERAGE BTU CONTENT 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 PRESSURE CORRECTION FACTOR 1.05 OKECHOBEE 1 AVERAGE BTU CONTENT 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 PRESSURE CORRECTION FACTOR 1.05 OKECHOBEE 1 AVERAGE BTU CONTENT 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1	R THE I FEB 1.0258 1.0258 1.0258 14.929 14.73 1.0135 1.04 1.0262 14.983 14.73 1.0172 1.04	1.0259 14.929 14.73 1.0135 1.04 1.0266 14.983 14.73 1.0172 1.04	1.0251 14.929 14.73 1.0135 1.04 1.0254 14.983 14.73 1.0172 1.04	1.0233 14.929 14.73 1.0135 1.04 1.0226 14.983 14.73 1.0172 1.04	1.0215 14.929 14.73 1.0135 1.04 1.0210 14.983 14.73 1.0172	1.0230 14.929 14.73 1.0135 1.04 1.0231 14.983 14.73 1.0172	1.0235 14.929 14.73 1.0135 1.04 1.0235 14.983 14.73 1.0172	1.0236 14.929 14.73 1.0135 1.04 1.0170 14.983 1.0172 1.03	1.0270 14.929 14.73 1.0135 1.04 1.0350 14.983 14.73 1.0172	1.0292 14.929 14.73 1.0135 1.04 1.0300 14.983 14.73 1.0172	1.0268 14.929 14.73 1.0135 1.04 1.0275 14.983 14.73 1.0172
SOUTH FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT 1.0237 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.929 14 b. DELIVERY PRESSURE OF GAS PURCHASED psia 1.0135 1 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 CENTRAL FLORIDA 1.0247 1 AVERAGE BTU CONTENT OF GAS PURCHASED 1.0247 1 2 PRESSURE CORRECTION FACTOR (a/b) psia 1.0135 1 3 BILLING FACTOR 1.0247 1 CENTRAL FLORIDA 1.0247 1 CENTRAL FLORIDA 1.0247 1 AVERAGE BTU CONTENT OF GAS PURCHASED 1.0247 1 DELIVERY PRESSURE OF GAS SOLD psia 14.73 1.0247 1 B DELIVERY PRESSURE OF GAS PURCHASED psia 1.0172 1 B DELIVERY PRESSURE OF GAS PURCHASED 1.0172 1 B BILLING FACTOR 1.04 1 NORTHEAST FLORIDA 1 A AVERAGE BTU CONTEN 0 THERMS PURCHASED AVERAGE BTU CONTENT 1.0280 1 CCF PURCHASED 1.0280 1 AVERAGE BTU CONTEN 0 THERMS PURCHASED AVERAGE BTU CONTENT 1.0280 1 B D. DELIVERY PRESSURE OF GAS SOLD psia 14.73 1 PRESSURE CORRECTION FACTOR 1.05 1 B DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 1 B D. DELIVERY PRESSURE OF GAS PURCHASED 1.0170 1 B BILLING FACTOR 1.05 1 COKECHOBEE 1.05 1 COKECHOBEE 1.05 1 AVERAGE BTU CONTENT OF GAS PURCHASED 1.05 1 THERMS PURCHASED 2.04 2.0	1.0258 4.929 14.73 1.0135 1.04 1.0262 14.983 14.73 1.0172 1.04	1.0259 14.929 14.73 1.0135 1.04 1.0266 14.983 14.73 1.0172 1.04	1.0251 14.929 14.73 1.0135 1.04 1.0254 14.983 14.73 1.0172	1.0233 14.929 14.73 1.0135 1.04 1.0226 14.983 14.73 1.0172	1.0215 14.929 14.73 1.0135 1.04 1.0210 14.983 14.73 1.0172	1.0230 14.929 14.73 1.0135 1.04 1.0231 14.983 14.73 1.0172	1.0235 14.929 14.73 1.0135 1.04 1.0235 14.983 14.73 1.0172	1.0236 14.929 14.73 1.0135 1.04 1.0170 14.983 14.73 1.0172	1.0270 14.929 14.73 1.0135 1.04 1.0350 14.983 14.73 1.0172	1.0292 14.929 14.73 1.0135 1.04 1.0300 14.983 14.73 1.0172	1.0266 14.929 14.73 1.0135 1.04 1.0275 14.983 14.73
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED = AVERAGE BTU CONTENT 1.0237 1 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0135 1 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 CENTRAL FLORIDA 1 AVERAGE BTU CONTENT CCF PURCHASED = AVERAGE BTU CONTENT 1.0247 1 PRESSURE CORRECTION FACTOR (a/b) psia 14.73 1 D. DELIVERY PRESSURE OF GAS SOLD psia 14.73 1 BILLING FACTOR 1.0172 1 PRESSURE CORRECTION FACTOR 1.0172 1 DELIVERY PRESSURE OF GAS SOLD psia 14.73 1 PRESSURE CORRECTION FACTOR 1.0172 1 BILLING FACTOR 1.0172 1 BILL	1.04 1.0262 14.73 1.0135 1.04 1.0262 14.983 14.73 1.0172 1.04	14.929 14.73 1.0135 1.04 1.0266 14.983 14.73 1.0172 1.04	14.929 14.73 1.0135 1.04 1.0254 14.983 14.73 1.0172	14.929 14.73 1.0135 1.04 1.0226 14.983 14.73 1.0172	14.929 14.73 1.0135 1.04 1.0210 14.983 14.73 1.0172	14.929 14.73 1.0135 1.04 1.0231 14.983 14.73 1.0172	14.929 14.73 1.0135 1.04 1.0235 14.983 14.73 1.0172	14.929 14.73 1.0135 1.04 1.0170 14.983 14.73 1.0172	14.929 14.73 1.0135 1.04 1.0350 14.983 14.73 1.0172	14.929 14.73 1.0135 1.04 1.0300 14.983 14.73 1.0172	14.929 14.73 1.0135 1.04 1.0275 14.983 14.73
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a. DELIVERY PRESSURE OF GAS SOLD psia b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0135 1.3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED CCF PURCHASED 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia b. DELIVERY PRESSURE OF GAS PURCHASED psia pressure Correction Factor (a/b) psia 1.0172 1 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 NORTHEAST FLORIDA 1 AVERAGE BTU CONTENT CCF PURCHASED 2 PRESSURE CORRECTION FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN CCF PURCHASED 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR BTU CONTENT x PRESSURE OF GAS PURCHASED psia 10.170 1 THERMS PURCHASED BTU CONTENT x PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED THERMS PURCHASED AVERAGE BTU CONTENT 1.0250 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 14.983 15.	14.73 1.0135 1.04 1.0262 14.983 14.73 1.0172 1.04	14.73 1.0135 1.04 1.0266 14.983 14.73 1.0172 1.04	14.73 1.0135 1.04 1.0254 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0226 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0210 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0231 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0235 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0170 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0350 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0300 14.983 14.73 1.0172	1.0135 1.0135 1.0275 14.983 14.73
b. DELIVERY PRESSURE OF GAS PURCHASED psia PRESSURE CORRECTION FACTOR (a/b) psia 1.0135 BILLING FACTOR BTU CONTENT X PRESSURE CORRECTION FACTOR 1.04 CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED CCF PURCHASED 1.0247 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia b. DELIVERY PRESSURE OF GAS PURCHASED psia pressure correction factor (a/b) psia 3 BILLING FACTOR BTU CONTENT X PRESSURE CORRECTION FACTOR 1.04 NORTHEAST FLORIDA 1 AVERAGE BTU CONTENT 1 DELIVERY PRESSURE OF GAS SOLD psia 1 AVERAGE BTU CONTENT 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia b. DELIVERY PRESSURE OF GAS SOLD psia 1 AVERAGE BTU CONTENT 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS PURCHASED psia b. DELIVERY PRESSURE OF GAS PURCHASED psia 1 AVERAGE BTU CONTENT 3 BILLING FACTOR BTU CONTENT X PRESSURE CORRECTION FACTOR 1 DELIVERY PRESSURE OF GAS PURCHASED psia 1 AVERAGE BTU CONTENT DF GAS PURCHASED THERMS PURCHASED AVERAGE BTU CONTENT DF GAS PURCHASED THERMS PURCHASED THERMS PURCHASED AVERAGE BTU CONTENT DF GAS PURCHASED THERMS PURCHASED THERMS PURCHASED AVERAGE BTU CONTENT DF GAS PURCHASED THERMS PURCHASED THERMS PURCHASED AVERAGE BTU CONTENT DF GAS PURCHASED THERMS PURCHASED THERMS PURCHASED AVERAGE BTU CONTENT DF GAS PURCHASED THERMS PURCHASED THE	14.73 1.0135 1.04 1.0262 14.983 14.73 1.0172 1.04	14.73 1.0135 1.04 1.0266 14.983 14.73 1.0172 1.04	14.73 1.0135 1.04 1.0254 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0226 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0210 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0231 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0235 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0170 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0350 14.983 14.73 1.0172	14.73 1.0135 1.04 1.0300 14.983 14.73 1.0172	1.0135 1.0135 1.0275 14.983 14.73
PRESSURE CORRECTION FACTOR (a/b) psia 1.0135 1.3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT 1.0247	1.04 1.0262 14.983 14.73 1.0172 1.04	1.0135 1.04 1.0266 14.983 14.73 1.0172 1.04	1.0135 1.04 1.0254 14.983 14.73 1.0172	1.0135 1.04 1.0226 14.983 14.73 1.0172	1.0135 1.04 1.0210 14.983 14.73 1.0172	1.0135 1.04 1.0231 14.983 14.73 1.0172	1.0135 1.04 1.0235 14.983 14.73 1.0172	1.0135 1.04 1.0170 14.983 14.73 1.0172	1.0135 1.04 1.0350 14.983 14.73 1.0172	1.0135 1.04 1.0300 14.983 14.73 1.0172	1.0135 1.0275 14.983 14.73
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CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED = AVERAGE BTU CONTENT 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0172 1 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0280 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS PURCHASED 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0170 1 3 BILLING FACTOR BTU CONTENT x PRESSURE OF GAS PURCHASED psia 1.0170 1 4.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0170 1 5 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1	14.983 14.73 1.0172 1.04	1.0266 14.983 14.73 1.0172 1.04	1.0254 14.983 14.73 1.0172	1.0226 14.983 14.73 1.0172	1.0210 14.983 14.73 1.0172	1.0231 14.983 14.73 1.0172	1.0235 14.983 14.73 1.0172	1.0170 14.983 14.73 1.0172	1.0350 14.983 14.73 1.0172	1.0300 14.983 14.73 1.0172	1.0275 14.983 14.73 1.0172
1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED = AVERAGE BTU CONTENT 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 b. DELIVERY PRESSURE OF GAS PURCHASED psia 1.0172 1 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 NORTHEAST FLORIDA 1 AVERAGE BTU CONTENT 1.0280 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0280 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 1 PRESSURE CORRECTION FACTOR 1.0170 1 3 BILLING FACTOR 1.0170 1 BTU CONTENT x PRESSURE OF GAS PURCHASED psia 1.0170 1 BILLING FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT 1.050 1 2 PRESSURE CORRECTION FACTOR 1.050 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 2 PRESSURE CORRECTION FACTOR 1.0250 1 A DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.0250 1	14.983 14.73 1.0172 1.04 1.0278	14.983 14.73 1.0172 1.04	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1. b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 1.0172 1. 3 BILLING FACTOR 1.04 1.0172 1. NORTHEAST FLORIDA 1 1.0280	14.983 14.73 1.0172 1.04 1.0278	14.983 14.73 1.0172 1.04	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172	14.983 14.73 1.0172
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1. b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0172 1. 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 NORTHEAST FLORIDA 1 AVERAGE BTU CONTENT 1.0280 1. THERMS PURCHASED 2 AVERAGE BTU CONTENT 1.0280 1. 2 PRESSURE CORRECTION FACTOR 2. a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0170 1. 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT 1.0250 1. THERMS PURCHASED 2 AVERAGE BTU CONTENT 1.050 THERMS PURCHASED 2 AVERAGE BTU CONTENT 1.050 OKEECHOBEE 1 AVERAGE BTU CONTENT 1.0250 1. 2 PRESSURE CORRECTION FACTOR 2. a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.	14.73 1.0172 1.04 1.0278	14.73 1.0172 1.04 1.0255	14.73 1.0172 1.04	14.73 1.0172 1.04	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172
a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1. b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0172 1. 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 NORTHEAST FLORIDA 1.04 AVERAGE BTU CONTEN 0 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0280 1. 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.980 1. b. DELIVERY PRESSURE OF GAS PURCHASED 1.0170 1. 3 BILLING FACTOR 1.05 BTU CONTENT x PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT 1.0250 1. THERMS PURCHASED = AVERAGE BTU CONTENT 1.050 OKEECHOBEE 1.050 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1. 2 PRESSURE CORRECTION FACTOR 1.050 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1. 2 PRESSURE CORRECTION FACTOR 1.0250 1. 3 BILLIVERY PRESSURE OF GAS SOLD psia 1.0250 1.	14.73 1.0172 1.04 1.0278	14.73 1.0172 1.04 1.0255	14.73 1.0172 1.04	14.73 1.0172 1.04	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172
b. DELIVERY PRESSURE OF GAS PURCHASED psia PRESSURE CORRECTION FACTOR (a/b) psia 3 BILLING FACTOR BTU CONTENT × PRESSURE CORRECTION FACTOR 1.04 NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN CCF PURCHASED 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia b. DELIVERY PRESSURE OF GAS PURCHASED psia pressure Correction FACTOR (a/b) psia 1.0170 3 BILLING FACTOR BTU CONTENT × PRESSURE CORRECTION FACTOR BTU CONTENT × PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED THERMS PURCHASED THERMS PURCHASED THERMS PURCHASED 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 1.0250 1 1 1.0250 1 1.0250 1 1.0250 1 1.0250 1 1.0250 1 1.0250 1 1.0250 1 1.0250 1 1.0250 1 1.0250 1 1.0250 1 1.0250	14.73 1.0172 1.04 1.0278	14.73 1.0172 1.04 1.0255	14.73 1.0172 1.04	14.73 1.0172 1.04	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172	14.73 1.0172
1.0172 1	1.0278	1.04	1.04	1.04	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0280 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.980 1. b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0170 1 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.	1.0278	1.0255			1.04	1.04	1.04	1.03	1.05	1.05	1.05
NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0 THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED = AVERAGE BTU CONTENT 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.980 1. b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0170 1. 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1. 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.	1.0278	1.0255			1.04	1.04	1.04	1.03	1.05	1.05	1.05
1 AVERAGE BTU CONTEN 0 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0280 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.73 D. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0170 1 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 2 PRESSURE CORRECTION FACTOR 1.0250 1 2 PRESSURE CORRECTION FACTOR 1.0250 1	14.980	14.980	1.0267	1.0253							
CCF PURCHASED 1.0250 I 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.980 1. b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0170 1 3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED 1.0250 1 THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.	14.980	14.980	1.0267	1.0253				1			
a. DELIVERY PRESSURE OF GAS SOLD psia 14.980 1. b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 1.0170 1. 3 BILLING FACTOR 1.0170 1. 3 BILLING FACTOR 1.05 1.05 1.05 1.05 1.05 1.05 1.05 1.05					1.0247	1.0226	1.0231	1.0223	1.0236	1.0230	1.02476
b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73 PRESSURE CORRECTION FACTOR (a/b) psia 1.0170 1 3 BILLING FACTOR BTU CONTENT × PRESSURE CORRECTION FACTOR 1.05 OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.											
PRESSURE CORRECTION FACTOR (a/b) psia 1.0170 1	14.73	44.70	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
3 BILLING FACTOR BTU CONTENT × PRESSURE CORRECTION FACTOR 0KEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED = AVERAGE BTU CONTENT 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 14.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
BTU CONTENT × PRESSURE CORRECTION FACTOR OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED CCF PURCHASED = AVERAGE BTU CONTENT 1.0250 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.											
1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT 1.0250 1 2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 14.983	1.05	1.04	1.04	1.04	0.00	1.04	1.04	1.04	1.04	1.04	1.04
PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.											
a. DELIVERY PRESSURE OF GAS SOLD psia 14.983 1.	1.0240	1.0240	1.0223	1.0213	1.0201	1.0212	1.0215	1.0232	1.0263	1.0276	1.024
b. DELIVERY PRESSURE OF GAS PURCHASED psia 14.73	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
·	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR											
BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04
BREWSTER 1 AVERAGE BTU CONTENT OF GAS PURCHASED											
THERMS PURCHASED = AVERAGE BTU CONTENT 1.0246 1	1.0248	1.0248	1.0227	1.0227	1.0224	1.0348	1.0322	1.0334	1.0564	1.0270	1.025
2 PRESSURE CORRECTION FACTOR											
a. DELIVERY PRESSURE OF GAS SOLD psia 14.980 14	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
` ''	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.05	1.07	1.04	1.04
BTU CONTENT x PRESSURE CORRECTION FACTOR 1.04 FORT MEADE	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.03	1.07	1.04	1.0-
1 AVERAGE BTU CONTENT OF GAS PURCHASED											
CCF PURCHASED	1.0250	1.0247	1.0225	1.0211	1.0199	1.0207	1.0226	1.0233	1.0263	1.0276	1.0246
2 PRESSURE CORRECTION FACTOR											
	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
·	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
` ''		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR BTU CONTENT × PRESSURE CORRECTION FACTOR 1.04	1.0170							1.04	1.04	1.05	1.0