FLORIDA PUBLIC SERVICE COMMISSION	
INVESTOR-OWNED NATURAL GAS UTILITY	
EARNINGS SURVEILLANCE REPORT	
FLORIDA CITY GAS	
December 2019	
PSC/AFA 13 (6/94)	

FLORIDA CITY GAS YEAR END RATE BASE December 2019

			(1)	(2)			(3)	(4)			(5)
			ACTUAL PER BOOKS	FPSC ADJUSTMENTS			FPSC ADJUSTED	PRO FORMA ADJUSTMENTS			PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL) NET OPERATING INCOME	(a)	\$			866,638	\$	12,921,643	\$	523,111	\$	13,444,753
AVERAGE RATE BASE	(a)	\$	352,309,715	\$	(22,700,562)	\$	329,609,153	\$	(11,069,048)	\$	318,540,104
AVERAGE RATE OF RETURN	(a)		3.42%				3.92%				4.22%
II. YEAR END RATE BASE (JURISDICTIONAL)		\$	374,849,191	\$	(61,936,795)	\$	312,912,395	\$	(10,708,101)	\$	302,204,294
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)	_			<u>IV. l</u>	EARNED RETUR	NO	N EQUITY (FPSC	AD.	JUSTED BASIS)		
LOW		<u>5.33%</u>		Α. Ι	NCLUDING AGI	_ A(CQ. ADJ. & REGI	JLA	TORY ASSETS		<u>5.69</u> %
MIDPOINT		<u>5.73%</u>		D [4 A		E0 7	ATORY ASSETS		C 420/
HIGH		6.14%		D. C	EXCLUDING AG	LA	CQ. ADJ. & REG	ULF	ATURT ASSETS		<u>6.43</u> %

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083, or s.775.084.

Keith Ferguson, Vice President Accounting and Controller

(Name and Title of Chief Financial Officer)

(Signature)

2/14/2020

(Date)

FLORIDA CITY GAS AVERAGE RATE OF RETURN RATE BASE

December 2019

			(1)		(2)	(3)	(4) PRUPER I T	(5)		(7)		(8)		(9)
Line				ACC	CUM. DEPR. &	NET PLANT IN	HELD FOR			NET I	JTILITY			TOTAL RATE
No.	_	PLAN'	T IN SERVICE		AMORT.	SERVICE	FUTURE USE	CWIP		PLANT		WORKING CAPITA	L_	BASE
1	PER BOOKS (1)	\$	446,718,163	\$	186,993,493	\$ 259,724,670	\$ -	\$	45,650,955	\$	305,375,625	\$ 46,934,0	90	\$ 352,309,715
2														
3	FPSC ADJUSTMENTS:	_												
4	REMOVE SAFE CLAUSE PLANT		(3,778,388)		(24,317)	(3,754,071)			(904,718)		(4,658,789)			(4,658,789)
5	REMOVE AEP											(12,944,2	60)	(12,944,260)
6	NONUTILITY PLANT												-	-
7	CLAUSE UNDERRECOVERIES											(2,107,9	63)	(2,107,963)
8	REMOVE LEASES		(121,258)		(72,265)	(48,994)					(48,994)	48,9	92	(2)
9	TEMPORARY CASH INVESTMENTS											(2,989,5	49)	(2,989,549)
10	TOTAL FPSC ADJUSTMENTS (2)	\$	(3,899,646)	\$	(96,581)	\$ (3,803,065)	\$ -	\$	(904,718)	\$	(4,707,783)	\$ (17,992,7	<u>80</u>)	\$ (22,700,562)
11														
12	FPSC ADJUSTED	\$	442,818,517	\$	186,896,912	\$ 255,921,605	\$ -	\$	44,746,237	\$	300,667,842	\$ 28,941,3	11	\$ 329,609,153
13														
14	ADJUSTED FOR FLEX RATE REVENUES	\$	442,818,517	\$	186,896,912	\$ 255,921,605	\$ -	\$	44,746,237	\$	300,667,842	\$ 28,941,3	11	\$ 329,609,153
15														
16	PRO FORMA ADJUSTMENTS:	_												
17														
18	TOTAL PRO FORMA ADJUSTMENTS	\$	(21,656,835)	\$	(10,587,787)	\$ (11,069,048)	\$ -	\$		\$	(11,069,048)	\$	_	\$ (11,069,048)
19														
20	PRO FORMA ADJUSTED	\$	421,161,682	\$	176,309,125	\$ 244,852,557	<u>\$</u> -	\$	44,746,237	\$	289,598,794	\$ 28,941,3	11	\$ 318,540,104

⁽¹⁾ Recoverable AGL Acquisition Adjustment and related Accumulated Amortization are included in "Per Books" amounts.

⁽²⁾ In order to be consistent with the "Per Book" capital structure reflected on Schedule 4, certain capital structure balances are no longer presented as part of "Per Book" Rate Base on this schedule. Therefore, no further capital structure adjustment is needed.

FLORIDA CITY GAS AVERAGE RATE OF RETURN INCOME STATEMENT December 2019

			(1)		(2)	(3)	(4)		-	(5) TAXESOTHER		(6)		(7) DEFERRED		(8)	(9)		(10)		(11)		
Line			OPERATING							THAN INCOME	п	NCOME TAXES	п	NCOME TAXES	IN	V. TAX CREDIT		GAIN/LOSSON	T	OTAL OPERATING	a N	ET OPER/	ATING
No.	_		REVENUES	O& N	GAS EXPENSE	O&M OTHER	DEF	DEPR. & AMORT.		TAXES		CURRENT		(NET)		(NET)	DISPOSITION			EXPENSES		INCOM	
1	PER BOOKS	\$	94,626,075	\$	20,521,058	37,105,343	\$	15,044,054	\$	8,379,527	\$	(3,160,576)	\$	4,681,665	\$	-	\$		- \$	82,571,070	\$	12,0	055,005
2	END OF YEAR CUSTOMER REFUND ACCRUAL																		\$	-	\$		-
3	ADJUSTED BOOKS	\$	94,626,075	\$	20,521,058	\$ 37,105,343	\$	15,044,054	\$	8,379,527	\$	(3,160,576)	\$	4,681,665	\$	-	\$		- \$	82,571,070	\$	12,0	055,005
4																							
5	FPSC ADJUSTMENTS:																						
6	FUEL REVENUES/COSTS		(20,973,894)		(20,950,278)					(104,751)		-								(21,055,030)		81,136
7	FRANCHISE/GROSS RECEIPTS TAXES		(4,992,163)							(5,019,113)		-								(5,019,113)		26,950
8	ECP REVENUE/COSTS		(5,564,178)			(5,502,944)				(61,293)		14								(5,564,223))		44
9	AEP REVENUE/COSTS		157,419					(1,628,641)				447,776								(1,180,865)	1,3	338,284
10	SAFE REVENUE/COSTS		(366,981)			(7,954)		(87,397)		(38,585)		(58,426)								(192,361))	(174,620)
11	ASSOCIATION DUES					(140,329)						35,181								(105,148)		105,148
12	INTEREST SYNCHRONIZATION		-							-		510,304		<u>-</u>		-	_	-	<u> </u>	510,304		(510,304)
13	TOTAL FPSC ADJUSTMENTS		(31,739,797)		(20,950,278)	(5,651,226)		(1,716,038)		(5,223,742)		934,850		<u> </u>			_	-		(32,606,435)		866,638
14																							
15	FPSC ADJUSTED	\$	62,886,278	\$	(429,220)	\$ 31,454,117	\$	13,328,016	\$	3,155,784	\$	(2,225,726)	\$	4,681,665	\$		\$. \$	49,964,635	\$	12,9	921,643
16																							
17	FLEX RATE REVENUES	_							_				_	-			_		<u> </u>	-			
18	ADJUSTED FOR																						
19	FLEX RATE REVENUES	\$	62,886,278	\$	(429,220)	\$ 31,454,117	\$	13,328,016	\$	3,155,784	\$	(2,225,726)	\$	4,681,665	\$		\$		<u>. \$</u>	49,964,635	\$	12,9	921,643
20																							
21	PRO FORMA ADJUSTMENTS																						
22																							
23	TOTAL PRO FORMA ADJUSTMENTS	_						(721,895)				198,784	_				_		<u> </u>	(523,111)		523,111
24																							
25	PRO FORMA ADJUSTED	\$	62,886,278	\$	(429,220)	\$ 31,454,117	\$	12,606,121	\$	3,354,568	\$	(2,026,942)	\$	4,681,665	<u>\$</u>		\$		<u> \$ </u>	49,441,525	\$	13,4	444,753

FLORIDA CITY GAS YEAR END RATE BASE RATE BASE December 2019

	(1)		(2)	(3)	(4)	(5)	(7)	(8)	(9)
Line			ACCUM. DEPR. &	NET PLANT IN	HELD FOR		NET UTILITY	WORKING	
No.	PLANT	IN SERVICE	AMORT.	SERVICE	FUTURE USE	CWIP	PLANT	CAPITAL	TOTAL RATE BASE
1 PER BOOKS (1)	\$	472,938,404 \$	191,312,453	\$ 281,625,951	\$ -	\$ 38,857,470	320,483,420	\$ 54,365,770	\$ 374,849,191
2									
3 FPSC ADJUSTMENTS:									
4 REMOVE SAFE CLAUSE PLANT		(9,421,063)	(92,415)	(9,328,648)		(233,775)	(9,562,423)		(9,562,423)
5 REMOVE AEP		-		-		-	-	(11,067,897)	(11,067,897)
6 NONUTILITY PLANT								-	
7 CLAUSE UNDERRECOVERIES						-	-	(2,442,339)	(2,442,339)
8 REMOVE LEASES		(105,620)	(76,016)	(29,604)			(29,604)	29,604	-
9 TEMPORARY CASH INVESTMENTS								(38,864,136)	(38,864,136)
10 TOTAL FPSC ADJUSTMENTS (2)		(9,526,682)	(168,431)	(9,358,252)		 (233,775)	(9,592,027)	(52,344,768)	(61,936,795)
11									
12 FPSC ADJUSTED	\$	463,411,722 \$	191,144,023	\$ 272,267,699	<u> </u>	\$ 38,623,695	310,891,393	\$ 2,021,002	\$ 312,912,395
13									
14 PRO FORMA ADJUSTMENTS:	_								
15									
16 TOTAL PRO FORMA ADJUSTMENTS	\$	(21,656,835) \$	(10,948,734)	\$ (10,708,101)	\$ -	\$ 	(10,708,101)	<u> -</u>	\$ (10,708,101)
17									
18 PRO FORMA ADJUSTED	\$	441,754,887	180,195,289	\$ 261,559,598	<u>* -</u>	\$ 38,623,695	300,183,292	\$ 2,021,002	\$ 302,204,294

⁽¹⁾ Recoverable AGL Acquisition Adjustment and related Accumulated Amortization are included in "Per Books" amounts.

⁽²⁾ In order to be consistent with the "Per Book" capital structure reflected on Schedule 4, certain capital structure balances are no longer presented as part of "Per Book" Rate Base on this schedule. Therefore, no further capital structure adjustment is needed.

FLORIDA CITY GAS CAPITAL STRUCTURE FPSC ADJUSTED BASIS December 2019

						ADJUST	ME	NTS			LOWI	LOW POINT		OINT	HIGH POINT		
Line			COMPANY	ADJUSTMENTSTO									COST RATE		COST RATE		
No.	AVERAGE DIVISIONAL CAPITAL	PER BOOKS \$ 141,914,189	40.28%	\$ -	* 141,914,189	SPECIFIC	\$	PRO RATA (9,144,034) \$	ADJUSTED 132,770,156	RATIO (%) 40.28%	(%) 9.19%	3.70%	10.19%	COST (%) 4.10%	(%) 11.19%	COST (%) 4.51%	
3	LONG TERM DEBT	151,497,458	43.00%	-	151,497,458		\$	(9,761,518)	141,735,940	43.00%	3.72%	1.60%	3.72%	1.60%	3.72%	1.60%	
5	SHORT TERM DEBT	3,298,368	0.94%	-	3,298,368		\$	(212,526)	3,085,843	0.94%	1.13%	0.01%	1.13%	0.01%	1.13%	0.01%	
6 7 8	PREFERRED STOCK	-	0.00%		-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9 10	CUSTOMER DEPOSITS	3,080,323	0.87%		3,080,323		\$	(198,476)	2,881,847	0.87%	2.74%	0.02%	2.74%	0.02%	2.74%	0.02%	
11 12	TAX CREDITS - ZERO COST	-	0.00%		-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13	TAX CREDITS - WEIGHTED COST	-	0.00%		-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
15	ACC DEFINC TAXES-ZERO COST	52,519,376	14.91%		52,519,376		\$	(3,384,009)	49,135,367	14.91%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
16	TOTAL	\$ 352,309,715	<u>100.00</u> %	<u>-</u>	\$ 352,309,715	<u> </u>	\$	(22,700,562) \$	329,609,153	<u>100.00</u> %		<u>5.33</u> %		<u>5.73</u> %		<u>6.14</u> %	
17																	
18			COMPANY	ADJUSTMENTS TO		ADJUST	ME	NTS			LOW POINT COST RATE WEIGHTEI		MIDPO COST RATE		HIGH COST RATE		
19	YEAR END	PER BOOKS	RATIO	INVESTOR CAPITAL	ADJUSTED	SPECIFIC		PRO RATA	ADJUSTED	RATIO (%)	(%)	COST (%)	(%)	COST (%)	(%)	COST (%)	
20 21	DIVISIONAL CAPITAL	\$ 86,343,017	23.03%	\$ -	\$ 86,343,017		\$	(14,266,563) \$	72,076,454	23.03%	9.19%	2.12%	10.19%	2.35%	11.19%	2.58%	
22 23	LONG TERM DEBT (1)	179,266,931	47.82%	-	179,266,931		\$	(29,620,497)	149,646,434	47.82%	4.31%	2.06%	4.31%	2.06%	4.31%	2.06%	
24 25	SHORT TERM DEBT	52,200,204	13.93%	-	52,200,204		\$	(8,625,104)	43,575,100	13.93%	3.25%	0.45%	3.25%	0.45%	3.25%	0.45%	
26 27	PREFERRED STOCK	-	0.00%		-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28 29	CUSTOMER DEPOSITS	2,978,770	0.79%		2,978,770		\$	(492,186)	2,486,584	0.79%	2.74%	0.02%	2.74%	0.02%	2.74%	0.02%	
30 31	TAX CREDITS - ZERO COST	-	0.00%		-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32 33	TAX CREDITS - WEIGHTED COST	-	0.00%		-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
34	ACC DEFINC TAXES-ZERO COST	54,060,268	14.43%		54,060,268		\$	(8,932,445)	45,127,823	14.42%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
35	TOTAL	\$ 374,849,191	100.00%	<u> -</u>	\$ 374,849,191	<u> </u>	<u>\$</u>	(61,936,795) \$	312,912,395	<u>100.00</u> %		<u>4.65</u> %		4.88%		<u>5.11</u> %	
36																	
37	AVERAGE EXCLUDING AGL ACQ		COMPANY	ADJUSTMENTS TO		ADJUST	ME	NTS			LOWI	OINT	MIDPO COST RATE	OINT	HIGH	POINT	
38	ADJ. & REG. ASSETS	PER BOOKS	RATIO	INVESTOR CAPITAL	ADJUSTED	SPECIFIC		PRO RATA	ADJUSTED	RATIO (%)	(%)	COST (%)	(%)	COST (%)	(%)	COST (%)	
39	DIVISIONAL CAPITAL	\$ 141,914,189	40.28%	\$ -	\$ 141,914,189		\$	(13,602,767) \$	128,311,422	40.28%	9.19%	3.70%	10.19%	4.10%	11.19%	4.51%	
40 41 42	LONG TERM DEBT	151,497,458	43.00%	-	151,497,458		\$	(14,521,343)	136,976,115	43.00%	3.72%	1.60%	3.72%	1.60%	3.72%	1.60%	
43	SHORT TERM DEBT	3,298,368	0.94%	-	3,298,368		\$	(316,155)	2,982,213	0.94%	1.13%	0.01%	1.13%	0.01%	1.13%	0.01%	
44 45 46	PREFERRED STOCK	-	0.00%		-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
47 48	CUSTOMER DEPOSITS	3,080,323	0.87%		3,080,323		\$	(295,255)	2,785,068	0.87%	2.74%	0.02%	2.74%	0.02%	2.74%	0.02%	
49 50	TAX CREDITS - ZERO COST	-	0.00%		-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
51 52	TAX CREDITS - WEIGHTED COST	-	0.00%		-				-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
53	ACC DEFINC TAXES-ZERO COST	52,519,376	14.91%		52,519,376		\$	(5,034,090)	47,485,286	14.91%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
54	TOTAL	\$ 352,309,715	<u>100.00</u> %	<u>\$ -</u>	\$ 352,309,715	<u>\$</u>	<u>\$</u>	(33,769,611) \$	318,540,104	<u>100.00</u> %		<u>5.33</u> %		<u>5.73</u> %		<u>6.14</u> %	

⁽¹⁾ Recoverable unamortized cost of early debt extingushment.
(2) On, July 31, 2018 Florida City Cas ("FCG") was acquired and became a direct, wholly-owned subsidiary of Florida Power & Light Company ("FPL") at which time all of FCG's outstanding funded debt from it's former parent, Southern Company Gas, was extinguished. FCG's application for authority to issue debt securities in 2019 pursuant to borrowings from FPL was approved on November 19, 2018 in Docket No. 20180166-GU with the Florida Public Service Commission. Subsequent to receiving Financing Order # PSC-2018-0550-FOF-GU, Florida City Gas has received Long-term Debt proceeds from Florida Power & Light Co.

FLORIDA CITY GAS EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS December 2019

A. INCLUDING AGL ACQUISITION ADJUSTMENT & REGULATORY ASSETS

Line			
No.			
1	- FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN		3.92%
2	LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		
3	LONG TERM DEBT		-1.60%
4	SHORT TERM DEBT		-0.01%
5	PREFERRED STOCK		0.00%
6	CUSTOMER DEPOSITS		-0.02%
7	TAX CREDITS-WEIGHTED COST(MIDPOINT)		<u>0.00</u> %
	SUBTOTAL		- <u>1.63</u> %
	TOTAL		<u>2.29</u> %
	DIVIDED BY RECONCILED COMMON EQUITY RATIO		<u>40.28</u> %
11	JURISDICTIONAL RETURN ON COMMON EQUITY		<u>5.69</u> %
12			
13			
14			
15			
16			
17	B. EXCLUDING AGL ACQUISITION ADJUSTMENT & REGULATORY ASSETS	5	
18			
19	NET OPERATING INCOME EXCLUDING FLEX RATE REVENUES	\$	13,444,753
20			
21 22	RATE BASE EXCLUDING FLEX RATE REVENUES	\$	318,540,104
	FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN		4.22%
	LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		4.22 /0
25	LONG TERM DEBT		-1.60%
26	SHORT TERM DEBT		-0.01%
27	PREFERRED STOCK		0.00%
28	CUSTOMER DEPOSITS		-0.02%
29	TAX CREDITS-WEIGHTED COST(MIDPOINT)		0.00%
30	SUBTOTAL		- <u>1.63</u> %
31	TOTAL		2.59%
32	DIVIDED BY RECONCILED COMMON EQUITY RATIO		<u>40.28</u> %
33	JURISDICTIONAL RETURN ON COMMON EQUITY		<u>6.43</u> %