

Stephanie A. Cuello SENIOR COUNSEL

January 31, 2023

#### **VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of October, November, and December, 2022. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/Stephanie A. Cuello

Stephanie A. Cuello

SAC/mw Enclosure

#### **CERTIFICATE OF SERVICE**

Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31st day of January, 2023.

s/ Stephanie A. Cuello
Stephanie A. Cuello

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#### REDACTED

#### FPSC FORM 423-1

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

October - December 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA SUBMITTED ON THE FORM:

SUBMITTED ON THE FORM: Signature of Official Submitting

Reporting Company:

Duke Energy Florida, LLC

Report:

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Line				Purchase		Date of	Type		Btu Content		Delivered
No.	Plant Name	Supplier Name	Shipping Point	Type	Point of De ivery	Delivery	Fuel Oil	Sulfur Level (%)	(Btu/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	October 2022										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	10/2022	FO2	0.03	137,665	2,668.8095	\$190.3035
2	DeBary Peakers	NDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	10/2022	FO2	0.03	137,665	13,436.500	\$205.2550
3	Intercession Cty Peakers(FL)	NDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	10/2022	FO2	0.03	137,665	11,907.119	\$169.7111
	November 2022										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	11/2022	FO2	0.03	137,665	4,796.9	\$192.0349
2	Vandolah	NDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	11/2022	FO2	0.03	137,665	3,891.8	\$148.9318
	December 2022										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	12/2022	FO2	0.03	137,665	6,244.3571	\$193.9049
2	Vandolah	NDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	12/2022	FO2	0.03	137,665	20,156.8571	\$148.6132

FPSC FORM 423-1a

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2022 Reporting Company: Duke Energy Florida, LLC NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Line No.	Plant Name (b)	Supplier Name (c)	Point of Delivery (d)	Date of Delivery (e)	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bb)	Delivered Price (\$/Bbl) q)
	October 2022															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	10/2022	FO2	2,668.8095				_						\$190.3035
2	DeBary Peakers	INDIGO	FACILITY	10/2022	FO2	13,436.5000										\$205.2550
3	Intercession Cty Peakers(FL)	INDIGO	FACILITY	10/2022	FO2	11,907.1190										\$169.7111
1	November 2022 Crystal River	GENERIC TRANSFER COMPANY	FACILITY	11/2022	FO2	4,796.8571										\$192.0349
2	Vandolah	INDIGO	FACILITY	11/2022	FO2	3,891.7857										\$148.9318
	December 2022					•										
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	12/2022	FO2	6,244.3571										\$193.9049
2	Vandolah	INDIGO	FACILITY	12/2022	FO2	20,156.8571										\$148.6132

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For: October - December 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 01/23/2023

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Type	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	<b>(I)</b>	(m)	(n)

October 2022

NO ITEMS TO REPORT.

November 2022

NO ITEMS TO REPORT.

December 2022

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: October - December 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

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Plant Name: Crystal River

								As Received (	Coal Quality				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Octol	ber 2022												
1	ALLIANCE COAL LLC	9,KY,225	S	ОВ	1	18,965.34			\$226.265	3.10	11,421	9.08	12.18
2	FIRESTAR ENERGY	8,KY,51	S	UR	1	11,773.18			\$208.385	0.89	12,215	10.53	6.85
3	IMT	N/A	Transfer	ОВ	6	115,480.76			\$101.856	3.19	11,408	8.57	11.40
4	SUNRISE COAL LLC	11,IN,83	LTC	UR	1	11,710.50			\$96.487	2.82	11,370	8.45	13.72
Nove	mber 2022								-				
1	IMT	N/A	Transfer	ОВ	7	130,184.12			\$91.259	3.08	11,480	8.66	11.53
Dece	mber 2022												
1	FIRESTAR ENERGY	8,KY,51	S	UR	1	11,574.78			\$218.157	0.86	12,336	8.52	6.59
2	IMT	N/A	Transfer	ОВ	8	148,999.62			\$88.162	2.88	11,206	8.35	13.70
3	SUNRISE COAL LLC	11,IN,83	LTC	UR	1	11,711.85			\$106.669	2.90	11,390	8.03	13.95

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For: October - December 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

DE Florida Signature of Official Submitting Report:

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Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 01/23/2	2023	
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									_		As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Octob	per 2022												
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	25	44,129.70			\$85.335	3.39	12,517	9.26	6.76
2	CASE COAL SALES, LLC	,KY,115	LTC	RB	1	1,662.75			\$146.066	0.80	11,351	12.24	9.38
3	CENTRAL COAL CO	10,IL,145	LTC	RB	34	60,032.96			\$55.521	2.96	11,225	8.38	13.06
4	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	16	28,427.40			\$45.842	2.99	11,622	8.54	11.08
Nove	mber 2022												
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	23	39,751.20			\$89.028	3.05	12,520	9.25	6.75
2	CENTRAL COAL CO	10,IL,145	LTC	RB	42	65,083.94			\$60.783	2.81	11,202	8.47	13.23
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	37	59,004.85			\$50.260	2.83	11,779	8.69	10.38
Decei	mber 2022												
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	6	6,739.45			\$89.469	2.75	12,477	9.34	6.87
2	CASE COAL SALES, LLC	,KY,115	LTC	RB	5	7,808.48			\$149.205	0.73	11,405	13.04	8.73
3	CENTRAL COAL CO	10,IL,145	LTC	RB	59	93,061.62			\$66.563	2.91	11,176	8.40	13.40
4	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	17	28,530.23			\$50.523	2.77	11,825	8.67	10.22

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: October - December 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 01/23/2023

												As Received (	Coal Quality	
						Number			Total					
						Primary		Effective	Transportation	F.O.B. Plant				
ı	Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
	No.	Supplier Name	Location	Type	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	<b>(I)</b>	(m)	(n)

October 2022

NO ITEMS TO REPORT.

November 2022

NO ITEMS TO REPORT.

December 2022

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For:

Reporting Company:

October - December 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 01/23/2023

Line		Mine	Purchase		FOB Mine Price	Short Haul & Loading	Original Invoice	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/ton)	Charges (\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

October 2022

NO ITEMS TO REPORT.

November 2022

NO ITEMS TO REPORT.

December 2022

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: October - December 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED: 01/23/2023

Plant Name: Crystal River

: on	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase P (\$/ton) (I)
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Line No. (a)	Supplier Name	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
Octo	ber 2022										
1 2	IMT SUNRISE COAL LLC	N/A 11,IN,83	Transfer LTC	95,215.19 11,710.50		0		0			
Nove	mber 2022										
1 2	IMT SUNRISE COAL LLC	N/A 11,IN,83	Transfer LTC	148,925.14 11,711.85		0		0			
Dece	mber 2022			-		_		_			
1 2	B & W RESOURCES INC FIRESTAR ENERGY	8,KY,119 8,KY,51	S S	11,018.90 11,574.78		0		0			
3	IMT	N/A	Transfer	130,492.12		0		0			

# REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For: October - December 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

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**SPECIFIED** 

**CONFIDENTIAL** 

Plant Name: IMT (Intl Marine Terminal)

			וט	ATE COMPLETED:	01/23/2023						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
Octob	per 2022										
1	ALLIANCE COAL LLC	6,WV,69	LTC	11,203 00		0		0			
2	CENTRAL COAL CO	10,IL,145	LTC	52,297.42		O	) <mark> </mark>	О			
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	47,305 88		O		0			
Nove	mber 2022										
1	CASE COAL SALES, LLC	,KY,115	LTC	7,808.48		O		0			
2	CENTRAL COAL CO	10,IL,145	LTC	58,622.16		O		o			
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	43,723 27		O		0			
Decei	mber 2022					_					
1	CASE COAL SALES, LLC	,KY,115	LTC	1,638.17		0		0			
2	CENTRAL COAL CO	10,IL,145	LTC	87,961 36		O		0			
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	92,675 84		O		0			

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: October - December 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 01/23/2023

Line		Mine	Purchase		FOB Mine Price		Original Invoice		Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/ton)	Charges (\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	<b>(I)</b>

October 2022

NO ITEMS TO REPORT.

November 2022

NO ITEMS TO REPORT.

December 2022

**DELIVERED PRICE AND AS-RECEIVED QUALITY** 



DUKE ENERGY.

Reporting Company:

Report For: October - December 2022 DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 01/23/2023

								Rail Charges			Waterborn				
							Short Haul &		Other				Other		
						Effective	Loading		Charges	River Barge	Transloading			Total Transp	
_ine		Mine		Transp		Purchase Price	Charges	Rail Rate	Incurred	Rate	Rate	Ocean Barge	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	Rate (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)

October 2022

NO ITEMS TO REPORT.

November 2022

NO ITEMS TO REPORT.

December 2022

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: October - December 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

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Plant Name: Crystal River

Reporting Company: DE Florida

								Rail Ch	narges		Waterbor	ne Charges		_	
Line No. (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (0)	FOB Plant Price (\$/ton) (p)
Octo	ober 2022														
1 2 3	ALLIANCE COAL LLC FIRESTAR ENERGY IMT SUNRISE COAL LLC	9,KY,225 8,KY,51 N/A 11,IN,83	RIVER VIEW MINE RESOURCE IMT (Intl Marine Terminal) OAKTOWN MINE #1	OB UR OB UR	18,965.34 11,773.18 115,480.76 11,710.50	8	0 0								\$226.265 \$208.385 \$101.856 \$96.487
Nov	ember 2022	,,			.,,										•
1	IMT	N/A	IMT (Intl Marine Terminal)	ОВ	130,184.12	2	0								\$91.259
Dec	ember 2022														
1 2	FIRESTAR ENERGY IMT	8,KY,51 N/A	RESOURCE IMT (Intl Marine Terminal)	UR OB	11,574.78 148,999.62		0								\$218.157 \$88.162
3	SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	11,711.85		0								\$106.669

## REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND ASRECEIVED QUALITY



DUKE ENERGY.

Report For:

October - December 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

arry yu

Plant Name: Crystal River

Reporting Company: DE Florida

								Ra	il Charges		Waterbor	ne Charges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
October 20	022														
1 Vario	us	N/A	N/A	UR	0.00		\$0.00								
November	2022														
1 Vario	us	N/A	N/A	UR	0.00		\$0.00								
December	2022														
1 Vario	us	N/A	N/A	UR	0.00		\$0.000								





DUKE ENERGY.

Reporting Company:

Report For: October - December 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

								Rail C	harges		Waterbo	orne Charges		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	FOB Plant Price (\$/ton) (p)
Oct	ober 2022													
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	44,129.70		0							\$85.335
2	CASE COAL SALES, LLC	,KY,115	JOB 5 (RIDGELINE COAL)	RB	1,662.75	5 <mark>-</mark>	0							\$146.066
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	60,032.96	5 <mark>-</mark>	0							\$55.521
4	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	28,427.40		0							\$45.842
Nov	vember 2022													
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	39,751.20	)	0							\$89.028
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	65,083.94	1 <mark>-</mark>	0							\$60.783
3	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	59,004.85	5	0							\$50.260
Dec	ember 2022						_							
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	6,739.45	5	0							\$89.469
2	CASE COAL SALES, LLC	,KY,115	JOB 5 (RIDGELINE COAL)	RB	7,808.48	3	0							\$149.205
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	93,061.62	2	0							\$66.563
4	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	28,530.23	3	0							\$50.523

## REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND ASRECEIVED QUALITY



DUKE ENERGY.

Report For:

October - December 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

arry yu

Plant Name: IMT (Intl Marine Terminal)

Reporting Company: DE Florida

							ive Additional	Rai	l Charges	<u> </u>	Waterbor	ne Charges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
October 202	2														
1 Various		N/A	N/A	RB	0.00		\$0.000								
November 2	022														
1 Various		N/A	N/A	RB	0.00		\$0.000								
December 20	022														
1 Various		N/A	N/A	RB	0.00		\$0.000								

DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: October - December 2022

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 01/23/2023

								Rail Cl	harges	Waterborne Charges					
							Additional		Other	1					
						Effective	Short Haul &		Charges	River Barge			Other Charges		
Line		Mine		Transp		Purchase Price	Loading	Rail Rate	Incurred	Rate	Rate	Ocean Barge Rate	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Charges (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(l)	(m)	(n)	(o)	(p)

October 2022

NO ITEMS TO REPORT.

November 2022

NO ITEMS TO REPORT.

December 2022