



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

**Tel: 850.229.8216 / fax: 850.229.8392**

[www.stjoegas.com](http://www.stjoegas.com)

February 3, 2023

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU  
Revised Purchased Gas Cost Recovery Monthly for November & December 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of November and December 2022. On Sch A-1 Supporting Detail, Line 33, Refund by FGT the amount reported was incorrect for both months.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2022 Through DECEMBER 2022							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				2nd REVISED NOVEMBER		PERIOD TO DATE	
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$403.24	\$169.37	-234	-138.08	\$4,217.08	\$2,398.82	-1,818	-75.80
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$55,186.36	\$45,603.50	-9,583	-21.01	\$565,528.43	\$533,826.21	-31,702	-5.94
5	DEMAND	\$7,725.00	\$7,725.00	0	0.00	\$61,145.09	\$62,713.76	1,569	2.50
6	OTHER	-\$3,471.86	\$52,585.50	56,057	106.60	\$51,596.18	\$4,899.50	-46,697	-953.09
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$59,842.74	\$106,083.37	46,241	43.59	\$682,486.78	\$603,838.29	-78,648	-13.02
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$24.65	\$0.00	-25	0.00	\$197.50	\$0.00	-197	0.00
14	TOTAL THERM SALES	\$90,900.59	\$106,083.37	15,183	14.31	\$617,911.73	\$603,838.29	-14,073	-2.33
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	80,810	81,040	230	0.28	753,620	761,690	8,070	1.06
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	97,040	83,000	-14,040	-16.92	830,002	779,640	-50,362	-6.46
19	DEMAND	150,000	150,000	0	0.00	1,028,000	1,030,000	2,000	0.19
20	OTHER	0	9,345	9,345	0.00	0	13,988	13,988	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	80,810	81,040	230	0.28	753,620	761,690	8,070	1.06
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	20	0	-20	0.00	296	0	-296	0.00
27	TOTAL THERM SALES	69,733	81,040	11,307	13.95	888,402	761,690	-126,712	-16.64
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00499	\$0.00209	-\$0.00290	-138.76	\$0.00560	\$0.00315	0	-77.68
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.56870	\$0.54944	-\$0.01926	-3.50	\$0.68136	\$0.68471	0.00335	0.49
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05948	\$0.06089	0.00141	2.31
33	OTHER (6/20)	#DIV/0!	\$5.62713	#DIV/0!	#DIV/0!	#DIV/0!	\$0.35026	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.74054	\$1.30902	\$0.56849	43.43	\$0.76822	\$0.79276	0.02454	3.10
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$1.24374	#DIV/0!	#DIV/0!	#DIV/0!	\$0.66725	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.85817	1.30902	\$0.45086	34.44	0.76822	0.79276	0.02454	3.10
41	TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.79289	\$1.24374	\$0.45086	36.25	\$0.70294	\$0.72748	0.02454	3.37
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.79688	\$1.25000	\$0.45313	36.25	\$0.70647	\$0.73114	0.02467	3.37
45	PGA FACTOR ROUNDED TO NEAREST .001	0.797	\$1.250	\$0.453	36.24	\$0.706	\$0.731	\$0.025	3.42

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2022 THROUGH:  
2nd REVISED NOVEMBER

DECEMBER 2022

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	80,810	\$403.24	0.00499
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	80,810	\$403.24	0.00499
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	83,000	\$45,603.50	0.54944
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	13,430	\$9,201.43	0.68514
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 10/22 Correction	610	\$381.43	0.62530
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	97,040	\$55,186.36	0.56870
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150
26 Less Relinquished - FTS-1	-327,000	-\$16,840.50	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$7,725.00	0.05150
<b>OTHER</b>			
33 Refund by shipper - FGT- Nov allocated of \$34543.32		(\$11,021.31)	
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,549.45	
39 Other			
40 TOTAL OTHER	0	-\$3,471.86	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2022		Through		DECEMBER 2022				
		CURRENT MONTH:				2nd REVISED NOVEMBER		PERIOD TO DATE		
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4, A/1	\$55,186	\$45,604	-9,583	-0.21013	\$565,528	\$533,826	-31,702	-0.05939
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9))	\$4,656	\$60,480	55,823	0.923009	\$116,958	\$70,012	-46,946	-0.67055
3	TOTAL		\$59,843	\$106,083	46,241	0.43589	\$682,487	\$603,838	-78,648	-0.13025
4	FUEL REVENUES		\$90,901	\$106,083	15,183	0.143121	\$617,912	\$603,838	-14,073	-0.02331
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$3,759	\$3,759	0	0	\$41,344	\$41,344	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$94,659	\$109,842	15,183	0.138224	\$659,256	\$645,183	-14,073	-0.02181
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	\$34,816	\$3,759	-31,058	-8.26318	-\$23,231	\$41,344	64,575	1.561881
8	INTEREST PROVISION-THIS PERIOD (21)		-\$598	-\$202	396	-1.96338	-\$2,447	-\$890	1,557	-1.75003
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		(\$205,402)	(\$64,073)	141,329	-2.20575	(\$107,920)	(\$63,385)	44,535	-0.70261
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(41,344)	(41,344)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	(\$174,942)	(\$64,275)	\$110,668	(\$2)	(\$174,942)	(\$64,275)	110,668	-1.72178
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(205,402)	(64,073)	141,329	-2.20575				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(174,344)	(64,073)	110,271	-1.72102				
14	TOTAL (12+13)		(379,747)	(128,146)	251,600	-1.96338				
15	AVERAGE (50% OF 14)		(189,873)	(64,073)	125,800	-1.96338				
16	INTEREST RATE - FIRST DAY OF MONTH		3.59	3.59	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		3.97	3.97	0	0				
18	TOTAL (16+17)		7.56	7.56	0	0				
19	AVERAGE (50% OF 18)		3.78	3.78	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.31500	0.31500	0	0				
21	INTEREST PROVISION (15x20)		-598	-202	396	-1.96338				

If line 5 is a refund add to line 4  
If line 5 is a collection ( )subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2022 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

2nd REVISED NOVEMBER

DECEMBER 2022

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 November	FGT	SJNG	FT	0		0		\$126.06	\$7,725.00	\$277.18	
2 "	INTERCONN RES.	SJNG	FT	83,000		83,000	\$45,603.50				54.94
3 "	FGT	SJNG	CO	13,430		13,430	\$9,201.43				68.51
4 Oct Correct	FGT	SJNG	CO	610		610	\$381.43				62.53
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				97,040	0	97,040	\$55,186.36	\$126.06	\$7,725.00	\$277.18	65.25

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022  
1.024186

MONTH: 2nd REVISED NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERCONN RES	250	244	7,500	7,323	5.39	5.52
2.	INTERCONN RES	100	98	800	781	6.51	6.67
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	350	342	8,300	8,104		
20.				WEIGHTED AVERAGE		5.95	6.09

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2022 THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	62,813	64,734	43,497	38,980	43,164	45,583	37,696	78,322	48,355	47,198	55,186	0
2	Transportation costs	18,377	17,247	17,572	11,843	12,289	(12,237)	12,043	12,060	11,545	11,564	4,656	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	81,191	81,981	61,069	50,823	55,452	33,345	49,739	90,382	59,899	58,762	59,843	0
<b>PGA THERM SALES</b>													
13	Residential	58,563	70,971	45,317	37,468	36,077	22,960	20,985	26,614	20,305	27,288	29,798	0
14	Commercial	45,518	50,804	36,675	33,347	37,159	26,532	28,674	33,284	25,480	33,106	27,979	0
15	Interruptible	0	2,369	0	0	0	0	0	0	0	2,802	11,976	0
18	Total:	104,081	124,144	81,992	70,815	73,236	49,492	49,659	59,898	45,784	63,196	69,753	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	1.25	1.25	
20	Commercial	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	1.25	1.25	
21	Interruptible	1	1	0	0	0	0.00	0.00	0.00		1.60	1.60	
22													
23													
<b>PGA REVENUES</b>													
24	Residential	36,135	43,789	27,961	23,118	22,260	14,167	12,948	16,421	12,528	34,110	37,248	0
25	Commercial	28,086	31,346	22,628	20,575	22,927	16,371	17,692	20,536	15,721	41,383	34,974	0
26	Interruptible						0	0	0	0	4,483	19,162	
27	Adjustments*												
28													
29													
45	Total:	64,220	75,135	50,589	43,693	45,187	30,537	30,640	36,957	28,249	79,976	91,383	0
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,799	2,793	2,827	2,842	2,830	2,842	2,860	2,863	2,867	2,901	2,895	
47	Commercial	187	186	190	190	190	191	191	197	197	199	197	
48	Interruptible *	0	0	0	0	1	0	0	0	0	1	1	

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2022			through			DECEMBER 2022					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.02413	1.027448	1.029532	1.025655	1.024682	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.041512	1.044886	1.047005	1.043062	1.042073	0