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February 3, 2023

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU  
Revised Purchased Gas Cost Recovery Monthly for November & December 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of November and December 2022. On Sch A-1 Supporting Detail, Line 33, Refund by FGT the amount reported was incorrect for both months.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2022 Through DECEMBER 2022

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		REVISED DECEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$493.56	\$206.72	-287	-138.76	\$4,710.64	\$2,605.54	-2,105	-80.79
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$83,378.95	\$72,521.56	-10,857	-14.97	\$648,907.38	\$606,347.77	-42,560	-7.02
5 DEMAND	\$7,982.50	\$7,982.50	0	0.00	\$69,127.59	\$70,696.26	1,569	2.22
6 OTHER	-\$11,141.37	\$78,289.00	89,430	114.23	\$40,454.81	\$83,188.50	42,734	51.37
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$80,713.64	\$158,999.78	78,286	49.24	\$763,200.42	\$762,838.07	-362	-0.05
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$53.03	\$0.00	-53	0.00	\$250.53	\$0.00	-251	0.00
14 TOTAL THERM SALES	\$145,965.31	\$158,999.78	13,034	8.20	\$763,877.04	\$762,838.07	-1,039	-0.14
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	98,910	98,910	0	0.00	852,530	761,690	-90,840	-11.93
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	118,720	101,110	-17,610	-17.42	948,722	779,640	-169,082	-21.69
19 DEMAND	155,000	155,000	0	0.00	1,183,000	1,030,000	-153,000	-14.85
20 OTHER	0	10,678	10,678	0.00	0	13,988	13,988	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	98,910	98,910	0	0.00	852,530	761,690	-90,840	-11.93
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	34	0	-34	0.00	330	0	-330	0.00
27 TOTAL THERM SALES	99,833	98,910	-923	-0.93	988,235	761,690	-226,545	-29.74
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00499	\$0.00209	-\$0.00290	-138.76	\$0.00553	\$0.00342	0	-61.53
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.70232	\$0.71725	\$0.01494	2.08	\$0.68398	\$0.77773	0.09375	12.05
32 DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05843	\$0.06864	0.01020	14.87
33 OTHER (6/20)	#DIV/0!	\$7.33180	#DIV/0!	#DIV/0!	#DIV/0!	\$5.94713	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.81603	\$1.60752	\$0.79149	49.24	\$0.77229	\$1.00151	0.22922	22.89
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$1.54225	#DIV/0!	#DIV/0!	#DIV/0!	\$0.75832	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.80849	1.60752	\$0.79903	49.71	0.77229	1.00151	0.22922	22.89
41 TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.74321	\$1.54224	\$0.79903	51.81	\$0.70701	\$0.93623	0.22922	24.48
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.74695	\$1.55000	\$0.80305	51.81	\$0.71056	\$0.94094	0.23037	24.48
45 PGA FACTOR ROUNDED TO NEAREST .001	0.747	\$1.550	\$0.803	51.81	\$0.711	\$0.941	\$0.230	24.44

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2022 THROUGH: DECEMBER 2022  
CURRENT MONTH: REVISED DECEMBER

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	98,910	\$493.56	0.00499
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	98,910	\$493.56	0.00499
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	101,110	\$72,521.56	0.71725
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	5,540	\$3,839.16	0.69299
20 Imbalance Bookout - Other Shippers	12,070	\$7,018.23	0.58146
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	118,720	\$83,378.95	0.70232
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	-337,900	-\$17,401.85	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$7,982.50	0.05150
<b>OTHER</b>			
33 Refund by shipper - FGT Remaining balance of Refund		(\$23,158.61)	
34 FGT Overage Alert Day Charge		\$14,682.55	
35 FGT Overage Alert Day Charge			
36 OFO Charge - Gas South 10/22		(\$1,081.13)	
37 Alert Day Charge - Gas South		(\$9,056.28)	
38 Payroll allocation		\$7,472.10	
39 Other			
40 TOTAL OTHER	0	-\$11,141.37	0.00000

FOR THE PERIOD OF:      JANUARY 2022      Through      DECEMBER 2022

	CURRENT MONTH:		REVISED DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$83,379	\$72,522	-10,857	-0.14971	\$648,907	\$606,348	-42,560	-0.07019	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	-\$2,665	\$86,478	89,144	1.030821	\$114,293	\$156,490	42,197	0.269648	
3 TOTAL	\$80,714	\$159,000	78,286	0.492366	\$763,200	\$762,838	-362	-0.00048	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$145,965	\$159,000	13,034	0.081978	\$763,877	\$762,838	-1,039	-0.00136	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$3,759	\$3,759	0	0	\$45,103	\$45,103	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$149,724	\$162,758	13,034	0.080085	\$808,980	\$807,941	-1,039	-0.00129	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$69,010	\$3,759	-65,252	-17.3607	\$45,780	\$45,103	-677	-0.015	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$487	-\$220	267	-1.21418	-\$2,935	-\$1,110	1,825	-1.64377	
9 BEGINNING OF PERIOD TRUE-UP AND	-\$174,942	(\$64,275)	110,668	-1.72178	-\$107,920	(\$63,385)	44,535	-0.70261	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(45,103)	(45,103)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$110,178	-\$64,495	45,683	-0.70832	-\$110,178	-\$64,495	45,683	-0.70832	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(174,942)	(64,275)	110,668	-1.72178					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(109,691)	(64,275)	45,416	-0.70659					
14 TOTAL (12+13)	(284,633)	(128,550)	156,083	-1.21418					
15 AVERAGE (50% OF 14)	(142,317)	(64,275)	78,042	-1.21418					
16 INTEREST RATE - FIRST DAY OF MONTH	3.97	3.97	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.25	4.25	0	0					
18 TOTAL (16+17)	8.22	8.22	0	0					
19 AVERAGE (50% OF 18)	4.11	4.11	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.34250	0.34250	0	0					
21 INTEREST PROVISION (15x20)	-487	-220	267	-1.21418					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

REVISED DECEMBER

JANUARY 2022

Through

DECEMBER 2022

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 December	FGT	SJNG	FT	0		0		\$206.72	\$7,982.50	\$286.84	
2 "	INTERCONN	SJNG	FT	101,110		101,110	\$72,521.56				71.73
3 "	FGT	SJNG	CO	5,540		5,540	\$3,839.16				69.30
4 "	REEDY CREEK	SJNG	BO	12,070		12,070	\$7,018.23				58.15
5						0					
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
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19											
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21											
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23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				118,720	0	118,720	\$83,378.95	\$206.72	\$7,982.50	\$286.84	77.37

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY Through DECEMBER 2022  
 1.022242  
 MONTH: REVISED DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERRCON	51	50	51	50	7.26	7.42
2.	INTERRCON	275	269	8,192	8,014	7.26	7.42
3.	INTERRCON	236	231	1,868	1,827	6.78	6.93
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	562	550	10,111	9,891		
20.					WEIGHTED AVERAGE	7.10	7.26

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2022 THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	62,813	64,734	43,497	38,980	43,164	45,583	37,696	78,322	48,355	47,198	55,186	83,379
2	Transportation costs	18,377	17,247	17,572	11,843	12,289	(12,237)	12,043	12,060	11,545	11,564	4,656	(2,665)
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>81,191</b>	<b>81,981</b>	<b>61,069</b>	<b>50,823</b>	<b>55,452</b>	<b>33,345</b>	<b>49,739</b>	<b>90,382</b>	<b>59,899</b>	<b>58,762</b>	<b>59,843</b>	<b>80,714</b>
<b>PGA THERM SALES</b>													
13	Residential	58,563	70,971	45,317	37,468	36,077	22,960	20,985	26,614	20,305	27,288	29,798	49,369
14	Commercial	45,518	50,804	36,675	33,347	37,159	26,532	28,674	33,284	25,480	33,106	27,979	35,044
15	Interruptible	0	2,369	0	0	0	0	0	0	0	2,802	11,976	15,454
18	<b>Total:</b>	<b>104,081</b>	<b>124,144</b>	<b>81,992</b>	<b>70,815</b>	<b>73,236</b>	<b>49,492</b>	<b>49,659</b>	<b>59,898</b>	<b>45,784</b>	<b>63,196</b>	<b>69,753</b>	<b>99,867</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	1.25	1.25	1.40
20	Commercial	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	1.25	1.25	1.40
21	Interruptible	1	1	0	0	0	0.00	0.00	0.00	0.00	1.60	1.60	1.60
22													
23													
<b>PGA REVENUES</b>													
24	Residential	36,135	43,789	27,961	23,118	22,260	14,167	12,948	16,421	12,528	34,110	37,248	70,022
25	Commercial	28,086	31,346	22,628	20,575	22,927	16,371	17,692	20,536	15,721	41,383	34,974	52,009
26	Interruptible						0	0	0	0	4,483	19,162	24,726
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>64,220</b>	<b>75,135</b>	<b>50,589</b>	<b>43,693</b>	<b>45,187</b>	<b>30,537</b>	<b>30,640</b>	<b>36,957</b>	<b>28,249</b>	<b>79,976</b>	<b>91,383</b>	<b>146,757</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,799	2,793	2,827	2,842	2,830	2,842	2,860	2,863	2,867	2,901	2,895	2,893
47	Commercial	187	186	190	190	190	191	191	197	197	199	197	197
48	Interruptible *	0	0	0	0	1	0	0	0	0	1	1	1

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2022			through			DECEMBER 2022					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.02413	1.027448	1.029532	1.025655	1.024682	1.02936
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.041512	1.044886	1.047005	1.043062	1.042073	1.046831



COMPANY:	ST. JOE NATURAL GAS	FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
	FOR THE PERIOD: JANUARY 2022	Through	DECEMBER 2022
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$763,200.42
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$808,980.04
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$45,779.62
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	-\$2,934.87
5	FOR THE PERIOD (3+4)		\$42,844.75
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2022 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2023 PERIOD	E-4 Line 4 Col.4	-\$195,436.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2024 PERIOD (5-6)		\$238,280.75