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February 3, 2023

ELECTRONIC FILING

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission Betty Easley Conference Center 2540 Shumard Oak Boulevard, Room 110 Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

FPL's responses to Staff's First Data Request

Dear Mr. Teitzman:

Attached for filing are Florida Power & Light Company's responses to Staff's First Data Request (Nos. 1-12).

Sincerely,

Please contact me if you or your Staff has any questions regarding this filing.

s/ Maria Jose Moncada

Maria Jose Moncada

Enclosures

cc: Service List (w/ attachment)

21109096

CERTIFICATE OF SERVICE

Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by

electronic service on this <u>3rd</u> day of February 2023 to the following:

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QUESTION:

Please refer to Florida Power & Light's (FPL or Company) "Petition for Revised Fuel Adjustment Factors" (Petition), dated January 23, 2023, filed in Docket No. 20230001-EI. ¹

- a. Please discuss FPL's understanding of the factors which drove the volatility in natural gas prices in 2022.
- b. Please refer to page 3 of the Petition. Please discuss how the Company derived the 21-month sales figures referred to in paragraph 6.
- c. Has the Company attempted to quantify the effect its proposal will have on a typical residential bill (i.e., first 1,000 kilowatt hours) in 2024? If so, what was the result?
- d. Has the Company estimated the 2024 interest expense on the deferred portion of is 2022 under recovery? If so, please detail the results.

RESPONSE:

a. Both global and domestic factors caused significant natural gas price volatility during 2022. From a global perspective, the war in Ukraine directly impacted liquefied natural gas ("LNG") exports from the United States as countries in Europe increased LNG imports to make up for lower pipeline imports from Russia and to help fill historically low natural gas inventories. In its August 2022 Short-Term Energy Outlook, the Energy Information Administration ("EIA") reported that the United States became the largest LNG exporter in the world during the first half of 2022. The EIA forecasted that LNG exports would average 11.2 billion cubic feet per day ("BCF/day") for all of 2022, a 14% increase from 2021. While the increase in LNG exports continued to put upward pressure on natural gas prices, there are other domestic-specific factors that also contributed to the price volatility. Higher demand in the electric power sector caused by higher-than-normal temperatures across the U.S., coupled with limited switching from natural gas-fired generators to coal-fired generators, resulted in increased demand in the electric power sector. Limited switching to coal-fired generation in response to rising natural gas prices was most likely the result of coal plant retirements, transportation constraints, and below average plant stockpiles. The EIA forecasted demand in the electric power sector would be nearly 2% higher in 2022 compared to 2021. Lower natural gas inventories also put upward pressure on natural gas prices. Domestic natural gas inventories were 12% below the five-year average at the end of July and were forecast to end the 2022 injection season (end of October) at 6% below the five-year average. All of these factors contributed to increasing prices and volatility in the natural gas market as each impacted the overall supply and demand balance.

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b. The 21-month MWh sales of 221,780,406 shown on Attachment II, Page 1 of 158 are the sum of FPL's retail forecasted MWh sales for April-December 2023 and January-December 2024. The MWh sales forecasts were developed using the same methodology used to develop the Business As Usual forecasts presented in FPL's 2022 Ten Year Site Plan.

Year	Months	MWh
2023	April-December	97,183,779
2024	January-December	124,596,627
	Total	221,780,406

- c. Yes. FPL is projecting to defer \$1,201,304,636 for recovery in 2024 and with an estimated interest expense of \$27,237,369 assuming a Commercial Paper rate of 4.37%, which would impact the residential bill (first 1,000 kWh) by approximately \$10 per month, excluding any taxes.
- d. Refer to Part C of this request.

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¹ Document No. 00354-2023.

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QUESTION:

Please identify the exact date when the 2023 fuel factors, authorized by Order No. PSC-2023-0026-FOF-EI, began being charged to customers.²

RESPONSE:

The fuel factors authorized by Order No. PSC-2023-0026-FOF-EI went into effect on January 1, 2023, and these factors began being charged to customers on January 3, 2023, which was the first day that bills were issued in the new year.

² Order No. PSC-2023-0026-FOF-EI, issued January 6, 2023, in Docket No. 20230001-EI, In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

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QUESTION:

Please specify the exact ranges/beginning and ending dates of FPL's March, April, and May 2023 billing cycles.

RESPONSE:

For 2023, the billing beginning and ending dates are as follows:

- March billing cycle begins on March 2 and ends on March 30
- April billing cycle begins on April 3 and ends on April 29
- May billing cycle begins on May 1 and ends on May 31

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QUESTION:

Please describe the Company's anticipated process and timeline for notifying its customers of the proposed action it has requested through its Petition. Please also provide copies of any notifications that were previously, or will be, provided to customers regarding the actions requested in the Petition.

RESPONSE:

FPL has used a variety of channels to communicate with customers about the impact of volatile fuel costs on their bills since early 2022 and plans to continue doing so in 2023. Please see a description of these notifications below and the associated attachments.

FPL Communications notifying customers of potential fuel cost adjustment on bills

- In September 2022, FPL launched a "2023 Bills" webpage informing customers of projected 2023 bill adjustments and alerting them that "FPL will file a mid-course fuel correction by the end of the year or early next year, which will result in an additional adjustment of rates sometime next year." (See Attachment 1.)
- In December 2022, FPL updated the "2023 Bills" webpage to alert customers that "Fuel and storm costs to drive higher bills in 2023" and that FPL would file a cost recovery plan in January to take effect in April. (See Attachment 2.)
- In December 2022, FPL's eNewsletter to customers who receive electronic bills included the message "ELECTRICITY COSTS ARE INCREASING. Learn how to save." (See Attachments 3a-3c.) The message included a link to the FPL.com/rates, which features the "2023 Bills" webpage. (See Attachments 1 and 2 above.)
- In December 2022, FPL posted a video titled "Do fuel prices impact my bill?" (https://www.youtube.com/watch?v=EP-YfM2vFlg) on its YouTube channel. "Because the price of natural gas varies based on supply and demand and global markets, the fuel portion of your energy bill has the potential to continue to increase." (See Attachment 4)
- In January 2023, the top item in FPL's monthly eNewsletter to customers was titled "2023 rate adjustments" and informed customers that "Changes to fuel, severe weather and other costs will impact your bill this year. Find out why and how to start saving today." (See Attachments 5a-5d.) The message includes a link to the FPL "2023 bills" webpage, which noted FPL's plans to file a cost recovery plan in January to take effect in April.

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Communications notifying customers of FPL's petition for fuel cost adjustment on bills

- On Jan. 23, 2023, the day of its filing with the Public Service Commission, FPL issued a news release that addressed FPL's requests to adjust the 2023 fuel charge and for cost recovery associated with Hurricanes Ian and Nicole. This news release was covered in all media markets in FPL's service area. (See Attachment 6.)
- On Jan. 23, 2023, FPL updated its "2023 Bills" webpage (https://www.fpl.com/rates/2023-bills.html) to include a description of its filing with the PSC. (See Attachments 7a-7b.)
- After Jan. 23, 2023, FPL contacted all of the approximately 3,400 large commercial and governmental customers with an email address on file to inform them of the rate proposal and its impact on their bills. (See Attachment 8.)
- After Jan. 24, 2023, FPL contacted all of the more than 150,000 small and medium business customers with an email address on file to inform them of the rate proposal and its impact on their bills. (See Attachments 9a-9b.)
- On Jan. 24, 2023, FPL sent an email to more than 100,000 residential customers in peninsular Florida who had contacted FPL in the past about high bills or requested assistance in paying bills. The message includes a link to the "2023 Bills" webpage. (See Attachment 10.)
- In FPL's February 2023 eNewsletter, "Upcoming rate adjustments" is the top item. (See Attachments 11a-11c.) The message states: "We filed a plan with the Public Service Commission to adjust rates following hurricane restorations and high natural gas prices. Plan now and discover ways to save." It includes a link to FPL.com/rates, which features the updated "2023 bills" webpage, and to a "Watt's Happening" blog post on fuel prices (https://www.fpl.com/blog/watts-happening.html) with a link to the YouTube video on fuel prices. (See Attachment 12.)
- On Feb. 2, 2023, FPL revised its "Rates and Your Bill" webpage to include charts detailing the residential and business rates proposed to take effect in April. (See Attachments 13a-13e.)

Planned future communications to customers about fuel cost adjustment

• On Feb. 7, 2023, FPL plans an email to more than 2,100 customers in Northwest Florida who have contacted FPL in the past about high bills or requested assistance in paying bills. Content will be similar to the Jan. 24 email to peninsular Florida customers.

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- On Feb. 8, 2023, FPL plans to begin including this message on all customer bills: "New February rates are in effect. State regulators are reviewing FPL's plan for fuel and storm costs that would take effect in April. Learn more at FPL.com/rates." The FPL.com/rates webpage includes the charts detailing the residential and business rates proposed to take effect in April. (See Attachments 13a-13e above.)
- Once the Public Service Commission rules on FPL's petition, FPL plans to add this message to customer bills: "The Florida Public Service Commission approved new FPL rates to balance fuel and hurricane costs that will take effect in April. Learn more at FPL.com/rates." The FPL.com/rates webpage will include charts detailing the residential and business rates approved the Commission vote to approve.
- Once the Public Service Commission rules on FPL's petition, FPL also plans to send an email to business customers, issue a news release, and post an article in its eNewsletter.

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FPL "2023 Bills" webpage as launched in September 2022

(https://www.fpl.com/rates/2023-bills.html)

Back To Rates and Your Bill

2023 Bills

Higher fuel costs are driving higher bills

The price of fuels that utilities use to generate electricity is up across the globe. In fact, the price of natural gas — which FPL uses to power its plants — is now at its highest point since 2008, up more than 75% in just the past year.

Here's what high natural gas prices mean for your electric bill based on the latest fuel market forecasts.

- 1. Projected 2023 bill increase Customer bills are projected to increase beginning in January 2023 due to a previously approved base rate adjustment, but also largely due to higher fuel prices increasing the fuel portion of your bill.
- 2. Mid-course fuel increase The volatility in natural gas prices has resulted in additional 2022 fuel costs that FPL has yet to include in customer bills. As of July, those additional fuel costs totaled \$1.6 billion. In other words, the dost of fuel used to generate electricity at FPL power plants continues to be much higher in 2022 than initially projected. Rather than immediately adjust bills this year, we're continuing to monitor the still highly volatile market in order to get a more accurate assessment of final fuel costs for 2022, with the goal of easing the impact for our customers. That means in addition to the projected 2023 bill increase, FPL will file a mid-course fuel correction by the end of the year or early next year, which will result in an additional adjustment to rates sometime next year.

Keep in mind...

The market for natural gas is unusually volatile right now. That means while we provided estimates for your 2023 bill, we know that those estimates are likely to change.

What FPL is doing to help

We recognize many Floridians are facing challenging times and no one wants to pay more for electricity. While natural gas prices have increased sharply and the fuel market remains volatile. FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills.

In fact, FPL is committed to reducing and eventually eliminating the fuel portion of customer bills, but it will take time. As natural gas costs are increasingly expensive, unstable and hard to predict, the company is embarking on a Real Zero to goal to reduce and, by 2045, eliminate natural gas from our regular operations – and the fuel portion of customer bills along with it.

What customers can do right now

Saving energy is the most effective way for customers to save on their electric bills. For energy savings tips that can lower your bill by around \$30 a month during the hottest months of the year, visit FPL.com/WaysToSave.

Other factors...

We've proposed a plan to refund nearly \$400 million in new federal tax savings to bustomers between 2023 and 2025, including a one-time, \$25 million refund during the month of January 2023. The federal tax savings are due to solar energy centers we're building throughout Florida. As we continue working to operate even more efficiently to drive costs out of our business, these new federal tax savings will begin to provide some relief to customers next year as high natural gas prices continue to put upward pressure on bills.

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FPL "2023 Bills" webpage as revised in December 2022

(https://www.fpl.com/rates/2023-bills.html)

Back To Rates and Your Bill

Bill adjustments to begin 2023

The Florida Public Service Commission (PSC) has approved an increase to FPL rates, beginning in January 2023, to account for sustained investments we're making in infrastructure, clean energy and technology, as well as higher natural gas prices. State regulators also approved FPL's plan to pass on nearly \$400 million in new federal tax savings over the next three years, including a one-time, \$36 million refund that will be included in January bills and partially offset the approved rate increase.

Dec. 2022	Jan. 2023*	Feb. 2023	
\$120.67	\$125.39	\$129.59	

Typical business customer bills will increase 1.4% to 3.8% in January, depending on rate class. Following the one-time federal tax savings refund in January, typical business outstomer bills will increase 3.3% to 4.7% in February, depending on rate class.

Fuel and storm costs to drive higher bills in 2023

The price of fuels that utilities use to generate electricity is up across the globe. In fact, the price of natural gas – which FPL uses to power its plants – is now at its highest point since 2008, up more than 75% in just the past year. The volatility in natural gas prices has resulted in additional 2022 fuel costs – that FPL has yet to include in customer bills. Rather than immediately adjust bills in 2022, we've closely monitored the still highly volatile market in order to get a more accurate assessment of final fuel costs for 2022, with the goal of easing the impact for our customers.

FPL also safely and quickly restored power after two nurricanes struck our state in 2022 — including Humcane Ian, the fifth most powerful storm to ever make landfall in the United States. FPL plans to seek cost recovery through a surcharge on customer bills for the incremental costs related to restoration from Humcane Ian and Humcane Nicole.

In January 2023, FPL will file a proposed cost recovery plan with the PSC. While we continue to evaluate options, we anticipate requesting approval to recover these fuel and storm costs over a 21-month period, beginning in April 2023, Spreading these costs out over 21 months, instead of the typical 12-month recovery period, would help minimize the monthly bill increase for customers. FPL is still finalizing fuel and storm costs and will have bill projections for April 2023 once we file our formal proposal.

What FPL is doing to help

We recognize many Floridians are facing challenging times and no one wants to pay more for electricity. While natural gas prices have increased sharply and the fuel market remains volatile, FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills.

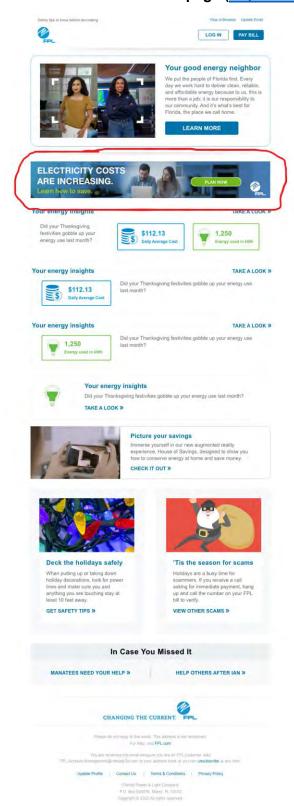
In fact, FPL is committed to reducing and eventually eliminating the fuel portion of oustomer bills, but it will take time. As natural gas costs are increasingly expensive, unstable and hard to predict, the company is embarking on a Real Zero™ goal to reduce and, by 2045, eliminate natural gas from our regular operations — and the fuel portion of customer bills along with it.

What customers can do right now

Saving energy is the most effective way for oustomers to save on their electric bills. For energy savings tips and ways to monitor your daily usage, visit FPL.com/TakeControl.

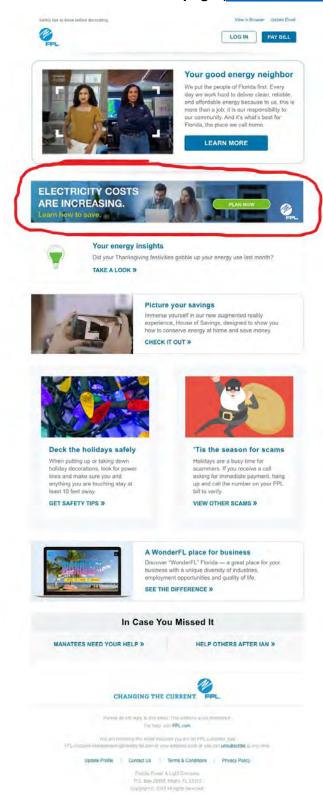
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FPL December 2022 eNewsletter to peninsular Florida residential customers with link to "Rates and Your Bill" webpage (https://www.fpl.com/rates.html)



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FPL December 2022 eNewsletter to Northwest Florida residential customers with link to "Rates and Your Bill" webpage (https://www.fpl.com/northwest/rates.html)



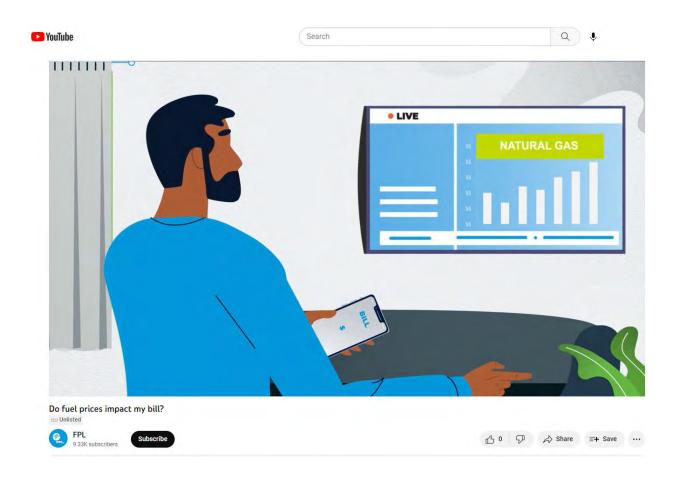
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FPL December 2022 eNewsletter to small business customers with link to "Rates and Your Bill" webpage (https://www.fpl.com/rates.html)



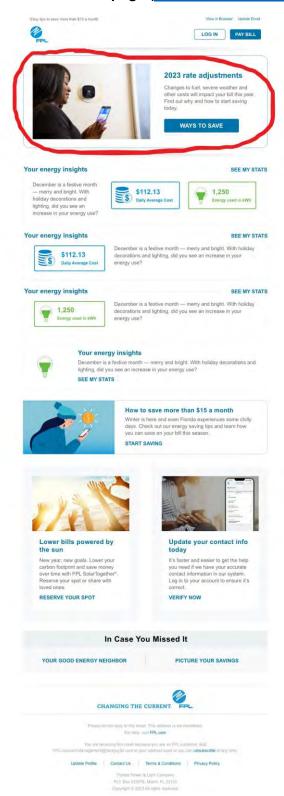
Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 4 of 13

FPL "Do fuel prices impact my bill?" video (December 2022) $^{Page\ 1\ of\ 1}$ (https://www.youtube.com/watch?v=EP-YfM2vFlg)



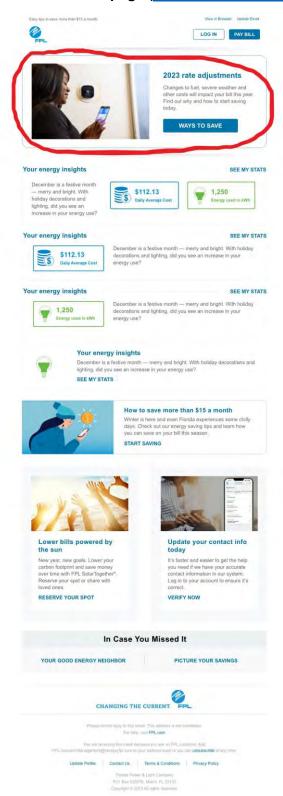
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FPL January 2023 eNewsletter to peninsular Florida residential customers with link to "2023 Bills" webpage (https://www.fpl.com/rates/2023-bills.html)



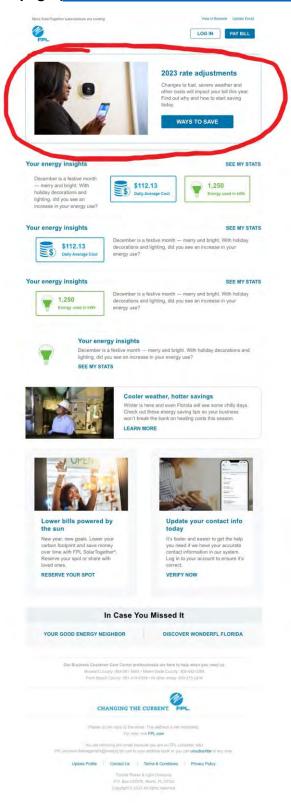
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FPL January 2023 eNewsletter to Northwest Florida residential customers with link to "2023 Bills" webpage (https://www.fpl.com/northwest/rates/2023-bills.html)



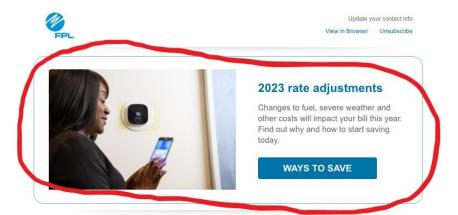
Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 5c of 13 Page 1 of 1

FPL January 2023 eNewsletter to small business customers with link to "2023 Bills" webpage (https://www.fpl.com/rates/2023-bills.html)

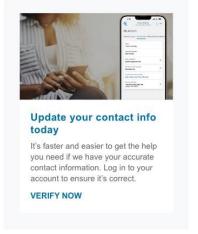


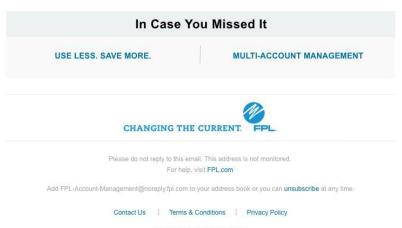
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FPL January 2023 eNewsletter to commercial industrial customers with link to "2023 Bills" webpage (https://www.fpl.com/rates/2023-bills.html)









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Florida Power & Light Company Media Line: 561-694-4442 Jan. 23, 2023 @FPL Newsroom

FOR IMMEDIATE RELEASE

FPL proposes plan to recover costs of increased fuel prices and hurricane responses

- Two hurricanes and natural gas price increases expected to impact customer bills
- Fuel bills from 2022 already paid by FPL but not yet recovered would be spread over 21 months while lower projected fuel costs for 2023 would provide a partial offset
- Cost recovery for Hurricanes Ian and Nicole would be spread over a 12-month period
- Typical 1,000-kWh residential bill would remain below national average after the proposed changes

JUNO BEACH, Fla. – Florida Power & Light Company today filed a proposal with the Florida Public Service Commission (PSC) to adjust customer rates to recover costs associated with two hurricane restorations and the volatility of natural gas prices during 2022.

The plan, which must be approved by the PSC, seeks to balance unrecovered fuel and storm costs from 2022 and a recent decline in projected 2023 fuel costs to minimize the impact on customer bills.

FPL Proposal for Fuel and Storm Costs Effective April 2023					
Item	Description	Duration on Bill	Bill Impact		
2022 Fuel Under-recovery	2022 natural gas prices higher than projected	21 months	Expected Increase		
2022 Storm Costs	Incremental restoration costs from Hurricanes Ian and Nicole	12 months	Expected Increase		
2023 Fuel Over-recovery	2023 natural gas prices expected to be lower than initial forecast	9 months	Expected Decrease		

"FPL has a proven track record of keeping bills below the national average. When events beyond our control – like hurricanes and significant changes in fuel prices – force a change to customer bills, we try to do so in a thoughtful way that minimizes the impact on our customers while balancing the risk of invoices piling up," said FPL Chairman and CEO Eric Silagy. "Still, we recognize that every dollar matters, which is why we encourage customers to use FPL's free tools and simple tips to save energy and money on their electric bills."

If the proposal is approved, FPL's typical 1,000-kWh residential bill for customers in peninsular Florida would increase in April by approximately 10%, as compared to rates that were approved to take effect in February. Even under the proposed plan, FPL's typical residential bill in

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peninsular Florida is expected to remain well below the national average and remain the lowest among Florida's investor-owned utilities, which collectively serve more than 75% of the state's population. FPL's typical, 1,000-kWh residential bill for customers in Northwest Florida would increase roughly 8% in April as compared to rates effective in February but remain below the national average.

FPL typical 1,000-kWh residential customer bill						
F	PL	FPL No	rthwest			
April 2023 (proposed)	% Increase*	April 2023 (proposed)	% Increase*			
\$142.88	~10%	\$173.09	~8%			
*As compared to rate	es effective beginning Fe	eb. 1, 2023				

Rapid responses to restore power after lan and rare November hurricane

Under PSC rules, FPL and other utilities are responsible for restoring power and paying bills upfront after a hurricane strikes. Utilities then recover their restoration costs through a surcharge on customer bills, subject to PSC review and approval of expenses incurred. In this case, FPL is seeking recovery of \$1.3 billion for incremental restoration costs from Hurricanes Ian and Nicole. As part of FPL's plan, customers would pay a temporary storm surcharge for 12 months, beginning in April. Recovering these costs over one year rather than a longer time period reduces the risk of storm costs piling up on customer bills if there are additional hurricanes or severe weather events in 2023.

FPL's investments in hardening the energy grid since the destructive 2004-05 hurricane seasons helped speed restoration times and likely reduced total restoration costs for lan and Nicole. After Hurricane Irma in 2017, FPL calculated that restoration would have taken four days longer and cost \$496 million more if the energy grid had not been hardened. FPL's continued investments in storm hardening led to a rapid response to lan – <u>earning national honors</u> this month, the 13th time FPL's emergency response has been recognized by industry peers.

As part of today's filing, FPL also responded to the PSC's request to calculate the impact of spreading the remaining costs from past hurricanes that affected customers of the former Gulf Power across all FPL customer bills. Doing so would reduce the monthly storm charge on a typical 1,000-kWh bill in Northwest Florida by nearly \$10.

Volatility in price of natural gas

FPL is also seeking permission to recover about \$2.1 billion to make up for the difference between projections and actual costs for natural gas in 2022. FPL's proposal would spread these unrecovered 2022 fuel costs over a 21-month period beginning in April 2023 to reduce the impact on customer bills. Partially offsetting these higher fuel costs, FPL plans to decrease its projected 2023 fuel factor by about \$1 billion during the final nine months of this year due to a sharp drop in projected natural gas prices after 2023 projections were filed with the PSC in the third guarter of 2022.

Even with the volatility in the natural gas market and sharp increases experienced in 2022, natural gas remains far more cost-effective than fuel oil and coal to generate electricity. FPL's decision in the early 2000s to seek energy independence and modernize its generating fleet by

Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 6 of 13 Page 3 of 3

moving away from foreign oil and constructing ultra fuel-efficient clean energy centers and leading America's largest solar expansion has saved customers more than \$14 billion while dramatically reducing carbon emissions. In fact, FPL's 50 solar power plants – the largest fleet in America – don't use fuel at all to generate electricity, avoiding about \$375 million in fuel costs in 2022 alone. FPL will add 16 more solar plants in 2023 as part of plans to install 90,000 megawatts of solar energy in Florida and massively expand battery storage over the next two decades.

FPL offers energy-saving tips to customers

With the bill increase proposed to take effect in April 2023, FPL is encouraging customers to take steps now to lower their bills by reducing energy use and making their homes more energy efficient. For example:

- Depending on the season, customers should cool their home at 78° or warmer or heat their home at 68° or cooler. Each degree customers lower or increase the temperature on their thermostat can reduce their bill by 5% a month for heating or cooling costs.
- Customers can clean the lint filter in their dryer before each load to minimize drying time.
- Turn off ceiling fans and lights in unoccupied rooms.
- View daily, weekly and monthly energy use by using the FPL Mobile App, which is available on the Apple App store, Google Play or by texting "App" to MyFPL (69375).
- Customers can activate the free FPL Energy Manager tool to monitor how their home is using energy and identify ways to save.
- For more helpful tips, customers can visit FPL.com/waystosave.

Florida Power & Light Company

As America's largest electric utility, Florida Power & Light Company serves more customers and sells more power than any other utility, providing clean, affordable, reliable electricity to approximately 5.8 million accounts, or more than 12 million people. FPL operates one of the most fuel efficient and cleanest power generation fleets in the U.S and in 2022 won the ReliabilityOne® National Reliability Award for the seventh time in the last eight years. The company was also recognized by Escalent in 2022 as one of the most trusted U.S. electric utilities for the ninth consecutive year. FPL is a subsidiary of Juno Beach, Florida-based NextEra Energy, Inc. (NYSE: NEE), a clean energy company widely recognized for its efforts in sustainability, corporate responsibility, ethics and compliance, and diversity. NextEra Energy is ranked No. 1 in the electric and gas utilities industry in Fortune's 2022 list of "World's Most Admired Companies" and recognized on Fortune's 2021 list of companies that "Change the World." NextEra Energy is also the parent company of NextEra Energy Resources, LLC, which, together with its affiliated entities, is the world's largest generator of renewable energy from the wind and sun and a world leader in battery storage. For more information about NextEra Energy companies, visit these websites: www.NextEraEnergy.com, www.FPL.com, www.NextEraEnergyResources.com.

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Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 7a of 13 Page 1 of 1

FPL "2023 Bills" page for peninsular Florida as updated to reflect Jan. 23, 2023 filing

(https://www.fpl.com/rates/2023-bills.html)

Back To Rates and Your Bill 2023 Bills

Proposed bill adjustments in April 2023

Florida Power & Light Company has filed a proposal with the Florida Public Service Commission (PSC) to adjust customer rates beginning in April to recover costs associated with two hurricane restorations and the volatility of natural gas prices during 2022. The plan, which must be approved by the PSC, seeks to balance these unrecovered fuel and storm costs from 2022 and a recent decline in projected 2023 fuel costs to minimize the impact on customer bills.

	FPL Proposal for Fuel and Storm Costs Effective April 2023		
ltem.	Description	Duration on Bill	Bill Impact
2022 Fuel Under-recovery	2022 natural gas prices higher than projected	21 months	Expected Increase
2022 Storm Costs	Incremental restoration costs from Hurricanes Ian and Nicole	12 months	Expected Increase
2023 Fuel Over-recovery	2023 natural gas prices expected to be lower than initial forecas	19 months	Expected Decrease

If the proposal is approved, FPL's typical residential bill will remain well below the national average and the lowest among Florida's investor-owned utilities, which collectively serve more than 75% of Floridians.

Apr. 2023 (proposed)	% Increase*	
\$142.88	~10%	

If approved by the PSC, typical business customer bills would increase starting in April between 4-9% depending on rate class as compared to February rates.

Response to 2022 Hurricanes

Florida was hit by two hurricanes in 2022, including Hurricane Ian, one of the most powerful storms ever to make landfall in the United States. FPL restored power safely and quickly after each storm and is now seeking to recover those costs through a temporary surcharge on customer bills over a 12-month period beginning in April, subject to PSC review and approval of expenses incurred. Recovering these costs over one year rather than a longer time period reduces the risk of storm costs piling up on customer bills if there are additional hurricanes or severe weather events in 2023.

Volatile fuel prices

The price of fuels that utilities use to generate electricity is up across the globe. In 2022, the price of natural gas – which FPL uses to fuel much of its generating fleet – reached its highest point since 2008. As a result, fuel costs were significantly higher than projected when FPL set its rates for 2022. FPL is proposing to recover these additional fuel costs over a 21-month period to reduce the impact on customer bills. Partially offsetting these higher fuel costs, FPL plans to decrease its projected 2023 fuel factor by about \$1 billion during the final nine months of this year due to a sharp drop in projected natural gas prices after 2023 projections were filed with the PSC in the third quarter of 2022.

What FPL is doing to help

We recognize many Floridians are facing challenging times and no one wants to pay more for electricity. FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills. In fact, the ongoing modernization of our power plant fleet has saved customers more than \$14 billion in avoided fuel costs since 2001. In addition, investments in storm hardening, which improve the resiliency of the energy grid and help speed restorations after storms, also help to reduce storm costs.

What customers can do right now

Saving energy is the most effective way for customers to save on their electric bills. For energy savings tips and ways to monitor your daily usage, check out the FPL Energy

Manager. You can also check your eligibility for FPL Budget Billing, which gives you more predictable electric bills by evening out your energy costs over the year so you pay about the same amount each month.

Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 7b of 13 Page 1 of 1

FPL "2023 Bills" page for Northwest Florida as updated to reflect Jan. 23, 2023 filing

(https://www.fpl.com/northwest/rates/2023-bills.html)

< Back to Rates and Your BIII	
2023 Bills	

Proposed bill adjustments in April 2023

Florida Power & Light Company has filed a proposal with the Florida Public Service Commission (PSC) to adjust customer rates beginning in April to recover costs associated with two hurricane restorations and the volatility of natural gas prices during 2022. The plan, which must be approved by the PSC, seeks to balance these unrecovered fuel and storm costs from 2022 and a recent decline in projected 2023 fuel costs to minimize the impact on customer bills.

FPL Proposal for Fuel April 2023	and storm costs		
Item	Description	Duration on Bill	BIII Impact
2022 Fuel Under recovery	2022 natural gas prices higher than projected	21 months	Expected Increase
2022 Starm Casts	Incremental restoration costs from Humicanes Ian and Nicole	12 months	Expected Increase
2023 Fuel Over-recovery	2023 natural gas prices expected to be lower than initial forecast	9 months	Expected Decrease

If the proposal is approved, FPL's typical residential bill in Northwest Florida will remain below the national average.

April 2023 proposed)	% Increase	
5173.09	~8%	

If approved by the PSC, typical business customer bills would increase starting in April between 3-8% depending on rate class as compared to February rates.

As part of the proposal, FPL also responded to the PSC's request to calculate the impact of spreading the remaining costs from past hurricanes that affected customers of the former Gulf Power across all FPL customer bills. Doing so would reduce the monthly storm charge on a typical 1,000 kWh bill in Northwest Florida by nearly \$10.

Response to 2022 Hurricanes

Florida was hit by two hurricanes in 2022, including Hurricane Ian, one of the most powerful storms ever to make landfall in the United States. FPL restored power safety and quickly after each storm and is now seeking to recover those costs through a temporary surcharge on customer bills over a 12-month period beginning in April, subject to PSC review and approval of expenses incurred. Recovering these costs over one year rather than a longer time period reduces the risk of storm costs piling up on customer bills if there are additional hurricanes or severe weather events in 2023.

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What FPL is doing to help

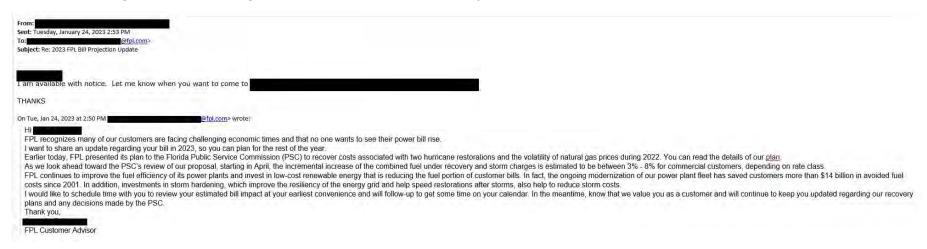
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Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 8 of 13

FPL email to large commercial or governmental customer with reply (Jan. 24, 2023)



Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 9a of 13 Page 1 of 1

FPL email to small business customers in peninsular Florida on proposed rate adjustments

Rate adjustment proposed for April

View in Browser

Update Email

LOG IN

Reduce the impact of proposed April rate adjustment

FPL recognizes many of our customers are facing challenging economic times and that no one wants to see their power bill rise. I want to share an update regarding your bill in 2023, so you can plan for the rest of the year.

In recent filings with the Florida Public Service Commission (PSC), FPL presented its plan to adjust customer rates to recover costs associated with two hurricane restorations and the volatility of natural gas prices during 2022. You can read the details of our plan. If approved by the PSC, typical business customer bills would increase starting in April between 4-9%, depending on rate class as compared to February rates.

FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills. In fact, the ongoing modernization of our power plant fleet has saved customers more than \$14 billion in avoided fuel costs since 2001. In addition, investments in storm hardening, which improve the resiliency of the energy grid and help speed restorations after storms, also help to reduce storm costs.

We want to help minimize the impact to your business starting today. The first step is understanding how your business is using energy. To get the details, try our free FPL Business Energy Manager. Next, you'll get personalized tips to help you save on your bill. You may also be eligible for savings programs with rebates on cooling costs and demand control ventilation, which could save your business as much as 20% per year on HVAC energy costs while improving air quality inside your facility.

We appreciate your business and thank you for being our customer.

Sincerely,

McKenley Romeo Director, Customer Solutions & Sales Florida Power & Light Company



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Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 9b of 13 Page 1 of 1

FPL email to small business customers in Northwest Florida on proposed rate adjustments

Rate adjustment proposed for April

View in Browser

Update Email

LOG IN

Reduce the impact of proposed April rate adjustment

FPL recognizes many of our customers are facing challenging economic times and that no one wants to see their power bill rise. I want to share an update regarding your bill in 2023, so you can plan for the rest of the year.

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We want to help minimize the impact to your business starting today. The first step is understanding how your business is using energy. To get the details, start your free Energy Checkup. Next, you'll get personalized tips to help you save on your bill. You may also be eligible for savings programs with rebates on cooling costs and demand control ventilation, which could save your business as much as 20% per year on HVAC energy costs while improving air quality inside your facility.

We appreciate your business and thank you for being our customer.

Sincerely,

McKenley Romeo Director, Customer Solutions & Sales Florida Power & Light Company



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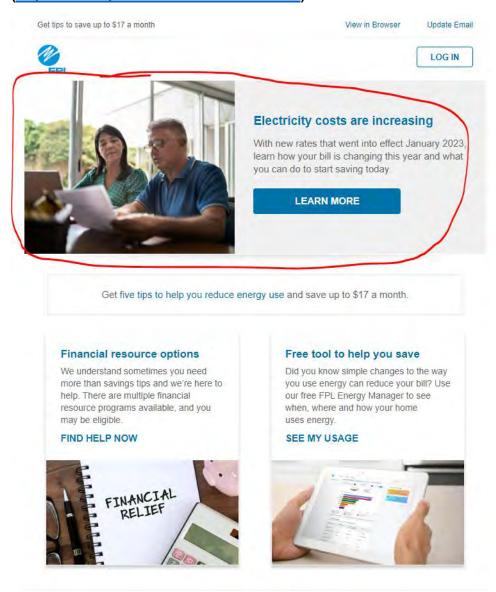
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Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 10 of 13 Page 1 of 1

FPL Jan. 24, 2023 email to residential customers who contacted FPL in the past about high bills or requested assistance paying bills; link to "2023 Bills" webpage (https://www.fpl.com/rates/2023-bills.html)





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Florida Power & Light Company Docket No. 20230001-EI **Staff's First Data Request** Request No. 4 Attachment 11 of 13 Page 1 of 1

Get tips to save up to \$17 a month

View in Browser

Update Email



LOG IN



Electricity costs are increasing

With new rates that went into effect January 2023, learn how your bill is changing this year and what you can do to start saving today.

LEARN MORE

Get five tips to help you reduce energy use and save up to \$17 a month.

Financial resource options

We understand sometimes you need more than savings tips and we're here to help. There are multiple financial resource programs available, and you may be eligible.

FIND HELP NOW



Free tool to help you save

Did you know simple changes to the way you use energy can reduce your bill? Use our free FPL Energy Manager to see when, where and how your home uses energy.

SEE MY USAGE





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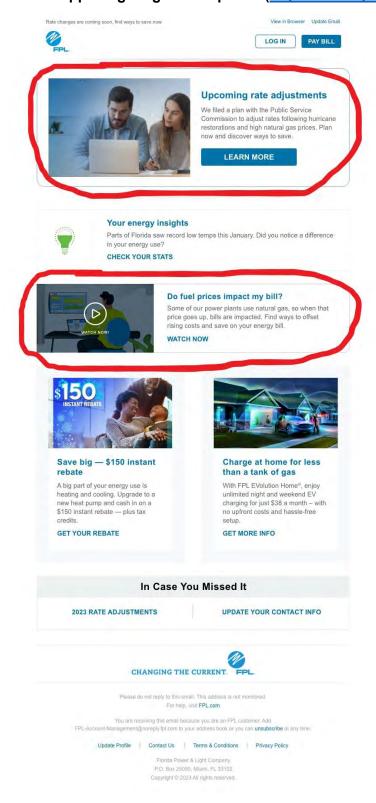
Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 11a of 13 Page 1 of 1

FPL February 2023 eNewsletter to peninsular Florida residential customers with link to "Rates and Your Bill" webpage (https://www.fpl.com/rates.html) and Watt's Happening blog on fuel prices (https://www.fpl.com/blog/watts-happening.html)



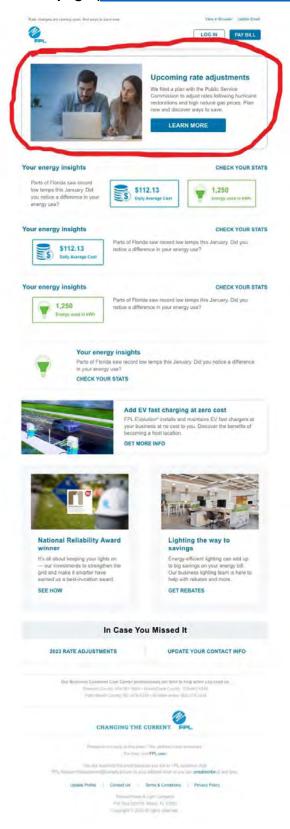
Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 11b of 13 Page 1 of 1

FPL February 2023 eNewsletter to Northwest Florida residential customers with link to "Rates and Your Bill" webpage (https://www.fpl.com/northwest/rates/2023-bills.html) and Watt's Happening blog on fuel prices (https://www.fpl.com/blog/watts-happening.html)



Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 11c of 13 Page 1 of 1

FPL February 2023 eNewsletter to small business customers with link to "Rates and Your Bill" webpage (https://www.fpl.com/northwest/rates/2023-bills.html)



Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 12 of 13 Page 1 of 1

FPL "Watt's Happening" blog post on fuel prices (December 2022)

(https://www.fpl.com/blog/watts-happening.html)

Watt's Happening

Empower yourself with savings ideas! From new energy-saving tricks to sustainability tips, we're here to help keep your bill low. Learn more about energy usage from our Walt's Tearn.



Do Fuel Prices Impact My Bill?

We know it is more important than ever to help you find ways to offset rising costs of everyday expenses and save on your energy bill. Even with FPL's confinued investments in more efficient power plants and renewable energy sources, like solar, when the price of natural gas goes up, bills are impacted. That's because natural gas is used to produce electricity at some of our power plants.

Log into your free Energy Manager for personalized savings solutions, and find even more ways to save at FPL.com/TakeControl.

WATCH NOW

It's your turn to ask the Watt's Team experts.

Submit a question

Watt's Happening Residential



Learn how you can save more than \$15 on your energy bill this winter!

We've got a snapshot of tips to help you save on your energy bill this winter just by making some small changes around the house.

Don't forget to check out the free Energy Manager and our ceiling insulation and A/C rebates to find even more ways you can save for the more important things this winter – like s'mores ingredients and firewood!

Start Saving



Are you Ready for a Winter of Savings?

Discover ways to save on your everyday expenses with FPL's House of Savings energy-savings tips. This immersive, augmented reality experience will show you how to conserve energy in your home today so you can save money on your monthly bill.

Additionally, with FPL's free Energy Manager, you can take control of your energy usage and save up to \$17 a month.

Start Saving

More Residential Stories

Set The Table For Savings

Take Control of Your Energy Bill with FPL's Energy Manager

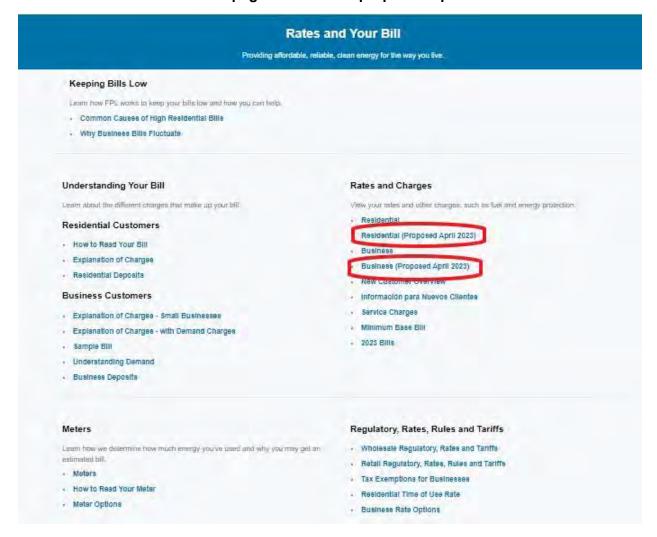
Why is My Bill Higher?

Questions about controlling your summer energy usage? We have answers!

VIEW MORE STORIES

Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 13a of 13 Page 1 of 1

FPL "Rates and Your Bill" webpage with links to proposed April 2023 rates





Florida Power & Light Company Docket No. 20230001-EI **Staff's First Data Request** Request No. 4 Attachment 13b of 13 Page 1 of 1

Residential Rates and Clauses

Proposed April 2023*

RATES AND CHARGES	Base Charge/ Month	< 1,000 kWh/ Energy Charge (¢/kWh)	> 1,000 kWh/ Energy Charge (¢/kWh)	Conservation (¢/kWh)	Capacity (¢/kWh)	Environmental (¢/kWh)	Storm Protection (¢/kWh)	< 1,000 kWh / Fuel Charge (¢/kWh)	> 1,000 kWh / Fuel Charge (¢/kWh)	2022 Interim Storm Restoration Recovery (¢/kWh)	Transition Credit (¢/kWh)
Residential Service (RS-1)	\$9.48	7.063	8.055	0.122	0.212	0.312	0.382	3.656	4.656	1.384	-0.158
Residential TOU Rider (RTR-1)	\$9.48	12.697**	-5.552**	0.122	0.212	0.312	0.382	0.286**	-0.123**	1.384	-0.158

^{**}Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1. RTR-1 Base Energy and Fuel Charges and Credits applicable to on- and off-peak usage are in addition to the RS-1 charges Note: Residential customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.

	Monthly Program Charge	Monthly Off-Peak Energy Charge	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)
RS-1 EV Full Installation	\$25.57	\$12.81	23.71	N/A
RS-1 EV Equipment only Installation	\$18.41	\$12.81	23.71	N/A

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.12	\$3.09
Sodium Vapor 9,500 lu 100 watts	\$9.68	\$3.52
Sodium Vapor 12,000 lu 150 watts	\$11.42	\$5.09
Sodium Vapor 16,000 lu 150 watts	\$10.61	\$4.23
Sodium Vapor 22,000 lu 200 watts	\$15.09	\$5.79
Sodium Vapor 50,000 lu 400 watts	\$18.47	\$8.61
Mercury Vapor 6,000 lu 140 watts	\$8.69	\$4.54
Mercury Vapor 8,600 lu 175 watts	\$9.27	\$4.63
Mercury Vapor 21,500 lu 400 watts	\$15.94	\$8.06

ı	Non-Fuel Energy (¢ per kWh)	3,571
	TYOTT GOT ETOTGY (4 POT TOVIT)	0.07 1

Other Charges	
Wood Pole	\$12.92
Concrete/Steel Pole	\$17.46
Fiberglass Pole	\$20.51
Underground conductors excluding Trenching (\$ per foot)	\$0.099
Down-guy, Anchor and Protector	\$11.75

LED LIGHTING (LT-1)1

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

Г	Base Non-Fuel Energy (¢ per kWh)	3.410
- 1	Dase North del Eriergy (¢ per KWII)	0.410

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

*Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-EI, and 20230017-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165 El, 20220002-El, 20220007-El and 20220010-El.

Florida Power & Light Company Docket No. 20230001-EI Staff's First Data Request Request No. 4 Attachment 13c of 13 Page 1 of 2



Business rates and clauses

Proposed April 2023*

	Base	Maximum	On-Peak	Demand	Demand	Energy	On-Peak	Off-Peak	Conservation	Capacity	Environmental	Storm Protection	Fuel	On-Peak Fuel	Off-Peak Fuel	2022 Interim	Transition Credit	Curtailment	Curtailment	Early
	Charge / Month	/ Demand Charge	Demand Charge	Charge - Firm	Charge - Load Control	Charge (c/kWh)	Energy Charge	Energy Charge	Charge (¢/kWh	Charge (¢/kWh	Charge (c/kWh)	Charge (¢/kWh	Charge (¢/kWh)	Charge (¢/kWh)	Charge (¢/kWh)	Storm Restoration	(¢/kWh	Credit (\$/kW)	Penalty	Termination
BUSINESS RATE CLASS	World	(\$/kW)	(\$/kW)	On-Peak	On-Peak	(¢/Kwii)	(¢/kWh)	(¢/kWh)	or	or	(¢/KWII)	or	(¢/KvvII)	(¢/KVVII)	(¢/KWII)	Recovery	\$/kW)	(\$/KW)	(\$/kW)	(\$/kW)
				(\$/kW)	(\$/kW)	ı			\$/kW)	\$/kW)		\$/kW)				(¢/kWh)				
General Service Non-Demand (GS-1)	\$12.68					7.180			0.125	0.22	0.323	0.346	3.968			1.279	-0.126			
General Service Non-Demand Non-Metered (GS-1)	\$6.35					7.180			0.125	0.22	0.323	0.346	3.968			1.279	-0.126			
General Service Non-Demand-TOU (GST-1)	\$12.68						13.289	4.542	0.125	0.22	0.323	0.346		4.254	3.845	1.279	-0.126			
General Service Constant Usage (GSCU-1)	\$17.14					4.302			0.090	0.137	0.207	0.316	3.968			2.344	-0.129			
General Service Demand (GSD-1/GSD-1EV)	\$29.98	\$11.29				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.610	-\$0.49			
Commercial/Industrial Load Control [CILC-1(G)]	\$189.65	\$5.06		\$12.64	\$3.32		1.882	1.882	\$0.51	\$0.81	0.234	\$0.68		4.254	3.845	0.528	-\$0.46			
General Service Demand-TOU (GSDT-1)	\$29.98	\$0.70	\$10.59				5.380	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.610	-\$0.49			
High Load Factor TOU (25 - 499 kW)	\$29.98	\$2.76	\$13.31				2.162	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$29.98	\$11.02				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$29.98	\$0.70	\$10.32				5.513	1.666	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.610	-\$0.49			
General Service Large Demand (GSLD-1/GSLD-1EV)	\$88.00	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.598	-\$0.48			
General Service Large Demand-TOU (GSLDT-1)	\$88.00	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48			
Curtailable Service (CS-1)	\$117.34	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.598	-\$0.48	-\$2.27	\$4.85	\$1.43
Curtailable Service-TOU (CST-1)	\$117.34	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48	-\$2.27	\$4.85	\$1.43
High Load Factor-TOU (500 - 1,999 kW)	\$88.00	\$3.05	\$14.19				1.242	1.201	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$88.00	\$13.41				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$88.00	\$0.78	\$12.62				3.962	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48			
LED Lighting (LT-1)						3.410			0.038	0.016	0.044	0.288	3.911			1.380	-0.414			
General Service Large Demand (GSLD-2)	\$254.90	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.472	-\$0.46			
General Service Large Demand-TOU (GSLDT-2)	\$254.90	\$0.68	\$12.89				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46			
Curtailable Service (CS-2)	\$283.22	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.472	-\$0.46	-\$2.19	\$4.68	\$1.38
Curtailable Service-TOU (CST-2)	\$283.22	\$0.68	\$13.57				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46	-\$2.19	\$4.68	\$1.38
High Load Factor-TOU (2,000 and greater)	\$254.90	\$2.94	\$13.80				1.072	1.070	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$254.90	\$13.47				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$254.90	\$0.68	\$12.79				3,287	1.324	\$0.49	\$0.80	0.244	\$0.66		4,217	3.812	0.472	-\$0.46			
Traffic Signals Metered (SL-2M)	\$7.78					5,939			0.090	0.137	0.207	0.316	3,968			1,636	-0.129			
General Service Large Demand (GSLD-3)	\$2244.59	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.036	-\$0.42			
General Service Large Demand-TOU (GSLDT-3)	\$2244.59		\$10.69				1,406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.036	-\$0.42			
Curtailable Service (CS-3)	\$2327.34	\$10.69				1,232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.036	-\$0.42	-\$2,23	\$4.75	\$1.40
Curtailable Service-TOU (CST-3)	\$2327.34	Ţ.2.20	\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.036	-\$0.42	-\$2.23	\$4.75	\$1.40
Street Lighting Metered (SL-1M)	\$17.06		\$10.00			3.445	1.100		0.038	0.016	0.044	0.288	3.911		0.720	0.864	-0.414	QL.LO	\$1.70	\$1.10
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2795.74			\$14.69	\$4.03	0.170	1.173	1.173	\$0.51	\$0.79	0.208	\$0.11	0.011	4.125	3.728	0.004	-\$0.414			
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$319.67	\$5.38		\$13.92	\$3.84		1.283	1.283	\$0.51	\$0.75	0.234	\$0.68		4.219	3.813	0.435	-\$0.46			
Metropolitan Transit Service (MET)	\$800.50	\$16.94		Ψ10.52	ψ0.04	2.259	1.200	1.200	\$0.51	\$0.69	0.258	\$0.00	3.933	7.210	0.010	0.435	-\$0.46			
Sports Field Service (OS-2)	\$154.24	φ10.54				9,705			0.085	0.127	0.256	0.815	3.933			2.180	-0.218			
<u>'</u>	φ104.24					3.410			0.088	0.127	0.044	0.288	3.911			1.380	-0.216			
Street Lighting (SL-1 and PL-1)						3.410			0.038	0.016	0.044	0.288	3.911			4.184	-0.414			
Outdoor Lighting (OL-1)																				
Traffic Signals (SL-2)						5.769			0.090	0.137	0.207	0.316	3.968			0.643	-0.129			

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Business rates and clauses

Underground Conductors (¢ per foot)

Base Non-Fuel Energy (¢ per kWh)

Maintenance per Fixture (Company-Owned LED Fixture and Pole)

Maintenance per Fixture (Company Fixture on Customer Pole)

Proposed April 2023*

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)
Standby and Supplemental Service (SST-1D)	RDC	\$173.82	\$4.17			\$2.05
	DDC					\$0.99
Standby and Supplemental Service (SST-2D)	RDC	\$173.82	\$4.17			\$2.05
	DDC					\$0.99
Standby and Supplemental Service (SST-3D)	RDC	\$591.00	\$4.17			\$2.05
	DDC					\$0.99
Standby and Supplemental Service (SST-1T)	RDC	\$2,506.23				\$1.88
	DDC					\$0.59
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$675.97	\$4.17	\$0.36	\$2.05	
	DDC			\$0.17	\$0.99	
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,764.83		\$0.41	\$1.88	
	DDC			\$0.16	\$0.59	

On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (c/kWh)	Storm Protection Charge (\$/kW)
0.990	0.990	\$0.05	\$0.09	0.565	\$0.12
		\$0.03	\$0.04		\$0.05
0.990	0.990	\$0.05	\$0.09	0.565	\$0.12
		\$0.03	\$0.04		\$0.05
0.990	0.990	\$0.05	\$0.09	0.565	\$0.12
		\$0.03	\$0.04		\$0.05
0.986	0.986	\$0.05	\$0.09	0.292	\$0.01
		\$0.03	\$0.04		\$0.01
0.990	0.990	\$0.05	\$0.09	0.565	\$0.12
		\$0.03	\$0.04		\$0.05
0.986	0.986	\$0.05	\$0.09	0.292	\$0.01
		\$0.03	\$0.04		\$0.01

On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2022 Interim Storm Restoration Recovery (c/kWh)	Transition Credit (\$/kW)
4.254	3.845	1.712	-\$0.06
			-\$0.03
4.249	3.840	1.712	-\$0.06
			-\$0.03
4.217	3.812	1.712	-\$0.06
			-\$0.03
4.125	3.728	0.052	-\$0.06
			-\$0.03
4.219	3.813	1.712	-\$0.06
			-\$0.03
4.125	3.728	0.052	-\$0.06
			-\$0.03

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.12	\$3.09
Sodium Vapor 9,500 lu 100 watts	\$9.68	\$3.52
Sodium Vapor 12,000 lu 150 watts	\$11.42	\$5.09
Sodium Vapor 16,000 lu 150 watts	\$10.61	\$4.23
Sodium Vapor 22,000 lu 200 watts	\$15.09	\$5.79
Sodium Vapor 50,000 lu 400 watts	\$18.47	\$8.61
Mercury Vapor 6,000 lu 140 watts	\$8.69	\$4.54
Mercury Vapor 8,600 lu 175 watts	\$9.27	\$4.63
Mercury Vapor 21,500 lu 400 watts	\$15.94	\$8.06

Non-Fuel Energy (¢ per kWh)	3.571

Other Charges							
Wood Pole	\$12.92						
Concrete/Steel Pole	\$17.46						
Fiberglass Pole	\$20.51						
Underground conductors excluding Trenching (\$ per foot)	\$0.099						
Down-guy, Anchor and Protector	\$11.75						

STREET LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)	LED LIGHTING (LT-1) ¹
Sodium Vapor 6,300 lu 70 watts	\$8.45	\$3.16	Conversion Fee
Sodium Vapor 9,500 lu 100 watts	\$8.49	\$3.57	Maintenance per Fixture (
Sodium Vapor 16,000 lu 150 watts	\$9.31	\$4.25	Maintenance per Fixture (0
Sodium Vapor 22,000 lu 200 watts	\$13.50	\$5.80	Standard Wood pole
Sodium Vapor 27,500 lu 250 watts	\$15.19	\$7.01	Standard Concrete pole
Sodium Vapor 50,000 lu 400 watts	\$16.30	\$8.54	Standard Fiberglass pole
Sodium Vapor 140,000 lu 1,000 watts	\$31.80	\$19.50	Decorative Concrete pole
Mercury Vapor 6,000 lu 140 watts	\$7.86	\$4.05	Facilities Charge
Mercury Vapor 8,600 lu 175 watts	\$8.45	\$4.56	Underground Conductors
Mercury Vapor 11,500 lu 250 watts	\$12.81	\$6.86	
Mercury Vapor 21,500 lu 400 watts	\$14.66	\$8.83	Base Non-Fuel Energy (¢ p

Non-Fuel Energy (¢ per kWh)	3.410

Other Charges								
Wood Pole	\$5.94							
Concrete/Steel Pole	\$8.14							
Fiberglass Pole	\$9.61							
Underground Conductors not Under Paving (¢ per Foot)	4.865							
Underground Conductors Under Paving (¢ per Foot)	11.884							

\$2.08

\$1.45

\$1.16

\$5.94

\$8.14

\$9.61

\$17.46

1.28%

3.410

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.
* Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-El and 20230017-El. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-El, 20220065-El, 20220002-El, 20220007-El and 20220010-El.

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Residential Rates and Clauses

Proposed April 2023*

RATES AND CHARGES	Base Charge/ Month	< 1,000 kWh/ Energy Charge (¢/kWh)	> 1,000 kWh/ Energy Charge (¢/kWh)	Conservation (¢/kWh)	Capacity (¢/kWh)	Environmental (¢/kWh)	Storm Protection (¢/kWh)	< 1,000 kWh / Fuel Charge (¢/kWh)	> 1,000 kWh / Fuel Charge (¢/kWh)	Hurricane Michael Storm Restoration Recovery Charge (¢/kWh)	Hurricane Sally Storm Restoration Recovery Charge (¢/kWh)	2022 Interim Storm Restoration Recovery (¢/kWh)	Transition Rider (¢/kWh)
Residential Service (RS-1)	\$9.48	7.063	8.055	0.122	0.212	0.312	0.382	3.656	4.656	0.800	0.300	1.384	1.685
Residential TOU Rider* (RTR-1)	\$9.48	12.697**	-5.552**	0.122	0.212	0.312	0.382	0.286**	-0.123**	0.800	0.300	1.384	1.685

^{**}Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1. RTR-1 Base Energy and Fuel Charges and Credits applicable to on- and off-peak usage are in addition to the RS-1 charges. Note: Residential customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.

	Monthly Program Charge	Monthly Off-Peak Energy Charge	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)
RS-1 EV Full Installation	\$25.57	\$12.81	23.71	N/A
RS-1 EV Equipment only Installation	\$18.41	\$12.81	23.71	N/A

LIGHTING RATES

COMPANY-OWNED UNITS (FIXTURE, MAINTENANCE, AND BASE NON-FUEL ENERGY)	OS I/II High Pressure Sodium Vapor		OS I/II Metal Halide		OS VII LED
Open Bottom 5,400 lu 70 watts	\$6.66	Acorn 12,000 lu 175 watts	\$25.10	Acorn 3,776 lu 75 watts	\$33.69
Open Bottom 8,800 lu 100 watts	\$6.39	Colonial 12,000 lu 175 watts	\$10.34	Street Light 4,440 lu 72 watts	\$23.38
Open Bottom with Shield 8,800 lu 100 watts	\$7.84	English Coach 12,000 lu 175 watts	\$27.40	Acorn A5 2,820 lu 56 watts	\$38.36
Acorn 8,800 lu 100 watts	\$22.56	Destin Single 12,000 lu 175 watts	\$43.59	Cobrahead S2 5,100 lu 73 watts	\$12.12
Colonial 8,800 lu 100 watts	\$7.75	Destin Double 24,000 lu 350 watts	\$85.63	Cobrahead S3 10,200 lu 135 watts	\$15.09
English Coach 8,800 lu 100 watts	\$24.39	Small Flood 32,000 lu 400 watts	\$15.81	ATB071 S2/S3 6,320 lu 71 watts	\$15.10
Destin Single 8,800 lu 100 watts	\$40.33	Small Parking Lot 32,000 lu 400 watts	\$23.61	ATB1 105 S3 9,200 lu 105 watts	\$20.63
Destin Double 17,600 lu 200 watts	\$79.79	Large Flood 100,000 lu 1,000 watts	\$29.26	ATB2 280 S4 23,240 lu 280 watts	\$25.42
Cobrahead 5,400 lu 70 watts	\$8.59	Large Parking Lot 100,000 lu 1,000 watts	\$44.26	E132 A3 7,200 lu 132 watts	\$44.92
Cobrahead 8,800 lu 100 watts	\$7.84			E157 SAW 9,600 lu 157 watts	\$31.35
Cobrahead 20,000 lu 200 watts	\$11.32		OS I/II Metal Halide Pulse Start	WP9 A2/S2 7,377 lu 140 watts	\$69.62
Cobrahead 25,000 lu 250 watts	\$11.80		1	Destin Double 15,228 lu 210 watts	\$117.95
Cobrahead 46,000 lu 400 watts	\$14.37	Acorn 13,000 lu 150 watts	\$26.85	ATB0 108 S2/S3 9,336 lu 108 watts	\$14.24
Cutoff Cobrahead 8,800 lu 100 watts	\$8.43	Colonial 13,000 lu 150 watts English Coach 13,000 lu 150 watts	\$10.89 \$27.37	Colonial 3,640 lu 45 watts	\$15.51
Cutoff Cobrahead 25,000 lu 250 watts	\$11.88	Destin Single 13,000 lu 150 watts	\$27.37 \$53.93	LG Colonial 5,032 lu 72 watts	\$17.87
Cutoff Cobrahead 46,000 lu 400 watts	\$14.38	Destin Double 26,000 lu 300 watts	\$108.57	Security Lt 4,204 lu 43 watts	\$8.76
Bracket Mount CIS 25,000 lu 250 watts	\$21.61	Small Flood 33,000 lu 350 watts	\$16.63	Roadway 1 5,510 lu 62 watts	\$10.85
Tenon Top CIS 25,000 lu 250 watts	\$21.62	Shoebox 33,000 lu 350 watts	\$18.67	Galleon 6s q 32,327 lu 315 watts	\$40.58
Bracket Mount CIS 46,000 lu 400 watts	\$24.82	Flood 68,000 lu 750 watts	\$24.67	Galleon 7s q 38,230 lu 370 watts	\$45.32
Small ORL 20,000 lu 200 watts	\$21.35			Galleon 10s q 53,499 lu 528 watts	\$62.21
Small ORL 25,000 lu 250 watts	\$21.39		0S I/II	Flood 421 W 36,000 lu 421 watts	\$34.99
Small ORL 46,000 lu 400 watts	\$24.35		Mercury Vapor	Wildlife Cert 5,355 lu 106 watts	\$30.30
Large ORL 20,000 lu 200 watts	\$32.49	Open Bottom 7,000 lu 175 watts	\$6.43	Evolve Area 8,300 lu 72 watts	\$24.52
Large ORL 46,000 lu 400 watts	\$39.02	Cobrahead 3,200 lu 100 watts	\$8.30	ATB0 70 8,022 lu 72 watts	\$14.19
Shoebox 46,000 lu 400 watts	\$21.41	Cobrahead 7,000 lu 175 watts	\$8.66	ATB0 100 11,619 lu 104 watts	\$15.45
Directional 16,000 lu 150 watts	\$11.57	Cobrahead 9,400 lu 250 watts	\$11.46	ATB2 270 30,979 lu 274 watts	\$28.11
Directional 20,000 lu 200 watts	\$15.76	Cobrahead 17,000 lu 400 watts	\$14.02	Roadway 2 9,514 lu 95 watts	\$12.08
Directional 46,000 lu 400 watts	\$15.51	Cobrahead 48,000 lu 1,000 watts	\$29.70	Roadway 3 15,311 lu 149 watts	\$16.45
Large Flood 125,000 lu 1,000 watts	\$28.34	Directional 17,000 lu 400 watts	\$18.42	Roadway 4 28,557 lu 285 watts	\$23.19

^{*}Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-El and 20230017-El. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20190038-El, 20200241-El, 20210015-El, 20220165-El, 20220002-El, 20220007-El, 20220010-El and 20210170-El.

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COMPANY-OWNED UNITS (CONT.)	OS I/II LED Cont.
Colonial Large 5,963 lu 72 watts	\$16.39
Colonial Small 4,339 lu 45 watts	\$15.42
Acorn A 8,704 lu 81 watts	\$32.37
Destin I 7,026 lu 99 watts	\$53.11
Flood Large 37,400 lu 297 watts	\$31.33
Flood Medium 28,700 lu 218 watts	\$26.49
Flood Small 18,600 lu 150 watts	\$22.42
ATB2 210 23,588 lu 208 watts	\$23.98
Destin 8,575 lu 77 watts	\$40.95
Destin Wildlife 1,958 lu 56 watts	\$48.43
AEL Roadway ATBS 3K 8,212 lu 76 watts	\$9.14
AEL Roadway ATBS 4K 8,653 lu 76 watts	\$9.14
Cree RSW Amber – XL 5,300 lu 144 watts	\$22.12
Cree RSW Amber – Large 3,715 lu 92 watts	\$16.46
EPTC 7,300 lu 65 watts	\$23.77
Cont American Elect 3K 3,358 lu 38 watts	\$10.93
Cont American Elect 4K 3,615 lu 38 watts	\$10.93
Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$14.09
Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$24.03
Cree XSPM 12,000 lu 95 watts	\$12.38

CUSTOMER-OWNED UNITS (RELAMPING AND BASE NON-FUEL ENERGY)	OS I/II
Sodium Vapor 8,800 lu 100 watts	\$2.20
Sodium Vapor 16,000 lu 150 watts	\$3.14
Sodium Vapor 20,000 lu 200 watts	\$3.54
Sodium Vapor 25,000 lu 250 watts	\$4.23
Sodium Vapor 46,000 lu 400 watts	\$6.41
Sodium Vapor 125,000 lu 1,000 watts	\$14.01
Metal Halide 32,000 lu 400 watts	\$6.53
Metal Halide 100,000 lu 1,000 watts	\$16.60

Base Non-Fuel Energy (¢ per kWh)	3.410

LED LIGHTING (LT-1)¹

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

Base Non-Fuel Energy (¢ per kWh) 3.410
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CUSTOMER-OWNED UNITS	Other Charges
13 ft. Decorative Concrete Pole	\$21.15
13 ft. Decorative High Gloss Concrete Pole	\$18.58
16 ft. Decorative Base Aluminum Pole with 6" Tenon	\$14.73
17 ft. Decorative Base Aluminum Pole	\$21.52
18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole	\$19.56
20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole	\$15.99
20 ft. Fiberglass Pole	\$7.62
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon)	\$6.70
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon)	\$22.81
25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$23.84
30 ft. Wood Pole	\$4.94
30 ft. Concrete Pole	\$10.33
30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal	\$48.90
30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$26.43
30 ft. Aluminum Pole with Concrete Adjustable Base	\$24.16
35 ft. Concrete Pole	\$15.05
35 ft. Concrete Pole (Teton Top)	\$20.78
35 ft. Wood Pole	\$7.17
35 ft. (30 ft. mounting Height) Aluminum, Round, Tapered Pole	\$29.64
40 ft. Wood Pole	\$8.82
45 ft. Concrete Pole (Teton Top)	\$27.27
22 ft. Aluminum Pole	\$17.04
25 ft. Aluminum Pole	\$17.72
30 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$44.33
30 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$46.45
30 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$43.00
35 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$48.81
35 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$48.22
35 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$49.36
40 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$50.52
40 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$53.35
40 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$55.10
16 ft. Aluminum, Decorative Pole	\$18.58
16 ft. Aluminum, Decorative Pole with Banner Arms	\$22.94
40 ft. Concrete Pole	\$36.99
45 ft. Wood Pole	\$9.07
50 ft. Wood Pole	\$10.86
18 ft. Aluminum, Round, Tapered Pole	\$8.76
14.5 ft. Concrete, Round, Tapered Pole	\$20.58
Single Arm Shoebox/Small Parking Lot Fixture	\$2.87
Double Arm Shoebox/Small Parking Lot Fixture	\$3.18
Triple Arm Shoebox/Small Parking Lot Fixture	\$3.16
Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.61
Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.01
Optional 100 amp Relay	\$29.54
	\$42.19
25 kVA transformer (non-coastal) 25 kVA transformer (coastal)	\$60.15
Additional Facilities	1.28%
	1.20/0

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

* Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-El and 20230017-El. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20190038-El, 20200241-El, 20210015-El, 20220165-El, 20220002-El, 20220007-El, 20220010-El and 20210170-El.

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Business rates and clauses

Proposed April 2023*

	"Base	Maximum	On-Peak Demand	Demand	Demand	Energy	On-Peak	Off-Peak	Conservation	Capacity	Environmental	Storm	Fuel Charge	On-Peak		Hurricane Michael Storm	Hurricane	2022 Interim	Transition	Curtailment		Early
BUSINESS RATE CLASS	Charge / Month"	/ Demand Charge (\$/kW)	Charge (\$/kW)	Charge - Firm On-Peak (\$/kW)	Charge - Load Control On-Peak (S/kW)	Charge (¢/kWh)	Energy Charge (¢/kWh)	Energy Charge (¢/kWh)	Charge (¢/kWh or \$/kW)	Charge (¢/kWh or \$/kW)	Charge (¢/kWh)	Protection Charge (¢/kWh or \$/kW)	(¢/kWh)	(¢/kWh)	Fuel Charge (¢/kWh)	Restoration Recovery Charge (c/kWh)	Sally Storm Restoration Recovery Charge	Storm Restoration Recovery (¢/kWh)	Rider (¢/kWh or \$/kW)	Credit (\$/kW)	Penalty (\$/kW)	Terminatio (\$/kW)
General Service Non-Demand (GS-1)	\$12.68				(\$/KW)	7.180			0.125	0.220	0.323	0.346	3.968			(¢/kWn) 0.881	(¢/kWh) 0.325	1,279	1.940			
General Service Non-Demand Non-Metered (GS-1)	\$6.35					7.180			0.125	0.220	0.323	0.346	3.968			0.881	0.025	1.279	1.940			
General Service Non-Demand-TOU (GST-1)	\$12.68					7.100	13.289	4.542	0.125	0.220	0.323	0.346	0.000	4.254	3.845	0.881	0.325	1.279	1.940			\vdash
General Service Constant Usage (GSCU-1)	\$17.14					4.302			0.090	0.137	0.207	0.316	3.968			1.178	0.228	2.344	2.301			
General Service Demand (GSD-1/GSD-1EV)	\$29.98	\$11.29				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.443	0.168	0.610	1.293			
Commercial/Industrial Load Control [CILC-1(G)]	\$189.65	\$5.06		\$12.64	\$3.32		1.882	1.882	\$0.51	\$0.81	0.234	\$0.68		4.254	3.845	0.347	0.131	0.528	\$4.47			
General Service Demand-TOU (GSDT-1)	\$29.98	\$0.70	\$10.59				5.380	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.443	0.168	0.610	1.293			
High Load Factor TOU (25 - 499 kW)	\$29.98	\$2.76	\$13.31				2.162	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.443	0.168	0.610	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.443	0.168	0.610	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$29.98	\$11.02				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.443	0.168	0.610	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.443	0.168	0.610	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$29.98	\$0.70	\$10.32				5.513	1.666	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.443	0.168	0.610	1.293			
General Service Large Demand (GSLD-1/GSLD-1EV)	\$88.00	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.347	0.131	0.598	\$4.54			
General Service Large Demand-TOU (GSLDT-1)	\$88.00	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.347	0.131	0.598	\$4.54			
Curtailable Service (CS-1)	\$117.34	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.347	0.131	0.598	\$4.54	-\$2.27	\$4.85	\$1.43
Curtailable Service-TOU (CST-1)	\$117.34	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.347	0.131	0.598	\$4.54	-\$2.27	\$4.85	\$1.43
High Load Factor-TOU (500 - 1,999 kW)	\$88.00	\$3.05	\$14.19				1.242	1.201	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.347	0.131	0.598	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.347	0.131	0.598	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$88.00	\$13.41				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.347	0.131	0.598	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.347	0.131	0.598	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$88.00	\$0.78	\$12.62				3.962	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.347	0.131	0.598	\$4.54			
LED Lighting (LT-1)						3.410			0.038	0.016	0.044	0.288	3.911			1.178	0.228	1.380	2.301			
General Service Large Demand (GSLD-2)	\$254.90	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.234	0.087	0.472	\$5.28			
General Service Large Demand-TOU (GSLDT-2)	\$254.90	\$0.68	\$12.89				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.234	0.087	0.472	\$5.28			
Curtailable Service (CS-2)	\$283.22	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.234	0.087	0.472	\$5.28	-\$2.19	\$4.68	\$1.38
Curtailable Service-TOU (CST-2)	\$283.22	\$0.68	\$13.57				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.234	0.087	0.472	\$5.28	-\$2.19	\$4.68	\$1.38
High Load Factor-TOU (2,000 and greater)	\$254.90	\$2.94	\$13.80				1.072	1.070	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.234	0.087	0.472	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.234	0.087	0.472	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$254.90	\$13.47				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.234	0.087	0.472	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.234	0.087	0.472	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$254.90	\$0.68	\$12.79				3.287	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.234	0.087	0.472	\$5.28			
Traffic Signals Metered (SL-2M)	\$7.78					5.939			0.090	0.137	0.207	0.316	3.968			1.178	0.228	1.636	2.301			
General Service Large Demand (GSLD-3)	\$2,244.59	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.234	0.087	0.036	\$3.93			
General Service Large Demand-TOU (GSLDT-3)	\$2,244.59		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.234	0.087	0.036	\$3.93			
Curtailable Service (CS-3)	\$2,327.34	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.234	0.087	0.036	\$3.93	-\$2.23	\$4.75	\$1.40
Curtailable Service-TOU (CST-3)	\$2,327.34		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.234	0.087	0.036	\$3.93	-\$2.23	\$4.75	\$1.40
Street Lighting Metered (SL-1M)	\$17.06					3.445			0.038	0.016	0.044	0.288	3.911			1.178	0.228	0.864	2.301			
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2,795.74			\$14.69	\$4.03		1.173	1.173	\$0.51	\$0.79	0.208	\$0.11		4.125	3.728	0.234	0.087	0.025	\$3.93			
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$319.67	\$5.38		\$13.92	\$3.84		1.283	1.283	\$0.51	\$0.81	0.234	\$0.68		4.219	3.813	0.347	0.131	0.435	\$4.47			
Metropolitan Transit Service (MET)	\$800.50	\$16.94				2.259			\$0.42	\$0.69	0.258	\$0.74	3.933					0.597				
Sports Field Service (OS-2)	\$154.24					9.705			0.085	0.127	0.211	0.815	3.933			1.178	0.228	2.180	1.309			
Street Lighting (SL-1 and PL-1)						3.410			0.038	0.016	0.044	0.288	3.911			1.178	0.228	1.380	2.301			
Outdoor Lighting (OL-1)						3.571			0.038	0.016	0.044	0.288	3.911			1.178	0.228	4.184	2.301			
Traffic Signals (SL-2)						5.769			0.090	0.137	0.207	0.316	3.968			1.178	0.228	0.643	2.301			

^{*} Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-El and 20230017-El. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20190038-El, 20200241-El, 20210015-El, 20220165-El, 20220002-El, 20220007-El, 20220010-El and 20210170-El. Note: Metered GS-1 and GST-1 customers whose morthly base electric service coals fail below \$25 are subject to a minimum \$25 base bill.

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Business rates and clauses

Proposed April 2023*

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	Hurricane Michael Storm Restoration Recovery Charge (c/kWh)	Hurricane Sally Storm Restoration Recovery Charge (¢/kWh)	2022 Interim Storm Restoration Recovery (¢/kWh)	Transition Rider (\$/kW)
Standby and Supplemental Service (SST-1D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.254	3.845	0.234	0.087	1.712	\$0.67
	DDC					\$0.99			\$0.03	\$0.04		\$0.05						\$0.32
Standby and Supplemental Service (SST-2D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.249	3.840	0.234	0.087	1.712	\$0.67
	DDC					\$0.99			\$0.03	\$0.04		\$0.05						\$0.32
Standby and Supplemental Service (SST-3D)	RDC	\$591.00	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.217	3.812	0.234	0.087	1.712	\$0.67
	DDC					\$0.99			\$0.03	\$0.04		\$0.05						\$0.32
Standby and Supplemental Service (SST-1T)	RDC	\$2,506.23				\$1.88	0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	4.125	3.728	0.234	0.087	0.052	\$0.67
	DDC					\$0.59			\$0.03	\$0.04		\$0.01						\$0.32
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$675.97	\$4.17	\$0.36	\$2.05		0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.219	3.813	0.234	0.087	1.712	\$0.67
	DDC			\$0.17	\$0.99				\$0.03	\$0.04		\$0.05						\$0.32
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,764.83		\$0.41	\$1.88		0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	4.125	3.728	0.234	0.087	0.052	\$0.67
	DDC			\$0.16	\$0.59				\$0.03	\$0.04		\$0.01						\$0.32

COMPANY-OWNED UNITS (FIXTURE, MAINTENANCE, AND BASE NON-FUEL ENERGY)	OS I/II High Pressure Sodium Vapor		OS I/II Metal Halide		OS I/II LED	COMPANY-OWNED UNITS (CONT.)	OS I/II LED Cont.
Open Bottom 5,400 lu 70 watts	\$6.66	Acorn 12,000 lu 175 watts	\$25.10	Acorn 3,776 lu 75 watts	\$33.69	Roadway 2 9,514 lu 95 watts	\$12.08
Open Bottom 8,800 lu 100 watts	\$6.39	Colonial 12,000 lu 175 watts	\$10.34	Street Light 4,440 lu 72 watts	\$23.38	Roadway 3 15,311 lu 149 watts	\$16.45
Open Bottom with Shield 8,800 lu 100 watts	\$7.84	English Coach 12,000 lu 175 watts	\$27.40	Acorn A5 2,820 lu 56 watts	\$38.36	Roadway 4 28,557 lu 285 watts	\$23.19
Acorn 8,800 lu 100 watts	\$22.56	Destin Single 12,000 lu 175 watts	\$43.59	Cobrahead S2 5.100 lu 73 watts	\$12.12	Colonial Large 5,963 lu 72 watts	\$16.39
Colonial 8,800 lu 100 watts	\$7.75	Destin Double 24,000 lu 350 watts	\$85.63	Cobrahead S3 10,200 lu 135 watts	\$15.09	Colonial Small 4.339 lu 45 watts	\$15.42
English Coach 8,800 lu 100 watts	\$24.39	Small Flood 32,000 lu 400 watts	\$15.81		,		
Destin Single 8,800 lu 100 watts	\$40.33	Small Parking Lot 32,000 lu 400 watts	\$23.61	ATB071 S2/S3 6,320 lu 71 watts	\$15.10	Acorn A 8,704 lu 81 watts	\$32.37
Destin Double 17,600 lu 200 watts	\$79.79	Large Flood 100,000 lu 1,000 watts	\$29.26	ATB1 105 S3 9,200 lu 105 watts	\$20.63	Destin I 7,026 lu 99 watts	\$53.11
Cobrahead 5,400 lu 70 watts	\$8.59	Large Parking Lot 100,000 lu 1,000 watts	\$44.26	ATB2 280 S4 23,240 lu 280 watts	\$25.42	Flood Large 37,400 lu 297 watts	\$31.33
Cobrahead 8,800 lu 100 watts	\$7.84	l	0S I/II	E132 A3 7,200 lu 132 watts	\$44.92	Flood Medium 28,700 lu 218 watts	\$26.49
Cobrahead 20,000 lu 200 watts	\$11.32	1	Metal Halide	E157 SAW 9,600 lu 157 watts	\$31.35	Flood Small 18,600 lu 150 watts	\$22.42
Cobrahead 25,000 lu 250 watts	\$11.80	l	Pulse Start	WP9 A2/S2 7,377 lu 140 watts	\$69.62	ATB2 210 23,588 lu 208 watts	\$23.98
Cobrahead 46,000 lu 400 watts	\$14.37	Acorn 13,000 lu 150 watts	\$26.85	Destin Double 15,228 lu 210 watts	\$117.95	Destin 8,575 lu 77 watts	\$40.95
Cutoff Cobrahead 8,800 lu 100 watts	\$8.43	Colonial 13,000 lu 150 watts	\$10.89	ATB0 108 S2/S3 9.336 lu 108 watts	\$14.24	Destin Wildlife 1.958 lu 56 watts	\$48.43
Cutoff Cobrahead 25,000 lu 250 watts	\$11.88	English Coach 13,000 lu 150 watts	\$27.37		******		\$9.14
Cutoff Cobrahead 46,000 lu 400 watts	\$14.38	Destin Single 13,000 lu 150 watts	\$53.93	Colonial 3,640 lu 45 watts	\$15.51	AEL Roadway ATBS 3K 8,212 lu 76 watts	
Bracket Mount CIS 25,000 lu 250 watts	\$21.61	Destin Double 26,000 lu 300 watts	\$108.57	LG Colonial 5,032 lu 72 watts	\$17.87	AEL Roadway ATBS 4K 8,653 lu 76 watts	\$9.14
Tenon Top CIS 25,000 lu 250 watts	\$21.62	Small Flood 33,000 lu 350 watts	\$16.63	Security Lt 4,204 lu 43 watts	\$8.76	Cree RSW Amber – XL 5,300 lu 144 watts	\$22.12
Bracket Mount CIS 46,000 lu 400 watts	\$24.82	Shoebox 33,000 lu 350 watts	\$18.67	Roadway 1 5,510 lu 62 watts	\$10.85	Cree RSW Amber – Large 3,715 lu 92 watts	\$16.46
Small ORL 20,000 lu 200 watts	\$21.35	Flood 68,000 lu 750 watts	\$24.67	Galleon 6s q 32,327 lu 315 watts	\$40.58	EPTC 7,300 lu 65 watts	\$23.77
Small ORL 25,000 lu 250 watts	\$21.39	l	0S I/II	Galleon 7s q 38,230 lu 370 watts	\$45.32	Cont American Elect 3K 3,358 lu 38 watts	\$10.93
Small ORL 46,000 lu 400 watts	\$24.35	1	Mercury Vapor	Galleon 10s q 53,499 lu 528 watts	\$62.21	Cont American Elect 4K 3,615 lu 38 watts	\$10.93
Large ORL 20,000 lu 200 watts	\$32.49	Open Bottom 7,000 lu 175 watts	\$6.43	Flood 421 W 36,000 lu 421 watts	\$34.99	Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$14.09
Large ORL 46,000 lu 400 watts	\$39.02	Cobrahead 3,200 lu 100 watts	\$6.43	Wildlife Cert 5.355 lu 106 watts	\$30.30	Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$24.03
Shoebox 46,000 lu 400 watts	\$21.41	Cobrahead 7,000 lu 175 watts	\$8.66		\$24.52	Cree XSPM 12,000 lu 95 watts	\$12.38
Directional 16,000 lu 150 watts	\$11.57	Cobrahead 9,400 lu 250 watts	\$11.46	Evolve Area 8,300 lu 72 watts		Oree AGE WELTZ,000 ID 95 WALLS	Φ12.30
Directional 20,000 lu 200 watts	\$15.76	Cobrahead 17,000 lu 400 watts	\$14.02	ATB0 70 8,022 lu 72 watts	\$14.19		
Directional 46,000 lu 400 watts	\$15.51	Cobrahead 48,000 lu 1,000 watts	\$29.70	ATB0 100 11,619 lu 104 watts	\$15.45		
Large Flood 125,000 lu 1,000 watts	\$28.34	Directional 17,000 lu 400 watts	\$18.42	ATB2 270 30,979 lu 274 watts	\$28.11		

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Business rates and clauses

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CUSTOMER-OWNED UNITS (RELAMPING AND BASE NON-FUEL ENERGY)	OS I/II
Sodium Vapor 8,800 lu 100 watts	\$2.20
Sodium Vapor 16,000 lu 150 watts	\$3.14
Sodium Vapor 20,000 lu 200 watts	\$3.54
Sodium Vapor 25,000 lu 250 watts	\$4.23
Sodium Vapor 46,000 lu 400 watts	\$6.41
Sodium Vapor 125,000 lu 1,000 watts	\$14.01
Metal Halide 32,000 lu 400 watts	\$6.53
Metal Halide 100,000 lu 1,000 watts	\$16.60

3.410

3.410

LED LIGHTING (LT-1)1

Base Non-Fuel Energy (¢ per kWh)

Base Non-Fuel Energy (¢ per kWh)

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

CUSTOMER-OWNED UNITS	Other Charges
13 ft. Decorative Concrete Pole	\$21.15
13 ft. Decorative High Gloss Concrete Pole	\$18.58
16 ft. Decorative Base Aluminum Pole with 6" Tenon	\$14.73
17 ft. Decorative Base Aluminum Pole	\$21.52
18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole	\$19.56
20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole	\$15.99
20 ft. Fiberglass Pole	\$7.62
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon)	\$6.70
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon)	\$22.81
25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$23.84
30 ft. Wood Pole	\$4.94
30 ft. Concrete Pole	\$10.33
30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal	\$48.90
30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$26.43
30 ft. Aluminum Pole with Concrete Adjustable Base	\$24.16
35 ft. Concrete Pole	\$15.05
35 ft. Concrete Pole (Teton Top)	\$20.78
35 ft. Wood Pole	\$7.17
35 ft. (30 ft. mounting Height) Aluminum, Round, Tapered Pole	\$29.64
40 ft. Wood Pole	\$8.82
45 ft. Concrete Pole (Teton Top)	\$27.27
22 ft. Aluminum Pole	\$17.04
25 ft. Aluminum Pole	\$17.72
30 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$44.33
30 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$46.45
30 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$43.00

CUSTOMER-OWNED UNITS	Other Charges
35 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$48.81
35 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$48.22
35 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$49.36
40 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$50.52
40 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$53.35
40 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$55.10
16 ft. Aluminum, Decorative Pole	\$18.58
16 ft. Aluminum, Decorative Pole with Banner Arms	\$22.94
40 ft. Concrete Pole	\$36.99
45 ft. Wood Pole	\$9.07
50 ft. Wood Pole	\$10.86
18 ft. Aluminum, Round, Tapered Pole	\$8.76
14.5 ft. Concrete, Round, Tapered Pole	\$20.58
Single Arm Shoebox/Small Parking Lot Fixture	\$2.87
Double Arm Shoebox/Small Parking Lot Fixture	\$3.18
Triple Arm Shoebox/Small Parking Lot Fixture	\$4.44
Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.61
Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.27
Optional 100 amp Relay	\$29.54
25 kVA transformer (non-coastal)	\$42.19
25 kVA transformer (coastal)	\$60.15
Additional Facilities	1.28%

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html

* Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-El and 20230017-El. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20190038-El, 20220041-El, 20220105-El, 20220002-El, 20220007-El, 20220007-El and 20210170-El.

Florida Power & Light Company Docket No. 20230001-EI Staff's First Set of Data Requests Data Request No. 5 Page 1 of 1

QUESTION:

Please provide the fuel price (commodity only) forecast underlying the fuel cost recovery rates approved in the Company's 2022 midcourse correction proceeding.³

RESPONSE:

The NYMEX forward commodity prices of natural gas underlying the fuel cost recovery rates approved in FPL's 2022 midcourse correction proceeding are summarized in the table included below.

NYMEX Natural Gas Prices Dated 11/1/2021				
Month / Year	Price			
Jan-22	5.31			
Feb-22	5.20			
Mar-22	4.91			
Apr-22	3.89			
May-22	3.80			
Jun-22	3.84			
Jul-22	3.88			
Aug-22	3.88			
Sep-22	3.87			
Oct-22	3.90			
Nov-22	3.98			
Dec-22	4.15			
Average	4.22			

³ Order No. PSC-2021-0460-PCO-EI, issued December 15, 2021, in Docket No. 20210001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*.

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QUESTION:

Please provide the 12-month, 2023 fuel price (commodity only) forecast underlying the Company's currently-approved fuel cost recovery rates.⁴

RESPONSE:

The NYMEX forward commodity prices of natural gas underlying FPL's currently approved fuel cost recovery rates are summarized in the table included below.

NYMEX Natural Gas Prices Dated 7/18/2022				
Month / Year	Price			
Jan-23	7.63			
Feb-23	7.29			
Mar-23	6.26			
Apr-23	4.95			
May-23	4.81			
Jun-23	4.86			
Jul-23	4.91			
Aug-23	4.93			
Sep-23	4.91			
Oct-23	4.95			
Nov-23	5.12			
Dec-23	5.35			
Average	5.50			

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⁴ Order No. PSC-2023-0026-FOF-EI.

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QUESTION:

Please provide the 12-month fuel price (commodity only) forecast underlying the fuel cost recovery rates petitioned for in the Company's 2023 rate adjustment (instant) proceeding.

RESPONSE:

The NYMEX forward commodity prices of natural gas underlying the fuel cost recovery rates included in FPL's Petition For Revised Fuel Adjustment Factors (instant proceeding) are summarized in the table included below.

NYMEX Natural Gas Prices Dated 1/3/2023				
Month / Year	Price			
Jan-23	4.71			
Feb-23	3.99			
Mar-23	3.64			
Apr-23	3.55			
May-23	3.58			
Jun-23	3.71			
Jul-23	3.83			
Aug-23	3.85			
Sep-23	3.81			
Oct-23	3.87			
Nov-23	4.25			
Dec-23	4.70			
Average	3.96			

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QUESTION:

Please discuss whether the Company plans on instituting any different processes, procedures, and/or measures related to fuel cost and fuel revenue forecasting as a result of requiring a correction of its fuel-related charges. If so, please explain.

RESPONSE:

FPL does not plan on instituting any different processes, procedures, or measures related to fuel cost and revenue forecasting as a result of this mid-course correction. FPL will continue to use the most up-to-date information that is available at the time it produces its fuel cost forecasts.

Florida Power & Light Company Docket No. 20230001-EI Staff's First Set of Data Requests Data Request No. 9 Page 1 of 2

QUESTION:

Is it possible for the Company to recover its deferred 2022 fuel cost over different time periods for individual rate classes/groups? If so, please explain how both the cost apportionment and recovery (i.e., through normal fuel charge, separate surcharge, etc.) would be achieved.

a) If the response to Data Request No. 9 is affirmative, please populate the below chart with amounts, rates, and monthly bill impacts for the specified customer classes.

Rate Class Impact and Relative Recovery Period	9-Month Recovery	12-Month Recovery	21-Month Recovery	24-Month Recovery
Residential Dollars				
Residential Rate				
Typical Monthly Res. Bill Impact				
Small Commercial Dollars				
Small Commercial Rate				
Typical Monthly Small Comm. Bill Impact				
Large Commercial Dollars				
Large Commercial Rate				
Typical Monthly Large Comm. Bill Impact				
Industrial Dollars				
Industrial Rate				
Typical Monthly Ind. Bill Impact				
All Other Rate Classes Dollars				

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RESPONSE:

Yes, it is technically possible in concept but would be infeasible, ill-advised, inefficient, costly, and possibly give rise to customer challenges under Section 366.03, F.S. as described more fully below:

- Undue discrimination. Under this concept, a member of a given rate class could be unhappy with the recovery period assigned to them and want to instead have the recovery period of another class. For example, a residential customer that was assigned a 24-month recovery period may prefer a 12-month recovery period assigned to the commercial class to pay off an under recovery faster. If that residential customer requested to have a recovery period from a different class, in this example from the commercial class, and that request was denied, the residential customers may raise arguments that the denial was discriminatory under Section 366.03, F.S.
- Ill-advised precedent. If changing recovery periods by rate class can be performed for a fuel mid-course correction, that, by logical implication, could lead to multiple alternative recovery periods in other clause recovery dockets or proceedings. It could also logically lead to groups of customers, or even individual customers, within a rate class seeking individualized recovery periods. Such actions would compound the problems with customer confusion and complaints regarding discrimination, as well as costly undue burdens discussed in this response.
- Customer confusion. Varying, alternative recovery periods would be very difficult to communicate to customers and would inevitably cause customer confusion. This problem would be exacerbated if alternative recovery periods began to "stack" in a clause or change given a downward or upward adjustment in a clause recovery over time. The potential for multiple recovery periods between clauses would compound this problem.
- Administratively and unduly burdensome. Since FPL's fuel cost recovery clause over and under calculations are performed based on total fuel clause expenses and revenues, it does not currently have a process to perform the requested cost recovery by rate classes/groups. FPL's fuel cost recovery of revenue requirements would need to be completely re-evaluated to attempt to develop an appropriate methodology. Based on that outcome, FPL would have to then completely reconfigure the current approved FPSC true-up schedules to accommodate the required modifications, which would likely be performed manually in Excel spreadsheets for each rate class/group. Additionally, FPL would need to identify and implement the financial reporting and accounting changes needed based on the proposed cost recovery mentioned above. The result would be costly, inefficient, and result in an overly complicated rate design that would be unduly burdensome to administer. It is also unlikely that this could be accomplished by the proposed April 1, 2023 implementation date. The potential for this concept to apply to other clauses and dockets would compound the burden.

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QUESTION:

Please refer to the Petition, Attachment II, Schedule E1-B, page 2 of 158. Please specify the source and exact monthly interest rates (and if available, the series title, i.e., 30-day commercial paper, Federal Funds Rate, etc.) used in the derivation of the end-of-period net true-up amount shown on this schedule.

RESPONSE:

Please see Attachment 1 to this Data Request response. An interest rate of 4.37% was assumed for all months in 2023 which was the 30-day AA Financial Commercial Paper Interest rate published on the first business day of January 2023 found on the Federal Reserve's website:

https://www.federalreserve.gov/datadownload/Preview.aspx?pi=400&rel=CP&preview=CP/RA TES/RIFSPPFAAD30 N.B

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federalreserve.gov/datadownload/Preview.aspx?pi=400&rel=CP&preview=CP/RATES/RIFSPPFAAD30_N.B

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CP/RATES/RIFSPPFAAD30_N.B	Description	30-Day AA Financial Commercial Paper Interest Rate	
CP/RATES/RIFSPPFAAD30_N.B	Unit	Percent	
CP/RATES/RIFSPPFAAD30_N.B	Unit Multiplier	1	
Unique ID	Time Period	Value	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-30	ND	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-27	4.50	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-26	ND	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-25	4.54	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-24	ND	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-23	ND	
CP/RATES/RIFSPPFAAD30_N B	2023-01-20	ND	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-19	ND	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-18	ND	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-17	ND	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-16	ND	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-13	4.47	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-12	ND	
CP/RATES/RIFSPPFAAD30_N B	2023-01-11	4.47	
CP/RATES/RIFSPPFAAD30_N B	2023-01-10	4.46	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-09	ND	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-06	4.43	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-05	4.31	
CP/RATES/RIFSPPFAAD30_N.D	2023-01-04	4,36	
CP/RATES/RIFSPPFAAD30_N.B	2023-01-03	4.37	

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QUESTION:

Please refer to Schedule E-10. Please provide updated E-10 Schedules (four total) that include the bill impacts of the primary and alternative storm cost recovery proposals (as filed in Docket No. 20230017-EI) on both the FPL and FPL NW service territories.

RESPONSE:

Please see Attachment 1 to this Data Request response.

Florida Power & Light Company Docket No: 20230001-El

Staff's First Set of Data Requests

Data Request No. 11 Attachment 1 of 1 Page 1 of 4

Revised Fuel Factors with Primary Storm Cost Recovery Proposal (FPL)

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY RESIDENTIAL BILL COMPARISON

	CURRENT F		PROPOSED APR-DEC	DIFFERENCE FEB 2023 v APR-DEC 2023	
FPL	2023	2023	2023	\$	%
BASE	\$80.11	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	(\$0.89)	-2.4%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION SURCHARGE	\$0.00	\$0.00	\$13.84	\$13.84	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.58)	(\$1.58)	\$0.00	0.0%
SUBTOTAL	\$122.17	\$126.26	\$139.21	\$12.95	10.3%
GROSS RECEIPTS TAX/RAF	\$3.22	\$3.33	\$3.67	\$0.34	10.2%
TOTAL	\$125.39	\$129.59	\$142.88	\$13.29	10.3%

Florida Power & Light Company

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Data Request No. 11 Attachment 1 of 1 Page 2 of 4

Revised Fuel Factors with Primary Storm Cost Recovery Proposal (FPL NWFL)

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY RESIDENTIAL BILL COMPARISON

	CURRI JAN	ENT FEB	PROPOSED APR-DEC	DIFFEREN FEB 2023 v APR	
NWFL	2023	2023	2023	\$	%
BASE	\$80.11	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	(\$0.89)	-2.4%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION SURCHARGE	\$11.00	\$11.00	\$24.84	\$13.84	125.8%
TRANSITION RIDER	\$16.85	\$16.85	\$16.85	\$12.95	76.9%
SUBTOTAL	\$151.60	\$155.69	\$168.64	\$25.90	16.6%
GROSS RECEIPTS TAX/RAF	\$4.00	\$4.12	\$4.45	\$0.33	8.0%
TOTAL	\$155.60	\$159.81	\$173.09	\$26.23	16.4%

Florida Power & Light Company

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Data Request No. 11 Attachment 1 of 1 Page 3 of 4

Revised Fuel Factors with Alternate Storm Cost Recovery Proposal (FPL)

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY RESIDENTIAL BILL COMPARISON

	CURRENT F		PROPOSED	DIFFERENCE		
	JAN	FEB	APR-DEC	FEB 2023 v APR-I	DEC 2023	
FPL	2023	2023	2023	\$	%	
BASE	\$80.11	\$80.11	\$80.11	\$0.00	0.0%	
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	(\$0.89)	-2.4%	
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%	
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$0.00	0.0%	
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%	
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%	
STORM RESTORATION SURCHARGE	\$0.00	\$0.00	\$15.30	\$15.30	0.0%	
TRANSITION RIDER	(\$1.58)	(\$1.58)	(\$1.58)	\$0.00	0.0%	
SUBTOTAL	\$122.17	\$126.26	\$140.67	\$14.41	11.4%	
GROSS RECEIPTS TAX/RAF	\$3.22	\$3.33	\$3.71	\$0.38	11.4%	
TOTAL	\$125.39	\$129.59	\$144.38	\$14.79	11.4%	

Florida Power & Light Company

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Staff's First Set of Data Requests

Data Request No. 11 Attachment 1 of 1 Page 4 of 4

Revised Fuel Factors with Alternate Storm Cost Recovery Proposal (FPL NWFL)

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY RESIDENTIAL BILL COMPARISON

	CURRI	ENT	PROPOSED	DIFFEREN	NCE
	JAN	FEB	APR-DEC	FEB 2023 v APR	-DEC 2023
NWFL	2023	2023	2023	\$	%
BASE	\$80.11	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	(\$0.89)	-2.4%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION SURCHARGE	\$11.00	\$11.00	\$15.30	\$4.30	39.1%
TRANSITION RIDER	\$16.85	\$16.85	\$16.85	\$3.41	20.2%
SUBTOTAL	\$151.60	\$155.69	\$159.10	\$6.82	4.4%
GROSS RECEIPTS TAX/RAF	\$4.00	\$4.12	\$4.20	\$0.08	1.9%
TOTAL	\$155.60	\$159.81	\$163.30	\$6.90	4.3%

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QUESTION:

Please refer to Schedule E-10. Please provide the 2023 bill impacts (fuel only) to typical (i.e., typical based on a conventional or average level of usage) industrial- and commercial-class (large and small) customers similarly to that performed for the residential class shown on this schedule.

RESPONSE:

Please see Attachment 1 to this Data Request response.

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SMALL COMMERCIAL BILL COMPARISON (GS-1)

1500 kWh

Example Customers: Store Front Office

FPL	Current		April		1	
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%
Fuel	4.047	\$60.71	3.968	\$59.52	(\$1.19)	-2.0%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%
Transition Rider	(0.126)	(\$1.89)	(0.126)	(\$1.89)	\$0.00	0.0%
Hurricane lan	0.000	\$0.00	0.000	\$0.00	\$0.00	0.0%
GRT/RAF		\$5.13		\$5.10	(\$0.03)	-0.6%
Total		\$199.55		\$198.33	(\$1.22)	-0.6%

NWFL	Cur	Current April		ril	1	
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%
Fuel	4.047	\$60.71	3.968	\$59.52	(\$1.19)	-2.0%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%
Transition Rider	1.940	\$29.10	1.940	\$29.10	\$0.00	0.0%
Hurricane Sally	0.325	\$4.88	0.325	\$4.88	\$0.00	0.0%
Hurricane Michael	0.881	\$13.22	0.881	\$13.22	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.000	\$0.00	\$0.00	0.0%
GRT/RAF		\$6.43		\$6.40	(\$0.03)	-0.5%
Total		\$249.94		\$248.72	(\$1.22)	-0.5%

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SMALL COMMERCIAL BILL COMPARISON (GSD-1)

50 kW 48% Load Factor (17,520 kWh)

Example Customers: Bank Branch Office, Small Retail Store (7-11)

FPL	Cu	rrent	April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%
Fuel	4.047	\$709.03	3.968	\$695.19	(\$13.84)	-2.0%
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%
Transition Rider	(\$0.49)	(\$24.50)	(\$0.49)	(\$24.50)	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.000	\$0.00	\$0.00	0.0%
GRT/RAF		\$49.12		\$48.75	(\$0.37)	-0.8%
Total Bill Amount		\$1,909.79		\$1,895.58	(\$14.21)	-0.7%

NWFL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%
Fuel	4.047	\$709.03	3.968	\$695.19	(\$13.84)	-2.0%
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%
Transition Rider	1.293	\$226.53	1.293	\$226.53	\$0.00	0.0%
Hurricane Sally	0.168	\$29.43	0.168	\$29.43	\$0.00	0.0%
Hurricane Michael	0.443	\$77.61	0.443	\$77.61	\$0.00	0.0%
Hurricane lan	0.000	\$0.00	0.000	\$0.00	\$0.00	0.0%
GRT/RAF		\$58.57		\$58.21	(\$0.36)	-0.6%
Total Bill Amount		\$2,277.31		\$2,263.11	(\$14.20)	-0.6%

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MEDIUM COMMERCIAL BILL COMPARISON (GSLD-1)

600 kW, 50% Load Factor (219,000 kWh)
Example Customers: Schools, Department Stores

FPL	Cu	ırrent	April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$88.00	\$88.00	\$88.00	\$88.00	\$0.00	0.0%
Base Demand	\$13.49	\$8,094.00	\$13.49	\$8,094.00	\$0.00	0.0%
Non-Fuel Energy	1.943	\$4,255.17	1.943	\$4,255.17	\$0.00	0.0%
Fuel	4.043	\$8,854.17	3.964	\$8,681.16	(\$173.01)	-2.0%
Conservation	\$0.47	\$282.00	\$0.47	\$282.00	\$0.00	0.0%
Environmental	0.281	\$615.39	0.281	\$615.39	\$0.00	0.0%
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%
Storm Protection Plan	\$0.73	\$438.00	\$0.73	\$438.00	\$0.00	0.0%
Transition Rider	(\$0.48)	(\$288.00)	(\$0.48)	(\$288.00)	\$0.00	0.0%
Hurricane lan	0.000	\$0.00	0.000	\$0.00	\$0.00	0.0%
GRT/RAF		\$602.39		\$597.82	(\$4.57)	-0.8%
Total Bill Amount		\$23,421.12	·	\$23,243.54	(\$177.58)	-0.8%

NWFL	Cu	urrent	Δ.	\pril		
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$88.00	\$88.00	\$88.00	\$88.00	\$0.00	0.0%
Base Demand	\$13.49	\$8,094.00	\$13.49	\$8,094.00	\$0.00	0.0%
Non-Fuel Energy	1.943	\$4,255.17	1.943	\$4,255.17	\$0.00	0.0%
Fuel	4.043	\$8,854.17	3.964	\$8,681.16	(\$173.01)	-2.0%
Conservation	\$0.47	\$282.00	\$0.47	\$282.00	\$0.00	0.0%
Environmental	0.281	\$615.39	0.281	\$615.39	\$0.00	0.0%
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%
Storm Protection Plan	\$0.73	\$438.00	\$0.73	\$438.00	\$0.00	0.0%
Transition Rider	\$4.54	\$2,724.00	\$4.54	\$2,724.00	\$0.00	0.0%
Hurricane Sally	0.131	\$286.89	0.131	\$286.89	\$0.00	0.0%
Hurricane Michael	0.347	\$759.93	0.347	\$759.93	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.000	\$0.00	\$0.00	0.0%
GRT/RAF		\$709.54	·	\$704.97	(\$4.57)	-0.6%
Total Bill Amount		\$27,587.09		\$27,409.51	(\$177.58)	-0.6%

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LARGE COMMERCIAL BILL COMPARISON (GSLD-2) 2,800 kW, 55% Load Factor (1,124,200 kWh) Example Customers: Hospitals, Large Hotels

FPL	С	urrent	April		1	
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%
Fuel	4.012	\$45,102.90	3.933	\$44,214.79	(\$888.11)	-2.0%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	(\$0.46)	(\$1,288.00)	(\$0.46)	(\$1,288.00)	\$0.00	0.0%
Hurricane lan	0.000	\$0.00	0.000	\$0.00	\$0.00	0.0%
GRT/RAF		\$2,884.26		\$2,860.82	(\$23.44)	-0.8%
Total Bill Amount		\$112,140.85		\$111,229.30	(\$911.55)	-0.8%

NWFL	С	urrent	April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%
Fuel	4.012	\$45,102.90	3.933	\$44,214.79	(\$888.11)	-2.0%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	\$5.28	\$14,784.00	\$5.28	\$14,784.00	\$0.00	0.0%
Hurricane Sally	0.087	\$978.05	0.087	\$978.05	\$0.00	0.0%
Hurricane Michael	0.234	\$2,630.63	0.234	\$2,630.63	\$0.00	0.0%
Hurricane lan	0.000	\$0.00	0.000	\$0.00	\$0.00	0.0%
GRT/RAF		\$3,403.81		\$3,380.37	(\$23.44)	-0.7%
Total Bill Amount		\$132,341.08		\$131,429.53	(\$911.55)	-0.7%

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LARGE INDUSTRIAL BILL COMPARISON (CILC1T) - Closed Rate Schedule 10,000 kW, 75% Load Factor (5,475,000 kWh) 26% On-Peak kWh - TRANSMISSION VOLTAGE Example Customers: FPL'S Largest Manufacturing/Mining Customers

FPL	Cu	rrent	April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$2,795.74	\$2,795.74	\$2,795.74	\$2,795.74	\$0.00	0.0%
DC/LC On-Pk kW	\$4.03	\$40,300.00	\$4.03	\$40,300.00	\$0.00	0.0%
Non-Fuel Energy On-Peak	1.173	\$16,697.66	1.173	\$16,697.66	\$0.00	0.0%
Non-Fuel Energy Off-Peak	1.173	\$47,524.10	1.173	\$47,524.10	\$0.00	0.0%
Fuel On-Peak	4.235	\$60,285.23	4.125	\$58,719.38	(\$1,565.85)	-2.6%
Fuel Off-Peak	3.791	\$153,592.37	3.728	\$151,039.92	(\$2,552.45)	-1.7%
Conservation	\$0.51	\$5,100.00	\$0.51	\$5,100.00	\$0.00	0.0%
Environmental	0.208	\$11,388.00	0.208	\$11,388.00	\$0.00	0.0%
Capacity	\$0.79	\$7,900.00	\$0.79	\$7,900.00	\$0.00	0.0%
Storm Protection Plan	\$0.11	\$1,100.00	\$0.11	\$1,100.00	\$0.00	0.0%
Transition Rider	(\$0.41)	(\$4,100.00)	(\$0.41)	(\$4,100.00)	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.000	\$0.00	\$0.00	0.0%
GRT/RAF		\$9,043.84		\$8,935.13	(\$108.71)	
Total		\$351,626.94		\$347,399.93	(\$4,227.01)	-1.2%

^{*}CILC1T Rate Schedule is a cloased rate schedule - NWFL is N/A