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February 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2023.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of February 2023 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	329,664,982	342,620,523	(12,955,541)	(3.8%)	10,065,930	10,209,060	(143,131)	(1.4%)	3.2751	3.3560	-0.0810	(2.4%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(5,593,188)	(6,237,862)	644,674	(10.3%)	(207,571)	(144,907)	(62,664)	43.2%	2.6946	4.3047	-1.6101	(37.4%)
4	Lease Costs (Sch. 2)	68,303	129,617	(61,314)	(47.3%)	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(78,111)	45,361	(123,472)	(272.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		324,061,987	336,557,639	(12,495,652)	(3.7%)	9,858,359	10,064,153	(205,794)	(2.0%)	3.2872	3.3441	-0.0569	(1.7%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	16,281,149	22,025,892	(5,744,743)	(26.1%)	522,531	517,124	5,407	1.0%	3.1158	4.2593	-1.1435	(26.8%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,643,752	2,155,433	(511,682)	(23.7%)	42,276	50,208	(7,932)	(15.8%)	3.8882	4.2930	-0.4048	(9.4%)
10	Energy Cost of Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
11		17,924,900	24,181,325	(6,256,425)	(25.9%)	564,807	567,332	(2,525)	(0.4%)	3.1736	4.2623	-1.0887	(25.5%)
12	TOTAL AVAILABLE	341,986,887	360,738,965	(18,752,077)	(5.2%)	10,423,166	10,631,485	(208,319)	(2.0%)	3.2810	3.3931	-0.1121	(3.3%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(17,615,093)	(17,240,858)	(374,235)	2.2%	(501,454)	(433,380)	(68,074)	15.7%	3.5128	3.9782	-0.4654	(11.7%)
16	Gains from Off-System Sales (Sch. 6)	(19,260,015)	(18,418,650)	(841,365)	4.6%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(363,969)	(263,358)	(100,611)	38.2%	(55,355)	(54,190)	(1,165)	2.2%	0.6575	0.4860	0.1715	35.3%
18		(37,239,077)	(35,922,866)	(1,316,212)	3.7%	(556,809)	(487,570)	(69,239)	14.2%	6.6879	7.3677	-0.6798	(9.2%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	43,458	42,832	626	1.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	240,698	208,022	32,676	15.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,245,507)	(1,458,333)	(2,787,173)	191.1%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(3,961,351)	(1,207,479)	(2,753,872)	228.1%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	300,786,459	323,608,620	(22,822,161)	(7.1%)	9,866,357	10,143,916	(277,559)	(2.7%)	3.0486	3.1902	-0.1416	(4.4%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(14,759,496)	(184,114)	(14,575,381)	7,916.5%	(968,278)	(6,369)	(961,909)	15,102.7%	-0.3072	-0.1521	-0.1551	102.0%
29	T & D Losses ⁽²⁾	22,238,580	12,609,070	9,629,510	76.4%	729,467	436,188	293,279	67.2%	0.3814	0.2292	0.1522	66.4%
30	Company Use ⁽²⁾	347,868	293,234	54,634	18.6%	22,821	10,144	12,678	125.0%	0.0072	0.0036	0.0037	102.0%
31	System Sales	300,821,782	323,608,620	(22,786,838)	(7.0%)	9,609,618	9,703,952	(94,334)	(1.0%)	3.1304	3.3348	-0.2044	(6.1%)
32	Wholesale Sales (excluding Stratified Sales)	13,796,800	14,632,287	(835,487)	(5.7%)	440,732	428,950	11,782	2.7%	3.1304	3.4112	-0.2808	(8.2%)
33	Jurisdictional Sales	287,024,982	308,976,333	(21,951,351)	(7.1%)	9,168,886	9,275,003	(106,117)	(1.1%)	3.1304	3.3313	-0.2009	(6.0%)
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	287,510,054	309,498,503	(21,988,449)	(7.1%)	9,168,886	9,275,003	(106,117)	(1.1%)	3.1357	3.3369	-0.2012	(6.0%)
36	True-Up	(854,699)	(854,699)	0	N/A	9,168,886	9,275,003	(106,117)	(1.1%)	-0.0093	-0.0092	-0.0001	1.2%
37	TOTAL JURISDICTIONAL FUEL COST	286,655,355	308,643,804	(21,988,449)	(7.1%)	9,168,886	9,275,003	(106,117)	(1.1%)	3.1264	3.3277	-0.2013	(6.0%)
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	9,168,886	9,275,003	(106,117)	(1.1%)	0.0064	0.0063	0.0001	1.2%
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	N/A	9,168,886	9,275,003	(106,117)	(1.1%)	0.0120	0.0118	0.0001	1.2%
40	SolarTogether (ST) Credit	6,635,381	7,871,544	(1,236,163)	(15.7%)	9,168,886	9,275,003	(106,117)	(1.1%)	0.0724	0.0849	-0.0125	(14.7%)
41	Fuel Factor after adjustments									3.2171	3.4307	-0.2136	(6.2%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.217	3.431	-0.214	(6.2%)
43													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		MTD				YTD			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Net Cost of System Net Generation (Sch. 3) ⁽⁴⁾	329,680,687	342,620,523	(12,939,837)	(3.8%)	329,680,687	342,620,523	(12,939,837)	(3.8%)
3	Lease Costs	68,303	129,617	(61,314)	(47.3%)	68,303	129,617	(61,314)	(47.3%)
4	Fuel Cost of Stratified Sales	(5,593,188)	(6,237,862)	644,674	(10.3%)	(5,593,188)	(6,237,862)	644,674	(10.3%)
5	Fuel Cost of Power Sold (Sch. 6)	(17,979,062)	(17,504,216)	(474,846)	2.7%	(17,979,062)	(17,504,216)	(474,846)	2.7%
6	Gains from Off-System Sales (Sch. 6)	(19,260,015)	(18,418,650)	(841,365)	4.6%	(19,260,015)	(18,418,650)	(841,365)	4.6%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	16,281,149	22,025,892	(5,744,743)	(26.1%)	16,281,149	22,025,892	(5,744,743)	(26.1%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,643,752	2,155,433	(511,682)	(23.7%)	1,643,752	2,155,433	(511,682)	(23.7%)
9	Energy Cost to Economy Purchases (Sch. 9) ⁽⁵⁾	19,618	0	19,618	N/A	19,618	0	19,618	N/A
10		304,861,243	324,770,738	(19,909,494)	(6.1%)	304,861,243	324,770,738	(19,909,494)	(6.1%)
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	43,458	42,832	626	1.5%	43,458	42,832	626	1.5%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	240,698	208,022	32,676	15.7%	240,698	208,022	32,676	15.7%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	(0)	0	(100.0%)	0	(0)	0	(100.0%)
15	Optimization Credits	(4,245,507)	(1,458,333)	(2,787,173)	191.1%	(4,245,507)	(1,458,333)	(2,787,173)	191.1%
16		(3,961,351)	(1,207,479)	(2,753,872)	228.1%	(3,961,351)	(1,207,479)	(2,753,872)	228.1%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(105,897)	0	(105,897)	N/A	(105,897)	0	(105,897)	N/A
19	Inventory Adjustments	27,786	0	27,786	N/A	27,786	0	27,786	N/A
20	Other O&M Expense	0	45,361	(45,361)	(100.0%)	0	45,361	(45,361)	(100.0%)
21		(78,111)	45,361	(123,472)	(272.2%)	(78,111)	45,361	(123,472)	(272.2%)
22	Adjusted Total Fuel Costs & Net Power Transactions	300,821,782	323,608,620	(22,786,838)	(7.0%)	300,821,782	323,608,620	(22,786,838)	(7.0%)
24	kWh Sales								
25	Retail kWh Sales	9,168,886,083	9,275,002,632	(106,116,549)	(1.1%)	9,168,886,083	9,275,002,632	(106,116,549)	(1.1%)
26	Sale for Resale	440,732,287	428,949,839	11,782,448	2.7%	440,732,287	428,949,839	11,782,448	2.7%
27		9,609,618,370	9,703,952,471	(94,334,101)	(1.0%)	9,609,618,370	9,703,952,471	(94,334,101)	(1.0%)
28	Retail % of Total kWh Sales	95.41363%	95.57964%	(0.16600%)	(0.2%)	95.41363%	95.57964%	(0.16600%)	(0.2%)
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	367,062,539	374,339,106	(7,276,568)	(1.9%)	367,062,539	374,339,106	(7,276,568)	(1.9%)
32	Prior Period True-Up Collected/(Refunded) This Period	854,699	854,699	(0)	(0.0%)	854,699	854,699	(0)	(0.0%)
33	GPIF ⁽²⁾	(582,885)	(582,885)	0	N/A	(582,885)	(582,885)	0	N/A
34	Asset Optimization ⁽²⁾	(1,098,243)	(1,098,243)	(0)	0.0%	(1,098,243)	(1,098,243)	(0)	0.0%
35	SolarTogether (ST) Credit	(6,635,381)	(7,871,544)	1,236,163	(15.7%)	(6,635,381)	(7,871,544)	1,236,163	(15.7%)
36		359,600,729	365,641,133	(6,040,404)	(1.7%)	359,600,729	365,641,133	(6,040,404)	(1.7%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: January 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	MTD				YTD					
	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff		
37	True-Up Calculation									
38	Adjusted Total Fuel Costs & Net Power Transactions	300,821,782	323,608,620	(22,786,838)	(7.0%)	300,821,782	323,608,620	(22,786,838)	(7.0%)	
39	Jurisdictional Sales % of Total kWh Sales	95.41363%	95.57964%	(0.16601%)	(0.2%)	95.41363%	95.57964%	(0.16601%)	(0.2%)	
40	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	287,510,054	309,826,525	(22,316,471)	(7.2%)	287,510,054	309,826,525	(22,316,471)	(7.2%)	
41	True-Up Provision for the Month-Over/(Under) Recovery	72,090,675	55,814,608	16,276,067	29.2%	72,090,675	55,814,608	16,276,067	29.2%	
42	Interest Provision for the Month	(7,829,425)	(7,649,881)	(179,544)	2.3%	(7,829,425)	(7,649,881)	(179,544)	2.3%	
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A	10,256,384	10,256,384	0	N/A	
44	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)	0	N/A	(937,030,362)	(937,030,362)	0	N/A	
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	N/A	(1,201,340,636)	(1,201,340,636)	0	N/A	
46	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	N/A	(854,699)	(854,699)	0	N/A	
47	End of Period Net True-Up Amount Over/(Under) Recovery	<u>(2,064,708,062)</u>	<u>(2,080,804,586)</u>	<u>16,096,523</u>	<u>(0.8%)</u>	<u>(2,064,708,062)</u>	<u>(2,080,804,586)</u>	<u>16,096,523</u>	<u>(0.8%)</u>	
48										
49	Interest Provision									
50	Beginning True-Up Amount	(2,128,114,614)								
51	Ending True-Up Amount Before Interest	(2,056,878,637)								
52	Total of Beginning & Ending True-Up Amount	(4,184,993,251)								
53	Average True-Up Amount	(2,092,496,626)								
54	Interest Rate - First Day Reporting Business Month	4.37000%								
55	Interest Rate - First Day Subsequence Month	4.61000%								
56	Total Interest Rate - First Day Current and Subsequent Month	8.98000%								
57	Average Interest Rate	4.49000%								
58	Monthly Average Interest Rate	<u>0.37417%</u>								
59	Interest Provision	<u>(7,829,425)</u>								
60										
61										
62	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI									
63	⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI									
64	⁽³⁾ Line 22 x Line 28 x 1.00169									
65	⁽⁴⁾ Net Cost of System Net Generation is \$15K lower on A2 vs. A1, A3 and A4 due to correction of December non-fuel charge									
66	⁽⁵⁾ Non-fuel charge that will be corrected in February business									

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Light Oil	1,343,465	65,463	1,278,001	1,952.2%	1,343,465	65,463	1,278,001	1,952.2%
3	Coal	(285,565)	0	(285,565)	N/A	(285,565)	0	(285,565)	N/A
4	Gas	315,066,847	329,840,271	(14,773,424)	(4.5%)	315,066,847	329,840,271	(14,773,424)	(4.5%)
5	Nuclear	13,540,235	12,714,789	825,447	6.5%	13,540,235	12,714,789	825,447	6.5%
6		329,664,982	342,620,523	(12,955,541)	(3.8%)	329,664,982	342,620,523	(12,955,541)	(3.8%)
7	System Net Generation (MWh)								
8	Light Oil	7,674	256	7,418	2,897.6%	7,674	256	7,418	2,897.6%
9	Gas	6,795,127	7,062,112	(266,985)	(3.8%)	6,795,127	7,062,112	(266,985)	(3.8%)
10	Nuclear	2,681,319	2,602,762	78,557	3.0%	2,681,319	2,602,762	78,557	3.0%
11	Solar	581,810	543,930	37,880	7.0%	581,810	543,930	37,880	7.0%
12		10,065,930	10,209,060	(143,131)	(1.4%)	10,065,930	10,209,060	(143,131)	(1.4%)
13	Units of Fuel Burned (Unit)								
14	Light Oil	12,604	633	11,971	1,891.4%	12,604	633	11,971	1,891.4%
15	Coal	(7,722)	0	(7,722)	N/A	(7,722)	0	(7,722)	N/A
16	Gas	46,605,041	46,477,252	127,789	0.3%	46,605,041	46,477,252	127,789	0.3%
17	Nuclear	28,719,562	27,050,453	1,669,109	6.2%	28,719,562	27,050,453	1,669,109	6.2%
18									
19	BTU Burned (MMBTU)								
20	Light Oil	73,323	3,690	69,633	1,887.1%	73,323	3,690	69,633	1,887.1%
21	Coal	(76,346)	0	(76,346)	N/A	(76,346)	0	(76,346)	N/A
22	Gas	47,925,324	47,625,240	300,084	0.6%	47,925,324	47,625,240	300,084	0.6%
23	Nuclear	28,719,562	27,050,453	1,669,109	6.2%	28,719,562	27,050,453	1,669,109	6.2%
24		76,641,863	74,679,383	1,962,480	2.6%	76,641,863	74,679,383	1,962,480	2.6%
25	Generation Mix %								
26	Light Oil	0.08%	0.00%	0.07%	2,940.2%	0.08%	0.00%	0.07%	2,940.2%
27	Gas	67.51%	69.17%	(1.67%)	(2.4%)	67.51%	69.17%	(1.67%)	(2.4%)
28	Nuclear	26.64%	25.49%	1.14%	4.5%	26.64%	25.49%	1.14%	4.5%
29	Solar	5.78%	5.33%	0.45%	8.5%	5.78%	5.33%	0.45%	8.5%
30		100.00%	100.00%	-	N/A	100.00%	100.00%	-	N/A
31	Fuel Cost per Unit (\$/Unit)								
32	Light Oil	106.5903	103.4289	3.1614	3.1%	106.5903	103.4289	3.1614	3.1%
33	Coal	36.9809		36.9809	N/A	36.9809		36.9809	N/A
34	Gas	6.7604	7.0968	-0.3365	(4.7%)	6.7604	7.0968	-0.3365	(4.7%)
35	Nuclear	0.4715	0.4700	0.0014	0.3%	0.4715	0.4700	0.0014	0.3%
36	Fuel Cost per MMBTU (\$/MMBTU)								
37	Light Oil	18.3226	17.7407	0.5819	3.3%	18.3226	17.7407	0.5819	3.3%
38	Coal	3.7404		3.7404	N/A	3.7404		3.7404	N/A
39	Gas	6.5741	6.9257	-0.3516	(5.1%)	6.5741	6.9257	-0.3516	(5.1%)
40	Nuclear	0.4715	0.4700	0.0014	0.3%	0.4715	0.4700	0.0014	0.3%
41		4.3014	4.5879	-0.2865	(6.2%)	4.3014	4.5879	-0.2865	(6.2%)
42	BTU Burned per KWH (BTU/KWH)								
43	Light Oil	9,555	14,414	(4,859)	(33.7%)	9,555	14,414	(4,859)	(33.7%)
44	Gas	7,053	6,744	309	4.6%	7,053	6,744	309	4.6%
45	Nuclear	10,711	10,393	318	3.1%	10,711	10,393	318	3.1%
46		7,614	7,315	299	4.1%	7,614	7,315	299	4.1%
47	Generated Fuel Cost per KWH								
48	Light Oil	17.5069	25.5716	-8.0646	(31.5%)	17.5069	25.5716	-8.0646	(31.5%)
49	Gas	4.6367	4.6706	-0.0339	(0.7%)	4.6367	4.6706	-0.0339	(0.7%)
50	Nuclear	0.5050	0.4885	0.0165	3.4%	0.5050	0.4885	0.0165	3.4%
51		3.2751	3.3560	-0.0810	(2.4%)	3.2751	3.3560	-0.0810	(2.4%)

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
83	Solar		431					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info			0.8	N/A	0.8	N/A						
85	<u>Fort Drum PV Solar</u>												
86	Solar		11,803					N/A	N/A	N/A	N/A	N/A	N/A
87	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
88	<u>Fort Myers 2</u>												
89	Gas		714,336					5,308,834	5,451,804	1.027	35,849,547	5.0186	6.75
90	Plant Unit Info	1,740.0		56.0	84.7	56.0	7,632						
91	<u>Fort Myers 3A</u>												
92	Light Oil		0							5.757			
93	Gas		1,646					17,130	17,591	1.027	115,674	7.0276	6.75
94	Plant Unit Info	193.0		1.2	60.9	83.9	10,687						
95	<u>Fort Myers 3B</u>												
96	Light Oil		0							5.757			
97	Gas		3,198					33,165	34,058	1.027	223,956	7.0030	6.75
98	Plant Unit Info	193.0		2.4	100.0	88.2	10,650						
99	<u>Fort Myers 3C</u>												
100	Light Oil		0							5.757			
101	Gas		1,116					12,419	12,753	1.027	83,860	7.5177	6.75
102	Plant Unit Info	221.0		0.7	100.0	67.4	11,433						
103	<u>Fort Myers 3D</u>												
104	Light Oil		0							5.757			
105	Gas		3,369					37,894	38,914	1.027	255,888	7.5965	6.75
106	Plant Unit Info	221.0		2.1	67.4	63.5	11,552						
107	<u>Fort Myers GT</u>												
108	Light Oil		51					224	1,300	5.804	25,456	49.9143	113.64
109	Plant Unit Info	99.0		0.1	92.7	20.1	25,492						
110	<u>GCEC 4</u>												
111	Light Oil		(145)							1.000			
112	Plant Unit Info	75.0		-	84.6	-	N/A						
113	<u>GCEC 5</u>												
114	Light Oil		(0)					7	7	1.000	1,032	-2,063.4944	147.39
115	Gas		(149)					870	894	1.027	5,879	-3.9571	6.76
116	Plant Unit Info	75.0		-	84.6	-	N/A						
117	<u>GCEC 6</u>												
118	Light Oil		0							1.000			
119	Gas		33,072					394,779	405,587	1.027	2,667,027	8.0643	6.76
120	Plant Unit Info	315.0		14.1	84.6	40.1	12,264						
121	<u>GCEC 7</u>												
122	Light Oil		0							1.000			
123	Gas		27,630					397,919	408,813	1.027	2,688,241	9.7295	6.76

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
124	Plant Unit Info	496.0		7.5	84.6	33.1	14,796						
125	<u>GCEC 8A</u>												
126	Light Oil		(283)					305	1,774	5.817	44,955	-15.8851	147.39
127	Plant Unit Info	224.0		(0.2)	100.0	(95.9)	N/A						
128	<u>GCEC 8B</u>												
129	Light Oil		2,301					1,160	6,748	5.817	170,975	7.4304	147.39
130	Gas		7					19,888	20,432	1.027	134,355	1,930.3901	6.76
131	Plant Unit Info	224.0		1.3	100.0	58.6	11,776						
132	<u>GCEC 8C</u>												
133	Light Oil		(319)					300	1,745	5.817	44,218	-13.8614	147.39
134	Plant Unit Info	220.0		(0.2)	100.0	(112.0)	N/A						
135	<u>GCEC 8D</u>												
136	Light Oil		149					323	1,879	5.817	47,608	32.0160	147.39
137	Gas		924					11,367	11,678	1.027	76,791	8.3081	6.76
138	Plant Unit Info	220.0		0.6	100.0	50.2	12,635						
139	<u>Ghost Orchid PV Solar</u>												
140	Solar		12,100					N/A	N/A	N/A	N/A	N/A	N/A
141	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
142	<u>Grove PV Solar</u>												
143	Solar		12,757					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
145	<u>Hammock PV Solar</u>												
146	Solar		12,310					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
148	<u>Hibiscus PV Solar</u>												
149	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
150	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
151	<u>Horizon PV Solar</u>												
152	Solar		11,823					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
154	<u>Immokalee PV Solar</u>												
155	Solar		13,122					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
157	<u>Indian River PV Solar</u>												
158	Solar		12,268					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
160	<u>Interstate PV Solar</u>												
161	Solar		11,449					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
163	<u>Lakeside PV Solar</u>												
164	Solar		12,126					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
165	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
166	<u>Lauderdale 1-12</u>												
167	Light Oil		0							5.537			
168	Gas		14					144	148	1.028	973	6.8057	6.76
169	Plant Unit Info	58.6		0.0	100.0	60.0	10,350						
170	<u>Lauderdale 6A</u>												
171	Light Oil		0							5.764			
172	Gas		1,151					12,786	13,143	1.028	86,425	7.5087	6.76
173	Plant Unit Info	218.0		0.7	98.6	70.3	11,419						
174	<u>Lauderdale 6B</u>												
175	Light Oil		0							5.764			
176	Gas		1,620					18,645	19,166	1.028	126,030	7.7796	6.76
177	Plant Unit Info	218.0		1.0	100.0	63.9	11,831						
178	<u>Lauderdale 6C</u>												
179	Light Oil		0							5.764			
180	Gas		1,622					17,481	17,970	1.028	118,166	7.2852	6.76
181	Plant Unit Info	218.0		1.0	86.2	71.0	11,079						
182	<u>Lauderdale 6D</u>												
183	Light Oil		0							5.764			
184	Gas		2,538					29,232	30,049	1.028	197,594	7.7854	6.76
185	Plant Unit Info	218.0		1.6	100.0	61.2	11,840						
186	<u>Lauderdale 6E</u>												
187	Light Oil		1					3	17	5.764	277	20.0667	92.31
188	Gas		482					5,841	6,004	1.028	39,481	8.1976	6.76
189	Plant Unit Info	218.0		0.3	99.3	52.9	12,467						
190	<u>Loggerhead PV Solar</u>												
191	Solar		11,390					N/A	N/A	N/A	N/A	N/A	N/A
192	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
193	<u>Magnolia Springs PV Solar</u>												
194	Solar		10,428					N/A	N/A	N/A	N/A	N/A	N/A
195	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
196	<u>Manatee 1</u>												
197	Heavy Oil		0							6.329			
198	Light Oil		(1,554)										
199	Plant Unit Info			N/A	100.0	N/A	N/A						
200	<u>Manatee 2</u>												
201	Heavy Oil		0							6.329			
202	Light Oil		(965)										
203	Plant Unit Info			N/A	100.0	N/A	N/A						
204	<u>Manatee 3</u>												
205	Gas		493,392					3,337,800	3,424,132	1.026	22,516,140	4.5635	6.75

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
247	Solar		12,775					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
249	<u>Perdido</u> ⁽⁶⁾												
250	Gas		2,212						21,530		-172,614	-7.8035	
251	Plant Unit Info			N/A	N/A	N/A	9,733						
252	<u>Pink Trail PV Solar</u> ⁽⁷⁾												
253	Solar		4,254					N/A	N/A	N/A	N/A	N/A	N/A
254	Plant Unit Info			7.7	N/A	7.7	N/A						
255	<u>Pioneer Trail PV Solar</u>												
256	Solar		10,702					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
258	<u>Port Everglades 5</u>												
259	Light Oil		1,864					2,231	12,859	5.764	172,352	9.2466	77.25
260	Gas		432,497					2,900,120	2,983,800	1.029	19,620,639	4.5366	6.77
261	Plant Unit Info	1,283.0		49.5	90.4	49.5	6,899						
262	<u>Riviera 5</u>												
263	Light Oil		1,572					1,807	10,692	5.917	206,241	13.1218	114.13
264	Gas		437,011					2,888,289	2,972,824	1.029	19,548,464	4.4732	6.77
265	Plant Unit Info	1,326.0		45.4	93.4	45.4	6,803						
266	<u>Rodeo PV Solar</u>												
267	Solar		10,843					N/A	N/A	N/A	N/A	N/A	N/A
268	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
269	<u>Sabal Palm PV Solar</u>												
270	Solar		13,389					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
272	<u>Sanford 4</u>												
273	Gas		94,906					723,320	743,538	1.028	4,889,299	5.1517	6.76
274	Plant Unit Info	1,180.0		11.0	78.6	35.5	7,834						
275	<u>Sanford 5</u>												
276	Gas		99,036					765,292	786,684	1.028	5,173,015	5.2234	6.76
277	Plant Unit Info	1,180.0		11.5	94.6	36.3	7,943						
278	<u>Sawgrass PV Solar</u>												
279	Solar		11,999					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
281	<u>Scherer 3</u> ⁽¹¹⁾												
282	Light Oil		0							5.817			
283	Coal		0					-7,155	-61,791	8.712	-259,135		36.22
284	Plant Unit Info	215.0		N/A	100.0	N/A	N/A						
285	<u>Smith 3</u>												
286	Gas		410,886					2,802,426	2,880,760	1.028	18,943,077	4.6103	6.76
287	Plant Unit Info	634.0		86.3	94.7	87.2	7,011						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
329	Solar		10,591					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
331	<u>West County 1</u>												
332	Light Oil		364					472	2,716	5.755	51,373	14.1329	108.84
333	Gas		330,839					2,319,412	2,377,165	1.025	15,631,576	4.7248	6.74
334	Plant Unit Info	1,248.0		36.6	74.7	47.5	7,186						
335	<u>West County 2</u>												
336	Light Oil		655					798	4,592	5.755	86,855	13.2682	108.84
337	Gas		376,551					2,577,553	2,641,734	1.025	17,371,308	4.6133	6.74
338	Plant Unit Info	1,248.0		41.7	78.6	52.4	7,016						
339	<u>West County 3</u>												
340	Light Oil		452					565	3,252	5.755	61,495	13.6103	108.84
341	Gas		465,061					3,265,446	3,346,756	1.025	22,007,337	4.7321	6.74
342	Plant Unit Info	1,254.0		50.9	91.5	50.9	7,196						
343	<u>Wildflower PV Solar</u>												
344	Solar		12,746					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
346	<u>Willow PV Solar</u>												
347	Solar		10,985					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
349	Total		10,065,930				7,614		76,641,863		329,664,982	3.2751	
350													
351													

351 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

352 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

353 ⁽³⁾ Net Capability (MW) is FPL's share

354 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

355 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

356 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

357 ⁽⁷⁾ Reflects available data prior to commercial operations date

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2023

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	12,604
4	MCF (total fuel burned for Gas)	46,605,041
5	TONS (Coal)	(7,722)
6	MMBTU (Nuclear)	28,719,562
7		
8	Average Net Heat Rate (BTU/KWH)	7,614
9	Fuel Cost per KWH (Cents/KWH)	3.275

	CURRENT MONTH							
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,518	500,253	1,265	0.30	501,518	500,253	1,265	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,618,240	\$37,523,354	\$94,886	0.30	\$37,618,240	\$37,523,354	\$94,886	0
13 OTHER USAGE (\$)	(\$6,901)		(\$6,901)	100	(6,901)	0	(6,901)	100
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	25,906		25,906	100.00	25,906	0	25,906	100.00
17 UNIT COST (\$/BBL)	\$165.9099		\$165.9099	100.00	\$165.9099	\$0.0000	\$165.9099	100.00
18 AMOUNT (\$)	\$4,298,123		\$4,298,123	100.00	4,298,123	0	4,298,123	100.00
19 BURNED								
20 UNITS (BBL)	12,604	633	11,971	1,891.40	12,604	633	11,971	1,891.40
21 UNIT COST (\$/BBL)	\$106.5895	\$103.4289	\$3.1606	3.10	\$106.5895	\$103.4289	\$3.1606	3.10
22 AMOUNT (\$)	\$1,343,465	\$65,463	\$1,278,001	1,952.20	1,343,465	65,463	1,278,001	1,952.20
23 ENDING INVENTORY								
24 UNITS (BBL)	1,426,002	1,515,551	(89,549)	(5.90)	1,426,002	1,515,551	(89,549)	(5.90)
25 UNIT COST (\$/BBL)	\$105.2373	\$108.6373	(\$3.4000)	(3.10)	\$105.2373	\$108.6373	(\$3.4000)	(3.10)
26 AMOUNT (\$)	\$150,068,611	\$164,645,399	(\$14,576,787)	(8.90)	150,068,611	164,645,399	(14,576,787)	(8.90)
27 OTHER USAGE (\$)	\$29,138		\$29,138	100.00	29,138	0	29,138	100.00
28 DAYS SUPPLY			\$0	100.00			\$0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$133,946		\$133,946	100.00	133,946	0	133,946	100.00
33 BURNED								
34 UNITS (TON)	(567)		(567)	100.00	(567)	0	(567)	100.00
35 UNIT COST (\$/TON)	\$46.6399		\$46.6399	100.00	\$46.6399	\$0.0000	\$46.6399	100.00
36 AMOUNT (\$)	(\$26,429)		(\$26,429)	100.00	(26,429)	0	(26,429)	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	212,553		212,553	100.00	212,553	0	212,553	100
39 UNIT COST (\$/TON)	\$67.9331		\$67.9331	100.00	\$67.9331	\$0.0000	\$67.9331	100.00
40 AMOUNT (\$)	\$14,439,368		\$14,439,368	100.00	14,439,368	0	14,439,368	100
41 OTHER USAGE (\$)	\$5,598		\$5,598	100	5,598	0	5,598	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	340,146	161,808	178,338	110.20	340,146	161,808	178,338	110.20
45 UNIT COST (\$/MMBTU)	\$3.8384	\$3.4302	\$0.4082	11.90	\$3.8384	\$3.4302	\$0.4082	11.90
46 AMOUNT (\$)	\$1,305,632	\$555,035	\$750,597	135.20	1,305,632	555,035	750,597	135.20
47 BURNED								
48 UNITS (MMBTU)	(61,791)	0	(61,791)	100.00	(61,791)	0	(61,791)	100.00
49 UNIT COST (\$/MMBTU)	\$4.1937	\$0.0000	\$4.1937	100.00	\$4.1937	\$0.0000	\$4.1937	100.00
50 AMOUNT (\$)	(\$259,135)	\$0	(\$259,135)	100.00	(259,135)	0	(259,135)	100.00
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,714,057	8,912,453	(5,198,396)	(58.30)	3,714,057	8,912,453	(5,198,396)	(58)
53 UNIT COST (\$/MMBTU)	\$4.1325	\$3.2145	\$0.9180	28.60	\$4.1325	\$3.2145	\$0.9180	28.60
54 AMOUNT (\$)	\$15,348,386	\$28,648,832	(\$13,300,446)	(46.40)	15,348,386	28,648,832	(13,300,446)	(46)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	48,190,218		48,190,218	100.00	48,190,218	0	48,190,218	100.00
59 UNIT COST (\$/MMBTU)	\$6.4688		\$6.4688	100.00	\$6.4688	\$0.0000	\$6.4688	100.00
60 AMOUNT (\$)	\$311,734,289		\$311,734,289	100.00	311,734,289	0	311,734,289	100.00
61 BURNED								
62 UNITS (MMBTU)	47,925,324	46,477,252	1,448,072	3.10	47,925,324	46,477,252	1,448,072	3.10
63 UNIT COST (\$/MMBTU)	\$6.5692	\$7.0968	(\$0.5276)	(7.40)	\$6.5692	\$7.0968	(\$0.5276)	(7.40)
64 AMOUNT (\$)	\$314,829,412	\$329,840,271	(\$15,010,859)	(4.60)	314,829,412	329,840,271	(15,010,859)	(4.60)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,162,100		4,162,100	100.00	4,162,100	0	4,162,100	100.00
67 UNIT COST (\$/MMBTU)	\$5.5225		\$5.5225	100.00	\$5.5225	\$0.0000	\$5.5225	100.00
68 AMOUNT (\$)	\$22,985,034		\$22,985,034	100.00	22,985,034	0	22,985,034	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,286,845	27,050,453	1,236,392	4.60	28,286,845	27,050,453	1,236,392	4.60
73 UNIT COST (\$/MMBTU)	\$0.4787	\$0	\$0.0086	1.80	\$0.4787	\$0.4700	\$0.0086	1.80
74 AMOUNT (\$)	\$13,540,235	\$12,714,789	\$825,447	6.50	13,540,235	12,714,789	825,447	6.50
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23		
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

**SCHEDULE A - NOTES
JAN 2023**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
92	\$6,900.81	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
92	\$6,900.81	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE: A6

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Sold To	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Estimated</u>							
2	OS							
3	Off System	433,380	433,380	3.978	8.578	17,240,858	37,176,338	18,418,650
4	Subtotal OS	433,380	433,380	3.978	8.578	17,240,858	37,176,338	18,418,650
5								
6	St. L.							
7	St Lucie Reliability Sales	54,190	54,190	0.486	0.486	263,358	263,358	0
8	Subtotal St. L.	54,190	54,190	0.486	0.486	263,358	263,358	
9								
10	Subtotal Estimated	487,570	487,570	3.590	7.679	17,504,216	37,439,696	18,418,650
11								
12	<u>Actual</u>							
13	AF							
14	City of Gainesville, FL dba Gainesville Regional Util AF	0	0	0	0	0	(155,944)	407
15	Subtotal AF	0	0	0	0	0	(155,944)	407
16								
17	OS							
18	City of Gainesville, FL dba Gainesville Regional Util OS	0	0			0	163,800	0
19	City of New Smyrna Beach, FL Utilities Commission OS	186	186	2.084	3.956	3,877	7,358	3,481
20	Constellation Energy Generation, LLC OS	143,150	143,150	3.121	7.517	4,467,691	10,759,976	5,803,351
21	Duke Energy Florida, LLC OS	2,900	2,900	2.353	4.193	68,230	121,600	34,778
22	EDF Trading North America, LLC OS	2	2	1.865	3.600	37	72	(373)
23	Energy Authority, The OS	70,724	70,724	2.194	4.025	1,551,807	2,846,309	1,108,384
24	Florida Public Utilities Company (Fernandina) OS	5,856	5,856	1.884	2.881	110,322	168,720	58,398
25	Macquarie Energy LLC OS	114,134	114,134	4.047	8.451	4,618,447	9,645,346	4,555,314
26	Mercuria Energy America, Inc. OS	48,680	48,680	5.553	10.931	2,702,994	5,321,380	2,446,583
27	Morgan Stanley Capital Group Inc. OS	4,248	4,248	2.017	3.529	85,670	149,900	44,396
28	Oglethorpe Power Corporation OS	559	559	2.392	6.758	13,369	37,775	21,707

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

SCHEDULE: A6

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							19,260,015
3	Third-Party Transmission Costs							(268,594)
4	Variable Power Plant O&M Costs Attributable to Sales							(240,698)
5	Net Gain from off System (\$)							18,750,724
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							18,418,650
8	Variable Power Plant O&M Costs Attributable to Sales							(208,022)
9	Net Gain from off System (\$)							18,210,628
10	<u>Current Month</u>							
11	Actual	556,809	556,809	3.229	7.017	17,979,062	39,072,361	18,750,724
12	Estimated	487,570	487,570	3.590	7.679	17,504,216	37,439,696	18,210,628
13	Difference	69,239	69,239	(0.361)	(0.662)	474,846	1,632,665	540,096
14	Difference %	14.2%	14.2%	(10.1%)	(8.6%)	2.7%	4.4%	3.0%
15	<u>Year to Date</u>							
16	Actual	556,809	556,809	3.229	7.017	17,979,062	39,072,361	18,750,724
17	Estimated	487,570	487,570	3.590	7.679	17,504,216	37,439,696	18,210,628
18	Difference	69,239	69,239	(0.361)	(0.662)	474,846	1,632,665	540,096
19	Difference %	14.2%	14.2%	(10.1%)	(8.6%)	2.7%	4.4%	3.0%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	307,198	0	307,198	307,198	0	307,198	5	14,683,229	0	14,683,229
3	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
4	King Fisher	PPA	71,424	0	71,424	71,424	0	71,424	5	3,432,315	0	3,432,315
5	Solid Waste Authority 40MW	PPA	30,660	0	30,660	30,660	0	30,660	3	1,021,128	0	1,021,128
6	Solid Waste Authority 70MW	PPA	53,196	0	53,196	53,196	0	53,196	5	2,633,816	0	2,633,816
7	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0	246,728	0	246,728
8	Subtotal Estimated		517,124	0	517,124	517,124		517,124	4,259	22,025,892	0	22,025,892
9	<u>Actual</u>											
10	Central Alabama	PPA	364,389	0	364,389	364,389	0	364,389	3.248	11,834,170	0	11,834,170
11	Chelco	PPA	175	0	175	175	0	175	11.967	20,931	0	20,931
12	FMPA (SL 2)	SL 2	33,080	15	33,095	33,080	15	33,095	0.575	190,970	(535)	190,435
13	King Fisher	PPA	71,399	0	71,399	71,399	0	71,399	4.775	3,409,220	0	3,409,220
14	OUC (SL 2)	SL 2	22,875	11	22,886	22,875	11	22,886	0.562	121,880	6,647	128,527
15	Solid Waste Authority 40MW	PPA	29,807	0	29,807	29,807	0	29,807	2.037	607,205	0	607,205
16	Southern Company Services, Inc.	PPA	780	0	780	780	0	780	11.623	90,661	0	90,661
17	Subtotal Actual		522,505	26	522,531	522,505	26	522,531	3.116	16,275,037	6,112	16,281,149

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	Total \$ for Fuel Adj	KWH for Firm (000)	Fuel Cost (cents/KWH)
1	<u>Current Month</u>				
2	Actual	522,531	16,281,149	522,531	3.116
3	Estimated	517,124	22,025,892	517,124	4.259
4	Difference	5,407	(5,744,743)	5,407	(1.143)
5	Difference %	1.0%	(26.1%)	1.0%	(26.8%)
6	<u>Year to Date</u>				
7	Actual	522,531	16,281,149	522,531	3.116
8	Estimated	517,124	22,025,892	517,124	4.259
9	Difference	5,407	(5,744,743)	5,407	(1.143)
10	Difference %	1.0%	(26.1%)	1.0%	(26.8%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	50,208	50,208	4.293	2,155,433
3	Subtotal Estimated	50,208	50,208	4.293	2,155,433
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	6,490	6,490	4.460	289,460
7	BREVARD ENERGY, LLC	2,367	2,367	2.042	48,317
8	Broward County Resource Recovery - South AA QF	6,006	6,006	2.100	126,119
9	Broward County Resource Recovery - South QF	2,604	2,604	2.027	52,780
10	Georgia Pacific Corporation QF	772	772	2.060	15,902
11	GES-PORT CHARLOTTE, L.L.C.	21	21	2.161	463
12	Gulf Coast Solar Centers (I,II and III)	15,372	15,372	6.079	934,468
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	168	168	2.035	3,424
14	Lee County Solid Waste	1,131	1,131	2.091	23,652
15	Miami-Dade South District Water Treatment QF	650	650	2.059	13,377
16	Okeelanta Power Limited Partnership QF	4,390	4,390	2.019	88,633
17	SEMINOLE ENERGY, LLC	1,502	1,502	2.083	31,271
18	Tropicana Products QF	560	560	2.012	11,256
19	WM-Renewable LLC QF	227	227	1.877	4,253
20	WM-Renewables LLC - Naples QF	17	17	2.202	375
21	Subtotal Actual	42,276	42,276	3.888	1,643,752
22					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	42,276	42,276	3.888	1,643,752
3	Estimated	50,208	50,208	4.293	2,155,433
4	Difference	(7,932)	(7,932)	(0.405)	(511,682)
5	Difference %	(15.8%)	(15.8%)	(9.4%)	(23.7%)
6	<u>Year to Date</u>				
7	Actual	42,276	42,276	3.888	1,643,752
8	Estimated	50,208	50,208	4.293	2,155,433
9	Difference	(7,932)	(7,932)	(0.405)	(511,682)
10	Difference %	(15.8%)	(15.8%)	(9.4%)	(23.7%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

FOR THE PERIOD OF: January 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Cost if Generated (cents/KWH)	Fuel Savings (\$)
1	<u>Estimated</u>				
2	Economy	-	-	-	-
3	Subtotal Estimated	-	-	-	-
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					

No Economy Purchases for January business.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Jan-23

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115												129,115
Total	129,115	0	0	0	0	0	0	0	0	0	0	0	129,115

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Jan. 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 31, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	-	-	-	-	-	-	-	-	-	-	-
2	70	-	-	-	-	-	-	-	-	-	-	-
3	885	-	-	-			-					
4	-	-	-	-			-					
5		-										
Total	995	-	-	-	-	-	-	-	-	-	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	7,676,600
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.