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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

February 22, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Purchased Gas Cost Recovery Monthly for January 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

SCHEDULE A-1

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				JANUARY				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%							AMOUNT	%			
COST OF GAS PURCHASED																
1	COMMODITY (Pipeline)	\$567.66	\$237.76	-330	-138.75	\$567.66	\$237.76	-330	-138.75	\$567.66	\$237.76	-330	-138.75			
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
4	COMMODITY (Other)	\$70,686.96	\$60,106.39	-10,581	-17.60	\$70,686.96	\$60,106.39	-10,581	-17.60	\$70,686.96	\$60,106.39	-10,581	-17.60			
5	DEMAND	\$7,982.50	\$7,982.50	0	0.00	\$7,982.50	\$7,982.50	0	0.00	\$7,982.50	\$7,982.50	0	0.00			
6	OTHER	\$8,421.32	\$29,652.00	21,231	71.60	\$8,421.32	\$29,652.00	21,231	71.60	\$8,421.32	\$29,652.00	21,231	71.60			
LESS END-USE CONTRACT																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$87,658.44	\$97,978.65	10,320	10.53	\$87,658.44	\$97,978.65	10,320	10.53	\$87,658.44	\$97,978.65	10,320	10.53			
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
13	COMPANY USE	\$48.34	\$0.00	-48	0.00	\$48.34	\$0.00	-48	0.00	\$48.34	\$0.00	-48	0.00			
14	TOTAL THERM SALES	\$127,146.75	\$97,978.65	-29,168	-29.77	\$127,146.75	\$97,978.65	-29,168	-29.77	\$127,146.75	\$97,978.65	-29,168	-29.77			
THERMS PURCHASED																
15	COMMODITY (Pipeline)	113,760	113,760	0	0.00	113,760	113,760	0	0.00	113,760	113,760	0	0.00			
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
18	COMMODITY (Other)	124,160	116,250	-7,910	-6.80	124,160	116,250	-7,910	-6.80	124,160	116,250	-7,910	-6.80			
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00			
20	OTHER	0	5,612	5,612	0.00	0	5,612	5,612	0.00	0	5,612	5,612	0.00			
LESS END-USE CONTRACT																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
22	DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
23		0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
24	TOTAL PURCHASES (15-21+23)	113,760	113,760	0	0.00	113,760	113,760	0	0.00	113,760	113,760	0	0.00			
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
26	COMPANY USE	61	0	-61	0.00	61	0	-61	0.00	61	0	-61	0.00			
27	TOTAL THERM SALES	147,776	113,760	-34,016	-29.90	147,776	113,760	-34,016	-29.90	147,776	113,760	-34,016	-29.90			
CENTS PER THERM																
28	COMMODITY (Pipeline)	(1/15)	\$0.00499	\$0.00209	-\$0.00290	-138.75	\$0.00499	\$0.00209	0	-138.75	\$0.00499	\$0.00209	0	-138.75		
29	NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30	SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other)	(4/18)	\$0.56932	\$0.51704	-\$0.05228	-10.11	\$0.56932	\$0.51704	-0.05228	-10.11	\$0.56932	\$0.51704	-0.05228	-10.11		
32	DEMAND	(5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00		
33	OTHER	(6/20)	#DIV/0!	\$5.28368	#DIV/0!	#DIV/0!	#DIV/0!	\$5.28368	#DIV/0!	#DIV/0!	\$5.28368	#DIV/0!	#DIV/0!	#DIV/0!		
LESS END-USE CONTRACT																
34	COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36		(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37	TOTAL COST	(11/24)	\$0.77056	\$0.86128	\$0.09072	10.53	\$0.59318	\$0.86128	0.26809	31.13	\$0.77056	\$0.86128	0.26809	31.13		
38	NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39	COMPANY USE	(13/26)	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!	\$0.79600	#DIV/0!	#DIV/0!	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
40	TOTAL THERM SALES	(11/27)	0.59318	0.86128	\$0.26809	31.13	0.59318	0.86128	0.26809	31.13	0.59318	0.86128	0.26809	31.13		
41	TRUE-UP	(E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000		
42	TOTAL COST OF GAS	(40+41)	\$0.52790	\$0.79600	\$0.26809	33.68	\$0.52790	\$0.79600	0.26809	33.68	\$0.52790	\$0.79600	0.26809	33.68		
43	REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.53056	\$0.80000	\$0.26944	33.68	\$0.53056	\$0.80000	0.26944	33.68	\$0.53056	\$0.80000	0.26944	33.68		
45	PGA FACTOR ROUNDED TO NEAREST .001		0.531	\$0.800	\$0.269	33.63	\$0.531	\$0.800	0.269	33.63	\$0.531	\$0.800	0.269	33.63		

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2023	THROUGH:	DECEMBER 2023
CURRENT MONTH:		JANUARY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	113,760	\$567.66	0.00499	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Pipeline				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	113,760	\$567.66	0.00499	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	116,250	\$60,106.39	0.51704	
18 Commodity Other - Area Imbalance				
19 Imbalance Cashout - FGT	7,910	\$3,226.24	0.40787	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Bookout - Transporting Customers				
22 Imbalance Bookout				
23 Imbalance Cashout - 12/22 Correction		\$7,354.33		
24 TOTAL COMMODITY OTHER	124,160	\$70,686.96	0.56932	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150	
26 Less Relinquished - FTS-1	-337,900	-\$17,401.85	0.05150	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	155,000	\$7,982.50	0.05150	
OTHER				
33 Revenue Sharing - FGT				
34 Overage Alert Day Charge - FGT				
35 Overage Alert Day Charge				
36 Overage Alert Day Charge - GCI				
37 Other				
38 Payroll allocation		\$8,421.32		
39 Other				
40 TOTAL OTHER	0	\$8,421.32	0.00000	

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		JANUARY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$70,687	\$60,106	-10,581	-0.17603	\$70,687	\$60,106	-10,581	-0.17603
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$16,971	\$37,872	20,901	0.551876	\$16,971	\$37,872	20,901	0.551876
3 TOTAL	\$87,658	\$97,979	10,320	0.105331	\$87,658	\$97,979	10,320	0.105331
4 FUEL REVENUES (NET OF REVENUE TAX)	\$127,147	\$97,979	-29,168	-0.2977	\$127,147	\$97,979	-29,168	-0.2977
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$14,697	-\$14,697	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$112,450	\$83,282	-29,168	-0.35023	\$112,450	\$83,282	-29,168	-0.35023
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$24,792	-\$14,697	-39,488	2.686904	\$24,792	-\$14,697	-39,488	2.686904
8 INTEREST PROVISION-THIS PERIOD (21)	-\$539	-\$223	316	-1.41459	-\$539	-\$223	316	-1.41459
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$174,942	(\$64,275)	110,667	-1.72177	-\$174,942	(\$64,275)	110,667	-1.72177
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	14,697	14,697	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$135,992	-\$64,498	71,494	-1.10847	-\$135,992	-\$64,498	71,494	-1.10847
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(174,942)	(64,275)	110,667	-1.72177	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(135,454)	(64,275)	71,179	-1.10741				
14 TOTAL (12+13)	(310,396)	(128,550)	181,846	-1.41459				
15 AVERAGE (50% OF 14)	(155,198)	(64,275)	90,923	-1.41459				
16 INTEREST RATE - FIRST DAY OF MONTH	3.97	3.97	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.36	4.36	0	0				
18 TOTAL (16+17)	8.33	8.33	0	0				
19 AVERAGE (50% OF 18)	4.17	4.17	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.34708	0.34708	0	0				
21 INTEREST PROVISION (15x20)	-539	-223	316	-1.41459				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JAN	FGT	SJNG	FT		0		\$237.76	\$7,982.50	\$329.90	#DIV/0!		
2	"	INTERCONN	SJNG	FT		116,250	\$60,106.39				51.70		
3	"	FGT	SJNG	CO		7,910	\$3,226.24				40.79		
4	DEC CORR	FGT	SJNG	CO		0	\$7,354.33				#DIV/0!		
5													
6													
7													
8													
9													
10													
11													
12													
13													
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19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						124,160	0	124,160	\$70,686.96	\$237.76	\$7,982.50	\$329.90	63.82

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023
 1.021888186
 MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	INTERCONN	CS#11 MV	375	367	10,875	10,642	5.31	5.43	
2.	INTERCONN	CS#11 MV	136	133	680	665	3.16	3.23	
3.	INTERCONN	CS#11 MV	70	69	70	69	3.16	3.23	
4.									
5.									
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.	TOTAL		581	569	11,625	11,376			
20.						WEIGHTED AVERAGE		3.88	3.96

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023
 1.021888186
 MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERCONN	375	367	10,875	10,642	5.31	5.43
2.	INTERCONN	136	133	680	665	3.16	3.23
3.	INTERCONN	70	69	70	69	3.16	3.23
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	581	569	11,625	11,376		
20.						WEIGHTED AVERAGE	3.88 3.96

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2023 through DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	70,687	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	16,971	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	87,658	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	80,683	0	0	0	0	0	0	0	0	0	0
14	Commercial	53,498	0	0	0	0	0	0	0	0	0	0
15	Interruptible	13,689							0	0		
16	Lg Comm correct											
18	Total:	147,870	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.80										
20	Commercial	0.80										
21	Interruptible	1.49										
22												
23												
PGA REVENUES												
24	Residential	64,224	0	0	0	0	0	0	0	0	0	0
25	Commercial	42,584	0	0	0	0	0	0	0	0	0	0
26	Interruptible	20,362							0	0		
27	Lg Comm correct	0										
28												
29												
45	Total:	127,170	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,699										
47	Commercial	176										
48	Interruptible *	1										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

