Matthew R. Bernier
Associate General Counsel

February 27, 2023

VIA ELECTRONIC FILING

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 20230001-EI*

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing in the above referenced docket, DEF's Amended Petition for a Midcourse Correction. The filing includes the following:

- DEF's Amended Midcourse Petition;
- Exhibit A-DEF's Amended Fuel and Capacity Projection Schedules;
- Exhibit B-DEF's Amended Rate Schedule BA-1, section No. VI Revised Sheet No. 6.105 (April)(clean); and
- Exhibit C- Amended DEF's Rate Schedule BA-1, Section No. VI, Revised Sheet No. 6.105 (April)(legislative).

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier

MRB/mw
Attachments

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No. 20230001-EI Filed: February 27, 2023

DUKE ENERGY FLORIDA, LLC'S
AMENDED PETITION FOR FUEL COST RECOVERY CLAUSE AND CAPACITY COST RECOVERY CLAUSE MIDCOURSE CORRECTIONS

Pursuant to Rule 25-6.0424, Florida Administrative Code (F.A.C), Duke Energy Florida, LLC ("DEF") hereby amends its petition for approval of midcourse corrections to its Fuel and Capacity cost recovery factors beginning with the first billing cycle in April 2023. In support of this Petition, DEF states as follows:

1. DEF is an investor-owned utility operating under the jurisdiction of the Commission pursuant to the provisions of Chapter 366, Fla. Stat. DEF's principal place of business is located at 299 1st Avenue North, St. Petersburg, Florida 33701.

2. For purposes of this Petition and the resulting proceeding, DEF's address shall be that of its undersigned counsel. Any pleading, motion, notice, order, or other document required to be served upon DEF or filed by any party to this proceeding should be served upon DEF's undersigned counsel.

3. DEF serves more than 1.9 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the Greater Orlando area in Orange, Osceola, and Seminole Counties.

4. On January 23, 2023, as directed by the Commission, DEF filed a petition for midcourse corrections to its fuel and capacity cost recovery factors (the "Petition"). *See* Document No. 00417-2023. DEF hereby restates and incorporates that petition as if fully set out herein, and specifically notes that this amended petition makes no changes to the relief requested pertaining to the capacity cost recovery clause. *See id.* at ¶¶ 10-14.

5. Since filing the Petition, DEF has continued to monitor fuel costs and as of February 14, 2023, fuel costs have declined such that DEF now projects a 2023 fuel clause over-recovery exceeding the 10% threshold established in Rule 25-6.0424(2), F.A.C.

6. Based on DEF's actual results for January 2023 and updated 2023 projected fuel costs for the remainder of 2023, DEF's projected year-end 2023 over-recovery totals approximately $710.2 million. Netting this projected 2023 over-recovery against the 2022 net under-recovery of $1.18 billion, results in a net under-recovery of approximately $469 million as set forth on line 4 on Amended Schedule E1-A of Exhibit A.

7. DEF proposes to collect the net under-recovery of $469 million over 12 months beginning with the first billing cycle of April 2023 and ending no earlier than the last billing cycle of March 2024. DEF believes this approach appropriately balances recovery of the midcourse correction and the impact to customers' 2023 bills and is preferable to recovering the entire under-recovery over a 9-month period (April – December 2023) as permitted under the Rule. The proposed recovery period also minimizes the chances of "pancaking" the 2022 under-recovery on top of any potential 2023 under-recovery on customers' 2024 bills.

8. By Order No. PSC-2023-0026-FOF-EI the Commission approved a jurisdictional fuel cost recovery factor ("FCR") of 6.257 cents/kWh for the 12-month period commencing

January 2023. By this petition, beginning with the first billing cycle in April 2023, DEF seeks approval of the proposed midcourse adjustment of 1.188 cents/kWh, *see* line 3 of Amended Schedule E1-D (Proj) of Exhibit A, resulting in an updated 2023 jurisdictional FCR factor of 7.445 cents/kWh, *see* line 5 of Amended Schedule E1-D (Proj) of Exhibit A .[1]

9. DEF's original Petition for Mid-Course Correction is scheduled to be heard at the Commission's March 7, 2023, Agenda Conference. In order to provide customers with the benefit of the lower fuel cost charges proposed in the Amended Petition, DEF respectfully requests the Commission to retain that schedule.

13. DEF's midcourse filing meets all the requirements of Rule 25-6.0424, F.A.C. Along with its petition, DEF is filing the following Exhibits:

- Exhibit A (Amended) – Fuel and Capacity Schedules
- Exhibit B (Amended) – Tariff Sheets (Clean)
- Exhibit C (Amended) - Tariff Sheets (Leg)

WHEREFORE, for the foregoing reasons, DEF respectfully requests the Commission to enter an order approving the midcourse adjustment factors discussed herein as of the first billing cycle in April 2023 and continuing through no earlier than the last billing cycle of March 2024 (fuel) and December 2023 (capacity) and approving the revised tariff sheets provided in Exhibit B (Amended) to this Petition.

1. Concurrent with the filing of this Amended Petition, DEF is also filing updated date request responses reflecting the amended relief requested.

Respectfully submitted,

s/Matthew R. Bernier

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CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 27th day of February, 2023

s/ Matthew R. Bernier
Attorney

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Exhibit A

Amended Midcourse Fuel and Capacity Projection Schedules

PROJECTED MARKET PRICE BY FUEL TYPE
Midcourse Projection

Month	Light Oil $/barrel	Light Oil $/mmbtu	Coal Crystal River 4 & 5 $/ton	Coal Crystal River 4 & 5 $/mmbtu	Natural * Gas $/mmbtu
Feb 2023	128.32	22.03	97.16	4.23	3.11
Mar 2023	123.21	21.15	96.02	4.17	2.57
Apr 2023	119.70	20.55	94.84	4.11	2.65
May 2023	117.53	20.18	93.92	4.07	2.81
Jun 2023	116.46	19.99	93.19	4.04	2.98
Jul 2023	115.98	19.91	91.91	3.97	3.14
Aug 2023	115.60	19.84	90.87	3.92	3.18
Sep 2023	115.20	19.78	90.02	3.88	3.14
Oct 2023	114.41	19.64	89.31	3.84	3.21
Nov 2023	113.65	19.51	88.74	3.81	3.61
Dec 2023	112.99	19.40	88.27	3.79	3.97
Average (a)	117.55	20.18	92.20	3.99	3.12

(a) Average is calculated Feb 2023 - Dec 2023

* Natural gas market prices for March 2023 and forward.

PROJECTED MARKET PRICE BY FUEL TYPE
Original Projection

Month	Light Oil $/barrel	Light Oil $/mmbtu	Coal Crystal River 4 & 5 $/ton	Coal Crystal River 4 & 5 $/mmbtu	Natural ** Gas $/mmbtu
Feb 2023	151.46	26.00	90.90	3.90	8.59
Mar 2023	147.74	25.36	89.93	3.85	7.78
Apr 2023	144.29	24.77	88.84	3.81	6.05
May 2023	141.16	24.23	87.90	3.78	5.88
Jun 2023	138.95	23.85	87.08	3.75	5.93
Jul 2023	137.09	23.53	86.27	3.71	5.98
Aug 2023	134.70	23.12	85.54	3.69	5.97
Sep 2023	132.23	22.70	84.89	3.66	5.94
Oct 2023	129.48	22.23	84.30	3.64	5.99
Nov 2023	126.47	21.71	83.79	3.62	6.12
Dec 2023	123.84	21.26	83.34	3.60	6.34
Average	137.04	23.52	86.62	3.73	6.41

** Natural gas market prices for Feb 2022 and forward as of 06/13/22

VARIANCE

Month	Light Oil $/barrel	Light Oil $/mmbtu	Coal Crystal River 4 & 5 $/ton	Coal Crystal River 4 & 5 $/mmbtu	Natural Gas $/mmbtu
Feb 2023	(23.14)	(3.97)	6.26	0.33	(5.48)
Mar 2023	(24.53)	(4.21)	6.09	0.32	(5.22)
Apr 2023	(24.58)	(4.22)	6.00	0.30	(3.40)
May 2023	(23.63)	(4.06)	6.02	0.29	(3.07)
Jun 2023	(22.49)	(3.86)	6.11	0.29	(2.95)
Jul 2023	(21.11)	(3.62)	5.64	0.26	(2.83)
Aug 2023	(19.10)	(3.28)	5.33	0.23	(2.78)
Sep 2023	(17.03)	(2.92)	5.13	0.22	(2.79)
Oct 2023	(15.07)	(2.59)	5.01	0.20	(2.78)
Nov 2023	(12.82)	(2.20)	4.95	0.19	(2.51)
Dec 2023	(10.85)	(1.86)	4.93	0.19	(2.38)
Average	(19.49)	(3.35)	5.59	0.26	(3.29)

Duke Energy Florida, LLC
Calculation of Estimated True-Up
12 Months Actual
January 2022 - December 2022

			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	$ 135,309,148	$ 151,115,642	$ 145,301,994	$ 143,575,538	$ 216,213,880	$ 299,073,717	$ 1,090,589,919
	2	Fuel Cost of Power Sold	(15,933,266)	(9,383,848)	(7,665,612)	(9,863,934)	(16,700,651)	(44,385,222)	(103,932,533)
	3	Fuel Cost of Purchased Power	3,021,265	2,901,357	5,560,943	7,869,015	36,801,996	39,393,693	95,548,268
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	9,738,063	10,160,791	9,826,617	8,469,608	11,608,836	11,198,710	61,002,626
	4	Energy Cost of Economy Purchases	656,665	808,935	4,030,614	6,526,791	21,151,609	4,217,792	37,392,405
	5	Adjustments to Fuel Cost	1,058,093	1,737,630	1,039,802	1,044,002	1,041,886	1,064,404	6,985,817
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	133,849,969	157,340,506	158,094,357	157,621,020	270,117,556	310,563,094	1,187,586,501
B	1	Jurisdictional mWh Sales	2,676,220	2,869,047	3,140,899	2,967,573	3,330,558	3,929,445	18,913,742
	2	Non-Jurisdictional mWh Sales	(438)	215	1,202	(97)	3,815	94,349	99,045
	3	TOTAL SALES (Lines B1 + B2)	2,675,782	2,869,262	3,142,101	2,967,476	3,334,372	4,023,794	19,012,788
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.99%	99.96%	100.00%	99.89%	97.66%	99.48%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	105,563,161	114,610,384	145,534,174	138,816,621	154,994,833	186,765,313	846,284,487
	2	True-Up Provision	(10,284,899)	(10,284,899)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(166,450,540)
	2a	Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(1,328,640)
	2b	CEC Bill Credit	0	0	0	0	0	0	-
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	95,056,822	104,104,045	108,842,549	102,124,996	118,303,208	150,073,688	678,505,307
	4	Fuel & Net Power Transactions (Line A6)	133,849,969	157,340,506	158,094,357	157,621,020	270,117,556	310,563,094	1,187,586,501
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	133,914,224	157,368,823	158,091,171	157,680,916	269,911,051	303,396,314	1,180,362,499
	6	Over/(Under) Recovery (Line C3 - Line C5)	(38,857,402)	(53,264,778)	(49,248,622)	(55,555,920)	(151,607,843)	(153,322,626)	(501,857,192)
	7	Interest Provision	(38,415)	(74,020)	(147,173)	(212,796)	(390,308)	(828,441)	(1,691,153)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(38,895,817)	(53,338,798)	(49,395,796)	(55,768,717)	(151,998,151)	(154,151,067)	(503,548,345)
	9	Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
	10	Plus: Cumulative True-Up Provision	10,284,899	20,569,798	57,039,983	93,510,169	129,980,354	166,450,540	166,450,540
	11	Subtotal Prior Period True-up	(402,239,253)	(391,954,354)	(355,484,169)	(319,013,983)	(282,543,798)	(246,073,612)	(246,073,612)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($441,135,070)	(484,188,967)	($497,114,577)	($516,413,108)	($631,941,074)	($749,621,955)	(749,621,955)

Duke Energy Florida, LLC
Calculation of Estimated True-Up
12 Months Actual
January 2022 - December 2022

			Jul Actual	Aug Actual	Sep Actual	Oct Actual	Nov Actual	Dec Actual	12 Month Period
A	1	Fuel Cost of System Generation	$ 284,812,071	$ 372,602,562	$ 297,869,227	$ 214,431,388	$ 161,160,385	$ 201,374,791	$ 2,622,840,343
	2	Fuel Cost of Power Sold	(54,170,751)	(36,252,344)	(39,108,422)	(22,955,399)	(13,652,179)	(18,045,005)	(288,116,633)
	3	Fuel Cost of Purchased Power	38,026,823	45,045,449	37,348,825	13,186,906	5,678,571	10,391,256	245,226,097
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	13,018,458	13,395,795	16,746,267	15,032,327	16,283,274	16,506,769	151,985,517
	4	Energy Cost of Economy Purchases	15,278,517	5,778,055	4,134,181	1,884,490	685,652	372,343	65,525,644
	5	Adjustments to Fuel Cost	1,062,230	1,065,171	1,056,176	1,033,326	1,030,613	3,730,116	15,963,449
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	298,027,348	401,634,688	318,046,254	222,613,037	171,186,316	214,330,272	2,813,424,416
B	1	Jurisdictional mWh Sales	4,133,349	4,277,337	4,063,453	3,249,518	2,800,707	3,072,111	40,510,215
	2	Non-Jurisdictional mWh Sales	104,117	96,240	71,945	2,073	3,718	1,767	378,906
	3	TOTAL SALES (Lines B1 + B2)	4,237,466	4,373,577	4,135,398	3,251,591	2,804,424	3,073,878	40,889,121
	4	Jurisdictional % of Total Sales (Line B1/B3)	97.54%	97.80%	98.26%	99.94%	99.87%	99.94%	99.07%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	197,500,664	203,962,091	193,114,406	152,143,936	130,564,631	144,352,669	1,867,922,882
	2	True-Up Provision	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(385,271,647)
	2a	Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(2,657,280)
	2b	CEC Bill Credit	0	(1,266)	(1,579,402)	(442,897)	(387,310)	(1,464,671)	(3,875,547)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	160,809,038	167,269,200	154,843,378	115,009,413	93,485,695	106,196,372	1,476,118,408
	4	Fuel & Net Power Transactions (Line A6)	298,027,348	401,634,688	318,046,254	222,613,037	171,186,316	214,330,272	2,813,424,416
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	290,815,107	392,946,013	312,631,821	222,555,630	171,024,358	214,288,439	2,784,623,866
	6	Over/(Under) Recovery (Line C3 - Line C5)	(130,006,069)	(225,676,813)	(157,788,443)	(107,546,217)	(77,538,663)	(108,092,067)	(1,308,505,463)
	7	Interest Provision	(1,377,755)	(1,868,886)	(2,554,310)	(3,274,359)	(3,863,454)	(4,587,874)	(19,217,791)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(131,383,823)	(227,545,699)	(160,342,752)	(110,820,576)	(81,402,117)	(112,679,940)	(1,327,723,254)
	9	Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
	10	Plus: Cumulative True-Up Provision	202,920,725	239,390,910	275,861,096	312,331,281	348,801,466	385,271,652	385,271,652
	11	Subtotal Prior Period True-up	(209,603,427)	(173,133,242)	(136,663,056)	(100,192,871)	(63,722,686)	(27,252,500)	(27,252,500)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE *	($844,535,594)	($1,035,611,108)	($1,159,483,676)	($1,233,834,067)	($1,278,765,997)	($1,354,975,755)	(1,354,975,755)

* The $1.4B Total True-Up Balance on Line 13 includes $123.4M from the Rate Mitigation Plan approved in Order No. PSC-2021-4025-FOF-EI and $52.4M of the $314.2M Total Net True-Up from the Midcourse Filing approved in Order No. PSC-2022-0061-PCO-EI that are to be recovered in 2023 per these orders. The $314.2M was approved to be recovered from March 2022 through February 2023.

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2023 through December 2023

				DOLLARS		mWh	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)			1,346,416,541		39,981,448	3.3676
2.	Coal Car Investment			0		0	0.0000
3.	Adjustment to Fuel Cost			12,117,289		0	0.0000
4.	TOTAL COST OF GENERATED POWER			1,358,533,830		39,981,448	3.3979
5.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)			35,178,896		584,729	6.0163
6.	Energy Cost of Economy Purchases (E9)			5,131,867		99,938	5.1350
7.	Payments to Qualifying Facilities (E8)			168,453,242		2,456,678	6.8570
8.	TOTAL COST OF PURCHASED POWER			208,764,005		3,141,345	6.6457
9.	TOTAL AVAILABLE mWh					43,122,792	
10.	Fuel Cost of Economy Sales	(E6)		(8,341,702)		(204,754)	4.0740
10a.	Gain on Economy Sales	(E6)		(2,181,423)		(204,754) *	1.0654
10b.	Gain on Total Power Sales - 20%	(E6)		0			
11.	Fuel Cost of Stratified Sales	(E6)		(27,628,838)		(795,047)	3.4751
12.	TOTAL FUEL COST AND GAINS ON POWER SALES			(38,151,963)		(999,801)	3.8160
13.	Net Inadvertent Interchange						
14.	TOTAL FUEL AND NET POWER TRANSACTIONS			1,529,145,872		42,122,991	3.6302
15.	Net Unbilled			(12,093,849)	*	192,625	(0.0305)
16.	Company Use			5,639,640	*	(153,545)	0.0142
17.	T & D Losses			91,901,946	*	(2,534,214)	0.2318
18.	Adjusted System Sales			1,529,145,872		39,640,184	3.8458
19.	Wholesale Sales (Excluding Supplemental Sales)			(599,221)		(15,911)	3.7660
20.	Jurisdictional Sales			1,528,546,651		39,624,273	3.8576
21.	Jurisdictional Sales Adjusted for Line Losses x		1.00038	1,529,127,498		39,624,273	3.8591
22.	Prior Period True-Up (Sch E1-A)			527,510,567	***	39,624,273	1.3313
23.	Total Jurisdictional Fuel Cost			2,056,638,065		39,624,273	5.1903
24.	GPIF **			(206,463)		39,624,273	(0.0005)
25.	CEC Bill Credit			23,953,308		39,624,273	0.0605
26.	Fuel Factor Adjusted including GPIF & CEC Bill Credit			2,080,384,910		39,624,273	5.2503
27.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)						5.2500

* For Informational Purposes Only
** Based on Jurisdictional Sales
*** True-Up calculation shown below:

1) Approved (Over)/Under Recovery to be Recovered in 2023 (See footnote on Schedule E1-A) (Schedule E1-A (Proj), Line 2)	175,789,361
2) Total (Over)/Under Recovery to be Included in the April 2023 - December 2023 Projected Period (Schedule E1-A, Line 4, calculated over 9 months: (468,961,606 / 12) x 9	351,721,206
3) Prior Period True-Up	527,510,567

Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2023 through December 2023

1.	Updated Projected Over/(Under) Recovery January - December 2022 (Schedule E1-B Projected, Page 2 of 2, Section C, Line 9 - Dec 22)	$	(1,354,975,755)
2.	Approved Over/(Under) Recovery January - December 2022 to be Recovered in 2023 * (Schedule E1-B Projected, page 2 of 2, Section C, Line 10 - Dec 22)	$	175,789,361
3.	Estimated Over/(Under) Recovery January - December 2023 (Schedule E1-B Projected, Page 2 of 2, Section C, Line 8 - Dec 22)	$	710,224,788
4.	Total Over/(Under) Recovery (Line 1 through Line 3) *	$	(468,961,606)
5.	Jurisdictional mWh Sales (Projected Period)	mWh	39,488,714
6.	True-Up Factor (Line 4 / Line 5)	Cents/kWh	1.188

* The $1.4B Total True-Up Balance on Line 4 includes $123.4M from the Rate Mitigation Plan approved in Order No. PSC-2021-4025-FOF-EI and $52.4M of the $314.2M Total Net True-Up from the Midcourse Filing approved in Order No. PSC-2022-0061-PCO-EI that are to be recovered in 2023 per these orders. The $314.2M was approved to be recovered from March 2022 through February 2023.
DEF was previously approved to recover the $175.8 ($175.8 = $123.4 + $52.4) in 2023.

Duke Energy Florida, LLC
Calculation of Estimated True-Up
(1 MONTH ACTUAL, 11 MONTHS ESTIMATED)
Estimated for the Period of : January 2023 through December 2023

			JAN ACTUAL	FEB ESTIMATED	MAR ESTIMATED	APR ESTIMATED	MAY ESTIMATED	JUN ESTIMATED	6 MONTH SUB-TOTAL
A	1	Fuel Cost of System Generation	$ 130,389,826	$ 88,914,317	$ 85,556,307	$ 84,391,195	$ 110,289,641	$ 122,831,414	$ 622,372,700
	2	Fuel Cost of Power Sold	(4,793,869)	(2,109,993)	(1,814,599)	(1,961,245)	(2,326,507)	(3,042,868)	(16,049,081)
	3	Fuel Cost of Purchased Power	3,030,313	381,455	1,268,090	3,625,505	4,873,042	3,057,904	16,236,309
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	17,700,697	12,851,620	12,145,159	13,572,336	14,754,300	14,556,988	85,581,101
	4	Energy Cost of Economy Purchases	1,010,183	318,934	390,558	501,374	303,325	155,798	2,680,173
	5	Adjustments to Fuel Cost	1,028,686	1,025,621	1,021,964	1,018,475	1,015,327	1,011,801	6,121,873
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	148,365,837	101,381,954	98,567,479	101,147,641	128,909,128	138,571,037	716,943,076
B	1	Jurisdictional KWH Sales	3,092,996	2,819,535	2,769,527	2,895,758	3,173,801	3,601,288	18,352,905
	2	Non-Jurisdictional KWH Sales	(477)	865	528	695	1,980	2,298	5,889
	3	TOTAL SALES (Lines B1 + B2)	3,092,519	2,820,400	2,770,055	2,896,453	3,175,781	3,603,586	18,358,793
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.97%	99.98%	99.98%	99.94%	99.94%	99.97%
C	1	Jurisdictional Fuel Recovery Revenue	194,820,704	176,418,305	173,289,304	181,187,578	198,584,729	225,332,590	1,149,633,211
	2	True-Up Provision	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(87,894,678)
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	103,230
	2b	CEC Bill Credit	(462,522)	(887,103)	(1,224,970)	(1,292,426)	(1,416,631)	(1,222,364)	(6,506,016)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	179,726,274	160,899,294	157,432,426	165,263,244	182,536,190	209,478,318	1,055,335,747
	4	Fuel & Net Power Transactions (Line A6)	148,365,837	101,381,954	98,567,479	101,147,641	128,909,128	138,571,037	716,943,076
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	148,445,116	101,389,387	98,586,143	101,161,802	128,877,699	138,535,287	716,995,435
	6	Over/(Under) Recovery (Line C3 - Line C5)	31,281,158	59,509,907	58,846,283	64,101,442	53,658,491	70,943,031	338,340,312
	7	Interest Provision	(4,981,720)	(4,775,784)	(4,517,532)	(4,249,728)	(3,990,623)	(3,717,755)	(26,233,142)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	26,299,438	54,734,123	54,328,751	59,851,714	49,667,868	67,225,276	312,107,170
	9	Plus: Prior Period Balance	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)
	10	Plus: Cumulative True-Up Provision	14,649,113	29,298,226	43,947,339	58,596,452	73,245,565	87,894,678	87,894,678
	11	Subtotal Prior Period True-up	(1,340,326,642)	(1,325,677,529)	(1,311,028,416)	(1,296,379,303)	(1,281,730,190)	(1,267,081,077)	(1,267,081,077)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($1,314,027,204)	($1,244,643,968)	($1,175,666,103)	($1,101,165,276)	($1,036,848,295)	($954,973,908)	($954,973,908)

Duke Energy Florida, LLC
Calculation of Estimated True-Up
(1 MONTH ACTUAL, 11 MONTHS ESTIMATED)
Estimated for the Period of : January 2023 through December 2023

			JUL ESTIMATED	AUG ESTIMATED	SEP ESTIMATED	OCT ESTIMATED	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	$ 139,448,023	$ 138,893,255	$ 123,090,430	$ 105,542,779	$ 101,782,400	$ 115,286,954	$ 1,346,416,541
	2	Fuel Cost of Power Sold	(3,948,251)	(4,162,351)	(3,062,256)	(3,483,229)	(2,634,022)	(4,812,774)	(38,151,963)
	3	Fuel Cost of Purchased Power	3,157,655	1,987,547	3,722,096	4,101,536	4,209,521	1,764,233	35,178,896
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	15,214,571	15,165,576	14,687,927	10,949,217	11,536,449	15,318,401	168,453,242
	4	Energy Cost of Economy Purchases	153,743	167,505	267,530	545,122	711,846	605,949	5,131,867
	5	Adjustments to Fuel Cost	1,008,135	1,004,577	1,001,031	997,609	993,694	990,369	12,117,289
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	155,033,877	153,056,108	139,706,758	118,653,034	116,599,888	129,153,131	1,529,145,872
B	1	Jurisdictional KWH Sales	3,869,188	4,016,162	3,937,202	3,600,986	3,024,835	2,822,995	39,624,273
	2	Non-Jurisdictional KWH Sales	1,986	1,987	1,923	2,183	691	1,253	15,911
	3	TOTAL SALES (Lines B1 + B2)	3,871,174	4,018,149	3,939,125	3,603,169	3,025,526	2,824,248	39,640,184
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.95%	99.95%	99.95%	99.94%	99.98%	99.96%	99.96%
C	1	Jurisdictional Fuel Recovery Revenue	242,095,093	251,291,256	246,350,729	225,313,694	189,263,926	176,634,797	2,480,582,706
	2	True-Up Provision	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,118)	(175,789,361)
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,208	206,463
	2b	CEC Bill Credit	(2,467,468)	(3,485,155)	(3,275,487)	(3,190,234)	(2,689,185)	(2,339,763)	(23,953,308)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	224,995,717	233,174,193	228,443,334	207,491,552	171,942,833	159,663,124	2,281,046,501
	4	Fuel & Net Power Transactions (Line A6)	155,033,877	153,056,108	139,706,758	118,653,034	116,599,888	129,153,131	1,529,145,872
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	155,013,224	153,038,555	139,691,625	118,626,202	116,617,562	129,144,895	1,529,127,498
	6	Over/(Under) Recovery (Line C3 - Line C5)	69,982,494	80,135,638	88,751,709	88,865,350	55,325,271	30,518,229	751,919,002
	7	Interest Provision	(3,413,341)	(3,090,599)	(2,731,550)	(2,354,835)	(2,039,218)	(1,831,529)	(41,694,214)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	66,569,152	77,045,039	86,020,158	86,510,515	53,286,053	28,686,699	710,224,788
	9	Plus: Prior Period Balance	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)
	10	Plus: Cumulative True-Up Provision	102,543,791	117,192,904	131,842,017	146,491,130	161,140,243	175,789,361	175,789,361
	11	Subtotal Prior Period True-up	(1,252,431,964)	(1,237,782,851)	(1,223,133,738)	(1,208,484,625)	(1,193,835,512)	(1,179,186,394)	(1,179,186,394)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($873,755,642)	($782,061,490)	($681,392,218)	($580,232,590)	($512,297,424)	($468,961,606)	($468,961,606)

Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January 2023 through December 2023

1.	Total Amount to be Recovered - April 2023 - March 2024 (Schedule E1-A, Line 4)	$	468,961,606	
2.	Jurisdictional Sales (April 2023 - March 2024)		39,488,714	mWh
3.	Proposed Midcourse Jurisdictional Cost per kWh Sold (Line 1 / Line 2 / 10)		1.188	Cents/kWh
4.	2023 Current Jurisdictional Cost per kWh as approved in Order No. PSC-2023-0026-FOF-EI		6.257	Cents/kWh
5.	Proposed Jurisdictional Cost per kWh		7.445	Cents/kWh
6.	Effective Jurisdictional Sales (See Below)		39,431,701	mWh
	LEVELIZED FUEL FACTORS:			
7.	Current Fuel Factor at Secondary Metering as approved in Order No. PSC-2023-0026-FOF-EI		6.266	Cents/kWh
8.	Proposed Midcourse Adjustment (Line 1 / Line 6 / 10)		1.189	Cents/kWh
9.	Revised Fuel Factor at Secondary Metering (Line 7 + Line 8)		7.455	Cents/kWh
10.	Revised Fuel Factor at Primary Metering		7.380	Cents/kWh
11.	Revised Fuel Factor at Transmission Metering		7.306	Cents/kWh
	TIERED FUEL FACTORS:			
12.	Revised Fuel Factor - First Tier (0-1000 kWh)		7.127	Cents/kWh
13.	Revised Fuel Factor - Second Tier (Over 1000 kWh)		8.197	Cents/kWh

	JURISDICTIONAL SALES (mWh)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	34,986,982	34,986,982
Distribution Primary	3,302,192	3,269,170
Transmission	1,199,539	1,175,549
Total	39,488,714	39,431,701

Duke Energy Florida, LLC
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January 2023 through December 2023

Line:	Metering Voltage	First Tier Factor Cents/kWh	Second Tier Factor Cents/kWh	Levelized Factors Cents/kWh	Time of Use: On-Peak Multiplier 1.228	Time of Use: Off-Peak Multiplier 1.006	Time of Use: Super Off-Peak Multiplier 0.746
1.	Distribution Secondary	7.127	8.197	7.455	9.155	7.500	5.561
2.	Distribution Primary	--	--	7.380	9.063	7.424	5.505
3.	Transmission	--	--	7.306	8.972	7.350	5.450
4.	Lighting Service	--	--	6.978	--	--	--

Line 4 calculated at secondary rate of 7.455 * (13.2% * On-Peak Multiplier 1.228 + 48.6% * Off-Peak Multiplier 1.006+ 38.2% * Super Off-Peak Multiplier 0.746).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			SUPER OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-23	782,114	60,342,200	7.715	2,203,351	136,504,642	6.195	0	0	0.000	2,985,465	196,846,841	6.594
Feb-23	700,761	51,033,199	7.283	1,928,234	116,602,362	6.047	0	0	0.000	2,628,995	167,635,561	6.376
Mar-23	301,948	24,595,490	8.146	2,005,721	122,411,351	6.103	0	0	0.000	2,307,669	147,006,841	6.370
Apr-23	300,660	20,903,190	6.952	2,100,525	113,366,939	5.397	510,774	25,303,591	4.954	2,911,959	159,573,719	5.480
May-23	385,450	24,357,300	6.319	2,565,054	132,036,613	5.148	502,437	19,995,797	3.980	3,452,942	176,389,710	5.108
Jun-23	424,578	26,713,245	6.292	2,784,633	154,309,793	5.541	599,184	22,509,228	3.757	3,808,395	203,532,266	5.344
Jul-23	395,322	24,601,340	6.223	3,003,473	166,341,699	5.538	682,697	27,133,212	3.974	4,081,493	218,076,251	5.343
Aug-23	451,317	27,600,542	6.116	2,937,471	164,679,675	5.606	743,655	30,617,549	4.117	4,132,442	222,897,766	5.394
Sep-23	377,931	23,912,052	6.327	2,772,303	151,133,053	5.452	724,848	29,254,483	4.036	3,875,081	204,299,588	5.272
Oct-23	355,220	23,209,223	6.534	2,398,024	124,680,041	5.199	685,261	27,398,504	3.998	3,438,505	175,287,768	5.098
Nov-23	280,712	17,803,863	6.342	1,957,406	95,993,636	4.904	589,457	22,872,965	3.880	2,827,575	136,670,465	4.833
Dec-23	705,142	39,274,019	5.570	2,227,627	100,651,183	4.518	496,498	19,314,340	3.890	3,429,268	159,239,541	4.644
TOTAL	5,461,156	364,345,663	6.672	28,883,822	1,578,710,987	5.466	5,534,812	224,399,668	4.054	39,879,790	2,167,456,318	5.435

MARGINAL FUEL COST	ON-PEAK	OFF-PEAK	SUPER OFF-PEAK	AVERAGE
WEIGHTING MULTIPLIER	1.228	1.006	0.746	1.000

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2023 through December 2023

			Actual	Estimated	Estimated	Estimated	Estimated	Estimated	
			Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		822,863	1,091,176	1,539,222	742,043	1,204,771	1,569,492	6,969,567
2	COAL		2,063,905	2,141,693	6,147,938	975,392	9,265,816	9,895,686	30,490,430
3	GAS		127,503,058	85,681,448	77,869,147	82,673,760	99,819,054	111,366,236	584,912,703
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	130,389,826	88,914,317	85,556,307	84,391,195	110,289,641	122,831,414	622,372,700
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		370	4,959	5,929	3,357	4,012	5,811	24,439
7	COAL		34,601	25,575	107,356	0	173,187	189,279	529,998
8	GAS		2,733,308	2,532,740	2,612,455	2,812,758	3,167,756	3,422,404	17,281,421
9	SOLAR		121,307	141,087	199,788	213,989	271,600	269,045	1,216,816
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	2,889,586	2,704,361	2,925,528	3,030,104	3,616,555	3,886,539	19,052,673
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	4,630	8,583	11,552	5,717	8,819	12,010	51,311
13	COAL	TON	16,302	11,989	53,800	0	88,154	95,598	265,843
14	GAS	MCF	19,530,265	18,109,394	18,869,954	20,422,010	23,465,840	25,002,017	125,399,480
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		24,440	49,995	67,307	33,298	51,358	69,954	296,352
17	COAL		369,925	275,608	1,238,736	0	2,033,492	2,206,776	6,124,537
18	GAS		20,070,861	18,109,394	18,869,954	20,422,010	23,465,840	25,002,017	125,940,076
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	20,465,227	18,434,997	20,175,997	20,455,308	25,550,690	27,278,747	132,360,966
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.18%	0.20%	0.11%	0.11%	0.15%	0.13%
22	COAL		1.20%	0.95%	3.67%	0.00%	4.79%	4.87%	2.78%
23	GAS		94.59%	93.65%	89.30%	92.83%	87.59%	88.06%	90.70%
24	SOLAR		4.20%	5.22%	6.83%	7.06%	7.51%	6.92%	6.39%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	177.72	127.13	133.24	129.80	136.61	130.68	135.83
28	COAL	$/TON	126.60	178.64	114.27	0.00	105.11	103.51	114.69
29	GAS	$/MCF	6.53	4.73	4.13	4.05	4.25	4.45	4.66
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		33.67	21.83	22.87	22.29	23.46	22.44	23.52
32	COAL		5.58	7.77	4.96	0.00	4.56	4.48	4.98
33	GAS		6.35	4.73	4.13	4.05	4.25	4.45	4.64
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	6.37	4.82	4.24	4.13	4.32	4.50	4.70
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		66,122	10,082	11,352	9,918	12,800	12,037	12,126
37	COAL		10,691	10,776	11,539	0	11,742	11,659	11,556
38	GAS		7,343	7,150	7,223	7,260	7,408	7,305	7,288
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,082	6,817	6,897	6,751	7,065	7,019	6,947
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		222.62	22.01	25.96	22.10	30.03	27.01	28.52
42	COAL		5.96	8.37	5.73	0.00	5.35	5.23	5.75
43	GAS		4.66	3.38	2.98	2.94	3.15	3.25	3.38
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	4.51	3.29	2.92	2.79	3.05	3.16	3.27

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2023 through December 2023

			Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		1,314,367	1,343,620	1,609,530	1,011,618	744,031	1,345,145	14,337,878
2	COAL		10,340,436	11,426,180	7,742,201	1,630,436	975,392	1,041,646	63,646,721
3	GAS		127,793,220	126,123,455	113,738,699	102,900,725	100,062,977	112,900,163	1,268,431,942
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	139,448,023	138,893,255	123,090,430	105,542,779	101,782,400	115,286,954	1,346,416,541
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		4,798	4,875	6,012	4,862	3,313	5,919	54,219
7	COAL		201,961	235,369	154,058	16,721	0	1,642	1,139,749
8	GAS		3,612,803	3,560,669	3,380,158	3,075,017	2,539,846	2,774,650	36,224,565
9	SOLAR		271,175	254,883	235,734	227,051	191,189	166,068	2,562,915
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	4,090,737	4,055,797	3,775,962	3,323,651	2,734,348	2,948,279	39,981,448
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	10,232	10,619	12,703	8,115	5,586	10,415	108,981
13	COAL	TON	102,477	115,571	75,828	8,146	0	749	568,614
14	GAS	MCF	26,547,170	26,216,476	25,101,368	22,725,042	19,485,910	20,264,573	265,740,019
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		59,609	61,846	73,989	47,251	32,543	60,682	632,272
17	COAL		2,370,882	2,678,694	1,760,062	189,311	0	17,435	13,140,921
18	GAS		26,547,170	26,216,476	25,101,368	22,725,042	19,485,910	20,264,573	266,280,615
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	28,977,661	28,957,016	26,935,419	22,961,604	19,518,453	20,342,690	280,053,809
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.12%	0.12%	0.16%	0.15%	0.12%	0.20%	0.14%
22	COAL		4.94%	5.80%	4.08%	0.50%	0.00%	0.06%	2.85%
23	GAS		88.32%	87.79%	89.52%	92.52%	92.89%	94.11%	90.60%
24	SOLAR		6.63%	6.28%	6.24%	6.83%	6.99%	5.63%	6.41%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	128.46	126.53	126.70	124.66	133.20	129.15	131.56
28	COAL	$/TON	100.90	98.87	102.10	200.15	0.00	1390.72	111.93
29	GAS	$/MCF	4.81	4.81	4.53	4.53	5.14	5.57	4.77
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		22.05	21.73	21.75	21.41	22.86	22.17	22.68
32	COAL		4.36	4.27	4.40	8.61	0.00	59.75	4.84
33	GAS		4.81	4.81	4.53	4.53	5.14	5.57	4.76
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	4.81	4.80	4.57	4.60	5.22	5.67	4.81
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		12,423	12,685	12,307	9,718	9,823	10,252	11,662
37	COAL		11,739	11,381	11,425	11,322	0	10,618	11,530
38	GAS		7,348	7,363	7,426	7,390	7,672	7,303	7,351
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,084	7,140	7,133	6,909	7,138	6,900	7,005
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		27.39	27.56	26.77	20.80	22.46	22.73	26.44
42	COAL		5.12	4.85	5.03	9.75	0.00	63.44	5.58
43	GAS		3.54	3.54	3.36	3.35	3.94	4.07	3.50
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	3.41	3.42	3.26	3.18	3.72	3.91	3.37

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Feb-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	12,710	2.6	89.29	41.3	10,901	COAL	6,027	TONS	22.99	138,551	1,074,003	8.45
2	CRYSTAL RIVER	5	712	12,865	2.7	91.07	37.6	10,653	COAL	5,962	TONS	22.99	137,057	1,067,690	8.30
3	ANCLOTE	1	517	48,765	14.0	92.50	19.3	11,813	GAS	576,046	MCF	1.00	576,046	2,414,982	4.95
4	ANCLOTE	2	521	12,639	3.6	92.50	21.1	12,520	GAS	158,234	MCF	1.00	158,234	1,057,929	8.37
5	BARTOW	1-4	1,279	362	0.1	89.11	3.0	14,945	GAS	5,406	MCF	1.00	5,406	25,571	7.07
6	BARTOWCC	1	1279	551,787	64.2	81.99	69.1	7,187	GAS	3,965,717	MCF	1.00	3,965,717	18,756,557	3.40
7	CITRUS CC	1-2	1640	994,220	90.2	94.46	95.5	6,560	GAS	6,522,484	MCF	1.00	6,522,484	30,849,241	3.10
8	DEBARY	1-10	785	6,118	1.3	80.25	10.0	12,824	GAS	78,453	MCF	1.00	78,453	371,058	6.07
9	HINES	1-4	2,204	727,754	49.4	73.30	73.2	7,210	GAS	5,247,013	MCF	1.00	5,247,013	24,816,673	3.41
10	INT CITY	1-14	1,186	4,416	0.6	93.88	7.3	12,555	GAS	55,440	MCF	1.00	55,440	262,212	5.94
11	OSPREY	1	505	92,945	27.4	81.96	88.1	7,726	GAS	718,119	MCF	1.00	718,119	3,396,468	3.65
12	SUWANNEE CT	1-3	200	3,003	2.3	81.88	30.5	12,705	GAS	38,150	MCF	1.00	38,150	180,436	6.01
13	TIGER BAY	1	225	58,934	39.0	88.93	94.6	7,561	GAS	445,598	MCF	1.00	445,598	2,107,532	3.58
14	UNIV OF FLA.	1	47	31,800	100.7	94.64	106.4	9,394	GAS	298,734	MCF	1.00	298,734	1,442,789	4.54
15	BARTOW	1-4	228	213	0.4	89.11	16.8	15,595	LIGHT OIL	570	BBLS	5.82	3,318	75,411	35.44
16	BARTOW CC	1	1,279	0	64.2	81.99	69.1	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	209	0.1	93.75	22.6	13,384	LIGHT OIL	481	BBLS	5.82	2,800	62,205	29.73
18	DEBARY	1-10	785	861	1.3	80.25	10.0	12,833	LIGHT OIL	1,896	BBLS	5.82	11,049	260,839	30.30
19	HINESCC	1-4	2,204	3,564	49.4	73.30	73.2	7,065	LIGHT OIL	4,322	BBLS	5.82	25,179	427,354	11.99
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	0	0.0	93.88	0.0	0	LIGHT OIL	0	BBLS	5.82	0	12,796	0.00
22	SUWANNEE CT	1-3	200	112	2.3	81.88	4.3	12,726	LIGHT OIL	245	BBLS	5.82	1,424	33,452	29.90
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,069	BBLS	5.82	6,225	219,119	0.00
24	SOLAR	1	888	141,087	23.6	0.00	24.4	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,704,361									18,434,997	88,914,317	3.29

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	104,376	19.2	86.45	30.3	11,561	COAL	52,409	TONS	23.02	1,206,698	5,523,280	5.29
2	CRYSTAL RIVER	5	712	2,980	0.6	88.39	34.9	10,751	COAL	1,391	TONS	23.03	32,038	624,658	20.96
3	ANCLOTE	1	517	18,140	4.7	18.26	23.1	11,513	GAS	208,841	MCF	1.00	208,841	1,183,276	6.52
4	ANCLOTE	2	521	53,401	13.8	91.29	29.1	11,714	GAS	625,509	MCF	1.00	625,509	2,258,281	4.23
5	BARTOW	1-4	1,279	623	0.1	88.79	3.3	13,855	GAS	8,628	MCF	1.00	8,628	35,587	5.71
6	BARTOWCC	1	1279	708,988	74.5	95.78	76.6	7,170	GAS	5,083,524	MCF	1.00	5,083,524	20,968,700	2.96
7	CITRUS CC	1-2	1640	731,842	60.0	57.74	98.2	6,567	GAS	4,805,837	MCF	1.00	4,805,837	19,823,290	2.71
8	DEBARY	1-10	785	11,176	2.1	79.68	11.1	12,434	GAS	138,962	MCF	1.00	138,962	573,195	5.13
9	HINES	1-4	2,204	945,868	57.9	75.81	76.7	7,203	GAS	6,813,086	MCF	1.00	6,813,086	28,102,860	2.97
10	INT CITY	1-14	1,186	8,364	1.1	84.33	7.3	12,369	GAS	103,458	MCF	1.00	103,458	426,745	5.10
11	OSPREY	1	505	0	0.0	0.00	0.0	0	GAS	0	MCF	0.00	0	0	0.00
12	SUWANNEE CT	1-3	200	916	0.7	44.24	28.6	12,753	GAS	11,684	MCF	1.00	11,684	48,193	5.26
13	TIGER BAY	1	225	97,256	58.1	90.32	93.8	7,542	GAS	733,486	MCF	1.00	733,486	3,025,508	3.11
14	UNIV OF FLA.	1	47	35,880	102.6	96.45	106.3	9,391	GAS	336,939	MCF	1.00	336,939	1,423,512	3.97
15	BARTOW	1-4	228	227	0.5	88.79	18.6	15,174	LIGHT OIL	591	BBLS	5.83	3,444	78,112	34.42
16	BARTOW CC	1	1,279	0	74.5	95.78	76.6	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	215	0.1	93.39	23.2	13,389	LIGHT OIL	493	BBLS	5.83	2,872	63,728	29.71
18	DEBARY	1-10	785	983	2.1	79.68	11.1	12,617	LIGHT OIL	2,129	BBLS	5.83	12,404	290,475	29.55
19	HINESCC	1-4	2,204	2,793	57.9	75.81	76.7	6,988	LIGHT OIL	3,350	BBLS	5.83	19,515	345,406	12.37
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	1,656	1.1	84.33	7.3	12,366	LIGHT OIL	3,514	BBLS	5.83	20,475	477,849	28.86
22	SUWANNEE CT	1-3	200	56	0.7	44.24	4.7	12,666	LIGHT OIL	122	BBLS	5.83	712	17,689	31.47
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,353	BBLS	5.83	7,885	265,963	0.00
24	SOLAR	1	888	199,788	30.2	0.00	29.4	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,925,528									20,175,997	85,556,307	2.92

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Apr-23

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	0	0.0	89.67	0.0	0 COAL	0	TONS	0.00	0	487,696	0.00
2	CRYSTAL RIVER	5	712	0	0.0	93.33	0.0	0 COAL	0	TONS	0.00	0	487,696	0.00
3	ANCLOTE	1	517	0	0.0	0.00	0.0	0 GAS	0	MCF	0.00	0	530,094	0.00
4	ANCLOTE	2	521	64,675	17.2	96.00	28.0	12,128 GAS	784,376	MCF	1.00	784,376	2,644,772	4.09
5	BARTOW	1-4	1,279	320	0.1	89.75	3.0	14,607 GAS	4,677	MCF	1.00	4,677	18,930	5.91
6	BARTOWCC	1	1279	645,958	70.1	93.33	75.2	7,477 GAS	4,829,657	MCF	1.00	4,829,657	19,548,672	3.03
7	CITRUS CC	1-2	1640	1,009,750	85.5	82.34	87.9	6,658 GAS	6,722,875	MCF	1.00	6,722,875	27,211,722	2.69
8	DEBARY	1-10	785	3,416	0.8	73.02	9.5	13,432 GAS	45,876	MCF	1.00	45,876	185,688	5.44
9	HINES	1-4	2,204	937,199	59.2	71.92	82.8	7,293 GAS	6,834,621	MCF	1.00	6,834,621	27,664,030	2.95
10	INT CITY	1-14	1,186	9,894	1.2	81.62	7.4	12,611 GAS	124,775	MCF	1.00	124,775	505,040	5.10
11	OSPREY	1	505	0	0.0	0.00	0.0	0 GAS	0	MCF	0.00	0	0	0.00
12	SUWANNEE CT	1-3	200	2,511	1.8	83.33	31.4	12,520 GAS	31,431	MCF	1.00	31,431	127,223	5.07
13	TIGER BAY	1	225	125,235	77.3	90.67	101.4	7,297 GAS	913,825	MCF	1.00	913,825	3,698,825	2.95
14	UNIV OF FLA.	1	47	13,800	40.8	35.83	106.4	9,413 GAS	129,897	MCF	1.00	129,897	538,764	3.90
15	BARTOW	1-4	228	214	0.3	89.75	16.7	15,745 LIGHT OIL	578	BBLS	5.82	3,365	76,477	35.78
16	BARTOW CC	1	1,279	0	70.1	93.33	75.2	0 LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	209	0.1	92.67	22.7	13,397 LIGHT OIL	482	BBLS	5.82	2,804	62,331	29.78
18	DEBARY	1-10	785	857	0.8	73.02	9.5	13,423 LIGHT OIL	1,975	BBLS	5.82	11,508	270,667	31.57
19	HINESCC	1-4	2,204	1,906	59.2	71.92	82.8	7,029 LIGHT OIL	2,300	BBLS	5.82	13,399	251,632	13.20
20	OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	43	1.2	81.62	7.4	14,571 LIGHT OIL	108	BBLS	5.82	628	27,062	62.79
22	SUWANNEE CT	1-3	200	127	1.8	83.33	31.8	12,516 LIGHT OIL	274	BBLS	5.82	1,594	37,200	29.21
23	OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	0	BBLS	5.82	0	16,674	0.00
24	SOLAR	1	888	213,989	33.5	0.00	30.6	0 SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,030,104								20,455,308	84,391,195	2.79

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: May-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	142,648	26.2	84.19	31.0	11,839	COAL	73,210	TONS	23.07	1,688,772	7,369,083	5.17
2	CRYSTAL RIVER	5	712	30,539	5.8	87.42	29.4	11,288	COAL	14,944	TONS	23.07	344,720	1,896,733	6.21
3	ANCLOTE	1	517	67,861	17.6	46.02	35.2	11,030	GAS	748,471	MCF	1.00	748,471	3,490,681	5.14
4	ANCLOTE	2	521	103,476	26.7	94.19	34.6	11,731	GAS	1,213,849	MCF	1.00	1,213,849	4,854,239	4.69
5	BARTOW	1-4	1,279	327	0.1	68.06	3.0	14,098	GAS	4,612	MCF	1.00	4,612	19,613	6.00
6	BARTOWCC	1	1279	668,112	70.2	98.06	71.6	7,390	GAS	4,937,618	MCF	1.00	4,937,618	20,997,608	3.14
7	CITRUS CC	1-2	1640	1,056,089	86.6	95.16	91.0	6,559	GAS	6,927,031	MCF	1.00	6,927,031	29,457,743	2.79
8	DEBARY	1-10	785	6,372	1.2	74.27	9.2	12,847	GAS	81,870	MCF	1.00	81,870	348,159	5.46
9	HINES	1-4	2,204	1,055,647	64.6	88.24	72.9	7,396	GAS	7,807,378	MCF	1.00	7,807,378	33,201,492	3.15
10	INT CITY	1-14	1,186	14,055	1.6	82.07	6.3	12,828	GAS	180,293	MCF	1.00	180,293	766,712	5.46
11	OSPREY	1	505	119,710	31.9	62.89	100.9	7,761	GAS	929,119	MCF	1.00	929,119	3,951,152	3.30
12	SUWANNEE CT	1-3	200	399	0.3	85.49	23.2	13,593	GAS	5,420	MCF	1.00	5,420	23,046	5.78
13	TIGER BAY	1	225	45,083	26.9	42.23	83.5	7,607	GAS	342,948	MCF	1.00	342,948	1,458,412	3.23
14	UNIV OF FLA.	1	47	30,624	87.6	93.55	93.6	9,379	GAS	287,231	MCF	1.00	287,231	1,250,197	4.08
15	BARTOW	1-4	228	170	0.3	68.06	16.8	15,943	LIGHT OIL	465	BBLS	5.82	2,708	62,563	36.83
16	BARTOW CC	1	1,279	0	70.2	98.06	71.6	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	150	0.1	92.58	16.2	13,850	LIGHT OIL	356	BBLS	5.82	2,072	47,201	31.55
18	DEBARY	1-10	785	734	1.2	74.27	9.2	13,282	LIGHT OIL	1,674	BBLS	5.82	9,744	231,994	31.62
19	HINESCC	1-4	2,204	2,845	64.6	88.24	72.9	7,146	LIGHT OIL	3,489	BBLS	5.82	20,326	365,997	12.87
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	48	1.6	82.07	6.3	13,864	LIGHT OIL	115	BBLS	5.82	671	28,027	57.91
22	SUWANNEE CT	1-3	200	66	0.3	85.49	16.6	13,539	LIGHT OIL	155	BBLS	5.82	897	21,785	32.88
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,565	BBLS	5.82	14,940	447,204	0.00
24	SOLAR	1	1038	271,600	35.2	0.00	32.3	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,616,555									25,550,690	110,289,641	3.05

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jun-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	142,879	27.1	86.33	31.4	11,811	COAL	73,106	TONS	23.08	1,687,574	7,306,101	5.11
2	CRYSTAL RIVER	5	712	46,400	9.1	85.67	31.0	11,190	COAL	22,492	TONS	23.08	519,202	2,589,585	5.58
3	ANCLOTE	1	517	115,379	31.0	90.67	33.6	11,021	GAS	1,271,638	MCF	1.00	1,271,638	5,169,266	4.48
4	ANCLOTE	2	521	39,571	10.5	93.67	37.8	11,642	GAS	460,688	MCF	1.00	460,688	2,545,032	6.43
5	BARTOW	1-4	1,279	75	0.0	39.33	2.7	14,228	GAS	1,070	MCF	1.00	1,070	4,765	6.34
6	BARTOWCC	1	1279	645,988	70.1	96.33	72.8	7,384	GAS	4,769,909	MCF	1.00	4,769,909	21,241,085	3.29
7	CITRUS CC	1-2	1640	1,091,668	92.5	97.00	95.4	6,522	GAS	7,119,454	MCF	1.00	7,119,454	31,703,944	2.90
8	DEBARY	1-10	785	1,944	0.5	79.20	8.6	12,851	GAS	24,984	MCF	1.00	24,984	111,258	5.72
9	HINES	1-4	2,204	1,187,145	75.0	95.59	78.5	7,320	GAS	8,689,518	MCF	1.00	8,689,518	38,695,666	3.26
10	INT CITY	1-14	1,186	2,644	0.4	80.10	6.1	12,895	GAS	34,094	MCF	1.00	34,094	151,826	5.74
11	OSPREY	1	505	199,454	54.9	96.19	97.8	7,686	GAS	1,532,962	MCF	1.00	1,532,962	6,826,498	3.42
12	SUWANNEE CT	1-3	200	242	0.2	85.00	26.1	13,659	GAS	3,304	MCF	1.00	3,304	14,708	6.08
13	TIGER BAY	1	225	107,669	66.5	91.33	87.6	7,500	GAS	807,522	MCF	1.00	807,522	3,596,010	3.34
14	UNIV OF FLA.	1	47	30,624	90.5	96.67	93.6	9,368	GAS	286,874	MCF	1.00	286,874	1,306,178	4.27
15	BARTOW	1-4	228	96	0.1	39.33	15.0	15,534	LIGHT OIL	255	BBLS	5.82	1,485	36,776	38.47
16	BARTOW CC	1	1,279	0	70.1	96.33	72.8	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	163	0.1	94.25	17.6	13,840	LIGHT OIL	386	BBLS	5.82	2,249	50,877	31.31
18	DEBARY	1-10	785	760	0.5	79.20	8.6	13,238	LIGHT OIL	1,728	BBLS	5.82	10,059	238,698	31.41
19	HINESCC	1-4	2,204	3,549	75.0	95.59	78.5	7,109	LIGHT OIL	4,332	BBLS	5.82	25,234	451,217	12.71
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	1,173	0.4	80.10	6.1	12,807	LIGHT OIL	2,578	BBLS	5.82	15,023	353,170	30.11
22	SUWANNEE CT	1-3	200	71	0.2	85.00	35.5	13,577	LIGHT OIL	166	BBLS	5.82	964	23,250	32.74
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,565	BBLS	5.82	14,940	415,504	0.00
24	SOLAR	1	1188	269,045	31.5	0.00	26.8	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,886,539									27,278,747	122,831,414	3.16

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-23

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	152,195	27.9	91.61	30.5	11,887	COAL	78,200 TONS	23.14	1,809,217	7,648,270	5.03
2	CRYSTAL RIVER 5	712	49,766	9.4	87.42	29.4	11,286	COAL	24,277 TONS	23.14	561,665	2,692,166	5.41
3	ANCLOTE 1	517	78,449	20.4	91.94	34.9	10,991	GAS	862,222 MCF	1.00	862,222	4,441,739	5.66
4	ANCLOTE 2	521	114,242	29.5	90.00	31.9	11,871	GAS	1,356,218 MCF	1.00	1,356,218	6,234,944	5.46
5	BARTOW 1-4	1,279	208	0.0	90.16	2.8	14,159	GAS	2,946 MCF	1.00	2,946	14,177	6.81
6	BARTOWCC 1	1279	658,286	69.2	94.52	73.2	7,389	GAS	4,864,162 MCF	1.00	4,864,162	23,409,748	3.56
7	CITRUS CC 1-2	1640	1,136,529	93.1	96.78	96.2	6,518	GAS	7,407,851 MCF	1.00	7,407,851	35,651,755	3.14
8	DEBARY 1-10	785	1,925	0.4	80.61	8.9	12,790	GAS	24,619 MCF	1.00	24,619	118,485	6.16
9	HINES 1-4	2,204	1,252,511	76.6	96.21	79.7	7,304	GAS	9,148,146 MCF	1.00	9,148,146	44,027,277	3.52
10	INT CITY 1-14	1,186	1,516	0.2	71.87	6.3	12,777	GAS	19,374 MCF	1.00	19,374	93,242	6.15
11	OSPREY 1	505	223,280	59.4	96.55	97.6	7,654	GAS	1,709,048 MCF	1.00	1,709,048	8,225,135	3.68
12	SUWANNEE CT 1-3	200	321	0.3	86.45	22.6	13,584	GAS	4,363 MCF	1.00	4,363	20,996	6.54
13	TIGER BAY 1	225	113,856	68.0	90.32	88.3	7,478	GAS	851,400 MCF	1.00	851,400	4,097,530	3.60
14	UNIV OF FLA. 1	47	31,680	90.6	96.77	93.6	9,369	GAS	296,821 MCF	1.00	296,821	1,458,192	4.60
15	BARTOW 1-4	228	191	0.2	90.16	15.9	15,975	LIGHT OIL	523 BBLS	5.83	3,047	69,612	36.50
16	BARTOW CC 1	1,279	0	69.2	94.52	73.2	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
17	BAYBORO 1-4	231	154	0.1	93.63	16.7	13,847	LIGHT OIL	366 BBLS	5.83	2,131	48,414	31.46
18	DEBARY 1-10	785	674	0.4	80.61	8.9	13,214	LIGHT OIL	1,531 BBLS	5.83	8,912	213,476	31.65
19	HINESCC 1-4	2,204	3,652	76.6	96.21	79.7	7,104	LIGHT OIL	4,452 BBLS	5.83	25,939	468,826	12.84
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
21	INT CITY 1-14	1,186	42	0.2	71.87	6.3	14,595	LIGHT OIL	105 BBLS	5.83	613	26,679	63.52
22	SUWANNEE CT 1-3	200	86	0.3	86.45	42.8	13,519	LIGHT OIL	198 BBLS	5.83	1,156	27,469	32.12
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	3,057 BBLS	5.83	17,811	459,891	0.00
24	SOLAR 1	1188	271,175	30.7	0.00	27.3	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		4,090,737								28,977,661	139,448,023	3.41

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	89,352	16.4	90.65	32.5	11,728	COAL	45,214 TONS	23.18	1,047,962	4,570,717	5.12
2	CRYSTAL RIVER	5	712	146,017	27.6	87.42	31.6	11,168	COAL	70,357 TONS	23.18	1,630,732	6,855,463	4.69
3	ANCLOTE	1	517	95,272	24.8	92.58	28.9	11,217	GAS	1,068,676 MCF	1.00	1,068,676	5,203,022	5.46
4	ANCLOTE	2	521	96,590	24.9	88.71	28.0	12,144	GAS	1,172,985 MCF	1.00	1,172,985	5,578,744	5.78
5	BARTOW	1-4	1,279	201	0.0	90.16	3.0	14,199	GAS	2,856 MCF	1.00	2,856	13,735	6.83
6	BARTOWCC	1	1279	657,143	69.1	95.48	72.3	7,384	GAS	4,852,098 MCF	1.00	4,852,098	23,337,244	3.55
7	CITRUS CC	1-2	1640	1,123,066	92.0	95.97	95.9	6,522	GAS	7,324,179 MCF	1.00	7,324,179	35,227,270	3.14
8	DEBARY	1-10	785	1,578	0.4	80.06	8.8	12,871	GAS	20,313 MCF	1.00	20,313	97,697	6.19
9	HINES	1-4	2,204	1,231,211	75.3	96.61	77.9	7,304	GAS	8,992,416 MCF	1.00	8,992,416	43,251,023	3.51
10	INT CITY	1-14	1,186	2,952	0.3	92.29	6.1	12,891	GAS	38,054 MCF	1.00	38,054	183,031	6.20
11	OSPREY	1	505	202,117	53.8	96.56	98.8	7,684	GAS	1,553,107 MCF	1.00	1,553,107	7,470,014	3.70
12	SUWANNEE CT	1-3	200	829	0.6	86.29	22.9	13,621	GAS	11,292 MCF	1.00	11,292	54,311	6.55
13	TIGER BAY	1	225	118,240	70.6	91.94	88.2	7,490	GAS	885,623 MCF	1.00	885,623	4,259,600	3.60
14	UNIV OF FLA.	1	47	31,469	90.0	96.13	93.6	9,370	GAS	294,877 MCF	1.00	294,877	1,447,764	4.60
15	BARTOW	1-4	228	186	0.2	90.16	17.0	15,836	LIGHT OIL	506 BBLS	5.83	2,948	67,479	36.25
16	BARTOW CC	1	1,279	0	69.1	95.48	72.3	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	154	0.1	94.20	16.6	13,857	LIGHT OIL	366 BBLS	5.83	2,127	48,318	31.48
18	DEBARY	1-10	785	701	0.4	80.06	8.8	13,261	LIGHT OIL	1,598 BBLS	5.83	9,300	221,810	31.63
19	HINESCC	1-4	2,204	3,737	75.3	96.61	77.9	7,107	LIGHT OIL	4,559 BBLS	5.83	26,563	485,071	12.98
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	12	0.3	92.29	0.0	15,083	LIGHT OIL	31 BBLS	5.83	181	16,897	140.81
22	SUWANNEE CT	1-3	200	85	0.6	86.29	14.2	13,588	LIGHT OIL	199 BBLS	5.83	1,156	27,478	32.30
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	3,360 BBLS	5.83	19,571	476,567	0.00
24	SOLAR	1	1188	254,883	28.8	0.00	26.6	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			4,055,797								28,957,016	138,893,255	3.42

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-23

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	35,233	6.7	90.67	30.1	11,919	COAL	18,092 TONS	23.21	419,945	2,086,822	5.92
2	CRYSTAL RIVER 5	712	118,825	23.2	78.05	29.5	11,278	COAL	57,736 TONS	23.21	1,340,117	5,655,379	4.76
3	ANCLOTE 1	517	113,473	30.5	91.67	36.5	10,923	GAS	1,239,501 MCF	1.00	1,239,501	5,681,677	5.01
4	ANCLOTE 2	521	114,637	30.6	92.33	32.9	11,775	GAS	1,349,894 MCF	1.00	1,349,894	6,048,514	5.28
5	BARTOW 1-4	1,279	265	0.0	88.83	2.9	14,084	GAS	3,734 MCF	1.00	3,734	16,918	6.38
6	BARTOWCC 1	1279	625,549	67.9	92.67	73.3	7,395	GAS	4,625,919 MCF	1.00	4,625,919	20,955,832	3.35
7	CITRUS CC 1-2	1640	964,917	81.7	84.17	84.6	6,521	GAS	6,292,133 MCF	1.00	6,292,133	28,503,932	2.95
8	DEBARY 1-10	785	2,306	0.5	79.53	8.8	12,863	GAS	29,661 MCF	1.00	29,661	134,368	5.83
9	HINES 1-4	2,204	1,204,969	76.2	94.05	80.9	7,297	GAS	8,792,778 MCF	1.00	8,792,778	39,832,079	3.31
10	INT CITY 1-14	1,186	5,409	0.8	81.95	6.3	12,828	GAS	69,392 MCF	1.00	69,392	314,352	5.81
11	OSPREY 1	505	217,448	59.8	96.95	94.2	7,639	GAS	1,661,030 MCF	1.00	1,661,030	7,524,618	3.46
12	SUWANNEE CT 1-3	200	242	0.2	61.00	28.9	13,654	GAS	3,310 MCF	1.00	3,310	14,999	6.19
13	TIGER BAY 1	225	101,903	62.9	89.33	88.3	7,475	GAS	761,770 MCF	1.00	761,770	3,450,888	3.39
14	UNIV OF FLA. 1	47	29,040	85.8	91.50	93.6	9,375	GAS	272,246 MCF	1.00	272,246	1,260,522	4.34
15	BARTOW 1-4	228	186	0.3	88.83	16.5	15,895	LIGHT OIL	507 BBLS	5.82	2,953	67,529	36.35
16	BARTOW CC 1	1,279	0	67.9	92.67	73.3	0	LIGHT OIL	0 BBLS	5.82	0	0	0.00
17	BAYBORO 1-4	231	167	0.1	94.59	18.1	13,835	LIGHT OIL	397 BBLS	5.82	2,309	52,097	31.21
18	DEBARY 1-10	785	730	0.5	79.53	8.8	13,256	LIGHT OIL	1,663 BBLS	5.82	9,680	229,925	31.49
19	HINESCC 1-4	2,204	3,643	76.2	94.05	80.9	7,098	LIGHT OIL	4,439 BBLS	5.82	25,858	478,411	13.13
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.82	0	0	0.00
21	INT CITY 1-14	1,186	1,239	0.8	81.95	6.3	12,871	LIGHT OIL	2,738 BBLS	5.82	15,951	373,182	30.11
22	SUWANNEE CT 1-3	200	47	0.2	61.00	23.5	13,579	LIGHT OIL	109 BBLS	5.82	638	16,017	34.09
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	2,850 BBLS	5.82	16,600	392,369	0.00
24	SOLAR 1	1190	235,734	27.5	0.00	25.8	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,775,962								26,935,419	123,090,430	3.26

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-23

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	16,721	3.1	88.06	38.7	11,322	COAL	8,146 TONS	23.24	189,311	1,178,998	7.05
2	CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0	COAL	0 TONS	0.00	0	451,438	0.00
3	ANCLOTE	1	517	106,502	27.7	94.52	32.9	11,027	GAS	1,174,373 MCF	1.00	1,174,373	5,220,572	4.90
4	ANCLOTE	2	521	85,887	22.2	91.29	31.4	11,885	GAS	1,020,802 MCF	1.00	1,020,802	4,717,932	5.49
5	BARTOW	1-4	1,279	322	0.1	89.20	2.9	14,051	GAS	4,518 MCF	1.00	4,518	20,453	6.36
6	BARTOWCC	1	1279	581,550	61.1	86.53	65.3	7,582	GAS	4,409,264 MCF	1.00	4,409,264	19,962,635	3.43
7	CITRUS CC	1-2	1640	1,052,492	86.3	91.29	92.0	6,540	GAS	6,883,808 MCF	1.00	6,883,808	31,165,965	2.96
8	DEBARY	1-10	785	4,946	1.0	80.00	9.1	12,890	GAS	63,746 MCF	1.00	63,746	288,611	5.84
9	HINES	1-4	2,204	923,728	56.5	70.81	79.9	7,189	GAS	6,640,421 MCF	1.00	6,640,421	30,064,048	3.25
10	INT CITY	1-14	1,186	12,913	1.5	87.55	6.4	12,809	GAS	165,402 MCF	1.00	165,402	748,845	5.80
11	OSPREY	1	505	197,338	52.5	96.36	95.8	7,663	GAS	1,512,127 MCF	1.00	1,512,127	6,846,050	3.47
12	SUWANNEE CT	1-3	200	207	0.2	48.41	24.5	13,632	GAS	2,826 MCF	1.00	2,826	12,794	6.17
13	TIGER BAY	1	225	93,504	55.9	88.71	87.1	7,498	GAS	701,110 MCF	1.00	701,110	3,174,229	3.39
14	UNIV OF FLA.	1	47	15,629	44.7	47.06	93.7	9,383	GAS	146,645 MCF	1.00	146,645	678,591	4.34
15	BARTOW	1-4	228	196	0.3	89.20	16.2	15,877	LIGHT OIL	534 BBLS	5.81	3,105	70,637	36.12
16	BARTOW CC	1	1,279	0	61.1	86.53	65.3	0	LIGHT OIL	0 BBLS	5.81	0	0	0.00
17	BAYBORO	1-4	231	159	0.1	93.79	17.2	13,836	LIGHT OIL	377 BBLS	5.81	2,193	49,671	31.34
18	DEBARY	1-10	785	758	1.0	80.00	9.1	13,286	LIGHT OIL	1,729 BBLS	5.81	10,065	238,156	31.44
19	HINESCC	1-4	2,204	3,547	56.5	70.81	79.9	7,114	LIGHT OIL	4,332 BBLS	5.81	25,234	472,254	13.31
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.81	0	0	0.00
21	INT CITY	1-14	1,186	166	1.5	87.55	6.4	14,512	LIGHT OIL	414 BBLS	5.81	2,409	67,208	40.49
22	SUWANNEE CT	1-3	200	38	0.2	48.41	18.8	13,529	LIGHT OIL	88 BBLS	5.81	510	13,197	35.01
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	641 BBLS	5.81	3,735	100,495	0.00
24	SOLAR	1	1190	227,051	25.7	0.00	25.8	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			3,323,651								22,961,604	105,542,779	3.18

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	0	0.0	85.00	0.0	0	COAL	0	TONS	0.00	0	487,696	0.00
2	CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0	COAL	0	TONS	0.00	0	487,696	0.00
3	ANCLOTE	1	517	94,978	25.5	93.00	32.1	10,989	GAS	1,043,753	MCF	1.00	1,043,753	5,267,373	5.55
4	ANCLOTE	2	521	80,560	21.5	91.00	32.6	11,355	GAS	914,741	MCF	1.00	914,741	4,786,547	5.94
5	BARTOW	1-4	1,279	400	0.1	89.17	3.6	13,339	GAS	5,332	MCF	1.00	5,332	27,370	6.85
6	BARTOWCC	1	1279	194,368	21.1	34.70	22.8	11,206	GAS	2,178,110	MCF	1.00	2,178,110	11,181,319	5.75
7	CITRUS CC	1-2	1640	769,787	65.2	62.83	101.6	6,558	GAS	5,047,887	MCF	1.00	5,047,887	25,913,307	3.37
8	DEBARY	1-10	785	14,561	2.7	80.23	11.4	12,406	GAS	180,637	MCF	1.00	180,637	927,300	6.37
9	HINES	1-4	2,204	985,505	62.2	71.71	86.7	7,089	GAS	6,986,310	MCF	1.00	6,986,310	35,864,196	3.64
10	INT CITY	1-14	1,186	7,217	0.8	92.76	7.3	12,372	GAS	89,287	MCF	1.00	89,287	458,365	6.35
11	OSPREY	1	505	233,667	64.3	96.19	101.2	7,604	GAS	1,776,749	MCF	1.00	1,776,749	9,120,933	3.90
12	SUWANNEE CT	1-3	200	1,689	1.3	61.23	30.0	12,635	GAS	21,345	MCF	1.00	21,345	109,573	6.49
13	TIGER BAY	1	225	122,915	75.9	91.33	95.3	7,489	GAS	920,481	MCF	1.00	920,481	4,725,285	3.84
14	UNIV OF FLA.	1	47	34,200	101.1	95.00	106.4	9,394	GAS	321,278	MCF	1.00	321,278	1,681,409	4.92
15	BARTOW	1-4	228	241	0.4	89.17	20.1	14,802	LIGHT OIL	612	BBLS	5.83	3,568	80,222	33.28
16	BARTOW CC	1	1,279	0	21.1	34.70	22.8	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	209	0.1	93.17	22.6	13,384	LIGHT OIL	481	BBLS	5.83	2,800	62,163	29.71
18	DEBARY	1-10	785	949	2.7	80.23	11.4	12,600	LIGHT OIL	2,052	BBLS	5.83	11,956	279,041	29.41
19	HINESCC	1-4	2,204	1,801	62.2	71.71	86.7	7,104	LIGHT OIL	2,196	BBLS	5.83	12,795	259,786	14.42
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	0	0.0	92.76	0.0	0	LIGHT OIL	0	BBLS	5.83	0	12,796	0.00
22	SUWANNEE CT	1-3	200	113	1.3	61.23	11.3	12,646	LIGHT OIL	245	BBLS	5.83	1,424	33,349	29.62
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	0	BBLS	5.83	0	16,674	0.00
24	SOLAR	1	1190	191,189	22.3	0.00	23.4	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,734,348									19,518,453	101,782,400	3.72

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	0	0.0	87.74	0.0	0	COAL	0	TONS	0.00	0	487,771	0.00
2	CRYSTAL RIVER	5	712	1,642	0.3	68.97	38.4	10,618	COAL	749	TONS	23.28	17,435	553,875	33.73
3	ANCLOTE	1	517	44,649	11.6	95.16	24.0	11,391	GAS	508,603	MCF	1.00	508,603	2,843,260	6.37
4	ANCLOTE	2	521	43,010	11.1	94.84	23.3	12,170	GAS	523,425	MCF	1.00	523,425	2,904,771	6.75
5	BARTOW	1-4	1,279	704	0.1	90.40	3.5	13,894	GAS	9,775	MCF	1.00	9,775	54,446	7.74
6	BARTOWCC	1	1279	472,405	49.6	75.71	51.3	7,860	GAS	3,713,072	MCF	1.00	3,713,072	20,680,510	4.38
7	CITRUS CC	1-2	1640	1,010,203	82.8	85.26	96.5	6,559	GAS	6,626,321	MCF	1.00	6,626,321	36,906,288	3.65
8	DEBARY	1-10	785	9,022	1.7	80.16	10.8	12,624	GAS	113,900	MCF	1.00	113,900	634,390	7.03
9	HINES	1-4	2,204	935,900	57.2	81.30	77.7	7,151	GAS	6,692,395	MCF	1.00	6,692,395	37,274,301	3.98
10	INT CITY	1-14	1,186	7,284	1.0	93.64	7.2	12,540	GAS	91,346	MCF	1.00	91,346	508,768	6.98
11	OSPREY	1	505	144,964	38.6	95.90	97.0	7,619	GAS	1,104,542	MCF	1.00	1,104,542	6,151,915	4.24
12	SUWANNEE CT	1-3	200	2,698	1.9	88.23	29.2	12,884	GAS	34,763	MCF	1.00	34,763	193,613	7.18
13	TIGER BAY	1	225	68,052	40.7	90.97	95.1	7,504	GAS	510,683	MCF	1.00	510,683	2,844,325	4.18
14	UNIV OF FLA.	1	47	35,760	102.3	96.13	106.4	9,389	GAS	335,748	MCF	1.00	335,748	1,903,576	5.32
15	BARTOW	1-4	228	240	0.6	90.40	19.7	15,139	LIGHT OIL	623	BBLS	5.82	3,628	81,348	33.94
16	BARTOW CC	1	1,279	0	49.6	75.71	51.3	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	198	0.1	93.95	21.4	13,392	LIGHT OIL	454	BBLS	5.82	2,645	58,927	29.84
18	DEBARY	1-10	785	846	1.7	80.16	10.8	12,764	LIGHT OIL	1,854	BBLS	5.82	10,801	253,667	29.98
19	HINESCC	1-4	2,204	2,734	57.2	81.30	77.7	7,095	LIGHT OIL	3,329	BBLS	5.82	19,395	375,843	13.75
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	1,798	1.0	93.64	7.2	12,490	LIGHT OIL	3,853	BBLS	5.82	22,453	517,798	28.80
22	SUWANNEE CT	1-3	200	104	1.9	88.23	4.7	12,895	LIGHT OIL	231	BBLS	5.82	1,345	31,584	30.28
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	71	BBLS	5.82	415	25,978	0.00
24	SOLAR	1	1190	166,068	18.8	0.00	19.1	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,948,279									20,342,690	115,286,954	3.91

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2023 through December 2023

			Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Subtotal
	LIGHT OIL		ACT	EST	EST	EST	EST	EST	
1	PURCHASES:								
2	UNITS	BBL	18,223	8,583	11,552	5,717	8,819	12,010	64,904
3	UNIT COST	$/BBL	168.53	127.13	133.24	129.80	136.61	130.68	142.02
4	AMOUNT	$	3,071,075	1,091,176	1,539,222	742,043	1,204,771	1,569,492	9,217,779
5	BURNED:								
6	UNITS	BBL	4,630	8,583	11,552	5,717	8,819	12,010	51,311
7	UNIT COST	$/BBL	177.72	127.13	133.24	129.80	136.61	130.68	135.83
8	AMOUNT	$	822,863	1,091,176	1,539,222	742,043	1,204,771	1,569,492	6,969,567
9	ENDING INVENTORY:								
10	UNITS	BBL	439,376	439,376	439,376	439,376	439,376	439,376	
11	UNIT COST	$/BBL	123.48	123.48	123.48	123.48	123.48	123.48	
12	AMOUNT	$	54,254,101	54,254,101	54,254,101	54,254,101	54,254,101	54,254,101	
	COAL								
13	PURCHASES:								
14	UNITS	TON	127,482	11,989	53,800	0	88,154	95,598	377,023
15	UNIT COST	$/TON	140.64	178.64	114.27	0.00	105.11	103.51	122.95
16	AMOUNT	$	17,928,772	2,141,693	6,147,938	975,392	9,265,816	9,895,686	46,355,297
17	BURNED:								
18	UNITS	TON	16,302	11,989	53,800	0	88,154	95,598	265,843
19	UNIT COST	$/TON	126.60	178.64	114.27	0.00	105.11	103.51	114.69
20	AMOUNT	$	2,063,905	2,141,693	6,147,938	975,392	9,265,816	9,895,686	30,490,430
21	ENDING INVENTORY:								
22	UNITS	TON	602,472	602,472	602,472	602,472	602,472	602,472	
23	UNIT COST	$/TON	126.60	126.60	126.60	126.60	126.60	126.60	
24	AMOUNT	$	76,275,651	76,275,651	76,275,651	76,275,651	76,275,651	76,275,651	
	GAS								
25	BURNED:								
26	UNITS	MCF	19,530,265	18,109,394	18,869,954	20,422,010	23,465,840	25,002,017	125,399,480
27	UNIT COST	$/MCF	6.53	4.73	4.13	4.05	4.25	4.45	4.66
28	AMOUNT	$	127,503,058	85,681,448	77,869,147	82,673,760	99,819,054	111,366,236	584,912,703

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2023 through December 2023

			Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
	LIGHT OIL		EST	EST	EST	EST	EST	EST	
1	PURCHASES:								
2	UNITS	BBL	10,232	10,619	12,703	8,115	5,586	10,415	122,574
3	UNIT COST	$/BBL	128.46	126.53	126.70	124.66	133.20	129.15	135.31
4	AMOUNT	$	1,314,367	1,343,620	1,609,530	1,011,618	744,031	1,345,145	16,586,090
5	BURNED:								
6	UNITS	BBL	10,232	10,619	12,703	8,115	5,586	10,415	108,981
7	UNIT COST	$/BBL	128.46	126.53	126.70	124.66	133.20	129.15	131.56
8	AMOUNT	$	1,314,367	1,343,620	1,609,530	1,011,618	744,031	1,345,145	14,337,878
9	ENDING INVENTORY:								
10	UNITS	BBL	439,376	439,376	439,376	439,376	439,376	439,376	
11	UNIT COST	$/BBL	123.48	123.48	123.48	123.48	123.48	123.48	
12	AMOUNT	$	54,254,101	54,254,101	54,254,101	54,254,101	54,254,101	54,254,101	
	COAL								
13	PURCHASES:								
14	UNITS	TON	102,477	115,571	75,828	8,146	0	749	679,794
15	UNIT COST	$/TON	100.90	98.87	102.10	200.15	0.00	1390.72	116.96
16	AMOUNT	$	10,340,436	11,426,180	7,742,201	1,630,436	975,392	1,041,646	79,511,588
17	BURNED:								
18	UNITS	TON	102,477	115,571	75,828	8,146	0	749	568,614
19	UNIT COST	$/TON	100.90	98.87	102.10	200.15	0.00	1390.72	111.93
20	AMOUNT	$	10,340,436	11,426,180	7,742,201	1,630,436	975,392	1,041,646	63,646,721
21	ENDING INVENTORY:								
22	UNITS	TON	602,472	602,472	602,472	602,472	602,472	602,472	
23	UNIT COST	$/TON	126.60	126.60	126.60	126.60	126.60	126.60	
24	AMOUNT	$	76,275,651	76,275,651	76,275,651	76,275,651	76,275,651	76,275,651	
	GAS								
25	BURNED:								
26	UNITS	MCF	26,547,170	26,216,476	25,101,368	22,725,042	19,485,910	20,264,573	265,740,019
27	UNIT COST	$/MCF	4.81	4.81	4.53	4.53	5.14	5.57	4.77
28	AMOUNT	$	127,793,220	126,123,455	113,738,699	102,900,725	100,062,977	112,900,163	1,268,431,942

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jan-23	ECONSALE	--	8,182		8,182	2.868	4.959	234,620	405,721	171,100
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	94,608		94,608	4.638	4.638	4,388,148	4,388,148	0
	TOTAL		102,790		102,790	4.497	4.664	4,622,769	4,793,869	171,100
Feb-23	ECONSALE	--	22,482		22,482	3.430	4.281	771,214	962,453	191,239
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	28,089		28,089	4.085	4.085	1,147,540	1,147,540	0
	TOTAL		50,571		50,571	3.794	4.172	1,918,754	2,109,993	191,239
Mar-23	ECONSALE	--	16,207		16,207	3.186	3.976	516,403	644,456	128,053
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	37,923		37,923	3.086	3.086	1,170,143	1,170,143	0
	TOTAL		54,130		54,130	3.116	3.352	1,686,546	1,814,599	128,053
Apr-23	ECONSALE	--	9,273		9,273	4.009	5.004	371,773	463,962	92,189
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	54,073		54,073	2.769	2.769	1,497,283	1,497,283	0
	TOTAL		63,345		63,345	2.951	3.096	1,869,056	1,961,245	92,189
May-23	ECONSALE	--	14,617		14,617	3.785	4.724	553,241	690,428	137,187
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	53,452		53,452	3.061	3.061	1,636,079	1,636,079	0
	TOTAL		68,069		68,069	3.216	3.418	2,189,320	2,326,507	137,187
Jun-23	ECONSALE	--	14,035		14,035	4.650	5.803	652,613	814,443	161,830
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	72,937		72,937	3.055	3.055	2,228,425	2,228,425	0
	TOTAL		86,972		86,972	3.313	3.499	2,881,038	3,042,868	161,830
Jan	ECONSALE	--	84,796		84,796	3.656	4.695	3,099,864	3,981,463	881,598
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-23	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	341,082		341,082	3538.040	3538.040	12,067,618	12,067,618	0
	TOTAL		425,878		425,878	3.561	3.768	15,167,482	16,049,081	881,598

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-23	ECONSALE	--	16,410		16,410	5.156	6.435	846,122	1,055,936	209,814
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	85,480		85,480	3.384	3.384	2,892,315	2,892,315	0
	TOTAL		101,890		101,890	3.669	3.875	3,738,437	3,948,251	209,814
Aug-23	ECONSALE	--	27,179		27,179	4.729	5.901	1,285,208	1,603,903	318,695
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	75,583		75,583	3.385	3.385	2,558,448	2,558,448	0
	TOTAL		102,763		102,763	3.740	4.050	3,843,656	4,162,351	318,695
Sep-23	ECONSALE	--	14,497		14,497	4.688	5.851	679,641	848,172	168,531
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	67,814		67,814	3.265	3.265	2,214,084	2,214,084	0
	TOTAL		82,311		82,311	3.516	3.720	2,893,725	3,062,256	168,531
Oct-23	ECONSALE	--	19,049		19,049	4.048	5.052	771,177	962,406	191,229
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	79,807		79,807	3.159	3.159	2,520,823	2,520,823	0
	TOTAL		98,856		98,856	3.330	3.524	3,292,000	3,483,229	191,229
Nov-23	ECONSALE	--	9,409		9,409	4.343	5.420	408,625	509,952	101,327
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	59,986		59,986	3.541	3.541	2,124,070	2,124,070	0
	TOTAL		69,394		69,394	3.650	3.796	2,532,695	2,634,022	101,327
Dec-23	ECONSALE	--	33,415		33,415	3.744	4.672	1,251,065	1,561,294	310,229
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	85,295		85,295	3.812	3.812	3,251,480	3,251,480	0
	TOTAL		118,710		118,710	3.793	4.054	4,502,545	4,812,774	310,229
Jan-23	ECONSALE	--	204,754		204,754	4.074	5.139	8,341,702	10,523,126	2,181,423
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-23	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	795,047		795,047	3.475	3.475	27,628,838	27,628,838	0
	TOTAL		999,801		999,801	3.598	3.816	35,970,540	38,151,963	2,181,423

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-23	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	19			19	-219.477	-219.477	(41,701)
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	33,287			33,287	9.229	9.229	3,072,014
	TOTAL		33,306	0	0	33,306	9.098	9.098	3,030,313
Feb-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	492			492	6.679	6.679	32,888
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	5,047			5,047	6.906	6.906	348,567
	TOTAL		5,540	0	0	5,540	6.886	6.886	381,455
Mar-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	6,669			6,669	4.901	4.901	326,847
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	17,921			17,921	5.252	5.252	941,243
	TOTAL		24,590	0	0	24,590	5.157	5.157	1,268,090
Apr-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	7,222			7,222	4.609	4.609	332,877
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	65,874			65,874	4.998	4.998	3,292,627
	TOTAL		73,096	0	0	73,096	4.960	4.960	3,625,505
May-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	15,999			15,999	6.525	6.525	1,044,032
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	65,293			65,293	5.864	5.864	3,829,010
	TOTAL		81,292	0	0	81,292	5.994	5.994	4,873,042
Jun-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	5,245			5,245	5.510	5.510	289,022
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	48,864			48,864	5.666	5.666	2,768,882
	TOTAL		54,110	0	0	54,110	5.651	5.651	3,057,904
Jan-23	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	35,647			35,647	5.566	5.566	1,983,966
Jun-23	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	236,286			236,286	6.032	6.032	14,252,343
	TOTAL		271,933	0	0	271,933	5.971	5.971	16,236,309

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	10,437			10,437	5.503	5.503	574,368
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	43,466			43,466	5.943	5.943	2,583,288
	TOTAL		53,903	0	0	53,903	5.858	5.858	3,157,655
Aug-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	5,901			5,901	5.797	5.797	342,089
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	25,934			25,934	6.345	6.345	1,645,458
	TOTAL		31,835	0	0	31,835	6.243	6.243	1,987,547
Sep-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	12,600			12,600	5.300	5.300	667,766
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	52,795			52,795	5.785	5.785	3,054,330
	TOTAL		65,394	0	0	65,394	5.692	5.692	3,722,096
Oct-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	23,314			23,314	5.133	5.133	1,196,651
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	50,780			50,780	5.721	5.721	2,904,885
	TOTAL		74,094	0	0	74,094	5.536	5.536	4,101,536
Nov-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	14,550			14,550	7.221	7.221	1,050,742
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	46,781			46,781	6.752	6.752	3,158,779
	TOTAL		61,331	0	0	61,331	6.864	6.864	4,209,521
Dec-23	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	5,983			5,983	6.406	6.406	383,272
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	20,256			20,256	6.818	6.818	1,380,961
	TOTAL		26,239	0	0	26,239	6.724	6.724	1,764,233
Jan-23	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	108,432			108,432	5.717	5.717	6,198,853
Dec-23	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	476,297			476,297	6.084	6.084	28,980,044
	TOTAL		584,729	0	0	584,729	6.016	6.016	35,178,896

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-23 Act	QUAL. FACILITIES	COGEN	220,063			220,063	8.043	22.343	17,700,697
Feb-23 Est	QUAL. FACILITIES	COGEN	195,122			195,122	6.586	22.904	12,851,620
Mar-23 Est	QUAL. FACILITIES	COGEN	174,114			174,114	6.975	25.262	12,145,159
Apr-23 Est	QUAL. FACILITIES	COGEN	198,256			198,256	6.846	22.905	13,572,336
May-23 Est	QUAL. FACILITIES	COGEN	217,266			217,266	6.791	21.445	14,754,300
Jun-23 Est	QUAL. FACILITIES	COGEN	216,090			216,090	6.737	21.471	14,556,988
Jul-23 Est	QUAL. FACILITIES	COGEN	223,293			223,293	6.814	21.072	15,214,571
Aug-23 Est	QUAL. FACILITIES	COGEN	223,293			223,293	6.792	21.050	15,165,576
Sep-23 Est	QUAL. FACILITIES	COGEN	216,090			216,090	6.797	21.531	14,687,927
Oct-23 Est	QUAL. FACILITIES	COGEN	169,652			169,652	6.454	25.221	10,949,217
Nov-23 Est	QUAL. FACILITIES	COGEN	179,514			179,514	6.426	24.162	11,536,449
Dec-23 Est	QUAL. FACILITIES	COGEN	223,926			223,926	6.841	21.059	15,318,401
TOTAL	QUAL. FACILITIES	COGEN	2,456,678			2,456,678	6.857	22.394	168,453,242

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-23	ECONPURCH	--	8,966	4.273	4.273	383,141	5.908	451,173	68,033
Act	SEPA	--	9,283	6.755	6.755	627,043	6.755	627,043	0
	TOTAL		18,249	5.536	5.536	1,010,183	5.908	1,078,216	68,033
Feb-23	ECONPURCH	--	6,764	4.715	4.715	318,934	5.416	366,326	47,393
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		6,764	4.715	4.715	318,934	5.416	366,326	47,393
Mar-23	ECONPURCH	--	9,247	4.224	4.224	390,558	4.851	448,593	58,035
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		9,247	4.224	4.224	390,558	4.851	448,593	58,035
Apr-23	ECONPURCH	--	10,133	4.948	4.948	501,374	5.683	575,876	74,502
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		10,133	4.948	4.948	501,374	5.683	575,876	74,502
May-23	ECONPURCH	--	6,496	4.669	4.669	303,325	5.363	348,393	45,068
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		6,496	4.669	4.669	303,325	5.363	348,393	45,068
Jun-23	ECONPURCH	--	3,079	5.060	5.060	155,798	5.812	178,949	23,151
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		3,079	5.060	5.060	155,798	5.812	178,949	23,151
Jan-23	ECONPURCH	--	44,684	4.595	4.595	2,053,130	5.302	2,369,310	316,180
THRU	SEPA	--	9,283	6.755	6.755	627,043	6.76	627,043	0
Jun-23									
	TOTAL		53,967	4.966	4.966	2,680,173	5.552	2,996,353	316,181

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-23	ECONPURCH	--	3,154	4.875	4.875	153,743	5.599	176,582	22,839
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		3,154	4.875	4.875	153,743	5.599	176,582	22,839
Aug-23	ECONPURCH	--	2,762	6.064	6.064	167,505	6.965	192,395	24,890
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		2,762	6.064	6.064	167,505	6.965	192,395	24,890
Sep-23	ECONPURCH	--	5,492	4.872	4.872	267,530	5.596	307,284	39,754
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		5,492	4.872	4.872	267,530	5.596	307,284	39,754
Oct-23	ECONPURCH	--	10,142	5.375	5.375	545,122	6.173	626,119	80,997
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		10,142	5.375	5.375	545,122	6.173	626,119	80,997
Nov-23	ECONPURCH	--	13,362	5.327	5.327	711,846	6.119	817,617	105,771
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		13,362	5.327	5.327	711,846	6.119	817,617	105,771
Dec-23	ECONPURCH	--	11,059	5.479	5.479	605,949	6.293	695,990	90,041
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		11,059	5.479	5.479	605,949	6.293	695,990	90,041
Jan-23	ECONPURCH	--	90,656	4.969	4.969	4,504,824	5.720	5,185,297	680,473
THRU	SEPA	--	9,283	6.755	6.755	627,043	6.755	627,043	0
Dec-23									
	TOTAL		99,938	5.135	5.135	5,131,867	5.816	5,812,340	680,473

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	March 2023 ($/1000 kWh)	Proposed April 2023 ($/1000 kWh)	Difference from Current $	Difference from Current %
Base Rate [1]	78.82	78.82	0.00	0.00%
Fuel Cost Recovery	59.61	71.27	11.66	19.56%
Capacity Cost Recovery (CCR)	13.28	12.85	(0.43)	-3.24%
Energy Conservation Cost Recovery (ECCR)	3.20	3.20	0.00	0.00%
Environmental Cost Recovery (ECRC)	0.22	0.22	0.00	0.00%
Storm Protection Plan Cost Recovery Charge (SPPCRC)	4.14	4.14	0.00	0.00%
Interim Storm Charge [2]	0.00	13.14	13.14	100.00%
Asset Securitization Charge (ASC)	2.03	2.03	0.00	0.00%
Subtotal	161.30	185.67	24.37	15.11%
Gross Receipts Tax and Regulatory Assessment Fee	4.25	4.89	0.64	15.06%
Total	165.55	190.56	$25.01	15.11%

[1] Base Rate is in accordance with the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, including ROE Trigger provision approved in Docket No. 20220143-EI, Duette SoBRA adjustment as set forth in DEF's 2017 Settlement Agreement approved in Order No. PSC-2017-0451-PAA-EI, and Tax Reform approved in Order No. PSC-2022-0425-TRF-EI.

[2] Per DEF's January 23, 2023 petition to implement a storm charge beginning in April 2023.

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Calculation of Inverted Residential Fuel Factors

	Apr - Dec 2023 Annual Units mWh	Fuel Rate Cents/kWh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kWh	10,035,690	7.455	$ 748,160,660	7.127	$ 715,231,486
Over 1,000 kWh	4,438,616	7.455	330,898,820	8.197	363,827,994
Total	14,474,306		$ 1,079,059,480		$ 1,079,059,480
Rate Differential by Tier - Cents per kWh				1.070	

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2023

Docket No. 20230001-EI
Amended Schedule E12-A
Page 1 of 1

Note: This Schedule was previously submitted and approved in Order No. 2023-0026-FOF-EI

		EST Jan-23	EST Feb-23	EST Mar-23	EST Apr-23	EST May-23	EST Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	82,037,983
3	Orlando Cogen Limited (ORLACOGL)	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,948
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,647,898
7	Subtotal - Base Level Capacity Costs	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	382,063,369
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	372,141,180
10	**Intermediate Production Level Capacity Costs**													
11	Reserved for Future Use													
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,976,796	1,976,796	1,411,997	1,369,848	1,917,787	3,898,797	3,898,797	3,898,797	1,819,439	1,369,848	1,369,848	1,976,796	26,885,544
18	Vandolah (NSG)	2,853,651	2,869,683	2,056,255	2,033,352	2,773,491	5,720,689	5,703,512	5,657,707	2,706,692	1,993,272	2,039,078	2,869,683	39,277,065
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,830,447	4,846,478	3,468,252	3,403,200	4,691,278	9,619,486	9,602,309	9,556,504	4,526,131	3,363,120	3,408,926	4,846,478	66,162,609
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,594,235	4,609,483	3,298,652	3,236,781	4,461,872	9,149,087	9,132,750	9,089,185	4,304,800	3,198,661	3,242,227	4,609,483	62,927,216
23	**Other Capacity Costs**													
24	Retail Wheeling	(102,215)	(68,469)	(87,302)	(22,075)	(57,083)	(2,442)	(2,567)	(4,483)	(6,604)	(39,505)	(62,343)	(47,938)	(503,025)
25	Ridge Generating Station L.P. Termination [1]	583,616	600,008	576,577	573,057	569,538	566,018	562,499	558,979	555,460	551,940	548,420	544,901	6,791,013
26	DOE Settlement-Spent Fuel Claim [2]	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
27	SoBRA True-Up - Duette (2022 Base Rate Adjmt) [5]	(1,144,593)	-	-	-	-	-	-	-	-	-	-	-	(1,144,593)
28	Reserved for Future Use													-
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [3]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [3]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
31	Total Other Capacity Costs	870,908	2,065,639	2,023,375	2,085,083	2,046,555	2,097,677	2,094,033	2,088,597	2,082,956	2,046,536	2,020,178	2,031,064	23,552,602
32	**Total Capacity Costs (line 9+15+22+31)**	36,476,908	37,686,887	36,333,792	36,333,629	37,520,192	42,258,529	42,238,548	42,189,547	37,399,521	36,256,962	36,274,170	37,652,312	458,620,998
33	Actual/Estimated True-Up Provision - Jan - Dec 2022													(6,747,100)
34	**Total Recoverable Capacity Costs**													451,873,898
35	**Total Recoverable ISFSI Costs** [4]													6,879,837
36	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**													458,753,735

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.

[2] Per the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, DEF is authorized to monetize the expected DOE award for its spent fuel claim through the use of a regulatory asset or liability as necessary, and reflect it as a credit to income in an amount to be detemined each year by the Company. This treatment affords both DEF and customers the right to be made whole in a subsequent Capacity Cost Recovery clause filing for any cost of money or over- or under- collection and timing thereof of the actual award relative to the assumed $173 million (retail) to be recognized. The $19.3 million is the difference between the $173 million spent fuel claim and the DOE award of $154 million.

[3] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[4] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

[5] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.

Duke Energy Florida, LLC
2022 Estimated Production Tax Credit
For the Year 2023

Docket No. 20230001-EI
Amended Schedule E12-A (PTC)

		EST Jan-23	EST Feb-23	EST Mar-23	EST Apr-23	EST May-23	EST Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)													-
3	Orlando Cogen Limited (ORLACOGL)													-
4	Pasco County Resource Recovery (PASCOUNT)													-
5	Pinellas County Resource Recovery (PINCOUNT)													-
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)													-
7	Subtotal - Base Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
10	**Intermediate Production Level Capacity Costs**													
11	Reserved for Future Use													
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills													-
18	Vandolah (NSG)													-
19	Other													-
20	Subtotal - Peaking Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
23	**Other Capacity Costs**													
24	Retail Wheeling													-
25	Ridge Generating Station L.P. Termination													-
26	DOE Settlement-Spent Fuel Claim													-
27	SoBRA True-Up - Duette (2022 Base Rate Adjmt)													-
28	PTC Solar Credit [1]	-	-	-	(11,668,131)	-	-	-	-	-	-	-	-	(11,668,131)
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt)													-
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt)													-
31	Total Other Capacity Costs	-	-	-	(11,668,131)	-	-	-	-	-	-	-	-	(11,668,131)
32	**Total Capacity Costs (line 9+15+22+31)**	-	-	-	(11,668,131)	-	-	-	-	-	-	-	-	(11,668,131)
33	Actual/Estimated True-Up Provision - Jan - Dec 2022													-
34	**Total Recoverable Capacity Costs**													(11,668,131)
35	**Total Recoverable ISFSI Costs**													-
36	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**													(11,668,131)

[1] Proposed 2022 Production Tax Credit to be returned to customers beginning April 2023.

Duke Energy Florida, LLC
Calculation of Energy and Demand Percent by Rate Class
For the Year 2023

Docket No. 20230001-EI
Amended Schedule E12-D

Note: This Schedule was previously submitted and approved in Order No. 2023-0026-FOF-EI

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (MWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (MWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (MWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues ($000s)	(12) ISFSI Uniform Percent Allocation ($000s)
Residential												**0.29%**
RS-1, RST-1, RSL-1, RSL-2, RSS-1												
Secondary	0.516	21,187,001	4,686.2	0.9247403	22,911,299	5,067.6	2,615.4	53.933%	63.722%	61.275%	1,521,115	4,452
General Service Non-Demand												
GS-1, GST-1												
Secondary	0.608	1,151,328	216.2	0.9247403	1,245,029	233.8	142.1	2.931%	2.940%	2.937%		
Primary	0.608	12,153	2.3	0.9758571	12,454	2.3	1.4	0.029%	0.029%	0.029%		
Sec Del/Primary Mtr	0.608	42	0.0	0.9758571	43	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.608	2,410	0.5	0.9858571	2,444	0.5	0.3	0.006%	0.006%	0.006%		
		1,165,933	218.9		1,259,970	236.6	143.8	2.966%	2.975%	2.973%	83,134	243
General Service												
GS-2 Secondary	1.000	207,230	23.7	0.9247403	224,095	25.6	25.6	0.528%	0.322%	0.373%	5,704	17
General Service Demand												
GSD-1, GSDT-1												
Secondary	0.742	11,732,889	1,805.2	0.9247403	12,687,767	1,952.2	1,448.4	29.867%	24.547%	25.877%		
Primary	0.742	1,674,480	257.6	0.9758571	1,715,907	264.0	195.9	4.039%	3.320%	3.500%		
Sec Del/Primary Mtr	0.742	18,791	2.9	0.9758571	19,256	3.0	2.2	0.045%	0.037%	0.039%		
Transm Del/ Primary Mtr	0.742	0	0.0	0.9758571	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.742	396,109	60.9	0.9858571	401,792	61.8	45.9	0.946%	0.777%	0.819%		
SS-1 Primary	0.958	64,447	7.7	0.9758571	66,042	7.9	7.5	0.155%	0.099%	0.113%		
Transm Del/ Transm Mtr	0.958	4,740	0.6	0.9858571	4,808	0.6	0.5	0.011%	0.007%	0.008%		
Transm Del/ Primary Mtr	0.958	994	0.1	0.9758571	1,019	0.1	0.1	0.002%	0.002%	0.002%		
		13,892,451	2,135.1		14,896,591	2,289.5	1,700.5	35.066%	28.790%	30.359%	651,464	1,907
Curtailable												
CS-2, CST-2, CS-3, CST-3												
Secondary	1.028	0	0.0	0.9247403	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary	1.028	61,191	6.8	0.9758571	62,704	7.0	7.2	0.148%	0.088%	0.103%		
SS-3 Primary	2.390	81,829	3.9	0.9758571	83,853	4.0	9.6	0.197%	0.050%	0.087%		
		143,019	10.7		146,558	11.0	16.7	0.345%	0.138%	0.190%	5,501	16
Interruptible												
IS-2, IST-2												
Secondary	0.957	364,150	43.4	0.9247403	393,786	47.0	45.0	0.927%	0.591%	0.675%		
Sec Del/Primary Mtr	0.957	3,936	0.5	0.9758571	4,033	0.5	0.5	0.009%	0.006%	0.007%		
Primary Del / Primary Mtr	0.957	1,020,628	121.7	0.9758571	1,045,879	124.7	119.4	2.462%	1.569%	1.792%		
Primary Del / Transm Mtr	0.957	73	0.0	0.9858571	74	0.0	0.0	0.000%	0.000%	0.000%		
Transm Del/ Transm Mtr	0.957	822,182	98.1	0.9858571	833,977	99.5	95.2	1.963%	1.251%	1.429%		
Transm Del/ Primary Mtr	0.957	329,681	39.3	0.9758571	337,837	40.3	38.6	0.795%	0.507%	0.579%		
SS-2 Primary	1.147	14,551	1.4	0.9758571	14,911	1.5	1.7	0.035%	0.019%	0.023%		
Transm Del/ Transm Mtr	1.147	2,359	0.2	0.9858571	2,392	0.2	0.3	0.006%	0.003%	0.004%		
Transm Del/ Primary Mtr	1.147	50,947	5.1	0.9758571	52,207	5.2	6.0	0.123%	0.065%	0.080%		
		2,608,506	309.8		2,685,097	318.9	306.5	6.321%	4.010%	4.588%	74,392	218
Lighting												
LS-1 (Secondary)	11.683	330,646	3.2	0.9247403	357,555	3.5	40.8	0.842%	0.044%	0.243%	9,457	28
		39,534,786	7,388		42,481,164	7,953	4,849	100.000%	100.000%	100.000%	2,350,767	6,880

Notes:
(1) Average 12CP load factor based on load research study filed July 30, 2021 (FPSC rule 25-6.0437 (7))
(2) Projected mWh sales for the period Apr-Dec 2023
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) Based on system average line loss analysis for 2021
(5) Calculated: Column 2 / Column 4
(6) Calculated: Column 3 / Column 4
(7) Calculated: Column 5 / 8,760 hours
(8) Calculated: Column 7 / Total Column 7
(9) Calculated: Column 6 / Total Column 6
(10) Calculated: Column 8 x 1/4 + Column 9 x 3/4
(11) Projected Base Energy & Demand Revenues for Apr-Dec 2023
(12) Uniform Percent Calculated: Column 12 Total / Column 11 Total
Calculated: Column 11 x Uniform Percent

Duke Energy Florida, LLC
Calculation of Capacity Cost Recovery Factors by Rate Class
Excludes Production Tax Credit
Rates Effective January 2023 - March 2023

Note: This Schedule was previously submitted and approved in Order No. 2023-0026-FOF-EI

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs ($)	(4) ISFSI Dry Cask Storage Costs ($)	(5) Capacity + ISFSI Production Demand Costs ($)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor ($/kW-mo)	(12) ISFSI CCR Factor ($/kW-mo)	(13) Capacity + ISFSI CCR Factor ($/kW-mo)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	61.275%	21,187,001	$276,884,759	$4,451,748	$281,336,507	**1.307**	**0.021**	**1.328**					
General Service Non-Demand													
GS-1, GST-1													
Secondary		1,151,328				**1.152**	**0.021**	**1.173**					
Primary		12,073				**1.140**	**0.021**	**1.161**					
Transmission		2,362				**1.129**	**0.021**	**1.150**					
TOTAL GS	2.973%	1,165,763	13,432,783	243,302	13,676,085								
General Service													
GS-2 Secondary	0.373%	207,230	1,686,107	16,694	1,702,800	**0.814**	**0.008**	**0.822**					
General Service Demand													
GSD-1, GSDT-1, SS-1													
Secondary		11,732,889									**3.32**	**0.05**	**3.37**
Primary		1,741,125									**3.29**	**0.05**	**3.34**
Transmission		392,832									**3.25**	**0.05**	**3.30**
TOTAL GSD	30.359%	13,866,847	137,183,277	1,906,598	139,089,875				46.04%	41,259,666			
Curtailable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		-									**1.64**	**0.03**	**1.67**
Primary		141,589									**1.62**	**0.03**	**1.65**
Transmission		-									**1.61**	**0.03**	**1.64**
TOTAL CS	0.190%	141,589	857,267	16,100	873,367				37.10%	522,730			
Interruptible													
IS-2, IST-2, SS-2													
Secondary		364,150									**2.66**	**0.03**	**2.69**
Primary		1,405,545									**2.63**	**0.03**	**2.66**
Transmission		808,122									**2.61**	**0.03**	**2.64**
TOTAL IS	4.588%	2,577,817	20,729,986	217,718	20,947,705				45.31%	7,793,004			
Lighting													
LS-1 Secondary	0.243%	330,646	1,099,718	27,678	1,127,396	**0.333**	**0.008**	**0.341**					
	100.000%	39,476,892	$451,873,898	$6,879,837	$458,753,735	**1.145**	**0.017**	**1.162**					

Notes:
(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Apr-Dec 2023
(3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
(4) From Schedule E12-D, Column 12
(5) Column 3 + Column 4
(6) (Column 3 / Column 2) / 10
(7) (Column 4 / Column 2) / 10
(8) Column 6 + Column 7
(9) Class Billing kW Load Factor
(10) Column 2 x 1000 / 8,760 / Column 9 x 12
(11) Column 3 / Column 10
(12) Column 4 / Column 10
(13) Column 5 / Column 10

***Calculation of Standby Service kW Charges:**

	Capacity + Ridge + ISFSI Cost	Effective kW	$/kW
Total GSD, CS, IS	$160,910,947	49,575,400	3.25

SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $3.25/kW * 10%	0.325	0.322	0.319
Daily - $3.25/kW / 21	0.155	0.153	0.152

Rate Class		(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) PTC Solar Credit ($)	(4) PTC Solar Credit Factor (c/kWh)	(5) Billing KW Load Factor (%)	(6) Projected Effective KW at Meter Level (kW)	(7) PTC Solar Credit Factor ($/kW-mo)
Residential								
RS-1, RST-1, RSL-1, RSL-2, RSS-1								
	Secondary	61.275%	16,566,050	(7,149,622)	**-0.043**			
General Service Non-Demand								
GS-1, GST-1								
	Secondary		979,136		**-0.035**			
	Primary		10,486		**-0.035**			
	Transmission		1,703		**-0.034**			
	TOTAL GS	2.973%	991,325	(346,857)				
General Service								
GS-2	Secondary	0.373%	158,446	(43,538)	**-0.027**			
General Service Demand								
GSD-1, GSDT-1, SS-1								
	Secondary		9,202,480					**-0.11**
	Primary		1,363,109					**-0.11**
	Transmission		310,874					**-0.11**
	TOTAL GSD	30.359%	10,876,463	(3,542,299)		46.04%	32,362,023	
Curtailable								
CS-2, CST-2, CS-3, CST-3, SS-3								
	Secondary		-					**-0.06**
	Primary		105,086					**-0.06**
	Transmission		-					**-0.06**
	TOTAL CS	0.190%	105,086	(22,136)		37.10%	387,964	
Interruptible								
IS-2, IST-2, SS-2								
	Secondary		285,047					**-0.09**
	Primary		1,668,030					**-0.09**
	Transmission		1,575					**-0.09**
	TOTAL IS	4.588%	1,954,652	(535,283)		45.31%	5,909,113	
Lighting								
LS-1	Secondary	0.243%	252,002	(28,397)	**-0.011**			
		100.000%	30,904,023	(11,668,131)	**-0.038**			

Notes:
(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Apr-Dec 2023
(3) Column 1 x Total from Schedule E12-A (PTC)
(4) (Column 3 / Column 2) / 10
(5) Class Billing kW Load Factor
(6) Column 2 x 1000 / 8,760 / Column 5 x 12
(7) Column 3 / Column 6

***Calculation of Standby Service kW Charges:**	Capacity + Ridge + ISFSI Cost	Effective kW	$/kW
Total GSD, CS, IS	(4,099,718)	38,659,101	(0.11)
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $-0.11/kW * 10%	(0.011)	(0.011)	(0.011)
Daily - $-0.11/kW / 21	(0.005)	(0.005)	(0.005)

Duke Energy Florida, LLC
Calculation of Capacity Cost Recovery Factors by Rate Class
Includes Production Tax Credit
Rates Effective April 2023 - December 2023

Docket No. 20230001-EI
Amended Schedule E12-E

Rate Class		(1) Capacity + ISFSI CCR Factor (c/kWh)	(2) PTC Solar Credit Factor (c/kWh)	(3) Apr 2023 - Dec 2023 CCR Factor (c/kWh)	(4) Capacity + ISFSI CCR Factor ($/kW-mo)	(5) PTC Solar Credit Factor ($/kW-mo)	(6) Apr 2023 - Dec 2023 Capacity Factor+ ISFSI+PTC Solar Credit Factor ($/kW-mo)
Residential							
RS-1, RST-1, RSL-1, RSL-2, RSS-1							
	Secondary	**1.328**	**-0.043**	**1.285**			
General Service Non-Demand							
GS-1, GST-1							
	Secondary	**1.173**	**-0.035**	**1.138**			
	Primary	**1.161**	**-0.035**	**1.127**			
	Transmission	**1.150**	**-0.034**	**1.115**			
	TOTAL GS						
General Service							
GS-2	Secondary	**0.822**	**-0.027**	**0.795**			
General Service Demand							
GSD-1, GSDT-1, SS-1							
	Secondary				**3.37**	**-0.11**	**3.26**
	Primary				**3.34**	**-0.11**	**3.23**
	Transmission				**3.30**	**-0.11**	**3.19**
	TOTAL GSD						
Curtailable							
CS-2, CST-2, CS-3, CST-3, SS-3							
	Secondary				**1.67**	**-0.06**	**1.61**
	Primary				**1.65**	**-0.06**	**1.59**
	Transmission				**1.64**	**-0.06**	**1.58**
	TOTAL CS						
Interruptible							
IS-2, IST-2, SS-2							
	Secondary				**2.69**	**-0.09**	**2.60**
	Primary				**2.66**	**-0.09**	**2.57**
	Transmission				**2.64**	**-0.09**	**2.55**
	TOTAL IS						
Lighting							
LS-1	Secondary	**0.341**	**-0.011**	**0.330**			
		1.162	**-0.038**	**1.124**			

Notes:
(1) From Schedule E12-E Page 1, Columns 6 & 7
(2) From Schedule E12-E page 2 of 3, Column 4
(3) Column 1 + Column 2
(4) From Schedule E12-E Page 1, Column 13
(5) From Schedule E12-E Page 2, Column 7
(6) Column 4 + Column 5

***Calculation of Standby Service kW Charges:**

	$/kW
Total GSD, CS, IS	3.14

SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $3.14/kW * 10	0.314	0.311	0.308
Daily - $3.14/kW / 21	0.150	0.148	0.147

Exhibit B

Revised Tariff Sheet-April

6.105

Clean

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS

Rate Schedule/Metering Level	ECCR[2]		CCR[3]		ECRC[4]	ASC[5]	SPPCRC[6]		SCRS[7]
	¢/ kWh	$/ kW	¢/ kWh	$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.)	0.320	-	1.285	-	0.022	0.199	0.414	-	1.314
< 1000									
> 1000									
GS-1, GST-1									
Secondary	0.288	-	1.138	-	0.021	0.175	0.401	-	1.312
Primary	0.285	-	1.127	-	0.021	0.173	0.397	-	1.299
Transmission	0.282	-	1.115	-	0.021	0.172	0.393	-	1.286
GS-2 (Sec.)	0.217	-	0.795	-	0.018	0.124	0.188	-	0.582
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	3.26	0.020	0.151	-	1.05	0.941
Primary	-	0.84	-	3.23	0.020	0.149	-	1.01	0.932
Transmission	-	0.83	-	3.19	0.020	0.148	-	0.19	0.922
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	1.61	0.016	0.097	-	0.98	1.611
Primary	-	0.46	-	1.59	0.016	0.096	-	0.97	1.595
Transmission	-	0.45	-	1.58	0.016	0.095	-	0.96	1.579
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	2.60	0.018	0.124	-	0.80	0.421
Primary	-	0.69	-	2.57	0.018	0.123	-	0.59	0.417
Transmission	-	0.69	-	2.55	0.018	0.122	-	0.14	0.413
LS-1 (Sec.)	0.116	-	0.330	-	0.014	0.050	0.306	-	1.166
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	0.082	-	0.314	-	-	-	0.094	-
Primary	-	0.081	-	0.311	-	-	-	0.093	-
Transmission	-	0.080	-	0.308	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	0.150	-	-	-	0.045	-
Primary	-	0.039	-	0.148	-	-	-	0.045	-
Transmission	-	0.038	-	0.147	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery[1]

Rate Schedule/Metering Level		Levelized	On-Peak	Off-Peak	Super-Off-Peak
		¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1 Only	**< 1,000**	7.127	N/A	N/A	N/A
RS-1 Only	**> 1,000**	8.197	N/A	N/A	N/A
LS-1 Only	**Secondary**	6.978	N/A	N/A	N/A
All Other Rate Schedules	**Secondary**	7.455	9.155	7.500	5.561
All Other Rate Schedules	**Primary**	7.380	9.063	7.424	5.505
All Other Rate Schedules	**Transmission**	7.306	8.972	7.350	5.450

(Continued on Page No. 2)

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS
(Continued from Page 1)

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the monthly max demand only.

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Protection Plan Cost Recovery Clause Factor:

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the SPPCRC charge will be included in the monthly max demand only.

(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of April 2023 through March 2024. This surcharge is designed to recover storm restoration costs, replenishment of the storm reserve, and interest related to Hurricanes Elsa, Eta, Ian, Isaias, Nicole, and Tropical Storm Fred.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Regulatory Assessment Fee Factor:

In accordance with Section 350.113 of the Florida Statutes and Rule 25-6.0131, F.A.C., a factor of 0.072% is applicable to gross operating sales charges for collection of the Regulatory Assessment Fee.

(Continued on Page No. 3)

Exhibit C

Revised Tariff Sheet-April

6.105

Legislative

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	**ECCR[2]**		**CCR[3]**		**ECRC[4]**	**ASC[5]**	**SPPCRC[6]**		**SCRS[7]**
	¢/ kWh	**$/ kW**	**¢/ kWh**	**$/ kW**	**¢/ kWh**	**¢/ kWh**	**¢/ kWh**	**$/ kW**	**¢/ kWh**
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.320	-	~~1.328~~1.285	-	0.022	0.199	0.414	-	-1.314
GS-1, GST-1									
Secondary	0.288	-	~~1.173~~1.138	-	0.021	0.175	0.401	-	-1.312
Primary	0.285	-	~~1.161~~1.127	-	0.021	0.173	0.397	-	-1.299
Transmission	0.282	-	~~1.150~~1.115	-	0.021	0.172	0.393	-	-1.286
GS-2 (Sec.)	0.217	-	~~0.822~~0.795	-	0.018	0.124	0.188	-	-0.582
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	~~3.37~~3.26	0.020	0.151	-	1.05	-0.941
Primary	-	0.84	-	~~3.34~~3.23	0.020	0.149	-	1.01	-0.932
Transmission	-	0.83	-	~~3.30~~3.19	0.020	0.148	-	0.19	-0.922
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	~~1.67~~1.61	0.016	0.097	-	0.98	-1.611
Primary	-	0.46	-	~~1.65~~1.59	0.016	0.096	-	0.97	-1.595
Transmission	-	0.45	-	~~1.64~~1.58	0.016	0.095	-	0.96	-1.579
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	~~2.69~~2.60	0.018	0.124	-	0.80	-0.421
Primary	-	0.69	-	~~2.66~~2.57	0.018	0.123	-	0.59	-0.417
Transmission	-	0.69	-	~~2.64~~2.55	0.018	0.122	-	0.14	-0.413
LS-1 (Sec.)	0.116	-	~~0.341~~0.330	-	0.014	0.050	0.306	-	-1.166
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.082	-	~~0.325~~0.314	-	-	-	0.094	-
Primary	-	0.081	-	~~0.322~~0.311	-	-	-	0.093	-
Transmission	-	0.080	-	~~0.319~~0.308	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	~~0.155~~0.150	-	-	-	0.045	-
Primary	-	0.039	-	~~0.153~~0.148	-	-	-	0.045	-
Transmission	-	0.038	-	~~0.152~~0.147	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery[1]					
Rate Schedule/Metering Level		**Levelized**	**On-Peak**	**Off-Peak**	**Super-Off-Peak**
		¢/ kWh	**¢/ kWh**	**¢/ kWh**	**¢/ kWh**
RS-1 Only	**< 1,000**	~~5.961~~7.127	N/A	N/A	N/A
RS-1 Only	**> 1,000**	~~7.031~~8.197	N/A	N/A	N/A
LS-1 Only	**Secondary**	~~5.865~~6.978	N/A	N/A	N/A
All Other Rate Schedules	**Secondary**	~~6.266~~7.455	~~7.695~~9.155	~~6.304~~7.500	~~4.674~~5.561

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~March 1, 2023~~April 1, 2023

All Other Rate Schedules	Primary	~~6.203~~7.380	~~7.617~~9.063	~~6.240~~7.424	~~4.627~~5.505
All Other Rate Schedules	Transmission	~~6.141~~7.306	~~7.541~~8.972	~~6.178~~7.350	~~4.581~~5.450

(Continued on Page No. 2)

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS
(Continued from Page 1)

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the monthly max demand only.

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

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The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Protection Plan Cost Recovery Clause Factor:

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the SPPCRC charge will be included in the monthly max demand only.

(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of ~~August 2021 through July 2022~~April 2023 through March 2024. This surcharge is designed to recover storm~~-related~~ restoration costs, replenishment of the storm reserve, and interest ~~incurred by the Company~~ related to Hurricanes ~~Eta and Isaias in 2020~~Elsa, Eta, Ian, Isaias, Nicole, and Tropical Storm Fred.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Regulatory Assessment Fee Factor:

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(Continued on Page No. 3)