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March 15, 2023

**-VIA HAND DELIVERY -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**REDACTED**

COMMISSION  
CLERK

2023 MAR 15 AM 11:36

RECEIVED-FPSC

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 2021-007-4-1. The request includes First Revised Exhibits A, B (two copies), C and D.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibits C and D are a justification table and declaration, respectively, in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

- COM
- AFD 1 Exh "B"
- APA
- ECO
- ENG
- GCL
- IDM
- CLK

Sincerely,  
  
David M. Lee

Enclosure  
cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 20230001-EI  
Date: March 15, 2023

**FLORIDA POWER AND LIGHT COMPANY’S FIRST REQUEST FOR EXTENSION  
OF CONFIDENTIAL CLASSIFICATION OF INFORMATION PROVIDED  
PURSUANT TO AUDIT NO. 2021-007-4-1**

Pursuant to Section 366.093, Florida Statutes (“Section 366.093”), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company (“FPL”) hereby submits its First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 2021-007-4-1 (“Confidential Information”). In support of this request, FPL states as follows:

1. On May 24, 2021, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D (“May 24, 2021 Request”). Document No. 04228-2021. By Order No. PSC-2021-0352-CFO-EI, dated September 15, 2021 (“Order 0352”), the Commission granted FPL’s May 24, 2021 Request. FPL adopts and incorporates by reference the May 24, 2021 Request and Order 0352.

2. The period of confidential treatment granted by Order 0352 will soon expire. The Confidential Information that was the subject of FPL’s May 24, 2021 Request and Order 0352 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Some of information designated in the May 24, 2021 Request remains confidential. The following exhibits are attached to and made a part of this Request:

- a. Included with this request are First Revised Exhibit A, First Revised Exhibit B (two copies), and First Revised Exhibit C to reduce the number of pages for

which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarant who supports the requested classification.

- b. The declaration of Gerard Yupp in support of this Request is included as First Revised Exhibit D.

4. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As described more fully in the declaration included as Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. Certain documents contain pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers. This information is protected pursuant to Section 366.093(3)(d), Fla. Stat.

6. Also, information contained in certain documents concern the competitive interests of FPL and its counterparties. Disclosure of this information would impair the competitive interests of FPL and its counterparties. This information is protected pursuant to Section 366.093(3)(e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit materials for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials included with or incorporated in this Request, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

Maria J. Moncada  
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By: \_\_\_\_\_



David M. Lee  
Florida Bar No. 103152

**CERTIFICATE OF SERVICE**  
**Docket No. 20230001-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing\* First Request for Extension of Confidential Classification was served by electronic mail this 15<sup>th</sup> day of March, 2023 to the following:

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**Attorneys for PCS Phosphate-White  
Springs**

By: \_\_\_\_\_



David M. Lee  
Florida Bar No. 103152

\* Copies of Exhibits B, C & D available upon request

**Docket No. 20230001-EI**

**FIRST REVISED EXHIBIT “B”**

**FPL MATERIALS PROVIDED IN  
AUDIT NO. 2021-007-4-1**





Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

40  
 8/21

**COAL FUEL STOCK LEDGER**  
 Process Month and Year: August, 2020

Georgia Power Company

Ownership Percentage: 19.09%

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 9/2/2020 3:02:23 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	287,085.646	192,764.238	4,712,377.12	12,860,982.36	587.48
Ad Valorem Taxes	1				
Aug RailConn Overpayment Refund	2				
Fuel Surcharge Legal Fees	3				
Q3-20 FPL Transfer	4				
Receipts Schedule 20012	5				
Receipts Schedule 20013	6				
Receipts Schedule 20014	7				
Receipts Schedule 20019	8				
Receipts Schedule 20020	9				
Receipts Schedule 20021	10				
Receipts Schedule 20024	11				
Receipts True-Up for 07/2020	12				
Fleet Management	13				
Railcar Maintenance - Joint Owner Allocations - August 2020	14				
<b>Total Receipts</b>	<b>206,934.039</b>	<b>144,335.769</b>	<b>3,487,728.83</b>	<b>9,049,894.02</b>	<b>278.45</b>
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,162.72	2.672022	0.000106
Fuel Burned UNIT_4_BUNKER	132,799.362	92,201.463	2,210,935.61	5,907,673.01	233.48
<b>Total Burn</b>	<b>132,799.362</b>	<b>92,337.465</b>	<b>2,211,264.70</b>	<b>5,908,671.16</b>	<b>233.62</b>
FUEL ON HAND END OF MONTH	361,220.223	244,762.542	5,988,841.25	16,002,305.22	632.41
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,233.98	2.672020	0.000106

**CONFIDENTIAL**





YK  
2/2



Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**

Process Month and Year: September, 2020

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 10/1/2020 12:16:01 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	361,220.223	244,762.542	5,988,841.25	16,002,305.22	632.41
Ad Valorem Taxes	1				
Receipts Schedule 20012	2				
Receipts Schedule 20013	3				
Receipts Schedule 20014	4				
Receipts Schedule 20020	5				
Receipts Schedule 20024	6				
Receipts True-Up for 08/2020	7				
Fleet Management	8				
Railcar Maintenance - Joint Owner Allocations September	9				
<b>Total Receipts</b>	<b>98,236.121</b>	<b>69,825.264</b>	<b>1,673,710.97</b>	<b>4,500,923.24</b>	<b>189.38</b>
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			<b>12,178.72</b>	<b>2.675770</b>	<b>0.000107</b>
Burn True-Up UNIT_4_BUNKER for 08/2020	0.000	(284.654)	(13,827.63)	(36,947.73)	(1.46)
Fuel Burned UNIT_4_BUNKER	135,383.248	94,958.794	2,275,197.60	6,087,905.48	244.02
<b>Total Burn</b>	<b>135,383.248</b>	<b>94,674.140</b>	<b>2,261,369.97</b>	<b>6,050,957.75</b>	<b>242.56</b>
FUEL ON HAND END OF MONTH	324,073.096	219,913.666	5,401,182.25	14,452,270.71	579.23
<b>Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)</b>			<b>12,280.23</b>	<b>2.675761</b>	<b>0.000107</b>

**CONFIDENTIAL**



43-1-9

44  
2/21

QUALITY RESULTS

DATE	MOISTURE RATE	BTU/LB
3RD QUARTER	30.67%	11,966.26

SUMMARY BALANCE  
CURRENT MONTH ACTIVITY  
SURVEY TONN ADJ  
BALANCE AFTER ADJ 44.1  
TOTAL ADJUSTMENT

	WET TONS	DRY TONS	MMBTUS	MOISTURE RATE	BTU/LB
SUMMARY BALANCE	2,229,926.92	1,582,603.15	237,982,140.89	29.03%	11,999.89
CURRENT MONTH ACTIVITY	26,499.00	18,454.21	443,528.62		
SURVEY TONN ADJ	(28,405.52)				
BALANCE AFTER ADJ	2,228,020.40	1,544,783.69	36,970,565.76	30.67%	11,966.26
TOTAL ADJUSTMENT	(28,405.52)	(56,273.66)	(1,455,103.71)		

44.1

A



B



ⓐ = 9,256, 425 (44.1)  
 ⓑ = 38,425, 669 (44.1)  
 ⓒ = 1,601,057 (44.1)

	VARIANCE			
	Tons	Dry Tons	MMBTU	\$
Plant Check Total	1			
Common	2			
GPC	3			
MEAG	4			
FPL	5			
JEA	6			
TOTAL	(28,406)	(56,274)	(1,455,104)	\$ (4,045,760)

ⓒ (293,050.68)  
 \* 2.671455  
 (782,972)

	Tons	Dry Tons	MMBTU	\$	SULFUR
Common Unit 1	7				
Common Unit 2	8				
Common Unit 3	9				
Check	10				
GPC Unit 1	11				
GPC Unit 2	12				
GPC Unit 3	13				
Dalton Unit 1	14				
Dalton Unit 2	15				
Gulf Unit 3	16				
OPC Unit 1	17				
OPC Unit 2	18				
MEAG Unit 1	19				
MEAG Unit 2	20				
FPL Unit 4	21				
JEA Unit 4	22				
TOTAL	(28,405.52)	(56,273.66)	(1,455,103.71)	\$ (4,045,760.34)	(189.26)

PBC

The utility does not have any sources from Scherrer to verify the rate.

CONFIDENTIAL

SOURCE DRAFT

44.2



Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

YU  
 8/21

**COAL FUEL STOCK LEDGER**

October, 2020

Ownership Percentage: 19.09%

Georgia Power Company

FPL

SCHERER

11/3/2020 6:08:52 PM

	324,073.098	219,913.666	5,401,182.26	14,429,014.96	679.23
FUEL ON HAND BEGINNING OF MONTH					
Ad Valorem Taxes					
Fuel Surcharge Legal Adj					
Receipts Schedule 20012					
Receipts Schedule 20013					
Receipts Schedule 20014					
Receipts Schedule 20019					
Receipts Schedule 20020					
Receipts Schedule 20024					
Receipts True-Up for 09/2020					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations - October 2020					
Railcar Short Term Lease - Joint Owner Allocations-October					
<b>Total Receipts</b>	<b>82,433,082</b>	<b>58,220,673</b>	<b>1,394,141.60</b>	<b>3,771,703.62</b>	<b>167.47</b>
<b>BTU/Lb; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			<b>12,215.90</b>	<b>2.678418</b>	<b>0.000110</b>
Burn True-Up UNIT_4_BUNKER for 09/2020	0.000	(664.838)	(24,254.33)	(64,794.32)	(2.60)
Fuel Burned UNIT_4_BUNKER	127,287.305	89,265.822	2,138,636.71	5,728,163.03	234.99
<b>Total Burn</b>	<b>127,287.305</b>	<b>88,600.984</b>	<b>2,114,382.38</b>	<b>5,663,368.71</b>	<b>232.39</b>
Aerial Survey UNIT 4	(5,720.730)	(11,333.230)	(293,050.62)	(782,871.54)	(31.36)
<b>Total Adjustments</b>	<b>(5,720.730)</b>	<b>(11,333.230)</b>	<b>(293,050.62)</b>	<b>(782,871.54)</b>	<b>(31.36)</b>
<b>FUEL ON HAND END OF MONTH</b>	<b>273,518.143</b>	<b>178,200.125</b>	<b>4,387,590.65</b>	<b>11,754,478.22</b>	<b>482.95</b>
<b>Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)</b>			<b>12,311.69</b>	<b>2.67845</b>	<b>0.000110</b>

44-2

(A) 44



**CONFIDENTIAL**

SOURCE DR#B

44:3



Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

45  
 2/21

**COAL FUEL STOCK LEDGER**

Process Month and Year: September, 2020

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 10/1/2020 12:16:01 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	361,220.223	244,762.542	6,988,841.25	16,002,305.22	632.41
Ad Valorem Taxes					
Receipts Schedule 20012					
Receipts Schedule 20013					
Receipts Schedule 20014					
Receipts Schedule 20020					
Receipts Schedule 20024					
Receipts True-Up for 08/2020					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations September					
<b>Total Receipts</b>	<b>98,236.121</b>	<b>69,825.264</b>	<b>1,673,710.97</b>	<b>4,600,923.74</b>	<b>189.38</b>
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,176.72	2,675.70	0.000107
Burn True-Up UNIT_4_BUNKER for 08/2020	0.000	(284.654)	(13,827.63)	(36,947.73)	(1.46)
Fuel Burned UNIT_4_BUNKER	135,383.248	94,958.794	2,275,197.60	6,087,905.48	244.02
<b>Total Burn</b>	<b>135,383.248</b>	<b>94,674.140</b>	<b>2,261,369.97</b>	<b>6,050,967.75</b>	<b>242.56</b>
FUEL ON HAND END OF MONTH	324,073.096	219,913.666	5,401,182.25	14,452,270.71	579.23
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,280.23	2,675.61	0.000107

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45.3

45

CONFIDENTIAL



SOURCE DR #5

45.4



Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

SP  
9/21

**COAL FUEL STOCK LEDGER**  
 Process Month and Year: August, 2020

Georgia Power Company

Ownership Percentage: 19.09%

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 9/2/2020 3:02:23 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	287,085.546	192,764.238	4,712,377.12	12,860,982.36	587.48
Ad Valorem Taxes	1				
Aug RailConn Overpayment Refund	2				
Fuel Surcharge Legal Fees	3				
Q3-20 FPL Transfer	4				
Receipts Schedule 20012	5				
Receipts Schedule 20013	6				
Receipts Schedule 20014	7				
Receipts Schedule 20019	8				
Receipts Schedule 20020	9				
Receipts Schedule 20021	10				
Receipts Schedule 20024	11				
Receipts True-Up for 07/2020	12				
Fleet Management	13				
Railcar Maintenance - Joint Owner Allocations - August 2020	14				
<b>Total Receipts</b>	<b>205,934.039</b>	<b>144,335.769</b>	<b>3,487,728.83</b>	<b>9,049,894.02</b>	<b>278.45</b>
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			<b>12,162.72</b>	<b>2.672024</b>	<b>0.000106</b>
Fuel Burned UNIT_4_BUNKER	132,799.362	92,201.463	2,210,935.61	5,907,673.01	233.48
<b>Total Burn</b>	<b>132,799.362</b>	<b>92,337.465</b>	<b>2,211,264.70</b>	<b>5,908,671.16</b>	<b>233.62</b>
FUEL ON HAND END OF MONTH	361,220.223	244,762.542	5,988,841.25	16,002,305.22	632.41
<b>Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)</b>			<b>12,233.48</b>	<b>2.672020</b>	<b>0.000106</b>

45.6 (PA) - (FA) = (2,564) = August True-Up

(PS) = 4,600,000  
 45.4 September Fuel

(PS) 4,499,359 = September Inv Receipt  
 45.3



**CONFIDENTIAL**

SOURCE DR #5

45.5



Southern Company  
**ACCOUNTING REPORT**  
 Consolidated Fuel Accounting

9/1  
2/21

**COAL FUEL STOCK LEDGER**  
 Process Month and Year: August, 2020

Georgia Power Company

Ownership Percentage: 19.09%

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 9/1/2020 2:17:05 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	287,085.546	192,764.238	4,712,377.12	12,860,982.36	587.48
Ad Valorem Taxes	1				
Q3-20 FPL Transfer	2				
Receipts Schedule 20012	3				
Receipts Schedule 20013	4				
Receipts Schedule 20014	5				
Receipts Schedule 20019	6				
Receipts Schedule 20020	7				
Receipts Schedule 20021	8				
Receipts Schedule 20024	9				
Receipts True-Up for 07/2020	10				
Fleet Management	11				
Railcar Maintenance - Joint Owner Allocations - August	12				
<b>Total Receipts</b>	<b>206,934.039</b>	<b>144,335.769</b>	<b>3,467,728.83</b>	<b>9,052,457.83</b>	<b>278.45</b>
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,162.72	2,672,336	0.000106
Burn True-Up UNIT_4_BUNKER for 07/2020	0.000	136.002	329.09	898.15	0.04
Fuel Burned UNIT_4_BUNKER	132,799.362	92,201.463	2,210,935.61	5,908,362.83	233.48
<b>Total Burn</b>	<b>132,799.362</b>	<b>92,337.465</b>	<b>2,211,264.70</b>	<b>5,909,260.98</b>	<b>233.62</b>
FUEL ON HAND END OF MONTH	361,220.223	244,762.542	5,988,841.25	16,004,179.21	632.41
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,233.93	2,672,333	0.000106

(A) (9,052,457.83)  
 9,049,894.02  
 -----  
 (2,564) 45.5

PBC

CONFIDENTIAL

SOURCE DBAS

4506

40  
9/21

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2020  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839  
 5. Signature of Official Submitting Report: *[Signature]*  
 6. Date Completed: 15-Oct-20

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BUCKSKIN MINING CO.	19WV/5	S	33,604.19							
(2)	KENNECOTT	19WV/5	S *	15,688.84							
(3)	PEABODY COALSALSALES, LLC	19WV/5	S	25,176.12							
(4)	PEABODY COALSALSALES, LLC	19WV/5	S	10,798.68							
(5)	PEABODY COALSALSALES, LLC	19WV/5	S	12,963.58							

45.4

FPSC Form No. 423-2(a) (2/87)

\* Small difference between 1562 and 1562.7 tons is due to rounding. Supplier  
 used 33,321.88 of total to arrive at 1562.7 tons.  
 Supplier used 27,521.88 to arrive at 1562.7 tons.  
 1562.7 - 1562 = 0.7 tons



CONFIDENTIAL

SOURCE DR#5

45.7



40  
2/21

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: September Year: 2020  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Rick Drazin 561 691-2639  
 5. Signature of Official Submitting Report: *[Signature]*  
 6. Date Completed: 15-Oct-20

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (g)	Additional Shorthaul & Loading Charges (h)	Rail Charges			Waterborne Charges				Other Related Charges (o)	Total Transportation Charges (p)	FOB Plant Price (q)
								Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)				
(1)	BUCKSKIN MINING CO.	18WY5	BUCKSKIN JUNCTION, WY	UR	33,604.19												
(2)	KENNECOTT	18WY5	CORDERO	UR	15,553.84												
(3)	PEABODY COALS SALES, LLC	18WY5	HARM JUNCTION, WY	UR	25,178.12												
(4)	PEABODY COALS SALES, LLC	18WY5	CABALLO	UR	10,783.63												
(5)	PEABODY COALS SALES, LLC	18WY5	CABALLO	UR	12,553.53												

FPSC Form No. 423-2(b) (2/87)



CONFIDENTIAL

SOURCE DA #5

45:8

40  
2/21

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2020  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renee Deaton 551 691-2839  
 5. Signature of Official Submitting Report: *[Signature]*  
 6. Date Completed: 15-Oct-20

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKN MINING CO.	19WY15	S	UR	33,604.19							
(2)	KENNECOTT	19WY15	S	UR	15,688.84							
(3)	PEABODY COALSALSALES, LLC	19WY16	S	UR	25,176.12							
(4)	PEABODY COALSALSALES, LLC	19WY15	S	UR	10,789.68							
(5)	PEABODY COALSALSALES, LLC	19WY15	S	UR	12,963.58							

FPSC Form No. 423-2 (2/87)



SOURCE DR-45

45.9

PBC

50.3

ASSET OPTIMIZATION DETAIL  
Actual for the Period of: January 2020 through December 2020

(1) Month	(2) Natural Gas Delivered City-Gate Sales (\$)	(3) Natural Gas Production Area Sales (\$)	(4) Natural Gas Capacity Release Firm Transport (\$)	(5) Natural Gas Option Premiums (\$)	(6) Delivered Natural Gas Savings (\$)	(7) Natural Gas Storage Optimization (\$)	(8) Natural Gas AMA Gains (\$)	(9) OBA Service Gains (\$)	(10) Electric Transmission Capacity Release Firm Transmission (\$)	(11) NOX Emissions Sales (\$)	(12) Total Asset Optimization Gains (\$)
January											
February											
March											
April											
May											
June											
July											
August											
September											
October											
November											
December											
<b>Total</b>	1,919,429	800,131	2,838,728	7,548,469	0	1,679,113	3,161,263	28,000	0	0	17,975,132

(A) 950

(SD)

(A) Staff selected the sample from the G/L of 9/2020.

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Clau.  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Incremental Optimization

CONFIDENTIAL

PBC

SOURCE DR #20

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.1

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.2

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.3

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.4

[Page 1]

Incremental Optimization



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.5

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.6

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.1

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.3

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.4

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-3

[Page 1]

Incremental Optimization



YD  
3/21

**You are not authorized to edit this deal**

1 [Status: Saved-Invoiced] [Modified: 03/21/2021]

2 Number: 2771124 **50-3** Ticket: [Redacted]

3 Trade Date: [Redacted] Trader: Art Morris (REG)

4 Portfolio: FFL Optimization Program

5 Agent for: [Redacted]

6 Counterparty: [Redacted]

7 Contact: [Redacted] Daily Contact: [Redacted]

8 Credit Unit: [Redacted] Available: [Redacted]

Service Type: FTS-1

Direction: [Redacted] FAS: [Redacted]

Deal From: [Redacted] To: [Redacted]

Term: [Redacted] Contract: [Redacted]

Strategy: CAPRELEASE

Exec Method: Pipeline EEB Exec Time: 15:00

Currency: USD Unit Of Measure: MMBTU

Pipeline: [Redacted]

Pipeline Contract Number: 3247

Transport Category: [Redacted]

Tax: [Redacted] Point Code: [Redacted]

Tier 1 D	Tier 2 E	Tier 3 F	Tier 4 G
Start Date	End Date	Month	Daily Volume
Receivable	Receivable	Demand Follows Tariff	Commodity Follows Tariff
Fuel Loss Follows Tariff	Invoiced	Last Invoiced Date	

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Notes / Product: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include in Fractional Calculations

Pricing Notes: [Redacted] DF Reportable:  Not Reportable:

Close

**CONFIDENTIAL**



SOURCE DA#20 Followed up

50-3.1

YD  
3/24

You are not authorized to edit this deal

1 [Status: Saved-Invoked] [Modified: 04/09/2020]

2 Number 2774118 Ticket 0-3

3 Trade Date [Redacted] Trader Aut Harris (PEG)

4 Portfolio FPL Optimization Program

5 Agent for [Redacted]

6 Counterparty [Redacted]

7 Contact [Redacted]

8 Credit Limit Available

Service Type FTS-1

Direction [Redacted] FAS [Redacted]

Deal From [Redacted] To [Redacted]

Term [Redacted] Contract [Redacted]

Strategy CAP2RELEASE

Exec Method PipelineEB3 Exec Time 15:00

Currency USD Unit Of Measure BBL

Pipeline [Redacted]

Pipeline Contract Number 3247

Transport Category [Redacted]

Tax Point Code [Redacted]

Broker	Freq	Fee	Clr	Inr

Notes Product

8 Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Inclusion National Calculation

Pricing Notes [Redacted] DF Reportable [Redacted] Reportable

Close

**CONFIDENTIAL**

PE

SOURCE DR # 20 Followed up

50-3.2

YD  
3/21

You are not authorized to edit this deal

1 (Status: Saved-Invoiced) (Modified: am0puk [redacted])

2 Number 2029103 <sup>B</sup> Ticket C <sup>C</sup> Tier D <sup>D</sup>

3 Trade Date [redacted] Trader Art Honis (REG) Start Date [redacted] End Date [redacted]

4 Portfolio FFL Optimization Program Month [redacted] Daily Volume [redacted] Releaseable [redacted]

5 Counterparty [redacted] Recalable [redacted]

6 Contact [redacted] Demand Follows Tariff [redacted] Commodity Follows Tariff [redacted] Fuel Loss Follows Tariff [redacted] Invoiced [redacted] Last Invoiced Date [redacted]

7 Credit Limit Available Service Type FTS-1 Direction [redacted] FAS [redacted] Deal From [redacted] To [redacted] Term [redacted] Contract [redacted] Strategy CAP/RELEASE

8 Exec Method Pipeline FTA Exec Time 14.00 Start Date E End Date F Months G Charge Type H Charge I Charge Basis J Last Invoiced Date K

Currency USD Unit Of Measure MPTU

Pipeline [redacted]

Pipeline Contract Number 3247

Transport Category [redacted]

Tax Point Code [redacted]

Erler	Freq	Fee	Cur	Inv
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Notes Product

Internal Notes [redacted]  Manual Confirm

Special Terms [redacted]  Include in Notional Calculation

Pricing Notes [redacted]  DF Reportable  Not Reportable

Close



CONFIDENTIAL

20-3-3

SOURCE DR#20 followed up

7D  
3/24

**You are not authorized to edit this deal**

1 [Status: Saved-Invoiced] (Modified: 04/29/2021)

2 Number: 2529133 Ticket: [Redacted] Tier 1

3 Trade Date: [Redacted] Trader: Art Morris (REG) Start Date: [Redacted] End Date: [Redacted] Month: [Redacted] Day/Volume: [Redacted] Releaseable: [Redacted] Receivable: [Redacted] Demand Follows Tariff: [Redacted] Commodity Follows Tariff: [Redacted] Fuel Loss Follows Tariff: [Redacted] Invoiced: [Redacted] Last Invoiced Date: [Redacted]

4 Portfolio: FFL Optimization Program

5 Agent for: [Redacted]

6 Counterparty: [Redacted] Contact: Administration, Contract User Contact

7 Credit Limit: Available

8 Service Type: FTS-1 Direction: FAS Deal From: [Redacted] To: [Redacted] Term: [Redacted] Contract: [Redacted] Strategy: CAPRELEASE

Exec Method: FpofnetED Exec Time: 11:01

Currency: USD Unit Of Measure: PPHSTU

Pipeline: [Redacted] Pipeline Contract Number: 3217 Transport Category: [Redacted] Trac: [Redacted] Point Code: [Redacted]

Start Date E	End Date F	Months G	Charge Type H	Charge I	Charge Basis J	Last Invoiced Date K
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Notes Product: [Redacted]

Internal Notes: [Redacted] [Marcus' Conf Am]

Special Terms: [Redacted] [Include in Historical Calculation]

Pricing Notes: [Redacted] DF Reportable [RM Reportable]

Close

**CONFIDENTIAL**



50-3.4

SOURCE DR #20 Followed up

YR  
3/21

ⓘ You are not authorized to edit this deal

1 [Status: Saved-Invoiced] (Modified: 06/11/2021)

2 Trade Date: 2/14/2021 <sup>B</sup> Ticket: [Redacted] <sup>C</sup> Trader: [Redacted] <sup>D</sup> Start Date: [Redacted]

3 Counterparty: [Redacted] Contact: [Redacted] Available: [Redacted] End Date: [Redacted]  
Daily Volume: [Redacted] Month: [Redacted]  
Receivable: [Redacted] Demand Follows Tariff: [Redacted]  
Commodity Follows Tariff: [Redacted] Fuel Less Follows Tariff: [Redacted]  
Invoiced: [Redacted] Last Invoiced Date: [Redacted]

4 Service Type: FTS-1

5 Direction: [Redacted] FAS: [Redacted]

6 Deal From: [Redacted] To: [Redacted] Term: [Redacted] Contract: [Redacted]

7 Strategy: CAP/RELEASE  
Exec Method: Pipeline/ETB Exec Time: 11:14  
Currency: USD Unit Of Measure: MMBTU  
Pipeline: [Redacted]  
Pipeline Contract Number: 3247  
Transport Category: [Redacted]  
Tax: [Redacted] Fork Code: [Redacted]

Start Date E	End Date F	Months G	Charge Type H	Charge I	Charge Basis J	Last Invoiced Date K
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

8 Notes: Product [Redacted]  Manual Confirm  
Internal Notes [Redacted]  
Special Terms [Redacted]  Include in Historical Calculation  
Pricing Notes [Redacted] DF Reportable  Not Reportable

Close

**CONFIDENTIAL**



SOURCE DR# 20 followed up

50-3.5

CONFIDENTIAL

Option Premiums (Please Note Selection)

Counterparty Premium \$/MWh Daily MWh Total September Premium \$ Strike Price Formula Physical Exercise Location Deal Number Day Begin Day End Season

50-4  
3/21

1  
2  
3  
4  
5  
6  
7  
8  
9  
10



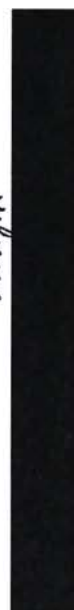
TOTAL

\$ 1,595,531

50:3

(A) proceed to supporting documentation.

11



Premium Volume days

PBC

SOURCE DR#20 followed up

50-4

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-5

[Page 1]

Incremental Optimization

EN  
4/21

#1

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

Number 2946469 Ticket [Redacted] Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Usa F. Gorman (R) Tier 1 D

Portfolio FPL Optimization Program

3 Counterparty [Redacted]

Contact Rasler, Billy  New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT(GAS,INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PRODSALES

Exec Method IM Exec Time 11:15

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

50-2

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product:

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close



**CONFIDENTIAL**

50-5.1



YK  
4/21

4/1

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

Number PS46505 Ticket [Redacted] Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Lystra Loutan (RT) Tier 1 D

Portfolio FPL Optimization Program

3 Counterparty [Redacted]

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PRODSALES

Exec Method IM Exec Time 11:18

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

50-5  
50-5

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes | Product

7 Internal Note [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close



CONFIDENTIAL

50-5.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-6

[Page 1]

Incremental Optimization

bv  
4/21

112

You are not authorized to edit this deal

You are not authorized to edit this deal A

1 [Status: Saved-Locked-ConfirmSent-Involved]

Tiers (Not Shaped)

Number: 2919638 B Ticket: C

2 Trade Date: [Redacted] Trader: Lystra Loutan (RI)

Tier 1 D

Portfolio: FPL Optimization Program

Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basls Point	[Redacted]
Formula	[Redacted]
Fbxd Price	[Redacted]
Basls	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoice	[Redacted]

3 Counterparty: [Redacted]

Contact: [Redacted] New Contact

Credit Limit: [Redacted] Available: [Redacted]

Priority: INTERRUPT (GAS, INTERRUPT)

4 Direction: [Redacted] FAS: [Redacted]

5 Deal From: [Redacted] To: [Redacted]

6 Term: [Redacted] Contract: [Redacted]

Strategy: PRODSALES

Exec Method: IH Exec Time: 09:55

Currency: USD Unit Of Measure: MMBTU

→ 50-6

50-6

Broker Commissions

Volume Charges

Broker	Freq	Fee	Cur	Inv

Charge Type	Charge

Notes Product

7 Internal Notes: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include in Notional Calculation

Pricing Notes: [Redacted] DF Reportable: Not Reportable

Close

CONFIDENTIAL



40  
4/21

#2

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

2 Number 2919183 B Ticket C Tiers (Not Shaped)

Trade Date [Redacted] Trader Art Morris (REG) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Bostwick, Mona [New Contact]

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT[GAS,INTERRUPT]

4 Direction FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PRODSALES

Exec Method IM Exec Time 10:00

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted] → 50-6  
 Basis [Redacted] → 50-6  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

E

Close

A



CONFIDENTIAL



2.18 50-6

50-6-2

4/21

#2

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] A

---

2 Number  B Ticket  Tiers (Not Shaped)

Trade Date  Trader  Tier 1

Portfolio  Start Date

Agent for  End Date

3 Counterparty  Price Type

Contact  Trigger Party

Credit Limit  Available  Trigger Settle Type

Priority  Pipeline

4 Direction  FAS  Zone

5 Deal From  To  Basis Point

6 Term  Contract  Formula

Strategy  Fixed Price

Exec Method  Exec Time  Basis

Currency  Unit Of Measure  Premium

Volume

Frequency

Daily Volume

Involved

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes   Manual Confirm

Special Terms   Include In Notional Calculation

Pricing Notes  DF Reportable

Close

50-6.2

→ 50-6  
50-6

CONFIDENTIAL



50-6.3

90  
4/21

#2

You are not authorized to edit this deal

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number: 2519533 B Ticket: C  
 Trade Date: [Redacted] Trader: Lystra Loutan (RI)  
 Portfolio: FPL Optimization Program  
 Agent for: [Redacted]  
 Counterparty: [Redacted]  
 Contact: Admin, Contract [Redacted] New Contact  
 Credit Limit: [Redacted] Available: [Redacted]  
 Priority: INTERRUPT[GAS, INTERRUPT]  
 Direction: [Redacted] FAS: [Redacted]  
 Deal From: [Redacted] To: [Redacted]  
 Term: [Redacted] Contract: [Redacted]  
 Strategy: PRODSALES  
 Exec Method: IM Exec Time: 09:54  
 Currency: USD Unit Of Measure: MMBTU

Tiers (Not Shaped)  
 Tier 1 D  
 Start Date: [Redacted]  
 End Date: [Redacted]  
 Price Type: [Redacted]  
 Trigger Party: [Redacted]  
 Trigger Settle Type: [Redacted]  
 Pipeline: [Redacted]  
 Zone: [Redacted]  
 Point: [Redacted]  
 Basis Point: [Redacted]  
 Formula: [Redacted]  
 Fixed Price: [Redacted] → 50-6  
 Basis: [Redacted]  
 Premium: [Redacted] → 50-6  
 Volume: [Redacted]  
 Frequency: [Redacted]  
 Daily Volume: [Redacted]  
 Invoice: [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes: Product  
 7 Internal Notes: [Redacted]  Manual Confirm  
 Special Terms: [Redacted]  Include in Notional Calculation  
 Pricing Notes: [Redacted] DF Reportable: Not Reportable

Close

CONFIDENTIAL



50-6.4

YD  
4/21

117

You are not authorized to edit this deal

**A** You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [REDACTED]

Number <b>2939482</b> <b>B</b> Ticket <b>C</b>		Tiers (Hot Shaped)	
2 Trade Date [REDACTED]	Trader <b>Art Morris (REG)</b>	Tier 1 <b>D</b>	
Portfolio <b>FPL Optimization Program</b>	Agent for [REDACTED]	Start Date [REDACTED]	End Date [REDACTED]
3 Counterparty [REDACTED]	Contact <b>O'Brien, Neil</b> <input type="checkbox"/> New Contact	Price Type [REDACTED]	Trigger Party [REDACTED]
Credit Limit [REDACTED] Available [REDACTED]	Priority <b>INTERRUPT (GAS, INTERRUPT)</b>	Trigger Settle Type [REDACTED]	Pipeline [REDACTED]
4 Direction [REDACTED] <b>FAS</b>	Deal From [REDACTED] To [REDACTED]	Zone [REDACTED]	Point [REDACTED]
5 Term [REDACTED] Contract [REDACTED]	Strategy <b>PRODSALES</b>	Basis Point [REDACTED]	Formula [REDACTED]
Exec Method <b>IM</b> Exec Time <b>10:27</b>	Currency <b>USD</b> Unit Of Measure <b>MMBTU</b>	Fixed Price [REDACTED]	Basis [REDACTED]
		Volume [REDACTED]	Frequency [REDACTED]
		Daily Volume [REDACTED]	Invoice [REDACTED]
Broker Commissions		Volume Charges	
Broker Freq Fee Cur Inv	Charge Type	Charge	
7 Internal Notes [REDACTED]	<input type="checkbox"/> Manual Confirm		
Special Terms [REDACTED]	<input type="checkbox"/> Include in Notional Calculation		
Pricing Notes [REDACTED]	DF Reportable	Not Reportable	

SD-6.2 → 50-6  
 SD-6.2 → 50-6

**CONFIDENTIAL**



50-6.5

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-7

[Page 1]

Incremental Optimization



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4/21

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1 (Status: Saved-Locked-ConfirmSent-Invoked)

Number 2950531 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Lisa F. Gorman (F) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Neil, O'Brien

Credit Limit [Redacted] Available

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PRODSALES

Exec Method IM Exec Time 10:24

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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1 (Status: Saved Locked ConfirmSent Invoiced)

Number: 2950588 B Ticket: C Tiers (Not Shaped)

2 Trade Date: [Redacted] Trader: Mirlelys Nieto (RE) Tier 1 D

Portfolio: FPL Optimization Program

Agent for: [Redacted]

3 Counterparty: [Redacted]

Contact: Admin, Contract [Redacted] [New Contact]

Credit Limit: [Redacted] Available: [Redacted]

Priority: INTERRUPT (GAS, INTERRUPT)

4 Direction: [Redacted] FAS [Redacted]

5 Deal From: [Redacted] To: [Redacted]

6 Term: [Redacted] Contract: [Redacted]

Strategy: PRODSALES

Exec Method: IM Exec Time: 10:22

Currency: USD Unit Of Measure: MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes: [Redacted]  Manual Confirm

Special Terms: [Redacted]  Include in Notional Calculation

Pricing Notes: [Redacted] DF Reportable: Not Reportable

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1 [Status: Saved-Locked-Confirm-Sent-Invoiced] [Redacted]

Number 2950287 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Lystra Loutan (RI) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact [Redacted]

Credit Limit [Redacted] Available [Redacted]

Priority FIRM [GAS, FIRM]

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PRODSALES

Exec Method ICE Exec Time 10:29

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

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Broker Commissions

Broker	Freq	Fee	Cur	Inv
Intercont...	Volumetric	0.000250	USD	<input type="checkbox"/>

Charge Type [Redacted] Charge [Redacted]

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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CONFIDENTIAL



SD-7.3

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1 [Status: Saved-Locked-Invoiced] [Modified: hxf00x...]

Number 2950881 <sup>B</sup> Ticket 50-7 <sup>C</sup>

2 Trade Date [ ] Trader Mirielys Nieto (RE)

Portfolio FPL Optimization Program

Agent for [ ]

3 Counterparty [ ]

Contact Admin, Contract [ ] New Contact [ ]

Credit Limit [ ] Available [ ]

Priority INTERRUPT(GAS,INTERRUPT)

4 Direction [ ] FAS [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy PRODSALES

Exec Method IM Exec Time 16:06

Currency USD Unit Of Measure MMBTU

Tiers (Not Shaped)

Tier 1 <sup>D</sup>

Start Date	[REDACTED]
End Date	[REDACTED]
Price Type	[REDACTED]
Trigger Party	[REDACTED]
Trigger Settle Type	[REDACTED]
Pipeline	[REDACTED]
Zone	[REDACTED]
Point	[REDACTED]
Basis Point	[REDACTED]
Formula	[REDACTED]
Fixed Price	[REDACTED]
Basis	[REDACTED]
Premium	[REDACTED]
Volume	[REDACTED]
Frequency	[REDACTED]
Daily Volume	[REDACTED]
Invoicing	[REDACTED]

→ 50-7  
→ 50-7

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes | Product

7 Internal Notes [REDACTED]  Manual Confirm

Special Terms [REDACTED]  Include in Notional Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

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1 [Status: Saved-Locked-Invoked]

Number 2950382 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Mirlelys Nielo (RE) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Adm'n, Contract [Redacted] New Contract

Cred.Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy STORAOPTIM

Exec Method IM Exec Time 16:08

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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CONFIDENTIAL



SD-7.5

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1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

Number 2950883 Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Lystra Loutan (RI)

Portfolio FPL Optimization Program

3 Counterparty [Redacted]

4 Direction FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy STORAOPTIM

Exec Method IM Exec Time 16:14

Currency USD Unit Of Measure MMBTU

Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoiced	[Redacted]

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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CONFIDENTIAL



50-7.6

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-7.7

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-8

[Page 1]

Incremental Optimization



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1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

Number 2961928 <sup>B</sup> Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Mirielys Nieto (RE) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Admin, Contract

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT(GAS,INTERRUPT)

4 Direction FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PRODSALES

Exec Method IM Exec Time 10:00

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted] SD-8  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

BrokerCommissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge
<u>SD-8</u>	

Notes: Product [Redacted]  Manual Confirm

7 Internal Notes [Redacted]  Include In Notional Calculation

Special Terms [Redacted] DF Reportable Not Reportable

Pricing Notes [Redacted]

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1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

Number **2961977** **B** Ticket **C** Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Lystra Loutan (RI) Tier 1 **D**

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact [Redacted] Here Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy PRODSALES

Exec Method IM ExecTime 10:05

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

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Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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50-8.2

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1 [Status: Saved-Locked-ConfirmSent-Invoked]

Number 2951978 <sup>B</sup> Ticket C

2 Trade Date [ ] Trader Lysra Loutan (RI)

Portfolio FPL Optimization Program

3 Counterparty [ ]

Contact [ ]

Credit Limit [ ] Available [ ]

Priority INTERRUPT(GAS,INTERRUPT)

4 Direction FAS

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy PRODSALES

Exec Method IM Exec Time 10:04

Currency USD Unit Of Measure MMBTU

Tiers (Not Shaped)

Tier 1 D

Start Date [ ]

End Date [ ]

Price Type [ ]

Trigger Party [ ]

Trigger Settle Type [ ]

Pipeline [ ]

Zone [ ]

Point [ ]

Basis Point [ ]

Formula [ ]

Fixed Price [ ]

Basis [ ]

Premium [ ]

Volume [ ]

Frequency [ ]

Daily Volume [ ]

Invoice [ ]

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Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

7 Internal Notes [ ]  Manual Confirm

Special Terms [ ]  Include In Notional Calculation

Pricing Notes [ ] DF Reportable Not Reportable

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50-8.3

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Fuel Audit Workpaper Number 50-9

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-9.1

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-9.2

[Page 1]

Incremental Optimization

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1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

Number 2945263 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Bostwick, Mona

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT(GAS,INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IH Exec Time 08:34

Currency USD Unit Of Measure MMBTU

Tier 1 D

Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Involved	[Redacted]

50-9

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes | Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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1 [Status: Saved-Locked-ConfirmSent-Involved] [Redacted]

Number 291526 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact McCord, Tom New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IM Exec Time 08:30

Currency USD Unit Of Measure MMBTU

Tier 1 D

Start Date [Redacted]  
End Date [Redacted]  
Price Type [Redacted]  
Trigger Party [Redacted]  
Trigger Settle Type [Redacted]  
Pipeline [Redacted]  
Zone [Redacted]  
Point [Redacted]  
Basis Point [Redacted]  
Formula [Redacted]  
Fixed Price [Redacted]  
Basis [Redacted]  
Premium [Redacted]  
Volume [Redacted]  
Frequency [Redacted]  
Daily Volume [Redacted]  
Involved [Redacted]

→ 50-9

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes | Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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1 [Status: Saved-Locked-ConfirmSent-Invoiced]

Number 2945940 Ticket C

2 Trade Date [ ] Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for [ ]

3 Counterparty [ ]

Contact Bokor, Patrick

Credit Limit [ ] Available [ ]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [ ] FAS [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy MKTSALES

Exec Method III Exec Time 08:15

Currency USD Unit Of Measure MMBTU

Tiers (Not Shaped)

Tier 1 D

Start Date [ ]  
 End Date [ ]  
 Price Type [ ]  
 Trigger Party [ ]  
 Trigger Settle Type [ ]  
 Pipeline [ ]  
 Zone [ ]  
 Point [ ]  
 Basis Point [ ]  
 Formula [ ]  
 Fixed Price [ ]  
 Basis Premium [ ]  
 Volume [ ]  
 Frequency [ ]  
 Daily Volume [ ]  
 Invoiced [ ]

→ 50-9

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

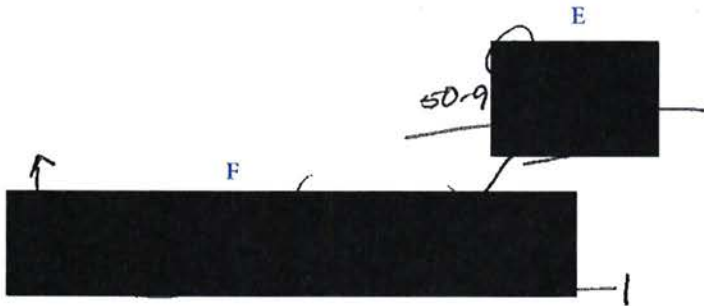
Notes Product

7 Internal Notes [ ]  Manual Confirm

Special Terms [ ]  Include in Notional Calculation

Pricing Notes [ ] DF Reportable Not Reportable

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1 (Status: Saved-Locked-ConfirmSent-Invoiced) [Redacted]

Number [294594] B Ticket [Redacted] C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Art Morris (REG) Tier 1 D

Portfolio FPL Optimization Program

3 Counterparty [Redacted]

Contact Bostwick, Mona My Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IM Exec Time 08:17

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]

End Date [Redacted]

Price Type [Redacted]

Trigger Party [Redacted]

Trigger Settle Type [Redacted]

Pipeline [Redacted]

Zone [Redacted]

Point [Redacted]

Basis Point [Redacted]

Formula [Redacted]

Fixed Price [Redacted]

Basis [Redacted]

Premium [Redacted]

Volume [Redacted]

Frequency [Redacted]

Daily Volume [Redacted]

Invoiced [Redacted]

SD-9

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

Number 2215539 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Art Morris (REG) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Brysch, Yvette

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IM Exec Time 08:16

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis Premium 750-9  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoiced [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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1 [Status: Saved-Locked-ConfirmSent-Invoked]

2 Trade Date [Redacted] Ticket [Redacted] Tiers (Not Shaped)

3 Counterparty [Redacted]

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Exec Method [JN] Exec Time [08:39]

Currency [USD] Unit Of Measure [MHBTU]

Trader: Art Morris (REG)

Portfolio: FPL Optimization Program

Contact: McCord, Tom

Priority: INTERRUPT (GAS, INTERRUPT)

Strategy: MKTSALES

Start Date [Redacted]

End Date [Redacted]

Price Type [Redacted]

Trigger Party [Redacted]

Trigger Settle Type [Redacted]

Pipeline [Redacted]

Zone [Redacted]

Point [Redacted]

Basis Point [Redacted]

Formula [Redacted]

Fixed Price [Redacted]

Basis [Redacted]

Premium [Redacted]

Volume [Redacted]

Frequency [Redacted]

Daily Volume [Redacted]

Invoice [Redacted]

Broker/Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes: Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable: Not Reportable

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1 (Status: Saved-Locked-ConfirmSent-Invoked)

Number 2919479 B Ticket C

2 Trade Date [Redacted] Trader Art Morris (REG)

Portfolio FPL Optimization Program

3 Counterparty [Redacted]

Contact Bostwick, Mona New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IM Exec Time 08:39

Currency USD Unit Of Measure MMBTU

Tiers (Not Shaped)

Tier 1 D

Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoice	[Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Volume Charges

Charge Type	Charge
[Redacted]	[Redacted]

7 Notes Product [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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1 [Status: Saved-Locked-ConfirmSent-Involved] [Redacted]

2 Number 2059270 B Ticket C Tiers (Not Shaped)

3 Trade Date [Redacted] Trader Art Morris (REG) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

4 Counterparty [Redacted]

Contact Oprea, Simona New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

5 Direction [Redacted] FAS [Redacted]

6 Deal From [Redacted] To [Redacted]

Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method JM Exec Time 08:40

Currency USD Unit Of Measure MMBTU

Start Date	End Date	Price Type	Trigger Party	Trigger Settle Type	Pipeline	Zone	Point	Basis Point	Formula	Fixed Price	Basis	Premium	Volume	Frequency	Daily Volume	Involved
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Notes Product:

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

50-9.14 [Redacted]

(P) [Redacted]

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(H) + [Redacted]



CONFIDENTIAL

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9/11/21

11

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Redacted]

2 Trade Date [Redacted] Ticket [Redacted] Tiers (Not Shaped)  
Trader Lystra Loutan (RI) Tier 1 D

3 Counterparty [Redacted] Portfolio FPL Optimization Program  
Agent for [Redacted]

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IM Exec Time 10:30

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
End Date [Redacted]  
Price Type [Redacted]  
Trigger Party [Redacted]  
Trigger Settle Type [Redacted]  
Pipeline [Redacted]  
Zone [Redacted]  
Point [Redacted]  
Basis Point [Redacted]  
Formula [Redacted]  
Fixed Price [Redacted]  
Basis [Redacted]  
Premium [Redacted]  
Volume [Redacted]  
Frequency [Redacted]  
Daily Volume [Redacted]  
Invoice [Redacted]

BrokerCommissions

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

VolumeCharges

Notes Product

7 Internal Notes [Redacted]  ManualConfirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

2 Trade Date [Redacted] Trader Art Morris (REG) Tiers (Not Shaped)

3 Counterparty [Redacted] Tier 1 D

4 Direction [Redacted] FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Exec Method IM Exec Time 07:54

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
End Date [Redacted]  
Price Type [Redacted]  
Trigger Party [Redacted]  
Trigger Settle Type [Redacted]  
Pipeline [Redacted]  
Zone [Redacted]  
Point [Redacted]  
Basis Point [Redacted]  
Formula [Redacted]  
Fixed Price [Redacted]  
Basis Premium [Redacted]  
Volume [Redacted]  
Frequency [Redacted]  
Daily Volume [Redacted]  
Invoice [Redacted]

50-9.1

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge
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Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

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You are not authorized to edit this deal

1 (Status: Saved-Locked-ConfirmSent-Invoiced)

Number **29599559** B Ticket **C** Tiers (Not Shaped)

2 Trade Date [ ] Trader **Bill Murphy (REG)**

Portfolio **FPL Optimization Program**

Agent for [ ]

3 Counterparty [ ]

Contact **Meske, R** [New Contact]

Credit Limit [ ] Available [ ]

Priority **INTERRUPT (GAS, INTERRUPT)**

4 Direction [ ] FAS [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy **MKTSALES**

Exec Method **IM** Exec Time **08:39**

Currency **USD** Unit Of Measure **MMBTU**

Tier 1 **D**

Start Date [ ]  
End Date [ ]  
Price Type [ ]  
Trigger Party [ ]  
Trigger Settle Type [ ]  
Pipeline [ ]  
Zone [ ]  
Point [ ]  
Basis Point [ ]  
Formula [ ]  
Fixed Price [ ]  
Basis [ ]  
Premium [ ]  
Volume [ ]  
Frequency [ ]  
Daily Volume [ ]  
Invoice [ ]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [ ]  Manual Confirm

Special Terms [ ]  Include In Notional Calculation

Pricing Notes [ ] DF Reportable  Not Reportable

Close

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You are not authorized to edit this deal

[Status: Saved-Locked-ConfirmSent-Involved]

Number **2959955** B Ticket **C** Tiers (Not Shaped)

2 Trade Date [Redacted] Trader **Bill Murphy (REG)**

Portfolio **FPL Optimization Program**

3 Counterparty [Redacted]

Contact **Meske, R**

Credit Limit [Redacted] Available [Redacted]

Priority **INTERRUPT(GAS,INTERRUPT)**

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy **MKTSALES**

Exec Method **IM** Exec Time **08:37**

Currency **USD** Unit Of Measure **MMBTU**

Tier 1 **D**

Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basket	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoice	[Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes | Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable  Not Reportable

Close

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(K) + [Redacted]



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You are not authorized to edit this deal

1 [Status: Saved-Locked-Confirm-Sent-Invoked]

Number 2960110 B Ticket C

2 Trade Date [ ] Trader Lystra Loutan (RE)

Portfolio FPL Optimization Program

Agent for [ ]

3 Counterparty [ ]

Contact Admin, Contract

Credit Limit [ ] Available [ ]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [ ] FAS [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy MKTSALES

Exec Method IM Exec Time 08:37

Currency USD Unit Of Measure MMBTU

Tiers (Hot Shaped)

Tier 1	D
Start Date	[REDACTED]
End Date	[REDACTED]
Price Type	[REDACTED]
Trigger Party	[REDACTED]
Trigger Settle Type	[REDACTED]
Pipeline	[REDACTED]
Zone	[REDACTED]
Point	[REDACTED]
Basis Point	[REDACTED]
Formula	[REDACTED]
Fixed Price	[REDACTED]
Basis	[REDACTED]
Premium	[REDACTED]
Volume	[REDACTED]
Frequency	[REDACTED]
Daily Volume	[REDACTED]
Invoice	[REDACTED]

Broker Commissions

Volume Charges

Broker	Freq	Fee	Cur	Inv

Charge Type	Charge

Notes Product

7 Internal Notes [REDACTED]  Manual Confirm

Special Terms [REDACTED]  Include in Notional Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

Close

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CONFIDENTIAL



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You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

Number 2960373 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Art Morris (REG) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Meyers, L New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IM Exec Time 07:54

Currency USD Unit Of Measure MMBTU

Start Date [Redacted] End Date [Redacted] Price Type [Redacted] Trigger Party [Redacted] Trigger Settle Type [Redacted] Pipeline [Redacted] Zone [Redacted] Point [Redacted] Basis Point [Redacted] Formula [Redacted] Fixed Price [Redacted] Bask [Redacted] Premium [Redacted] Volume [Redacted] Frequency [Redacted] Daily Volume [Redacted] Invoiced [Redacted]

50-9.2

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes: Product [Redacted]

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close

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50-9.27 E

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PBC

Gross Daily [Redacted] F [Redacted] Total [Redacted]

[Redacted]	[Redacted]
[Redacted]	[Redacted]
[Redacted]	[Redacted]

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0.95  
0.20

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26 47

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

Number 2961160 B Ticket C Tiers (Not Shaped)

2 Trade Date [Redacted] Trader Bill Murphy (REG) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Meske, R [New Contact]

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy MKTSALES

Exec Method IH Exec Time 08:21

Currency USD Unit Of Measure MMBTU

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable  Not Reportable

Close

**CONFIDENTIAL** (W) (S) 50-9.21 E (23) 5.23 [Redacted]



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You are not authorized to edit this deal

1 (Status: Saved-Locked-ConfirmSent-Invoked) [Redacted]

Number **296161 B** Ticket **C** Tiers (Not Shaped)

2 Trade Date [Redacted] Trader **Bill Murphy (REG)** Tier 1 **D**

Portfolio **FPL Optimization Program**

Agent for [Redacted]

3 Counterparty [Redacted]

Contact **Meske, R** New Contact

Credit Limit [Redacted] Available [Redacted]

Priority **INTERRUPT (GAS, INTERRUPT)**

4 Direction **FAS**

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy **MKTSALES**

Exec Method **IM** Exec Time **08:24**

Currency **USD** Unit Of Measure **MMBTU**

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Involved [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable **Not Reportable**

Close

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You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced]

Number 2960872 B Ticket C

2 Trade Date [ ] Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for [ ]

3 Counterparty [ ]

Contact Forsman, Chris

Credit Limit [ ] Available [ ]

Priority INTERRUPT(GAS,INTERRUPT)

4 Direction [ ] FAS [ ]

5 Deal From [ ] To [ ]

6 Term [ ] Contract [ ]

Strategy MKTSALES

Exec Method IM Exec Time 08:17

Currency USD Unit Of Measure MMBTU

Tiers (Not Shaped)

Tier 1 D

Start Date	[REDACTED]
End Date	[REDACTED]
Price Type	[REDACTED]
Trigger Party	[REDACTED]
Trigger Settle Type	[REDACTED]
Pipeline	[REDACTED]
Zone	[REDACTED]
Point	[REDACTED]
Basis Point	[REDACTED]
Formula	[REDACTED]
Fixed Price	[REDACTED]
Basis	[REDACTED]
Premium	[REDACTED]
Volume	[REDACTED]
Frequency	[REDACTED]
Daily Volume	[REDACTED]
Invoice	[REDACTED]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

7 Internal Notes [REDACTED]  Manual Confirm

Special Terms [REDACTED]  Include In Notional Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

Close

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50-9.21 50-9.22



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50-9.27

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Fuel Audit Workpaper Number 50-10

[Page 1]

Incremental Optimization



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**Fuel Audit Workpaper Number 50-10.1**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-10.2**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-10.3**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-10.4**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-10.5**

**[Page 1]**

**Incremental Optimization**

90  
4/24

Strategy and Alt Strategy are same

1 (Status: Saved Locked Confirm Sent Confirm Executed Involved) [Links]

2 Number: 2702448 Ticket: [Redacted]  
 Trade Date: [Redacted] Trader: Rajjagan Iyer (REG)  
 Portfolio: FPL Optimization Program  
 Agent for: [Redacted]

3 Counterparty: [Redacted]  
 Contact: Avian, Kenan  
 Credit Limit: Available  
 Direction: [Redacted] FAS: [Redacted]  
 Term: [Redacted] Contract: [Redacted]  
 Start: [Redacted] End: [Redacted]  
 Strategy: GDOHIFRC Cx/Fut: Put  
 Exec Method: IH Exec Time: 09:20  
 Currency: USD UoM: M/BTU Exercise Type: Manual

Price & Volume Premium Option Changes Exercise FOC  
 Price Type: [Redacted]  
 9 Basis: [Redacted]  
 10 Vol Freq: [Redacted]  
 1 Max Strikes: [Redacted]  
 2 Strike Freq: [Redacted]

Populate

Thrs	Contract Month	Premiums	Start Date	End Date	Expiration Date	Daily Volume	Monthly Contracts	Total Volume	Strike Price	Formula
13	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
14	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
15	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
16	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
17	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
18	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
19	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Gas Option Info  
 Priority: FIRM [GAS, FIRM]  
 Valuation Model: European Hour Type: Sun-Sat  
 Instrument Type: First of Month  
 Pipeline: Transcontinental Gas Pipe Line Company, LLC [TR...]  
 7 Pipeline Zone: [Redacted]  
 Point Code: POOLING-STA 85-2/14  
 Basis Point: TRANSCO/ZONE4  
 Alt Portfolio: FPL FGT Gas Procurement

Broker Commissions Notes Product

Broker	Freq	Fee	Cur	Int
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

OK Cancel



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50-10.6

*YD  
 4/21*

Strategy and AR Strategy are same

1 [Status: Saved-Locked-Confirmed-Sent-Confirmed-Executed-Invoked]

2 Name: 2702148 B Ticket: C  
 Trade Date: [Redacted] Trader: Rajjopatan Iyer (REG)  
 Portfolio: FPL Optimization Program  
 Agent for: [Redacted]  
 3 Counterparty: [Redacted]  
 Contact: Arkin, Kenan [New Contact]  
 Credit Limit: [Redacted] Available: [Redacted]  
 4 Director: [Redacted] FAS: [Redacted]  
 Term: [Redacted] Contract: [Redacted]  
 6 Start: [Redacted] End: [Redacted]  
 Strategy: GCONDIFEC Call/Put: Put  
 Exec Method: FH Exec Time: 09:20  
 Currency: USD Usr: FWTU Exercise Type: Manual

Price & Volume: [Redacted]  
 9 Premium: [Redacted] SD-10  
 Payment Type: [Redacted]

Populate

Contract Month	Start Date	End Date	Expiration Date	Daily Volume	Monthly Contracts	Total Volume	Strike Price	Formula
11	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
12	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
13	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
14	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
15	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
16	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
17	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Gas Option Info  
 Priority: FIRM [GAS, FIRM]  
 Valuation Model: European Hour Type: Sun-Sat  
 Instrument Type: First of Month  
 Pipeline: Transcontinental Gas Pipe Line Company, LLC [TR]  
 7 Pipe Line Zone: [Redacted]  
 Point Code: POOLING-STA65-2H4  
 Basis Point: TRANSOCO/ZONE4  
 Alt Portfolio: FPL FGT Gas Procurement  
 All Overlays: [Redacted]

Broker Commissions Notes Product

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

OK Cancel



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SD-10.7

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-11**

**[Page 1]**

**Incremental Optimization**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-11.1**

**[Page 1]**

**Incremental Optimization**

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You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

2 Trade Date [Redacted] Ticket [Redacted] Tiers (Not Shaped)

3 Counterparty [Redacted] Tier 1 [Redacted]

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Exec Method [Redacted] Exec Time 09:52

Currency USD Unit Of Measure MMBTU

BrokerCommissions

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product: [Redacted]  Manual Confirm

7 Internal Notes [Redacted]  Include In Nononal Calculation

Special Terms [Redacted] DF Reportable Not Reportable

Pricing Notes [Redacted]

Close

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50-11.2

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4/21

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**You are not authorized to edit this deal**

(Status: Saved-Locked-ConfirmSent-Invoked) [Redacted]

1 [Redacted] Tiers (Not Shaped)

2 Number 2959007 B Ticket C

Trade Date [Redacted] Trader Mirlelys Nieto (RE)

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

Contact Admin, Contract | Buy Contract

Credit Limit [Redacted] Available [Redacted]

Priority FIRM [GAS, FIRM]

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy STORAOPTIM

Exec Method ICE Exec Time 11:09

Currency USD Unit Of Measure MMBTU

Tier 1 D

Start Date [Redacted]  
 End Date [Redacted]  
 Price Type [Redacted]  
 Trigger Party [Redacted]  
 Trigger Settle Type [Redacted]  
 Pipeline [Redacted]  
 Zone [Redacted]  
 Point [Redacted]  
 Basis Point [Redacted]  
 Formula [Redacted]  
 Fixed Price [Redacted]  
 Basis [Redacted]  
 Premium [Redacted]  
 Volume [Redacted]  
 Frequency [Redacted]  
 Daily Volume [Redacted]  
 Invoice [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv
Intercont...	Volumetric	0.000250	USD	<input type="checkbox"/>

Volume Charges

Charge Type	Charge
<u>50-11-1</u>	

Notes Product [Redacted]  Manual Confirm

7 Internal Notes [Redacted]  Include in Notional Calculation

Special Terms [Redacted] DF Reportable Not Reportable

Pricing Notes [Redacted]

Close

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CONFIDENTIAL

50-11.3

YD  
4/21

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You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

2 Trade Date [Redacted] Trader [Mizelys Nieto (RE)]

3 Counterparty [Redacted]

4 Direction [Redacted] FAS [Redacted]

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Exec Method [IM] Exec Time [13:13]

Currency [USD] Unit Of Measure [MMBTU]

Number [2059189] B Tcket [C]

Portfolio [FPL Optimization Program]

Priority [INTERRUPT[GAS,INTERRUPT]]

Strategy [STORAOPTIM]

VolumeCharges

Charge Type	Charge

Notes Product [Redacted]  Manual Confirm

7 Internal Notes [Redacted]  Include in Notional Calculation

Special Terms [Redacted] DF Reportable [Not Reportable]

Pricing Notes [Redacted]

Close

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50-11.1



CONFIDENTIAL

50-11.4

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4/21

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You are not authorized to edit this deal

1 [Status: Saved-Locked-Invoiced]

Number	2955292 B	Ticket	C	Tiers (Not Shaped)
2 Trade Date		Trader	Usa F. Gorman (F)	Tier 1 D
Portfolio	FPL Optimization Program	Start Date		
Agent for		End Date		
3 Counterparty		Price Type		
Contact	Admin, Contract	Trigger Party		
Credit Limit	Available	Trigger Settle Type		
Priority	INTERRUPT[GAS,INTERRUPT]	Pipeline		
4 Direction	FAS	Zone		
5 Deal From		Point		
6 Term		Basis Point		
Strategy	STORAOPTIM	Formula		
Exec Method	IM	Fixed Price		
Currency	USD	Basis		
Unit Of Measure	MMBTU	Premium		
Exec Time	14:48	Volume		
		Frequency		
		Daily Volume		
		Invoiced		

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

SD-11.5

7 Notes Product: [Redacted]

Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable:  Not Reportable

Close



CONFIDENTIAL

SD-11.5

70  
4/21

#1

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

Number	2957792 B	Ticket	C	Tiers (Not Shaped)
2 Trade Date	[Redacted]	Trader	Art Morris (REG)	Tier 1 D
Portfolio	FPL Optimization Program			
3 Counterparty	[Redacted]			
Contact	Bostwick, Mona	Key Contact		
Credit Limit	[Redacted]	Available	[Redacted]	
Priority	INTERRUPT (GAS, INTERRUPT)			
4 Direction	[Redacted]	FAS	[Redacted]	
5 Deal From	[Redacted]	To	[Redacted]	
6 Term	[Redacted]	Contract	[Redacted]	
Strategy	STORAOPTIM			
Exec Method	IM	Exec Time	11:22	
Currency	USD	Unit Of Measure	MMBTU	

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

50-11.1

7 Internal Notes [Redacted]  Manual Confirm

Special Terms [Redacted]  Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable  Not Reportable

Close



CONFIDENTIAL

50-11.6

40  
424

#1 (Sale to FPL. Received portfolio Gov. Storage Portfolio)

You are not authorized to edit this deal

1 [Status: Saved-Locked-UnTriggerable-Invoiced]

Number:  B Ticket:  Tiers (Not Shaped)

2 Trade Date:  Trader:  Tier 1 D

Portfolio:  Start Date:  End Date:

Agent for:  Price Type:

3 Counterparty:  Trigger Party:

Contact:   Trigger Settle Type:

Credit Limit:  Available:  Pipeline:

Priority:  Zone:  Point:

4 Direction:  FAS  Basis Point:

5 Deal From:  To:  Formula:

6 Term:  Contract:  Fixed Price:

Strategy:  Basis:  Premium:

Exec Method:  Exec Time:  Volume:

Currency:  Unit Of Measure:  Frequency:

Daily Volume:  Invoiced:

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge
SD-11.1	

Notes | Product

Internal Notes:   Manual Confirm

Special Terms:   Include in Notional Calculation

Pricing Notes:  DF Reportable:

Close



CONFIDENTIAL

50-11.7

4/21  
4/21

2

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Redacted]

2 Number 2050883 B Ticket C Tiers (Not Shaped)

3 Trade Date [Redacted] Trader Lystra Loutan (RI) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

Counterparty [Redacted]

Contact [Redacted]

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT[GAS,INTERRUPT]

4 Direction FAS

5 Deal From [Redacted] To [Redacted]

6 Term [Redacted] Contract [Redacted]

Strategy STORAOPTIM

Exec Method IM Exec Time 16:14

Currency USD Unit Of Measure MIMBTU

Start Date [Redacted]  
End Date [Redacted]  
Price Type [Redacted]  
Trigger Party [Redacted]  
Trigger Settle Type [Redacted]  
Pipeline [Redacted]  
Zone [Redacted]  
Point [Redacted]  
Basis Point [Redacted]  
Formula [Redacted]  
Fixed Price [Redacted]  
Basis [Redacted]  
Premium [Redacted]  
Volume [Redacted]  
Frequency [Redacted]  
Daily Volume [Redacted]  
Invoice [Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge
<u>50-11</u>	

7 Notes Product [Redacted]  Manual Confirm

Internal Notes [Redacted]  Include In Fractional Calculation

Special Terms [Redacted] DF Reportable Not Reportable

Pricing Notes [Redacted]



CONFIDENTIAL

50-11.10



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-12

[Page 1]

Incremental Optimization

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Bay Gas Storage

40  
3/21

**BAY GAS STORAGE**  
2925 Briarpark Drive  
Suite 850  
Houston, TX 77042

Florida Power & Light Company  
700 Universe Blvd.  
Juno Beach, FL 33408

Customer Florida\_Power\_N\_Light Company

Date: 10/12/2020  
For: September/2020  
Invoice No: FP&L-8435  
Due Date: 10 days from date of invoice

Florida\_Power\_N\_Light Company

Inv ID FP&L-8435 September 2020

**Invoice Summary**

Svc Req K	Svc Cd	Invoice Amount
FP&L00473S	FS	1
<b>Summary Total</b>		<u>51-1.32</u>
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer  
Please Remit To:

[REDACTED]  
[REDACTED]  
[REDACTED] amount

For questions concerning this invoice  
please contact: Marisela Aguilar  
Phone: (281) 374-3054  
Fax: (281) 374-3088  
marisela.aguilar@enstorinc.com

Attn Lance Yeagle

Payment Method: Check Payment  
Gas Accounting  
10375 Richmond Ave., Suite 1900  
Houston, TX 77042

*Due to limited timing, staff did not request the Purchase Statement.*

CONFIDENTIAL



20  
3/21

**Inventory Summary**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Florida_Power_N_Light Company	FP&L004735							
<b>Totals</b>	<b>2</b>							

**Bay Gas Storage Co Ltd**      **Inv ID FP&L-8435**      **September 2020**  
**Customer: Florida\_Power\_N\_Light Company**      **Svc Req K: FP&L004735**      **Contract Units: Dth**  
**Svc Req K Effective Date: 04/01/2013**      **Svc Req K Termination Date: 03/31/2021**

**Quantities by Location**

Rec/Del Loc	Loc Ind	A Sch Receipt Qty	B Sch Delivery Qty	C Net
AEC	XXPDXXXX			
BayGas Hub	PRPDXXXX			
Clarke Mobile Gas MS	XXPDXXXX			
FGT	PRPDXXXX			
GSPLAXIS	PRPDXXXX			
GSPLWHISTLER	PRPDXXXX			
Hatters Pond	PRXXXXXX			
MGSWHISTLER	XXPDXXXX			
MobileGasSalco	PRPDXXXX			
MS Hub	PRPDXXXX			
OLIN	XXPDXXXX			
SCS Balancing	PRPDXXXX			
SocoPlantBarry	XXPDXXXX			
TateandLyle	PRPDXXXX			
Tencel Fiber	XXPDXXXX			
ThyssenKrupp Stainless	PRPDXXXX			
ThyssenKrupp Steel	PRPDXXXX			
TRANSCO	PRPDXXXX			
BayGasHub	PRPDXXXX			



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**Transactional Detail**

*Prior Audit DKT #20220001-El ACN 2020-007-4-1*

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	DQty (Transaction E Rate)	Unit Price (Transaction E Rate)	Amt F Due	Unit Price (Transportation G Rate)	Amt Due H	Total I
1	09/01/20	265674	07	D						
2	09/01/20	265913	06	D						
3	09/02/20	265675	07	D						
4	09/02/20	265939	06	D						
5	09/02/20	266229	06	D						
6	09/03/20	265676	07	D						
7	09/04/20	265677	07	D						
8	09/05/20	265678	07	D						
9	09/05/20	266285	06	D						
10	09/05/20	266292	06	D						
11	09/06/20	265679	07	D						
12	09/06/20	266321	06	D						
13	09/07/20	265680	07	D						
14	09/07/20	266322	06	D						
15	09/07/20	266329	06	D						
16	09/08/20	265681	07	D						

(A) Agreed to the Firm Storage Service Agreement by & Between Bay Gas Storage Company, LTD. & FPLD

51-1.1

20  
3/21

	A	B	C	D	E	F
17	09/08/20	266345	06	D		
18	09/08/20	266357	06	D		
19	09/09/20	265682	07	D		
20	09/09/20	266413	06	D		
21	09/09/20	266415	06	D		
22	09/10/20	265683	07	D		
23	09/11/20	265684	07	D		
24	09/12/20	265685	07	D		
25	09/12/20	266444	06	D		
26	09/13/20	265686	07	D		
27	09/13/20	266445	06	D		
28	09/14/20	265687	07	D		
29	09/14/20	266446	06	D		
30	09/15/20	265688	07	D		
31	09/16/20	265689	07	D		
32	09/17/20	265690	07	D		
33	09/18/20	265691	07	D		
34	09/19/20	265692	07	D		
35	09/19/20	266582	06	D		
36	09/19/20	266612	07	D		
37	09/20/20	265693	07	D		
38	09/20/20	266583	06	D		
39	09/21/20	265694	07	D		
40	09/21/20	266584	06	D		
41	09/21/20	266620	06	D		
42	09/22/20	265695	07	D		
43	09/22/20	266624	06	D		
44	09/23/20	265696	07	D		
45	09/23/20	266749	06	D		
46	09/24/20	265697	07	D		
47	09/24/20	266834	06	D		
48	09/25/20	265698	07	D		
49	09/25/20	266830	06	D		
50	09/26/20	265699	07	D		
51	09/26/20	266878	06	D		
52	09/27/20	265700	07	D		
53	09/27/20	266879	06	D		
54	09/27/20	266909	07	D		
55	09/28/20	265701	07	D		
56	09/28/20	266880	06	D		
57	09/28/20	267016	07	D		
58	09/29/20	265702	07	D		
59	09/30/20	265703	07	D		
60	09/30/20	267175	06	D		

Totals

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD	<b>CONFIDENTIAL</b>	
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy	<b>PBC</b>		
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

Storage Activity Summary

Beginning Balance 2,323,993

51-1.2

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Bay Gas Storage

40  
3/21

Injections  
 Fuel Loss on Injections  
 Withdrawals  
 Fuel Loss on Withdrawals  
 Inventory Adjustments  
 Dome Swaps

A  
 [Redacted]

Ending Balance

**Svc Req K Totals**

Line No	Item B	Quantity C	Unit Price D	Amt Due E
1	[Redacted]	[Redacted]	[Redacted]	[Redacted]
2	[Redacted]	[Redacted]	[Redacted]	[Redacted]
3	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Invoice Total Amount			51-1.4	[Redacted]

51-1

CONFIDENTIAL



51-1.3

YD  
4/21

DA#28

Document Edit Goto Extras Settings Environment System Help

413,318.12



Display Document: Overview

Taxes Display Currency

Document Number: 122871813    Company Code: 1500    Fiscal Year: 2020  
 Document Date: 10/16/2020    Posting Date: 10/20/2020    Period: 10  
 Reference: 595559    Cross-CC no.:  
 Currency: USD    Texts exist:

Items in Document Currency

PK	Acct	Description	Order	CC	FA	PC	Amount in	USD
40	5007000	Fuel Exp-Gas 3:	6120009707			6300		
40	5007000	Fuel Exp-Gas 3:	6120009707			6300		
40	5007001	TrdgFuelExp-Nat	6120007940			6300		
50	4003000	Enrgy Rev-Gas	6350001573			6300		
40	5007000	Fuel Exp-Gas 3:	6120009707			6300		
40	5007001	TrdgFuelExp-Nat	6120007940			6300		
40	5007000	Fuel Exp-Gas 3:	6120009707			6300		
31	5500002604	BAY GAS STORAGE				6780		

Item 1 / 8    Debt/Credit 1

51-1.3

51-1.4

CONFIDENTIAL

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery CI  
 Docket No. 20210001-El, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Bay Gas Storage

SP1 (1) 300 saps1004 OVR



SOURCE: DR No. 28

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Cl  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Bay Gas Storage

70  
3/21

Florida Power & Light Company  
700 Universe Blvd.  
Juno Beach, FL 33408  
Attn: EMT Accounting

Date: 10/06/2020  
For: September/2020  
Invoice No: FPL-19706-0111  
Due Date: October 26, 2020

SG Resources Mississippi, L.L.C.  
333 Clay St. Suite 1500  
Houston, TX 77002

Florida Power & Light Company

Inv ID FPL-19706 September 2020

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	[REDACTED]
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
<b>Summary Total</b>		<u>51-2.5</u>

Supporting Document Indicator: Invoice

Payment Instructions:  
Payment Method: Wire Transfer  
Please remit to:  
Bank of America  
100 N. Tryon Street  
Charlotte, NC 28255

For questions concerning this invoice  
please contact: Accounting  
Phone: (713) 993-5089  
or (713) 646-4519  
Fax: (713) 652-3700  
email: PNGSInvoicing@pngpl.com

For Credit to SG Resources Mississippi, LLC  
Account #: [REDACTED]  
ABA #: [REDACTED]

For ACH Payments:  
ABA #: [REDACTED]



CONFIDENTIAL

70  
3/21

**Inventory Summary**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Florida Power & Light Company	FPL01050H	1						
Florida Power & Light Company	FPL01050H-APIO	2						
Florida Power & Light Company	FPL01050H-APWO	3						
Florida Power & Light Company	FPL01149S	4						
<b>Totals</b>		5						

SG Resources Mississippi LLC      Inv ID FPL-19706      September 2020  
 Customer: Florida Power & Light Company      Svc Req K: FPL01050H      Contract Units: Dth  
 Svc Req K Effective Date: 03/09/2018      Svc Req K Termination Date: 12/31/2020

**Quantities by Location**

Rec/Del Loc	Loc Ind	A			B		C
		Sch Receipt Qty			Sch Delivery Qty	Net	
DestIn	PRPDXXXX						
DestIn_GulfSouth	PRPDXXXX						
FGT_MBL	PRPDXXXX						
FGT_Z3	PRPDXXXX						
PPEC Offsystem	PRPDXXXX						
SESH	PRPDXXXX						
Transco 4A	PRPDXXXX						
SouthernPinesHub	PRPDXXXX						

**Transactional Detail**

No Transactions This Period

**Storage Activity Summary**

		D
Beginning Balance		
Injections		
Fuel Loss on Injections		
Withdrawals		
Fuel Loss on Withdrawals		
Inventory Adjustments		
Dome Swaps		
<b>Ending Balance</b>		

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PBC

**Svc Req K Totals**

Line No	Item	E	F
			Amt Due
1			
2			
<b>Invoice Total Amount</b>			

51-201



20  
3/21

SG Resources Mississippi LLC      Inv ID FPL-19706      September 2020  
 Customer: Florida Power & Light Company      Svc Req K: FPL01050H-APIO      Contract Units: Dth  
 Svc Req K Effective Date: 04/01/2019      Svc Req K Termination Date: 03/31/2022

**Quantities by Location**

Rec/Del Loc	Loc Ind	A Sch Receipt Qty	B Sch Delivery Qty	C Nat
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

**Transactional Detail**

No Transactions This Period

**Storage Activity Summary**

	D
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

**Svc Req K Totals**

Line No	Item E	F Amt Due
1		
2		
Invoice Total Amount		



**CONFIDENTIAL**

51-2.2

90  
3/21

SG Resources Mississippi LLC Inv ID FPL-19706 September 2020  
 Customer: Florida Power & Light Company Svc Req K: FPL01050H-APWO Contract Units: Dth  
 Svc Req K Effective Date: 04/01/2019 Svc Req K Termination Date: 03/31/2022

Quantities by Location		A	B	C
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
DestIn	PRPDXXXX			
DestIn_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

**Transactional Detail**

No Transactions This Period

**Storage Activity Summary**

	D
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

**Svc Req K Totals**

Line No	Item E	Amt Due F
1		
2		
Invoice Total Amount		



**CONFIDENTIAL**

51-2.3

YD  
3/21

SG Resources Mississippi LLC Inv ID FPL-19706 September 2020  
 Customer: Florida Power & Light Company Svc Req K: FPL01149S Contract Units: Dth  
 Svc Req K Effective Date: 05/01/2019 Svc Req K Termination Date: 03/31/2022

Quantities by Location		A	B	C
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destln	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
Destln_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

*Agreed to Firm Storage Service Agreement*

Transactional Detail *Agreement No. FPL 01135 S (Pim Audit) DKTH 20200001 - EI ACN 2020-007 - 1*

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Duo	Unit Price (Rate 2)	Amt Duo	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26	Totals									

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			



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Storage Activity Summary

51-2.4

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Bay Gas Storage

YN  
3/21

Beginning Balance

Injections  
 Fuel Loss on Injections  
 Withdrawals  
 Fuel Loss on Withdrawals  
 Inventory Adjustments  
 Dome Swaps

0

Ending Balance

**Svc Req K Totals**

Line No	Item B	Quantity C	Unit Price D	Amt Due E
1				
2				
3				
Invoice Total Amount				51-2.6
				51-2

CONFIDENTIAL



51-2.5

PL  
PL

Document Edit Goto Extras Settings Environment System Help



### Display Document: Overview

Display Currency

Document Number: 122838075    Company Code: 1500    Fiscal Year: 2020  
 Document Date: 10/07/2020    Posting Date: 10/14/2020    Period: 10  
 Reference: 593519    Cross-CC no.:  
 Currency: USD    Texts exist:

#### Items in Document Currency

PK	Acct	Description	Order	CC	FA	PC	Amount in USD A
31	5500002015	PLAINS ALL AMER				6780	
40	5007001	TrdgFuelExp-Nat	6120007940			6300	
40	5007001	TrdgFuelExp-Nat	6120007940			6300	

Item 1 / 3

Debit/Credit

Handwritten annotations: (A) → C, 51-2.5, 51-2.5, B, 51-2.5



CONFIDENTIAL

1,230.11  
286.95  
91,675.41  
93,192.47

51-2.6

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C/  
 Docket No. 20210001-EL, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Bay Gas Storage



SP1 (1) 300    saps1004    OVR

SOURCE: DR No. 28

12/14

51-2.7

Document Edit Goto Extras Settings Environment System Help



### Display Document: Overview

Display Currency

Document Number	122838076	Company Code	1500	Fiscal Year	2020
Document Date	10/14/2020	Posting Date	10/14/2020	Period	10
Reference	594784	Cross-CC no.			
Currency	USD	Texts exist	<input type="checkbox"/>		

#### Items in Document Currency

PK	Acct	Description	Order	CC	FA	PC	Amount in	USD	A
40	5007000	Fuel Exp-Gas 3r	6120009707			6300			
31	5500002015	PLAINS ALL AMER				6780			

51-2.6

CONFIDENTIAL



Item 1 / 2      Debit/Credit      |

SP1 (1) 300    saps1004 : OVR

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery C/  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Bay Gas Storage

SOURCE: DR No. 28



### Display Document: Overview

Display Currency

Document Number: 22838077    Company Code: 1500    Fiscal Year: 2020  
 Document Date: 10/14/2020    Posting Date: 10/14/2020    Period: 10  
 Reference: S94785    Cross-CC no.:  
 Currency: USD    Texts exist:

#### Items in Document Currency

PK	Acct	Description	Order	CC	FA	PC	Amount in	USD	A
40	5007000	Fuel Exp-Gas 3r	6120009707			6300			
40	5007000	Fuel Exp-Gas 3r	6120009707			6300			
31	5500002015	PLAINS ALL AMER				6780			
40	5007000	Fuel Exp-Gas 3r	6120009707			6300			

Item 1 / 4    Debit/Credit    1

CONFIDENTIAL



51-2.6



Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Bay Gas Storage

51-2.8

SOURCE: DR No. 28

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 51-3**

**[Page 1]**

**Contract**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 51-3.1**

**[Page 1]**

**Contract**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-3.2

[Page 1]

Contract

3/21  
2/4

FGT

53

①  
②

Portfolio Group	PL Entry	Legacy Deal Type	Counterparty Long Name	Total A	Total Actuals B	Total Reversal Amount C	Prior Month Variance D	Total Estimate Amount E	Total Actual Volume F	Total Estimates Volume G
FPL Gas Procurement & Optimization	4003000	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	5007000	STORG	Bay Gas Storage Company, Ltd.							
FPL Gas Procurement & Optimization	5007000	STORG	SG Resources Mississippi, LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Florida Gas Transmission Company, LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Gulf South Pipeline Company LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Gulfstream Natural Gas System, LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Southeast Supply Header LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	5150100	TPORT	Sabal Trail Transmission, LLC							
FPL Gas Procurement & Optimization	5150200	TPORT	Florida Southeast Connection, LLC							
Grand Total										

53-2 (A)  
53-2.9 (B)  
1 (C)  
53-2.10 (D)

53-1 (E)  
53-1.13 (F)  
53-1.14 (G)  
53-1.15 (H)

CONFIDENTIAL

CONFIDENTIAL

PBC

DR 95

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery  
Docket No. 20210001-EI, ACN: 2021-007-1  
TYE 1/1/2020 - 12/31/2020  
Title: Firm Transmission Service

SOURCE: DR #25

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Use  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

90  
4/24

<b>Invoice</b> Invoice Number: 344937 Date: September 14, 2020 Assignment: INCL003 Customer Number: R-INCL-9482-34617	Wells Fargo Rail Corporation 9377 W Higgins Rd, Ste 600 Rosemont, IL 60018 Telephone: (847) 318-7575
---	---

To: INDIANTOWN COGENERATION, L.P. 13303 SW SILVER FOX LN INDIANTOWN, FL 34956, U.S.A. GARY WILLER	Remit to: Wells Fargo Rail Corporation P.O. Box 60546 Charlotte, NC 28260-0546
---	---

Railcar charges, credits or rebates for the following service month(s):

1 [REDACTED] October 2020 \$89,964.00

Receiver #: PBC	
PO #: None	
GL Accts:	
500091-0000	
Inv #:	Total Amount
344937	\$89,964.00
Voucher #:	R#
23391	736
Check #:	Date
	9/25/2020
Plant Manager:	Date
A.P.	Date



DR# 26

Comment:

**CONFIDENTIAL**

Balance:

\$89,964.00 (A)  
 55-1.1 24,760  
 164,724  
 55-1.1  
 9/25/20

For any questions regarding this invoice, please contact WFRailBilling@wellsfargo.com.

**BALANCE DUE NO LATER THAN: 01-OCT-20**

**SOURCE: DR No. 26**

55-1

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Use  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 – 12/31/2020  
 Title: Rail Car Lease

*YJ  
4/21*

<b>Invoice</b> Invoice Number: 344936 Date: September 14, 2020 Assignment: INCL002 Customer Number: R-INCL-9482-34617	Wells Fargo Rail Corporation 9377 W Higgins Rd, Ste 600 Rosemont, IL 60018 Telephone: (847) 318-7575
---	---

To: INDIANTOWN COGENERATION, L.P. 13303 SW SILVER FOX LN INDIANTOWN, FL 34956, U.S.A. GARY WILLER	Remit to: Wells Fargo Rail Corporation P.O. Box 60546 Charlotte, NC 28260-0546
---	---

Railcar charges, credits or rebates for the following service month(s):

1	<span style="background-color: black; color: black;">[REDACTED]</span>	October 2020	\$74,760.00
---	--	--------------	-------------

GL Accts:	
500091-000	
Inv #:	Total Amount
344936	\$ 74760.00
Voucher #:	#:
23392	736
Check #:	Date
	9/25/20
Plant Manager:	Date
	9/22
AP	Date



Balance: \$74,760.00 (A2)  
*55-11*  
*9/22/20*

**CONFIDENTIAL**

Comment:

For any questions regarding this invoice, please contact WFRailBilling@wellsfargo.com.

**BALANCE DUE NO LATER THAN: 01-OCT-20**

**SOURCE: DR No. 26**

*55-1.1*

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.2**

**[Page 1]**

**Car Leasing Agreement**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-2.3

[Page 1]

Car Leasing Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-2.4

[Page 1]

Car Leasing Agreement



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-2.5

[Page 1]

Car Leasing Agreement

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.6**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.7**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.8**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.9**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.10**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.11**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.13**

**[Page 1]**

**Car Leasing Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.14**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.15**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.16**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.17**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.18**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.19**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.20**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.22**

**[Page 1]**

**Car Leasing Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.23**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.24**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.25**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.26**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.27**

**[Page 1]**

**Car Leasing Agreement**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-2.29

[Page 1]

Car Leasing Agreement

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.30**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.31**

**[Page 1]**

**Car Leasing Agreement**



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-2.32

[Page 1]

Car Leasing Agreement

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.33**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.34**

**[Page 1]**

**Car Leasing Agreement**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-2.35

[Page 1]

Car Leasing Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-2.36

[Page 1]

Car Leasing Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-2.38

[Page 1]

Car Leasing Agreement

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.39**

**[Page 1]**

**Car Leasing Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.40**

**[Page 1]**

**Car Leasing Agreement**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.41**

**[Page 1]**

**Car Leasing Agreement**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-2.42

[Page 1]

Car Leasing Agreement

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-2.43**

**[Page 1]**

**Car Leasing Agreement**

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Case  
Docket No. 20210001-EI, ACN: 2021-007-4-1  
TYE 1/1/2020 – 12/31/2020  
Title: Rail Car Lease

SP  
4/21

Indiantown Cogeneration (ICL)  
FV Lease Liability Amortization  
Short Term GL: 3320000  
Long Term GL: 3730000  
Amortization GL: 3730000  
Begin Amortization: January 2017  
End Amortization: December 2025

A	Month/Year	B	C
		Amortization	Balance

Handwritten scribble

CONFIDENTIAL



55-3

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-3.1**

**[Page 1]**

**Amortization Schedule**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-3.2**

**[Page 1]**

**Amortization Schedule**

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20210001-EP, ACN: 2021-007-4-1  
 EYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

J HALL, INC  
 PO BOX 128  
 BARBOURVILLE, KY 40906

**Invoice**

412

Date	Invoice #
7/2/2020	24718

Bill To
Indiantown Cogeneration, L.P. P.O. Box 1799 Indiantown, FL 34956

				Terms																									
				Net 30																									
A	Description	# of Cars	# of Days	Daily Cost Per Car, Per Day	Amount																								
		B	C	D	E																								
		<table border="1"> <tr> <td colspan="2">Receiver #: REC</td> </tr> <tr> <td>PO #:</td> <td>2000004</td> </tr> <tr> <td>GL Accts:</td> <td>500015-000</td> </tr> <tr> <td>Inv #:</td> <td>24718</td> </tr> <tr> <td>Total Amount</td> <td>\$70860</td> </tr> <tr> <td>Voucher #:</td> <td>23345</td> </tr> <tr> <td>R#</td> <td>1030</td> </tr> <tr> <td>Check #:</td> <td>16389</td> </tr> <tr> <td>Date</td> <td>8/14/2020</td> </tr> <tr> <td>Plant Manager</td> <td>[Signature]</td> </tr> <tr> <td>Date</td> <td>8/10/2020</td> </tr> <tr> <td>A/P</td> <td>Date</td> </tr> </table>				Receiver #: REC		PO #:	2000004	GL Accts:	500015-000	Inv #:	24718	Total Amount	\$70860	Voucher #:	23345	R#	1030	Check #:	16389	Date	8/14/2020	Plant Manager	[Signature]	Date	8/10/2020	A/P	Date
Receiver #: REC																													
PO #:	2000004																												
GL Accts:	500015-000																												
Inv #:	24718																												
Total Amount	\$70860																												
Voucher #:	23345																												
R#	1030																												
Check #:	16389																												
Date	8/14/2020																												
Plant Manager	[Signature]																												
Date	8/10/2020																												
A/P	Date																												
Thank you, we appreciate your business				Total	\$10,860.00																								
				Payments/Credits	\$0.00																								
				<b>Balance Due</b>	<b>\$10,860.00</b>																								

Phone #	Fax #	E-mail
606-546-5858	844-270-5428	j.hall2@gmail.com

SAME # DAYS  
 IN SEPTEMBER

55  
 8/11/20  
 55-3.4



CONFIDENTIAL

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Cl  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

J HALL, INC  
 PO BOX 128  
 BARBOURVILLE, KY 40906

Invoice

9/2  
 4/21

Date	Invoice #
9/2/2020	24782

Bill To
Indiantown Cogeneration, L.P. P.O. Box 1799 Indiantown, FL 34956

				Terms
				Net 30
A Description	# of Cars	# of Days	Daily Cost Per Car, Per Day	Amount
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PO #: 200004 Gl. Accts: 500615-0000 Inv #: 24782 Total Amount \$ 11,222.00 Voucher # 233977 R# 1030 Check #: Date: 9/11/2020 Plant # 711001 Date: 9/8/2020 AP Date:				d M 9/8/20
Thank you, we appreciate your business			Total	\$11,222.00
			Payments/Credits	\$0.00
			Balance Due	\$11,222.00 (21)

Phone #	Fax #	E-mail
606-546-5858	844-270-5428	j.hall2@gmail.com

E2 55-3.6 10,000  
 E3 55-3.7 1,211.58  
 E4 55-3.8 357.98  
 E5 55-3.9 600.00  
 23,110.86 (65)  
 55-3.5



CONFIDENTIAL



Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Case  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease



Phoenix Elm, LLC  
 1502 Wagner Circle  
 WPB, FL 33406  
 772-215-1979  
 561-358-0079  
 phoenix@phoenixindust.com

**Invoice**

*9/21/21*

Date	Invoice #
9/15/2020	1026

Bill To
Indiantown Cogeneration, LP P.O. Box 1799 Indiantown, FL 34956

P.O. No.	Terms	Project
2000009	Net 30	

Item	Description	Est Amt	Prior Amt	Prior %	Qty	Rate	Curr %	Total %	Amount
	A					B			C
Job	[REDACTED]					[REDACTED]			[REDACTED]
						Total \$10,000.00 <i>55-3.5</i>			
						Payments/Credits \$0.00			
						Balance Due \$10,000.00 <i>(2)</i>			

Receiver #: HEC	
PO #: 2000009	
GL Accts: 551150-0403	
Inv #: 1026	Total Amount \$10,000.00
Voucher #: 23394	R# 1381
Check #:	Date: 9/25/2020
Plant Manager: <i>[Signature]</i>	Date: <i>9/25</i>
AP: <i>[Signature]</i>	Date:

*9/22/20*



**CONFIDENTIAL**

*55-3.6*



American Track Generations LLC  
 2488 Golden Triangle Blvd  
 Fort Worth TX 76177

Tel: 817 439-5693 Fax:

TO Indiantown Cogeneration, L. P.  
 P. O. Box 1799  
 Indiantown, FL 34956

# INVOICE

*SP  
 4/21*

**Invoice** AR20-400096  
**Invoice Date** Sep 03, 2020  
**Due Date** Oct 03, 2020  
**Project** 400254-001  
 Indiantown CoGen - Signal Inspections

**PO# 2000008**

DATE	QTY	WM	DESCRIPTION	RATE	TAX	TOTAL
			This invoice covers the signal maintenance for the month of August 2020.			0.00
Aug 25, 2020	1	LS	A	B		C
Aug 25, 2020	1	LS				
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p>Supplier # NEC            PO #: 2000008            Gl. Accts:            55150-0300</p> <hr/> <p>Inv #: AR20-400096 Total Amount \$ 620.00            Voucher # 23393 Fl# 1377            Check # Date 9/25/20  <i>[Signature]</i> 9/22            Plant Manager Date</p> </div>						
Sub Total						620.00
Total (USD\$)						620.00

*al  
 9/24/20*

*55-3.5*

*(66)*

Payment Terms: Net 30 Days

**CONFIDENTIAL**



*55-3.9*



# Trinity Industries Leasing Company

2525 Stemmons Freeway, Dallas TX 75207

Call (800) 227-8844 with questions or comments

Federal Tax ID: 75-1640393

SS-3.11

### CEDAR BAY GENERATING COMPANY, LIMITED PARTNERSHIP

Attn: Accounts Payable  
PO# 2000230734  
9405 ARROWPOINT BLVD  
CHARLOTTE, NC 28273

Terms : NET 1ST

Invoice # : 2316319939

Oracle Number 63352

Invoice Date 8/10/2020

Contract Type	Rider #	Rental /Mgmt Fees A	Mileage Allowance B	Repairs C	Other Charges D	GST/HST/QST E	Tax Withholding F	Net Charges G
NET LEASE	01							
NET LEASE	02							
NET LEASE	05							
Total For Invoice		1 \$112,110.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,110.00

### PAYMENTS

#### BY CHECK

Trinity Leasing Customer Payment Account  
P.O. Box 358041  
PITTSBURGH, PA 15251-5041

#### ELECTRONIC PAYMENT

Trinity Leasing Customer Payment Account  
Wilmington Trust Company  
1100 N. Market Street  
Wilmington, DE 19890-0001  
ABA #031-100-092  
Account #2860-4998  
Remittance.advice@trin.net

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery -isc  
Docket No. 20210001-EL, ACN: 2021-007-4-1  
TYE 1/1/2020 - 12/31/2020  
Title: Rail Car Lease

8/10/2020 5:36 PM SS

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SOURCE: DR No. 26

SP  
4/21

55-3.11

Company	Rental /Mgmt Fees	Mileage Allowance	Repairs	Other Charges	GST/HST/QST	Tax Withholding	Net Charges
Trinity Rail Leasing 2019 LLC	1						
TRN Element Rail Leasing 1	2						
<b>Total For Invoice</b>	<b>\$112,110.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$112,110.00</b>

Notice: This single invoice is used solely for administrative convenience. Amounts shown owing to Trinity Industries Leasing Company (TILC), Trinity Rail Management, Inc. (TRMI) or other managed entities, as the case may be, are owed to that entity only and are not and shall not be subject to any claim, defense or right of set-off that customer may have against the other entity. This invoice is being sent by TILC individually and as agent for others as set forth above.

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery use  
 Docket No. 20210001-E1, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease



CONFIDENTIAL

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4**

**[Page 1]**

**Lease Agreement**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.1

[Page 1]

Lease Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.2

[Page 1]

Lease Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.3

[Page 1]

Lease Agreement



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.4

[Page 1]

Lease Agreement

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.5**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.6**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.7**

**[Page 1]**

**Lease Agreement**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.8

[Page 1]

Lease Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.9

[Page 1]

Lease Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.10

[Page 1]

Lease Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.11

[Page 1]

Lease Agreement



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.12

[Page 1]

Lease Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.13

[Page 1]

Lease Agreement

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.14**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.15**

**[Page 1]**

**Lease Agreement**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.16

[Page 1]

Lease Agreement

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.18**

**[Page 1]**

**Lease Agreement**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.19

[Page 1]

Lease Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.20

[Page 1]

Lease Agreement



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.21**

**[Page 1]**

**Lease Agreement**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.22

[Page 1]

Lease Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-4.24

[Page 1]

Lease Agreement

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.25**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.26**

**[Page 1]**

**Lease Agreement**

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**Fuel Audit Workpaper Number 55-4.27**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.28**

**[Page 1]**

**Lease Agreement**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 55-4.30**

**[Page 1]**

**Lease Agreement**



Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery C  
 Docket No. 20210001-EI, ACN: 2021-007-4-1  
 TYE 1/1/2020 - 12/31/2020  
 Title: Rail Car Lease

INVOICE

YN  
 elz

**TTI**  
 TRANSKENTUCKY TRANSPORTATION  
 RAILROAD, INC.

Invoice Number: SI11506

Invoice Date: 08/31/20

Page: 1

Bill

To: Florida Power and Light Co.  
 Charles Helber  
 700 Universe Blvd.  
 Juno Beach, FL 33408

Ship

To: Florida Power and Light Co.  
 Charles Helber  
 700 Universe Blvd.  
 Juno Beach, FL 33408

Rate Authority  
 Ship Via  
 Ship Date 09/01/20  
 Due Date 09/30/20  
 Terms Net 30 Days

Customer ID FLORIDA  
 P.O. Number 2000 232367  
 P.O. Date 09/01/20  
 Our Order No.  
 SalesPerson

Item/Description	Unit	Order Qty	Quantity	Unit Price	Total Price
------------------	------	-----------	----------	------------	-------------

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A

CONFIDENTIAL

Amount Subject to Sales Tax	0.00	Amount Exempt from Sales Tax	17,050.00	Subtotal:	17,050.00
				Invoice Discount:	0.00
				Sales Tax:	0.00
				Total:	17,050.00

**TRANSKENTUCKY TRANSPORTATION RAILROAD, INC.**  
 205 Winchester Street • Paris, Kentucky 40361 • 859-987-1589 • Fax 859-987-1625

SOURCE: DR No. 26

55-5

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company  
 TITLE: List of Confidential Workpapers  
 AUDIT: FPL, Fuel Audit  
 AUDIT CONTROL NO: 2021-007-4-1  
 DOCKET NO: 20230001-EI  
 DATE: March 15, 2023

**Bold denotes revision to reduce the amount of confidential classification previously requested.**

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-1.1	Fuel Requisition	1	N			
43-1.2	Fuel Requisition	1	N			
43-1.3	Fuel Requisition	1	N			
43-1.4	Fuel Requisition	1	N			
43-1.5	Fuel Requisition	1	N			
43-1.6	Fuel Requisition	1	N			
43-1.7	Fuel Requisition	1	Y	Lns. 1-14	(d)	G. Yupp
43-1.8	Fuel Requisition	1	N			
43-1.9	Fuel Requisition	1	Y	Lns. 1-9	(d)	G. Yupp
43-1.10	Fuel Requisition	1	N			
43-1.11	Natural Gas Consumption	1	N			
43-1.12	Nuclear Costs	1	N			
43-1.13	Nuclear Costs	1	N			
43-1.14	Natural Gas requisition	1	N			
43-1.15	Natural Gas requisition	1	N			
43-1.16	Natural Gas requisition	1	N			
43-1.17	Natural Gas requisition	1	N			
44.1	Coal Inventory	1	N			
44.2	Coal Inventory	1	Y	Cols. A and B Lns. 1-22	(e)	G. Yupp
44.3	Coal Inventory	1	Y	Lns. 1-12	(d)	G. Yupp
45.1	Fuel Burned	1	N			
45.2	Fuel Burned	1	N			
45.3	Fossil Fuel	1	N			
45.4	Fossil Fuel	1	Y	Lns. 1-9	(d)	G. Yupp
45.5	Fossil Fuel	1	Y	Lns. 1-14	(d)	G. Yupp
45.6	Fossil Fuel	1	Y	Lns. 1-12	(d)	G. Yupp
45.7	Fossil Fuel	1	Y	Cols. (f) – (l)	(d), (e)	G. Yupp
45.8	Fossil Fuel	1	Y	Cols. (g) – (q)	(d), (e)	G. Yupp
45.9	Fossil Fuel	1	Y	Cols. (g) – (m)	(d), (e)	G. Yupp
45.10	Fossil Fuel	1	N			
46.1	Journal Entries	1	N			
<b>46-1</b>	<b>Lambda Report</b>	<b>1</b>	<b>N</b>			
<b>46-1.1</b>	<b>Lambda Report</b>	<b>1</b>	<b>N</b>			
<b>46-1.2</b>	<b>Lambda Report</b>	<b>1</b>	<b>N</b>			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
46-1.3	Lambda Report	1	N			
46-1.4	Lambda Report	1	N			
46-1.5	Lambda Report	1	N			
46-1.6	Lambda Report	1	N			
46.2	Journal Entries	1	N			
46-2	Invoice	1	N			
46-2.1	Invoice	1	N			
46-2.2	Invoice	1	N			
46-2.3	Invoice	1	N			
46-2.4	Invoice	1	N			
46-2.5	Invoice	1	N			
46-2.6	Invoice	1	N			
46-2.7	Invoice	1	N			
46-2.8	Invoice	1	N			
46-2.9	Invoice	1	N			
46-2.10	Invoice	1	N			
46-2.11	Invoice	1	N			
46.3	Journal Entries	1	N			
46-3	Deal Ticket	1	N			
46-3.1	Deal Ticket	1	N			
46-4	Lambda Report	1	N			
46-4.1	Lambda Report	1	N			
46-4.2	Lambda Report	1	N			
46-4.3	Lambda Report	1	N			
46-5	Invoice	1	N			
46-5.1	Deal Ticket	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
46-5.2	Deal Ticket	1	N			
46-5.3	Deal Ticket	1	N			
46-5.4	Deal Ticket	1	N			
47-1	Exchange Agreement	1	N			
47-1.1	Purchase Statement	1	N			
47-1.2	Purchase Statement	1	N			
47-2	Billing Statement	1	N			
47-2.1	Billing Statement	1	N			
47-2.2	Qualifying Facility Capacity Factor	1	N			
47-2.3	Daily Energy Summary	1	N			
47-3	Billing Statement	1	N			
47-3.1	Billing Statement	1	N			
47-3.2	Qualifying Facility Payment	1	N			
47-4	Invoice	1	N			
47-4.1	Purchase Statement	1	N			
47-4.2	Deal Ticket	1	N			
47-5	Platts	1	N			
47-5.1	Platts	1	N			
47-5.2	Platts	1	N			
47-5.3	Platts	1	N			
47-5.4	FGT Rates	1	N			
47-6	Call Option on Capacity and Energy Agreement	1	N			
47-6.1	Call Option on Capacity and Energy Agreement	1	N			
47-6.2	Call Option on Capacity and Energy Agreement	1	N			
47-6.3	Call Option on Capacity and Energy Agreement	1	N			
47-6.4	Call Option on Capacity and Energy Agreement	1	N			
47-6.5	Call Option on Capacity and Energy Agreement	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
47-6.6	Call Option on Capacity and Energy Agreement	1	N			
47-6.7	Call Option on Capacity and Energy Agreement	1	N			
47-6.8	Call Option on Capacity and Energy Agreement	1	N			
47-6.9	Call Option on Capacity and Energy Agreement	1	N			
47-6.10	Call Option on Capacity and Energy Agreement	1	N			
47-6.11	Call Option on Capacity and Energy Agreement	1	N			
47-6.12	Call Option on Capacity and Energy Agreement	1	N			
47-6.13	Call Option on Capacity and Energy Agreement	1	N			
47-6.14	Call Option on Capacity and Energy Agreement	1	N			
47-6.15	Call Option on Capacity and Energy Agreement	1	N			
47-6.16	Call Option on Capacity and Energy Agreement	1	N			
47-6.17	Call Option on Capacity and Energy Agreement	1	N			
47-6.18	Call Option on Capacity and Energy Agreement	1	N			
47-6.19	Call Option on Capacity and Energy Agreement	1	N			
47-7	Audit	1	N			
48-1	Billing Statement	1	N			
48-1.1	Billing Statement	1	N			
48-1.2	Billing Statement	1	N			
48-2	Billing Statement	1	N			
48-2.1	Billing Statement	1	N			
48-2.2	Daily Energy Payment Summary	1	N			
48-2.3	Daily Energy Payment Summary	1	N			
48-2.4	Hourly As Available Payment	1	N			
48-3	Billing Statement	1	N			
48-3.1	Billing Statement	1	N			
48-3.2	Daily Energy Payment Summary	1	N			
48-3.3	Daily Energy Payment Summary	1	N			
48-3.4	Hourly As Available Payment	1	N			
48-4	Billing Statement	1	N			
48-4.1	Billing Statement	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
48-4.2	Billing Statement	1	N			
48-5	Billing Statement	1	N			
48-5.1	Billing Statement	1	N			
48-5.2	Daily Energy Payment Summary	1	N			
48-5.3	Hourly As Available Payment	1	N			
48-6	Tariff	1	N			
48-7	Cogen Hourly Average	1	N			
49.2	Sample	1	N			
49-1	Lambda Report	1	N			
49-1.1	Purchase Statement	1	N			
49-1.2	Purchase Statement	1	N			
49-1.3	Purchase Statement	1	N			
49-1.4	Deal Ticket	1	N			
49-1.5	Deal Ticket	1	N			
49-2	Lambda Report	1	N			
49-2.1	Purchase Statement	1	N			
49-2.2	Purchase Statement	1	N			
49-2.3	Deal Ticket	1	N			
49-2.4	Deal Ticket	1	N			
49-2.5	Deal Ticket	1	N			
50.1	Wholesale Power	1	N			
50.2	Incremental Optimization	1	N			
50.3	Incremental Optimization	1	Y	Lns. 1 - 12	(e)	G. Yupp
50-1	Incremental Optimization	1	Y	ALL	(d)	G. Yupp
50-1.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-1.2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-1.3	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-1.4	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-1.5	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-1.6	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2.2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2.3	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-2.4	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-3	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-3.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – G Lns. 8 and 9	(d)	G. Yupp
50-3.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – Q Line 8	(d)	G. Yupp
50-3.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – K Line 8	(d)	G. Yupp
50-3.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – K Line 8	(d)	G. Yupp
50-3.5	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Cols. D – K Line 8	(d)	G. Yupp
50-4	Incremental Optimization	1	Y	Lns. 1-11	(d), (e)	G. Yupp
50-5	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-5.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-5.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-5.3	Incremental Optimization	1	N			
50-5.4	Incremental Optimization	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-6	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-6.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-6.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-6.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-6.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-6.5	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-6.6	Incremental Optimization	1	N			
50-6.7	Incremental Optimization	1	N			
50-6.8	Incremental Optimization	1	N			
50-7	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-7.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-7.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-7.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-7.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp



Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-7.5	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-7.6	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-7.7	Incremental Optimization	1	Y	ALL	(d)	G. Yupp
50-7.8	Incremental Optimization	1	N			
50-8	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-8.1	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-8.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-8.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-9	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-9.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-9.2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-9.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.5	Incremental Optimization	1	N			
50-9.6	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-9.7	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.8	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.9	Incremental Optimization	1	N			
50-9.10	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.11	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.12	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.13	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.14	Incremental Optimization	1	N			
50-9.15	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - F Line 7	(d)	G. Yupp
50-9.16	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.17	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.18	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-9.19	Incremental Optimization	1	N			
50-9.20	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - G Line 7	(d)	G. Yupp
50-9.21	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.22	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.23	Incremental Optimization	1	N			
50-9.24	Incremental Optimization	1	N			
50-9.25	Incremental Optimization	1	N			
50-9.26	Incremental Optimization	1	N			
50-9.27	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Cols. D - E Line 7	(d)	G. Yupp
50-9.28	Incremental Optimization	1	N			
50-9.29	Incremental Optimization	1	N			
50-10	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.3	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.4	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.5	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-10.6	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Lns. 8-19	(d)	G. Yupp
50-10.7	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-7 Col. C, Lns. 4-6 Lns. 8-17	(d)	G. Yupp
50-11	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-11.1	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
50-11.2	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-11.3	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-11.4	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-11.5	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-11.6	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-11.7	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D	(d)	G. Yupp
50-11.8	Incremental Optimization	1	N			
50-11.9	Incremental Optimization	1	N			
50-11.10	Incremental Optimization	1	Y	Col. A, Line 1 Col. B, Lns. 2-6 Col. C, Lns. 4-6 Col. D Line 7	(d)	G. Yupp
50-12	Incremental Optimization	1	Y	ALL	(e)	G. Yupp
51-1	Invoice	1	Y	Lns. 1 and 2 (Bank acct. number redacted on original workpaper)	(d), (e)	G. Yupp
51-1.1	Inventory Summary	1	Y	Lns. 1-2 Cols. A – I	(d), (e)	G. Yupp
51-1.2	Inventory Summary	1	Y	Cols. A – F	(d), (e)	G. Yupp
51-1.3	Inventory Summary	1	Y	Cols. A – E	(d), (e)	G. Yupp
51-1.4	Journal Entries	1	Y	Col. A Line 1	(d), (e)	G. Yupp
51-2	Invoice	1	Y	Col. A (Bank acct. number redacted on original workpaper)	(d), (e)	G. Yupp
51-2.1	Inventory Summary	1	Y	Lns. 1-5 Cols. A – F	(e)	G. Yupp
51-2.2	Inventory Summary	1	Y	Cols. A – F	(e)	G. Yupp
51-2.3	Inventory Summary	1	Y	Cols. A – F	(e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
51-2.4	Inventory Summary	1	Y	Cols. A – C Lns. 1-26	(e)	G. Yupp
51-2.5	Inventory Summary	1	Y	Cols. A – E	(e)	G. Yupp
51-2.6	Journal Entries	1	Y	Cols. A – C	(e)	G. Yupp
51-2.7	Journal Entries	1	Y	Col. A Line 1	(e)	G. Yupp
51-2.8	Journal Entries	1	Y	Col. A Line 1	(e)	G. Yupp
51-3	Contract	1	Y	ALL	(d)	G. Yupp
51-3.1	Contract	1	Y	ALL	(d)	G. Yupp
51-3.2	Contract	1	Y	ALL	(d)	G. Yupp
53	Journal Entries	1	Y	Cols. A – G	(e)	G. Yupp
53-1	Invoice	1	N			
53-1.1	Invoice	1	N			
53-1.2	Invoice	1	N			
53-1.3	Invoice	1	N			
53-1.4	Invoice	1	N			
53-1.5	Invoice	1	N			
53-1.6	Invoice	1	N			
53-1.7	Invoice	1	N			
53-1.8	Invoice	1	N			
53-1.9	Invoice	1	N			
53-1.10	Purchase Statement	1	N			
53-1.11	Purchase Statement	1	N			
53-1.12	Purchase Statement	1	N			
53-1.13	Purchase Statement	1	N			
53-1.14	Purchase Statement	1	N			
53-1.15	Purchase Statement	1	N			
53-2	Invoice	1	N			
53-2.1	Invoice	1	N			
53-2.2	Invoice	1	N			
53-2.3	Invoice	1	N			
53-2.4	Invoice	1	N			
53-2.5	Invoice	1	N			
53-2.6	Invoice	1	N			
53-2.7	Invoice	1	N			
53-2.8	Price Index	1	N			
53-2.9	Purchase Statement	1	N			
53-2.10	Purchase Statement	1	N			
55	Coal Car Leasing	1	N			
55-1	Invoice	1	Y	Line 1	(d)	G. Yupp
55-1.1	Invoice	1	Y	Line 1	(d)	G. Yupp
55-2	Car Leasing Agreement	1	N			
55-2.1	Car Leasing Agreement	1	N			
55-2.2	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.3	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.4	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.5	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.6	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
55-2.7	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.8	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.9	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.10	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.11	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.12	Car Leasing Agreement	1	N			
55-2.13	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.14	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.15	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.16	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.17	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.18	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.19	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.20	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.21	Car Leasing Agreement	1	N			
55-2.22	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.23	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.24	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.25	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.26	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.27	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.28	Car Leasing Agreement	1	N			
55-2.29	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.30	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.31	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.32	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.33	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.34	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.35	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.36	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.37	Car Leasing Agreement	1	N			
55-2.38	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.39	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.40	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.41	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.42	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-2.43	Car Leasing Agreement	1	Y	ALL	(d)	G. Yupp
55-3	Amortization Schedule	1	Y	Cols. A – C	(e)	G. Yupp
55-3.1	Amortization Schedule	1	Y	ALL	(e)	G. Yupp
55-3.2	Amortization Schedule	1	Y	ALL	(e)	G. Yupp
55-3.3	General Ledger	1	N			
55-3.4	Invoice	1	Y	Cols. A – E	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
55-3.5	Invoice	1	Y	Cols. A – E	(d)	G. Yupp
55-3.6	Invoice	1	Y	Cols. A – C	(d)	G. Yupp
55-3.7	Invoice	1	N			
55-3.8	Invoice	1	N			
55-3.9	Invoice	1	Y	Cols. A – C	(d)	G. Yupp
55-3.10	Invoice	1	Y	Cols. A – G (except Line 1)	(d)	G. Yupp
55-3.11	Invoice	1	Y	Lns. 1 and 2	(d)	G. Yupp
55-4	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.1	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.2	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.3	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.4	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.5	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.6	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.7	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.8	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.9	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.10	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.11	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.12	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.13	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.14	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.15	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.16	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.17	Lease Agreement	1	N			
55-4.18	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.19	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.20	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.21	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.22	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.23	Lease Agreement	1	N			
55-4.24	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.25	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.26	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.27	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.28	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-4.29	Lease Agreement	1	N			
55-4.30	Lease Agreement	1	Y	ALL	(d)	G. Yupp
55-5	Invoice	1	Y	Line 1 Col. A	(d)	G. Yupp

<b>Workpaper No.</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Conf Y/N</b>	<b>Column No./Line No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
56-1	Invoice	1	N			
56-1.1	Invoice	1	N			
57-1	Journal Entries	1	N			
57-1.1	Journal Entries	1	N			
57-1.2	Journal Entries	1	N			
57-1.3	Journal Entries	1	N			
57-1.4	Billing Summary	1	N			
57-1.5	Energy Imbalance	1	N			
57-1.6	Energy Imbalance	1	N			
57-2	Fuel Used	1	N			
57-2.1	Fuel Used	1	N			
57-2.2	Fuel Status	1	N			
57-2.3	Fuel Status	1	N			
57-2.4	Fuel Status	1	N			
57-2.5	Fuel Status	1	N			
57-2.6	Fuel Status	1	N			
57-2.7	Fuel Status	1	N			
57-2.8	Fuel Status	1	N			
57-2.9	Fuel Status	1	N			
57-2.10	Fuel Status	1	N			
57-2.11	Fuel Status	1	N			
57-3	Journal Entries	1	N			
57-3.1	Journal Entries	1	N			
57-3.2	Journal Entries	1	N			
57-3.3	Journal Entries	1	N			



**FIRST REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No. 20230001-EI

**DECLARATION OF GERARD J. YUPP**

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2021-007-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information and contains or constitutes data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its counterparties. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least thirty-six (36) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
Gerard J. Yupp

Date: 3/13/23