

P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 16, 2023

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20230001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

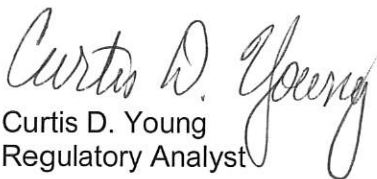
Dear Mr. Teitzman:

We are enclosing the February 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: FEBRUARY 2023

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	619,302	2,742,040	(2,122,738)	-77.4%	27,780	38,056	(10,276)	-27.0%	2.22931	7.20534	(4.97603)	-69.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,255,962	1,317,586	(61,634)	-4.7%	27,780	38,056	(10,276)	-27.0%	4.52110	3.48228	1.05882	30.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,510,889	2,099,189	(588,320)	-28.0%	14,870	14,912	(42)	-0.3%	10.18046	14.07718	(3.91672)	-27.8%
12 TOTAL COST OF PURCHASED POWER	3,386,133	6,158,925	(2,772,892)	-45.0%	42,650	52,968	(10,318)	-19.5%	7.93933	11.62751	(3.68818)	-31.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					42,650	52,968	(10,318)	-19.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	107,424	388,505	(281,081)	-155.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,278,709	5,770,320	(2,491,611)	-43.2%	42,650	52,968	(10,318)	-19.5%	7.68746	10.89404	(3.20658)	-29.4%
21 Net Unbilled Sales (A4)	(217,183) *	(128,544) *	(88,639)	69.0%	(2,825)	(1,180)	(1,645)	139.4%	(0.50653)	(0.25240)	(0.25413)	100.7%
22 Company Use (A4)	3,017 *	4,427 *	(1,410)	-31.9%	39	41	(1)	-3.4%	0.00704	0.00969	(0.00165)	-19.0%
23 T & D Losses (A4)	196,722 *	346,213 *	(149,491)	-43.2%	2,559	3,178	(619)	-19.5%	0.45891	0.67980	(0.22089)	-32.5%
24 SYSTEM KWH SALES	3,278,709	5,770,320	(2,491,611)	-43.2%	42,877	50,929	(8,052)	-15.8%	7.64678	11.33013	(3.68335)	-32.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,278,709	5,770,320	(2,491,611)	-43.2%	42,877	50,929	(8,052)	-15.8%	7.64678	11.33013	(3.68335)	-32.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,278,709	5,770,320	(2,491,611)	-43.2%	42,877	50,929	(8,052)	-15.8%	7.64678	11.33013	(3.68335)	-32.5%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	42,877	50,929	(8,052)	-15.8%	1.37287	1.15581	0.21706	18.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,867,354	6,358,965	(2,491,611)	-39.2%	42,877	50,929	(8,052)	-15.8%	9.01965	12.48594	(3.46629)	-27.8%
31 Revenue Tax Factor									1.01609	1.01809	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.16478	12.68684	(3.52206)	-27.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.165	12.687	(3.522)	-27.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2023

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,070,290	5,431,556	(3,361,266)	-61.9%	63,758	75,432	(11,674)	-15.5%	3.24711	7.20060	(3.95349)	-54.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,628,883	2,836,770	(209,887)	-7.4%	63,758	75,432	(11,674)	-15.5%	4.12008	3.76070	0.35938	9.6%
11 Energy Payments to Qualifying Facilities (A8a)	3,450,387	4,487,414	(1,037,027)	-23.1%	30,257	31,477	(1,220)	-3.9%	11.40350	14.25617	(2.85267)	-20.0%
12 TOTAL COST OF PURCHASED POWER	8,147,560	12,755,740	(4,608,180)	-36.1%	94,015	106,909	(12,894)	-12.1%	8.66621	11.93140	(3.26519)	-27.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					94,015	106,909	(12,894)	-12.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	170,790	631,586	(460,796)	-73.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	7,976,770	12,124,154	(4,147,384)	-34.2%	94,015	106,909	(12,894)	-12.1%	8.48455	11.34063	(2.85608)	-25.2%
21 Net Unbilled Sales (A4)	(710,835) *	(331,675) *	(379,160)	114.3%	(8,378)	(2,925)	(5,453)	186.5%	(0.73633)	(0.32100)	(0.41433)	129.1%
22 Company Use (A4)	7,065 *	10,504 *	(3,439)	-32.7%	83	93	(9)	-10.1%	0.00731	0.01017	(0.00286)	-28.1%
23 T & D Losses (A4)	478,613 *	727,501 *	(248,888)	-34.2%	5,641	6,415	(774)	-12.1%	0.49510	0.70408	(0.20898)	-29.7%
24 SYSTEM KWH SALES	7,976,770	12,124,154	(4,147,384)	-34.2%	96,669	103,326	(6,657)	-6.4%	8.25163	11.73388	(3.48225)	-29.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	7,976,770	12,124,154	(4,147,384)	-34.2%	96,669	103,326	(6,657)	-6.4%	8.25163	11.73388	(3.48225)	-29.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	7,976,770	12,124,154	(4,147,384)	-34.2%	96,669	103,326	(6,657)	-6.4%	8.25163	11.73388	(3.48225)	-29.7%
28 GPIE**												
29 TRUE-UP**	1,177,290	1,177,290	0	0.0%	96,669	103,326	(6,657)	-6.4%	1.21786	1.13939	0.07847	6.9%
30 TOTAL JURISDICTIONAL FUEL COST	9,154,060	13,301,444	(4,147,384)	-31.2%	96,669	103,326	(6,657)	-6.4%	9.46949	12.87328	(3.40379)	-26.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.62185	13.08041	(3.45856)	-26.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.622	13.080	(3.458)	-26.4%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	619,302	2,742,040	(2,122,738)	-77.4%	2,070,290	5,431,556	(3,361,266)	-61.9%
3a. Demand & Non Fuel Cost of Purchased Power	1,255,962	1,317,596	(61,634)	-4.7%	2,626,883	2,836,770	(209,887)	-7.4%
3b. Energy Payments to Qualifying Facilities	1,510,869	2,099,189	(588,320)	-28.0%	3,450,387	4,487,414	(1,037,027)	-23.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,386,133	6,158,825	(2,772,692)	-45.0%	8,147,560	12,755,740	(4,608,180)	-36.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	31,558	74,272	(42,714)	-57.5%	64,091	148,544	(84,453)	-56.9%
7. Adjusted Total Fuel & Net Power Transactions	3,417,691	6,233,097	(2,815,406)	-45.2%	8,211,651	12,904,284	(4,692,633)	-36.4%
8. Less Apportionment To GSLD Customers	107,424	388,505	(281,081)	-72.4%	170,790	631,586	(460,796)	-73.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,310,267	\$ 5,844,592	\$ (2,534,325)	-43.4%	\$ 8,040,861	\$ 12,272,698	\$ (4,231,837)	-34.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,934,132	3,494,938	439,194	12.6%	10,917,058	9,658,264	1,258,794	13.0%
c. Jurisdictional Fuel Revenue	3,934,132	3,494,938	439,194	12.6%	10,917,058	9,658,264	1,258,794	13.0%
d. Non Fuel Revenue	2,997,630	3,185,742	(188,112)	-5.9%	6,613,694	3,896,634	2,717,059	69.7%
e. Total Jurisdictional Sales Revenue	6,931,762	6,680,680	251,083	3.8%	17,530,752	13,554,898	3,975,854	29.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,931,762	\$ 6,680,680	\$ 251,083	3.8%	\$ 17,530,752	\$ 13,554,898	\$ 3,975,854	29.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	42,876,779	47,882,122	(5,005,343)	-10.5%	96,316,524	98,407,734	(2,091,210)	-2.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,876,779	47,882,122	(5,005,343)	-10.5%	96,316,524	98,407,734	(2,091,210)	-2.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,934,132	\$ 3,494,938	\$ 439,194	12.6%	\$ 10,917,058	\$ 9,658,264	\$ 1,258,794	13.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	1,177,290	1,177,290	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,345,487	2,906,293	439,194	15.1%	9,739,768	8,480,974	1,258,794	14.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,310,267	5,844,592	(2,534,325)	-43.4%	8,040,861	12,272,698	(4,231,837)	-34.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,310,267	5,844,592	(2,534,325)	-43.4%	8,040,861	12,272,698	(4,231,837)	-34.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	35,220	(2,938,299)	2,973,519	-101.2%	1,698,907	(3,791,724)	5,490,631	-144.8%
8. Interest Provision for the Month	(105,952)	2,839	(108,791)	-3832.0%	(212,566)	3,828	(216,394)	-5652.9%
9. True-up & Inst. Provision Beg. of Month	(28,694,459)	20,927,440	(49,621,899)	-237.1%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	1,177,290	1,177,290	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (28,176,546)	\$ 18,580,625	\$ (46,757,171)	-251.6%	\$ (28,176,546)	\$ 18,580,625	\$ (46,757,171)	-251.6%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ (28,694,459)	\$ 20,927,440	\$ (49,621,899)	-237.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(28,070,594)	18,577,786	(46,648,380)	-251.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(56,765,053)	39,505,226	(96,270,279)	-243.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (28,382,526)	\$ 19,752,613	\$ (48,135,139)	-243.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.3600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.6000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.9600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.4800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3733%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(105,952)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	27,780	38,056	(10,276)	-27.00%	63,758	75,432	(11,674)	-15.48%
4a Energy Purchased For Qualifying Facilities	14,870	14,912	(42)	-0.28%	30,257	31,477	(1,220)	-3.87%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	42,650	52,968	(10,318)	-19.48%	94,015	106,909	(12,894)	-12.06%
8 Sales (Billed)	42,877	50,929	(8,052)	-15.81%	96,669	103,326	(6,657)	-6.44%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	39	41	(1)	-3.42%	83	93	(9)	-10.10%
10 T&D Losses Estimated @ 0.06	2,559	3,178	(619)	-19.48%	5,641	6,415	(774)	-12.07%
11 Unaccounted for Energy (estimated)	(2,825)	(1,180)	(1,645)	139.43%	(8,378)	(2,925)	(5,453)	186.46%
12								
13 % Company Use to NEL	0.09%	0.08%	0.01%	12.50%	0.09%	0.09%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-6.62%	-2.23%	-4.39%	196.86%	-8.91%	-2.74%	-6.17%	225.18%

(%)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	619,302	2,742,040	(2,122,738)	-77.41%	2,070,290	5,431,556	(3,361,266)	-61.88%
18a Demand & Non Fuel Cost of Pur Power	1,255,962	1,317,596	(61,634)	-4.68%	2,626,883	2,836,770	(209,887)	-7.40%
18b Energy Payments To Qualifying Facilities	1,510,869	2,099,189	(588,320)	-28.03%	3,450,387	4,487,414	(1,037,027)	-23.11%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,386,133	6,158,825	(2,772,692)	-45.02%	8,147,560	12,755,740	(4,608,180)	-36.13%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.229	7.205	(4.976)	-69.06%	3.247	7.201	(3.954)	-54.91%
23a Demand & Non Fuel Cost of Pur Power	4.521	3.462	1.059	30.59%	4.120	3.761	0.359	9.55%
23b Energy Payments To Qualifying Facilities	10.160	14.077	(3.917)	-27.83%	11.403	14.256	(2.853)	-20.01%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	7.939	11.628	(3.689)	-31.73%	8.666	11.931	(3.265)	-27.37%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

FEBRUARY 2023

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	38,056			38,056	7.205336	10.667620	2,742,040
TOTAL		38,056	0	0	38,056	7.205336	10.667620	2,742,040
ACTUAL:								
FPL GULF/SOUTHERN	MS	8,372			8,372	2.455674	8.714895	205,589
Other		19,408			19,408	2.131660	5.902992	413,713
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		27,780	0	0	27,780	4.587334	8.714895	619,302
CURRENT MONTH:								
DIFFERENCE		(10,276)	0	0	(10,276)	(2.618002)	(1.95273)	(2,122,738)
DIFFERENCE (%)		-27.0%	0.0%	0.0%	-27.0%	-36.3%	-18.3%	-77.4%
PERIOD TO DATE:								
ACTUAL	MS	63,758			63,758	3.247107	3.347107	2,070,290
ESTIMATED	MS	75,432			75,432	7.200603	7.300603	5,431,556
DIFFERENCE		(11,674)	0	0	(11,674)	(3.953496)	-3.953496	(3,361,266)
DIFFERENCE (%)		-15.5%	0.0%	0.0%	-15.5%	-54.9%	-54.2%	-61.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,912			14,912	14.077179	14.077179	2,099,189
TOTAL		14,912	0	0	14,912	14.077179	14.077179	2,099,189
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,870			14,870	10.160460	10.160460	1,510,869
TOTAL		14,870	0	0	14,870	10.160460	10.160460	1,510,869
CURRENT MONTH: DIFFERENCE		(42)	0	0	(42)	-3.916719	-3.916719	(588,320)
DIFFERENCE (%)		-0.3%	0.0%	0.0%	-0.3%	-27.8%	-27.8%	-28.0%
PERIOD TO DATE: ACTUAL	MS	30,257			30,257	11.403497	11.403497	3,450,387
ESTIMATED	MS	31,477			31,477	14.256168	14.256168	4,487,414
DIFFERENCE		(1,220)	0	0	(1,220)	-2.852671	-2.852671	(1,037,027)
DIFFERENCE (%)		-3.9%	0.0%	0.0%	-3.9%	-20.0%	-20.0%	-23.1%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: FEBRUARY 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
					ESTIMATED:		
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							