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March 24, 2023

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit
Performance Data Schedules for the month of February 2023.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All parties of record (w/attachment)
Suzanne Brownless (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of March 2023 to the following:

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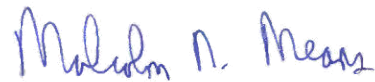
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ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2023 - DECEMBER 2023

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
1. Equivalent Availability Factor (%)	EAF	98.7	100.0											99.3
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	744.0	672.0											1,416.0
4. Reserve Shutdown Hours	RSH	0.0	0.0											0.0
5. Unavailable Hours	UH	6.3	0.1											6.4
6. Planned Outage Hours	POH	6.3	0.0											6.3
7. Forced Outage Hours	FOH	0.1	0.1											0.2
8. Maintenance Outage Hours	MOH	0.0	0.0											0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	0.4	0.4											0.8
10b. Load Reduction Partial Forced (MW)	LRPF	19.2	79.0											49.1
11a. Partial Maintenance Outage Hours	PMOH	27.1	0.0											27.1
11b. Load Reduction Partial Maintenance (MW)	LRPM	90.0	0.0											90.0
12. Net Summer Continuous Rating (MW)	NSC	701.0	701.0											701.0
13. Operating British Thermal Units (GBTU)	OPR BTU	1,896.6	1,436.5											3,333.1
14. Net Generation (MWH)	NETGEN	257,227.1	192,854.6											450,081.7
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,373.0	7,449.0											7,405.5
16. Net Output Factor (%)	NOF	43.7	36.2											40.1
17. Net Period Continuous Rating (MW)	NPC	792.0	792.0											792.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-3.808) + 7,647												

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2023 - DECEMBER 2023

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 2		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
1. Equivalent Availability Factor (%)	EAF	78.3	100.0											88.6
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	0.0	134.9											134.9
4. Reserve Shutdown Hours	RSH	582.9	537.1											1,120.0
5. Unavailable Hours	UH	161.1	0.0											161.1
6. Planned Outage Hours	POH	130.2	0.0											130.2
7. Forced Outage Hours	FOH	30.9	0.0											30.9
8. Maintenance Outage Hours	MOH	0.0	0.0											0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0											0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0											0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0											0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0											0.0
12. Net Summer Continuous Rating (MW)	NSC	929.0	929.0											929.0
13. Operating British Thermal Units (GBTU)	OPR BTU	0.0	306.4											306.4
14. Net Generation (MWH)	NETGEN	-1,293.0	37,457.0											36,164.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	0.0	8,179.0											8,471.7
16. Net Output Factor (%)	NOF	0.0	26.5											25.6
17. Net Period Continuous Rating (MW)	NPC	1,047.0	1,047.0											1,047.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-21.057) + 8,699												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2023 - DECEMBER 2023

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BIG BEND 4		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
1. Equivalent Availability Factor (%)	EAF	72.7	96.7											84.1
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	86.1	338.3											424.4
4. Reserve Shutdown Hours	RSH	473.0	311.5											784.5
5. Unavailable Hours	UH	185.0	22.2											207.2
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	0.0	22.2											22.2
8. Maintenance Outage Hours	MOH	185.0	0.0											185.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	86.1	0.0											86.1
10b. Load Reduction Partial Forced (MW)	LRPF	90.0	0.0											90.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0											0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0											0.0
12. Net Summer Continuous Rating (MW)	NSC	422.0	422.0											422.0
13. Operating British Thermal Units (GBTU)	OPR BTU	246.7	389.1											635.8
14. Net Generation (MWH)	NETGEN	23,309.0	66,583.0											89,892.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	10,583.0	5,844.0											7,073.1
16. Net Output Factor (%)	NOF	62.7	45.6											49.0
17. Net Period Continuous Rating (MW)	NPC	432.0	432.0											432.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-25.146) + 12,463												



ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2023 - DECEMBER 2023

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
1. Equivalent Availability Factor (%)	EAF	86.4	99.7											92.7
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	663.1	672.0											1,335.1
4. Reserve Shutdown Hours	RSH	0.0	0.0											0.0
5. Unavailable Hours	UH	94.3	0.0											94.3
6. Planned Outage Hours	POH	25.9	0.0											25.9
7. Forced Outage Hours	FOH	43.7	0.0											43.7
8. Maintenance Outage Hours	MOH	24.7	0.0											24.7
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	108.7	22.5											131.2
10b. Load Reduction Partial Forced (MW)	LRPF	75.0	114.9											81.8
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0											0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0											0.0
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0											1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	3,082.0	2,811.1											5,893.1
14. Net Generation (MWH)	NETGEN	426,079.0	395,062.0											821,141.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,233.0	7,116.0											7,176.7
16. Net Output Factor (%)	NOF	53.6	49.0											51.3
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0											1,200.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-9.479) + 7,720												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company

Outage Listing
February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	13	Reserve Shutdown	2/1/2023	0:00:00	2/1/2023	11:41:00	11:58			Reserve Shutdown	183	183
BS CT1(A)	14	Reserve Shutdown	2/3/2023	21:41:00	2/6/2023	9:57:00	60:27			Reserve Shutdown	183	183
BS CT1(A)	15	Reserve Shutdown	2/7/2023	22:59:00	2/9/2023	15:49:00	40:83			Reserve Shutdown	183	183
BS CT1(A)	16	Reserve Shutdown	2/10/2023	19:32:00	2/11/2023	12:14:00	16.7			Reserve Shutdown	183	183
BS CT1(A)	17	Reserve Shutdown	2/12/2023	20:43:00	2/14/2023	5:31:00	32.8			Reserve Shutdown	183	183
BS CT1(A)	18	Reserve Shutdown	2/15/2023	20:50:00	2/16/2023	16:28:00	19:63			Reserve Shutdown	183	183
BS CT1(A)	19	Reserve Shutdown	2/17/2023	19:52:00	2/19/2023	12:28:00	40.6			Reserve Shutdown	183	183
BS CT1(A)	20	Reserve Shutdown	2/19/2023	22:06:00	2/21/2023	16:12:00	42.1			Reserve Shutdown	183	183
BS CT1(A)	21	Reserve Shutdown	2/22/2023	22:23:00	2/24/2023	13:05:00	38.7			Reserve Shutdown	183	183
BS CT1(A)	22	Reserve Shutdown	2/25/2023	20:17:00	2/26/2023	16:25:00	20:13			Reserve Shutdown	183	183

Tampa Electric Company
Outage Listing
February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	8	Reserve Shutdown	2/1/2023	0:00:00	2/1/2023	14:32:00	14.53			Reserve Shutdown		183
BS CT1(B)	9	Reserve Shutdown	2/5/2023	22:12:00	2/7/2023	16:56:00	42.73			Reserve Shutdown		183
BS CT1(B)	10	Reserve Shutdown	2/9/2023	22:42:00	2/10/2023	13:05:00	14.38			Reserve Shutdown		183
BS CT1(B)	11	Reserve Shutdown	2/11/2023	21:00:00	2/12/2023	16:47:00	19.78			Reserve Shutdown		183
BS CT1(B)	12	Reserve Shutdown	2/14/2023	8:15:00	2/15/2023	16:37:00	32.37			Reserve Shutdown		183
BS CT1(B)	13	Reserve Shutdown	2/16/2023	21:12:00	2/17/2023	12:11:00	14.98			Reserve Shutdown		183
BS CT1(B)	14	Reserve Shutdown	2/17/2023	21:30:00	2/18/2023	17:59:00	20.48			Reserve Shutdown		183
BS CT1(B)	15	Reserve Shutdown	2/19/2023	20:19:00	2/21/2023	6:24:00	34.08			Reserve Shutdown		183
BS CT1(B)	16	Reserve Shutdown	2/21/2023	23:37:00	2/22/2023	17:26:00	17.82			Reserve Shutdown		183
BS CT1(B)	17	Startup Failure	2/22/2023	17:26:00	2/22/2023	17:50:00	0.4	1799	Other boiler instrumentatik	CT1A Unit trouble controlling HRSG temp at startup due to operator input on min load		183
BS CT1(B)	18	Reserve Shutdown	2/22/2023	17:51:00	2/22/2023	18:05:00	0.23			Reserve Shutdown		183
BS CT1(B)	19	Reserve Shutdown	2/23/2023	0:05:00	2/25/2023	14:57:00	62.87			Reserve Shutdown		183
BS CT1(B)	20	Reserve Shutdown	2/25/2023	23:53:00	2/28/2023	9:56:00	58.05			Reserve Shutdown		183

Tampa Electric Company
Outage Listing
February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	22	Reserve Shutdown	2/3/2023	0:31:00	2/5/2023	16:50:00	64.32			Reserve Shutdown		183
BS CT1(C)	23	Reserve Shutdown	2/6/2023	22:46:00	2/6/2023	15:50:00	41.07			Reserve Shutdown		183
BS CT1(C)	24	Reserve Shutdown	2/9/2023	23:53:00	2/10/2023	14:56:00	15.05			Reserve Shutdown		183
BS CT1(C)	25	Reserve Shutdown	2/10/2023	23:07:00	2/14/2023	15:45:00	88.63			Reserve Shutdown		183
BS CT1(C)	26	Reserve Shutdown	2/15/2023	23:05:00	2/16/2023	13:41:00	14.6			Reserve Shutdown		183
BS CT1(C)	27	Reserve Shutdown	2/16/2023	23:34:00	2/17/2023	14:59:00	15.42			Reserve Shutdown		183
BS CT1(C)	28	Reserve Shutdown	2/18/2023	22:11:00	2/19/2023	15:39:00	17.47			Reserve Shutdown		183
BS CT1(C)	29	Reserve Shutdown	2/21/2023	22:22:00	2/22/2023	12:53:00	14.52			Reserve Shutdown		183
BS CT1(C)	30	Reserve Shutdown	2/24/2023	19:55:00	2/25/2023	16:31:00	20.6			Reserve Shutdown		183
BS CT1(C)	31	Reserve Shutdown	2/26/2023	20:59:00	2/28/2023	23:59:00	51.02			Reserve Shutdown		183

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Tampa Electric Company
Outage Listing
February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	4	Unplanned (Forced) Derating - Immediate	2/22/2023	17:26:00	2/22/2023	17:50:00	0.4	3999	Other miscellaneous balance of plant problems	CT1A Unit trouble controlling HRSG temp at startup due to operator ir	166	243

Tampa Electric Company
 Outage Listing
 February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	1	Reserve Shutdown	2/1/2023	0:00:00	2/23/2023	11:12:00	539.2			Unit 2 Reserve Shutdown - Layout - for Low System Load - Jan/Feb 2023	183	183
BS CT2(A)	2	Reserve Shutdown	2/13/2023	23:05:00	2/25/2023	11:40:00	36.58			Reserve Shutdown	183	183
BS CT2(A)	3	Reserve Shutdown	2/27/2023	22:42:00	2/28/2023	23:59:00	25.3			Reserve Shutdown	183	183

Tampa Electric Company
Outage Listing
February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	4	Reserve Shutdown	2/1/2023	0:00:00	2/23/2023	6:02:00	534.03			Unit 2 Reserve Shutdown - Layup - for Low System Load - Jan/Feb 2023	183	183
BS CT2(B)	5	Reserve Shutdown	2/24/2023	20:56:00	2/28/2023	11:05:00	86.15			Reserve Shutdown	183	183

Tampa Electric Company
 Outage Listing
 February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	3	Reserve Shutdown	2/1/2023	0:00:00	2/23/2023	14:55:00	542.92			Unit 2 Reserve Shutdown - Layup - for Low System Load - Jan/Feb 2023	183	183
BS CT2(C)	4	Reserve Shutdown	2/23/2023	20:41:00	2/24/2023	16:31:00	19.83			Reserve Shutdown	183	183
BS CT2(C)	5	Reserve Shutdown	2/25/2023	19:05:00	2/28/2023	23:59:00	76.92			Reserve Shutdown	183	183

Tampa Electric Company
 Outage Listing
 February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	4	Reserve Shutdown	2/17/2023	0:00:00	2/22/2023	4:55:00	508:98			Reserve Standby		183
BS CT2(D)	5	Reserve Shutdown	2/22/2023	7:05:00	2/22/2023	7:07:00	0:03					183
BS CT2(D)	6	Reserve Shutdown	2/22/2023	16:44:00	2/23/2023	13:17:00	20:55			Reserve Shutdown		183
BS CT2(D)	7	Reserve Shutdown	2/24/2023	22:14:00	2/27/2023	15:44:00	64:5			Reserve Shutdown		183
BS CT2(D)	8	Reserve Shutdown	2/28/2023	22:15:00	2/28/2023	23:59:00	1:75			Reserve Shutdown		183

Tampa Electric Company
Change Listing
February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS 5T 2	1	Reserve Shutdown	2/1/2023	0:00:00	2/13/2023	9:07:00	537.12			Reserve Shutdown		315

Tampa Electric Company
 Outage Listing
 February 2023

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Big Bend 4	3	Reserve Shut	2/1/2023	0:00:00	2/13/2023	23:28:00	311.47			Reserve Shutdown		432
Big Bend 4	4	Unplanned (2/14/2023	1:51:00	2/14/2023	16:38:00	14.78	4499	Other miscellaneous steam turbine problems	#1 & #2 turbine bearings indicated high vibration. Operator tripped turbine.		432
Big Bend 4	5	Unplanned (2/14/2023	16:56:00	2/14/2023	22:39:00	5.72	4609	Other exciter problems	Reverse power relay rolled due to Operator error (failed to increase load when unit ca		432
Big Bend 4	6	Unplanned (2/14/2023	22:45:00	2/15/2023	0:27:00	1.7	3872	Fuel Gas Compressor Valves	Igniter valve didn't go closed with tripped to gas skid control valve.		432

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Outage Listing
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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	10	Reserve Shutdown	2/6/2023	22:02:00	2/7/2023	17:34:00	19.2			Reserve Shutdown	180	180
Polk 2	11	Reserve Shutdown	2/11/2023	23:41:00	2/12/2023	9:36:00	9.92			Reserve Shutdown	180	180
Polk 2	12	Reserve Shutdown	2/14/2023	21:21:00	2/15/2023	15:25:00	18.07			Reserve Shutdown	180	180
Polk 2	13	Reserve Shutdown	2/16/2023	22:35:00	2/17/2023	12:49:00	14.23			Reserve Shutdown	180	180
Polk 2	14	Reserve Shutdown	2/18/2023	23:40:00	2/20/2023	16:10:00	40.5			Reserve Shutdown	180	180
Polk 2	15	Reserve Shutdown	2/25/2023	22:00:00	2/26/2023	11:07:00	13.12			Reserve Shutdown	180	180
Polk 2	16	Reserve Shutdown	2/27/2023	21:12:00	2/28/2023	9:36:00	12.4			Reserve Shutdown	180	180
Polk 2	55	Reserve Shutdown	9/29/2022	9:46:00	9/30/2022	6:47:00	21.02			Reserve Shutdown	150	150

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	4	Unplanned (Forced) Derating - Immediate	2/21/2023	13:45:00	2/22/2023	1:00:00	11:25	3999	Other miscellaneous balance of plant problems	Fuel Gas pressure deviated from a nominal operating state when at high load with the C	410	480
Polk 2 ST	36	Unplanned (Forced) Derating - Immediate	9/17/2022	9:51:00	9/17/2022	10:51:00	1	3999	Other miscellaneous balance of plant problems	CT2 rolled back at 9:41 AM due to breakers opening in 5-0 to 5-5 & 5-8. These breakers	371	461

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Pak 3	16	Reserve Shutdown	2/22/2023	22:57:00	2/25/2023	15:10:00	63.22			Reserve Shutdown	180	180
Pak 3	17	Reserve Shutdown	2/5/2023	20:51:00	2/6/2023	10:08:00	13.28			Reserve Shutdown	180	180
Pak 3	18	Reserve Shutdown	2/8/2023	22:55:00	2/9/2023	14:47:00	15.87			Reserve Shutdown	180	180
Pak 3	19	Reserve Shutdown	2/11/2023	0:28:00	2/11/2023	10:55:00	10.45			Reserve Shutdown	180	180
Pak 3	20	Reserve Shutdown	2/11/2023	12:10:00	2/11/2023	13:19:00	1.15			Reserve Shutdown	180	180
Pak 3	21	Reserve Shutdown	2/13/2023	0:36:00	2/13/2023	17:02:00	16.43			Reserve Shutdown	180	180
Pak 3	22	Reserve Shutdown	2/14/2023	10:13:00	2/16/2023	12:26:00	50.22			Reserve Shutdown	180	180
Pak 3	23	Reserve Shutdown	2/16/2023	13:14:00	2/16/2023	14:12:00	0.97			Reserve Shutdown	180	180
Pak 3	24	Reserve Shutdown	2/17/2023	22:51:00	2/19/2023	5:31:00	30.67			Reserve Shutdown	180	180
Pak 3	25	Reserve Shutdown	2/20/2023	22:46:00	2/21/2023	6:49:00	8.05			Reserve Shutdown	180	180
Pak 3	26	Reserve Shutdown	2/22/2023	21:35:00	2/23/2023	11:24:00	13.82			Reserve Shutdown	180	180
Pak 3	27	Reserve Shutdown	2/23/2023	20:01:00	2/24/2023	13:00:00	16.98			Reserve Shutdown	180	180
Pak 3	28	Reserve Shutdown	2/25/2023	0:05:00	2/25/2023	9:34:00	9.48			Reserve Shutdown	180	180
Pak 3	29	Reserve Shutdown	2/26/2023	22:21:00	2/27/2023	15:38:00	17.28			Reserve Shutdown	180	180
Pak 3	30	Reserve Shutdown	2/28/2023	23:16:00	2/28/2023	23:59:00	0.73			Reserve Shutdown	180	180
Pak 3	38	Reserve Shutdown	9/8/2022	20:37:00	9/9/2022	13:18:00	16.68			Reserve Shutdown	150	150

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	8	Reserve Shutdown	2/1/2023	9:00:00	2/1/2023	15:03:00	15.05			Reserve Shutdown *		180
Polk 4	9	Reserve Shutdown	2/3/2023	22:54:00	2/4/2023	13:07:00	14.22			Reserve Shutdown		180
Polk 4	10	Reserve Shutdown	2/6/2023	8:58:00	2/6/2023	17:16:00	8.3			Reserve Shutdown		180
Polk 4	11	Reserve Shutdown	2/8/2023	21:42:00	2/9/2023	12:14:00	14.53			Reserve Shutdown		180
Polk 4	12	Reserve Shutdown	2/10/2023	21:24:00	2/11/2023	6:54:00	9.5			Reserve Shutdown		180
Polk 4	13	Reserve Shutdown	2/15/2023	21:51:00	2/16/2023	16:21:00	18.5			Reserve Shutdown		180
Polk 4	14	Reserve Shutdown	2/18/2023	1:16:00	2/20/2023	12:11:00	58.92			Reserve Shutdown		180
Polk 4	15	Reserve Shutdown	2/20/2023	21:29:00	2/21/2023	7:35:00	10.1			Reserve Shutdown		180
Polk 4	16	Unplanned (Forced) Derating - Immediate	2/21/2023	13:45:00	2/22/2023	1:00:00	11.25	3899	Other miscellaneous auxiliary : Fuel Gas pressure deviated from a nominal operating state when at high load with the C		135	180
Polk 4	17	Reserve Shutdown	2/21/2023	21:19:00	2/22/2023	12:18:00	14.98			Reserve Shutdown		180
Polk 4	18	Reserve Shutdown	2/22/2023	22:54:00	2/23/2023	13:16:00	14.37			Reserve Shutdown		180
Polk 4	19	Reserve Shutdown	2/24/2023	21:59:00	2/25/2023	12:43:00	14.73			Reserve Shutdown		180
Polk 4	20	Reserve Shutdown	2/26/2023	21:38:00	2/27/2023	12:04:00	14.43			Reserve Shutdown		180
Polk 4	21	Reserve Shutdown	2/28/2023	1:00:00	2/28/2023	14:37:00	13.62			Reserve Shutdown		180
Polk 4	23	Reserve Shutdown	9/18/2022	2:34:00	9/18/2022	15:22:00	12.8			Reserve Shutdown		150
Polk 4	34	Reserve Shutdown	9/29/2022	10:49:00	9/30/2022	15:33:00	28.73			Reserve Shutdown		150

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	13	Reserve Shutdown	2/4/2023	22:17:00	2/5/2023	15:55:00	17.63			Reserve Shutdown		180
Polk 5	14	Reserve Shutdown	2/7/2023	21:36:00	2/8/2023	17:34:00	19.97			Reserve Shutdown		180
Polk 5	15	Reserve Shutdown	2/6/2023	21:31:00	2/10/2023	10:56:00	13.47			Reserve Shutdown		180
Polk 5	16	Reserve Shutdown	2/12/2023	1:38:00	2/13/2023	5:47:00	28.15			Reserve Shutdown		180
Polk 5	17	Reserve Shutdown	2/13/2023	21:35:00	2/14/2023	15:26:00	17.85			Reserve Shutdown		180
Polk 5	18	Reserve Shutdown	2/16/2023	20:14:00	2/17/2023	9:33:00	13.32			Reserve Shutdown		180
Polk 5	19	Reserve Shutdown	2/19/2023	23:08:00	2/20/2023	14:29:00	15.35			Reserve Shutdown		180
Polk 5	20	Reserve Shutdown	2/22/2023	8:18:00	2/22/2023	15:50:00	7.53			Reserve Shutdown		180
Polk 5	21	Reserve Shutdown	2/24/2023	0:07:00	2/24/2023	15:04:00	14.95			Reserve Shutdown		180
Polk 5	22	Reserve Shutdown	2/25/2023	22:49:00	2/26/2023	14:06:00	15.28			Reserve Shutdown		180
Polk 5	23	Reserve Shutdown	2/27/2023	23:14:00	2/28/2023	11:15:00	12.02			Reserve Shutdown		180
Polk 5	23	Reserve Shutdown	01/22/2023 22:27	01/23/2023 05:50			17/19:00		Reserve Shutdown *		180	150
Polk 5	23	Reserve Shutdown	01/29/2023 00:13	01/29/2023 13:00			1/12/1900		Reserve Shutdown		180	150
Polk 5	24	Reserve Shutdown	01/29/2023 13:00	01/29/2023 13:03			1/0/1900		Reserve Shutdown *		180	150
Polk 5	25	Reserve Shutdown	01/30/2023 21:55	01/30/2023 21:56			1/0/1900		Reserve Shutdown		180	150
Polk 5	26	Reserve Shutdown	01/30/2023 21:56	01/31/2023 12:45			1/4/1900		Reserve Shutdown *		180	150
Polk 5	31	Reserve Shutdown	9/27/2022	21:06:00	9/29/2022	8:23:00	35.28			Reserve Shutdown		150