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March 31, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230007-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Environmental Cost Recovery True-Up for the Period Ending December 2022, and (ii) the prepared testimony and exhibits of FPL witnesses Richard L. Hume and Katharine MacGregor.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

:21231190

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 20230007-EI
Filed: March 31, 2023

PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY FINAL TRUE-UP FOR THE PERIOD ENDING DECEMBER 2022

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of FPL’s Environmental Cost Recovery Clause (“ECRC”) final true-up under-recovery amount of \$4,316,657, including interest, for the period January 2022 through December 2022, and an under-recovery of \$850,694, as the final net true-up amount for the same period. In support of this petition, FPL incorporates the prepared written testimony and exhibit of witnesses Richard L. Hume and Katharine MacGregor.

1. The calculations and supporting documentation for FPL’s final net true-up amounts for the period ending December 2022 are contained in the prepared testimony and exhibit of FPL witnesses Richard L. Hume and Katharine MacGregor.

2. In Order No. PSC-2022-0424-FOF-EI, dated December 14, 2022, the Commission approved an under-recovery of \$3,465,963, including interest, as FPL’s actual/estimated ECRC true-up for the period January 2022 through December 2022.

3. FPL’s final true-up for the period January 2022 through December 2022 is an under-recovery of \$4,316,657.

4. FPL’s final true-up under-recovery for the period January 2022 through December 2022 of \$4,316,657 minus the actual/estimated under-recovery for the same period of \$3,465,963 results in the final net true-up under-recovery of \$850,694.

5. The testimony of witnesses Hume and MacGregor supports the explanations for the significant variances in project costs associated with O&M expenses and capital investments, which support FPL's ECRC final true-up amounts for the period January 2022 to December 2022.

WHEREFORE, FPL respectfully requests the Commission to approve an ECRC final true-up under-recovery amount of \$4,316,657, including interest, and a final net true-up under-recovery amount of \$850,694 for the period January 2022 through December 2022.

Respectfully submitted,

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20230007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 31st day of March 2023 to the following:

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RICHARD L. HUME**

4 **DOCKET NO. 20230007-EI**

5 **MARCH 31, 2023**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Richard Hume. My business address is 700 Universe Boulevard, Juno
9 Beach, Florida 33408. I am employed by Florida Power & Light Company (“FPL”
10 or “the Company”) as Regulatory Issues Manager, Regulatory & State
11 Governmental Affairs.

12 **Q. Please describe your educational background and professional experience.**

13 A. I graduated from the University of Florida in 1991 with a Bachelor of Science
14 degree in Business Administration with a Finance Major and earned a Master of
15 Business Administration degree with a Finance Concentration from the University
16 of Florida in 1995. I have 25 years of utility industry experience. In 1998, I was
17 employed by New-Energy Associates (which became a subsidiary of Siemens
18 Power Generation), working in the areas of financial forecasting, budgeting, as well
19 as cost of service and rate forecasting for both electric and gas utilities. In 2007, I
20 joined Oglethorpe Power and after a year was promoted to the position of Director
21 of Financial Forecasting. In that position I was primarily responsible for the long-
22 range financial forecast and resource planning and new rate design. In 2012, I
23 joined FPL managing a budgeting and data analytics team, where my

1 responsibilities included conducting analysis related to customer rates and bill
2 impacts. In 2019, I joined Gulf Power as the Regulatory Issues Manager, where
3 my responsibilities included oversight of Gulf Power’s Fuel and Purchased Power
4 and Environmental Cost Recovery Clause (“ECRC”), including calculation of cost
5 recovery factors and the related regulatory filings. I am currently employed by FPL
6 as a Regulatory Issues Manager where my responsibility and oversight include
7 support for FPL’s cost recovery clause filings.

8 **Q. What is the purpose of your testimony?**

9 A. The purpose of my testimony is to present for Florida Public Service Commission
10 (“Commission”) review and approval FPL’s ECRC final net true-up amounts
11 associated with environmental compliance activities for the period January 2022
12 through December 2022.

13 **Q. Have you prepared or caused to be prepared under your direction, supervision
14 or control an exhibit in this proceeding?**

15 A. Yes, I am sponsoring Exhibit RLH-1. The following forms are contained in Exhibit
16 RLH-1:

- 17 - Form 42-1A reflects the final net true-up for the period January 2022 through
18 December 2022.
- 19 - Form 42-2A provides the final true-up calculation for the period.
- 20 - Form 42-3A provides the calculation of the interest provision for the period.
- 21 - Form 42-4A provides the calculation of variances between actual and actual/
22 estimated costs for O&M activities for the period.

- 1 - Form 42-5A provides a summary of actual monthly costs for O&M activities
2 in the period.
- 3 - Form 42-6A provides the calculation of variances between actual and
4 estimated revenue requirements for capital investment projects for the
5 period.
- 6 - Form 42-7A provides a summary of actual monthly revenue requirements
7 for the period for capital investment projects.
- 8 - Form 42-8A provides the calculation of depreciation and amortization
9 expense and return on capital investment for each capital investment project.
10 Exhibit RLH-1 provides the beginning of period and end of period
11 depreciable base by production plant name, unit or plant account and
12 applicable depreciation rate or amortization period for each capital
13 investment project for the period.
- 14 - Form 42-9A presents the capital structures, components and cost rates relied
15 upon to calculate the rate of return applied to capital investments and
16 working capital amounts included for recovery through the ECRC for the
17 period.

18 **Q. What is the source of the data that you present by way of testimony or exhibits**
19 **in this proceeding?**

20 A. Unless otherwise indicated, the data presented in my testimony and supporting
21 forms is taken from FPL's books and records, which are kept in the regular course
22 of FPL's business in accordance with Generally Accepted Accounting Principles

1 and practices, and with the provisions of the Uniform System of Accounts as
2 prescribed by this Commission.

3 **FPL 2022 FINAL TRUE-UP CALCULATION**

4 **Q. Please explain the calculation of FPL's final net true-up amount.**

5 A. Form 42-1A shows the calculation of FPL's final net true-up for the period January
6 2022 through December 2022, an under-recovery including interest, of \$850,694
7 which FPL is requesting be included in the calculation of the ECRC Factors for the
8 January 2024 through December 2024 period.

9
10 The actual end-of-period under-recovery for the period January 2022 through
11 December 2022 of \$4,316,657 (shown on Form 42-1A, Line 3) minus the
12 actual/estimated end-of-period under-recovery for the same period of \$3,465,963
13 (shown on Form 42-1A, Line 6) results in the final net true-up under-recovery for
14 the period January 2022 through December 2022 (shown on Form 42-1A, Line 7)
15 of \$850,694.

16 **Q. Are all costs listed in Forms 42-4A through 42-9A attributable to**
17 **environmental compliance projects approved by the Commission?**

18 A. Yes.

19

1 **FPL Variance Explanations**

2 **Q. How did actual project O&M and capital revenue requirements for January**
3 **2022 through December 2022 compare with FPL’s actual/estimated amounts**
4 **for the period as presented in Docket 20220007-EI?**

5 A. Form 42-4A shows that the variance in total actual project O&M was \$7,116,655
6 or 12.0% lower than projected. Form 42-6A shows a variance in total actual
7 revenue requirements (depreciation, amortization, income taxes and return on
8 capital investments) associated with the project capital investments of \$14,904,089
9 or 4.5% higher than projected. Individual project variances are provided on Forms
10 42-4A and 42-6A. Actual revenue requirements for each capital project for the
11 period January 2022 through December 2022 are provided on Form 42-8A.
12 Explanations for significant variances not explained in my testimony are addressed
13 by FPL witness Katharine MacGregor.

14 **Q. Please explain the reasons for the variances in project O&M and capital**
15 **revenue requirements associated with Projects 2, 11, 41 and 403.**

16 A. Individual project variances are explained below. Significant O&M and capital
17 revenue requirement variances not explained in my testimony are addressed by
18 witness Katharine MacGregor.

19
20 **FPL O&M Variance Explanations**

21 **Project 41. Manatee Temporary Heating System**

22 Project O&M expenses were \$1,097,057 or 88.1% lower than projected. The Cape
23 Canaveral manatee heating system upgrade was initially budgeted as an O&M

1 expense with costs beginning in 2022; however, after further accounting review,
2 the project will be capitalized. The project also was rescheduled to 2023.

4 **FPL Capital Variance Explanations**

5 **Project 2. Low NOx Burner Technology**

6 Project revenue requirements were \$420,014 or 23.9% higher than projected. After
7 the submittal of the 2022 Actual/Estimated filing, FPL discovered the omission of
8 the amortization of the regulatory asset associated with the retirement of the coal
9 generation assets at Gulf Clean Energy Center (“GCEC”). The regulatory asset
10 includes assets associated with Unit 6 and 7 low NOx burner systems. This
11 correction is reflected in the Final True-Up schedules and is the driver of this
12 variance. The amortization of this regulatory asset is in accordance with Order No.
13 PSC-2021-0115-PAA-EI, Docket No. 20210007-EI, dated March 22, 2021.

15 **Project 11. Air Quality Compliance**

16 Project revenue requirements were \$12,446,768 or 6.5% higher than projected.
17 After the submittal of the 2022 Actual/Estimated filing, FPL discovered the
18 omission of the amortization of the regulatory asset associated with the retirement
19 of the coal generation assets at GCEC. The regulatory asset includes assets
20 associated with the Unit 4-7 flue gas desulfurization scrubber, Unit 6 Selective
21 Catalytic Reduction, hydrated lime injection system, and the associated supporting
22 systems. This correction is reflected in the Final True Up schedules and is the
23 driver of this variance. The amortization of this regulatory asset is in accordance

1 with Order No. PSC-2021-0115-PAA-EI, Docket No. 20210007-EI, dated March
2 22, 2021.

3
4 **Project 41. Manatee Temporary Heating System**

5 Project revenue requirements were \$1,340,594 or 46.5% higher than projected. The
6 variance is primarily due to additional depreciation expense that was not estimated
7 in June 2022. The depreciation expense adjustment was not finalized until the end
8 of June after the Actual/Estimated filing was submitted. The total depreciation
9 adjustment in May and June were recorded in order to fully recover the costs of the
10 Manatee Temporary Heating System at the Lauderdale plant by June 2022, as
11 approved in Order No. PSC-2018-0014-FOF-EI, in Docket No. 20180007-EI, dated
12 January 5, 2018.

13
14 **Project 403. GCEC 7 Flue Gas Conditioning**

15 Project revenue requirements were \$74,610 or 61.0% higher than projected. After
16 the submittal of the 2022 Actual/Estimated filing, FPL discovered the omission of
17 amortization of the regulatory asset associated with the retirement of the coal
18 generation assets at GCEC. The regulatory asset includes assets associated with
19 the Unit 7 flue gas condition system previously used to enhance particulate removal
20 during coal-fired operation. This correction is reflected in the Final True-Up
21 schedules and is the driver of this variance. The amortization of this regulatory
22 asset is in accordance with Order No. PSC-2021-0115-PAA-EI, Docket No.
23 20210007-EI, dated March 22, 2021.

1 Q. **Does this conclude your testimony?**

2 A. Yes.

FLORIDA POWER & LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-1A

January 2022 Through December 2022

(1)	(2)
	2022
1. Over/(Under) Recovery for the Current Period	(\$4,464,101)
2. Interest Provision	\$147,444
3. Total	<u>(\$4,316,657)</u>
4. Actual/Estimated Over/(Under) Recovery for the Same Period (a)	(\$3,517,982)
5. Interest Provision	\$52,019
6. Total	<u>(\$3,465,963)</u>
7. Net True-Up for the period Over/(Under) Recovery	<u><u>(\$850,694)</u></u>

Notes:

(a) 2022 Actual/Estimated approved in Order No. PSC-2022-0424-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up

Calculation of the Actual/Estimated True-Up Amount for the Period

January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	a-Jun-2022	a-Jul-2022	a-Aug-2022	a-Sep-2022	a-Oct-2022	a-Nov-2022	a-Dec-2022	a-2022
1. Clause Revenues (net of Revenue Taxes)	\$24,175,263	\$24,883,499	\$25,642,664	\$27,572,058	\$28,751,224	\$32,975,176	\$36,201,719	\$38,853,990	\$36,107,408	\$29,846,145	\$27,249,878	\$26,471,862	\$356,730,886
2. True-Up Provision - Prior Period (a)	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$19,071,505
3. Clause Revenues Applicable to Period (Lines 1 + 2)	\$25,764,555	\$26,472,791	\$27,231,956	\$29,161,350	\$30,340,516	\$34,564,468	\$37,791,011	\$38,443,282	\$37,696,700	\$31,435,437	\$28,839,170	\$28,061,154	\$375,802,390
4. Jurisdictional Revenue Requirements													
a. O&M Activities (b)	\$3,949,428	\$13,309,722	\$7,558,964	\$2,616,028	\$2,789,948	\$1,245,355	\$4,257,429	\$2,317,631	\$2,616,778	\$3,047,114	\$3,178,825	\$3,327,462	\$50,214,683
b. Capital Projects (c)	\$26,161,814	\$27,226,633	\$27,562,958	\$27,274,292	\$28,468,504	\$28,419,770	\$27,044,235	\$27,051,284	\$27,993,519	\$27,527,561	\$27,609,244	\$27,671,992	\$300,051,808
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	\$30,131,243	\$40,536,355	\$35,121,922	\$29,890,320	\$31,276,452	\$29,665,125	\$31,301,664	\$29,368,915	\$30,610,297	\$30,574,675	\$30,788,069	\$30,999,455	\$380,266,491
5. Over/(Under) Recovery (Lines 3 - 4c)	(\$4,366,687)	(\$14,065,564)	(\$7,889,966)	(\$728,970)	(\$935,936)	\$4,899,343	\$6,489,347	\$9,074,367	\$7,086,403	\$860,762	(\$1,948,899)	(\$2,938,301)	(\$4,464,101)
6. Interest Provision (d)	\$2,473	\$2,561	\$1,099	(\$1,190)	(\$3,688)	(\$5,183)	(\$380)	\$11,896	\$29,007	\$40,760	\$39,350	\$30,738	\$147,444
7. Beginning Balance True-Up & Interest Provision	\$19,071,505	\$13,117,998	(\$2,534,296)	(\$12,012,455)	(\$14,331,907)	(\$16,860,823)	(\$13,555,955)	(\$8,656,280)	(\$1,158,309)	\$4,366,810	\$3,679,039	\$180,198	\$19,071,505
a. Deferred True-Up - Beginning of Period (e)	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812
8. True-Up Collected/(Refunded) (see Line 2)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$19,071,505)
9. End of Period Total True-Up (Lines 5+6+7+8)	\$24,004,810	\$8,352,516	(\$1,125,643)	(\$3,445,095)	(\$5,974,011)	(\$2,669,143)	\$2,230,532	\$9,727,503	\$15,253,621	\$14,565,851	\$11,067,010	\$6,570,155	(\$4,316,657)
10. Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total True-Up (Lines 9 + 10)	\$24,004,810	\$8,352,516	(\$1,125,643)	(\$3,445,095)	(\$5,974,011)	(\$2,669,143)	\$2,230,532	\$9,727,503	\$15,253,621	\$14,565,851	\$11,067,010	\$6,570,155	(\$4,316,657)

Notes:

- (a) As approved in Order No. 2021-0426-FOF-EI.
- (b) Form 42-5A-2, Line 7
- (c) Form 42-7A-2, Line 7
- (d) Form 3A, Line 10
- (e) 2021 Final True-up approved in Order No. PSC-2022-0424-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up

Calculation of the Actual/Estimated True-Up Amount for the Period

January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	a-Jun-2022	a-Jul-2022	a-Aug-2022	a-Sep-2022	a-Oct-2022	a-Nov-2022	a-Dec-2022	Total
1. Beginning True-Up amount for Interest Provision (a)	\$29,958,316	\$24,004,810	\$8,352,516	(\$1,125,643)	(\$3,445,095)	(\$5,974,011)	(\$2,669,143)	\$2,230,532	\$9,727,503	\$15,253,621	\$14,565,651	\$11,067,010	\$11,067,010
2. Ending True-Up amount for Interest Provision (b)	\$24,002,337	\$8,349,954	(\$1,126,742)	(\$3,443,905)	(\$5,970,323)	(\$2,663,961)	\$2,230,912	\$9,715,607	\$15,224,615	\$14,525,091	\$11,027,660	\$6,539,417	\$6,539,417
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$53,960,653	\$32,354,765	\$7,225,773	(\$4,569,549)	(\$9,415,419)	(\$8,637,972)	(\$438,232)	\$11,946,139	\$24,952,118	\$29,778,713	\$25,593,311	\$17,606,427	\$17,606,427
4. Average True-Up Amount (Line 3 x 1/2)	\$26,980,327	\$16,177,382	\$3,612,887	(\$2,284,774)	(\$4,707,709)	(\$4,318,986)	(\$219,116)	\$5,973,069	\$12,476,059	\$14,889,356	\$12,796,755	\$8,803,213	\$8,803,213
5. Interest Rate (First Day of Reporting Month)	0.08000%	0.14000%	0.24000%	0.49000%	0.76000%	1.12000%	1.76000%	2.40000%	2.38000%	3.20000%	3.37000%	4.01000%	4.01000%
6. Interest Rate (First Day of Subsequent Month)	0.14000%	0.24000%	0.49000%	0.76000%	1.12000%	1.76000%	2.40000%	2.38000%	3.20000%	3.37000%	4.01000%	4.37000%	4.37000%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22000%	0.38000%	0.73000%	1.25000%	1.88000%	2.88000%	4.16000%	4.78000%	5.58000%	6.57000%	7.38000%	8.38000%	8.38000%
8. Average Interest Rate (Line 7 x 1/2)	0.11000%	0.19000%	0.36500%	0.62500%	0.94000%	1.44000%	2.08000%	2.39000%	2.79000%	3.28500%	3.69000%	4.19000%	4.19000%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.00917%	0.01583%	0.03042%	0.05208%	0.07833%	0.12000%	0.17333%	0.19917%	0.23250%	0.27375%	0.30750%	0.34917%	0.34917%
10. Interest Provision for the Month (Lines 4 x 9)	\$2,473	\$2,561	\$1,099	(\$1,190)	(\$3,688)	(\$5,183)	(\$390)	\$11,896	\$29,007	\$40,760	\$39,350	\$30,738	\$147,444

Notes:

(a) Form 2A, Lines 7 + 7a + 10

(b) Line 1 + Form 2A, Lines 5 + 8

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)
O&M Projects	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1 - Air Operating Permit Fees	\$286,612	\$248,470	\$38,142	15.4%
3 - Continuous Emission Monitoring Systems	\$776,528	\$1,165,515	(\$388,987)	(33.4%)
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$132,880	\$1,029,417	(\$896,537)	(87.1%)
8 - Oil Spill Cleanup/Response Equipment	\$252,030	\$241,839	\$10,191	4.2%
11 - Air Quality Compliance	\$19,406,331	\$20,813,909	(\$1,407,578)	(6.8%)
14 - NPDES Permit Fees	\$104,213	\$102,451	\$1,761	1.7%
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$5,773,328	\$7,845,975	(\$2,072,647)	(26.4%)
21 - St. Lucie Turtle Nets	\$471,335	\$357,598	\$113,738	31.8%
23 - SPCC - Spill Prevention, Control & Countermeasures	\$1,178,322	\$965,512	\$212,809	22.0%
24 - Manatee Reburn	\$7,587	\$10,115	(\$2,527)	(25.0%)
27 - Lowest Quality Water Source	\$269,074	\$291,649	(\$22,575)	(7.7%)
28 - CWA 316(b) Phase II Rule	\$133,666	\$203,199	(\$69,533)	(34.2%)
37 - DeSoto Next Generation Solar Energy Center	\$616,509	\$534,685	\$81,824	15.3%
38 - Space Coast Next Generation Solar Energy Center	\$158,418	\$171,479	(\$13,061)	(7.6%)
39 - Martin Next Generation Solar Energy Center	\$3,736,727	\$4,229,983	(\$493,255)	(11.7%)
41 - Manatee Temporary Heating System	\$148,850	\$1,245,907	(\$1,097,057)	(88.1%)
42 - Turkey Point Cooling Canal Monitoring Plan	\$7,434,339	\$8,488,251	(\$1,053,911)	(12.4%)
47 - NPDES Permit Renewal Requirements	\$169,080	\$188,864	(\$19,784)	(10.5%)
48 - Industrial Boiler MACT	\$14,156	\$7,500	\$6,656	88.7%
50 - Steam Electric Effluent Guidelines Revised Rules	\$1,081,984	\$1,080,728	\$1,257	0.1%
51 - Gopher Tortoise Relocations	\$10,564	\$36,318	(\$25,754)	(70.9%)
54 - Coal Combustion Residuals	\$1,539,086	\$1,400,326	\$138,760	9.9%
55 - Solar Site Avian Monitoring and Reporting Project	\$0	\$118	(\$118)	(100.0%)
427 - General Water Quality	\$1,077,548	\$1,405,977	(\$328,430)	(23.4%)
428 - Asbestos Fees	\$500	\$1,000	(\$500)	(50.0%)
429 - Env Auditing/Assessment	\$4,030	\$5,202	(\$1,172)	(22.5%)
430 - General Solid & Hazardous Waste	\$995,732	\$801,919	\$193,813	24.2%
431 - Title V	\$76,289	\$128,665	(\$52,375)	(40.7%)
NA - Emissions Allowances	\$6,295,388	\$6,295,520	(\$132)	(0.0%)
125 - CT NESHAP	\$144,327	\$114,000	\$30,327	26.6%
Total	\$52,295,434	\$59,412,089	(\$7,116,655)	(12.0%)

Notes:

- (a) Twelve-month totals from Form 42-5A.
- (b) As approved in Order No. PSC-2022-0424-FOF-EI.
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Total Recoverable Costs for O&M Activities	\$52,295,434	\$59,412,089	(\$7,116,655)	(12.0%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$28,389,067	\$32,343,670	(\$3,954,603)	(12.2%)
b. Demand	\$23,906,367	\$27,068,419	(\$3,162,052)	(11.7%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$27,203,037	\$30,982,796	(\$3,779,759)	(12.2%)
b. 12 CP Demand	\$17,521,812	\$18,537,326	(\$1,015,514)	(5.5%)
c. GCP Demand	\$5,489,834	\$7,596,219	(\$2,106,385)	(27.7%)
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	\$50,214,683	\$57,116,341	(\$6,901,657)	(12.1%)

Notes:

- (a) Twelve-month totals from Form 42-5A.
- (b) As approved in Order No. PSC-2022-0424-FOF-EI.
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up

Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Stratification	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	a-Jun-2022	a-Jul-2022	a-Aug-2022	a-Sep-2022	a-Oct-2022	a-Nov-2022	a-Dec-2022	Total
1 - Air Operating Permit Fees	B: Base	\$14,157	(\$2,484)	\$46,585	\$0	\$12,541	(\$2,725)	\$545	\$545	\$1,448	(\$16,516)	\$20,163	\$107,922	\$165,181
1 - Air Operating Permit Fees	I: Intermediate	\$0	\$12,529	\$16,516	\$6,265	\$7,122	\$6,217	\$6,217	\$6,217	\$13,077	\$13,077	\$13,077	\$13,077	\$113,392
3 - Continuous Emission Monitoring Systems	P: Peaking	\$29,767	(\$3,693)	\$9,109	\$1,379	\$178,447	(\$84,750)	\$34,595	\$23,548	\$147,010	(\$64,477)	\$12,361	(\$40,513)	\$242,784
3 - Continuous Emission Monitoring Systems	I: Intermediate	\$83,369	\$39,081	\$17,783	\$39,188	\$7,522	\$73,763	\$14,987	\$32,548	\$29,807	\$32,215	\$32,249	\$102,416	\$487,545
3 - Continuous Emission Monitoring Systems	P: Peaking	\$24,280	\$1,554	\$1,363	\$4,098	\$1,631	\$3,700	\$808	\$860	(\$252)	\$1,589	\$5,647	\$919	\$46,199
5 - Maintenance of Stationary Above Ground Fuel Tanks	B: Base	\$1,008	\$79	\$71	\$22,471	(\$22,337)	\$299	\$2,689	\$71	\$10,129	\$4,803	\$35,120	\$322	\$54,725
5 - Maintenance of Stationary Above Ground Fuel Tanks	D: Distribution	\$0	\$0	\$0	\$0	\$0	\$675	\$0	\$0	\$0	\$0	\$0	\$16,692	\$17,367
5 - Maintenance of Stationary Above Ground Fuel Tanks	I: Intermediate	\$3,770	(\$82,879)	\$266	\$366	\$86,546	\$3,813	\$246	\$267	\$257	\$7,188	\$255	\$34,085	\$54,180
5 - Maintenance of Stationary Above Ground Fuel Tanks	P: Peaking	\$968	\$68	(\$21,470)	\$56	\$3,891	\$5,487	\$2,472	\$61	\$483	\$13,916	\$514	\$161	\$6,608
8 - Oil Spill Cleanup/Response Equipment	B: Base	\$0	\$0	(\$3,773)	\$0	\$0	\$55	\$0	\$62,402	\$0	\$0	\$0	(\$62,402)	(\$3,719)
8 - Oil Spill Cleanup/Response Equipment	I: Intermediate	\$81	\$1,531	(\$4,251)	\$6,403	\$3,386	\$2,949	\$1,576	\$4,401	\$2,086	\$1,692	\$1,852	\$1,452	\$26,983
8 - Oil Spill Cleanup/Response Equipment	P: Peaking	\$658	\$12,386	\$6,966	\$51,802	\$27,393	\$23,910	\$12,748	\$35,609	\$16,878	\$13,686	\$14,982	\$11,747	\$228,766
11 - Air Quality Compliance	B: Base	\$2,140,901	\$10,860,637	\$306,207	\$851,226	\$682,545	\$156,969	\$1,332,719	\$39,876	\$555,542	\$738,630	\$703,248	\$214,283	\$16,382,782
11 - Air Quality Compliance	I: Intermediate	\$18,904	\$78,355	\$40,835	\$76,158	\$153,628	\$44,976	\$44,976	\$109,440	\$80,385	\$80,385	\$146,888	\$69,922	\$865,851
11 - Air Quality Compliance	P: Peaking	\$9,939	\$9,939	\$9,476	\$9,939	\$13,168	\$9,242	\$0	\$18,843	\$21,657	\$29,255	\$9,670	\$26,670	\$167,698
14 - NPDES Permit Fees	B: Base	\$11,500	\$0	(\$839)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,000	\$33,661
14 - NPDES Permit Fees	I: Intermediate	\$23,590	\$0	\$1,032	\$98	(\$1,235)	\$1,885	\$0	\$0	\$520	\$553	\$878	\$8,732	\$36,051
14 - NPDES Permit Fees	P: Peaking	\$34,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,500
14 - NPDES Permit Fees	D: Distribution	\$465,109	\$404,306	\$84,935	\$330,762	\$271,137	(\$779,434)	\$1,339,616	\$246,393	\$292,086	\$317,843	\$299,201	\$810,048	\$4,104,000
19 - Oil-filled Equipment and Hazardous Substance Remediation	TR: Transmission	\$193,479	\$64,046	\$105,485	\$91,091	\$195,870	\$105,513	\$94,662	\$98,697	\$147,227	\$86,963	\$161,405	\$424,089	\$1,693,328
21 - St. Lucie Turtle Nests	B: Base	\$19,478	\$19,698	\$26,453	\$54,611	\$23,468	\$27,551	\$32,244	\$29,010	\$31,199	\$150,819	\$15,720	\$42,094	\$471,335
23 - SPCC - Spill Prevention, Control & Countermeasures	B: Base	\$15,087	\$35,218	\$113,408	\$114,147	\$55,019	\$129,003	\$56,645	\$98,794	\$31,408	\$68,626	\$56,053	\$98,091	\$871,500
23 - SPCC - Spill Prevention, Control & Countermeasures	D: Distribution	\$1,028	\$2,618	\$396	\$450	\$0	\$400	\$100	\$1,241	\$0	\$5,045	\$600	\$4,146	\$16,024
23 - SPCC - Spill Prevention, Control & Countermeasures	I: Intermediate	\$289	\$315	\$0	\$0	\$200	\$674	\$1,551	\$794	\$0	\$0	\$98	\$3,921	\$98
23 - SPCC - Spill Prevention, Control & Countermeasures	P: Peaking	\$3,594	\$6,946	\$11,970	\$40,844	\$32,120	\$44,633	\$21,071	\$39,328	\$6,691	\$25,026	\$26,820	\$15,235	\$276,277
24 - Manatee Reburn	P: Peaking	\$115	\$0	\$212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$515	\$0	\$1,587
27 - Lowest Quality Water Source	B: Base	\$10,045	\$618	\$0	\$0	\$530	\$0	\$7,307	\$97,459	\$21,160	\$0	\$0	\$13,833	\$150,952
27 - Lowest Quality Water Source	I: Intermediate	\$9,783	\$10,064	\$12,607	\$9,219	\$9,868	\$10,357	\$10,388	\$9,543	\$10,344	\$9,730	\$9,806	\$9,714	\$118,123
28 - CWA 316(b) Phase II Rule	B: Base	\$7,015	\$2,763	\$3,321	\$1,796	\$1,557	(\$781)	\$1,701	\$3,034	\$2,082	\$1,451	\$3,220	\$4,826	\$31,967
28 - CWA 316(b) Phase II Rule	I: Intermediate	\$16,807	\$6,418	(\$20,110)	\$7,761	(\$4,364)	\$7,044	\$68,185	\$4,775	\$4,734	\$13,395	(\$8,307)	\$9,777	\$98,117
28 - CWA 316(b) Phase II Rule	P: Peaking	\$238	\$149	\$180	\$97	\$84	\$166	\$188	\$164	\$113	\$78	\$174	\$261	\$3,562
37 - DeSoto Next Generation Solar Energy Center	S: Solar	\$58,020	\$91,671	\$35,645	\$30,651	\$24,994	\$60,735	\$41,207	\$108,926	\$27,125	\$23,795	\$80,695	\$33,046	\$616,509
38 - Space Coast Next Generation Solar Energy Center	S: Solar	\$17,544	\$8,994	\$3,411	\$15,603	\$8,589	\$20,734	\$14,594	\$16,081	\$17,712	\$3,451	\$19,835	\$11,869	\$158,418
39 - Martin Next Generation Solar Energy Center	I: Intermediate	\$361,955	\$569,422	\$363,537	\$317,850	\$307,965	\$338,051	\$280,222	\$323,902	\$255,677	\$318,073	\$244,620	\$255,544	\$3,736,727
41 - Manatee Temporary Heating System	I: Intermediate	\$313	\$3,780	\$6,815	\$0	\$0	\$2,315	\$0	\$9,900	\$13,711	\$294	\$111,723	\$0	\$148,850
42 - Turkey Point Cooling Canal Monitoring Plan	B: Base	\$460,791	\$740,011	\$626,510	\$487,805	\$590,430	\$630,126	\$626,026	\$761,866	\$541,796	\$691,236	\$701,548	\$576,195	\$7,434,339
47 - NPDES Permit Renewal Requirements	B: Base	\$0	\$0	\$7,908	\$0	(\$5,840)	\$0	\$0	\$0	\$45,860	\$0	\$0	\$88,025	\$135,953
47 - NPDES Permit Renewal Requirements	I: Intermediate	\$0	\$0	\$12,478	\$0	(\$6,186)	\$1,093	\$3,750	\$0	(\$713)	\$0	\$5,940	\$10,848	\$27,211
47 - NPDES Permit Renewal Requirements	P: Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,083)	\$0	\$0	\$7,000	\$5,917
48 - Industrial Boiler MACT	I: Intermediate	\$1,065	\$1,079,663	\$0	\$0	\$0	\$498	\$0	\$0	\$257	\$0	\$0	\$502	\$1,081,984
50 - Steam Electric Effluent Guidelines Revised Rules	B: Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,074
51 - Gopher Tortoise Relocations	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,940
51 - Gopher Tortoise Relocations	P: Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,550	\$0	\$0	\$0	\$6,490
54 - Coal Combustion Residuals	B: Base	(\$6,912)	\$75,088	(\$33,550)	\$30,316	\$145,553	\$296,825	\$57,490	\$90,843	\$157,741	\$120,432	\$285,784	\$138,487	\$1,288,096
54 - Coal Combustion Residuals	I: Intermediate	(\$35,645)	\$93,331	(\$348,546)	\$79,015	\$65,046	\$32,138	\$66,879	\$60,042	\$43,566	\$75,298	\$23,345	\$66,231	\$220,718
54 - Coal Combustion Residuals	P: Peaking	\$683	\$1,490	\$1,459	\$1,275	\$1,406	\$1,345	\$3,876	\$1,236	\$4,461	\$3,651	\$2,430	\$6,959	\$30,272

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up

Calculation of the Actual/Estimated True-Up Amount for the Period
 O&M Activities

January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Stratification	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	a-Jun-2022	a-Jul-2022	a-Aug-2022	a-Sep-2022	a-Oct-2022	a-Nov-2022	a-Dec-2022	Total
55 - Solar Site Avian Monitoring and Reporting Project	S: Solar	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
427 - General Water Quality	B: Base	\$38,958	(\$2,679)	\$13,250	\$5,962	\$110,076	\$40,221	\$56,028	\$60,919	\$36,386	\$72,448	\$30,394	\$103,796	\$564,757
427 - General Water Quality	I: Intermediate	\$28,242	\$14,649	\$49,558	\$17,780	\$32,872	\$31,899	\$28,790	\$50,726	\$41,662	\$49,052	\$66,714	\$15,681	\$427,625
427 - General Water Quality	P: Peaking	\$1,871	\$4,139	\$959	\$3,715	\$4,035	\$3,125	\$3,171	\$3,422	\$2,318	\$2,164	\$5,227	\$3,190	\$37,337
427 - General Water Quality	TR: Transmission	\$3,385	(\$429)	(\$1,036)	\$981	\$6,462	\$969	\$822	\$793	\$1,343	\$15,344	\$1,615	\$17,579	\$47,829
428 - Asbestos Fees	B: Base	\$0	\$0	\$500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500
429 - Env Auditing/Assessment	B: Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$719
429 - Env Auditing/Assessment	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,692
429 - Env Auditing/Assessment	P: Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$619
430 - General Solid & Hazardous Waste	B: Base	(\$7,635)	\$19,502	(\$1,952)	(\$10,174)	(\$14,015)	\$63,183	\$5,680	(\$56,877)	\$10,944	\$201,685	\$32,202	\$86,936	\$327,478
430 - General Solid & Hazardous Waste	D: Distribution	\$21,490	(\$6,430)	\$25,792	\$6,084	\$81,010	\$38,450	\$37,748	\$89,238	\$44,611	\$22,003	\$113,185	\$23,727	\$486,967
430 - General Solid & Hazardous Waste	I: Intermediate	\$1,747	\$56,648	\$5,117	\$1,105	(\$52,437)	\$1,530	\$3,667	\$5,570	\$7,584	\$3,125	\$11,199	\$9,768	\$54,625
430 - General Solid & Hazardous Waste	P: Peaking	\$379	\$13,027	(\$467)	\$254	(\$12,059)	\$352	\$843	\$1,281	\$1,744	\$719	\$343	\$934	\$7,350
430 - General Solid & Hazardous Waste	TR: Transmission	\$0	\$6,918	\$23,535	\$1,107	\$13,609	\$3,881	\$38,134	\$4,295	\$4,126	\$8,581	\$26,110	(\$20,985)	\$109,312
431 - Title V	B: Base	\$1,223	\$2,385	\$1,982	\$1,643	\$253	\$660	\$566	\$626	\$791	\$585	\$591	\$595	\$11,822
431 - Title V	I: Intermediate	\$4,576	\$13,338	\$14,867	\$7,054	\$4,323	(\$13,978)	\$2,117	\$4,370	\$6,507	\$3,806	\$3,187	\$4,131	\$64,297
431 - Title V	P: Peaking	\$1,052	\$2,052	\$1,705	\$1,414	\$218	\$499	\$487	\$539	\$681	\$504	\$508	\$512	\$10,171
NA - Emissions Allowances	B: Base	\$0	\$0	\$6,295,564	\$0	\$0	(\$28)	\$0	\$0	\$0	\$0	\$0	(\$74)	\$6,295,388
125 - CT NESHAP	I: Intermediate	\$0	\$0	\$0	\$0	\$0	\$12,900	\$27,000	\$0	\$2,498	\$19,350	\$0	\$0	\$61,748
125 - CT NESHAP	P: Peaking	\$0	\$0	\$0	\$0	\$0	\$8,700	\$21,750	\$32,250	\$301	\$1,528	\$0	\$0	\$82,579
Total		\$4,111,562	\$13,865,744	\$7,880,183	\$2,720,429	\$2,907,270	\$1,337,852	\$4,390,763	\$2,006,661	\$2,726,306	\$3,172,101	\$3,312,982	\$3,459,661	\$52,295,434

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Calculation of the Actual/Estimated True-Up Amount for the Period
 O&M Activities

January 2022 Through December 2022

O&M Projects	Strata	Monthly Data			Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
		(1)	(2)	(3)	(4)	(5)	(6)
1 - Air Operating Permit Fees	Base	\$163,181	95.891700%	\$158,395	\$158,395	\$0	\$0
1 - Air Operating Permit Fees	Intermediate	\$113,392	94.755800%	\$107,445	\$107,445	\$0	\$0
1 - Air Operating Permit Fees	Peaking	\$8,039	95.772100%	\$7,699	\$7,699	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$242,784	95.891700%	\$232,810	\$232,810	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$487,545	94.755800%	\$461,977	\$461,977	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$46,199	95.772100%	\$44,246	\$44,246	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$54,725	95.931400%	\$52,499	\$0	\$52,499	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	\$17,367	100.000000%	\$17,367	\$0	\$0	\$17,367
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$54,180	95.428700%	\$51,703	\$0	\$51,703	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$6,608	95.183700%	\$6,289	\$0	\$6,289	\$0
8 - Oil Spill Cleanup/Response Equipment	Base	(\$3,719)	95.891700%	(\$3,566)	(\$3,566)	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$26,983	94.755800%	\$25,568	\$25,568	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$228,766	95.772100%	\$219,094	\$219,094	\$0	\$0
11 - Air Quality Compliance	Base	\$18,382,782	95.891700%	\$17,627,562	\$17,627,562	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$855,851	94.755800%	\$810,969	\$810,969	\$0	\$0
11 - Air Quality Compliance	Peaking	\$167,698	95.772100%	\$160,608	\$160,608	\$0	\$0
14 - NPDES Permit Fees	Base	\$33,661	95.931400%	\$32,292	\$0	\$32,292	\$0
14 - NPDES Permit Fees	Intermediate	\$36,051	95.428700%	\$34,403	\$0	\$34,403	\$0
14 - NPDES Permit Fees	Peaking	\$34,500	95.183700%	\$32,838	\$0	\$32,838	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$4,104,000	100.000000%	\$4,104,000	\$0	\$0	\$4,104,000
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$1,669,328	90.258100%	\$1,506,704	\$0	\$1,506,704	\$0
21 - St. Lucie Turtle Nets	Base	\$471,335	95.931400%	\$452,158	\$0	\$452,158	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$10,601	95.931400%	\$10,169	\$0	\$10,169	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$871,500	100.000000%	\$871,500	\$0	\$0	\$871,500
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$16,024	95.428700%	\$15,291	\$0	\$15,291	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$3,921	95.183700%	\$3,732	\$0	\$3,732	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$276,277	90.258100%	\$249,362	\$0	\$249,362	\$0
24 - Manatee Reburn	Peaking	\$7,587	95.772100%	\$7,266	\$7,266	\$0	\$0
27 - Lowest Quality Water Source	Base	\$150,952	95.931400%	\$144,810	\$0	\$144,810	\$0
27 - Lowest Quality Water Source	Intermediate	\$118,123	95.428700%	\$112,723	\$0	\$112,723	\$0
28 - CWA 316(b) Phase II Rule	Base	\$31,987	95.931400%	\$30,685	\$0	\$30,685	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$98,117	95.428700%	\$93,632	\$0	\$93,632	\$0
28 - CWA 316(b) Phase II Rule	Peaking	\$3,562	95.183700%	\$3,391	\$0	\$3,391	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$616,509	95.931400%	\$591,425	\$0	\$591,425	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$158,418	95.931400%	\$151,973	\$0	\$151,973	\$0
39 - Martin Next Generation Solar Energy Center	Intermediate	\$3,736,727	95.428700%	\$3,565,910	\$0	\$3,565,910	\$0
41 - Manatee Temporary Heating System	Intermediate	\$148,850	94.755800%	\$141,044	\$141,044	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$7,434,339	95.891700%	\$7,128,914	\$7,128,914	\$0	\$0
47 - NPDES Permit Renewal Requirements	Base	\$135,953	95.931400%	\$130,422	\$0	\$130,422	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$27,211	95.428700%	\$25,967	\$0	\$25,967	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$5,917	95.183700%	\$5,632	\$0	\$5,632	\$0
48 - Industrial Boiler MACT	Intermediate	\$14,156	95.428700%	\$13,509	\$0	\$13,509	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$1,081,984	95.931400%	\$1,037,963	\$0	\$1,037,963	\$0
51 - Gopher Tortoise Relocations	Intermediate	\$4,074	95.428700%	\$3,888	\$0	\$3,888	\$0
51 - Gopher Tortoise Relocations	Peaking	\$6,490	95.183700%	\$6,177	\$0	\$6,177	\$0
54 - Coal Combustion Residuals	Base	\$1,288,096	95.931400%	\$1,235,688	\$0	\$1,235,688	\$0
54 - Coal Combustion Residuals	Intermediate	\$220,718	95.428700%	\$210,628	\$0	\$210,628	\$0
54 - Coal Combustion Residuals	Peaking	\$30,272	95.183700%	\$28,814	\$0	\$28,814	\$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	\$0	95.931400%	\$0	\$0	\$0	\$0
427 - General Water Quality	Base	\$564,757	95.931400%	\$541,779	\$0	\$541,779	\$0
427 - General Water Quality	Intermediate	\$427,625	95.428700%	\$408,077	\$0	\$408,077	\$0
427 - General Water Quality	Peaking	\$37,337	95.183700%	\$35,538	\$0	\$35,538	\$0
427 - General Water Quality	Transmission	\$47,829	90.258100%	\$43,169	\$0	\$43,169	\$0
428 - Asbestos Fees	Base	\$500	95.891700%	\$479	\$479	\$0	\$0
428 - Asbestos Fees	Intermediate	\$0	94.755800%	\$0	\$0	\$0	\$0
429 - Env Auditing/Assessment	Base	\$719	95.931400%	\$690	\$0	\$690	\$0
429 - Env Auditing/Assessment	Intermediate	\$2,692	95.428700%	\$2,568	\$0	\$2,568	\$0
429 - Env Auditing/Assessment	Peaking	\$619	95.183700%	\$589	\$0	\$589	\$0
430 - General Solid & Hazardous Waste	Base	\$327,478	95.931400%	\$314,154	\$0	\$314,154	\$0
430 - General Solid & Hazardous Waste	Distribution	\$496,967	100.000000%	\$496,967	\$0	\$0	\$496,967
430 - General Solid & Hazardous Waste	Intermediate	\$54,625	95.428700%	\$52,128	\$0	\$52,128	\$0
430 - General Solid & Hazardous Waste	Peaking	\$7,350	95.183700%	\$6,996	\$0	\$6,996	\$0
430 - General Solid & Hazardous Waste	Transmission	\$109,312	90.258100%	\$98,663	\$0	\$98,663	\$0
431 - Title V	Base	\$11,822	95.891700%	\$11,336	\$11,336	\$0	\$0
431 - Title V	Intermediate	\$54,297	94.755800%	\$51,449	\$51,449	\$0	\$0
431 - Title V	Peaking	\$10,171	95.772100%	\$9,741	\$9,741	\$0	\$0
NA - Emissions Allowances	Base	\$6,295,388	95.931400%	\$6,039,254	\$0	\$6,039,254	\$0
125 - CT NESHAP	Intermediate	\$61,748	95.428700%	\$58,925	\$0	\$58,925	\$0
125 - CT NESHAP	Peaking	\$82,579	95.183700%	\$78,602	\$0	\$78,602	\$0
Total		\$52,295,434		\$50,214,683	\$27,203,037	\$17,521,812	\$5,489,834

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 O&M Activities

Calculation of the Actual/Estimated True-Up Amount for the Period

January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	a-Jun-2022	a-Jul-2022	a-Aug-2022	a-Sep-2022	a-Oct-2022	a-Nov-2022	a-Dec-2022	Total
1. Total of O&M Activities	\$4,111,562	\$13,869,744	\$7,880,183	\$2,720,429	\$2,907,270	\$1,337,852	\$4,390,763	\$2,406,661	\$2,726,306	\$3,172,101	\$3,312,982	\$3,459,561	\$52,295,434
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$2,646,839	\$11,396,857	\$989,119	\$1,342,053	\$1,464,215	\$681,255	\$1,994,451	\$988,863	\$1,246,887	\$1,349,460	\$1,437,910	\$796,080	\$26,233,690
Production - Intermediate	\$107,263	\$148,633	\$94,391	\$136,811	\$87,511	\$144,893	\$69,892	\$91,543	\$174,648	\$131,468	\$308,976	\$190,989	\$1,686,917
Production - Peaking	\$36,044	\$25,931	\$27,306	\$67,153	\$42,410	\$37,807	\$14,043	\$55,851	\$38,964	\$45,041	\$31,321	\$46,587	\$468,460
Production - Solar													
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	\$74,521	\$1,193,723	\$6,309,227	\$104,982	\$238,992	\$387,769	\$163,139	\$230,524	\$315,684	\$551,636	\$372,439	\$505,002	\$10,447,637
Production - Intermediate	\$410,278	\$472,271	\$76,334	\$432,645	\$427,974	\$441,120	\$469,226	\$455,066	\$366,150	\$500,808	\$368,905	\$451,292	\$4,872,070
Production - Peaking	\$38,928	\$19,189	(\$19,340)	\$5,397	(\$2,442)	\$19,849	\$35,521	\$39,208	\$11,887	\$22,056	\$8,688	\$40,211	\$219,154
Production - Solar	\$75,564	\$100,665	\$39,056	\$46,372	\$33,583	\$81,469	\$55,801	\$125,007	\$44,896	\$27,246	\$100,353	\$44,915	\$774,927
Transmission	\$200,458	\$79,482	\$139,985	\$134,023	\$207,860	\$154,996	\$154,690	\$84,113	\$159,386	\$135,914	\$215,950	\$435,918	\$2,102,746
Distribution	\$521,686	\$433,094	\$224,134	\$450,992	\$407,166	(\$611,306)	\$1,434,009	\$436,485	\$368,104	\$408,472	\$468,439	\$948,558	\$5,489,834
4. Retail Energy Jurisdictional Factors													
Production - Base	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%
Production - Intermediate	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%
Production - Peaking	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%
Production - Solar	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%
Production - General	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%
5. Retail Demand Jurisdictional Factors													
Production - Base	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%
Production - Intermediate	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%
Production - Peaking	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%
Production - Solar	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%
Transmission	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
General	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%
6. Jurisdictional Recoverable Costs													
Production - Base	\$2,609,588	\$12,073,795	\$7,001,013	\$1,387,628	\$1,633,329	\$1,025,259	\$2,069,015	\$1,073,491	\$1,498,213	\$1,823,212	\$1,736,123	\$1,247,829	\$55,178,496
Production - Intermediate	\$493,161	\$591,426	\$162,286	\$542,504	\$491,332	\$558,249	\$513,984	\$521,005	\$514,901	\$602,488	\$644,814	\$611,644	\$6,247,804
Production - Peaking	\$71,573	\$43,100	\$7,743	\$69,451	\$38,293	\$55,102	\$47,260	\$90,810	\$48,631	\$64,131	\$38,267	\$82,892	\$657,253
Production - Solar	\$72,490	\$96,669	\$37,467	\$44,485	\$32,217	\$78,155	\$53,530	\$119,920	\$43,070	\$26,137	\$96,270	\$43,088	\$743,398
Transmission	\$180,930	\$71,739	\$126,321	\$120,967	\$187,611	\$139,896	\$139,620	\$75,919	\$143,659	\$122,673	\$194,913	\$393,451	\$1,897,898
Distribution	\$521,686	\$433,094	\$224,134	\$450,992	\$407,166	(\$611,306)	\$1,434,009	\$436,485	\$368,104	\$408,472	\$468,439	\$948,558	\$5,489,834
7. Total Jurisdictional Recoverable Costs for O&M Activities	\$3,949,428	\$13,309,722	\$7,556,964	\$2,616,028	\$2,769,948	\$1,245,355	\$4,257,429	\$2,317,631	\$2,616,776	\$3,047,114	\$3,178,625	\$3,327,462	\$50,214,683

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

January 2022 Through December 2022

	(1)	(2)	(3)	(4)	(5)
Capital Projects	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent	
2 - Low NOX Burner Technology	\$2,181,161	\$1,761,147	\$420,014	23.8%	
3 - Continuous Emission Monitoring Systems	\$899,274	\$954,576	(\$55,302)	(5.8%)	
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$1,656,078	\$1,587,950	\$68,128	4.3%	
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	(\$7)	(\$7)	(\$0)	0.1%	
8 - Oil Spill Cleanup/Response Equipment	\$160,511	\$162,729	(\$2,218)	(1.4%)	
10 - Relocate Storm Water Runoff	\$5,272	\$5,240	\$31	0.6%	
11 - Air Quality Compliance	\$204,696,558	\$192,249,790	\$12,446,768	6.5%	
12 - Scherer Discharge Pipeline	\$26,479	\$25,870	\$609	2.4%	
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$462,304	\$460,832	\$1,473	0.3%	
20 - Wastewater Discharge Elimination & Reuse	\$69,261	\$68,850	\$411	0.6%	
21 - St. Lucie Turtle Nets	\$691,338	\$685,765	\$5,573	0.8%	
22 - Pipeline Integrity Management	\$248,399	\$246,648	\$1,751	0.7%	
23 - SPCC - Spill Prevention, Control & Countermeasures	\$2,212,673	\$2,260,615	(\$47,943)	(2.1%)	
24 - Manatee Reburn	\$1,899,546	\$1,887,214	\$12,332	0.7%	
26 - UST Remove/Replacement	\$6,524	\$6,478	\$46	0.7%	
27 - Lowest Quality Water Source	\$3,853,204	\$3,928,197	(\$74,992)	(1.9%)	
28 - CWA 316(b) Phase II Rule	\$528,731	\$525,169	\$3,562	0.7%	
34 - St Lucie Cooling Water System Inspection & Maintenance	\$366,346	\$392,403	(\$26,057)	(6.6%)	
35 - Martin Plant Drinking Water System Compliance	\$23,056	\$22,919	\$137	0.6%	
36 - Low-Level Radioactive Waste Storage	\$1,498,093	\$1,487,072	\$11,021	0.7%	
37 - DeSoto Next Generation Solar Energy Center	\$11,044,060	\$10,981,364	\$62,695	0.6%	
38 - Space Coast Next Generation Solar Energy Center	\$5,204,909	\$5,171,996	\$32,914	0.6%	
39 - Martin Next Generation Solar Energy Center	\$33,377,985	\$33,137,720	\$240,265	0.7%	
41 - Manatee Temporary Heating System	\$4,225,385	\$2,884,791	\$1,340,594	46.5%	
42 - Turkey Point Cooling Canal Monitoring Plan	\$6,766,713	\$6,641,925	\$124,788	1.9%	
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$13,405	\$13,307	\$98	0.7%	
47 - NPDES Permit Renewal Requirements	\$2,073,336	\$2,029,504	\$43,832	2.2%	
50 - Steam Electric Effluent Guidelines Revised Rules	\$680,918	\$676,026	\$4,892	0.7%	
54 - Coal Combustion Residuals	\$35,270,834	\$35,734,076	(\$463,242)	(1.3%)	
123 - The Protected Species Project	\$20,919	\$22,476	(\$1,557)	(6.9%)	
124 - FPL Miami-Dade Clean Water Recovery Center	\$2,558,403	\$2,270,865	\$287,538	12.7%	
401 - Air Quality Assurance Testing	\$16,147	\$16,109	\$38	0.2%	
402 - GCEC 5, 6 & 7 Precipitator Projects	\$4,513,386	\$4,175,483	\$337,902	8.1%	
403 - GCEC 7 Flue Gas Conditioning	\$196,840	\$122,230	\$74,610	61.0%	
405 - CEMS - Plants Crist & Daniel	\$114,581	\$114,392	\$189	0.2%	
408 - GCEC Cooling Tower Cell	\$69,834	\$43,364	\$26,470	61.0%	
410 - GCEC Diesel Fuel Oil Remediation	\$1,247	\$1,245	\$2	0.1%	
413 - Sodium Injection System	\$17,551	\$17,447	\$104	0.6%	
414 - Smith Stormwater Collection System	\$94,471	\$94,257	\$214	0.2%	
415 - Smith Waste Water Treatment Facility	\$76,946	\$76,361	\$586	0.8%	
416 - Daniel Ash Management Project	\$1,023,183	\$1,017,669	\$5,515	0.5%	
419 - GCEC FDEP Agreement for Ozone Attainment	\$10,392,045	\$10,334,173	\$57,872	0.6%	
422 - Precipitator Upgrades for CAM Compliance	\$994,246	\$988,343	\$5,903	0.6%	
427 - General Water Quality	\$1,629,693	\$1,685,163	(\$55,470)	(3.3%)	
NA - Emissions Allowances	\$107,377	\$107,115	\$263	0.2%	
Smith Units 1 & 2 Reg Asset	\$2,652,773	\$2,641,041	\$11,732	0.4%	
Total	\$344,621,987	\$329,717,898	\$14,904,089	4.5%	

Notes:

- (a) Twelve-month totals from Form 42-7A.
- (b) As approved in Order No. PSC-2022-0424-FOF-EI.
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Variance Report of Capital Projects - Recoverable Costs

January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Total Recoverable Costs for Capital Projects	\$344,621,987	\$329,717,898	\$14,904,089	4.5%
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$0	\$107,115	(\$107,115)	(100.0%)
b. Demand	\$344,621,987	\$329,610,784	\$15,011,203	4.6%
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$29,317,608	\$27,908,989	\$1,408,619	5.0%
b. 12 CP Demand	\$300,065,131	\$287,193,083	\$12,872,049	4.5%
c. GCP Demand	\$669,069	\$662,226	\$6,843	1.0%
4. Total Jurisdictionalized Recoverable Costs for Capital Projects	\$330,051,808	\$315,764,297	\$14,287,511	4.5%

Notes:

- (a) Twelve-month totals from Form 42-7A.
- (b) As approved in Order No. PSC-2022-0424-FOF-EI.
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs
 January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Strata	a-Jun-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	a-Jun-2022	a-Jul-2022	a-Aug-2022	a-Sep-2022	a-Oct-2022	a-Nov-2022	a-Dec-2022	Total
Capital Projects														
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$560,555	\$560,540	\$560,884	\$560,239	\$559,435	\$556,204	\$556,467	\$561,290	\$569,168	\$569,413	\$572,790	\$575,428	\$6,786,713
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 - Martin Plant Bailey Barber Swamp Iron Mitigation	Intermediate	\$940	\$1,121	\$1,119	\$1,117	\$1,115	\$1,114	\$1,112	\$1,110	\$1,121	\$1,120	\$1,118	\$1,116	\$13,222
44 - Martin Plant Bailey Barber Swamp Iron Mitigation	Peakling	\$163	(60)	(60)	(60)	(60)	(60)	(60)	(60)	(60)	(60)	(60)	(60)	\$183
47 - NPDES Permit Renewal Requirements	Base	\$132,807	\$133,045	\$133,149	\$133,526	\$133,774	\$133,642	\$134,067	\$135,380	\$145,712	\$153,762	\$153,770	\$153,660	\$1,676,292
47 - NPDES Permit Renewal Requirements	Intermediate	\$33,405	\$33,326	\$33,248	\$33,170	\$33,091	\$33,013	\$32,934	\$32,856	\$33,120	\$33,040	\$32,960	\$32,881	\$397,043
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$60,929	\$54,260	\$51,291	\$51,239	\$54,793	\$56,357	\$58,239	\$58,113	\$58,619	\$58,689	\$56,359	\$58,230	\$660,918
54 - Coal Combustion Residuals	Base	\$1,985,292	\$2,129,952	\$2,123,409	\$2,060,203	\$2,166,203	\$2,113,962	\$2,113,466	\$2,111,686	\$2,111,686	\$2,113,491	\$2,153,491	\$2,153,108	\$25,376,921
54 - Coal Combustion Residuals	Intermediate	\$756,830	\$770,090	\$779,811	\$754,923	\$844,632	\$819,222	\$828,476	\$837,456	\$868,939	\$873,400	\$880,148	\$887,786	\$9,893,913
123 - The Protected Species Project	Intermediate	\$1,155	\$1,153	\$1,152	\$1,152	\$1,155	\$1,388	\$1,619	\$1,621	\$1,642	\$2,151	\$3,034	\$3,696	\$20,919
124 - FPL Miami-Dade Clean Water Recovery Center	General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$7,069	\$7,777	\$8,612	\$9,823	\$87,819	\$129,056	\$137,866	\$201,792	\$324,717	\$443,741	\$560,654	\$659,478	\$2,558,403
401 - Air Quality Assurance Testing	Base	\$382	\$382	\$382	\$4,386	\$1,351	\$1,344	\$1,337	\$1,330	\$1,329	\$1,322	\$1,315	\$1,308	\$16,147
402 - GCEC 6, 6 & 7 Precipitator Projects	Base	\$353,710	\$352,942	\$351,974	\$351,107	\$350,239	\$348,504	\$348,371	\$347,636	\$348,515	\$374,229	\$373,163	\$372,097	\$4,513,386
403 - GCEC 7 Flue Gas Conditioning	Base	\$10,231	\$10,231	\$10,231	\$10,231	\$10,231	\$10,231	\$10,231	\$10,231	\$66,425	\$16,231	\$16,188	\$16,145	\$198,840
405 - CEWS - Plants Crist & Daniel	Base	\$49,542	\$49,418	\$49,418	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$114,581
408 - GCEC Cooling Tower Cell	Base	\$3,630	\$3,630	\$3,630	\$3,630	\$3,630	\$3,630	\$3,630	\$3,630	\$23,566	\$5,759	\$5,743	\$5,728	\$69,834
410 - GCEC Diesel Fuel Oil Remediation	Base	\$107	\$106	\$106	\$105	\$105	\$104	\$104	\$103	\$103	\$102	\$101	\$101	\$1,247
413 - Sodium Injection System	Base	\$1,479	\$1,475	\$1,471	\$1,467	\$1,464	\$1,460	\$1,456	\$1,452	\$1,463	\$1,459	\$1,455	\$1,451	\$17,551
414 - Smith Stormwater Collection System	Intermediate	\$8,086	\$8,045	\$8,005	\$7,964	\$7,924	\$7,883	\$7,843	\$7,802	\$7,761	\$7,720	\$7,679	\$7,638	\$94,471
415 - Smith Waste Water Treatment Facility	Intermediate	\$6,437	\$6,428	\$6,418	\$6,409	\$6,400	\$6,390	\$6,381	\$6,371	\$6,442	\$6,433	\$6,423	\$6,414	\$76,946
416 - Daniel Ash Management Project	Base	\$86,422	\$86,161	\$85,900	\$85,653	\$85,399	\$85,144	\$84,889	\$84,635	\$85,136	\$84,877	\$84,618	\$84,349	\$1,023,183
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$869,757	\$867,357	\$864,941	\$869,940	\$865,556	\$867,817	\$865,304	\$862,844	\$868,418	\$865,918	\$863,418	\$860,773	\$10,392,045
422 - Precipitator Upgrades for CAM Compliance	Base	\$83,760	\$83,563	\$83,346	\$83,129	\$82,912	\$82,695	\$82,478	\$82,261	\$82,044	\$81,827	\$81,610	\$81,393	\$984,246
427 - General Water Quality	Base	\$130,316	\$131,008	\$131,675	\$132,338	\$132,999	\$133,648	\$134,284	\$134,915	\$135,541	\$136,162	\$136,779	\$137,391	\$1,629,683
NA - Emissions Allowances	Base	\$42,953	\$42,960	\$42,967	\$42,974	\$42,981	\$42,988	\$42,995	\$42,999	\$43,006	\$43,013	\$43,020	\$43,027	\$517,377
Smith Units 1 & 2 Reg Asset	Intermediate	\$24,086	\$24,177	\$24,268	\$24,359	\$24,450	\$24,541	\$24,632	\$24,723	\$24,814	\$24,905	\$25,000	\$25,091	\$262,773
Total		\$27,341,455	\$28,428,754	\$28,476,517	\$28,476,517	\$29,747,165	\$29,677,674	\$28,236,428	\$28,244,046	\$29,227,345	\$28,742,226	\$28,827,927	\$28,893,806	\$344,621,987

Notes:
 (b) Total Recoverable Costs from Form 42-7A, Line 9.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)

Final True-Up
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs
 January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)	(6)			(7)		(8)
					Monthly Data Twelve Month Total	Jurisdictional Factor	Jurisdictionalization Juris Twelve Month Amount	Energy	CP Demand	
Capital Projects	Strata	Monthly Data Twelve Month Total	Jurisdictional Factor	Jurisdictionalization Juris Twelve Month Amount	Energy	CP Demand	GCP Demand			
2 - Low NOX Burner Technology	Base	\$2,129,661	95.931400%	\$2,043,014	\$2,043,014	\$0	\$0	\$0	\$0	\$0
2 - Low NOX Burner Technology	General	\$0	96.900100%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 - Low NOX Burner Technology	Peaking	\$51,500	95.183700%	\$49,020	\$49,020	\$0	\$0	\$0	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$495,410	95.931400%	\$475,254	\$475,254	\$0	\$0	\$0	\$0	\$0
3 - Continuous Emission Monitoring Systems	General	\$0	96.900100%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$245,220	95.428700%	\$234,010	\$234,010	\$0	\$0	\$0	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$158,644	95.183700%	\$151,003	\$151,003	\$0	\$0	\$0	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$4,015	95.931400%	\$3,851	\$296	\$3,555	\$0	\$3,555	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$741,286	96.900100%	\$718,307	\$55,254	\$663,052	\$0	\$663,052	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$225,763	95.428700%	\$215,443	\$16,573	\$198,871	\$0	\$198,871	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$685,014	95.183700%	\$652,022	\$50,156	\$601,866	\$0	\$601,866	\$0	\$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	(\$7)	95.931400%	(\$7)	(\$1)	(\$6)	\$0	(\$6)	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Base	\$0	95.931400%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$257	100.000000%	\$257	\$0	\$0	\$0	\$0	\$257	\$0
8 - Oil Spill Cleanup/Response Equipment	General	\$328	96.900100%	\$318	\$24	\$293	\$0	\$293	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$108,925	95.428700%	\$103,946	\$7,996	\$95,950	\$0	\$95,950	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$51,001	95.183700%	\$48,545	\$3,734	\$44,811	\$0	\$44,811	\$0	\$0
10 - Relocate Storm Water Runoff	Base	\$5,272	95.931400%	\$5,057	\$389	\$4,668	\$0	\$4,668	\$0	\$0
11 - Air Quality Compliance	Base	\$175,126,469	95.931400%	\$168,001,274	\$12,923,175	\$155,078,099	\$0	\$155,078,099	\$0	\$0
11 - Air Quality Compliance	Distribution	\$3	100.000000%	\$3	\$0	\$0	\$0	\$0	\$3	\$0
11 - Air Quality Compliance	General	\$694	96.900100%	\$672	\$672	\$0	\$0	\$0	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$106,102	95.428700%	\$101,252	\$7,789	\$93,463	\$0	\$93,463	\$0	\$0
11 - Air Quality Compliance	Peaking	\$28,991,229	95.183700%	\$27,594,925	\$2,122,687	\$25,472,238	\$0	\$25,472,238	\$0	\$0
11 - Air Quality Compliance	Transmission	\$472,060	90.258100%	\$426,073	\$0	\$426,073	\$0	\$426,073	\$0	\$0
12 - Scherer Discharge Pipeline	Base	\$26,479	95.931400%	\$25,402	\$1,954	\$23,448	\$0	\$23,448	\$0	\$0
12 - Scherer Discharge Pipeline	General	\$0	96.900100%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$395,452	100.000000%	\$395,452	\$0	\$0	\$0	\$0	\$395,452	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	(\$0)	96.900100%	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$66,853	90.258100%	\$60,340	\$0	\$60,340	\$0	\$60,340	\$0	\$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$69,261	95.183700%	\$65,925	\$5,071	\$60,854	\$0	\$60,854	\$0	\$0
21 - St. Lucie Turtle Nets	Base	\$691,338	95.931400%	\$663,210	\$51,016	\$612,194	\$0	\$612,194	\$0	\$0
22 - Pipeline Integrity Management	Intermediate	\$218,115	95.428700%	\$208,145	\$16,011	\$192,133	\$0	\$192,133	\$0	\$0
22 - Pipeline Integrity Management	Peaking	\$30,284	95.183700%	\$28,825	\$2,217	\$26,608	\$0	\$26,608	\$0	\$0

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up

Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs

January 2022 Through December 2022

(1)	(2)	(3)		(4)	(5)	(6)			(7)	(8)		
		Monthly Data				Jurisdictional Factor	Jurisdictionalization Juris Twelve Month Amount	Energy			Method of Classification	
		Twelve Month Total	Strata								CP Demand	GCP Demand
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$370,061		95.931400%	\$355,004	\$27,308	\$327,696	\$0	\$0			
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$254,611		100.000000%	\$254,611	\$0	\$0	\$254,611	\$0			
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$14,587		96.900100%	\$14,134	\$1,087	\$13,047	\$0	\$0			
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$725,665		95.428700%	\$692,493	\$53,269	\$639,224	\$0	\$0			
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$475,927		95.183700%	\$453,005	\$34,847	\$418,158	\$0	\$0			
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$371,822		90.258100%	\$335,600	\$0	\$335,600	\$0	\$0			
24 - Manatee Reburn	Peaking	\$1,899,546		95.183700%	\$1,808,058	\$1,808,058	\$0	\$0	\$0			
26 - UST Remove/Replacement	General	\$6,524		96.900100%	\$6,322	\$486	\$5,835	\$0	\$0			
27 - Lowest Quality Water Source	Base	\$1,751,419		95.931400%	\$1,680,161	\$129,243	\$1,550,918	\$0	\$0			
27 - Lowest Quality Water Source	General	\$0		96.900100%	\$0	\$0	\$0	\$0	\$0			
27 - Lowest Quality Water Source	Intermediate	\$2,101,785		95.428700%	\$2,005,706	\$154,285	\$1,851,421	\$0	\$0			
28 - CWA 316(b) Phase II Rule	Base	\$0		95.931400%	\$0	\$0	\$0	\$0	\$0			
28 - CWA 316(b) Phase II Rule	Intermediate	\$528,731		95.428700%	\$504,561	\$38,812	\$465,749	\$0	\$0			
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$366,346		95.931400%	\$351,441	\$27,034	\$324,407	\$0	\$0			
35 - Martin Plant Drinking Water System Compliance	Intermediate	\$344		95.428700%	\$328	\$25	\$303	\$0	\$0			
35 - Martin Plant Drinking Water System Compliance	Peaking	\$22,712		95.183700%	\$21,618	\$1,663	\$19,955	\$0	\$0			
36 - Low-Level Radioactive Waste Storage	Base	\$1,498,093		95.931400%	\$1,437,141	\$110,549	\$1,326,592	\$0	\$0			
37 - DeSoto Next Generation Solar Energy Center	Solar	\$11,044,060		95.931400%	\$10,594,721	\$814,979	\$9,779,742	\$0	\$0			
38 - Space Coast Next Generation Solar Energy Center	Solar	\$5,204,909		95.931400%	\$4,993,142	\$384,088	\$4,609,055	\$0	\$0			
39 - Martin Next Generation Solar Energy Center	Intermediate	\$33,377,985		95.428700%	\$31,852,177	\$2,450,167	\$29,402,010	\$0	\$0			
41 - Manatee Temporary Heating System	Distribution	\$18,746		100.000000%	\$18,746	\$0	\$0	\$18,746	\$0			
41 - Manatee Temporary Heating System	General	\$0		96.900100%	\$0	\$0	\$0	\$0	\$0			
41 - Manatee Temporary Heating System	Intermediate	\$4,206,639		95.428700%	\$4,014,341	\$308,795	\$3,705,545	\$0	\$0			
41 - Manatee Temporary Heating System	Peaking	\$0		95.183700%	\$0	\$0	\$0	\$0	\$0			
41 - Manatee Temporary Heating System	Transmission	\$0		90.258100%	\$0	\$0	\$0	\$0	\$0			
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$6,766,713		95.931400%	\$6,491,403	\$499,339	\$5,992,064	\$0	\$0			
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$0		95.428700%	\$0	\$0	\$0	\$0	\$0			
44 - Martin Plant Barber Swamp Iron Mitigation	Intermediate	\$13,222		95.428700%	\$12,617	\$0	\$12,617	\$0	\$0			
44 - Martin Plant Barber Swamp Iron Mitigation	Peaking	\$183		95.183700%	\$174	\$0	\$174	\$0	\$0			
47 - NPDES Permit Renewal Requirements	Base	\$1,676,292		95.931400%	\$1,608,091	\$0	\$1,608,091	\$0	\$0			
47 - NPDES Permit Renewal Requirements	Intermediate	\$397,043		95.428700%	\$378,893	\$0	\$378,893	\$0	\$0			
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$680,918		95.931400%	\$653,214	\$50,247	\$602,967	\$0	\$0			
54 - Coal Combustion Residuals	Base	\$25,376,921		95.931400%	\$24,344,435	\$1,872,649	\$22,471,786	\$0	\$0			

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs
 January 2022 Through December 2022

(1)	(2)	(3)		(4)	(5)	(6)			(7)	(8)
		Monthly Data Twelve Month Total	Jurisdictional Factor			Jurisdictionalization Juris Twelve Month Amount	Energy	CP Demand		
Capital Projects	Strata									
54 - Coal Combustion Residuals	Intermediate	\$9,893,913	95.428700%	\$9,441,633	\$726,279	\$8,715,353	\$0			
123 - The Protected Species Project	Intermediate	\$20,919	95.428700%	\$19,962	\$0	\$19,962	\$0			
124 - FPL Miami-Dade Clean Water Recovery Center	General	\$0	96.900100%	\$0	\$0	\$0	\$0			
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$2,558,403	95.428700%	\$2,441,451	\$0	\$2,441,451	\$0			
401 - Air Quality Assurance Testing	Base	\$16,147	95.931400%	\$15,490	\$1,192	\$14,298	\$0			
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$4,513,386	95.931400%	\$4,329,754	\$333,058	\$3,996,696	\$0			
403 - GCEC 7 Flue Gas Conditioning	Base	\$196,840	95.931400%	\$188,831	\$14,525	\$174,306	\$0			
405 - CEMS - Plants Crist & Daniel	Base	\$114,581	95.931400%	\$109,919	\$8,455	\$101,463	\$0			
408 - GCEC Cooling Tower Cell	Base	\$69,834	95.931400%	\$66,993	\$5,153	\$61,840	\$0			
410 - GCEC Diesel Fuel Oil Remediation	Base	\$1,247	95.931400%	\$1,196	\$92	\$1,104	\$0			
413 - Sodium Injection System	Base	\$17,551	95.931400%	\$16,837	\$1,295	\$15,542	\$0			
414 - Smith Stormwater Collection System	Intermediate	\$94,471	95.428700%	\$90,152	\$6,935	\$83,218	\$0			
415 - Smith Waste Water Treatment Facility	Intermediate	\$76,946	95.428700%	\$73,429	\$5,648	\$67,781	\$0			
416 - Daniel Ash Management Project	Base	\$1,023,183	95.931400%	\$981,554	\$75,504	\$906,050	\$0			
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$10,392,045	95.931400%	\$9,969,234	\$766,864	\$9,202,370	\$0			
422 - Precipitator Upgrades for CAM Compliance	Base	\$994,246	95.931400%	\$953,794	\$73,369	\$880,426	\$0			
427 - General Water Quality	Base	\$1,629,693	95.931400%	\$1,563,388	\$120,261	\$1,443,127	\$0			
427 - General Water Quality	Intermediate	\$0	95.428700%	\$0	\$0	\$0	\$0			
NA - Emissions Allowances	Base	\$107,377	95.931400%	\$103,009	\$0	\$103,009	\$0			
Smith Units 1 & 2 Reg Asset	Intermediate	\$2,652,773	95.428700%	\$2,531,507	\$194,731	\$2,336,776	\$0			
Total	Total	\$344,621,987		\$330,051,808	\$29,317,608	\$300,065,131	\$669,069			

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs
 January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
1. Total of Capital Projects	\$27,341,455	\$28,428,754	\$28,776,645	\$28,476,517	\$29,747,165	\$29,677,674	\$28,236,428	\$28,244,046	\$29,227,345	\$28,742,226	\$28,827,927	\$28,893,806	\$544,821,987
2. Recoverable Costs Jurisdictionalized on Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Production - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable Costs Jurisdictionalized on Demand	\$18,289,578	\$19,869,294	\$19,796,635	\$19,829,614	\$19,759,707	\$19,677,727	\$19,638,522	\$19,590,711	\$20,382,267	\$19,762,237	\$19,742,393	\$19,719,845	\$236,041,529
Production - Base	\$4,346,487	\$4,358,424	\$4,638,728	\$4,418,277	\$5,770,115	\$5,793,218	\$4,411,047	\$4,480,334	\$4,697,126	\$4,782,603	\$4,898,686	\$4,986,919	\$57,552,965
Production - Intermediate	\$3,183,275	\$2,687,241	\$2,860,836	\$2,673,868	\$2,666,913	\$2,660,777	\$2,645,181	\$2,635,446	\$2,657,071	\$2,650,871	\$2,644,672	\$2,639,151	\$32,435,302
Production - Peaking	\$1,316,654	\$1,318,402	\$1,465,205	\$1,359,770	\$1,355,665	\$1,351,561	\$1,347,457	\$1,343,352	\$1,354,481	\$1,350,311	\$1,346,141	\$1,341,971	\$16,248,969
General	\$63,689	\$63,687	\$63,625	\$63,552	\$63,478	\$63,404	\$63,330	\$63,187	\$63,884	\$63,809	\$63,791	\$63,981	\$763,418
Transmission	\$76,763	\$76,389	\$75,979	\$75,851	\$75,723	\$75,594	\$75,468	\$75,338	\$76,109	\$75,971	\$75,841	\$75,711	\$910,735
Distribution	\$55,009	\$55,316	\$55,637	\$55,586	\$55,564	\$55,392	\$55,424	\$55,678	\$56,407	\$56,423	\$56,403	\$56,228	\$669,069
4. Retail Energy Jurisdictional Factors	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%
Production - Base	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%
5. Retail Demand Jurisdictional Factors	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%
Production - Base	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%
Production - Intermediate	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%
Production - Peaking	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%
Production - Solar	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%
General	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%
Transmission	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
6. Jurisdictional Recoverable Costs	\$17,545,448	\$19,060,892	\$18,994,067	\$19,022,826	\$18,955,764	\$18,877,119	\$18,839,509	\$18,793,643	\$19,533,808	\$18,958,191	\$18,939,154	\$18,917,523	\$226,437,944
Production - Base	\$4,147,796	\$4,159,187	\$4,427,632	\$4,216,305	\$5,506,346	\$5,528,393	\$4,209,405	\$4,275,524	\$4,444,235	\$4,563,976	\$4,674,752	\$4,768,495	\$54,922,046
Production - Intermediate	\$3,039,477	\$2,557,816	\$2,551,719	\$2,545,486	\$2,538,486	\$2,532,628	\$2,517,781	\$2,530,998	\$2,523,197	\$2,517,297	\$2,512,042	\$2,507,121	\$30,873,121
Production - Peaking	\$1,263,084	\$1,264,762	\$1,403,673	\$1,304,446	\$1,300,509	\$1,296,571	\$1,292,634	\$1,288,697	\$1,299,372	\$1,295,372	\$1,291,372	\$1,287,372	\$15,697,863
General	\$61,715	\$61,713	\$61,653	\$61,581	\$61,510	\$61,439	\$61,367	\$61,229	\$61,904	\$61,831	\$61,813	\$61,998	\$739,753
Transmission	\$69,285	\$68,947	\$68,577	\$68,461	\$68,346	\$68,230	\$68,114	\$67,999	\$68,695	\$68,570	\$68,453	\$68,335	\$822,012
Distribution	\$55,009	\$55,316	\$55,637	\$55,586	\$55,564	\$55,392	\$55,424	\$55,678	\$56,407	\$56,423	\$56,403	\$56,228	\$669,069
7. Total Jurisdictional Recoverable Costs for Capital Projects	\$26,181,814	\$27,228,633	\$27,562,958	\$27,274,292	\$28,486,504	\$28,419,770	\$27,044,235	\$27,051,284	\$27,993,619	\$27,527,561	\$27,609,244	\$27,671,992	\$330,051,808

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
2 - Low NOX Burner Technology															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$116,673)	\$0	\$0	\$0	(\$27,086)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$143,759)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$8,749,918	\$8,633,245	\$8,633,245	\$8,633,245	\$8,633,245	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159
3. Less: Accumulated Depreciation		(\$7,520,626)	(\$7,602,982)	(\$7,568,664)	(\$7,534,346)	(\$7,500,029)	(\$7,492,797)	(\$7,458,479)	(\$7,424,162)	(\$7,399,666)	\$1,040,617	\$1,073,224	\$1,105,830	\$1,138,436	\$1,171,070
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,092,389)	(\$8,057,357)	(\$8,022,325)	(\$7,987,293)	(\$7,952,261)
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$16,229,344	\$16,236,226	\$16,201,909	\$16,167,591	\$16,133,273	\$16,098,956	\$16,064,638	\$16,030,321	\$16,005,825	\$15,657,931	\$15,590,293	\$15,522,655	\$15,455,017	\$15,387,376
6. Average Net Investment			\$16,253,985	\$16,219,088	\$16,184,750	\$16,150,432	\$16,116,115	\$16,081,797	\$16,047,479	\$16,018,073	\$15,831,878	\$15,624,112	\$15,556,474	\$15,488,836	\$15,421,198
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$94,451	\$94,251	\$94,052	\$93,852	\$93,653	\$93,453	\$93,254	\$93,083	\$93,738	\$92,508	\$92,107	\$91,707	\$91,307
b. Debt Component (Line 6 x debt rate) (d) (g)			\$16,461	\$16,427	\$16,392	\$16,357	\$16,322	\$16,288	\$16,253	\$16,223	\$16,035	\$15,824	\$15,756	\$15,687	\$15,619
8. Investment Expenses															
a. Depreciation (e)			\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$24,495	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$315,288	\$35,032	\$35,032	\$35,032	\$420,384
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$145,230	\$144,995	\$144,761	\$144,527	\$144,293	\$144,059	\$143,825	\$133,802	\$457,667	\$175,970	\$175,501	\$175,032	\$2,129,661

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
2 - Low NOX Burner Technology Peaking															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
3. Less: Capital Recovery Unamortized Balance		(\$187,914)	(\$184,782)	(\$181,650)	(\$178,518)	(\$175,386)	(\$172,254)	(\$169,122)	(\$165,990)	(\$162,858)	(\$159,726)	(\$156,595)	(\$153,463)	(\$150,331)	
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$187,914	\$184,782	\$181,650	\$178,518	\$175,386	\$172,254	\$169,122	\$165,991	\$162,859	\$159,727	\$156,595	\$153,463	\$150,331	
6. Average Net Investment		\$186,348	\$183,216	\$180,084	\$176,952	\$173,820	\$170,688	\$167,557	\$164,425	\$161,293	\$158,161	\$155,029	\$151,897		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$1,083	\$1,085	\$1,046	\$1,028	\$1,010	\$992	\$974	\$955	\$936	\$918	\$899	\$889	\$869	\$11,862
b. Debt Component (Line 6 x debt rate) (d) (g)		\$189	\$186	\$182	\$179	\$176	\$173	\$170	\$167	\$163	\$160	\$157	\$154	\$154	\$2,055
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,583
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$4,404	\$4,382	\$4,361	\$4,339	\$4,318	\$4,297	\$4,275	\$4,254	\$4,234	\$4,210	\$4,189	\$4,168	\$4,147	\$51,500

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
3 - Continuous Emission Monitoring Systems															
Base															
1. Investments															
a. Expenditures (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,712,783
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,712,783
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$108,986)
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$134,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$134,648
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783
3. Less: Accumulated Depreciation		(\$82,380)	\$0	\$152,764	\$170,953	\$189,105	\$207,258	\$225,410	\$243,563	\$261,715	\$279,867	\$298,020	\$298,020	\$206,960	\$206,960
a. Less: Capital Recovery Unamortized Balance		(\$82,603)	(\$144,461)	(\$143,596)	(\$142,731)	(\$141,866)	(\$141,001)	(\$140,136)	(\$139,271)	(\$138,406)	(\$137,541)	(\$136,676)	(\$135,811)	(\$134,946)	(\$134,946)
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$144,982	\$144,461	\$143,596	\$142,750	\$141,863	\$140,979	\$140,114	\$139,249	\$138,384	\$137,519	\$136,654	\$135,789	\$134,924	\$134,059
6. Average Net Investment		\$144,722	\$144,028	\$143,334	\$142,640	\$141,946	\$141,252	\$140,558	\$139,864	\$139,170	\$138,476	\$137,782	\$137,088	\$136,394	\$135,700
7. Return on Average Net Investment															
a. Equity Component (Line 5 x equity rate grossed up for taxes) (c) (g)		\$841	\$837	\$833	\$829	\$825	\$821	\$817	\$813	\$809	\$805	\$801	\$797	\$793	\$789
b. Debt Component (Line 6 x debt rate) (d) (g)		\$147	\$146	\$145	\$144	\$143	\$142	\$141	\$140	\$139	\$138	\$137	\$136	\$135	\$134
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,509	\$1,484	\$1,464	\$1,444	\$1,424	\$1,404	\$1,384	\$1,364	\$1,344	\$1,324	\$1,304	\$1,284	\$1,264	\$1,244

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
3 - Continuous Emission Monitoring Systems															
Intermediate															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$16,342	\$125,873	\$146	\$0	\$1,140	(\$134,544)	\$0	\$0	\$138,094	\$147,050	
b. Additions to Plant		\$0	\$0	\$0	\$10,893	\$123,607	\$146	\$0	\$1,140	(\$134,544)	\$0	\$0	\$0	\$1,042	
c. Retirements		\$0	\$0	\$0	(\$81,830)	(\$81,830)	\$0	\$0	\$0	\$81,830	(\$81,830)	\$0	\$0	(\$81,830)	
d. Cost of Removal		\$0	\$0	\$0	(\$102)	(\$9,723)	(\$36)	\$0	(\$284)	\$9,755	\$0	\$0	(\$12,366)	(\$12,757)	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$92,132	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$92,132	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (b)	\$2,291,141	\$2,291,141	\$2,291,141	\$2,291,141	\$2,301,834	\$2,343,611	\$2,343,757	\$2,343,757	\$2,344,897	\$2,292,183	\$2,210,353	\$2,210,353	\$2,210,353	\$2,210,353	
3. Less: Accumulated Depreciation	\$707,600	\$987,668	\$993,817	\$999,767	\$1,005,630	\$920,110	\$926,164	\$932,255	\$938,063	\$1,035,671	\$959,684	\$965,417	\$968,784	\$958,784	
a. Less: Capital Recovery Unamortized Balance	(\$145,040)	(\$323,910)	(\$320,734)	(\$317,558)	(\$314,382)	(\$311,206)	(\$308,030)	(\$304,855)	(\$301,679)	(\$295,503)	(\$292,151)	(\$288,975)	(\$286,975)		
4. CWIP	\$0	\$0	\$0	\$0	\$5,649	\$7,914	\$7,914	\$7,914	\$7,914	\$7,914	\$7,914	\$7,914	\$7,914	\$146,008	
5. Net Investment (Lines 2 - 3 + 4)	\$1,627,684	\$1,618,058	\$1,608,932	\$1,608,932	\$1,616,235	\$1,742,622	\$1,733,538	\$1,724,271	\$1,716,427	\$1,562,929	\$1,553,910	\$1,545,001	\$1,545,001	\$1,686,562	
6. Average Net Investment	\$1,677,682	\$1,622,621	\$1,613,495	\$1,612,584	\$1,679,429	\$1,738,080	\$1,728,904	\$1,720,349	\$1,639,678	\$1,558,420	\$1,549,456	\$1,549,456	\$1,549,456	\$1,615,776	
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)	\$9,750	\$9,429	\$9,376	\$9,371	\$9,759	\$10,100	\$10,047	\$10,047	\$9,997	\$9,708	\$9,227	\$9,174	\$9,174	\$9,567	
b. Debt Component (Line 6 x debt rate) (d) (g)	\$1,699	\$1,643	\$1,634	\$1,633	\$1,701	\$1,760	\$1,751	\$1,751	\$1,742	\$1,661	\$1,578	\$1,569	\$1,569	\$1,636	
8. Investment Expenses															
a. Depreciation (e)	\$6,089	\$5,950	\$5,950	\$5,964	\$6,034	\$6,090	\$6,091	\$6,091	\$6,092	\$6,023	\$5,843	\$5,733	\$5,733	\$71,592	
b. Amortization (f)	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$38,111	
c. Dismantlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)	\$20,715	\$20,198	\$20,136	\$20,144	\$20,670	\$21,127	\$21,064	\$21,064	\$21,008	\$20,568	\$19,824	\$19,653	\$19,653	\$20,112	
Notes:															
(a) Applicable to reserve salvage and removal cost															
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).															
(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.															
(d) The Debt Component for the period is based on the information reflected in Form 9A.															
(e) Applicable depreciation rate or rates.															
(f) Applicable amortization period(s).															
(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.															

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
3 - Continuous Emission Monitoring Systems Peaking															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$92,132)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,132)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749
3. Less: Accumulated Depreciation		\$285,311	\$648,766	\$650,782	\$652,799	\$654,815	\$656,831	\$658,847	\$660,863	\$662,880	\$664,896	\$666,912	\$668,928	\$670,945	\$672,962
a. Less: Capital Recovery Unamortized Balance		(\$105,331)	(\$552,749)	(\$549,113)	(\$545,478)	(\$541,842)	(\$538,207)	(\$534,571)	(\$530,936)	(\$527,300)	(\$523,665)	(\$520,029)	(\$516,394)	(\$512,758)	(\$509,122)
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$1,020,769	\$1,104,732	\$1,099,080	\$1,083,428	\$1,087,777	\$1,082,125	\$1,076,473	\$1,070,821	\$1,065,170	\$1,059,518	\$1,053,866	\$1,048,215	\$1,042,563	\$1,036,911
6. Average Net Investment		\$1,062,750	\$1,101,906	\$1,096,254	\$1,090,602	\$1,084,951	\$1,079,299	\$1,073,647	\$1,067,996	\$1,062,344	\$1,056,692	\$1,051,041	\$1,045,389	\$1,039,737	\$1,034,085
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$6,176	\$6,403	\$6,370	\$6,338	\$6,305	\$6,272	\$6,239	\$6,206	\$6,173	\$6,140	\$6,107	\$6,074	\$6,041	\$6,008
b. Debt Component (Line 6 x debt rate) (d) (g)		\$1,076	\$1,116	\$1,110	\$1,105	\$1,099	\$1,093	\$1,087	\$1,082	\$1,076	\$1,070	\$1,064	\$1,058	\$1,052	\$1,046
8. Investment Expenses															
a. Depreciation (e)		\$4,534	\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$2,016
b. Amortization (f)		\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$15,422	\$13,171	\$13,132	\$13,094	\$13,055	\$13,017	\$12,978	\$12,940	\$12,901	\$12,863	\$12,825	\$12,787	\$12,749	\$12,711
Notes:															
(a) Applicable to reserve salvage and removal cost															
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).															
(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.															
(d) The Debt Component for the period is based on the information reflected in Form 9A.															
(e) Applicable depreciation rate or rates.															
(f) Applicable amortization period(s).															
(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.															

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Less: Capital Recovery Unamortized Balance		(\$22,529)	(\$22,342)	(\$22,154)	(\$21,966)	(\$21,778)	(\$21,591)	(\$21,403)	(\$21,215)	(\$21,027)	(\$20,840)	(\$20,652)	(\$20,464)	(\$20,276)	
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$22,529	\$22,342	\$22,154	\$21,966	\$21,778	\$21,591	\$21,403	\$21,215	\$21,027	\$20,840	\$20,652	\$20,464	\$20,276	
6. Average Net Investment		\$22,435	\$22,248	\$22,060	\$21,872	\$21,685	\$21,497	\$21,309	\$21,121	\$20,934	\$20,746	\$20,558	\$20,370		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$130	\$129	\$128	\$127	\$126	\$125	\$124	\$123	\$123	\$124	\$123	\$122	\$121	\$1,502
b. Debt Component (Line 6 x debt rate) (d) (g)		\$23	\$23	\$22	\$22	\$22	\$22	\$22	\$22	\$21	\$21	\$21	\$21	\$21	\$260
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$2,253
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$341	\$340	\$338	\$337	\$336	\$334	\$333	\$332	\$332	\$333	\$332	\$330	\$329	\$4,015

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks															
General															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223
3. Less: Accumulated Depreciation		\$657,696	\$678,259	\$688,540	\$698,822	\$709,103	\$719,385	\$729,666	\$739,948	\$750,229	\$760,511	\$770,793	\$781,074	\$791,356	\$801,638
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$7,567,527	\$7,546,964	\$7,536,682	\$7,526,401	\$7,516,119	\$7,505,838	\$7,495,556	\$7,485,275	\$7,474,993	\$7,464,712	\$7,454,430	\$7,444,149	\$7,433,868	\$7,423,586
6. Average Net Investment		\$7,562,366	\$7,552,105	\$7,541,823	\$7,531,542	\$7,521,260	\$7,510,978	\$7,500,697	\$7,490,415	\$7,480,134	\$7,469,852	\$7,459,571	\$7,449,289	\$7,439,008	\$7,428,726
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$43,946	\$43,886	\$43,827	\$43,767	\$43,707	\$43,647	\$43,588	\$43,528	\$43,469	\$43,409	\$43,349	\$43,289	\$43,229	\$43,169
b. Debt Component (Line 6 x debt rate) (d) (g)		\$7,659	\$7,649	\$7,638	\$7,628	\$7,618	\$7,607	\$7,597	\$7,586	\$7,576	\$7,565	\$7,555	\$7,545	\$7,535	\$7,525
8. Investment Expenses															
a. Depreciation (e)		\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$61,887	\$61,817	\$61,746	\$61,676	\$61,606	\$61,536	\$61,466	\$61,396	\$61,326	\$61,256	\$61,186	\$61,116	\$61,046	\$60,976

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks															
Intermediate															
1. Investments															
a. Expenditures (a)															
b. Additions to Plant															
c. Retirements															
d. Cost of Removal															
e. Salvage															
f. Transfer Adjustments															
g. Other															
h. Regulatory Assets															
2. Plant-In-Service/Depreciation Base (b)		\$2,263,300	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$2,831,334	\$2,831,334	\$2,831,334	\$2,831,334	\$2,831,334	\$2,831,334	\$2,766,242
3. Less: Accumulated Depreciation		\$1,147,416	\$1,170,824	\$1,173,726	\$1,176,433	\$1,179,170	\$1,181,921	\$1,184,672	\$1,889,916	\$1,870,959	\$1,851,381	\$1,849,030	\$1,850,657	\$1,808,839	\$1,808,839
a. Less: Capital Recovery Unamortized Balance		(\$185,394)	(\$182,958)	(\$179,857)	(\$176,756)	(\$173,655)	(\$170,554)	(\$167,454)	(\$164,353)	(\$161,252)	(\$158,151)	(\$155,050)	(\$151,949)	(\$148,848)	(\$148,848)
4. CWIP		\$0	\$2,348	\$3,975	\$7,376	\$10,505	\$13,498	\$737,819	\$909,021	\$1,130,936	\$1,353,293	\$1,420,437	\$1,451,517	\$1,620,427	\$1,620,427
5. Net Investment (Lines 2 - 3 + 4)		\$1,301,277	\$943,329	\$943,329	\$940,923	\$938,215	\$935,354	\$1,733,377	\$2,014,792	\$2,252,263	\$2,491,397	\$2,557,790	\$2,584,143	\$2,726,677	\$2,726,677
6. Average Net Investment			\$1,124,491	\$945,518	\$942,126	\$939,569	\$936,785	\$1,334,366	\$1,874,085	\$2,133,678	\$2,371,980	\$2,524,594	\$2,570,967	\$2,656,410	\$2,656,410
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$6,535	\$5,495	\$5,475	\$5,444	\$5,444	\$7,754	\$10,891	\$12,399	\$14,044	\$14,948	\$15,222	\$15,722	\$119,388
b. Debt Component (Line 6 x debt rate) (d) (g)			\$1,139	\$958	\$954	\$949	\$949	\$1,351	\$1,898	\$2,161	\$2,402	\$2,557	\$2,604	\$2,689	\$20,614
8. Investment Expenses															
a. Depreciation (e)			\$5,090	\$3,082	\$3,082	\$3,082	\$3,082	\$3,082	\$4,945	\$4,945	\$4,945	\$4,945	\$4,945	\$3,325	\$48,550
b. Amortization (f)			\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$37,212
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$15,864	\$12,635	\$12,612	\$12,594	\$12,575	\$15,288	\$20,835	\$22,806	\$24,493	\$25,551	\$25,872	\$24,837	\$225,763

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks															
Peaking															
1. Investments															
a. Expenditures (a)			\$330,076	\$0	\$0	\$0	\$0	\$0	(\$998,111)	\$0	\$0	\$0	\$0	\$0	(\$568,035)
b. Additions to Plant			\$330,076	\$0	\$0	\$0	\$0	\$0	(\$998,111)	\$0	\$0	\$0	\$0	\$0	(\$568,035)
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			(\$17,911)	\$0	\$0	\$0	\$0	\$0	(\$798,734)	\$0	\$0	\$0	\$0	\$0	(\$842,312)
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$3,410,311	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276
3. Less: Accumulated Depreciation		\$1,634,825	\$2,866,177	\$2,873,192	\$2,880,206	\$2,887,221	\$2,894,235	\$2,901,249	\$2,107,666	\$2,112,817	\$2,117,968	\$2,123,119	\$2,128,269	\$2,133,420	\$2,138,571
a. Less: Capital Recovery Unamortized Balance		(\$1,392,925)	(\$2,603,535)	(\$2,575,166)	(\$2,546,798)	(\$2,518,430)	(\$2,490,061)	(\$2,461,693)	(\$2,433,325)	(\$2,404,958)	(\$2,376,589)	(\$2,348,220)	(\$2,319,851)	(\$2,291,482)	(\$2,263,113)
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$2,188,410	\$3,477,744	\$3,442,361	\$3,406,978	\$3,371,596	\$3,336,213	\$3,300,830	\$3,167,834	\$3,134,415	\$3,100,896	\$3,067,377	\$3,033,858	\$3,000,339	\$2,966,820
6. Average Net Investment			\$3,323,077	\$3,460,053	\$3,424,670	\$3,389,287	\$3,353,904	\$3,318,522	\$3,234,382	\$3,151,175	\$3,117,655	\$3,084,136	\$3,050,617	\$3,017,098	\$2,983,579
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$19,311	\$20,107	\$19,901	\$19,696	\$19,490	\$19,284	\$18,795	\$18,312	\$18,459	\$18,261	\$18,062	\$17,936	\$227,614
b. Debt Component (Line 6 x debt rate) (d) (g)			\$3,366	\$3,504	\$3,469	\$3,433	\$3,397	\$3,361	\$3,276	\$3,192	\$3,158	\$3,124	\$3,090	\$3,068	\$39,435
8. Investment Expenses															
a. Depreciation (e)			\$10,285	\$7,014	\$7,014	\$7,014	\$7,014	\$7,014	\$5,151	\$5,151	\$5,151	\$5,151	\$5,151	\$5,151	\$76,261
b. Amortization (f)			\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$341,704
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$61,330	\$58,994	\$58,752	\$58,511	\$58,270	\$58,028	\$55,590	\$55,023	\$55,136	\$54,903	\$54,671	\$54,439	\$685,014

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
7 - Reocate Turbine Lube Oil Underground Piping to Above Ground Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
3. Less: Accumulated Depreciation		\$31,030	\$31,173	\$31,245	\$31,317	\$31,388	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$0	(\$72)	(\$143)	(\$215)	(\$287)	(\$358)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6. Average Net Investment		(\$36)	(\$107)	(\$179)	(\$251)	(\$322)	(\$179)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		(\$0)	(\$1)	(\$1)	(\$1)	(\$2)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6)
b. Debt Component (Line 6 x debt rate) (d) (g)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)
8. Investment Expenses															
a. Depreciation (e)		\$72	\$72	\$72	\$72	\$72	\$72	(\$358)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$71	\$71	\$70	\$70	\$69	(\$359)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7)

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment Distribution															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995
3. Less: Accumulated Depreciation		\$508	\$513	\$517	\$522	\$527	\$531	\$536	\$540	\$545	\$549	\$554	\$558	\$563	\$563
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$2,487	\$2,482	\$2,478	\$2,473	\$2,469	\$2,464	\$2,460	\$2,455	\$2,451	\$2,446	\$2,441	\$2,437	\$2,432	\$2,432
6. Average Net Investment		\$2,485	\$2,480	\$2,476	\$2,471	\$2,466	\$2,462	\$2,457	\$2,453	\$2,448	\$2,444	\$2,439	\$2,435	\$2,430	\$2,425
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$173
b. Debt Component (Line 6 x debt rate) (d) (g)		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$30
8. Investment Expenses															
a. Depreciation (e)		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$54
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$257

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment															
General															
1. Investments															
a. Expenditures (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413
3. Less: Accumulated Depreciation		\$1,202	\$1,213	\$1,218	\$1,224	\$1,229	\$1,235	\$1,240	\$1,246	\$1,252	\$1,257	\$1,263	\$1,268	\$1,268	\$1,268
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$3,211	\$3,200	\$3,194	\$3,189	\$3,186	\$3,181	\$3,178	\$3,172	\$3,167	\$3,161	\$3,156	\$3,150	\$3,145	\$3,145
6. Average Net Investment		\$3,208	\$3,203	\$3,197	\$3,192	\$3,186	\$3,181	\$3,175	\$3,170	\$3,164	\$3,158	\$3,153	\$3,147	\$3,142	\$3,142
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$19	\$19	\$19	\$19	\$19	\$19	\$18	\$18	\$18	\$19	\$19	\$19	\$19	\$19
b. Debt Component (Line 6 x debt rate) (d) (g)		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3
8. Investment Expenses															
a. Depreciation (e)		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$66
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$328

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
8 - Oil Spill Cleanup/Response Equipment Intermediate																
1. Investments																
a. Expenditures (a)			\$70,193	\$98	\$0	\$0	(\$754,610)	\$0	\$358,605	\$57	\$191	\$495	\$190	\$376	(\$324,404)	
b. Additions to Plant			\$70,193	\$98	\$0	\$0	(\$754,610)	\$0	\$358,605	\$0	\$0	\$0	\$0	\$0	\$0	(\$325,713)
c. Retirements			\$0	(\$116,547)	\$0	\$0	\$0	(\$32,494)	(\$6,338)	\$0	\$0	(\$18,511)	\$0	(\$32,685)	(\$206,675)	
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments			\$295,213	\$0	\$0	\$0	\$0	\$0	\$31,984	\$0	\$0	\$368	\$0	\$0	\$327,566	
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (b)		\$1,172,617	\$1,242,809	\$1,126,360	\$1,126,360	\$1,126,360	\$371,751	\$339,257	\$691,524	\$691,524	\$691,524	\$673,013	\$673,013	\$640,228	\$640,228	
3. Less: Accumulated Depreciation		\$30,019	\$338,029	\$227,972	\$233,492	\$239,012	\$243,723	\$217,265	\$247,092	\$251,236	\$255,379	\$241,270	\$245,193	\$216,136	\$216,136	
a. Less: Capital Recovery Unamortized Balance		\$110	(\$5,221)	(\$5,201)	(\$5,180)	(\$5,160)	(\$5,139)	(\$5,119)	(\$5,099)	(\$5,078)	(\$5,058)	(\$5,037)	(\$5,017)	(\$4,996)	(\$4,996)	
4. CWIP		\$21,990	\$21,990	\$21,990	\$21,990	\$21,990	\$21,990	\$21,990	\$21,990	\$22,047	\$22,238	\$22,733	\$22,923	\$23,289	\$23,289	
5. Net Investment (Lines 2 - 3 + 4)		\$1,164,478	\$931,992	\$925,579	\$920,039	\$914,499	\$155,157	\$149,101	\$471,620	\$467,413	\$463,440	\$459,514	\$455,760	\$452,387	\$452,387	
6. Average Net Investment		\$1,048,235	\$928,786	\$928,809	\$917,269	\$917,269	\$534,828	\$152,129	\$310,311	\$469,467	\$463,427	\$461,477	\$457,637	\$454,074	\$454,074	
7. Return on Average Net Investment																
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$6,091	\$5,397	\$5,363	\$5,330	\$5,300	\$3,108	\$884	\$1,803	\$2,728	\$2,756	\$2,732	\$2,710	\$2,688	\$41,591	
b. Debt Component (Line 6 x debt rate) (d) (g)		\$1,062	\$941	\$935	\$929	\$929	\$542	\$154	\$314	\$475	\$471	\$467	\$463	\$460	\$7,214	
8. Investment Expenses																
a. Depreciation (e)		\$7,444	\$6,491	\$5,520	\$5,520	\$5,520	\$4,712	\$6,036	\$4,181	\$4,144	\$4,144	\$4,033	\$3,923	\$3,728	\$59,875	
b. Amortization (f)		\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$246	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$14,618	\$12,849	\$11,837	\$11,799	\$11,799	\$5,382	\$7,095	\$6,319	\$7,368	\$7,391	\$7,254	\$7,117	\$6,897	\$108,925	

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment Peaking														
1. Investments														
a. Expenditures (a)		(\$45,110)	\$51	\$0	\$0	(\$394,149)	\$0	(\$358,549)	(\$57)	\$0	\$0	\$0	\$0	(\$797,813)
b. Additions to Plant		(\$45,110)	\$51	\$0	\$0	(\$394,149)	\$0	(\$358,605)	\$0	\$0	\$0	\$0	\$0	(\$797,813)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$295,213)	\$0	\$0	\$0	\$0	\$0	(\$31,984)	\$0	\$0	\$0	\$0	\$0	(\$163,731)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$804,506	\$759,448	\$759,448	\$759,448	\$759,448	\$365,299	\$365,299	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693
3. Less: Accumulated Depreciation	\$149,501	(\$137,091)	(\$135,508)	(\$133,925)	(\$132,342)	(\$131,181)	(\$130,442)	(\$162,389)	(\$162,353)	(\$162,316)	(\$162,280)	(\$162,243)	(\$162,207)	\$1,261
a. Less: Capital Recovery Unamortized Balance	\$0	(\$7,019)	(\$6,990)	(\$6,960)	(\$6,931)	(\$6,901)	(\$6,872)	(\$6,843)	(\$6,813)	(\$6,784)	(\$6,755)	(\$6,725)	(\$6,696)	(\$6,666)
4. CWIP	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,232	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175
5. Net Investment (Lines 2 - 3 + 4)	\$684,181	\$932,882	\$931,121	\$929,508	\$927,896	\$532,556	\$531,788	\$205,158	\$205,096	\$204,969	\$204,903	\$204,837	\$204,771	\$41,304
6. Average Net Investment		\$808,431	\$931,901	\$930,314	\$928,702	\$730,226	\$532,172	\$368,473	\$205,096	\$205,002	\$204,936	\$204,870	\$204,804	\$123,070
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$4,698	\$5,415	\$5,406	\$5,397	\$4,243	\$3,093	\$2,141	\$1,192	\$1,214	\$1,213	\$1,213	\$1,213	\$729
b. Debt Component (Line 6 x debt rate) (d) (g)		\$819	\$944	\$942	\$941	\$740	\$539	\$373	\$208	\$208	\$208	\$207	\$207	\$125
8. Investment Expenses														
a. Depreciation (e)		\$1,574	\$1,583	\$1,583	\$1,583	\$1,161	\$739	\$37	\$37	\$37	\$37	\$37	\$37	\$8,442
b. Amortization (f)		\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$352
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$7,120	\$7,972	\$7,961	\$7,950	\$6,173	\$4,400	\$2,580	\$1,466	\$1,487	\$1,487	\$1,486	\$1,486	\$919
Notes:														
(a) Applicable to reserve salvage and removal cost														
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).														
(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.														
(d) The Debt Component for the period is based on the information reflected in Form 9A.														
(e) Applicable depreciation rate or rates.														
(f) Applicable amortization period(s).														
(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.														

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
10 - Relocate Storm Water Runoff Base															
1. Investments															
a. Expenditures (a)															
b. Additions to Plant															
c. Retirements															
d. Cost of Removal															
e. Salvage															
f. Transfer Adjustments															
g. Other															
h. Regulatory Assets															
2. Plant-In-Service/Depreciation Base (b)		\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794
3. Less: Accumulated Depreciation		\$77,079	\$77,413	\$77,580	\$77,746	\$77,913	\$78,080	\$78,247	\$78,414	\$78,581	\$78,748	\$78,914	\$79,081	\$79,248	\$79,415
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$40,715	\$40,381	\$40,214	\$40,047	\$39,881	\$39,714	\$39,547	\$39,380	\$39,213	\$39,046	\$38,879	\$38,713	\$38,546	\$38,379
6. Average Net Investment		\$40,632	\$40,465	\$40,298	\$40,131	\$39,964	\$39,797	\$39,630	\$39,463	\$39,297	\$39,130	\$38,963	\$38,796	\$38,629	\$38,462
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$236	\$235	\$234	\$233	\$232	\$231	\$230	\$229	\$228	\$227	\$226	\$225	\$224	\$223
b. Debt Component (Line 6 x debt rate) (d) (g)		\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41
8. Investment Expenses															
a. Depreciation (e)		\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$444	\$443	\$442	\$441	\$440	\$439	\$438	\$437	\$436	\$435	\$434	\$433	\$432	\$431
Notes:															
(a) Applicable to reserve salvage and removal cost															
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).															
(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.															
(d) The Debt Component for the period is based on the information reflected in Form 9A.															
(e) Applicable depreciation rate or rates.															
(f) Applicable amortization period(s).															
(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.															

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
11 - Air Quality Compliance															
Base															
1. Investments															
a. Expenditures (a)		\$729,107	\$388,667	\$359,818	(\$58,571)	\$162,582	\$344,892	\$199,178	\$234,530	\$131,283	\$225,199	\$126,670	\$1,216,007	\$4,059,362	
b. Additions to Plant		\$579,893	\$46,256	\$1,028,962	(\$516,941)	(\$137,552)	\$2,276,831	\$203,612	\$183,962	\$32,776	(\$9,686)	(\$14,449)	(\$19,910)	\$3,855,755	
c. Retirements		(\$195,259)	(\$844)	(\$526,322)	(\$8,304)	(\$268,554)	(\$1,963,638)	\$0	(\$52,746)	(\$11,386,396)	(\$61,709)	\$0	(\$41,923)	(\$14,505,697)	
d. Cost of Removal		(\$39,176)	(\$1,165)	\$6,590	\$7,550	(\$6,777)	(\$2,371)	(\$8,419)	\$40,142	\$44,487	(\$2,291)	(\$7,340)	(\$33,013)	(\$1,794)	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (b)	\$864,982,740	\$865,367,373	\$865,414,785	\$865,917,425	\$865,392,180	\$864,985,074	\$865,299,267	\$865,502,879	\$865,634,095	\$854,280,475	\$854,209,080	\$854,194,631	\$854,132,798		
3. Less: Accumulated Depreciation	(\$136,729,591)	\$218,991,272	\$221,459,438	\$223,410,666	\$226,020,200	\$228,232,560	\$228,752,910	\$231,231,568	\$233,706,459	\$224,836,108	\$227,227,468	\$229,675,379	\$232,055,487		
a. Less: Capital Recovery Unamortized Balance	(\$353,944,656)	(\$705,774,601)	(\$702,645,625)	(\$699,516,649)	(\$696,387,673)	(\$693,258,696)	(\$690,129,720)	(\$687,000,744)	(\$683,871,767)	(\$680,742,791)	(\$677,613,815)	(\$674,484,838)	(\$671,355,862)		
4. CWIP	\$1,837,311	\$1,986,525	\$2,326,936	\$1,657,791	\$2,116,162	\$2,416,295	\$484,356	\$479,922	\$530,490	\$828,997	\$863,882	\$1,005,001	\$2,244,918		
5. Net Investment (Lines 2 - 3 + 4)	\$1,357,494,298	\$1,354,137,228	\$1,348,927,908	\$1,343,681,200	\$1,337,875,815	\$1,332,428,506	\$1,327,160,433	\$1,321,751,976	\$1,316,329,894	\$1,310,816,155	\$1,305,459,309	\$1,300,009,091	\$1,295,674,092		
6. Average Net Investment	\$1,355,815,763	\$1,351,532,588	\$1,346,304,554	\$1,340,778,507	\$1,335,152,160	\$1,329,794,469	\$1,324,456,204	\$1,319,040,935	\$1,313,573,024	\$1,308,137,732	\$1,302,794,200	\$1,297,641,591			
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)	\$7,878,823	\$7,853,933	\$7,823,552	\$7,791,440	\$7,758,744	\$7,726,744	\$7,696,589	\$7,666,520	\$7,636,450	\$7,606,380	\$7,576,310	\$7,546,240	\$7,516,170	\$73,116,113	
b. Debt Component (Line 6 x debt rate) (d) (g)	\$1,373,170	\$1,368,832	\$1,363,537	\$1,358,242	\$1,352,947	\$1,347,652	\$1,342,357	\$1,337,062	\$1,331,767	\$1,326,472	\$1,321,177	\$1,315,882	\$1,310,587	\$16,129,004	
8. Investment Expenses															
a. Depreciation (e)	\$2,469,235	\$2,470,176	\$2,471,117	\$2,472,058	\$2,473,000	\$2,473,941	\$2,474,882	\$2,475,823	\$2,476,764	\$2,477,705	\$2,478,646	\$2,479,587	\$2,480,528	\$29,806,495	
b. Amortization (f)	\$1,656,118	\$3,128,976	\$3,128,976	\$3,128,976	\$3,128,976	\$3,128,976	\$3,128,976	\$3,128,976	\$3,128,976	\$3,128,976	\$3,128,976	\$3,128,976	\$3,128,976	\$36,074,857	
c. Dismantlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)	\$13,377,346	\$14,821,917	\$14,787,026	\$14,888,644	\$14,727,653	\$14,617,516	\$14,689,762	\$14,654,052	\$14,617,516	\$14,706,372	\$14,654,486	\$14,616,913	\$14,582,781	\$175,126,489	

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
 (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
 (d) The Debt Component for the period is based on the information reflected in Form 9A.
 (e) Applicable depreciation rate or rates.
 (f) Applicable amortization period(s).
 (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
11 - Air Quality Compliance Distribution															
1. Investments															
a. Expenditures (a)			(\$1,313)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,313)
b. Additions to Plant			(\$1,313)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,313)
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			(\$494)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$494)
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$1,313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		\$494	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$819	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6. Average Net Investment		\$409	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$2	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$2
b. Debt Component (Line 6 x debt rate) (d) (g)		\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
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 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
11 - Air Quality Compliance															
General															
1. Investments															
a. Expenditures (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005
3. Less: Accumulated Depreciation		\$1,839	\$1,886	\$1,909	\$1,933	\$1,956	\$1,979	\$2,003	\$2,026	\$2,049	\$2,073	\$2,096	\$2,120	\$2,143	\$2,166
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$5,165	\$5,119	\$5,095	\$5,072	\$5,049	\$5,025	\$5,002	\$4,978	\$4,955	\$4,932	\$4,908	\$4,885	\$4,861	\$4,837
6. Average Net Investment		\$5,164	\$5,130	\$5,107	\$5,084	\$5,060	\$5,037	\$5,014	\$4,990	\$4,967	\$4,943	\$4,920	\$4,897	\$4,874	\$4,850
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$30	\$30	\$30	\$30	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29
b. Debt Component (Line 6 x debt rate) (d) (g)		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5
8. Investment Expenses															
a. Depreciation (e)		\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$59	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$57	\$58	\$58	\$57	\$57	\$57

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 9A.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
11 - Air Quality Compliance Intermediate															
1. Investments															
a. Expenditures (a)			(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
b. Additions to Plant			(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$122,911	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$122,911
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887	\$1,345,887
3. Less: Accumulated Depreciation		\$294,409	\$420,179	\$422,658	\$425,175	\$427,692	\$430,209	\$432,727	\$435,244	\$437,761	\$440,278	\$442,795	\$445,312	\$447,830	\$447,830
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$1,051,477	\$925,708	\$923,228	\$920,711	\$918,194	\$915,677	\$913,160	\$910,643	\$908,126	\$905,608	\$903,091	\$900,574	\$898,057	\$898,057
6. Average Net Investment		\$988,692	\$924,488	\$921,970	\$919,453	\$916,936	\$914,418	\$911,901	\$909,384	\$906,867	\$904,350	\$901,833	\$899,316	\$896,800	\$896,800
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$5,745	\$5,372	\$5,358	\$5,343	\$5,328	\$5,314	\$5,299	\$5,285	\$5,285	\$5,369	\$5,355	\$5,340	\$5,325	\$64,432
b. Debt Component (Line 6 x debt rate) (d) (g)		\$1,001	\$936	\$934	\$931	\$929	\$926	\$924	\$921	\$921	\$918	\$916	\$913	\$911	\$11,161
8. Investment Expenses															
a. Depreciation (e)		\$2,659	\$2,479	\$2,517	\$2,517	\$2,517	\$2,517	\$2,517	\$2,517	\$2,517	\$2,517	\$2,517	\$2,517	\$2,517	\$30,510
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$9,605	\$6,788	\$6,809	\$6,791	\$6,774	\$6,757	\$6,740	\$6,723	\$6,723	\$6,805	\$6,788	\$6,770	\$6,753	\$106,102

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$48,970)	\$0	\$0	\$0	(\$25,436)	(\$74,406)
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$25,436)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$122,911)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$122,911)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,466,352
3. Less: Accumulated Depreciation	(\$73,359,895)	\$58,860,484	\$59,095,057	\$59,329,377	\$59,563,698	\$59,798,018	\$60,032,339	\$60,266,659	\$60,500,980	\$60,735,300	\$60,969,620	\$61,203,941	\$61,438,263	\$61,438,263
a. Less: Capital Recovery Unamortized Balance	(\$38,548)	(\$131,187,341)	(\$130,637,956)	(\$130,088,571)	(\$129,539,187)	(\$128,989,802)	(\$128,440,417)	(\$127,891,032)	(\$127,341,647)	(\$126,792,262)	(\$126,242,877)	(\$125,693,492)	(\$125,144,108)	(\$125,144,108)
4. CWIP	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$237,939,201	\$236,867,615	\$236,083,688	\$235,299,952	\$234,516,247	\$233,732,542	\$232,948,836	\$232,165,131	\$231,382,426	\$230,598,720	\$229,815,014	\$229,031,308	\$228,247,602	\$228,172,217
6. Average Net Investment	\$237,403,408	\$236,475,636	\$235,691,805	\$234,908,100	\$234,124,394	\$233,340,689	\$232,556,984	\$231,773,279	\$230,989,574	\$230,205,869	\$229,422,164	\$228,638,459	\$227,854,754	\$228,576,778
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$1,379,582	\$1,374,191	\$1,369,636	\$1,365,082	\$1,360,528	\$1,355,973	\$1,351,419	\$1,346,865	\$1,342,311	\$1,337,756	\$1,333,202	\$1,328,647	\$1,353,366
b. Debt Component (Line 6 x debt rate) (d) (g)		\$240,442	\$239,503	\$238,709	\$237,915	\$237,121	\$236,327	\$235,534	\$234,740	\$233,946	\$233,152	\$232,358	\$231,564	\$231,503
8. Investment Expenses														
a. Depreciation (e)		\$645,112	\$234,320	\$234,320	\$234,320	\$234,320	\$234,320	\$234,320	\$234,320	\$234,320	\$234,320	\$234,320	\$234,320	\$3,222,871
b. Amortization (f)		\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$6,692,619
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$2,814,521	\$2,397,651	\$2,392,050	\$2,386,702	\$2,381,354	\$2,376,006	\$2,370,658	\$2,365,310	\$2,360,443	\$2,355,576	\$2,350,709	\$2,345,842	\$2,340,975	\$2,369,555

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
 (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
 (d) The Debt Component for the period is based on the information reflected in Form 9A.
 (e) Applicable depreciation rate or rates.
 (f) Applicable amortization period(s).
 (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
11 - Air Quality Compliance															
Transmission															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,741)	\$0	\$0	\$0	(\$7,741)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$6,068,001	\$6,068,001	\$6,068,001	\$6,068,001	\$6,068,001	\$6,068,001	\$6,068,001	\$6,068,001	\$6,068,001	\$6,060,261	\$6,060,261	\$6,060,261	\$6,060,261	\$6,060,261
3. Less: Accumulated Depreciation		\$1,904,212	\$1,904,212	\$1,915,374	\$1,926,536	\$1,937,697	\$1,948,859	\$1,960,020	\$1,971,182	\$1,982,343	\$1,993,503	\$1,996,903	\$2,008,050	\$2,019,196	\$2,019,196
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$4,174,950	\$4,163,789	\$4,152,627	\$4,141,466	\$4,130,304	\$4,119,143	\$4,107,981	\$4,096,820	\$4,085,658	\$4,074,504	\$4,063,358	\$4,052,211	\$4,041,065	\$4,041,065
6. Average Net Investment			\$4,169,370	\$4,158,208	\$4,147,047	\$4,135,885	\$4,124,724	\$4,113,562	\$4,102,400	\$4,091,239	\$4,080,081	\$4,068,931	\$4,057,784	\$4,046,638	\$4,046,638
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$24,229	\$24,164	\$24,099	\$24,034	\$23,969	\$23,904	\$23,840	\$23,775	\$24,157	\$24,091	\$24,025	\$23,959	\$288,248
b. Debt Component (Line 6 x debt rate) (d) (g)			\$4,223	\$4,211	\$4,200	\$4,189	\$4,178	\$4,166	\$4,155	\$4,144	\$4,132	\$4,121	\$4,110	\$4,098	\$49,927
8. Investment Expenses															
a. Depreciation (e)			\$11,162	\$11,162	\$11,162	\$11,162	\$11,162	\$11,162	\$11,162	\$11,162	\$11,154	\$11,146	\$11,146	\$11,146	\$133,886
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$39,613	\$39,537	\$39,461	\$39,385	\$39,308	\$39,232	\$39,156	\$39,080	\$39,444	\$39,359	\$39,282	\$39,204	\$472,060

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
12 - Scherer Discharge Pipeline															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		(\$209,388)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)
4. Less: Capital Recovery Unamortized Balance		\$0	(\$199,452)	(\$198,621)	(\$197,790)	(\$196,958)	(\$196,127)	(\$195,296)	(\$194,465)	(\$193,634)	(\$202,409)	(\$201,536)	(\$200,664)	(\$199,791)	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$209,388	\$208,557	\$207,726	\$206,895	\$206,064	\$205,233	\$204,402	\$203,571	\$202,740	\$201,910	\$201,079	\$200,248	\$199,417	\$198,586
6. Average Net Investment		\$209,388	\$208,973	\$208,142	\$207,311	\$206,480	\$205,649	\$204,818	\$203,987	\$203,156	\$202,325	\$201,494	\$200,663	\$199,832	\$198,001
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$1,217	\$1,214	\$1,210	\$1,205	\$1,200	\$1,195	\$1,190	\$1,185	\$1,180	\$1,175	\$1,170	\$1,165	\$1,160	\$1,155
b. Debt Component (Line 6 x debt rate) (d) (g)		\$212	\$212	\$211	\$210	\$209	\$208	\$207	\$207	\$206	\$205	\$204	\$203	\$202	\$201
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,429	\$2,257	\$2,251	\$2,246	\$2,240	\$2,234	\$2,229	\$2,223	\$2,217	\$2,211	\$2,205	\$2,199	\$2,193	\$2,187
Notes:															
(a) Applicable to reserve salvage and removal cost															
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s)															
(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.															
(d) The Debt Component for the period is based on the information reflected in Form 9A.															
(e) Applicable depreciation rate or rates.															
(f) Applicable amortization period(s).															
(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.															

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation Distribution															
1. Investments															
a. Expenditures (a)		\$0	\$89,548	\$2,920	\$2,302	\$9,826	(\$32,849)	\$53,711	\$2,821	\$330	\$20,851	(\$7,883)	(\$15,166)		\$126,412
b. Additions to Plant		\$0	\$89,548	\$2,920	\$2,302	\$9,826	(\$32,849)	\$53,711	\$2,821	\$330	\$20,851	(\$7,883)	(\$15,166)		\$126,412
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$3,547,349	\$3,636,897	\$3,639,817	\$3,642,120	\$3,651,945	\$3,619,087	\$3,672,808	\$3,675,629	\$3,675,959	\$3,696,810	\$3,688,926	\$3,673,761		\$3,673,761
3. Less: Accumulated Depreciation		(\$275,881)	(\$264,036)	(\$257,996)	(\$251,951)	(\$246,896)	(\$239,861)	(\$233,807)	(\$227,706)	(\$221,601)	(\$215,479)	(\$209,345)	(\$203,231)		(\$203,231)
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691		\$34,691
5. Net Investment (Lines 2 - 3 + 4)		\$3,857,820	\$3,935,624	\$3,932,504	\$3,928,761	\$3,932,532	\$3,893,648	\$3,941,306	\$3,938,625	\$3,938,625	\$3,946,979	\$3,932,962	\$3,911,682		\$3,911,682
6. Average Net Investment		\$3,854,578	\$3,893,830	\$3,934,064	\$3,930,632	\$3,930,647	\$3,913,090	\$3,917,477	\$3,939,666	\$3,939,666	\$3,939,615	\$3,939,970	\$3,922,322		\$3,922,322
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$22,402	\$22,628	\$22,861	\$22,841	\$22,842	\$22,739	\$22,765	\$22,894	\$22,894	\$23,299	\$23,326	\$23,328		\$23,223
b. Debt Component (Line 6 x debt rate) (d) (g)		\$3,904	\$3,944	\$3,984	\$3,981	\$3,981	\$3,963	\$3,968	\$3,968	\$3,990	\$3,996	\$3,990	\$3,990		\$3,973
8. Investment Expenses															
a. Depreciation (e)		\$5,684	\$5,961	\$6,040	\$6,045	\$6,055	\$6,035	\$6,053	\$6,102	\$6,102	\$6,123	\$6,134	\$6,114		\$72,650
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$32,190	\$32,532	\$32,886	\$32,867	\$32,878	\$32,738	\$32,786	\$32,886	\$32,886	\$33,389	\$33,438	\$33,452		\$395,452

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation															
Transmission															
1. Investments															
a. Expenditures (a)															
b. Additions to Plant															
c. Retirements															
d. Cost of Removal															
e. Salvage															
f. Transfer Adjustments															
g. Other															
h. Regulatory Assets															
2. Plant-In-Service/Depreciation Base (b)		\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156
3. Less: Accumulated Depreciation		\$56,323	\$56,787	\$57,250	\$57,714	\$58,177	\$58,641	\$59,104	\$59,568	\$60,031	\$60,495	\$60,958	\$61,422	\$61,885	\$61,885
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$526,853	\$537,135	\$454,610	\$454,610	\$454,610	\$454,610	\$454,610	\$454,610	\$454,610	\$454,610	\$454,610	\$454,610	\$454,610	\$454,610
5. Net Investment (Lines 2 - 3 + 4)		\$809,685	\$819,804	\$736,515	\$736,052	\$735,588	\$735,125	\$734,661	\$734,198	\$733,734	\$733,271	\$732,807	\$732,344	\$731,880	\$731,880
6. Average Net Investment			\$814,594	\$778,010	\$736,284	\$735,820	\$735,357	\$734,893	\$734,430	\$733,966	\$733,503	\$733,039	\$732,576	\$732,112	\$732,112
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$4,734	\$4,521	\$4,279	\$4,276	\$4,273	\$4,271	\$4,268	\$4,265	\$4,343	\$4,340	\$4,337	\$4,335	\$52,242
b. Debt Component (Line 6 x debt rate) (d) (g)			\$825	\$788	\$746	\$745	\$745	\$744	\$744	\$743	\$743	\$742	\$742	\$741	\$9,049
8. Investment Expenses															
a. Depreciation (e)			\$464	\$464	\$464	\$464	\$464	\$464	\$464	\$464	\$464	\$464	\$464	\$464	\$5,562
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,022	\$5,773	\$5,488	\$5,485	\$5,482	\$5,475	\$5,478	\$5,475	\$5,472	\$5,549	\$5,546	\$5,543	\$5,540	\$66,853

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
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January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
20 - Wastewater Discharge Elimination & Reuse Peaking															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		(\$531,712)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	(\$529,497)	(\$527,282)	(\$525,066)	(\$522,851)	(\$518,420)	(\$516,204)	(\$513,989)	(\$511,773)	(\$509,558)	(\$507,342)	(\$505,127)		
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$531,712	\$529,497	\$527,282	\$525,066	\$522,851	\$518,420	\$516,204	\$513,989	\$511,773	\$509,558	\$507,342	\$505,127		
6. Average Net Investment		\$530,605	\$528,389	\$526,174	\$523,958	\$521,743	\$519,527	\$517,312	\$515,097	\$512,881	\$510,666	\$508,450	\$506,235		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$3,083	\$3,071	\$3,058	\$3,045	\$3,032	\$3,019	\$3,006	\$2,993	\$3,037	\$3,024	\$3,010	\$2,997	\$36,375	
b. Debt Component (Line 6 x debt rate) (d) (g)		\$537	\$535	\$533	\$531	\$528	\$526	\$524	\$522	\$519	\$517	\$515	\$513	\$6,301	
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$26,586	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,636	\$5,621	\$5,606	\$5,591	\$5,576	\$5,561	\$5,546	\$5,530	\$5,515	\$5,500	\$5,485	\$5,470	\$59,261	

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
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Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
21 - St. Lucie Turtle Nets															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559
3. Less: Accumulated Depreciation		(\$120,146)	(\$110,357)	(\$100,569)	(\$90,780)	(\$80,992)	(\$71,203)	(\$61,415)	(\$51,626)	(\$41,838)	(\$32,049)	(\$22,261)	(\$12,472)	(\$2,683)	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$7,029,705	\$7,019,216	\$7,010,127	\$7,000,339	\$6,990,550	\$6,980,762	\$6,970,973	\$6,961,185	\$6,951,398	\$6,941,608	\$6,931,819	\$6,922,031	\$6,912,242	\$0
6. Average Net Investment			\$7,024,810	\$7,015,022	\$7,005,233	\$6,995,445	\$6,985,656	\$6,975,868	\$6,966,079	\$6,956,290	\$6,946,502	\$6,936,713	\$6,926,925	\$6,917,136	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$40,822	\$40,785	\$40,708	\$40,651	\$40,595	\$40,538	\$40,481	\$40,424	\$41,129	\$41,071	\$41,013	\$40,955	\$489,153
b. Debt Component (Line 6 x debt rate) (d) (g)			\$7,115	\$7,105	\$7,095	\$7,085	\$7,075	\$7,065	\$7,055	\$7,045	\$7,035	\$7,026	\$7,016	\$7,006	\$84,722
8. Investment Expenses															
a. Depreciation (e)			\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$117,462
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$117,462
Notes:															
(a) Applicable to reserve salvage and removal cost															
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).															
(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.															
(d) The Debt Component for the period is based on the information reflected in Form 9A.															
(e) Applicable depreciation rate or rates.															
(f) Applicable amortization period(s).															
(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.															
		\$57,725	\$57,659	\$57,592	\$57,525	\$57,458	\$57,391	\$57,325	\$57,258	\$57,193	\$57,127	\$57,061	\$56,995	\$56,929	\$691,338

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
22 - Pipeline Integrity Management Intermediate															
1. Investments															
a. Expenditures (a)			\$976,777	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$976,777
b. Additions to Plant			\$976,777	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$976,777
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$216,210	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$216,210
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$1,553,191	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968
3. Less: Accumulated Depreciation		\$346,192	\$567,798	\$572,878	\$577,957	\$583,037	\$588,116	\$593,196	\$598,276	\$603,355	\$608,435	\$613,514	\$618,594	\$623,673	\$628,753
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$1,207,000	\$1,962,170	\$1,957,091	\$1,952,011	\$1,946,931	\$1,941,852	\$1,936,772	\$1,931,693	\$1,926,613	\$1,921,534	\$1,916,454	\$1,911,374	\$1,906,295	\$1,901,215
6. Average Net Investment			\$1,584,665	\$1,959,630	\$1,954,551	\$1,949,471	\$1,944,392	\$1,939,312	\$1,934,233	\$1,929,153	\$1,924,073	\$1,918,994	\$1,913,914	\$1,908,835	\$1,903,755
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$9,208	\$11,388	\$11,358	\$11,329	\$11,299	\$11,270	\$11,240	\$11,211	\$11,182	\$11,152	\$11,122	\$11,093	\$11,064
b. Debt Component (Line 6 x debt rate) (d) (g)			\$1,605	\$1,965	\$1,980	\$1,974	\$1,969	\$1,964	\$1,959	\$1,954	\$1,949	\$1,944	\$1,938	\$1,933	\$1,928
8. Investment Expenses															
a. Depreciation (e)			\$5,396	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$16,209	\$16,452	\$16,417	\$16,383	\$16,348	\$16,313	\$16,279	\$16,244	\$16,210	\$16,175	\$16,140	\$16,105	\$16,070

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures (a)														
b. Additions to Plant														
c. Retirements														
d. Cost of Removal														
e. Salvage														
f. Transfer Adjustments														
g. Other														
h. Regulatory Assets														
2. Plant-In-Service/Depreciation Base (b)	\$1,319,600	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823
3. Less: Accumulated Depreciation	\$295,267	\$79,963	\$80,448	\$80,934	\$81,420	\$81,905	\$82,391	\$82,877	\$83,362	\$83,848	\$84,334	\$84,819	\$85,305	\$85,305
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$1,024,332	\$262,860	\$262,375	\$261,889	\$261,403	\$260,918	\$260,432	\$259,946	\$259,461	\$258,975	\$258,489	\$258,004	\$257,518	\$257,518
6. Average Net Investment	\$643,596	\$262,617	\$262,132	\$261,646	\$261,160	\$260,675	\$260,189	\$259,703	\$259,218	\$258,732	\$258,246	\$257,761	\$257,275	\$257,275
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)	\$3,740	\$1,526	\$1,526	\$1,523	\$1,520	\$1,518	\$1,515	\$1,512	\$1,509	\$1,535	\$1,532	\$1,529	\$1,526	\$20,485
b. Debt Component (Line 6 x debt rate) (d) (g)	\$652	\$266	\$266	\$265	\$265	\$265	\$264	\$264	\$263	\$263	\$262	\$262	\$261	\$3,551
8. Investment Expenses														
a. Depreciation (e)	\$906	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$6,248
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$5,397	\$2,278	\$2,274	\$2,271	\$2,268	\$2,264	\$2,261	\$2,258	\$2,256	\$2,283	\$2,280	\$2,276	\$2,273	\$30,284

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
 (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
 (d) The Debt Component for the period is based on the information reflected in Form 9A.
 (e) Applicable depreciation rate or rates.
 (f) Applicable amortization period(s).
 (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
23 - SFCC - Spill Prevention, Control & Countermeasures															
Base															
1. Investments															
a. Expenditures (a)		\$2,909	\$1,125	\$6,834	\$53,411	\$25,577	\$56,247	\$15,024	\$38,472	\$89,315	\$492,336				
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018
3. Less: Accumulated Depreciation		\$1,602,762	\$1,614,409	\$1,637,704	\$1,672,646	\$1,684,294	\$1,695,941	\$1,707,589	\$1,719,236	\$1,730,884	\$1,742,531				
a. Less: Capital Recovery Unamortized Balance		(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)
4. CWIP		\$60,307	\$63,216	\$64,341	\$172,035	\$178,869	\$187,413	\$240,825	\$286,402	\$322,648	\$337,672	\$376,144	\$463,328	\$552,643	\$3,031,203
5. Net Investment (Lines 2 - 3 + 4)		\$2,678,636	\$2,669,898	\$2,659,375	\$2,755,421	\$2,750,808	\$2,747,505	\$2,789,269	\$2,803,199	\$2,847,798	\$2,851,174	\$2,877,999	\$2,983,535	\$3,031,203	\$2,992,369
6. Average Net Investment		\$2,674,267	\$2,664,636	\$2,707,398	\$2,753,015	\$2,749,057	\$2,796,234	\$2,825,498	\$2,848,486	\$2,864,587	\$2,915,767				
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$15,541	\$15,485	\$15,998	\$15,733	\$15,998	\$15,975	\$16,087	\$16,249	\$16,419	\$16,871	\$16,951	\$17,264	\$17,717	\$186,301
b. Debt Component (Line 6 x debt rate) (d) (g)		\$2,708	\$2,699	\$2,742	\$2,742	\$2,788	\$2,784	\$2,804	\$2,832	\$2,862	\$2,896	\$2,901	\$2,953	\$3,031	\$33,990
8. Investment Expenses															
a. Depreciation (e)		\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$139,770
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$29,896	\$29,831	\$30,123	\$30,434	\$30,407	\$30,729	\$30,539	\$30,928	\$31,405	\$31,509	\$31,864	\$32,395	\$32,061	\$370,061

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
23 - SFCC - Spill Prevention, Control & Countermeasures Distribution															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,334	\$0	\$0	\$0	\$0	\$20,334
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,480	\$0	\$0	\$0	\$0	\$0	\$24,480
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$3,461,646	\$3,461,646	\$3,461,646	\$3,461,646	\$3,461,646	\$3,461,646	\$3,461,646	\$3,486,126	\$3,486,126	\$3,486,126	\$3,486,126	\$3,486,126	\$3,486,126	\$3,486,126
3. Less: Accumulated Depreciation		\$1,102,109	\$1,106,850	\$1,111,592	\$1,116,333	\$1,121,075	\$1,125,816	\$1,130,558	\$1,135,316	\$1,140,091	\$1,144,866	\$1,149,641	\$1,154,416	\$1,159,191	\$1,159,191
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$60,716	\$60,716	\$60,716	\$60,716	\$60,716	\$60,716	\$60,716	\$36,236	\$56,570	\$56,570	\$56,570	\$56,570	\$56,570	\$56,570
5. Net Investment (Lines 2 - 3 + 4)		\$2,420,253	\$2,415,512	\$2,410,770	\$2,406,029	\$2,401,287	\$2,396,546	\$2,391,804	\$2,387,046	\$2,402,605	\$2,397,830	\$2,393,055	\$2,388,280	\$2,383,505	\$2,383,505
6. Average Net Investment		\$2,417,682	\$2,413,141	\$2,408,399	\$2,403,658	\$2,398,916	\$2,394,175	\$2,389,425	\$2,384,675	\$2,394,825	\$2,400,218	\$2,395,443	\$2,390,668	\$2,385,893	\$2,385,893
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$14,051	\$14,023	\$13,996	\$13,968	\$13,940	\$13,913	\$13,885	\$13,857	\$13,817	\$14,211	\$14,183	\$14,155	\$14,126	\$14,126
b. Debt Component (Line 6 x debt rate) (d) (g)		\$2,449	\$2,444	\$2,439	\$2,434	\$2,430	\$2,425	\$2,420	\$2,420	\$2,425	\$2,431	\$2,426	\$2,421	\$2,416	\$2,416
8. Investment Expenses															
a. Depreciation (e)		\$4,742	\$4,742	\$4,742	\$4,742	\$4,742	\$4,742	\$4,742	\$4,758	\$4,775	\$4,775	\$4,775	\$4,775	\$4,775	\$4,775
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$21,241	\$21,209	\$21,176	\$21,144	\$21,112	\$21,079	\$21,063	\$21,117	\$21,117	\$21,417	\$21,384	\$21,351	\$21,318	\$21,318

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
23 - SFCC - Spill Prevention, Control & Countermeasures															
General															
1. Investments															
a. Expenditures (a)			\$17,751	\$2,583	\$0	\$0	\$0	\$0	\$0	(\$20,334)	\$0	\$0	\$16,228	\$54,545	\$70,773
b. Additions to Plant			\$0	\$4,302	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,545	\$36,847
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$159,886	\$159,886	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$196,733
3. Less: Accumulated Depreciation		\$51,418	\$51,759	\$52,102	\$52,448	\$52,794	\$53,139	\$53,485	\$53,831	\$54,177	\$54,523	\$54,868	\$55,214	\$55,560	\$56,580
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$4,302	\$22,053	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$0	\$0	\$16,228	\$38,227	
5. Net Investment (Lines 2 - 3 + 4)		\$112,770	\$130,180	\$132,420	\$132,074	\$131,729	\$131,383	\$131,037	\$130,691	\$110,011	\$109,665	\$109,319	\$125,201	\$173,380	
6. Average Net Investment			\$121,475	\$131,300	\$132,247	\$131,902	\$131,556	\$131,210	\$130,864	\$120,351	\$109,838	\$109,492	\$117,260	\$152,291	
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$706	\$763	\$769	\$766	\$764	\$762	\$760	\$699	\$650	\$648	\$694	\$902	\$8,885
b. Debt Component (Line 6 x debt rate) (d) (g)			\$123	\$133	\$134	\$134	\$133	\$133	\$133	\$122	\$111	\$111	\$119	\$154	\$1,539
8. Investment Expenses															
a. Depreciation (e)			\$340	\$343	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$366	\$4,162
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$1,169	\$1,239	\$1,248	\$1,246	\$1,244	\$1,241	\$1,239	\$1,167	\$1,107	\$1,105	\$1,159	\$1,422	\$14,587

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
23 - SFCC - Spill Prevention, Control & Countermeasures															
Intermediate															
1. Investments															
a. Expenditures (a)															
b. Additions to Plant															
c. Retirements															
d. Cost of Removal															
e. Salvage															
f. Transfer Adjustments															
g. Other															
h. Regulatory Assets															
2. Plant-In-Service/Depreciation Base (b)	\$5,794,192	\$5,083,919	\$5,083,919	\$5,083,919	\$5,083,919	\$5,841,321	\$5,841,321	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$1,773,336
3. Less: Accumulated Depreciation	\$1,076,996	\$968,382	\$968,168	\$977,955	\$987,741	\$988,339	\$1,009,712	\$2,103,777	\$2,117,147	\$2,128,298	\$2,140,929	\$2,154,211	\$2,162,529	\$2,162,529	\$1,716,517
4. Less: Capital Recovery Unamortized Balance	(\$633,708)	(\$630,449)	(\$619,817)	(\$609,185)	(\$598,553)	(\$587,921)	(\$577,289)	(\$566,657)	(\$556,025)	(\$545,394)	(\$534,762)	(\$524,130)	(\$513,498)	(\$513,498)	(\$11,096)
4. CWIP	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$176	\$1,268	\$8,675	\$28,506	\$39,603	\$47,447	\$56,819	\$56,819	\$698,277
5. Net Investment (Lines 2 - 3 + 4)	\$5,350,905	\$4,755,987	\$4,735,568	\$4,715,150	\$4,684,731	\$5,430,903	\$5,409,074	\$5,974,858	\$5,958,263	\$5,958,312	\$5,944,145	\$5,928,076	\$5,918,497	\$5,918,497	\$9,371
6. Average Net Investment		\$5,053,446	\$4,745,778	\$4,725,359	\$4,704,941	\$5,062,817	\$5,419,989	\$5,691,966	\$5,966,561	\$5,957,288	\$5,950,228	\$5,936,110	\$5,923,266	\$5,923,266	
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$29,366	\$27,578	\$27,460	\$27,341	\$29,421	\$31,496	\$33,077	\$34,672	\$36,272	\$35,230	\$35,147	\$35,071	\$35,071	\$381,131
b. Debt Component (Line 6 x debt rate) (d) (g)		\$5,118	\$4,807	\$4,786	\$4,765	\$5,128	\$5,489	\$5,765	\$6,043	\$6,034	\$6,026	\$6,012	\$6,012	\$6,012	\$65,972
8. Investment Expenses															
a. Depreciation (e)		\$10,510	\$9,787	\$9,787	\$9,787	\$10,598	\$11,409	\$14,851	\$14,851	\$14,851	\$14,851	\$14,851	\$14,851	\$14,851	\$150,979
b. Amortization (f)		\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$127,583
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$55,826	\$52,803	\$52,864	\$52,525	\$55,778	\$59,026	\$64,324	\$66,198	\$66,739	\$66,739	\$66,641	\$66,552	\$66,552	\$725,665

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
23 - SFCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures (a)		\$710,273	\$0	\$0	\$395,607	\$0	\$0	(\$1,669,389)	\$0	\$0	\$0	\$0	\$0	(\$563,508)
b. Additions to Plant		\$710,273	\$0	\$0	\$395,607	\$0	\$0	(\$1,669,389)	\$0	\$0	\$0	\$0	\$0	(\$563,508)
c. Retirements		\$0	\$0	\$0	(\$531,268)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$531,268)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$136,497	\$0	\$0	\$0	\$0	\$0	(\$1,079,433)	\$0	\$0	\$0	\$0	\$0	(\$938,277)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$3,043,760	\$3,754,033	\$3,754,033	\$3,754,033	\$3,222,765	\$3,616,372	\$3,616,372	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984
3. Less: Accumulated Depreciation	\$1,563,564	\$2,213,670	\$2,222,221	\$2,230,771	\$1,707,236	\$1,714,576	\$1,722,340	\$647,229	\$651,551	\$655,873	\$660,195	\$664,517	\$673,498	\$673,498
a. Less: Capital Recovery Unamortized Balance	(\$785,045)	(\$1,273,765)	(\$1,258,621)	(\$1,243,477)	(\$1,228,333)	(\$1,213,189)	(\$1,198,045)	(\$1,182,901)	(\$1,167,756)	(\$1,152,612)	(\$1,137,468)	(\$1,122,324)	(\$1,107,180)	(\$1,107,180)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,258,221	\$2,814,128	\$2,790,434	\$2,766,739	\$2,743,862	\$3,116,985	\$3,094,077	\$2,484,655	\$2,465,189	\$2,445,723	\$2,426,257	\$2,406,791	\$2,382,666	\$2,382,666
6. Average Net Investment		\$2,539,675	\$2,802,281	\$2,778,586	\$2,755,301	\$2,930,423	\$3,105,531	\$2,789,366	\$2,474,922	\$2,455,456	\$2,435,990	\$2,416,524	\$2,394,729	\$2,394,729
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$14,756	\$16,284	\$16,147	\$16,011	\$17,029	\$18,047	\$16,209	\$14,382	\$14,538	\$14,423	\$14,308	\$14,179	\$186,316
b. Debt Component (Line 6 x debt rate) (d) (g)		\$2,572	\$2,838	\$2,814	\$2,791	\$2,968	\$3,145	\$2,825	\$2,507	\$2,487	\$2,467	\$2,447	\$2,425	\$32,287
8. Investment Expenses														
a. Depreciation (e)		\$9,725	\$8,550	\$8,550	\$7,733	\$7,340	\$7,764	\$4,322	\$4,322	\$4,322	\$4,322	\$4,322	\$4,322	\$75,595
b. Amortization (f)		\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$181,729
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$42,200	\$42,817	\$42,655	\$41,679	\$42,461	\$44,100	\$38,500	\$36,355	\$36,491	\$36,356	\$36,221	\$36,070	\$475,927

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
23 - SFCC - Spill Prevention, Control & Countermeasures															
Transmission															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278
3. Less: Accumulated Depreciation	\$605,376	\$612,540	\$619,704	\$626,868	\$634,031	\$641,195	\$648,359	\$655,523	\$662,687	\$669,851	\$677,015	\$684,179	\$691,343	\$698,507	\$705,671
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474
5. Net Investment (Lines 2 - 3 + 4)	\$3,515,376	\$3,508,212	\$3,501,048	\$3,493,884	\$3,486,721	\$3,479,557	\$3,472,393	\$3,465,229	\$3,458,065	\$3,450,901	\$3,443,737	\$3,436,573	\$3,429,409	\$3,422,245	\$3,415,081
6. Average Net Investment		\$3,511,794	\$3,504,630	\$3,497,466	\$3,490,302	\$3,483,139	\$3,475,975	\$3,468,811	\$3,461,647	\$3,454,483	\$3,447,319	\$3,440,155	\$3,432,991	\$3,425,827	\$3,418,663
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$20,407	\$20,366	\$20,324	\$20,283	\$20,241	\$20,199	\$20,158	\$20,116	\$20,075	\$20,033	\$19,991	\$19,950	\$19,908	\$19,867
b. Debt Component (Line 6 x debt rate) (d) (g)		\$3,557	\$3,549	\$3,542	\$3,535	\$3,528	\$3,520	\$3,513	\$3,506	\$3,499	\$3,491	\$3,484	\$3,477	\$3,470	\$3,463
8. Investment Expenses															
a. Depreciation (e)		\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$31,128	\$31,079	\$31,030	\$30,981	\$30,933	\$30,884	\$30,835	\$30,786	\$30,737	\$30,688	\$30,639	\$30,590	\$30,541	\$30,492
Notes:															
(a) Applicable to reserve salvage and removal cost															
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s)															
(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.															
(d) The Debt Component for the period is based on the information reflected in Form 9A.															
(e) Applicable depreciation rate or rates.															
(f) Applicable amortization period(s).															
(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.															

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
24 - Manatee Return Peaking															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719
3. Less: Accumulated Depreciation		\$16,021,844	\$16,149,540	\$16,194,690	\$16,239,821	\$16,284,961	\$16,330,101	\$16,375,241	\$16,420,382	\$16,465,522	\$16,510,662	\$16,555,802	\$16,600,943	\$16,646,083	\$16,646,083
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$15,841,875	\$15,714,179	\$15,669,038	\$15,623,898	\$15,578,758	\$15,533,617	\$15,488,477	\$15,443,337	\$15,398,197	\$15,353,056	\$15,307,916	\$15,262,776	\$15,217,636	\$15,217,636
6. Average Net Investment		\$15,778,027	\$15,691,608	\$15,646,468	\$15,601,328	\$15,556,188	\$15,511,047	\$15,465,907	\$15,420,767	\$15,375,627	\$15,330,486	\$15,285,346	\$15,240,206	\$15,240,206	\$15,240,206
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$91,688	\$91,186	\$90,924	\$90,661	\$90,399	\$90,137	\$89,874	\$89,612	\$89,350	\$89,087	\$88,825	\$88,563	\$88,301	\$88,301
b. Debt Component (Line 6 x debt rate) (d) (g)		\$15,980	\$15,892	\$15,847	\$15,801	\$15,755	\$15,710	\$15,664	\$15,618	\$15,572	\$15,527	\$15,481	\$15,435	\$15,435	\$15,435
8. Investment Expenses															
a. Depreciation (e)		\$127,696	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$624,239
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$235,364	\$152,219	\$151,911	\$151,603	\$151,295	\$150,987	\$150,679	\$150,371	\$150,063	\$149,755	\$149,447	\$149,139	\$148,831	\$148,831

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
26 - UST Remove/Replacement															
General															
1. Investments															
a. Expenditures (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447
3. Less: Accumulated Depreciation		\$56,366	\$56,511	\$56,655	\$56,799	\$56,944	\$57,088	\$57,232	\$57,377	\$57,521	\$57,665	\$57,809	\$57,954	\$58,098	\$58,098
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$59,080	\$58,936	\$58,792	\$58,647	\$58,503	\$58,359	\$58,214	\$58,070	\$57,926	\$57,782	\$57,637	\$57,493	\$57,349	\$57,349
6. Average Net Investment		\$59,008		\$58,864		\$58,720		\$58,575		\$58,431		\$58,287		\$58,142	
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$343	\$342	\$341	\$340	\$340	\$339	\$338	\$337	\$337	\$343	\$342	\$341	\$340
b. Debt Component (Line 6 x debt rate) (d) (g)			\$60	\$60	\$59	\$59	\$59	\$59	\$59	\$59	\$59	\$58	\$58	\$58	\$58
8. Investment Expenses															
a. Depreciation (e)			\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$547	\$546	\$545	\$544	\$543	\$543	\$542	\$541	\$540	\$540	\$544	\$543	\$542	\$542

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
 (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
 (d) The Debt Component for the period is based on the information reflected in Form 9A.
 (e) Applicable depreciation rate or rates.
 (f) Applicable amortization period(s).
 (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
27 - Lowest Quality Water Source Base															
1. Investments															
a. Expenditures (a)															
b. Additions to Plant															
c. Retirements															
d. Cost of Removal															
e. Salvage															
f. Transfer Adjustments															
g. Other															
h. Regulatory Assets															
2. Plant-In-Service/Depreciation Base (b)		\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478
3. Less: Accumulated Depreciation		\$6,105,483	\$6,154,009	\$6,202,535	\$6,251,061	\$6,299,588	\$6,348,114	\$6,396,640	\$6,445,166	\$6,493,692	\$6,542,218	\$6,590,744	\$6,639,270	\$6,687,796	\$6,687,796
a. Less: Capital Recovery Unamortized Balance		(\$3,344,683)	(\$3,330,747)	(\$3,316,811)	(\$3,302,875)	(\$3,288,938)	(\$3,275,002)	(\$3,261,066)	(\$3,247,130)	(\$3,233,194)	(\$3,219,257)	(\$3,205,321)	(\$3,191,385)	(\$3,177,449)	(\$3,177,449)
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$12,545,678	\$12,483,216	\$12,420,753	\$12,358,291	\$12,295,829	\$12,233,367	\$12,170,904	\$12,108,442	\$12,045,980	\$11,983,518	\$11,921,055	\$11,858,593	\$11,796,131	\$11,796,131
6. Average Net Investment		\$12,514,447	\$12,451,985	\$12,389,522	\$12,327,060	\$12,264,598	\$12,202,135	\$12,139,673	\$12,077,211	\$12,014,749	\$11,952,286	\$11,889,824	\$11,827,362	\$11,827,362	\$11,827,362
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$72,723	\$72,980	\$71,997	\$71,634	\$71,271	\$70,908	\$70,545	\$70,182	\$70,182	\$71,137	\$70,768	\$70,398	\$70,028	\$853,952
b. Debt Component (Line 6 x debt rate) (d) (g)		\$12,675	\$12,611	\$12,548	\$12,485	\$12,422	\$12,358	\$12,295	\$12,232	\$12,232	\$12,169	\$12,105	\$12,042	\$11,979	\$147,920
8. Investment Expenses															
a. Depreciation (e)		\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$582,313
b. Amortization (f)		\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$167,234
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$147,860	\$147,434	\$147,008	\$146,581	\$146,155	\$145,729	\$145,303	\$144,876	\$144,450	\$144,024	\$143,598	\$143,172	\$142,746	\$1,751,419

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
27 - Lowest Quality Water Source Intermediate															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$279	\$65,931	\$32,334	\$47,807	\$118,691	\$65,324	\$89,244	\$55,067	\$72,518	\$138,617	\$705,812
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785
3. Less: Accumulated Depreciation		\$4,451,806	\$4,510,056	\$4,568,306	\$4,626,557	\$4,684,807	\$4,743,057	\$4,801,307	\$4,859,557	\$4,917,807	\$4,976,057	\$5,034,308	\$5,092,558	\$5,150,808	\$5,150,808
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$10,269	\$10,269	\$10,269	\$10,548	\$96,479	\$128,813	\$176,620	\$295,311	\$380,635	\$449,879	\$504,946	\$577,464	\$716,081	\$716,081
5. Net Investment (Lines 2 - 3 + 4)		\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997	\$17,091,997
6. Average Net Investment		\$17,121,122	\$17,062,872	\$17,004,762	\$16,989,817	\$16,974,541	\$16,967,088	\$16,962,539	\$16,957,539	\$16,952,539	\$16,947,539	\$16,942,539	\$16,937,539	\$16,932,539	\$16,927,539
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$99,493	\$99,155	\$98,817	\$98,729	\$98,734	\$98,628	\$98,774	\$98,774	\$98,970	\$100,951	\$101,033	\$101,066	\$101,346	\$1,195,696
b. Debt Component (Line 6 x debt rate) (d) (g)		\$17,340	\$17,281	\$17,222	\$17,207	\$17,208	\$17,190	\$17,190	\$17,215	\$17,249	\$17,268	\$17,282	\$17,288	\$17,336	\$207,087
8. Investment Expenses															
a. Depreciation (e)		\$58,250	\$58,250	\$58,250	\$58,250	\$58,250	\$58,250	\$58,250	\$58,250	\$58,250	\$58,250	\$58,250	\$58,250	\$58,250	\$58,250
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$175,084	\$174,686	\$174,289	\$174,166	\$174,182	\$174,088	\$174,239	\$174,469	\$174,469	\$174,469	\$174,566	\$174,604	\$174,832	\$2,101,785

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
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Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
28 - CWA 316(b) Phase II Rule Intermediate															
1. Investments															
a. Expenditures (a)			\$350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$386
b. Additions to Plant			\$350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$386
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$4,684,480	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,866
3. Less: Accumulated Depreciation		\$129,584	\$142,945	\$156,307	\$169,669	\$183,030	\$196,392	\$209,754	\$223,116	\$236,477	\$249,839	\$263,201	\$276,563	\$289,923	\$289,923
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$4,554,896	\$4,541,885	\$4,528,523	\$4,515,161	\$4,501,799	\$4,488,438	\$4,475,076	\$4,461,714	\$4,448,352	\$4,434,991	\$4,421,629	\$4,408,267	\$4,394,943	\$4,394,943
6. Average Net Investment			\$4,548,390	\$4,535,204	\$4,521,842	\$4,508,480	\$4,495,119	\$4,481,757	\$4,468,395	\$4,455,033	\$4,441,672	\$4,428,310	\$4,414,948	\$4,401,605	\$4,401,605
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$26,431	\$26,355	\$26,277	\$26,199	\$26,122	\$26,044	\$25,966	\$25,889	\$25,812	\$25,734	\$25,656	\$25,578	\$25,500
b. Debt Component (Line 6 x debt rate) (d) (g)			\$4,607	\$4,593	\$4,580	\$4,566	\$4,553	\$4,539	\$4,526	\$4,512	\$4,499	\$4,485	\$4,471	\$4,458	\$4,445
8. Investment Expenses															
a. Depreciation (e)			\$13,361	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$160,340
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$44,399	\$44,310	\$44,218	\$44,127	\$44,036	\$43,945	\$43,854	\$43,763	\$43,672	\$43,581	\$43,490	\$43,400	\$43,309
Notes:															
(a) Applicable to reserve salvage and removal cost															
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).															
(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.															
(d) The Debt Component for the period is based on the information reflected in Form 9A.															
(e) Applicable depreciation rate or rates.															
(f) Applicable amortization period(s).															
(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.															

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
34 - St Lucie Cooling Water System Inspection & Maintenance Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942
5. Net Investment (Lines 2 - 3 + 4)		\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942
6. Average Net Investment		\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$25,859	\$25,859	\$25,859	\$25,859	\$25,859	\$25,859	\$25,859	\$25,859	\$25,859	\$25,859	\$25,859	\$25,859	\$25,859	\$25,859
b. Debt Component (Line 6 x debt rate) (d) (g)		\$4,507	\$4,507	\$4,507	\$4,507	\$4,507	\$4,507	\$4,507	\$4,507	\$4,507	\$4,507	\$4,507	\$4,507	\$4,507	\$4,507
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366
		\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366
		\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366
		\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366	\$30,366

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
35 - Martin Plant Drinking Water System Compliance Intermediate															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$100,891	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$100,891
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		(\$100,891)	\$176,264	\$175,526	\$174,789	\$174,051	\$173,314	\$172,576	\$171,839	\$171,101	\$170,364	\$169,626	\$168,889	\$168,151	\$168,151
a. Less: Capital Recovery Unamortized Balance		\$0	(\$176,264)	(\$175,526)	(\$174,789)	(\$174,051)	(\$173,314)	(\$172,576)	(\$171,839)	(\$171,101)	(\$170,364)	(\$169,626)	(\$168,889)	(\$168,151)	(\$168,151)
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$100,891	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6. Average Net Investment		\$50,445	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$293	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$293
b. Debt Component (Line 6 x debt rate) (d) (g)		\$51	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$51
8. Investment Expenses															
a. Depreciation (e)		(\$738)	(\$738)	(\$738)	(\$738)	(\$738)	(\$738)	(\$738)	(\$738)	(\$738)	(\$738)	(\$738)	(\$738)	(\$738)	(\$6,850)
b. Amortization (f)		\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$6,850
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$344	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$344

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
35 - Martin Plant Drinking Water System Compliance Peaking															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$100,891)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$100,891)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		(\$76,111)	(\$176,264)	(\$175,526)	(\$174,789)	(\$174,051)	(\$173,314)	(\$172,576)	(\$171,839)	(\$171,101)	(\$170,364)	(\$169,626)	(\$168,889)	(\$168,151)	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$76,111	\$176,264	\$175,526	\$174,789	\$174,051	\$173,314	\$172,576	\$171,839	\$171,101	\$170,364	\$169,626	\$168,889	\$168,151	\$0
6. Average Net Investment			\$126,187	\$175,895	\$175,158	\$174,420	\$173,683	\$172,945	\$172,208	\$171,470	\$170,733	\$169,995	\$169,258	\$168,520	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$733	\$1,022	\$1,018	\$1,014	\$1,009	\$1,005	\$1,001	\$996	\$1,011	\$1,007	\$1,002	\$998	\$11,816
b. Debt Component (Line 6 x debt rate) (d) (g)			\$128	\$178	\$177	\$176	\$176	\$175	\$174	\$174	\$173	\$172	\$171	\$171	\$2,046
8. Investment Expenses															
a. Depreciation (e)			\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$8,850
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$1,599	\$1,938	\$1,933	\$1,923	\$1,923	\$1,918	\$1,913	\$1,908	\$1,921	\$1,916	\$1,911	\$1,906	\$22,712

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
36 - Low-Level Radioactive Waste Storage Base														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804
3. Less: Accumulated Depreciation	\$3,461,559	\$3,491,628	\$3,521,696	\$3,551,765	\$3,581,834	\$3,611,903	\$3,641,972	\$3,672,041	\$3,702,109	\$3,732,178	\$3,762,247	\$3,792,316	\$3,822,385	\$3,852,454
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$13,995,245	\$13,995,776	\$13,935,107	\$13,905,038	\$13,874,970	\$13,844,901	\$13,814,832	\$13,784,763	\$13,754,694	\$13,724,625	\$13,694,557	\$13,664,488	\$13,634,419	\$13,604,350
5. Net Investment (Lines 2 - 3 + 4)	\$13,980,210	\$13,980,210	\$13,950,142	\$13,920,073	\$13,890,004	\$13,859,935	\$13,829,866	\$13,799,797	\$13,769,729	\$13,739,660	\$13,709,591	\$13,679,522	\$13,649,453	\$13,619,384
6. Average Net Investment														
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)	\$81,241	\$81,241	\$81,066	\$80,891	\$80,717	\$80,542	\$80,367	\$80,192	\$80,018	\$81,350	\$81,172	\$80,994	\$80,816	\$80,638
b. Debt Component (Line 6 x debt rate) (d) (g)	\$14,159	\$14,159	\$14,129	\$14,098	\$14,068	\$14,037	\$14,007	\$13,976	\$13,946	\$13,916	\$13,885	\$13,855	\$13,824	\$13,794
8. Investment Expenses														
a. Depreciation (e)	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$125,469	\$125,264	\$125,058	\$124,853	\$124,648	\$124,443	\$124,238	\$124,033	\$123,828	\$123,623	\$123,418	\$123,213	\$123,008	\$122,803

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
37 - DuSoto Next Generation Solar Energy Center															
Solar															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71
c. Retirements		\$0	(\$3,803)	(\$5,261)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,064)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$1,240,160)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base (b)		\$153,499,166	\$153,495,364	\$153,490,102	\$153,490,102	\$153,490,102	\$153,490,102	\$153,490,102	\$153,490,102	\$153,490,102	\$153,490,102	\$153,490,173	\$153,490,173	\$153,490,173	\$153,490,173
3. Less: Accumulated Depreciation		\$62,641,935	\$61,792,439	\$62,564,563	\$62,955,035	\$63,345,508	\$63,735,981	\$64,126,454	\$64,516,927	\$64,907,400	\$65,297,873	\$65,688,347	\$66,078,821	\$66,078,821	\$66,078,821
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$90,857,231	\$91,706,728	\$90,925,540	\$90,535,067	\$90,144,594	\$89,754,121	\$89,363,648	\$88,973,175	\$88,582,703	\$88,192,300	\$87,801,826	\$87,411,353	\$87,411,353	\$87,411,353
6. Average Net Investment		\$91,281,980	\$91,511,407	\$91,120,813	\$90,730,303	\$90,339,831	\$89,949,358	\$89,558,885	\$89,168,412	\$88,777,939	\$88,387,501	\$87,997,063	\$87,606,590	\$87,606,590	\$87,606,590
a. Average ITC Balance		\$26,061,201	\$25,939,135	\$25,857,163	\$25,788,555	\$25,693,218	\$25,597,881	\$25,502,544	\$25,407,207	\$25,311,870	\$25,216,533	\$25,121,196	\$25,025,859	\$25,025,859	\$25,025,859
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$565,828	\$566,996	\$564,615	\$562,252	\$559,854	\$557,455	\$555,057	\$552,658	\$550,259	\$547,860	\$545,461	\$543,062	\$543,062	\$543,062
b. Debt Component (Line 6 x debt rate) (d) (g)		\$97,415	\$97,624	\$97,213	\$96,804	\$96,391	\$95,977	\$95,563	\$95,150	\$94,736	\$94,323	\$93,909	\$93,495	\$93,495	\$93,495
8. Investment Expenses															
a. Depreciation (e)		\$381,581	\$381,556	\$381,462	\$381,369	\$381,389	\$381,389	\$381,389	\$381,389	\$381,389	\$381,389	\$381,390	\$381,390	\$381,390	\$381,390
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$160,395)	(\$160,395)	(\$55,026)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$893,513	\$894,867	\$897,348	\$894,257	\$891,445	\$891,633	\$891,821	\$891,009	\$892,577	\$891,720	\$891,864	\$892,006	\$892,006	\$892,006

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
38 - Space Coast Next Generation Solar Energy Center															
Solar															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$499,367)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$499,367)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base (b)		\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483
3. Less: Accumulated Depreciation		\$27,773,108	\$27,453,992	\$27,634,242	\$27,814,493	\$27,994,743	\$28,174,993	\$28,355,244	\$28,535,494	\$28,715,745	\$28,895,995	\$29,076,245	\$29,256,496	\$29,436,746	\$29,617,000
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$42,748,375	\$43,067,492	\$42,887,241	\$42,706,991	\$42,526,741	\$42,346,490	\$42,166,240	\$41,985,989	\$41,805,739	\$41,625,489	\$41,445,238	\$41,264,988	\$41,084,737	\$40,904,487
6. Average Net Investment		\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934
a. Average ITC Balance		\$11,210,259	\$11,159,070	\$11,159,070	\$11,124,472	\$11,095,405	\$11,055,277	\$11,015,149	\$10,975,021	\$10,934,893	\$10,894,765	\$10,854,637	\$10,814,509	\$10,774,381	\$10,734,253
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$264,561	\$264,895	\$264,895	\$263,801	\$262,714	\$261,612	\$260,510	\$259,408	\$258,306	\$262,056	\$260,933	\$259,811	\$258,688	\$3,137,293
b. Debt Component (Line 6 x debt rate) (d) (g)		\$45,593	\$45,653	\$45,653	\$45,464	\$45,276	\$45,086	\$44,896	\$44,705	\$44,515	\$44,325	\$44,135	\$43,945	\$43,754	\$537,347
8. Investment Expenses															
a. Depreciation (e)		\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$2,137,880
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$25,125
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$67,263)	(\$67,263)	(\$67,263)	(\$23,658)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$423,441	\$423,536	\$423,536	\$465,857	\$435,512	\$434,220	\$432,928	\$431,636	\$430,344	\$433,904	\$432,591	\$431,278	\$429,965	\$5,204,909

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
39 - Martin Next Generation Solar Energy Center															
Intermediate															
1. Investments															
a. Expenditures (a)		(\$7,452)	\$4,318	\$37,098	\$16,180	\$15,728	\$87,462	\$24,161	\$13,065	(\$17,559)	\$39,671	\$67,309	\$90,014	\$69,985	\$369,985
b. Additions to Plant		\$2,063	\$0	\$0	\$0	\$0	\$0	\$17,812	\$13,065	(\$17,559)	\$36,050	\$3,729	(\$542)	\$154,618	
c. Retirements		(\$8,334)	\$0	\$0	\$0	\$0	\$0	(\$124,606)	(\$11,674)	(\$11,214)	(\$15,125)	(\$10,872)	(\$17,435)	(\$199,259)	
d. Cost of Removal		(\$688)	(\$604)	(\$2,724)	(\$609)	(\$504)	(\$2,675)	(\$1,172)	(\$1,018)	\$4,088	(\$3,543)	(\$3,765)	\$801	(\$12,414)	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		(\$5,079,140)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,079,140)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base (b)	\$427,513,235	\$427,506,964	\$427,506,964	\$427,506,964	\$427,506,964	\$427,506,964	\$427,506,964	\$427,500,170	\$427,501,561	\$427,472,789	\$427,493,715	\$427,486,572	\$427,486,594		
3. Less: Accumulated Depreciation	\$135,308,018	\$131,243,326	\$132,266,164	\$133,286,883	\$134,309,716	\$135,332,654	\$136,353,422	\$137,251,079	\$138,261,785	\$139,277,921	\$140,282,422	\$141,290,868	\$142,297,149		
4. CWIP	\$27,069	\$17,553	\$21,872	\$58,970	\$75,150	\$90,878	\$178,340	\$84,688	\$84,688	\$84,688	\$88,309	\$151,889	\$242,446		
5. Net Investment (Lines 2 - 3 + 4)	\$292,232,286	\$289,281,192	\$295,262,672	\$294,279,051	\$293,272,398	\$292,265,188	\$291,331,882	\$290,333,779	\$289,324,464	\$288,279,556	\$287,289,601	\$286,347,593	\$285,413,891		
6. Average Net Investment															
a. Average ITC Balance	\$294,256,739	\$295,771,932	\$294,770,861	\$294,770,861	\$293,775,724	\$292,768,793	\$291,746,535	\$290,832,831	\$289,829,122	\$288,802,010	\$287,769,579	\$286,823,597	\$285,880,742		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)	\$77,970,049	\$1,815,805	\$1,824,143	\$1,818,004	\$1,811,949	\$1,805,728	\$1,799,720	\$1,793,739	\$1,787,536	\$1,814,801	\$1,808,430	\$1,802,334	\$1,796,375	\$21,678,564	
b. Debt Component (Line 6 x debt rate) (d) (g)	\$312,877	\$314,346	\$313,287	\$313,287	\$312,241	\$311,169	\$310,134	\$309,104	\$308,036	\$306,944	\$305,867	\$304,836	\$303,830	\$3,712,669	
8. Investment Expenses															
a. Depreciation (e)	\$97,893	\$97,893	\$97,885	\$97,885	\$97,885	\$97,885	\$97,885	\$97,878	\$97,841	\$97,725	\$97,712	\$97,725	\$97,758	\$11,733,257	
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$46,687	
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. ITC Solar	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$4,293,192)	
9. Total System Recoverable Expenses (Lines 7 + 8)	\$2,700,380	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$2,710,180	\$3,377,985

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
41 - Manatee Temporary Heating System Distribution															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	(\$16,297)	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,238)	\$0	(\$20,535)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$1,416,860	\$1,416,860	\$1,416,860	\$1,416,860	\$1,400,563	\$1,400,563	\$1,400,563	\$1,400,563	\$1,400,563	\$1,400,563	\$1,400,563	\$1,396,325	\$1,396,325	\$0
3. Less: Accumulated Depreciation		\$1,189,155	\$1,189,155	\$1,189,155	\$1,172,859	\$1,172,859	\$1,172,859	\$1,172,859	\$1,172,859	\$1,172,859	\$1,172,859	\$1,172,859	\$1,168,621	\$1,168,621	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$0
6. Average Net Investment		\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 5 x equity rate grossed up for taxes) (c) (g)		\$1,323	\$1,323	\$1,323	\$1,323	\$1,323	\$1,323	\$1,323	\$1,323	\$1,323	\$1,348	\$1,348	\$1,348	\$1,348	\$15,979
b. Debt Component (Line 6 x debt rate) (d) (g)		\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$2,767
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,579	\$1,579	\$1,579	\$1,579	\$18,746

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
 (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
 (d) The Debt Component for the period is based on the information reflected in Form 9A.
 (e) Applicable depreciation rate or rates.
 (f) Applicable amortization period(s).
 (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
41 - Manatee Temporary Heating System Intermediate															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,429	\$0	\$0	\$0	\$4,429
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,429	\$0	\$0	\$0	\$4,429
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712
3. Less: Accumulated Depreciation		\$9,009,736	\$9,204,678	\$9,399,621	\$9,594,564	\$9,789,506	\$11,201,888	\$12,614,271	\$12,628,980	\$12,643,689	\$12,658,404	\$12,673,125	\$12,687,846	\$12,702,567	\$12,702,567
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96
5. Net Investment (Lines 2 - 3 + 4)		\$8,566,643	\$8,371,701	\$8,176,758	\$7,981,815	\$7,786,873	\$6,374,490	\$4,962,108	\$4,947,399	\$4,932,690	\$4,922,404	\$4,907,683	\$4,892,962	\$4,878,241	\$4,878,241
6. Average Net Investment		\$8,469,172	\$8,274,229	\$8,079,287	\$7,884,344	\$7,689,401	\$7,080,682	\$5,668,299	\$4,954,754	\$4,940,044	\$4,927,547	\$4,915,043	\$4,900,322	\$4,885,602	\$4,885,602
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$49,215	\$46,083	\$46,950	\$45,817	\$44,147	\$41,147	\$32,939	\$28,793	\$28,707	\$29,175	\$29,101	\$29,014	\$28,927	\$28,927
b. Debt Component (Line 6 x debt rate) (d) (g)		\$8,578	\$8,380	\$8,183	\$7,985	\$7,787	\$7,171	\$5,741	\$5,018	\$5,003	\$4,991	\$4,978	\$4,963	\$4,948	\$4,948
8. Investment Expenses															
a. Depreciation (e)		\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$141,382	\$1,412,382	\$14,709	\$14,709	\$14,715	\$14,721	\$14,721	\$14,721	\$3,692,832
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$252,736	\$251,405	\$250,075	\$248,745	\$247,415	\$1,460,700	\$1,451,062	\$48,520	\$48,720	\$48,881	\$48,800	\$48,698	\$48,596	\$4,205,639

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
41 - Manatee Temporary Heating System															
Transmission															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
3. Less: Accumulated Depreciation		\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
42. Turkey Point Cooling Canal Monitoring Plan															
Base															
1. Investments															
a. Expenditures (a)			\$148,317	\$201,121	\$69,784	\$14,929	\$31,884	(\$74,717)	\$470,321	\$246,039	(\$8,752)	\$375,291	\$3,125	\$50,518	\$1,527,859
b. Additions to Plant			\$4,443	\$60,047	\$31,588	\$5,689	\$2,231	(\$118,918)	\$342	\$1,380,875	(\$14,991)	(\$7,513)	\$370,443	\$40,851	\$1,755,087
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$67,864,309	\$67,888,752	\$67,946,799	\$67,980,387	\$67,986,076	\$67,986,306	\$67,869,389	\$67,869,730	\$69,250,606	\$69,235,614	\$69,228,101	\$69,598,544	\$69,639,396	
3. Less: Accumulated Depreciation		\$7,004,301	\$7,146,419	\$7,288,600	\$7,430,871	\$7,573,179	\$7,715,495	\$7,857,696	\$7,999,781	\$8,143,218	\$8,287,993	\$8,432,746	\$8,580,578	\$8,731,899	
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$435,914	\$579,787	\$720,861	\$759,057	\$788,297	\$797,950	\$842,150	\$1,312,129	\$177,293	\$183,533	\$566,337	\$199,020	\$208,686	
5. Net Investment (Lines 2 - 3 + 4)		\$61,315,922	\$61,322,121	\$61,381,080	\$61,308,572	\$61,181,193	\$61,070,761	\$60,853,843	\$61,182,079	\$61,284,681	\$61,131,154	\$61,361,692	\$61,216,986	\$61,118,183	
6. Average Net Investment		\$61,319,021	\$61,351,590	\$61,344,816	\$61,244,883	\$61,125,977	\$60,962,302	\$61,017,961	\$61,233,380	\$61,207,917	\$61,246,423	\$61,289,339	\$61,166,585		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$356,333	\$356,522	\$356,483	\$355,902	\$355,211	\$354,260	\$354,563	\$355,635	\$362,402	\$362,630	\$362,884	\$362,157	\$4,295,203
b. Debt Component (Line 6 x debt rate) (d) (g)			\$62,104	\$62,137	\$62,130	\$62,029	\$61,908	\$61,743	\$61,799	\$62,017	\$61,991	\$62,030	\$62,074	\$61,950	\$743,912
8. Investment Expenses															
a. Depreciation (e)			\$142,118	\$142,181	\$142,271	\$142,308	\$142,315	\$142,201	\$142,085	\$143,438	\$144,775	\$144,753	\$147,832	\$151,321	\$1,727,598
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$560,855	\$560,840	\$560,884	\$560,239	\$559,435	\$558,204	\$558,467	\$561,290	\$569,413	\$572,790	\$575,428	\$576,713		

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
44 - Martin Plant Barbary Barber Swamp Iron Mitigation Intermediate														
1. Investments														
a. Expenditures (a)		\$70,829	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,829
b. Additions to Plant		\$70,829	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,829
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$17,144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,144
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$93,890	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719
3. Less: Accumulated Depreciation	\$22,725	\$40,141	\$40,413	\$40,684	\$40,956	\$41,228	\$41,500	\$41,771	\$42,043	\$42,315	\$42,587	\$42,859	\$43,130	\$43,130
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$71,164	\$124,578	\$124,306	\$124,034	\$123,762	\$123,491	\$123,219	\$122,947	\$122,675	\$122,404	\$122,132	\$121,860	\$121,588	\$121,588
6. Average Net Investment		\$97,871	\$124,442	\$124,170	\$123,898	\$123,627	\$123,355	\$123,083	\$122,811	\$122,539	\$122,268	\$121,996	\$121,724	\$121,724
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$569	\$723	\$722	\$720	\$718	\$717	\$715	\$714	\$726	\$724	\$722	\$721	\$8,490
b. Debt Component (Line 6 x debt rate) (d) (g)		\$99	\$126	\$126	\$125	\$125	\$125	\$125	\$124	\$124	\$124	\$124	\$123	\$1,470
8. Investment Expenses														
a. Depreciation (e)		\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$3,261
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$940	\$1,121	\$1,119	\$1,115	\$1,117	\$1,114	\$1,112	\$1,110	\$1,121	\$1,120	\$1,118	\$1,116	\$13,222

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
44 - Martin Plant Barber Swamp Iron Mitigation Peaking															
1. Investments															
a. Expenditures (a)			(\$70,829)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$70,829)
b. Additions to Plant			(\$70,829)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$70,829)
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			(\$17,144)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,144)
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)			(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
3. Less: Accumulated Depreciation			(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. CWIP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Net Investment (Lines 2 - 3 + 4)			(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
5. Average Net Investment			\$26,643	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$156	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$156
b. Debt Component (Line 6 x debt rate) (d) (g)			\$27	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$27
8. Investment Expenses															
a. Depreciation (e)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$183	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$183

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
 (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
 (d) The Debt Component for the period is based on the information reflected in Form 9A.
 (e) Applicable depreciation rate or rates.
 (f) Applicable amortization period(s).
 (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
47 - NPDES Permit Renewal Requirements															
Base															
1. Investments															
a. Expenditures (a)		\$95,094	\$65,388	\$56,409	\$148,839	\$18,743	\$37,056	\$135,074	\$297,235	\$266,922	\$46,345	\$51,358	\$21,394	\$1,239,856	
b. Additions to Plant		\$0	\$6,170	(\$362)	\$0	\$0	\$0	\$77,326	\$0	\$6,973,393	\$46,345	\$51,358	\$21,394	\$7,175,623	
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (b)	\$10,387,312	\$10,387,312	\$10,393,482	\$10,393,119	\$10,393,119	\$10,393,119	\$10,393,119	\$10,470,445	\$10,470,445	\$17,443,839	\$17,490,184	\$17,541,541	\$17,562,935		
3. Less: Accumulated Depreciation	\$3,819,877	\$3,867,200	\$3,914,536	\$3,961,884	\$4,009,232	\$4,056,579	\$4,103,926	\$4,151,436	\$4,199,107	\$4,254,100	\$4,316,464	\$4,378,931	\$4,441,469		
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4. CWIP	\$5,935,767	\$6,030,662	\$6,090,080	\$6,146,851	\$6,205,691	\$6,314,433	\$6,351,489	\$6,409,237	\$6,706,472	\$0	\$0	\$0	\$0		
5. Net Investment (Lines 2 - 3 + 4)	\$12,503,202	\$12,550,973	\$12,568,025	\$12,578,086	\$12,679,578	\$12,650,974	\$12,640,682	\$12,728,246	\$12,977,810	\$13,189,739	\$13,173,719	\$13,162,610	\$13,121,466		
6. Average Net Investment		\$12,527,087	\$12,559,999	\$12,573,555	\$12,628,832	\$12,665,276	\$12,645,828	\$12,684,464	\$12,853,028	\$13,083,774	\$13,181,729	\$13,168,165	\$13,142,038		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$72,797	\$72,988	\$73,067	\$73,388	\$73,600	\$73,487	\$73,711	\$74,691	\$77,467	\$78,047	\$77,967	\$77,812	\$898,019	
b. Debt Component (Line 6 x debt rate) (d) (g)		\$12,687	\$12,721	\$12,734	\$12,790	\$12,827	\$12,808	\$12,847	\$13,018	\$13,251	\$13,350	\$13,337	\$13,310	\$155,681	
8. Investment Expenses															
a. Depreciation (e)		\$47,323	\$47,336	\$47,348	\$47,347	\$47,347	\$47,347	\$47,509	\$47,671	\$54,994	\$62,364	\$62,467	\$62,538	\$621,592	
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$132,807	\$133,045	\$133,149	\$133,526	\$133,774	\$133,642	\$134,067	\$135,380	\$145,712	\$153,762	\$153,770	\$153,660	\$1,676,292	

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
47 - NPDES Permit Renewal Requirements															
Intermediate															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266
3. Less: Accumulated Depreciation		\$581,034	\$604,014	\$615,503	\$626,993	\$638,483	\$649,973	\$661,462	\$672,952	\$684,442	\$695,932	\$707,421	\$718,911	\$730,400	\$741,890
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$3,217,232	\$3,205,742	\$3,194,253	\$3,182,763	\$3,171,273	\$3,159,783	\$3,148,294	\$3,136,804	\$3,125,314	\$3,113,824	\$3,102,335	\$3,090,845	\$3,079,355	\$3,067,865
6. Average Net Investment		\$3,211,487	\$3,199,998	\$3,188,508	\$3,177,018	\$3,165,528	\$3,154,038	\$3,142,549	\$3,131,059	\$3,119,569	\$3,108,079	\$3,096,590	\$3,085,100	\$3,073,610	\$3,062,120
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$18,662	\$18,596	\$18,529	\$18,462	\$18,395	\$18,329	\$18,262	\$18,195	\$18,128	\$18,061	\$17,994	\$17,927	\$17,860	\$17,793
b. Debt Component (Line 6 x debt rate) (d) (g)		\$3,253	\$3,241	\$3,229	\$3,218	\$3,206	\$3,194	\$3,183	\$3,171	\$3,159	\$3,148	\$3,136	\$3,125	\$3,113	\$3,102
8. Investment Expenses															
a. Depreciation (e)		\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$33,405	\$33,326	\$33,248	\$33,170	\$33,091	\$33,013	\$32,934	\$32,856	\$32,778	\$32,700	\$32,621	\$32,543	\$32,464	\$32,386

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
50 - Steam Electric Effluent Guidelines Revised Rules Base															
1. Investments															
a. Expenditures (a)			\$14,784	(\$1,095,043)	\$15,972	\$0	\$1,079,071	\$1,853	\$220	\$132	\$12	(\$90)	(\$42)	\$213	\$17,081
b. Additions to Plant			\$0	\$634,635	\$15,972	\$0	\$0	\$1,853	\$220	\$132	\$12	(\$90)	(\$42)	\$213	\$652,904
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$1,079,071	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,079,071
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$6,043,043	\$6,043,043	\$6,677,678	\$6,693,650	\$6,693,650	\$6,693,650	\$6,695,503	\$6,695,723	\$6,695,855	\$6,695,867	\$6,695,776	\$6,695,734	\$6,695,947	
3. Less: Accumulated Depreciation		(\$194,252)	\$901,800	\$919,598	\$938,233	\$956,889	\$975,545	\$994,204	\$1,012,865	\$1,031,526	\$1,050,188	\$1,068,850	\$1,087,511	\$1,106,173	
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$743,613	\$758,397	(\$971,281)	(\$971,281)	(\$971,281)	\$107,790	\$107,790	\$107,790	\$107,790	\$107,790	\$107,790	\$107,790	\$107,790	\$107,790
5. Net Investment (Lines 2 - 3 + 4)		\$6,980,907	\$5,899,840	\$4,786,799	\$4,784,135	\$4,785,479	\$5,826,894	\$5,809,089	\$5,790,648	\$5,772,118	\$5,753,469	\$5,734,717	\$5,716,013	\$5,697,564	
6. Average Net Investment			\$6,440,273	\$5,343,219	\$4,785,467	\$4,774,907	\$5,295,687	\$5,817,492	\$5,799,868	\$5,781,383	\$5,762,794	\$5,744,093	\$5,725,365	\$5,706,788	
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$37,425	\$31,050	\$27,809	\$27,747	\$30,774	\$33,806	\$33,704	\$33,596	\$34,121	\$34,010	\$33,899	\$33,789	\$391,730
b. Debt Component (Line 6 x debt rate) (d) (g)			\$6,523	\$5,412	\$4,847	\$4,836	\$5,363	\$5,892	\$5,874	\$5,855	\$5,837	\$5,818	\$5,799	\$5,780	\$67,835
8. Investment Expenses															
a. Depreciation (e)			\$16,981	\$17,798	\$18,635	\$18,656	\$18,656	\$18,658	\$18,661	\$18,662	\$18,662	\$18,662	\$18,661	\$18,662	\$221,354
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$60,929	\$54,260	\$51,291	\$51,239	\$54,793	\$59,357	\$58,239	\$58,113	\$58,619	\$58,469	\$58,359	\$58,230	\$680,918

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures (a)		(\$2,753)	(\$276,112)	(\$88,482)	\$525,585	(\$21,385)	\$360,623	\$1,317,099	\$317,933	\$740,474	\$762,105	\$391,399	\$2,429,135	\$6,455,620
b. Additions to Plant		\$1,379	\$927,168	(\$620)	\$10,010	(\$2,519)	\$28,961	(\$239)	(\$33)	\$103	\$6,315	\$539	\$2	\$971,067
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,315,735)	(\$282,652)	(\$1,693,670)	(\$6,292,057)
e. Salvage		\$86,832,612	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$1,079,071	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		(\$107,066,310)	\$419,825	\$598,649	(\$534,167)	\$352,697	(\$315,509)	\$1,114,262	\$384,910	\$494,792	\$548,898	(\$596,124)	\$620,409	(\$103,977,670)
h. Regulatory Assets														
2. Plant-In-Service/Depreciation Base (b)	\$53,984,849	\$53,986,229	\$54,913,397	\$54,912,778	\$54,922,788	\$54,920,269	\$54,949,230	\$54,948,991	\$54,948,958	\$54,949,061	\$54,955,376	\$54,955,915	\$54,955,915	\$54,955,916
3. Less: Accumulated Depreciation	(\$81,022,771)	\$113,536,942	\$114,542,012	\$115,548,240	\$116,554,480	\$118,621,816	\$119,623,603	\$120,625,427	\$121,627,251	\$122,629,075	\$119,315,172	\$120,034,361	\$119,342,532	\$119,342,532
a. Less: Capital Recovery Unamortized Balance	(\$34,356,705)	(\$141,482,626)	(\$141,563,479)	(\$141,466,331)	(\$142,441,162)	(\$142,657,805)	(\$143,482,651)	(\$142,877,555)	(\$143,002,936)	(\$143,019,370)	(\$142,982,541)	(\$144,093,625)	(\$143,988,907)	(\$143,988,907)
4. CWIP	\$10,092,218	\$10,098,066	\$8,884,805	\$8,796,942	\$9,312,517	\$9,293,651	\$9,625,313	\$10,942,651	\$11,260,617	\$12,000,988	\$12,756,778	\$13,147,638	\$15,576,771	\$15,576,771
5. Net Investment (Lines 2 - 3 + 4)	\$179,456,544	\$82,019,899	\$90,819,670	\$89,627,811	\$90,121,987	\$88,249,910	\$88,433,591	\$88,143,770	\$87,585,260	\$87,340,344	\$91,379,522	\$92,162,816	\$95,179,063	\$95,179,063
6. Average Net Investment		\$135,738,271	\$91,419,834	\$90,223,741	\$89,874,899	\$89,185,948	\$88,341,750	\$88,288,680	\$87,864,515	\$87,462,802	\$89,359,933	\$91,771,169	\$93,670,940	\$93,670,940
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$788,793	\$531,253	\$524,302	\$522,275	\$516,271	\$513,366	\$513,057	\$510,592	\$517,853	\$529,085	\$543,362	\$554,610	\$6,866,819
b. Debt Component (Line 6 x debt rate) (d) (g)		\$137,476	\$92,590	\$91,379	\$91,025	\$90,328	\$89,473	\$89,419	\$88,989	\$88,582	\$90,504	\$92,946	\$94,870	\$1,137,579
8. Investment Expenses														
a. Depreciation (e)		\$136,622	\$142,179	\$143,337	\$143,349	\$125,374	\$138,896	\$138,833	\$138,933	\$138,933	\$138,941	\$138,950	\$138,950	\$1,663,300
b. Amortization (f)		\$59,610	\$500,679	\$501,501	\$440,663	\$568,340	\$509,336	\$509,166	\$510,291	\$511,226	\$512,069	\$514,960	\$516,692	\$5,654,533
c. Dismantlement		\$662,891	\$662,891	\$662,891	\$662,891	\$662,891	\$662,891	\$662,891	\$662,891	\$662,891	\$662,891	\$662,891	\$662,891	\$10,354,690
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,985,292	\$2,128,592	\$2,123,409	\$2,060,203	\$2,165,203	\$2,113,962	\$2,113,466	\$2,111,696	\$2,119,485	\$2,133,491	\$2,153,108	\$2,167,013	\$25,376,921

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
54 - Coal Combustion Residuals Intermediate														
1. Investments		\$3,510	\$41,281	\$1,052	\$863	\$1,053	\$1,259	\$1,389	\$55,392	\$113,754	\$1,283	(\$320,080)	(\$88,406)	
a. Expenditures (a)		\$0	\$40,635	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$267,583)	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$1,440,917	\$1,222,369	\$1,083,828	\$1,825,134	\$1,343,908	\$918,430	\$1,197,190	\$1,420,284	\$823,047	\$1,227,513	\$890,815	\$14,913,355	
2. Plant-In-Service/Depreciation Base (b)	\$2,634,177	\$2,634,177	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,407,229
3. Less: Accumulated Depreciation	\$270,722	\$276,508	\$282,350	\$288,248	\$294,146	\$300,044	\$305,942	\$311,841	\$317,739	\$323,637	\$329,535	\$335,433	\$341,045	
a. Less: Capital Recovery Unamortized Balance	(\$17,275,978)	(\$18,686,375)	(\$19,876,005)	(\$20,925,172)	(\$22,750,306)	(\$24,014,811)	(\$25,389,911)	(\$26,261,901)	(\$27,410,535)	(\$28,762,262)	(\$29,550,255)	(\$30,723,052)	(\$31,657,387)	
4. CWIP	\$85,537,436	\$85,540,947	\$85,541,593	\$85,542,645	\$85,543,482	\$85,544,344	\$85,545,397	\$85,546,656	\$85,548,045	\$85,603,437	\$85,717,192	\$85,718,475	\$85,665,978	
5. Net Investment (Lines 2 - 3 + 4)	\$105,176,868	\$106,584,990	\$107,810,080	\$108,854,380	\$110,674,453	\$111,833,922	\$113,304,177	\$114,171,528	\$115,315,652	\$116,736,874	\$117,612,723	\$118,780,905	\$119,388,549	
6. Average Net Investment		\$105,880,929	\$107,197,525	\$108,332,220	\$109,764,416	\$111,304,187	\$112,619,049	\$113,737,852	\$114,743,590	\$116,026,263	\$117,174,798	\$118,196,814	\$119,085,227	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$615,288	\$622,939	\$629,533	\$637,855	\$646,803	\$654,444	\$660,946	\$666,790	\$686,972	\$693,773	\$699,824	\$705,084	\$7,920,251
b. Debt Component (Line 6 x debt rate) (d) (g)		\$107,236	\$108,570	\$109,719	\$111,169	\$112,729	\$114,061	\$115,194	\$116,212	\$117,511	\$118,675	\$119,710	\$120,610	\$1,371,395
8. Investment Expenses														
a. Depreciation (e)		\$5,786	\$5,842	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$70,323
b. Amortization (f)		\$30,520	\$32,739	\$34,661	\$36,611	\$37,940	\$39,481	\$40,819	\$41,819	\$43,557	\$45,054	\$46,716	\$48,194	\$531,944
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$758,630	\$770,090	\$779,811	\$784,923	\$844,832	\$819,222	\$828,476	\$837,458	\$856,939	\$873,400	\$880,148	\$887,786	\$9,893,913

Notes:

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- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
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January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
123 - The Protected Species Project															
Intermediate															
1. Investments															
a. Expenditures (a)			\$0	\$0	\$140	\$493	\$1,058	\$67,760	\$422	\$628	\$0	\$147,263	\$29,068	\$63,527	\$310,359
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$245,148	\$63,318	\$308,467
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base (b)		\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$434,170
3. Less: Accumulated Depreciation		\$3,566	\$3,548	\$4,129	\$4,411	\$4,693	\$4,975	\$5,256	\$5,538	\$5,820	\$6,102	\$6,384	\$6,640	\$6,940	\$7,842
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$5,989	\$5,989	\$5,989	\$6,129	\$6,622	\$7,680	\$75,440	\$75,862	\$76,491	\$76,491	\$223,753	\$7,673	\$7,881	\$7,881
5. Net Investment (Lines 2 - 3 + 4)		\$128,126	\$127,844	\$127,563	\$127,420	\$127,632	\$128,408	\$195,886	\$196,027	\$196,373	\$196,091	\$343,072	\$371,584	\$434,209	\$434,209
6. Average Net Investment			\$127,985	\$127,703	\$127,526	\$128,020	\$128,147	\$195,956	\$196,200	\$196,200	\$196,232	\$269,582	\$357,328	\$402,896	\$402,896
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$744	\$742	\$741	\$744	\$744	\$942	\$1,139	\$1,140	\$1,162	\$1,596	\$2,116	\$2,385	\$14,182
b. Debt Component (Line 6 x debt rate) (d) (g)			\$130	\$129	\$129	\$130	\$130	\$164	\$198	\$199	\$199	\$273	\$362	\$408	\$2,450
8. Investment Expenses															
a. Depreciation (e)			\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$282	\$557	\$902	\$4,277
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,155	\$1,153	\$1,152	\$1,152	\$1,155	\$1,155	\$1,388	\$1,619	\$1,621	\$1,642	\$2,151	\$3,034	\$3,696	\$20,919

Notes:

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- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
124 - FPL Miami-Dade Clean Water Recovery Center Intermediate															
1. Investments															
a. Expenditures (a)		\$57,520	\$150,103	\$94,606	\$260,215	\$16,737,729	\$1,209,954	\$1,372,077	\$17,363,931	\$17,157,681	\$17,174,933	\$16,548,269	\$11,957,608	\$100,084,626	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$1,007,096	\$1,064,616	\$1,214,719	\$1,309,325	\$1,569,539	\$1,830,268	\$1,919,517,222	\$20,889,299	\$38,253,231	\$55,410,912	\$72,585,845	\$89,134,114	\$101,091,722	\$101,091,722
5. Net Investment (Lines 2 - 3 + 4)		\$1,007,096	\$1,064,616	\$1,214,719	\$1,309,325	\$1,569,539	\$1,830,268	\$1,919,517,222	\$20,889,299	\$38,253,231	\$55,410,912	\$72,585,845	\$89,134,114	\$101,091,722	\$101,091,722
6. Average Net Investment		\$1,035,656	\$1,139,667	\$1,262,022	\$1,439,432	\$9,938,404	\$18,912,245	\$20,203,261	\$29,571,265	\$46,832,071	\$63,988,378	\$80,859,979	\$95,112,918	\$112,918,918	\$112,918,918
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$6,019	\$6,623	\$7,334	\$8,365	\$57,753	\$109,902	\$117,404	\$171,842	\$277,285	\$378,924	\$478,759	\$563,148	\$653,357	\$653,357
b. Debt Component (Line 6 x debt rate) (d) (g)		\$1,049	\$1,154	\$1,278	\$1,458	\$10,066	\$19,154	\$20,462	\$29,950	\$47,432	\$64,818	\$81,895	\$96,330	\$112,918	\$112,918
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$7,069	\$7,777	\$8,612	\$9,823	\$67,819	\$129,056	\$137,866	\$201,792	\$324,717	\$443,741	\$560,654	\$659,478	\$776,275	\$776,275

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
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January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
401 - Air Quality Assurance Testing															
Base															
1. Investments															
a. Expenditures (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954
3. Less: Accumulated Depreciation		\$27,985	\$27,985	\$27,985	\$31,982	\$33,981	\$32,982	\$33,981	\$34,981	\$35,980	\$36,980	\$37,979	\$38,979	\$39,978	\$39,978
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$55,969	\$55,969	\$55,969	\$51,971	\$49,973	\$50,972	\$49,973	\$48,973	\$47,974	\$46,974	\$45,975	\$44,975	\$43,976	\$43,976
6. Average Net Investment		\$55,969	\$55,969	\$55,969	\$51,472	\$50,472	\$51,472	\$50,473	\$49,473	\$48,473	\$47,474	\$46,475	\$45,475	\$44,476	\$44,476
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$325	\$325	\$325	\$314	\$299	\$299	\$287	\$287	\$282	\$281	\$275	\$269	\$263	\$3,540
b. Debt Component (Line 6 x debt rate) (d) (g)		\$57	\$57	\$57	\$55	\$51	\$52	\$50	\$50	\$49	\$48	\$47	\$46	\$45	\$613
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$3,998	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$11,983
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$382	\$382	\$382	\$4,366	\$1,351	\$1,351	\$1,344	\$1,337	\$1,330	\$1,329	\$1,322	\$1,315	\$1,308	\$16,147

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

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 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
402 - GCCE 5, 6 & 7 Precipitator Projects															
Base															
1. Investments															
a. Expenditures (a)															
b. Additions to Plant															
c. Retirements															
d. Cost of Removal															
e. Salvage															
f. Transfer Adjustments															
g. Other															
h. Regulatory Assets															
2. Plant-In-Service/Depreciation Base (b)		\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323
3. Less: Accumulated Depreciation		(\$2,798,350)	(\$2,726,792)	(\$2,691,012)	(\$2,655,233)	(\$2,619,454)	(\$2,583,675)	(\$2,547,895)	(\$2,512,116)	(\$2,476,337)	(\$2,440,557)	(\$2,404,777)	(\$2,368,997)	(\$2,333,217)	(\$2,297,437)
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323
6. Average Net Investment		\$33,201,245	\$33,074,098	\$32,946,952	\$32,819,805	\$32,692,659	\$32,565,512	\$32,438,366	\$32,311,219	\$32,184,073	\$32,056,926	\$31,929,780	\$31,802,634	\$31,675,487	\$31,548,341
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$192,937	\$192,198	\$191,459	\$190,720	\$189,981	\$189,242	\$188,504	\$187,765	\$187,026	\$186,287	\$185,548	\$184,809	\$184,070	\$183,331
b. Debt Component (Line 6 x debt rate) (d) (g)		\$33,626	\$33,497	\$33,369	\$33,240	\$33,111	\$32,982	\$32,854	\$32,725	\$32,596	\$32,467	\$32,338	\$32,209	\$32,080	\$31,951
8. Investment Expenses															
a. Depreciation (e)		\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779	\$35,779
b. Amortization (f)		\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$353,710	\$352,842	\$351,974	\$351,107	\$350,239	\$349,371	\$348,504	\$347,636	\$346,768	\$345,900	\$345,032	\$344,164	\$343,297	\$342,429

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
 (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
 (d) The Debt Component for the period is based on the information reflected in Form 9A.
 (e) Applicable depreciation rate or rates.
 (f) Applicable amortization period(s).
 (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
403 - GCERC 7 File Gas Conditioning Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,443,098)	(\$1,436,850)	(\$1,430,603)	(\$1,424,356)	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,443,098)	(\$1,436,850)	(\$1,430,603)	(\$1,424,356)	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,443,098	\$1,436,850	\$1,430,603	\$1,424,356	\$0
6. Average Net Investment		\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,471,210	\$1,439,974	\$1,433,727	\$1,427,480	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 5 x equity rate grossed up for taxes) (c) (g)		\$8,713	\$8,713	\$8,713	\$8,713	\$8,713	\$8,713	\$8,713	\$8,713	\$8,713	\$8,711	\$8,526	\$8,489	\$8,452	\$103,879
b. Debt Component (Line 6 x debt rate) (d) (g)		\$1,519	\$1,519	\$1,519	\$1,519	\$1,519	\$1,519	\$1,519	\$1,519	\$1,519	\$1,490	\$1,458	\$1,452	\$1,446	\$17,994
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,225	\$6,247	\$6,247	\$6,247	\$74,966
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$10,231	\$10,231	\$10,231	\$10,231	\$10,231	\$10,231	\$10,231	\$10,231	\$10,231	\$66,425	\$16,231	\$16,188	\$16,145	\$195,840

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
405 - CEIMS - Plants Crist & Daniel														
Base														
1. Investments														
a. Expenditures (a)		(\$0)	\$0	(\$4,712,783)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,712,783)
b. Additions to Plant		(\$0)	\$0	(\$4,712,783)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,712,783)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$0)	\$0	(\$134,648)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$134,648)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$4,712,783	\$4,712,783	\$4,712,783	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
3. Less: Accumulated Depreciation	\$98,417	\$116,532	\$134,648	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$4,614,366	\$4,596,250	\$4,578,135	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$4,605,308	\$4,587,193	\$2,289,067	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$26,762	\$26,657	\$13,302	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,721
b. Debt Component (Line 6 x debt rate) (d) (g)		\$4,664	\$4,646	\$2,318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,629
8. Investment Expenses														
a. Depreciation (e)		\$18,116	\$18,116	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,231
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$49,542	\$49,418	\$15,620	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$114,581

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
408 - GCRC Cooling Tower Cell															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		(\$531,926)	(\$531,926)	(\$531,926)	(\$531,926)	(\$531,926)	(\$531,926)	(\$531,926)	(\$531,926)	(\$531,926)	(\$511,979)	(\$509,762)	(\$507,546)	(\$506,330)	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$511,979)	(\$509,762)	(\$507,546)	(\$506,330)	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$511,979	\$509,762	\$507,546	\$506,330	\$0
6. Average Net Investment		\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$531,926	\$521,952	\$510,871	\$508,654	\$506,438	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$3,091	\$3,091	\$3,091	\$3,091	\$3,091	\$3,091	\$3,091	\$3,091	\$3,091	\$3,090	\$3,025	\$3,012	\$2,999	\$36,854
b. Debt Component (Line 6 x debt rate) (d) (g)		\$539	\$539	\$539	\$539	\$539	\$539	\$539	\$539	\$539	\$529	\$517	\$515	\$513	\$6,384
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,947	\$2,216	\$2,216	\$2,216	\$26,596
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,630	\$3,630	\$3,630	\$3,630	\$3,630	\$3,630	\$3,630	\$3,630	\$3,630	\$23,566	\$57,599	\$57,743	\$57,728	\$69,834

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
410 - GCEC Diesel Fuel Oil Remediation Base														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968
3. Less: Accumulated Depreciation	\$17,958	\$18,044	\$18,131	\$18,218	\$18,305	\$18,392	\$18,479	\$18,565	\$18,652	\$18,739	\$18,826	\$18,913	\$19,000	\$19,000
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,010	\$2,923	\$2,836	\$2,750	\$2,663	\$2,576	\$2,489	\$2,402	\$2,315	\$2,228	\$2,142	\$2,055	\$1,968	\$1,968
6. Average Net Investment	\$2,967	\$2,880	\$2,793	\$2,706	\$2,619	\$2,532	\$2,446	\$2,359	\$2,272	\$2,185	\$2,098	\$2,011	\$2,011	\$2,011
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)	\$17	\$17	\$17	\$16	\$16	\$15	\$15	\$14	\$14	\$13	\$13	\$12	\$12	\$12
b. Debt Component (Line 6 x debt rate) (d) (g)	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$2	\$2	\$2	\$2	\$2	\$2	\$2
8. Investment Expenses														
a. Depreciation (e)	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$1,042
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$107	\$106	\$106	\$106	\$105	\$105	\$104	\$104	\$103	\$103	\$102	\$101	\$101	\$1,287

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
413 - Sodium Injection System															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
4. Less: Capital Recovery Unamortized Balance		(\$134,738)	(\$134,177)	(\$133,615)	(\$133,054)	(\$132,493)	(\$131,931)	(\$131,370)	(\$130,808)	(\$130,247)	(\$129,685)	(\$129,124)	(\$128,563)	(\$128,001)	
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$134,738	\$134,177	\$133,615	\$133,054	\$132,493	\$131,931	\$131,370	\$130,808	\$130,247	\$129,685	\$129,124	\$128,563	\$128,001	
6. Average Net Investment			\$134,457	\$133,896	\$133,335	\$132,773	\$132,212	\$131,650	\$131,089	\$130,528	\$129,966	\$129,405	\$128,843	\$128,282	
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$781	\$778	\$775	\$772	\$768	\$765	\$762	\$759	\$770	\$766	\$763	\$760	\$8,218
b. Debt Component (Line 6 x debt rate) (d) (g)			\$136	\$136	\$135	\$134	\$134	\$133	\$133	\$132	\$132	\$131	\$130	\$130	\$1,597
8. Investment Expenses															
a. Depreciation (e)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)			\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$6,737
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$1,479	\$1,475	\$1,471	\$1,467	\$1,464	\$1,460	\$1,456	\$1,452	\$1,453	\$1,459	\$1,455	\$1,451	\$17,551

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
 (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
 (d) The Debt Component for the period is based on the information reflected in Form 9A.
 (e) Applicable depreciation rate or rates.
 (f) Applicable amortization period(s).
 (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379
3. Less: Accumulated Depreciation	\$2,446,647	\$2,452,585	\$2,458,523	\$2,464,461	\$2,470,399	\$2,476,337	\$2,482,275	\$2,488,213	\$2,494,151	\$2,500,089	\$2,506,027	\$2,511,966	\$2,517,904	\$2,517,904
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$317,732	\$311,794	\$305,856	\$299,918	\$293,980	\$288,042	\$282,103	\$276,165	\$270,227	\$264,289	\$258,351	\$252,413	\$246,475	\$246,475
6. Average Net Investment		\$314,763	\$308,825	\$302,887	\$296,949	\$291,011	\$285,072	\$279,134	\$273,196	\$267,258	\$261,320	\$255,382	\$249,444	\$249,444
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$1,829	\$1,795	\$1,760	\$1,726	\$1,691	\$1,657	\$1,622	\$1,588	\$1,552	\$1,517	\$1,482	\$1,447	\$1,412
b. Debt Component (Line 6 x debt rate) (d) (g)		\$319	\$313	\$307	\$301	\$295	\$289	\$283	\$277	\$271	\$265	\$259	\$253	\$247
8. Investment Expenses		\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$6,066	\$6,045	\$6,005	\$5,964	\$5,924	\$5,883	\$5,843	\$5,802	\$5,761	\$5,720	\$5,679	\$5,638	\$5,597	\$5,556

Notes:

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- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
415 - Smith Waste Water Treatment Facility															
Intermediate															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base (b)		\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620
3. Less: Accumulated Depreciation		(\$98,415)	(\$97,037)	(\$95,656)	(\$94,280)	(\$92,901)	(\$91,523)	(\$90,144)	(\$88,766)	(\$87,388)	(\$86,009)	(\$84,631)	(\$83,252)	(\$81,874)	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$742,035	\$740,656	\$739,278	\$737,899	\$736,521	\$735,142	\$733,764	\$732,386	\$731,007	\$729,629	\$728,250	\$726,872	\$725,493	\$0
6. Average Net Investment			\$741,345	\$739,967	\$738,588	\$737,210	\$735,832	\$734,453	\$733,075	\$731,696	\$730,318	\$728,940	\$727,561	\$726,183	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$4,308	\$4,300	\$4,292	\$4,284	\$4,276	\$4,268	\$4,260	\$4,252	\$4,244	\$4,236	\$4,228	\$4,220	\$4,212
b. Debt Component (Line 6 x debt rate) (d) (g)			\$751	\$749	\$748	\$747	\$745	\$744	\$742	\$741	\$740	\$738	\$737	\$735	\$734
8. Investment Expenses															
a. Depreciation (e)			\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$16,541
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$6,437	\$6,428	\$6,418	\$6,409	\$6,400	\$6,390	\$6,381	\$6,371	\$6,362	\$6,353	\$6,343	\$6,334	\$76,946

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
416 - Daniel Ash Management Project															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	(\$4,890)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13,299)
d. Cost of Removal		(\$0)	\$0	\$0	\$6	(\$98)	\$19	(\$16)	\$0	\$0	\$0	\$0	\$0	\$0	(\$91)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$14,939,561	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,926,262
3. Less: Accumulated Depreciation		\$7,729,292	\$7,766,639	\$7,799,091	\$7,836,426	\$7,873,774	\$7,911,019	\$7,948,380	\$7,985,706	\$8,023,049	\$8,060,392	\$8,097,734	\$8,135,077	\$8,172,420	\$8,164,000
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$7,210,269	\$7,172,922	\$7,135,581	\$7,098,245	\$7,060,897	\$7,023,653	\$6,986,292	\$6,948,965	\$6,911,623	\$6,874,280	\$6,836,937	\$6,799,594	\$6,762,262	\$6,762,262
6. Average Net Investment			\$7,191,595	\$7,154,251	\$7,116,913	\$7,079,571	\$7,042,275	\$7,004,972	\$6,967,628	\$6,930,294	\$6,892,951	\$6,855,608	\$6,818,266	\$6,780,928	
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$41,791	\$41,574	\$41,357	\$41,140	\$40,924	\$40,707	\$40,490	\$40,273	\$40,056	\$39,839	\$39,622	\$39,405	\$40,149
b. Debt Component (Line 6 x debt rate) (d) (g)			\$7,284	\$7,246	\$7,208	\$7,170	\$7,132	\$7,095	\$7,057	\$7,019	\$6,981	\$6,943	\$6,906	\$6,868	\$6,868
8. Investment Expenses															
a. Depreciation (e)			\$37,347	\$37,341	\$37,335	\$37,343	\$37,343	\$37,343	\$37,343	\$37,343	\$37,343	\$37,343	\$37,343	\$37,343	\$37,332
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$66,422	\$66,161	\$65,900	\$65,653	\$65,399	\$65,144	\$64,889	\$64,635	\$64,380	\$64,126	\$63,871	\$63,617	\$64,349
															\$1,023,183

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
419 - GCRC FDEP Agreement for Ozone Attainment Base															
1. Investments															
a. Expenditures (a)			\$4,760	\$0	\$0	(\$2,922)	\$539,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$513,511
b. Additions to Plant			\$0	\$4,760	\$0	(\$2,922)	\$539,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$513,511
c. Retirements			(\$727,530)	\$0	\$0	(\$327)	(\$48,181)	(\$6,722)	\$0	\$0	\$0	\$0	\$0	\$0	(\$784,759)
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)			\$38,189,851	\$38,194,411	\$38,194,411	\$38,191,162	\$38,662,315	\$38,673,593	\$38,673,593	\$38,673,593	\$38,673,593	\$38,673,593	\$38,673,593	\$38,673,593	\$38,645,933
3. Less: Accumulated Depreciation			\$14,252,696	\$13,666,395	\$13,807,625	\$13,948,854	\$14,097,207	\$14,193,947	\$14,333,017	\$14,628,498	\$14,776,238	\$14,923,978	\$15,071,718	\$15,219,409	\$15,219,409
a. Less: Capital Recovery Unamortized Balance			(\$51,080,981)	(\$50,868,144)	(\$50,655,306)	(\$50,442,469)	(\$50,229,631)	(\$49,903,957)	(\$49,591,119)	(\$49,378,282)	(\$49,165,444)	(\$48,952,607)	(\$48,739,769)	(\$48,526,932)	(\$48,526,932)
4. CWIP			\$0	\$4,760	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)			\$75,396,160	\$75,042,093	\$74,688,026	\$74,323,586	\$74,505,161	\$74,144,532	\$73,783,954	\$73,423,377	\$73,062,799	\$72,702,222	\$72,341,644	\$71,983,456	\$71,983,456
6. Average Net Investment			\$75,570,813	\$75,219,127	\$74,865,060	\$74,505,806	\$74,144,374	\$74,324,847	\$73,964,243	\$73,603,666	\$73,243,088	\$72,882,511	\$72,521,933	\$72,147,550	\$72,147,550
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)			\$439,152	\$437,108	\$435,051	\$432,963	\$432,432	\$431,911	\$429,816	\$427,721	\$425,626	\$423,531	\$421,436	\$419,341	\$419,341
b. Debt Component (Line 6 x debt rate) (d) (g)			\$76,538	\$76,182	\$75,823	\$75,459	\$75,367	\$75,276	\$74,911	\$74,546	\$74,181	\$73,815	\$73,450	\$73,071	\$73,071
8. Investment Expenses															
a. Depreciation (e)			\$141,229	\$141,229	\$141,229	\$148,680	\$144,920	\$147,792	\$147,740	\$147,740	\$147,740	\$147,740	\$147,740	\$147,740	\$1,751,472
b. Amortization (f)			\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$2,554,049
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$669,157	\$667,357	\$664,941	\$669,940	\$665,556	\$667,817	\$665,304	\$662,844	\$660,418	\$655,918	\$653,418	\$650,773	\$10,392,045

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total	
422 - Precipitator Upgrades for CAM Compliance Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance		(\$7,632,753)	(\$7,569,147)	(\$7,537,344)	(\$7,505,541)	(\$7,473,737)	(\$7,441,934)	(\$7,410,131)	(\$7,378,328)	(\$7,346,525)	(\$7,314,722)	(\$7,282,919)	(\$7,251,116)		
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$7,632,753	\$7,600,950	\$7,569,147	\$7,537,344	\$7,505,541	\$7,473,737	\$7,441,934	\$7,410,131	\$7,378,328	\$7,346,525	\$7,314,722	\$7,282,919	\$7,251,116	
6. Average Net Investment		\$7,616,652	\$7,595,048	\$7,563,245	\$7,521,442	\$7,489,639	\$7,457,836	\$7,426,033	\$7,394,230	\$7,362,426	\$7,330,623	\$7,298,820	\$7,267,017		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$44,263	\$44,078	\$43,893	\$43,708	\$43,523	\$43,338	\$43,154	\$42,969	\$42,784	\$42,599	\$42,414	\$42,229	\$42,044	\$41,859
b. Debt Component (Line 6 x debt rate) (d) (g)		\$7,714	\$7,682	\$7,650	\$7,618	\$7,586	\$7,553	\$7,521	\$7,489	\$7,457	\$7,424	\$7,392	\$7,360	\$7,328	\$7,296
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$63,780	\$63,563	\$63,346	\$63,129	\$62,912	\$62,695	\$62,478	\$62,261	\$62,044	\$61,827	\$61,610	\$61,393	\$61,176	\$60,959
Notes:															
(a) Applicable to reserve salvage and removal cost															
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).															
(c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.															
(d) The Debt Component for the period is based on the information reflected in Form 9A.															
(e) Applicable depreciation rate or rates.															
(f) Applicable amortization period(s).															
(g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.															

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
427 - General Water Quality Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$150,471	\$44,730	\$65,728	\$147,788	\$87,746	\$108,733	\$127,969	(\$30,125)	\$52,542	\$99,633	\$1,036,733			
2. Plant-In-Service/Depreciation Base (b)		\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766
3. Less: Accumulated Depreciation		\$129,535	\$132,359	\$135,183	\$138,007	\$140,831	\$143,655	\$146,480	\$149,304	\$152,128	\$154,952	\$157,776	\$160,600	\$163,425	\$163,425
a. Less: Capital Recovery Unamortized Balance		(\$11,780,332)	(\$11,889,981)	(\$11,917,961)	(\$12,018,419)	(\$12,067,362)	(\$12,131,247)	(\$12,194,846)	(\$12,277,093)	(\$12,303,773)	(\$12,327,765)	(\$12,351,757)	(\$12,375,750)	(\$12,400,743)	(\$12,425,736)
4. CWIP		\$12,647,563	\$12,754,388	\$12,755,147	\$12,776,720	\$12,874,353	\$12,820,472	\$12,981,533	\$13,042,308	\$13,121,731	\$13,145,586	\$13,066,754	\$13,070,392	\$13,120,746	\$13,120,746
5. Net Investment (Lines 2 - 3 + 4)		\$12,700,976	\$12,754,768	\$12,765,934	\$12,825,537	\$12,897,413	\$12,961,003	\$13,011,921	\$13,062,020	\$13,113,659	\$13,165,298	\$13,216,937	\$13,268,576	\$13,320,215	\$13,371,854
6. Average Net Investment															
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (g)		\$73,807	\$74,185	\$74,563	\$74,941	\$75,319	\$75,697	\$76,075	\$76,453	\$76,831	\$77,209	\$77,587	\$77,965	\$78,343	\$78,721
b. Debt Component (Line 6 x debt rate) (d) (g)		\$12,864	\$12,918	\$12,972	\$13,026	\$13,080	\$13,134	\$13,188	\$13,242	\$13,296	\$13,350	\$13,404	\$13,458	\$13,512	\$13,566
8. Investment Expenses															
a. Depreciation (e)		\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824
b. Amortization (f)		\$40,821	\$41,146	\$41,331	\$41,516	\$41,701	\$41,886	\$42,071	\$42,256	\$42,441	\$42,626	\$42,811	\$43,000	\$43,189	\$43,378
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$130,316	\$131,008	\$131,269	\$131,675	\$132,038	\$132,401	\$132,764	\$133,127	\$133,490	\$133,853	\$134,216	\$134,579	\$134,942	\$135,305

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
- (c) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (d) The Debt Component for the period is based on the information reflected in Form 9A.
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c); and (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return on Capital Investments, Depreciation and Taxes

January 2022 Through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
1. Investments														
2 a. Purchases/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 b. Sales/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 c. Auction Proceeds/Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5														
6 2. Working Capital - Dr (Cr)														
7 a. 158-100 Allowance Inventory	\$6,293,428	\$6,295,579	\$6,295,579	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 b. 158-200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 c. 182-300 Other Regulatory Assets - Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 d. 254-900 Other Regulatory Liabilities - Gains	(\$55)	(\$156)	(\$156)	(\$141)	(\$308)	(\$280)	(\$280)	(\$280)	(\$280)	(\$206)	(\$206)	(\$206)	(\$132)	(\$132)
11 3. Total Working Capital	\$6,293,373	\$6,295,423	\$6,295,423	(\$141)	(\$308)	(\$280)	(\$280)	(\$280)	(\$280)	(\$206)	(\$206)	(\$206)	(\$132)	(\$132)
12														
13 4. Average Total Working Capital Balance		\$6,294,398	\$6,295,423	\$3,147,641	(\$141)	(\$225)	(\$294)	(\$280)	(\$280)	(\$243)	(\$206)	(\$206)	(\$169)	(\$169)
14														
15 5. Return on Average Total Working Capital Balance														
16 a. Equity Component (Line 4 x equity rate grossed up for taxes) (a)		\$36,578	\$36,584	\$18,291	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	\$91,440
17 b. Debt Component (Line 4 x debt rate) (b)		\$6,375	\$6,376	\$3,188	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$15,937
18														
19 6. Total Return Component (c)		\$42,953	\$42,960	\$21,479	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$1)	(\$1)	(\$1)	\$107,377
20														
21 7. O&M Expenses														
22 a. 411-800 Gains from Dispositions of Allowances		\$0	\$0	(\$15)	\$0	\$0	(\$28)	\$0	\$0	(\$74)	\$0	\$0	(\$74)	(\$191)
23 b. 411-900 Losses from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 c. 509-000 Allowance Expense		\$0	\$0	\$6,295,579	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,295,579
25														
26 8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		\$0	\$0	\$6,295,564	\$0	\$0	(\$28)	\$0	\$0	(\$74)	\$0	\$0	(\$74)	\$6,295,388
27														
28 9. Total Capital System Recoverable Expenses (Line 6)		\$42,953	\$42,960	\$21,479	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$1)	(\$1)	(\$1)	\$107,377
29														

30 Notes:
 31 (a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
 32 (b) The Debt Component for the period is based on the information reflected in Form 9A.
 33 (c) Line 6 is reported on Form 7A.
 34 (d) Line 6 is reported on Form 5A.
 35 (e) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Final True-Up
 Return On Capital Investments, Depreciation and Taxes

January 2022 Through December 2022

	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	a-Jul - 2022	a-Aug - 2022	a-Sep - 2022	a-Oct - 2022	a-Nov - 2022	a-Dec - 2022	Total
1. Regulatory Asset Balance (a)	\$15,652,454	\$15,652,454	\$15,533,875	\$15,415,296	\$15,296,717	\$15,178,138	\$15,059,568	\$14,940,979	\$14,822,400	\$14,703,821	\$14,585,242	\$14,466,662	\$14,348,083	
2. Less: Amortization (b)	\$0	(\$18,579)	(\$18,579)	(\$18,579)	(\$18,579)	(\$18,579)	(\$18,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)
3. Net Regulatory Asset Balance (Lines 1+2) (c)	\$15,652,454	\$15,533,875	\$15,415,296	\$15,296,717	\$15,178,138	\$15,059,568	\$14,940,979	\$14,822,400	\$14,703,821	\$14,585,242	\$14,466,662	\$14,348,083	\$14,229,504	
4. Average Net Regulatory Asset Balance	\$15,693,165	\$15,474,596	\$15,356,006	\$15,237,427	\$15,118,848	\$15,000,269	\$14,881,690	\$14,763,110	\$14,644,531	\$14,525,952	\$14,407,373	\$14,288,794	\$14,170,215	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (d)	\$90,614	\$89,925	\$89,236	\$88,547	\$87,858	\$87,169	\$86,479	\$85,790	\$85,100	\$84,411	\$83,722	\$83,033	\$82,344	\$81,655
b. Debt Component (Line 4 x debt rate)	\$15,793	\$15,673	\$15,553	\$15,432	\$15,312	\$15,192	\$15,072	\$14,952	\$14,832	\$14,712	\$14,592	\$14,472	\$14,352	\$14,232
6. Amortization Expense														
a. Recoverable Costs	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579
b. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total System Recoverable Expenses (Lines 5 + 6)	\$224,986	\$224,177	\$223,368	\$222,558	\$221,749	\$220,940	\$220,131	\$219,322	\$218,513	\$217,704	\$216,895	\$216,086	\$215,277	\$214,468

Notes:

- (a) Beginning of period Regulatory Asset Balance.
- (b) Regulatory Asset has a 15 year amortization period.
- (c) End of period Regulatory Asset Balance.
- (d) The equity component has been grossed up for taxes.

Florida Power Light Company
 Environmental Cost Recovery Clause
 2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility Acc	DEPR RATE	12/1/2021	12/1/2022
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G.GCEC PLANT - Common A	31200	4.97%	131,183	131,183
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G.GCEC PLANT - Unit 6	31200	5.03%	2,902,903	2,902,903
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G.GCEC PLANT - Unit 6	31400	4.55%	11,338	11,338
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G.GCEC PLANT - Unit 7	31200	4.29%	5,516,349	5,516,349
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G.GCEC PLANT - Unit 7	31500	3.54%	44,385	44,385
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G.GCEC PLANT	31670	14.29%	143,759	
002-LOW NOX BURNER TECHNOLOGY Total					8,749,918	8,606,159
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.GCEC PLANT - Common A	31100	3.40%		200,489
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.GCEC PLANT - Common A	31200	4.97%		3,173,362
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.GCEC PLANT - Unit 4	31200	7.69%		24,046
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.GCEC PLANT - Unit 5	31200	6.31%		20,502
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.GCEC PLANT - Unit 6	31200	5.03%		217,721
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.GCEC PLANT - Unit 7	31200	4.29%		341,530
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.DANIEL P-Com 1-2	31200	3.00%		356,393
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.DANIEL P-Com 1-2	31500	3.00%		196,553
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.DANIEL P-Com 1-2	31670	14.29%		3,097
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.DANIEL PLANT - Unit 1	31200	3.00%		32,584
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G.DANIEL PLANT - Unit 2	31200	3.00%		37,519
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	1.70%	65,605	65,605
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.70%	56,430	56,430
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	1.70%	424,505	424,505
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.70%	56,333	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	1.70%	468,728	468,728
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FLauderdale GTs	34300	6.56%	10,225	10,225
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.15%	365,000	365,000
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34100	3.53%	6,098	6,098
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	3.59%	141,021	141,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	2.90%	87,691	87,691
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	3.18%	615,469	575,472
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.25%	598,036	557,244
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	2.93%	13,693	13,693
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	3.14%	310,021	310,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	3.13%	273,035	273,035
003-CONTINUOUS EMISSION MONITORING Total					3,491,890	8,014,899
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	1.70%	3,111,263	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	1.70%	174,543	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	1.70%	104,845	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	1.70%	127,429	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31100	0.00%	65,093	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Dania Beach EC U7	34200	2.49%		898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FLauderdale Comm	34200	3.09%	898,111	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FLauderdale GTs	34200	3.51%	584,290	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	34200	3.69%	133,479	133,479
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	34200	3.09%	18,616	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.49%	455,941	455,941
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.50%	8,225,223	8,225,223
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total					13,898,833	13,833,740
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%	31,030	31,030
007-RELOCATE TURBINE LUBE OIL PIPING Total					31,030	31,030
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31100	1.70%	46,882	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31650	0.00%	227,249	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31670	0.00%	157,547	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34100	2.37%	5,334	5,334
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Dania Beach EC U7	34100	2.35%		358,605
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FLauderdale Comm	34100	2.20%	358,605	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34100	2.57%	1,143,034	19,508
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	34100	2.31%	46,882	46,882
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34650	20.00%		110,702
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34670	14.29%		67,419
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades US	34100	2.34%	22,550	22,550
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.49%	15,922	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%	2,995	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.50%	4,413	4,413
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total					1,984,531	654,330
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%	117,794	117,794
010-REROUTE STORMWATER RUNOFF Total					117,794	117,794
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC Plant	31670	14.29%	967,345	513,674
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Common A	31100	3.40%	72,422,850	61,161,247
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Common A	31200	4.97%	28,558,439	28,499,130
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Common A	31400	3.37%	257,354	257,354
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Common A	31500	3.76%	68,976,034	69,297,922
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Common A	31600	4.12%	2,810,691	2,810,691
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Unit 4	31200	7.69%	4,624,344	4,624,344
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Unit 4	31500	5.32%	2,015,231	2,015,231
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Unit 5	31200	6.31%	5,644,235	5,644,235
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Unit 5	31500	5.51%	2,230,365	2,230,365
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Unit 6	31200	5.03%	48,940,398	48,940,398
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Unit 6	31500	4.59%	25,061,479	25,061,479
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Unit 7	31200	4.29%	16,958,757	16,821,147
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Unit 7	31400	3.86%	27,611,774	27,871,000
011-Air Quality Compliance	02 - Steam Generation Plant	G.GCEC PLANT - Unit 7	31500	3.54%	2,126,229	2,126,229
011-Air Quality Compliance	02 - Steam Generation Plant	G.DANIEL P-Com 1-2	31100	3.00%	10,176,982	10,176,982
011-Air Quality Compliance	02 - Steam Generation Plant	G.DANIEL P-Com 1-2	31200	3.00%	210,391,868	210,328,846
011-Air Quality Compliance	02 - Steam Generation Plant	G.DANIEL P-Com 1-2	31500	3.00%	16,402,310	16,402,310
011-Air Quality Compliance	02 - Steam Generation Plant	G.DANIEL P-Com 1-2	31600	3.00%	334,923	334,923
011-Air Quality Compliance	02 - Steam Generation Plant	G.DANIEL P-Com 1-2	31650	20.00%	226,142	226,142
011-Air Quality Compliance	02 - Steam Generation Plant	G.DANIEL P-Com 1-2	31670	14.29%	383,892	383,892

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011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31100	3.00%	337,967	337,967
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%	94,886,052	94,895,651
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%	929,672	928,827
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31600	3.00%	151,046	151,046
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%	40,287,918	40,297,366
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31600	3.00%	(22,658)	(21,541)
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31670	14.29%	22,658	21,541
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31100	3.09%	798,405	798,405
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31200	3.32%	8,873,354	8,873,354
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31500	3.14%	854,675	854,675
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31670	14.29%	20,761	20,761
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%	954,286	954,286
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%	13,355,257	13,131,643
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%	217,248	217,354
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%	557	557
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31670	14.29%	85,069	85,069
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%	4,550,217	4,550,217
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%	145,650,500	146,399,676
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31500	2.49%	5,888,098	5,888,098
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31600	2.43%	612	612
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31670	14.29%	19,404	19,404
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31100	1.70%	102,052	102,052
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31200	1.70%	153,660	153,660
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31200	1.70%	85,002,131	64,544,776
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31400	1.70%	15,146,031	7,240,124
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31500	1.70%	4,524,074	4,524,074
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31600	1.70%	1,021,918	1,021,918
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31200	1.70%	52,285,732	72,734,608
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31400	1.70%	-	7,905,907
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31500	1.70%	4,793,798	4,785,320
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31600	1.70%	1,174,454	1,165,975
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%	110,242	110,242
011-Air Quality Compliance	05 - Other Generation Plant	FtMyers GTs	34300	6.22%	57,855	57,855
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	34200	4.97%	229,742	229,742
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34100	1.98%	699,143	699,143
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34300	2.92%	244,343	244,343
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34500	2.54%	292,499	292,499
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35400	1.64%	565,268	565,268
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35500	2.34%	515,710	507,969
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35600	2.42%	562,755	562,755
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%	229,996	229,996
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.27%	4,194,273	4,194,273
011-Air Quality Compliance	08 - General Plant	G-General Plant	39780	4.00%	7,005	7,005
011-Air Quality Compliance	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	0.00%	1,313	1,313
011-Air Quality Compliance Total					1,036,896,733	1,026,012,303
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%	339,156	339,156
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36100	1.64%	587,654	587,654
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36200	2.06%	2,959,695	3,086,107
019 - Oil-filled Equipment Total					3,886,505	4,012,916
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%	6,909,559	6,909,559
021-ST.LUCIE TURTLE NETS Total					6,909,559	6,909,559
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	1.70%	601,217	601,217
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Martin Comm	31100	2.52%	2,271,574	2,271,574
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	34200	2.49%	-	2,271,574
022-PIPELINE INTEGRITY MANAGEMENT Total					2,872,791	2,872,791
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%	970,583	970,583
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31100	1.70%	1,243,306	1,228,785
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31200	1.70%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31500	1.70%	26,325	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	31200	1.70%	45,750	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	31200	1.70%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31100	0.00%	37,158	37,158
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32400	2.06%	745,335	745,335
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U2	32300	2.42%	552,390	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%	990,124	990,124
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	14.29%	245,362	245,362
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Dania Beach EC U7	34100	2.35%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Dania Beach EC U7	34200	2.49%	-	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34100	2.20%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34200	3.09%	1,480,169	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers Comm	34100	2.57%	-	1,153,009
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34100	4.79%	98,715	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34200	3.69%	629,983	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34500	6.38%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U2	34300	3.15%	49,727	49,727
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U3 SC Peak	34500	3.24%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%	14,895	14,895
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Manatee U3	34100	2.31%	14,821	14,821
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34100	1.98%	1,025,924	1,025,924
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34200	2.49%	-	37,158
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin U8	34200	2.55%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades Comm	34200	2.50%	2,728,283	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades U5	34200	2.50%	286,434	286,434
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford Comm	34100	2.49%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Radial	35200	0.00%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Radial-Retail	35200	1.64%	6,946	6,946
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%	1,142,640	1,142,640

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2022 FINAL TRUE UP FILING WACC @10.60% ROE (Jan. 2022 - Aug. 2022)

Form 42-9A

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$17,475,729,825	31.290%	3.66%	1.1466%	1.15%
Short term debt	\$807,560,498	1.446%	1.93%	0.0279%	0.03%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$431,328,080	0.772%	2.12%	0.0164%	0.02%
Common Equity ^(b)	\$26,858,937,492	48.091%	10.60%	5.0976%	6.83%
Deferred Income Tax	\$9,334,563,691	16.714%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$942,289,408	1.687%	7.87%	0.1327%	0.17%
TOTAL	\$55,850,408,993	100.00%		6.42%	8.19%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$17,475,729,825	39.42%	3.665%	1.444%	1.444%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$26,858,937,492	60.58%	10.600%	6.422%	8.602%
TOTAL	\$44,334,667,316	100.00%		7.866%	10.046%
RATIO					

DEBT COMPONENTS

Long term debt	1.1466%
Short term debt	0.0279%
Customer Deposits	0.0164%
Tax credits weighted	0.0244%
TOTAL DEBT	1.2154%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0976%
TAX CREDITS -WEIGHTED	0.1083%
TOTAL EQUITY	5.2060%
TOTAL	6.4213%
PRE-TAX EQUITY	6.9734%
PRE-TAX TOTAL	8.1887%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity for January through August 2022 as approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2022 FINAL TRUE UP FILING WACC @10.80% ROE (Sept. 2022 - Dec. 2022)

Form 42-9A

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$17,475,729,825	31.290%	3.66%	1.1466%	1.15%
Short term debt	\$807,560,498	1.446%	1.93%	0.0279%	0.03%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$431,328,080	0.772%	2.12%	0.0164%	0.02%
Common Equity ^(b)	\$26,858,937,492	48.091%	10.80%	5.1938%	6.96%
Deferred Income Tax	\$9,334,563,691	16.714%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$942,289,408	1.687%	7.99%	0.1348%	0.17%
TOTAL	\$55,850,408,993	100.00%		6.52%	8.32%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$17,475,729,825	39.42%	3.665%	1.444%	1.444%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$26,858,937,492	60.58%	10.800%	6.543%	8.764%
TOTAL	\$44,334,667,316	100.00%		7.987%	10.209%

RATIO

DEBT COMPONENTS

Long term debt	1.1466%
Short term debt	0.0279%
Customer Deposits	0.0164%
Tax credits weighted	0.0244%
TOTAL DEBT	1.2154%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.1938%
TAX CREDITS -WEIGHTED	0.1104%
TOTAL EQUITY	5.3042%
TOTAL	6.5196%
PRE-TAX EQUITY	7.1050%
PRE-TAX TOTAL	8.3203%

Notes:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF KATHARINE MACGREGOR**

4 **DOCKET NO. 20230007-EI**

5 **MARCH 31, 2023**

6
7 **Q. Please state your name and address.**

8 A. My name is Katharine MacGregor and my business address is 700 Universe
9 Boulevard, Juno Beach, Florida 33408.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL” or “Company”) as Vice
12 President of Environmental Services.

13 **Q. Please describe your educational background and professional experience.**

14 A. I received a Bachelor of Arts in American History and Classical Studies from the
15 University of Pennsylvania in 2004. I was employed by the United States House of
16 Representatives from 2007 to 2017, serving as Professional Staff on the House
17 Committee on Natural Resources from 2011 to 2017. I was employed by the
18 Department of the Interior from 2017 to 2021 in multiple roles, including the
19 Principal Deputy Assistant Secretary for Land and Mineral Management and later
20 as the Deputy Secretary for the Department. I have been employed by FPL since
21 2021 as the Vice President of Environmental Services. In that role, I am responsible
22 for FPL’s environmental licensing and compliance efforts.

23

1 **Q. What is the purpose of your testimony in this proceeding?**

2 A. The purpose of my testimony is to explain the significant variances in costs
3 associated with operation & maintenance (“O&M”) expenses and capital
4 investments included in FPL’s Environmental Cost Recovery Clause (“ECRC”)
5 Final True-up for the period of January 2022 through December 2022.

6

7

FPL Variance Explanations

8 **Q. How did FPL’s actual project O&M and capital revenue requirements for**
9 **January 2022 through December 2022 compare with actual/estimated**
10 **amounts presented in Docket No. 20220007-EI?**

11 A. Form 42-4A shows that the variance in total actual project O&M was \$7,116,655
12 or 12.0% lower than projected, and Form 42-6A shows that the variance in total
13 actual revenue requirements associated with the project capital investments
14 (depreciation, amortization, income taxes and return on capital investments) was
15 \$14,904,089 or 4.5% higher than projected. Individual project variances also are
16 provided on Forms 42-4A and 42-6A. Actual revenue requirements for each capital
17 project for the period January 2022 through December 2022 are provided on Form
18 42-8A. The calculation of actual revenue requirements is sponsored by FPL
19 witness Richard L. Hume.

20

21

22

1 **Q. Please explain the reasons for the significant variances in project O&M**
2 **expenses and capital revenue requirements.**

3 A. The significant variances in FPL's 2022 actual O&M expenses and capital revenue
4 requirements from actual/estimated amounts are associated with the following
5 projects.

6

7 **FPL O&M Variance Explanations**

8 **Project 3. Continuous Emission Monitoring Systems**

9 Project expenses were \$388,987 or 33.4% lower than projected. The variance is
10 primarily due to O&M cost for the Plant Daniel continuous emission monitoring
11 ("CEM") systems being less than originally estimated. Daniel Unit 1 was offline
12 during the second half of 2022 and less preventative maintenance was performed
13 on the CEM systems due to upcoming unit retirements.

14

15 **Project 5. Maintenance of Stationary Above Ground Fuel Storage Tanks**

16 Project expenses were \$896,537 or 87.1% lower than projected. The variance is
17 primarily due to rescheduling the recoating projects for Lauderdale Plant storage
18 tank Nos. 2 and 3 from 2022 to 2023. Additional time was required to complete
19 the competitive bid process and to finalize the purchase order.

20

21 **Project 19. Oil-Filled Equipment and Hazardous Substance Remediation**

22 Project expenses were \$2,072,647 or 26.4% lower than projected. The variance is
23 primarily due to delays in obtaining equipment clearances (i.e., ability to de-

1 energize equipment) required for equipment repair, which resulted in a lower than
2 projected number of transformers being repaired during 2022.

3
4 **Project 21. St. Lucie Turtle Nets**

5 Project expenses were \$113,738 or 31.8% higher than projected. The variance is
6 primarily due to higher than projected costs associated with inspections and net
7 cleaning work resulting from higher than anticipated amounts of jellyfish at the St.
8 Lucie Plant. The increased jellyfish presence required more frequent cleaning due
9 to high net loading in order to reduce potential sea turtle injury or mortality.

10
11 **Project 23. Spill Prevention, Control and Countermeasures**

12 Project expenses were \$212,809 or 22.0% higher than projected. The variance is
13 primarily due to unplanned repairs of damaged oil diversionary structures at
14 substation sites.

15
16 **Project 28. Clean Water Act 316(b) Phase II Rule**

17 Project expenses were \$69,533 or 34.2% lower than projected. The variance is
18 primarily due to rescheduling preparation of the Impingement Mortality
19 Optimization Study plans for the Port Everglades Energy Center and Dania Beach
20 Energy Center from 2022 to 2023. Plan preparation was postponed because the
21 Florida Department of Environmental Protection (FDEP) issued the associated
22 industrial wastewater permits later than expected.

1 **Project 39. Martin Next Generation Solar Energy Center**

2 Project expenses were \$493,255 or 11.7% lower than projected. The variance is
3 primarily due to deferring the 2022 planned outage based on FPL’s request to retire
4 Martin Thermal Solar in early 2023, which was approved by the Commission in
5 Order No. 2022-0424-FOF-EI.

6
7 **Project 42. Turkey Point Cooling Canal Monitoring Plan**

8 Project expenses were \$1,053,911 or 12.4% lower than projected. The variance is
9 primarily due to longer than anticipated material lead times and supply chain
10 disruptions resulting in a number of activities originally planned to be completed
11 in 2022 being rescheduled to 2023.

12
13 **Project 54. Coal Combustion Residuals (CCR)**

14 Project expenses were \$138,760 or 9.9% higher than projected. The variance is
15 primarily due to operating the Plant Daniel temporary wastewater treatment system
16 longer than originally planned. The temporary wastewater treatment system is
17 being utilized while the ash pond is being closed and repurposed as a lined
18 industrial wastewater treatment pond. Construction of the new wastewater pond
19 was delayed due to inclement weather conditions.

20
21 **Project 427. General Water Quality**

22 Project expenses were \$328,430 or 23.4% lower than projected. The variance is
23 primarily due to lower than projected costs associated with Plant Daniel and Gulf

1 Clean Energy Center (“GCEC”) groundwater monitoring and sampling required for
2 renewal of the GCEC industrial wastewater permit.

3
4 **Project 430. General Solid & Hazardous Waste**

5 Project expenses were \$193,813 or 24.2% higher than projected. This program
6 involves federal and state mandated identification, handling, storage,
7 transportation, and disposal of solid and hazardous wastes at generation,
8 distribution and transmission facilities in FPL’s Northwest region. The variance is
9 primarily due to clean-up costs associated with a diesel release inside containment
10 that occurred from an aboveground piping flange at the GCEC.

11
12 **Project 431. Title V**

13 Project expenses were \$52,375 or 40.7% lower than projected. The variance is due
14 to further cost reductions for Title V permitting and compliance activities, which
15 were achieved as a result of the consolidation of the former Gulf Power and FPL.

16
17 **FPL Capital Variance Explanations**

18 **Project 124. FPL Miami-Dade Clean Water Recovery Center**

19 Project revenue requirements were \$287,538 or 12.7% higher than projected. The
20 variance is primarily due to additional payments made in 2022 for the underground
21 injection control well system, reclaimed water line, and concrete storage tank
22 preconstruction activities that were forecast to occur in 2023 at the time FPL

1 submitted its 2022 Actual/Estimated True-up filing. The preconstruction activities
2 included design, planning, and material procurement activities.

3 **Q. Does this conclude your testimony?**

4 A. Yes.