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May 1, 2023

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20230010-EI**  
**In re: Storm Protection Plan Cost Recovery Clause,**  
**Florida Power & Light Company 2023 Actual/Estimated and 2024 Projection**

Dear Mr. Teitzman:

On behalf of Florida Power & Light Company (“FPL”), please find enclosed for filing in the above-referenced docket:

- FPL Petition for approval of: (a) the 2023 Actual/Estimated Storm Protection Plan Cost Recovery Clause true-up amounts for the period January 1, 2023 through December 31, 2023; and (b) the 2024 Storm Protection Plan Cost Recovery Clause Factors to be applied to bills issued during the projected period of January 1, 2024 through December 31, 2024
- Direct Testimony of Michael Jarro and Exhibits MJ-3 and MJ-4
- Direct Testimony of Richard L. Hume and Exhibit RLH-2 through RLH-4

Copies of the foregoing are being served in accordance with the attached certificate of service. If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

/s/Christopher T. Wright  
Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

Enclosures  
cc: Kenneth A. Hoffman  
Certificate of Service

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Florida Power & Light Company  
700 Universe Boulevard, Juno Beach, FL 33408

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copies of the foregoing have been furnished by Electronic Mail to the following parties of record this 1st day of May 2023:

<p>Shaw Stiller Daniel Dose Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 <a href="mailto:ddose@psc.state.fl.us">ddose@psc.state.fl.us</a> <a href="mailto:sstiller@psc.state.fl.us">sstiller@psc.state.fl.us</a> <b><i>For Commission Staff</i></b></p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:wessling.mary@leg.state.fl.us">wessling.mary@leg.state.fl.us</a> <b><i>For Office of Public Counsel</i></b></p>
<p>J. Jeffrey Wahlen Malcolm M. Means Virginia Ponder Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a> <a href="mailto:vponder@ausley.com">vponder@ausley.com</a></p> <p>Ms. Paula K. Brown Regulatory Affairs P. O. Box 111 Tampa FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a> <b><i>For Tampa Electric Company</i></b></p>	<p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 <a href="mailto:BKeating@gunster.com">BKeating@gunster.com</a></p> <p>Mr. Mike Cassel 208 Wildlight Ave. Yulee FL 32097 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Michelle D. Napier 1635 Meathe Drive West Palm Beach FL 33411 <a href="mailto:mnapier@fpuc.com">mnapier@fpuc.com</a> <b><i>For Florida Public Utilities Company</i></b></p>
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<p>Jon C. Moyle, Jr.  Moyle Law Firm, P.A.  118 North Gadsden Street  Tallahassee, Florida 32301  Telephone: (850) 681-3828  Facsimile: (850) 681-8788  <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a>  <a href="mailto:mqualls@moylelaw.com">mqualls@moylelaw.com</a>  <b><i>For Florida Industrial Power Users Group</i></b></p>	<p>James W. Brew  Laura Wynn Baker  Stone Mattheis Xenopoulos &amp; Brew, PC  1025 Thomas Jefferson Street, NW  Suite 800 West  Washington, DC 20007-5201  <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a>  <a href="mailto:lwb@smxblaw.com">lwb@smxblaw.com</a>  <b><i>For PCS Phosphate - White Springs</i></b></p>
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*s/ Christopher T. Wright* \_\_\_\_\_  
Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

*Attorney for Florida Power & Light Company*

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Storm Protection Plan Cost Recovery  
Clause

Docket No. 20230010-EI

Filed: April 3, 2023

**PETITION OF FLORIDA POWER & LIGHT COMPANY  
FOR APPROVAL OF THE 2022 STORM PROTECTION PLAN  
COST RECOVERY CLAUSE FINAL TRUE-UP**

**I. INTRODUCTION**

Florida Power & Light Company (“FPL” or the “Company”) hereby files this petition pursuant to Rule 25-6.031, Florida Administrative Code (“F.A.C.”), and requests the Florida Public Service Commission (“Commission”) approve the FPL Storm Protection Plan Cost Recovery Clause (“SPPCRC”) final true-up for the period January 1, 2022 through December 31, 2022. In support of this Petition, FPL incorporates the testimonies and exhibits of FPL witnesses Michael Jarro and Richard Hume, and states as follows:

1. FPL is an electric utility, as defined in Sections 366.02(2) and 366.96, Florida Statutes (“F.S.”), with its principle office located at:

Florida Power & Light Company  
700 Universe Blvd  
Juno Beach, FL 33408

2. All pleadings, motions, notices, orders, or other documents required to be served upon the Petitioners or filed by any party to this proceeding should be served upon the following individuals:

Kenneth A. Hoffman  
Vice President, Regulatory Affairs  
Florida Power & Light Company  
134 W. Jefferson Street  
Tallahassee, FL 32301  
Phone: 850-521-3919  
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3. The Commission has jurisdiction pursuant to Section 366.96, F.S., and Rule 25-6.031, F.A.C.

4. On June 27, 2019, the Governor of Florida signed CS/CS/CS/SB 796 addressing the SPPCRC, which was codified in Section 366.96, F.S. Therein, the Florida Legislature directed each utility to file a ten-year Storm Protection Plan (“SPP”) that explains the storm hardening programs and projects the utility will implement to achieve the legislative objectives of reducing restoration costs and outage times associated with extreme weather events. *See* Section 366.96(3), F.S. Rule 25-6.030, F.A.C., requires each utility to file an updated SPP at least every three years that covers the utility’s immediate ten-year planning period.

5. The Florida Legislature also directed the Commission to conduct an annual proceeding to determine the utility’s prudently incurred SPP costs and to allow the utility to recover such costs through a charge separate and apart from its base rates, to be referenced as the SPPCRC. *See* Section 366.96(7), F.S.

6. FPL herein seeks Commission approval of the final true-up of the SPP costs for the period January 1, 2022 through December 31, 2022.

7. Rule 25-6.031(2), F.A.C., provides that the “utility’s petition shall be supported by testimony that provides details on the annual Storm Protection Plan implementation activities and associated costs, and how those activities and costs are consistent with its Storm Protection Plan.”

8. Rule 25-6.031(7)(a), F.A.C., applies to the final true-up of SPP costs, and provides:

Final True-Up for Previous Year. The final true-up of Storm Protection Plan cost recovery for a prior year shall include revenue requirements based on a comparison of actual costs for the prior year and previously filed costs and revenue requirements for such prior year for each program and project filed in the utility’s cost recovery petition. The final true-up shall also include identification of each of the utility’s Storm Protection Plan programs and projects for which costs were incurred during the prior year, including a description of the work actually performed during such prior year, for each program and project in the utility’s cost recovery petition.

9. Rule 25-6.031(7)(d), F.A.C., provides that the utility shall report observed variances and changes in scope of work relative to actual-estimated and projected estimates, and provide explanations for variances.

10. Consistent with subparts (2), (7)(a), and (7)(d) of Rule 25-6.031, F.A.C., the direct testimony and exhibits of FPL witness Jarro identify each of the SPP programs and projects for which costs have been incurred during 2022, explain the variances between the actual 2022 SPP costs and the actual/estimated 2022 SPP costs presented and approved in Docket No. 20220010-EI, and describe how those 2022 SPP projects and costs are consistent with the approved SPPs.

11. On April 10, 2020, FPL and the former Gulf Power Company (“Gulf”) filed their 2020-2029 SPPs in Docket Nos. 20200071-EI and 20200070-EI, respectively. In Commission Order No. PSC-2020-0293-AS-EI issued on August 28, 2020, the Commission unanimously approved a Joint Motion for Approval of a Stipulation and Settlement Agreement that resolved all issues raised in the Gulf and FPL SPP dockets, including the SPP programs and projects to be implemented in 2022 and their estimated costs that are the subject of this filing.

12. Effective January 1, 2022, the operations, rates, and tariffs of Gulf and FPL were consolidated and unified, all former Gulf customers became FPL customers, and Gulf ceased to exist as a separate regulated entity.<sup>1</sup> Consistent therewith, the Commission approved consolidated FPL 2022 SPPCRC Factors and consolidated FPL actual/estimated 2022 SPP projects and costs for the period January 1, 2022 through December 31, 2022.<sup>2</sup>

13. For purposes of implementing consolidated SPP programs and projects during 2022, FPL continued the programs and projects included in both the FPL and Gulf 2020-2029 SPPs approved by Commission Order No. PSC-2020-0293-AS-EI without any modification. During 2022, the programs and projects in the FPL 2020-2029 SPP were applied throughout the former FPL service area, and the programs and projects in the Gulf 2020-2029 SPP were applied throughout the former Gulf service area. Therefore, the actual 2022 SPP programs and projects included in this filing are based on the FPL and Gulf 2020-2029 SPPs, and the former Gulf 2022 SPP projects and associated costs are additive to or combined with the FPL 2022 SPP programs and projects consistent with the Commission-approved 2022 SPPCRC Factors.

14. As to be expected with any major construction project, project schedules and cost estimates may change due to events and circumstances that are largely beyond the utility's control, which may result in variances in the construction schedules, number of projects, and the associated costs of the SPP projects to be undertaken during a calendar year. Exhibit MJ-1 attached to the testimony of FPL witness Jarro provides FPL's actual project level detail and final costs incurred for the 2022 SPP projects. In addition, Exhibit MJ-1 provides the variances between the

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<sup>1</sup> See Commission Order Nos. PSC-2021-0446-S-EI and PSC-2021-0446-S-EI issued in Docket No. 202100015-EI.

<sup>2</sup> See Commission Order Nos. PSC-2021-0324-FOF-EI in Docket No. 20210010-EI and PSC-2022-0418-FOF-EI in Docket No. 20220010, respectively.

actual/estimated 2022 SPP costs and the actual 2022 SPP costs, along with explanations for each of the material variances provided therein.

15. As explained by FPL witness Jarro, FPL appropriately responded to each of these variances to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events consistent with the Commission-approved SPPs. Importantly, although the actual SPP projects and associated costs completed in 2022 experienced variances, FPL effectively managed these variances at the program level to ensure that the actual total number of SPP projects and associated costs were consistent with the actual/estimated 2022 SPP projects and costs approved by Commission Order No. PSC-2022-0418-FOF-EI in Docket No. 20220010.

16. To calculate the final true-up of the FPL 2022 SPP costs, FPL compared the actual/estimated 2022 SPP costs approved by Commission Order No. PSC-2022-0418-FOF-EI with the final actual 2022 SPP costs identified in Exhibit MJ-1. FPL then applied the methodology and prescribed schedules contained in Commission Forms 1A through 8A, which are provided in Exhibit RLH-1.

17. As set forth in the direct testimony and exhibits of FPL witness Hume, FPL's final net true-up of the SPPCRC costs for the period January 2022 through December 2022, including interest, is an under-recovery of \$5,171,245.

18. FPL submits that the final true-up of the FPL 2022 SPP costs is consistent with the actual/estimated 2022 SPP costs approved by Commission Order No. PSC-2022-0418-FOF-EI, is consistent with the FPL and Gulf SPPs approved by Commission Order No. PSC-2020-0293-AS-EI, applies the methodology and prescribed schedules contained in Commission Forms 1A through



8A, and meets the requirements of Rule 25-6.031(2), (7)(a), and (7)(d), F.A.C. For these reasons, as more fully explained in the testimony and supporting exhibits of FPL witnesses Jarro and Hume, the final true-up of the FPL 2022 SPPCRC costs is prudent and should be approved.

**WHEREFORE**, FPL respectfully requests that the Commission approve FPL's final net true-up under-recovery of \$5,171,245, including interest, for the period January 2022 through December 2022.

Respectfully submitted this 3rd day of April 2023,

By: *s/Christopher T. Wright* \_\_\_\_\_

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**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 20230010-EI**

**FLORIDA POWER & LIGHT COMPANY  
ACTUAL/ESTIMATED 2023 STORM PROTECTION PLAN COST RECOVERY  
CLAUSE TRUE-UP AND PROJECTED 2024 STORM  
PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**

**DIRECT TESTIMONY OF MICHAEL JARRO**

**Topics: 2023 Actual/Estimated SPP Costs,  
Variances for 2023 SPP Costs, and  
2024 SPP Projects and Costs**

**Filed May 1, 2023**

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Michael Jarro. My business address is Florida Power & Light Company,  
4 15430 Endeavor Drive, Jupiter, Florida, 33478.

5 **Q. By whom are you employed and what is your position?**

6 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as the  
7 Vice President of Distribution Operations.

8 **Q. Have you previously provided testimony in this docket?**

9 A. Yes. On April 3, 2023, I submitted direct testimony in this docket, together with  
10 Exhibits MJ-1 and MJ-2, in support of FPL’s Storm Protection Plan Cost Recovery  
11 Clause (“SPPCRC”) final true-up amounts for the period January 1, 2022 through  
12 December 31, 2022.

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to: (1) present FPL’s 2023 actual/estimated costs  
15 associated with the FPL 2023-2032 SPP approved by Commission Order No. PSC-  
16 2022-0389-FOF-EI; (2) explain the variances between the actual/estimated 2023 SPP  
17 costs and the 2023 cost projections approved in Commission Order No. PSC-2022-  
18 0418-FOF-EI; and (3) describe FPL’s 2024 SPP programs and projects and their  
19 associated cost projections and explain how those activities and costs are consistent  
20 with the FPL 2023-2032 SPP approved by Commission Order No. PSC-2022-0389-  
21 FOF-EI.

22 **Q. Are you sponsoring any exhibits in this case?**

23 A. Yes. I am sponsoring the following exhibits:

- 1 • Exhibit MJ-3 – FPL Actual/Estimated Storm Protection Plan Work to be  
2 Completed in 2023; and
- 3 • Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in  
4 2024.

5 I am also sponsoring Form 6P - Program Description and Progress Report (“Form 6P”)  
6 that is included in FPL witness Richard Hume’s Exhibit RLH-3.

7

8 **II. THE STORM PROTECTION PLAN**

9 **Q. Please describe the SPP that forms the basis for the actual/estimated 2023 and**  
10 **projected 2024 SPP programs and projects that are the subject of this proceeding.**

11 A. On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI. The  
12 programs and projects included in the FPL 2023-2032 SPP were approved with certain  
13 modifications by Commission Order PSC-2022-0389-FOF-EI issued November 10,  
14 2022. The actual/estimated 2023 and projected 2024 SPP programs and projects that  
15 are the subject of this proceeding are based on FPL’s 2023-2032 SPP.<sup>1</sup>

16 **Q. Has FPL provided details on the annual SPP programs and associated costs?**

17 A. Yes. This information is provided in Form 6P provided in Exhibit RLH-3 attached to  
18 the direct testimony of FPL witness Hume. For each SPP program, Form 6P describes  
19 the program activities, identifies the fiscal expenditures incurred to date, reports on the  
20 progress for the current year, and provides a projection of work to be completed and  
21 the associated costs for the projected year.

22

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<sup>1</sup> A true and correct copy of the final, approved FPL 2023-2032 SPP is available in Docket No. 20220051-EI at: <https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf>.

1                                    **III.    ACTUAL/ESTIMATED 2023 SPP PROJECTS**

2    **Q.    Did FPL previously provide a description of the SPP costs and work projected to**  
3    **be performed in 2023?**

4    A.    Yes. On May 2, 2022, FPL submitted a petition in Docket No. 20220010-EI requesting  
5    approval of the projected 2023 SPPCRC Factors, which included a description of the  
6    costs and work projected to be performed for each SPP program during 2023. On  
7    December 12, 2022, the Commission issued Order No. PSC-2022-0418-FOF-EI  
8    approving FPL’s projected 2023 SPPCRC Factors.

9    **Q.    Has FPL updated the 2023 SPP costs and work that were included in the projected**  
10   **2023 SPPCRC Factors?**

11   A.    Yes. The updated actual/estimated 2023 SPP costs are provided in Form 6P and the  
12   updated project level detail and cost projections for the actual/estimated 2023 SPP  
13   programs are provided in Exhibit MJ-3. These exhibits started with the projected 2023  
14   SPP project level detail and associated costs that were approved in Commission Order  
15   No. PSC-2022-0418-FOF-EI, and then updated the actual/estimated 2023 SPP projects  
16   and costs based on information that was available and known as of February 2023. In  
17   addition, Exhibit MJ-3 provides the variances between the projected 2023 SPP costs  
18   and the actual/estimated costs updated as of February 2023, along with explanations  
19   for each of the material variances provided therein.

20   **Q.    Please summarize the actual/estimated 2023 SPP project variances shown in**  
21   **Exhibit MJ-3.**

22   A.    FPL determined that each of its SPPCRC project variances are the result of one of three  
23   occurrences: an acceleration of a project, a project delay, or change to a project

1 estimate. Accordingly, Exhibit MJ-3 contains three general categories of project  
2 variances: “Project Acceleration,” “Project Delayed,” and “Project Estimate Change.”  
3 Within each of these categories, the Company has identified specific drivers that cause  
4 projects to be accelerated, delayed, or changed. A detailed list and explanation of each  
5 of these drivers is provided in Exhibit MJ-2, which was previously provided with my  
6 direct testimony submitted in this docket on April 3, 2023. Additionally, on pages 6-8  
7 of my direct testimony submitted in this docket on April 3, 2023, I explained the impact  
8 that each of these drivers, as well as those related to extreme weather events, may have  
9 on the total overall cost of the SPP projects.

10 **Q. How does FPL manage its SPP projects?**

11 A. FPL manages its SPP projects at the program level in order to maximize efficiency  
12 while still achieving the overall objectives of the SPP program. As a result, project  
13 schedules and completion dates are subject to change based on the actual circumstances  
14 and conditions encountered or required for a specific work site to ensure that resources  
15 are being efficiently used. For example, an unanticipated condition on a jobsite or  
16 delay in obtaining a necessary permit may impede the ability to complete a scheduled  
17 project in that location. Rather than keeping a crew at that jobsite while the condition  
18 is addressed, FPL would temporarily suspend work on that project and move the crew  
19 to another jobsite to ensure that resources are being utilized appropriately and  
20 efficiently.

21  
22 By managing the SPP projects at the program level, this allows FPL to initially target  
23 and plan to the estimated program budget set forth in the approved SPP while

1 accommodating unexpected variances and conditions that impact individual SPP  
2 projects throughout the year. For example, as shown on Form 6P of Exhibit RLH-3,  
3 although FPL estimates an increase in the number of projects to be completed in 2023  
4 for the Distribution Feeder Hardening Program, which increase is due primarily to  
5 carryover of 2022 projects as a result of the 2022 storm season, FPL will efficiently  
6 manage the overall Distribution Feeder Hardening Program to target the estimated 2023  
7 budget set forth in the FPL 2023-2032 SPP.

8 **Q. Are the FPL actual/estimated 2023 SPP projects and associated costs reasonable?**

9 A. Yes. The actual/estimated SPP work to be completed in 2023 and related costs shown  
10 in Exhibit MJ-3 are based on competitive solicitations and other contractor and supplier  
11 negotiations to ensure that FPL selects the best qualified contractors and equipment  
12 suppliers at the lowest evaluated costs. Further, the actual/estimated SPP work to be  
13 completed in 2023 and related costs shown in Form 6P and Exhibit MJ-3 are consistent  
14 with the FPL 2023-2032 SPP approved by Commission Order PSC-2022-0389-FOF-  
15 EI.

16

17 **IV. PROJECTED 2024 SPP COSTS**

18 **Q. Has FPL provided a description of the work projected to be performed in 2024**  
19 **for each SPP program?**

20 A. Yes. Form 6P and Exhibit MJ-4 identify each of the SPP programs for which costs are  
21 projected to be incurred during 2024, as well as provide a description of the work  
22 projected to be performed for each SPP program during 2024. As explained above, the  
23 projected 2024 SPP programs and projects are based on the FPL 2023-2032 SPP

1 approved by Commission Order PSC-2022-0389-FOF-EI.

2  
3 I note that FPL's distribution and transmission annual inspection and vegetation  
4 management programs do not have project components and, instead, are completed on  
5 a cycle-basis. As such, these SPP programs do not lend themselves to identification of  
6 specific or individual projects to be performed. Description of the distribution and  
7 transmission inspection and vegetation management programs projected for 2024 are  
8 provided in Form 6P. FPL has provided project level detail for the other 2024 SPP  
9 programs that have project components. However, the SPP projects that will actually  
10 be completed in 2024 could vary based on a number of factors, including, but not  
11 limited to: permitting; easement issues; change in scope; resource constraints (*i.e.*,  
12 labor & material); and/or extreme weather events. Any such variances will be  
13 addressed in the actual/estimated 2024 SPPCRC true-up filing to be submitted in 2024,  
14 and the final 2024 SPPCRC true-up filing to be submitted in 2025.

15 **Q. Are the SPP activities and costs estimated for 2024 consistent with the FPL 2023-**  
16 **2032 SPP?**

17 A. Yes. The SPP activities and costs estimated for each SPP program during 2024 are  
18 consistent with those described in the FPL 2023-2032 SPP approved by Commission  
19 Order PSC-2022-0389-FOF-EI. However, as I previously stated, the number of SPP  
20 projects that will actually be completed in 2024, as well as the associated SPP costs,  
21 could vary based on a number of factors, but FPL will manage these project variances  
22 and conditions at the program level as explained above. For example, as shown in  
23 Form 6P of Exhibit RLH-3, although FPL currently estimates it will complete more



1 projects in 2024 for the Distribution Lateral Hardening Program than as originally  
2 estimated in the 2023-2032 SPP, which increase is due to the number of laterals located  
3 on the feeders selected for 2024 under the Commission-approved prioritization method,  
4 FPL will efficiently manage the overall Distribution Lateral Hardening Program to  
5 target the 2024 budget set forth in the FPL 2023-2032 SPP. Further, the prudence of  
6 the actual 2024 SPP costs incurred during the projected period of January 1, 2024  
7 through December 31, 2024, will be addressed in the subsequent SPPCRC true-up  
8 filings.

9 **Q. Are the FPL projected 2024 SPP costs reasonable?**

10 A. Yes. Just like the actual/estimated 2023 SPP work and costs, the projected SPP work  
11 to be completed in 2024 and related costs are based on competitive solicitations to  
12 ensure that FPL secures the lowest evaluated costs among the most qualified vendors  
13 for these projects. Further, the projected 2024 SPP work and related costs shown in  
14 Form 6P and Exhibit MJ-4 are consistent with the FPL 2023-2032 SPP approved by  
15 Commission Order PSC-2022-0389-FOF-EI.

16 **Q. Does this conclude your direct testimony?**

17 A. Yes.

**Exhibit MJ-3**

FPL Actual/Estimated Storm Protection Plan

Work to be Completed in 2023

Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(1)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(5)</sup>
Broward	BASSCREEK	706363	2023	2024	2025	2025	\$ 8,287	\$ -	\$ (8,287)	-100%		
Broward	BASSCREEK	706366	2021	2021	2023	2023	\$ 2,609,683	\$ 2,293,786.96	\$ (315,896)	-12%	Project Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700834	2021	2021	2023	2023	\$ 982,457	\$ 1,328,650.48	\$ 346,193	35%	Project Estimate_Change	Scope Change
Broward	BEVERLY	700835	2023	2022	2023	2025	\$ 1,458,070	\$ 1,287,542.38	\$ (170,528)	-12%	Project Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700836	2023	2022	2023	2025	\$ 2,525,541	\$ 2,500.00	\$ (2,523,041)	-100%	Project Delayed	Prioritization Change
Broward	BEVERLY	700839	2021	2021	2023	2023	\$ 1,217,193	\$ 674,076.68	\$ (543,116)	-45%	Project Estimate_Change	Scope Change
Broward	BEVERLY	700840	2023	2022	2023	2025	\$ 1,845,887	\$ 2,500.00	\$ (1,843,387)	-100%	Project Delayed	Prioritization Change
Broward	BEVERLY	700842	2021	2021	2023	2023	\$ 325,115	\$ 1,481,490.85	\$ 1,156,376	356%	Project Acceleration	Program Management
Broward	BEVERLY	700843	2023	2022	2023	2025	\$ 1,889,287	\$ 2,500.00	\$ (1,886,787)	-100%	Project Delayed	Prioritization Change
Broward	BEVERLY	700844	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	CHAPEL	706961	2020	2020	2023	2023	\$ 3,073,245	\$ 2,500.00	\$ (3,070,745)	-100%	Project Delayed	Prioritization Change
Broward	CHAPEL	706962	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	COLLINS	707532	2021	2021	2024	2025	\$ 2,799,514	\$ 2,516,766.84	\$ (282,747)	-10%	Project Estimate_Change	Detail Engineering Complete
Broward	COPANS	705634	2021	2021	2023	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	COPANS	705636	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	COPANS	705637	2021	2021	2023	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	CRYSTAL	703739	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	CRYSTAL	703735	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	CULLUM	707132	2021	2021	2023	2024	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	CYPRESS CREEK	702131	2021	2021	2023	2022	\$ 2,850	\$ -	\$ (2,850)	-100%		
Broward	CYPRESS CREEK	702135	2023	2023	2024	2025	\$ 13,868	\$ -	\$ (13,868)	-100%		
Broward	CYPRESS CREEK	702136	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	CYPRESS CREEK	702140	2023	2024	2025	2025	\$ 7,134	\$ -	\$ (7,134)	-100%		
Broward	CYPRESS CREEK	702133	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	DANIA	701531	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	DANIA	701537	2020	2020	2023	2023	\$ 2,850	\$ 357,269.51	\$ 354,420	12436%	Project Acceleration	Program Management
Broward	DANIA	701538	2021	2021	2024	2025	\$ 1,272,161	\$ 2,500.00	\$ (1,269,661)	-100%	Project Delayed	Prioritization Change
Broward	DANIA	701535	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	DAVIE	702531	2021	2021	2025	2025	\$ 945,617	\$ 2,500.00	\$ (943,117)	-100%	Project Delayed	Prioritization Change
Broward	DAVIE	702532	2021	2021	2025	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	DAVIE	702533	2021	2021	2023	2023	\$ 1,579,196	\$ 1,173,380.98	\$ (405,815)	-26%	Project Estimate_Change	Scope Change
Broward	DAVIE	702534	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	DAVIE	702535	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	DAVIE	702536	2021	2021	2024	2025	\$ 1,769,145	\$ 1,645,798.45	\$ (123,347)	-7%		
Broward	DAVIE	702537	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	DEERFIELD BEACH	703532	2021	2021	2023	2023	\$ 12,000	\$ 913,968.89	\$ 901,969	7516%	Project Acceleration	Program Management
Broward	DEERFIELD BEACH	703538	2021	2021	2024	2025	\$ 1,964,261	\$ 2,500.00	\$ (1,961,761)	-100%	Project Delayed	Prioritization Change
Broward	DEERFIELD BEACH	703539	2021	2021	2023	2023	\$ 966,676	\$ 773,130.09	\$ (193,546)	-20%	Project Estimate_Change	Scope Change
Broward	DEERFIELD BEACH	703540	2021	2021	2024	2025	\$ 664,121	\$ 1,679,862.12	\$ 1,015,741	153%	Project Acceleration	Program Management
Broward	DRIFTWOOD	702034	2021	2021	2024	2025	\$ 3,152,468	\$ 2,554,730.57	\$ (597,737)	-19%	Project Estimate_Change	Scope Change
Broward	DRIFTWOOD	702036	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	DRIFTWOOD	702037	-	2021	-	2025	\$ -	\$ 1,801,953.99	\$ 1,801,954	100%	Project Delayed	Permitt(s) Delayed
Broward	ELY	702634	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	ELY	702637	-	2021	-	2025	\$ -	\$ 2,833,713.79	\$ 2,833,714	100%	Project Delayed	Permitt(s) Delayed
Broward	FAIRMONT	700732	2021	2021	2023	2023	\$ 10,000	\$ 2,500.00	\$ (7,500)	-75%		
Broward	FAIRMONT	700733	2021	2021	2024	2025	\$ 2,252,817	\$ 1,992,115.20	\$ (260,702)	-12%	Project Estimate_Change	Detail Engineering Complete
Broward	FAIRMONT	700735	2021	2021	2024	2025	\$ 3,421,606	\$ 2,215,904.96	\$ (1,205,701)	-35%	Project Estimate_Change	Scope Change
Broward	FAIRMONT	700738	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	GOOLSBY	707731	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	GOOLSBY	707732	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	GOOLSBY	707736	2021	2021	2025	2025	\$ 393,647	\$ 2,500.00	\$ (391,147)	-99%	Project Delayed	Prioritization Change
Broward	HALLANDALE	700932	2021	2021	2024	2024	\$ 1,666,167	\$ 2,500.00	\$ (1,663,667)	-100%	Project Delayed	Prioritization Change
Broward	HALLANDALE	700934	2023	2022	2023	2025	\$ 240,846	\$ 2,500.00	\$ (238,346)	-99%	Project Delayed	Prioritization Change
Broward	HALLANDALE	700938	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	HAWKINS	702933	2021	2021	2024	2025	\$ 2,594,707	\$ 2,500.00	\$ (2,592,207)	-100%	Project Delayed	Prioritization Change
Broward	HAWKINS	702934	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	HAWKINS	702938	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	HAWKINS	702931	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	HIGHLANDS	703833	2023	2022	2023	2025	\$ 1,801,792	\$ 2,500.00	\$ (1,799,292)	-100%	Project Delayed	Prioritization Change
Broward	HIGHLANDS	703834	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	HOLLYWOOD	700232	2020	2020	2023	2022	\$ 2,850	\$ -	\$ (2,850)	-100%		
Broward	HOLLYWOOD	700233	2020	2020	2023	2023	\$ 2,850	\$ 386,147.91	\$ 383,298	13449%	Project Acceleration	Program Management
Broward	HOLY CROSS	701932	2020	2020	2023	2023	\$ 12,000	\$ 1,098,280.18	\$ 1,086,280	9052%	Project Acceleration	Program Management
Broward	HOLY CROSS	701936	2023	2024	2025	2025	\$ 14,858	\$ -	\$ (14,858)	-100%		
Broward	HOLY CROSS	701939	2020	2020	2023	2023	\$ 12,000	\$ 1,478,398.61	\$ 1,466,399	12220%	Project Acceleration	Program Management
Broward	HOLY CROSS	701938	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	HUNTINGTON	708161	2021	2021	2023	2023	\$ 261,962	\$ 1,291,868.40	\$ 1,029,907	393%	Project Acceleration	Program Management
Broward	HUNTINGTON	708162	2023	2022	2023	2025	\$ 2,042,439	\$ 2,500.00	\$ (2,039,939)	-100%	Project Delayed	Prioritization Change
Broward	JACARANDA	705163	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	LAKEVIEW	704931	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	LAKEVIEW	704937	2021	2021	2024	2025	\$ 2,102,999	\$ 2,171,305.25	\$ 68,306	3%		
Broward	LAKEVIEW	704940	2021	2021	2023	2023	\$ 10,000	\$ 1,998,238.35	\$ 1,988,238	19882%	Project Acceleration	Program Management
Broward	LYONS	701131	2021	2021	2024	2025	\$ 283,253	\$ 1,377,778.75	\$ 1,094,525	386%	Project Acceleration	Program Management
Broward	LYONS	701135	2022	2022	2025	2025	\$ 1,352,628	\$ 2,500.00	\$ (1,350,128)	-100%	Project Delayed	Prioritization Change
Broward	LYONS	701141	2023	2022	2024	2025	\$ 2,008,706	\$ 2,500.00	\$ (2,006,206)	-100%	Project Delayed	Prioritization Change
Broward	LYONS	701164	2023	2022	2024	2025	\$ 813,991	\$ 2,500.00	\$ (811,491)	-100%	Project Delayed	Prioritization Change
Broward	LYONS	701161	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	MALLARD	704571	2021	2021	2024	2024	\$ 12,522	\$ 2,500.00	\$ (10,022)	-80%		
Broward	MALLARD	704565	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	MARGATE	702233	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	MARGATE	702234	2023	2022	2025	2025	\$ 1,155,676	\$ 2,500.00	\$ (1,153,176)	-100%	Project Delayed	Prioritization Change
Broward	MARGATE	702238	2023	2022	2025	2025	\$ 1,154,953	\$ 2,500.00	\$ (1,152,453)	-100%	Project Delayed	Prioritization Change
Broward	MARGATE	702240	2021	2021	2023	2023	\$ 2,850	\$ 814,214.22	\$ 811,364	28469%	Project Acceleration	Program Management
Broward	MARGATE	702262	2023	2022	2023	2025	\$ 1,766,298	\$ 1,870,172.58	\$ 103,875	6%		
Broward	MARGATE	702231	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	MARGATE	702261	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	MCARTHUR	702731	2021</									

Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(5)</sup>
Broward	PERRY	702831	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	PERRY	702834	2020	2020	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	PERRY	702836	2020	2020	2023	2022	\$ 2,850	\$ -	\$ (2,850)	-100%		
Broward	PERRY	702837	2020	2020	2023	2023	\$ 10,000	\$ 2,500.00	\$ (7,500)	-75%		
Broward	PINEHURST	700333	2021	2021	2023	2023	\$ 10,000	\$ 3,294,418.36	\$ 3,284,418	32844%	Project Acceleration	Program Management
Broward	PINEHURST	700335	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	PLANTATION	701632	2023	2022	2022	2025	\$ 3,464,568	\$ 3,461,674.55	\$ (2,893)	0%		
Broward	PLANTATION	701634	2021	2021	2024	2024	\$ 1,926,888	\$ 2,500.00	\$ (1,924,388)	-100%	Project Delayed	Prioritization Change
Broward	PLANTATION	701636	2023	2022	2025	2025	\$ 1,964,191	\$ 2,500.00	\$ (1,961,691)	-100%	Project Delayed	Prioritization Change
Broward	PLANTATION	701637	2020	2020	2023	2023	\$ 1,155,574	\$ 1,333,800.41	\$ 178,226	15%	Project Estimate Change	Scope Change
Broward	PLANTATION	701639	2021	2021	2023	2023	\$ 2,287,509	\$ 334,468.56	\$ (1,953,040)	-85%	Project Delayed	Prioritization Change
Broward	PLANTATION	701635	2020	2020	2025	2022	\$ 2,850	\$ -	\$ (2,850)	-100%		
Broward	PLAYLAND	701232	2021	2021	2024	2025	\$ 545,063	\$ 2,500.00	\$ (542,563)	-100%	Project Delayed	Prioritization Change
Broward	PLAYLAND	701234	2021	2021	2024	2025	\$ 684,427	\$ 1,154,533.06	\$ 470,106	69%	Project Estimate Change	Scope Change
Broward	POMPANO	700531	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	POMPANO	700532	2021	2021	2023	2023	\$ 12,000	\$ 2,216,121.28	\$ 2,204,121	18368%	Project Acceleration	Program Management
Broward	POMPANO	700533	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	POMPANO	700536	2021	2021	2024	2025	\$ 1,863,007	\$ 1,957,427.68	\$ 94,421	5%		
Broward	POMPANO	700539	2021	2021	2023	2024	\$ 1,358,024	\$ 2,500.00	\$ (1,355,524)	-100%	Project Delayed	Prioritization Change
Broward	PORT	701432	2022	2022	2025	2025	\$ 932,646	\$ 2,500.00	\$ (930,146)	-100%	Project Delayed	Prioritization Change
Broward	RAVENSWOOD	703136	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	RAVENSWOOD	703137	-	2021	-	2025	\$ -	\$ 877,665.42	\$ 877,665	100%	Project Delayed	Permit(s) Delayed
Broward	RAVENSWOOD	703134	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	REMSBURG	705865	2020	2020	2023	2023	\$ 12,000	\$ 1,344,891.00	\$ 1,332,891	11107%	Project Acceleration	Program Management
Broward	REMSBURG	705867	2020	2020	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	RESERVATION	703432	2021	2021	2024	2025	\$ 2,773,792	\$ 2,218,545.49	\$ (555,247)	-20%	Project Estimate Change	Scope Change
Broward	RESERVATION	703433	2021	2021	2024	2025	\$ 2,317,926	\$ 1,860,788.99	\$ (457,137)	-20%	Project Estimate Change	Scope Change
Broward	RESERVATION	703434	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	RESERVATION	703435	2021	2021	2023	2023	\$ 783,473	\$ 2,500.00	\$ (780,973)	-100%	Project Delayed	Prioritization Change
Broward	ROCK ISLAND	701831	2020	2020	2023	2023	\$ 2,850	\$ 1,749,227.21	\$ 1,746,377	61276%	Project Acceleration	Program Management
Broward	ROCK ISLAND	701839	2020	2020	2023	2023	\$ 1,025,257	\$ 2,088,305.54	\$ 1,063,049	104%	Project Acceleration	Program Management
Broward	ROCK ISLAND	701832	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	ROCK ISLAND	701838	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	ROHAN	703031	2021	2021	2023	2023	\$ 12,000	\$ 1,417,085.25	\$ 1,405,085	11709%	Project Acceleration	Program Management
Broward	ROHAN	703034	2021	2021	2024	2025	\$ 1,365,637	\$ 2,376,587.76	\$ 1,010,951	74%	Project Acceleration	Prioritization Change
Broward	ROHAN	703036	2021	2021	2024	2025	\$ 3,386,537	\$ 3,240,480.01	\$ (146,057)	-4%		
Broward	SAMPLE ROAD	701042	2021	2021	2023	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	SAMPLE ROAD	701038	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	SHERIDAN	707033	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	SHERIDAN	707031	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	SISTRUNK	700131	2021	2021	2024	2024	\$ 1,899,181	\$ 1,848,520.41	\$ (50,661)	-3%		
Broward	SISTRUNK	700132	2019	2019	2023	2024	\$ 12,000	\$ 1,078,754.76	\$ 1,066,755	8890%	Project Acceleration	Program Management
Broward	SISTRUNK	700141	2021	2021	2023	2025	\$ 844,155	\$ 2,500.00	\$ (841,655)	-100%	Project Delayed	Prioritization Change
Broward	SISTRUNK	700143	2021	2021	2023	2024	\$ 3,657,691	\$ 2,500.00	\$ (3,655,191)	-100%	Project Delayed	Prioritization Change
Broward	SISTRUNK	700137	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	SOUTHSIDE	705532	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	SOUTHSIDE	705531	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	SPRINGTREE	704661	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	STIRLING	701734	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	STIRLING	701736	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	STIRLING	701737	2021	2021	2024	2025	\$ 1,443,984	\$ 2,500.00	\$ (1,441,484)	-100%	Project Delayed	Prioritization Change
Broward	STIRLING	701738	2021	2021	2024	2025	\$ 725,941	\$ 2,500.00	\$ (723,441)	-100%	Project Delayed	Prioritization Change
Broward	TIMBERLAKE	705233	2021	2021	2024	2025	\$ 1,209,442	\$ 2,500.00	\$ (1,206,942)	-100%	Project Delayed	Prioritization Change
Broward	TIMBERLAKE	705236	2021	2021	2024	2025	\$ 3,215,014	\$ 2,673,764.45	\$ (541,250)	-17%	Project Estimate Change	Scope Change
Broward	TRAIN	706532	2021	2021	2024	2024	\$ 2,252,250	\$ 2,500.00	\$ (2,249,750)	-100%	Project Delayed	Prioritization Change
Broward	TWINLAKES	707931	2021	2021	2024	2025	\$ 2,912,839	\$ 2,629,235.75	\$ (283,603)	-10%	Project Estimate Change	Detail Engineering Complete
Broward	TWINLAKES	707932	2021	2021	2023	2023	\$ 12,000	\$ 624,516.58	\$ 612,517	5104%	Project Acceleration	Program Management
Broward	VALENCIA	706261	2019	2019	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	VALENCIA	706263	2020	2020	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Broward	VALENCIA	706262	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	VERENA	700633	2021	2021	2023	2023	\$ 12,000	\$ 2,285,392.85	\$ 2,273,393	18945%	Project Acceleration	Program Management
Broward	VERENA	700634	2023	2022	2023	2025	\$ 2,291,529	\$ 2,500.00	\$ (2,289,029)	-100%	Project Delayed	Prioritization Change
Broward	VERENA	700636	2020	2020	2022	2022	\$ 400,000	\$ -	\$ (400,000)	-100%	Project Acceleration	Materials Available
Broward	VERENA	700641	2019	2019	2023	2022	\$ 550,000	\$ -	\$ (550,000)	-100%	Project Acceleration	Materials Available
Broward	WESTINGHOUSE	703935	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Broward	WESTINGHOUSE	703937	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Broward	WINDMILL	708061	2021	2021	2023	2023	\$ 3,313,234	\$ 1,753,211.21	\$ (1,560,023)	-47%	Project Estimate Change	Scope Change
Dade	62ND AVE	801733	2021	2021	2024	2025	\$ 2,817,872	\$ 3,569,949.26	\$ 752,077	27%	Project Estimate Change	Scope Change
Dade	62ND AVE	801735	2021	2021	2024	2025	\$ 2,155,133	\$ 2,643,713.60	\$ 488,580	23%	Project Estimate Change	Scope Change
Dade	62ND AVE	801736	2021	2021	2023	2023	\$ 1,107,299	\$ 1,285,525.07	\$ 178,226	16%	Project Estimate Change	Scope Change
Dade	62ND AVE	801738	2021	2021	2023	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	AIRPORT	802635	2021	2021	2023	2025	\$ 2,042,011	\$ 2,995,279.54	\$ 953,269	47%	Project Estimate Change	Scope Change
Dade	AIRPORT	802636	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	AIRPORT	802631	-	2018	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	ANHINGA	811363	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	ANHINGA	811364	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	ARCH CREEK	802831	2022	2022	2024	2024	\$ 2,850	\$ 2,356,216.40	\$ 2,353,366	82574%	Project Acceleration	Program Management
Dade	ARCH CREEK	802836	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	ARCH CREEK	802837	2021	2021	2025	2025	\$ 2,008,423	\$ 2,186,649.33	\$ 178,226	9%		
Dade	ARCH CREEK	802834	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	ARCH CREEK	802833	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	AVOCADO	810064	2023	2024	2025	2026	\$ 30,597	\$ -	\$ (30,597)	-100%		
Dade	BANYAN	814434	2023	2024	2025	2025	\$ 4,686	\$ -	\$ (4,686)	-100%		
Dade	BEACON	812164	2022	2022	2024	2024	\$ 2,850	\$ 1,232,262.90	\$ 1,229,413	43137%	Project Acceleration	Program Management
Dade	BEACON	812161	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	BELL	810834	2023	2024	2025	2025	\$ 5,608	\$ -	\$ (5,608)	-100%		
Dade	BELL	810833	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	BIRD	806932	-	2021	-	2025	\$ -	\$ 3,818,625.88	\$ 3,818,626	100%	Project Delayed	Permit(s) Delayed
Dade	BIRD	806933	2023	2024	2025	2026	\$ 9,043	\$ -	\$ (9,043)	-100%		
Dade	BIRD	806934	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	BIRD	806936	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	BISCAYNE	801839	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	BISCAYNE	801838	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	BISCAYNE	801835	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	BISCAYNE	801833	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	BLUE LAGOON	810432	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	BLUE LAGOON	810433	2022	2022	2024	2024	\$ 2,850	\$ 1,492,191.90	\$ 1,489,342	52258%	Project Acceleration	Program Management
Dade	BLUE LAGOON	810434	2015	2015	2023	2023	\$ 1,999,015	\$ 715,435.19	\$ (1,283,580)	-64%	Project Delayed	Permit(s) Delayed
Dade	BOULEVARD	808732	2021	2021	202							

Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(5)</sup>
Dade	COCONUT GROVE	800445	2019	2019	2024	2025	\$ 1,239,033	\$ 2,500.00	\$ (1,236,533)	-100%	Project Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800448	2021	2021	2023	2023	\$ 1,136,673	\$ 2,151,897.80	\$ 1,015,224	89%	Project Acceleration	Program Management
Dade	CORAL REEF	805831	2021	2021	2024	2025	\$ 1,647,415	\$ 1,825,641.58	\$ 178,226	11%	Project Estimate Change	Detail Engineering Complete
Dade	CORAL REEF	805833	2021	2021	2023	2023	\$ 2,850	\$ 2,001,500.80	\$ 1,998,651	70128%	Project Acceleration	Program Management
Dade	CORAL REEF	805834	2021	2021	2023	2023	\$ 2,850	\$ 2,160,046.40	\$ 2,157,196	75691%	Project Acceleration	Program Management
Dade	CORAL REEF	805835	2021	2021	2023	2023	\$ 12,000	\$ 857,691.65	\$ 845,692	7047%	Project Acceleration	Program Management
Dade	CORAL REEF	805836	-	2021	-	2025	\$ -	\$ 2,361,891.53	\$ 2,361,892	100%	Project Delayed	Permit(s) Delayed
Dade	COUNTRY CLUB	805933	2021	2021	2024	2025	\$ 3,315,767	\$ 2,465,686.62	\$ (850,080)	-26%	Project Estimate Change	Scope Change
Dade	COUNTRY CLUB	805934	2021	2021	2023	2023	\$ 2,850	\$ 1,138,819.09	\$ 1,135,969	39859%	Project Acceleration	Program Management
Dade	COUNTRY CLUB	805936	2021	2021	2023	2023	\$ 883,500	\$ 2,500.00	\$ (881,000)	-100%	Project Delayed	Prioritization Change
Dade	COUNTRY LINE	804831	2021	2021	2023	2023	\$ 10,000	\$ 2,500.00	\$ (7,500)	-75%		
Dade	COUNTRY LINE	804832	-	2021	-	2025	\$ -	\$ 1,600,812.27	\$ 1,600,812	100%	Project Delayed	Permit(s) Delayed
Dade	COUNTRY LINE	804833	-	2021	-	2025	\$ -	\$ 1,920,618.40	\$ 1,920,618	100%	Project Delayed	Permit(s) Delayed
Dade	COUNTRY LINE	804836	-	2021	-	2025	\$ -	\$ 3,575,890.80	\$ 3,575,891	100%	Project Delayed	Permit(s) Delayed
Dade	COURT	809661	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	COURT	809665	2021	2021	2023	2023	\$ 2,850	\$ 392,627.99	\$ 389,778	13676%	Project Acceleration	Program Management
Dade	CUTLER	802031	2023	2022	2025	2025	\$ 5,081	\$ 2,500.00	\$ (2,581)	-51%		
Dade	CUTLER	802035	2023	2022	2025	2025	\$ 9,394	\$ 2,500.00	\$ (6,894)	-73%		
Dade	CUTLER	802036	-	2021	-	2025	\$ -	\$ 1,271,332.69	\$ 1,271,333	100%	Project Delayed	Permit(s) Delayed
Dade	CUTLER	802038	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	CUTLER	802033	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	CUTLER	802034	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	DADE	805432	2020	2020	2025	2025	\$ 10,606	\$ 2,500.00	\$ (8,106)	-76%		
Dade	DADE	805434	2023	2022	2025	2025	\$ 7,726	\$ 2,500.00	\$ (5,226)	-68%		
Dade	DADE	805435	2023	2024	2025	2025	\$ 3,290	\$ -	\$ (3,290)	-100%		
Dade	DADE	805438	2020	2020	2025	2025	\$ 8,269	\$ 2,500.00	\$ (5,769)	-70%		
Dade	DADELAND	807531	2023	2024	2025	2026	\$ 9,917	\$ -	\$ (9,917)	-100%		
Dade	DADELAND	807536	2020	2020	2024	2024	\$ 6,680	\$ 2,500.00	\$ (4,180)	-63%		
Dade	DEAUVILLE	801938	2021	2021	2025	2025	\$ 971,151	\$ 2,500.00	\$ (968,651)	-100%	Project Delayed	Permit(s) Delayed
Dade	DEAUVILLE	801941	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	DEAUVILLE	801937	2022	2022	2025	2022	\$ 1,974,134	\$ -	\$ (1,974,134)	-100%	Project Acceleration	Prioritization Change
Dade	DOUGLAS	806141	-	2021	-	2025	\$ -	\$ 702,811.74	\$ 702,812	100%	Project Delayed	Permit(s) Delayed
Dade	DOUGLAS	806143	-	2022	-	2025	\$ -	\$ 1,255,829.46	\$ 1,255,829	100%	Project Delayed	Permit(s) Delayed
Dade	DUMFOUNDLING	809833	2022	2022	2024	2024	\$ 2,850	\$ 783,638.08	\$ 780,788	27396%	Project Acceleration	Program Management
Dade	DUMFOUNDLING	809837	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	EUREKA	811265	2021	2021	2024	2025	\$ 2,336,903	\$ 2,116,170.87	\$ (220,732)	-9%		
Dade	FIREHOUSE	813135	2021	2021	2024	2025	\$ 2,627,255	\$ 2,500.00	\$ (2,624,755)	-100%	Project Delayed	Permit(s) Delayed
Dade	FIREHOUSE	813139	2021	2021	2024	2025	\$ 2,474,814	\$ 2,500.00	\$ (2,472,314)	-100%	Project Delayed	Permit(s) Delayed
Dade	FLAGAMI	808065	2023	2024	2025	2025	\$ 4,952	\$ -	\$ (4,952)	-100%		
Dade	FLAGAMI	808066	2023	2024	2025	2026	\$ 6,896	\$ -	\$ (6,896)	-100%		
Dade	FLAGAMI	808067	2023	2024	2025	2025	\$ 2,981	\$ -	\$ (2,981)	-100%		
Dade	FLORIDA CITY	803131	2020	2020	2023	2023	\$ 2,850	\$ 4,271,472.80	\$ 4,268,623	149776%	Project Acceleration	Program Management
Dade	FLORIDA CITY	803134	2021	2021	2023	2023	\$ 10,000	\$ 901,928.50	\$ 891,928	8919%	Project Acceleration	Program Management
Dade	FLORIDA CITY	803137	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	FLORIDA CITY	803132	-	2013	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	FLORIDA CITY	803133	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	FRONTON	801131	2023	2024	2025	2025	\$ 7,326	\$ -	\$ (7,326)	-100%		
Dade	FRONTON	801132	2023	2022	2025	2025	\$ 3,269	\$ 2,500.00	\$ (769)	-24%		
Dade	FRONTON	801133	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	FRONTON	801134	2020	2020	2023	2023	\$ 3,117,665	\$ 3,461,204.57	\$ 343,539	11%	Project Estimate Change	Detail Engineering Complete
Dade	FRONTON	801135	2023	2022	2025	2025	\$ 7,729	\$ 2,500.00	\$ (5,229)	-68%		
Dade	FRONTON	801136	2019	2019	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	FRONTON	801139	2021	2021	2024	2025	\$ 2,422,238	\$ 1,915,615.43	\$ (506,623)	-21%	Project Estimate Change	Scope Change
Dade	FRONTON	801140	2021	2021	2023	2023	\$ 1,932,982	\$ 2,111,208.26	\$ 178,226	9%		
Dade	FULFORD	801431	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	FULFORD	801436	2021	2021	2023	2023	\$ 10,000	\$ 1,447,356.80	\$ 1,437,357	14374%	Project Acceleration	Program Management
Dade	FULFORD	801433	-	2016	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	FULFORD	801435	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	GALLOWAY	805737	2023	2024	2025	2025	\$ 8,681	\$ -	\$ (8,681)	-100%		
Dade	GALLOWAY	805738	2023	2022	2025	2025	\$ 5,904	\$ 2,500.00	\$ (3,404)	-58%		
Dade	GALLOWAY	805731	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	GARDEN	804131	2021	2021	2023	2023	\$ 772,161	\$ 2,064,593.50	\$ 1,292,432	167%	Project Acceleration	Program Management
Dade	GARDEN	804132	2023	2022	2025	2025	\$ 6,763	\$ 2,500.00	\$ (4,263)	-63%		
Dade	GARDEN	804137	2023	2022	2025	2025	\$ 3,240	\$ 2,500.00	\$ (740)	-23%		
Dade	GARDEN	804138	2020	2020	2025	2025	\$ 10,641	\$ 2,500.00	\$ (8,141)	-77%		
Dade	GARDEN	804139	-	2021	-	2025	\$ -	\$ 2,973,849.25	\$ 2,973,849	100%	Project Delayed	Permit(s) Delayed
Dade	GARDEN	804141	2023	2022	2025	2025	\$ 7,608	\$ 2,500.00	\$ (5,108)	-67%		
Dade	GLADEVIEW	802235	2020	2020	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	GLADEVIEW	802237	2022	2022	2025	2025	\$ 3,442,572	\$ 2,500.00	\$ (3,440,072)	-100%	Project Delayed	Permit(s) Delayed
Dade	GLADEVIEW	802240	2023	2022	2024	2025	\$ 8,062	\$ 2,580,956.80	\$ 2,572,894	31913%	Project Acceleration	Program Management
Dade	GLADEVIEW	802231	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	GOLDEN GLADES	806032	2022	2022	2024	2024	\$ 2,850	\$ 2,181,977.20	\$ 2,179,127	76451%	Project Acceleration	Program Management
Dade	GOLDEN GLADES	806036	2022	2022	2024	2024	\$ 2,850	\$ 1,746,379.20	\$ 1,743,529	61176%	Project Acceleration	Program Management
Dade	GOLDEN GLADES	806037	2022	2022	2024	2024	\$ 2,850	\$ 2,269,096.80	\$ 2,266,247	79517%	Project Acceleration	Program Management
Dade	GOLDEN GLADES	806038	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	GOLDEN GLADES	806039	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	GOLDEN GLADES	806033	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	GOULDS	807331	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	GOULDS	807333	2021	2021	2024	2025	\$ 8,564	\$ 2,500.00	\$ (6,064)	-71%		
Dade	GOULDS	807336	2023	2024	2025	2025	\$ 5,263	\$ -	\$ (5,263)	-100%		
Dade	GOULDS	807338	2023	2024	2025	2025	\$ 5,497	\$ -	\$ (5,497)	-100%		
Dade	GOULDS	807340	2023	2024	2025	2025	\$ 1,632	\$ -	\$ (1,632)	-100%		
Dade	GOULDS	807335	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	GRAPELAND	802931	2021	2021	2024	2025	\$ 3,396,318	\$ 2,500.00	\$ (3,393,818)	-100%	Project Delayed	Permit(s) Delayed
Dade	GRAPELAND	802932	2021	2021	2024	2025	\$ 2,579,649	\$ 1,781,606.45	\$ (798,043)	-31%	Project Estimate Change	Scope Change
Dade	GRAPELAND	802933	2015	2015	2024	2025	\$ 3,704,723	\$ 1,632,906.60	\$ (2,071,816)	-56%	Project Delayed	Permit(s) Delayed
Dade	GRAPELAND	802934	2021	2021	2024	2025	\$ 2,769,110	\$ 2,500.00	\$ (2,766,610)	-100%	Project Delayed	Permit(s) Delayed
Dade	GRAPELAND	802936	2021	2021	2025	2025	\$ 2,982,864	\$ 2,500.00	\$ (2,980,364)	-100%	Project Delayed	Permit(s) Delayed
Dade	GRATIGNY	804531	2023	2022	2025	2025	\$ 10,937	\$ 2,500.00	\$ (8,437)	-77%		
Dade	GRATIGNY	804533	2023	2024	2025	2025	\$ 5,245	\$ -	\$ (5,245)	-100%		
Dade	GRATIGNY	804534	2020	2020	2024	2024	\$ 6,209	\$ 2,500.00	\$ (3,709)	-60%		
Dade	GRATIGNY	804538	2023	2022	2025	2025	\$ 3,425	\$ 2,500.00	\$ (925)	-27%		
Dade	GRATIGNY	804539	2020	2020	2025	2025	\$ 5,126	\$ 2,500.00	\$ (2,626)	-51%		
Dade	GREYNOLDS	802534	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	GREYNOLDS	802531	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	HAINLIN	806431	2021	2021	2023	2023	\$ 2,939,805	\$ 2,085,487.12	\$ (854,318)	-29%	Project Estimate Change	Scope Change
Dade	HAINLIN	806432	-	2021	-	2025	\$ -	\$ 5,568,776.80	\$ 5,568,777	100%	Project Delayed	Permit(s) Delayed
Dade	HAINLIN	806433	2021	2021	2023	2024	\$ 4,260,883	\$ 2,500.00	\$ (4,258,383)	-100%	Project Delayed	Permit(s) Delayed
Dade	HAINLIN	806434	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	HAINLIN</											

Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(5)</sup>
Dade	HOMESTEAD	803234	2021	2021	2023	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	HOMESTEAD	803235	2021	2021	2025	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	INDUSTRIAL	804631	2023	2022	2025	2025	\$ 8,827	\$ 2,500.00	\$ (6,327)	-72%		
Dade	INDUSTRIAL	804632	2020	2020	2023	2023	\$ 12,000	\$ 2,530,994.86	\$ 2,518,995	20992%	Project Acceleration	Program Management
Dade	INDUSTRIAL	804635	2023	2024	2025	2025	\$ 3,936	\$ -	\$ (3,936)	-100%		
Dade	INDUSTRIAL	804636	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	INTERNATIONAL	810263	2023	2024	2025	2026	\$ 7,410	\$ -	\$ (7,410)	-100%		
Dade	INTERNATIONAL	810266	2023	2024	2025	2026	\$ 10,334	\$ -	\$ (10,334)	-100%		
Dade	INTERNATIONAL	810264	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	IVES	806731	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	IVES	806732	2022	2022	2024	2024	\$ 2,850	\$ 1,485,020.40	\$ 1,482,170	52006%	Project Acceleration	Program Management
Dade	IVES	806733	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	IVES	806735	2022	2022	2024	2024	\$ 2,850	\$ 1,833,498.80	\$ 1,830,649	64233%	Project Acceleration	Program Management
Dade	IVES	806737	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	IVES	806739	2022	2022	2024	2024	\$ 2,850	\$ 1,162,588.07	\$ 1,159,738	40693%	Project Acceleration	Program Management
Dade	IVES	806738	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	JACKSON	813532	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	JASMINE	810562	-	2022	-	2025	\$ -	\$ 2,707,473.02	\$ 2,707,473	100%	Project Delayed	Permit(s) Delayed
Dade	JASMINE	810566	2021	2021	2023	2024	\$ 2,175,144	\$ 2,500.00	\$ (2,172,644)	-100%	Project Delayed	Permit(s) Delayed
Dade	JASMINE	810564	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	KENDALL	804333	2023	2022	2025	2025	\$ 7,153	\$ 2,500.00	\$ (4,653)	-65%		
Dade	KENDALL	804334	2023	2022	2025	2025	\$ 8,878	\$ 2,500.00	\$ (6,378)	-72%		
Dade	KENDALL	804335	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	KILLIAN	807632	2020	2020	2025	2025	\$ 8,668	\$ 2,500.00	\$ (6,168)	-71%		
Dade	KILLIAN	807633	2020	2020	2025	2025	\$ 8,878	\$ 2,500.00	\$ (6,378)	-72%		
Dade	KOGER	811561	2021	2021	2023	2023	\$ 3,688,185	\$ 3,203,012.09	\$ (485,173)	-13%	Project Estimate Change	Scope Change
Dade	LATIN QUARTER	810935	-	2021	-	2025	\$ -	\$ 1,874,203.76	\$ 1,874,204	100%	Project Delayed	Permit(s) Delayed
Dade	LAWRENCE	805134	2014	2014	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	LAWRENCE	805136	2019	2019	2023	2023	\$ 138,094	\$ 704,494.16	\$ 566,400	410%	Project Acceleration	Program Management
Dade	LE JEUNE	804036	2021	2021	2023	2023	\$ 2,850	\$ 971,818.91	\$ 968,969	33999%	Project Acceleration	Program Management
Dade	LINDGREN	808263	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	LITTLE RIVER	800635	2023	2022	2024	2025	\$ 4,227,768	\$ 2,500.00	\$ (4,225,268)	-100%	Project Delayed	Permit(s) Delayed
Dade	LITTLE RIVER	800636	2021	2021	2023	2023	\$ 10,000	\$ 2,500.00	\$ (7,500)	-75%		
Dade	LITTLE RIVER	800637	2021	2021	2023	2023	\$ 832,584	\$ 2,317,592.04	\$ 1,485,008	178%	Project Acceleration	Program Management
Dade	MARION	802732	2020	2020	2025	2025	\$ 4,838	\$ 2,500.00	\$ (2,338)	-48%		
Dade	MARION	802734	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	MARION	802733	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	MARKET	803531	2021	2021	2024	2025	\$ 3,682,721	\$ 2,500.00	\$ (3,680,221)	-100%	Project Delayed	Permit(s) Delayed
Dade	MARKET	803532	2022	2022	2025	2025	\$ 1,579,847	\$ 2,148,372.69	\$ 568,526	36%	Project Estimate Change	Scope Change
Dade	MARKET	803538	2021	2021	2024	2025	\$ 4,082,510	\$ 2,500.00	\$ (4,080,010)	-100%	Project Delayed	Permit(s) Delayed
Dade	MARKET	803540	2021	2021	2026	2026	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	MASTER	805533	2022	2022	2024	2024	\$ 2,850	\$ 2,477,942.40	\$ 2,475,092	86845%	Project Acceleration	Program Management
Dade	MASTER	805536	2022	2022	2024	2024	\$ 2,850	\$ 2,861,228.40	\$ 2,858,378	100294%	Project Acceleration	Program Management
Dade	MASTER	805537	-	2021	-	2025	\$ -	\$ 3,531,978.90	\$ 3,531,979	100%	Project Delayed	Permit(s) Delayed
Dade	MASTER	805538	2021	2021	2023	2023	\$ 2,326,480	\$ 3,188,466.98	\$ 861,987	37%	Project Estimate Change	Scope Change
Dade	MASTER	805532	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	MEMORIAL	811831	2020	2020	2025	2025	\$ 4,655	\$ 2,500.00	\$ (2,155)	-46%		
Dade	MEMORIAL	811832	2021	2021	2023	2023	\$ 12,000	\$ 661,315.77	\$ 649,316	5411%	Project Acceleration	Program Management
Dade	MERCHANDISE	807234	2019	2019	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	MERCHANDISE	807232	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	MIAMI BEACH	800231	-	2021	-	2025	\$ -	\$ 480,137.20	\$ 480,137	100%	Project Delayed	Permit(s) Delayed
Dade	MIAMI BEACH	800238	-	2021	-	2025	\$ -	\$ 713,663.66	\$ 713,664	100%	Project Delayed	Permit(s) Delayed
Dade	MIAMI BEACH	800248	2021	2021	2025	2025	\$ 415,534	\$ 2,500.00	\$ (413,034)	-99%	Project Delayed	Permit(s) Delayed
Dade	MIAMI BEACH	800232	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	MIAMI LAKES	807936	2023	2024	2025	2026	\$ 9,637	\$ -	\$ (9,637)	-100%		
Dade	MIAMI LAKES	807937	2023	2024	2025	2025	\$ 6,574	\$ -	\$ (6,574)	-100%		
Dade	MIAMI SHORES	803431	2023	2022	2025	2025	\$ 11,852	\$ 2,500.00	\$ (9,352)	-79%		
Dade	MIAMI SHORES	803435	2020	2020	2025	2025	\$ 8,636	\$ 2,500.00	\$ (6,136)	-71%		
Dade	MIAMI SHORES	803436	2023	2024	2025	2025	\$ 6,959	\$ -	\$ (6,959)	-100%		
Dade	MIAMI SHORES	803440	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	MIAMI SHORES	803437	-	2018	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	MILAM	808164	-	2021	-	2025	\$ -	\$ 3,722,718.70	\$ 3,722,719	100%	Project Delayed	Permit(s) Delayed
Dade	MILAM	808161	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	MILLER	805631	2023	2024	2025	2025	\$ 8,461	\$ -	\$ (8,461)	-100%		
Dade	MILLER	805633	2023	2024	2025	2025	\$ 11,836	\$ -	\$ (11,836)	-100%		
Dade	MILLER	805634	2023	2024	2025	2025	\$ 4,901	\$ -	\$ (4,901)	-100%		
Dade	MILLER	805636	2020	2020	2023	2023	\$ 2,850	\$ 1,384,580.83	\$ 1,381,731	48482%	Project Acceleration	Program Management
Dade	MIRAMAR	802135	2021	2021	2023	2023	\$ 2,850	\$ 934,634.15	\$ 931,784	32694%	Project Acceleration	Program Management
Dade	MITCHELL	809232	2020	2020	2024	2024	\$ 5,757	\$ 2,500.00	\$ (3,257)	-57%		
Dade	MITCHELL	809234	2023	2024	2025	2025	\$ 4,357	\$ -	\$ (4,357)	-100%		
Dade	MONT GOMERY	810662	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	NATOMA	805231	2022	2022	2024	2024	\$ 1,421,706	\$ 2,500.00	\$ (1,419,206)	-100%	Project Delayed	Permit(s) Delayed
Dade	NATOMA	805236	2021	2021	2024	2024	\$ 3,666,179	\$ 2,500.00	\$ (3,663,679)	-100%	Project Delayed	Permit(s) Delayed
Dade	NATOMA	805233	-	2016	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	NORMANDY BEACH	801033	2022	2022	2025	2025	\$ 1,544,670	\$ 2,500.00	\$ (1,542,170)	-100%	Project Delayed	Permit(s) Delayed
Dade	NORMANDY BEACH	801034	2021	2021	2024	2025	\$ 3,266,201	\$ 2,305,493.34	\$ (960,708)	-29%	Project Estimate Change	Scope Change
Dade	NORMANDY BEACH	801036	2021	2021	2024	2025	\$ 1,195,422	\$ 497,876.26	\$ (697,545)	-58%	Project Delayed	Permit(s) Delayed
Dade	NORMANDY BEACH	801039	2021	2021	2024	2025	\$ 2,257,896	\$ 1,693,243.12	\$ (564,653)	-25%	Project Estimate Change	Scope Change
Dade	OLYMPIA HEIGHTS	808932	2021	2021	2023	2023	\$ 2,850	\$ 1,772,907.54	\$ 1,770,058	62107%	Project Acceleration	Program Management
Dade	OLYMPIA HEIGHTS	808933	2021	2021	2023	2023	\$ 2,850	\$ 3,148,892.90	\$ 3,145,843	110380%	Project Acceleration	Program Management
Dade	OLYMPIA HEIGHTS	808935	2021	2021	2023	2023	\$ 10,000	\$ 2,025,678.73	\$ 2,015,679	20157%	Project Acceleration	Program Management
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2024	2025	\$ 2,018,648	\$ 2,957,049.90	\$ 938,402	46%	Project Estimate Change	Scope Change
Dade	OPA LOCKA	801234	2021	2021	2023	2023	\$ 2,850	\$ 939,546.85	\$ 936,697	32867%	Project Acceleration	Program Management
Dade	OPA LOCKA	801237	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	OPA LOCKA	801236	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	OPA LOCKA	801233	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	PENNSUCO	807161	2021	2021	2023	2023	\$ 2,850	\$ 544,014.14	\$ 541,164	18988%	Project Acceleration	Program Management
Dade	PENNSUCO	807166	2022	2022	2024	2024	\$ 2,850	\$ 4,663,851.24	\$ 4,661,001	163544%	Project Acceleration	Program Management
Dade	PENNSUCO	807164	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	PERRINE	804231	2021	2021	2025	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	PERRINE	804232	2021	2021	2023	2023	\$ 10,000	\$ 2,500.00	\$ (7,500)	-75%		
Dade	PERRINE	804233	-	2021	-	2025	\$ -	\$ 2,940,572.75	\$ 2,940,573	100%	Project Delayed	Permit(s) Delayed
Dade	PERRINE	804234	2021	2021	2025	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	PERRINE	804235	2021	2021	2024	2025	\$ 2,012,493	\$ 2,702,746.37	\$ 690,253	34%	Project Estimate Change	Scope Change
Dade	PERRINE	804238	2021	2021	2023	2023	\$ 2,850	\$ 2,548,880.84	\$ 2,546,031	89334%	Project Acceleration	Program Management
Dade	PERRINE	804239	2021	2021	2023	2023	\$ 500,439	\$ 2,058,635.01	\$ 1,558,196	311%	Project Acceleration	Program Management
Dade	PERRINE	804237	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	PRINCETON	801631	2023	2022	2023	2025	\$ 4,586,506	\$ 1,506,197.29	\$ (3,080,309)	-67%	Project Delayed	Material Delayed
Dade	PRINCETON	801632	2021	2021	2023	2023	\$ 12,000	\$ 832,532.18	\$ 820,532	6838%	Project Acceleration	Program Management
Dade	PRINCETON											

Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(1)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Dade	RED ROAD	806839	2023	2024	2025	2025	\$ 6,778	\$ -	\$ (6,778)	-100%		
Dade	RED ROAD	806841	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	RED ROAD	806833	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	RIVERSIDE	800534	2021	2021	2025	2025	\$ 2,850	\$ 2,543,759.01	\$ 2,540,909	89155%	Project Acceleration	Program Management
Dade	RIVERSIDE	800536	2021	2021	2023	2023	\$ 12,000	\$ 2,105,628.46	\$ 2,093,628	17447%	Project Acceleration	Program Management
Dade	RIVERSIDE	800537	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	RIVERSIDE	800539	2021	2021	2023	2023	\$ 12,000	\$ 2,473,287.10	\$ 2,461,287	20511%	Project Acceleration	Program Management
Dade	RIVERSIDE	800531	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	RONEY	809343	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	ROSELAWN	807033	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	ROSELAWN	807036	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	SAGA	809433	2021	2021	2024	2025	\$ 2,217,157	\$ 2,682,443.38	\$ 465,286	21%	Project Estimate Change	Scope Change
Dade	SEABOARD	803632	2022	2022	2024	2024	\$ 2,850	\$ 3,431,222.39	\$ 3,428,372	120294%	Project Acceleration	Program Management
Dade	SEABOARD	803633	-	2021	-	2025	\$ -	\$ 493,323.15	\$ 493,323	100%	Project Delayed	Permit(s) Delayed
Dade	SEABOARD	803634	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	SEABOARD	803635	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	SEABOARD	803638	2022	2022	2024	2024	\$ 2,850	\$ 3,723,621.90	\$ 3,720,772	130553%	Project Acceleration	Program Management
Dade	SEABOARD	803641	2022	2022	2024	2024	\$ 2,850	\$ 1,232,262.90	\$ 1,229,413	43137%	Project Acceleration	Program Management
Dade	SEAGULL	810163	2022	2022	2024	2024	\$ 2,850	\$ 2,412,304.01	\$ 2,409,454	84542%	Project Acceleration	Program Management
Dade	SEAGULL	810164	2022	2022	2024	2024	\$ 2,850	\$ 2,334,650.60	\$ 2,331,801	81818%	Project Acceleration	Program Management
Dade	SEMINOLA	808531	2022	2022	2024	2024	\$ 2,850	\$ 2,167,868.33	\$ 2,165,018	75966%	Project Acceleration	Program Management
Dade	SEMINOLA	808533	2022	2022	2024	2024	\$ 2,850	\$ 3,690,003.34	\$ 3,687,153	129374%	Project Acceleration	Program Management
Dade	SEMINOLA	808532	-	2018	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	SIMPSON	809935	-	2021	-	2025	\$ -	\$ 330,264.57	\$ 330,265	100%	Project Delayed	Permit(s) Delayed
Dade	SIMPSON	809936	2018	2018	2023	2023	\$ 228,599	\$ 2,500.00	\$ (226,099)	-99%	Project Delayed	Prioritization Change
Dade	SNAKE CREEK	808431	2021	2021	2024	2025	\$ 1,829,723	\$ 2,500.00	\$ (1,827,223)	-100%	Project Delayed	Permit(s) Delayed
Dade	SNAKE CREEK	808433	2021	2021	2023	2023	\$ 10,000	\$ 3,889,987.77	\$ 3,879,988	38800%	Project Acceleration	Program Management
Dade	SNAKE CREEK	808437	2021	2021	2024	2025	\$ 1,315,382	\$ 1,493,608.86	\$ 178,226	14%	Project Estimate Change	Detail Engineering Complete
Dade	SNAKE CREEK	808432	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	SNAPPER CREEK	808831	-	2021	-	2025	\$ -	\$ 3,160,181.32	\$ 3,160,181	100%	Project Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808832	-	2021	-	2025	\$ -	\$ 2,612,002.04	\$ 2,612,002	100%	Project Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808833	-	2021	-	2025	\$ -	\$ 2,734,679.98	\$ 2,734,680	100%	Project Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808834	-	2021	-	2025	\$ -	\$ 1,492,622.54	\$ 1,492,623	100%	Project Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808837	2023	2024	2025	2025	\$ 7,823	\$ -	\$ (7,823)	-100%		
Dade	SOUTH MIAMI	802433	2021	2021	2024	2025	\$ 993,098	\$ 2,790,587.52	\$ 1,797,490	181%	Project Acceleration	Program Management
Dade	SOUTH MIAMI	802435	2021	2021	2023	2023	\$ 2,342,517	\$ 2,318,592.00	\$ (23,925)	-1%		
Dade	SOUTH MIAMI	802437	2020	2020	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	SPONSBILL	811163	2021	2021	2024	2024	\$ 3,412,500	\$ 3,590,726.40	\$ 178,226	5%		
Dade	SUNLAND	806531	2021	2021	2023	2023	\$ 2,850	\$ 2,040,320.80	\$ 2,037,471	71490%	Project Acceleration	Program Management
Dade	SUNLAND	806532	-	2021	-	2025	\$ -	\$ 3,108,479.51	\$ 3,108,480	100%	Project Delayed	Permit(s) Delayed
Dade	SUNLAND	806535	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	SUNNY ISLES	803932	2022	2022	2025	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	SWEETWATER	809763	2021	2021	2023	2023	\$ 3,569,068	\$ 3,747,294.40	\$ 178,226	5%		
Dade	SWEETWATER	809765	-	2018	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	SWEETWATER	809767	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	TAMIAMI	809132	2021	2021	2026	2026	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	TAMIAMI	809135	2021	2021	2024	2025	\$ 3,683,918	\$ 2,500.00	\$ (3,681,418)	-100%	Project Delayed	Permit(s) Delayed
Dade	TAMIAMI	809136	2021	2021	2024	2024	\$ 2,358,570	\$ 2,500.00	\$ (2,356,070)	-100%	Project Delayed	Permit(s) Delayed
Dade	TROPICAL	803031	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	TROPICAL	803032	2021	2021	2025	2025	\$ 1,381,536	\$ 1,559,762.58	\$ 178,226	13%	Project Estimate Change	Detail Engineering Complete
Dade	TROPICAL	803033	2022	2022	2024	2024	\$ 2,850	\$ 1,423,905.90	\$ 1,421,056	49862%	Project Acceleration	Program Management
Dade	TROPICAL	803035	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	TROPICAL	803036	2022	2022	2024	2024	\$ 2,850	\$ 2,703,649.82	\$ 2,700,800	94765%	Project Acceleration	Program Management
Dade	TROPICAL	803037	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	TROPICAL	803038	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	ULETA	806331	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	ULETA	806333	2021	2021	2024	2025	\$ 2,388,768	\$ 2,941,362.70	\$ 552,594	23%	Project Estimate Change	Scope Change
Dade	ULETA	806334	2021	2021	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	ULETA	806337	2022	2022	2024	2024	\$ 2,850	\$ 2,791,814.40	\$ 2,788,964	97858%	Project Acceleration	Program Management
Dade	ULETA	806339	2021	2021	2024	2025	\$ 2,980,807	\$ 2,877,431.32	\$ (103,375)	-3%		
Dade	ULETA	806340	2022	2022	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	ULETA	806338	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	UNIVERSITY	805033	2021	2021	2024	2025	\$ 3,717,737	\$ 2,841,268.20	\$ (876,469)	-24%	Project Estimate Change	Scope Change
Dade	UNIVERSITY	805035	2021	2021	2023	2023	\$ 1,362,039	\$ 2,171,920.55	\$ 809,882	59%	Project Estimate Change	Scope Change
Dade	UNIVERSITY	805036	-	2021	-	2025	\$ -	\$ 2,815,342.85	\$ 2,815,343	100%	Project Delayed	Permit(s) Delayed
Dade	VENETIAN	804437	2019	2019	2025	2025	\$ 403,409	\$ 2,500.00	\$ (400,909)	-99%	Project Delayed	Permit(s) Delayed
Dade	VENETIAN	804441	2022	2022	2025	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	VILLAGE GREEN	807434	2023	2022	2024	2025	\$ 2,850	\$ 2,220,509.32	\$ 2,217,659	77813%	Project Acceleration	Program Management
Dade	VILLAGE GREEN	807436	2022	2022	2024	2024	\$ 2,850	\$ 4,379,684.80	\$ 4,376,835	153573%	Project Acceleration	Program Management
Dade	VILLAGE GREEN	807435	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	WATKINS	811435	2022	2022	2024	2024	\$ 2,850	\$ 1,519,220.98	\$ 1,516,371	53206%	Project Acceleration	Program Management
Dade	WATKINS	811432	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
Dade	WESTON VILLAGE	807831	2022	2022	2024	2024	\$ 2,850	\$ 2,878,934.00	\$ 2,876,084	100915%	Project Acceleration	Program Management
Dade	WESTON VILLAGE	807832	2020	2020	2023	2023	\$ 2,850	\$ 1,408,315.37	\$ 1,405,465	49315%	Project Acceleration	Program Management
Dade	WESTON VILLAGE	807833	2019	2019	2023	2023	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
Dade	WESTON VILLAGE	807836	2022	2022	2024	2024	\$ 2,850	\$ 1,833,498.80	\$ 1,830,649	64233%	Project Acceleration	Program Management
Dade	WHISPERING PINES	808331	2021	2021	2023	2023	\$ 2,174,196	\$ 2,952,774.40	\$ 778,578	36%	Project Estimate Change	Scope Change
Dade	WHISPERING PINES	808332	2021	2021	2023	2023	\$ 2,850	\$ 1,510,713.61	\$ 1,507,864	52907%	Project Acceleration	Program Management
Dade	WHISPERING PINES	808335	2021	2021	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
Dade	WHISPERING PINES	808336	2021	2021	2024	2025	\$ 2,017,755	\$ 2,782,615.50	\$ 764,861	38%	Project Estimate Change	Scope Change
Dade	WILLIAMS	812063	2019	2019	2024	2024	\$ 2,850	\$ 11,261,280.96	\$ 11,258,431	395033%	Project Acceleration	Program Management
East	ABERDEEN	408865	2020	2020	2023	2024	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
East	ABERDEEN	408862	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	ACME	405261	2023	2022	2025	2025	\$ 32,820	\$ 2,500.00	\$ (30,320)	-92%		
East	ACME	405263	2020	2020	2023	2024	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
East	ACME	405266	2020	2020	2023	2023	\$ 1,895,468	\$ 861,242.88	\$ (1,034,225)	-55%	Project Delayed	Permit(s) Delayed
East	ACREAGE	406761	2020	2020	2023	2023	\$ 1,603,556	\$ 1,781,782.37	\$ 178,226	11%	Project Estimate Change	Detail Engineering Complete
East	ACREAGE	406763	2021	2021	2023	2023	\$ 4,460,100	\$ 4,638,326.40	\$ 178,226	4%		
East	ACREAGE	406764	2020	2020	2023	2023	\$ 2,949,530	\$ 3,127,755.94	\$ 178,226	6%		
East	ACREAGE	406765	2021	2021	2023	2024	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
East	ACREAGE	406766	2020	2020	2023	2023	\$ 1,649,214	\$ 1,611,812.41	\$ (37,401)	-2%		
East	ACREAGE	406767	2021	2021	2024	2024	\$ 2,850	\$ 6,539,617.10	\$ 6,536,767	229360%	Project Acceleration	Program Management
East	ACREAGE	406768	2023	2022	2025	2025	\$ 2,363,597	\$ 2,500.00	\$ (2,361,097)	-100%	Project Delayed	Prioritization Change
East	ADAMS	408463	2021	2021	2024	2024	\$ 5,850,000	\$ 2,500.00	\$ (5,847,500)	-100%	Project Delayed	Prioritization Change
East	ALEXANDER	408561	2023	2024	2025	2025	\$ 51,323	\$ -	\$ (51,323)	-100%		
East	ALEXANDER	408562	2021	2021	2024	2024	\$ 5,700,000	\$ 5,878,226.40	\$ 178,226	3%		
East	ALEXANDER	408565	2023	2024	2025	2025	\$ 27,					

Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(5)</sup>
East	BELVEDERE	402534	-	2021	-	2025	\$ -	\$ 2,693,707.70	\$ 2,693,708	100%	Project Delayed	Early Execution of Other Project(s)
East	BELVEDERE	402536	2021	2021	2023	2024	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%	Project Delayed	Prioritization Change
East	BELVEDERE	402537	2023	2022	2025	2025	\$ 975,636	\$ 2,500.00	\$ (973,136)	-100%	Project Delayed	Prioritization Change
East	BELVEDERE	402538	2020	2020	2023	2023	\$ 2,850	\$ 496,093.97	\$ 493,244	17307%	Project Acceleration	Program Management
East	BELVEDERE	402539	2020	2020	2023	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%	Project Delayed	Prioritization Change
East	BOCA RATON	400734	2020	2020	2023	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%	Project Delayed	Prioritization Change
East	BOCA RATON	400736	2020	2020	2023	2024	\$ 827,263	\$ 2,500.00	\$ (824,763)	-100%	Project Delayed	Prioritization Change
East	BOCA RATON	400738	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	BOCA RATON	400737	-	2015	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	BOCA RATON	400735	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	BOCA TEECA	404231	2023	2022	2025	2025	\$ 769,439	\$ 2,500.00	\$ (766,939)	-100%	Project Delayed	Prioritization Change
East	BOCA TEECA	404235	2021	2021	2024	2024	\$ 1,706,985	\$ 2,500.00	\$ (1,704,485)	-100%	Project Delayed	Prioritization Change
East	BOCA TEECA	404242	2023	2022	2025	2025	\$ 485,913	\$ 2,500.00	\$ (483,413)	-99%	Project Delayed	Prioritization Change
East	BOCA TEECA	404241	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	BOCA TEECA	404236	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	BONANZA	413631	2023	2022	2025	2025	\$ 411,288	\$ 2,500.00	\$ (408,788)	-99%	Project Delayed	Prioritization Change
East	BONANZA	413632	2023	2022	2025	2025	\$ 608,633	\$ 2,500.00	\$ (606,133)	-100%	Project Delayed	Prioritization Change
East	BONANZA	413633	2023	2022	2025	2025	\$ 299,596	\$ 2,500.00	\$ (297,096)	-99%	Project Delayed	Prioritization Change
East	BONANZA	413634	2022	2022	2023	2025	\$ 2,617,948	\$ 2,500.00	\$ (2,615,448)	-100%	Project Delayed	Prioritization Change
East	BONANZA	413635	2022	2022	2023	2025	\$ 2,798,399	\$ 2,500.00	\$ (2,795,899)	-100%	Project Delayed	Prioritization Change
East	BONANZA	413636	2021	2021	2023	2024	\$ 486,338	\$ 2,500.00	\$ (483,838)	-99%	Project Delayed	Prioritization Change
East	BOYNTON	400532	2021	2021	2023	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%	Project Delayed	Prioritization Change
East	BOYNTON	400536	2021	2021	2023	2023	\$ 1,037,988	\$ 486,265.93	\$ (551,722)	-53%	Project Delayed	Permit(s) Delayed
East	BOYNTON	400531	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	BOYNTON	400539	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	BUTTS	405932	2023	2022	2025	2025	\$ 964,967	\$ 2,500.00	\$ (962,467)	-100%	Project Delayed	Prioritization Change
East	BUTTS	405933	2023	2023	2025	2025	\$ 450,048	\$ 2,500.00	\$ (447,548)	-99%	Project Delayed	Prioritization Change
East	BUTTS	405934	-	2020	-	2025	\$ -	\$ 809,404.52	\$ 809,405	100%	Project Delayed	Delay to Other Project(s)
East	BUTTS	405931	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	BUTTS	405939	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	CALDWELL	408035	2023	2022	2025	2025	\$ 1,387,707	\$ 2,500.00	\$ (1,385,207)	-100%	Project Delayed	Prioritization Change
East	CALDWELL	408031	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	CANAL	414131	2022	2022	2023	2024	\$ 112,099	\$ 2,500.00	\$ (109,599)	-98%	Project Delayed	Prioritization Change
East	CANAL	414132	2021	2021	2023	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%	Project Delayed	Prioritization Change
East	CANAL	414134	2021	2021	2023	2023	\$ 496,073	\$ 644,171.90	\$ 148,099	30%	Project Estimate Change	Scope Change
East	CATCHMENT	409761	2021	2021	2024	2025	\$ 2,309,146	\$ 2,500.00	\$ (2,306,646)	-100%	Project Delayed	Prioritization Change
East	CATCHMENT	409765	2021	2021	2024	2025	\$ 3,162,870	\$ 2,500.00	\$ (3,160,370)	-100%	Project Delayed	Prioritization Change
East	CHAMBERS	413832	2020	2020	2023	2024	\$ 985,230	\$ 2,500.00	\$ (982,730)	-100%	Project Delayed	Prioritization Change
East	CHAMBERS	413833	2021	2021	2024	2024	\$ 591,962	\$ 2,500.00	\$ (589,462)	-100%	Project Delayed	Prioritization Change
East	CHAMBERS	413835	2021	2021	2023	2023	\$ 667,358	\$ 795,220.81	\$ 127,863	19%	Project Estimate Change	Scope Change
East	CLEWISTON	402031	-	2021	-	2025	\$ -	\$ 4,442,805.03	\$ 4,442,805	100%	Project Delayed	Early Execution of Other Project(s)
East	CLINTMOORE	405466	2021	2021	2024	2025	\$ 2,853,878	\$ 2,500.00	\$ (2,851,378)	-100%	Project Delayed	Prioritization Change
East	CLINTMOORE	405463	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	COBIA	414331	2022	2022	2024	2024	\$ 581,239	\$ 551,534.07	\$ (29,705)	-5%	Project Estimate Change	Detail Engineering Complete
East	COBIA	414332	2022	2022	2024	2024	\$ 849,504	\$ 967,844.43	\$ 118,341	14%	Project Estimate Change	Detail Engineering Complete
East	COBIA	414333	2022	2022	2024	2024	\$ 1,207,189	\$ 2,500.00	\$ (1,204,689)	-100%	Project Delayed	Prioritization Change
East	COBIA	414335	2022	2022	2024	2024	\$ 1,520,164	\$ 2,500.00	\$ (1,517,664)	-100%	Project Delayed	Prioritization Change
East	CORBETT	420062	-	2023	-	2025	\$ -	\$ 1,965,133.90	\$ 1,965,134	100%	Project Acceleration	Program Management
East	COVE	408261	-	2021	-	2025	\$ -	\$ 1,195,218.13	\$ 1,195,218	100%	Project Acceleration	Program Management
East	COVE	408265	2021	2021	2024	2025	\$ 2,705,869	\$ 2,500.00	\$ (2,703,369)	-100%	Project Delayed	Prioritization Change
East	CRANE	407161	2021	2021	2023	2023	\$ 2,850	\$ 511,778.99	\$ 508,929	17857%	Project Acceleration	Program Management
East	CRANE	407167	2021	2021	2024	2025	\$ 2,958,332	\$ 2,500.00	\$ (2,955,832)	-100%	Project Delayed	Prioritization Change
East	CRANE	407165	-	2017	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	DATURA ST	400231	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	DATURA ST	400234	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	DELMAR	406931	2019	2019	2023	2022	\$ 2,850	\$ -	\$ (2,850)	-100%	Project Acceleration	Program Management
East	DELMAR	406936	2020	2020	2023	2023	\$ 12,000	\$ 1,712,145.60	\$ 1,700,146	14168%	Project Acceleration	Program Management
East	DELTRAIL	405861	2021	2021	2023	2024	\$ 1,160,556	\$ 2,500.00	\$ (1,158,056)	-100%	Project Delayed	Prioritization Change
East	DELTRAIL	405862	2021	2021	2023	2023	\$ 1,151,183	\$ 1,329,409.70	\$ 178,226	15%	Project Estimate Change	Scope Change
East	DELTRAIL	405869	2021	2021	2024	2025	\$ 3,486,461	\$ 2,500.00	\$ (3,483,961)	-100%	Project Delayed	Prioritization Change
East	DELTRAIL	405865	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	EDEN	411033	2021	2021	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%	Project Delayed	Prioritization Change
East	EDEN	411036	2022	2022	2024	2024	\$ 1,207,189	\$ 598,085.44	\$ (609,104)	-50%	Project Delayed	Permit(s) Delayed
East	EDEN	411031	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	FOUNTAIN	405635	2021	2021	2024	2025	\$ 1,520,002	\$ 868,432.22	\$ (651,570)	-43%	Project Estimate Change	Scope Change
East	FOUNTAIN	405637	-	2016	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	FT PIERCE	401534	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	GATLIN	410463	2021	2021	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%	Project Delayed	Prioritization Change
East	GATLIN	410462	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	GERMANTOWN	404831	2021	2021	2024	2024	\$ 3,064,835	\$ 2,500.00	\$ (3,062,335)	-100%	Project Delayed	Prioritization Change
East	GERMANTOWN	404832	2020	2020	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%	Project Delayed	Prioritization Change
East	GERMANTOWN	404833	2023	2022	2025	2025	\$ 1,101,830	\$ 2,500.00	\$ (1,099,330)	-100%	Project Delayed	Prioritization Change
East	GERMANTOWN	404834	2020	2020	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%	Project Delayed	Prioritization Change
East	GERMANTOWN	404836	2020	2020	2023	2024	\$ 657,468	\$ 2,500.00	\$ (654,968)	-100%	Project Delayed	Prioritization Change
East	GERMANTOWN	404840	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	GIFFORD	412062	2021	2021	2024	2025	\$ 2,488,450	\$ 1,662,426.32	\$ (826,023)	-33%	Project Estimate Change	Scope Change
East	GIFFORD	412063	2021	2021	2024	2025	\$ 3,562,663	\$ 2,198,054.51	\$ (1,364,608)	-38%	Project Estimate Change	Scope Change
East	GLENDALE	407561	2015	2015	2025	2022	\$ 2,850	\$ -	\$ (2,850)	-100%	Project Delayed	Prioritization Change
East	GLENDALE	407562	2020	2020	2024	2022	\$ 2,850	\$ -	\$ (2,850)	-100%	Project Delayed	Prioritization Change
East	GOLF	404131	2019	2019	2023	2024	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%	Project Delayed	Prioritization Change
East	GOLF	404135	2020	2020	2023	2023	\$ 1,395,359	\$ 1,934,096.07	\$ 538,737	39%	Project Estimate Change	Scope Change
East	GOLF	404137	2023	2022	2025	2025	\$ 1,616,945	\$ 2,500.00	\$ (1,614,445)	-100%	Project Delayed	Prioritization Change
East	GOLF	404138	2023	2022	2025	2025	\$ 489,637	\$ 2,500.00	\$ (487,137)	-99%	Project Delayed	Prioritization Change
East	GOLF	404139	2020	2020	2024	2024	\$ 2,850	\$ 811,830.51	\$ 808,981	28385%	Project Acceleration	Program Management
East	GOLF	404134	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
East	GRACEWOOD	414032	2021	2021	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%	Project Delayed	Prioritization Change
East	GRACEWOOD	414034	2021	2021	2024							













Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
West	SAN CARLOS	507262	2020	2020	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
West	SAN CARLOS	507264	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	SARASOTA	500131	2021	2021	2024	2024	\$ 1,622,195	\$ 1,800,421.20	\$ 178,226	11%	Project Estimate Change	Detail Engineering Complete
West	SARASOTA	500136	2021	2021	2024	2025	\$ 856,621	\$ 1,504,868.95	\$ 648,248	76%	Project Acceleration	Prioritization Change
West	SARASOTA	500161	2023	2024	2025	2025	\$ 7,434	\$ -	\$ (7,434)	-100%		
West	SARASOTA	500162	2023	2022	2025	2025	\$ 10,729	\$ 2,500.00	\$ (8,229)	-77%		
West	SHADE	506261	2021	2021	2024	2025	\$ 2,268,494	\$ 2,446,720.45	\$ 178,226	8%		
West	SHADE	506264	2021	2021	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
West	SOLANA	503135	2020	2020	2024	2024	\$ 2,850	\$ 741,678.03	\$ 738,828	25924%	Project Acceleration	Program Management
West	SOLANA	503138	2023	2022	2024	2025	\$ 10,963	\$ 2,500.00	\$ (8,463)	-77%		
West	SOLANA	503134	-	2018	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	SOLANA	503131	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	SORRENTO	504832	2023	2022	2024	2025	\$ 14,876	\$ 2,500.00	\$ (12,376)	-83%		
West	SORRENTO	504834	2020	2020	2024	2024	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
West	SORRENTO	504833	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	SORRENTO	504831	-	2015	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	SOUTH VENICE	503434	2020	2020	2024	2024	\$ 2,850	\$ 1,216,984.42	\$ 1,214,134	42601%	Project Acceleration	Program Management
West	SOUTH VENICE	503433	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	SOUTH VENICE	503431	2023	2022	2024	2025	\$ 18,296	\$ 2,500.00	\$ (15,796)	-86%		
West	SOUTH VENICE	503432	2023	2022	2024	2025	\$ 18,663	\$ 2,500.00	\$ (16,163)	-87%		
West	SOUTH VENICE	503437	2023	2022	2024	2025	\$ 19,570	\$ 2,500.00	\$ (17,070)	-87%		
West	SUMMIT	509062	2021	2021	2023	2023	\$ 2,913,129	\$ 2,384,836.44	\$ (528,293)	-18%	Project Estimate Change	Scope Change
West	SUMMIT	509063	2021	2021	2023	2023	\$ 790,637	\$ 3,048,344.40	\$ 2,257,707	286%	Project Acceleration	Program Management
West	TERRY	508361	2022	2022	2025	2025	\$ 2,850	\$ 2,500.00	\$ (350)	-12%		
West	TERRY	508365	2023	2024	2025	2025	\$ 9,663	\$ -	\$ (9,663)	-100%		
West	TICE	501831	2021	2021	2024	2025	\$ 11,772	\$ 1,796,908.18	\$ 1,785,136	15164%	Project Acceleration	Program Management
West	TICE	501832	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	TUTTLE	504532	-	2021	-	2025	\$ -	\$ 2,951,855.28	\$ 2,951,855	100%	Project Delayed	Construction Alignment
West	TUTTLE	504535	2021	2021	2025	2025	\$ 2,850	\$ 2,342,489.53	\$ 2,339,640	82093%	Project Acceleration	Program Management
West	VAMO	505562	2021	2021	2023	2024	\$ 1,784,263	\$ 2,500.00	\$ (1,781,763)	-100%	Project Delayed	External Impacts)
West	VAMO	505563	2021	2021	2023	2023	\$ 492,227	\$ 1,981,376.22	\$ 1,489,149	303%	Project Acceleration	Program Management
West	VAMO	505564	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	VANDERBILT	506765	2021	2021	2024	2025	\$ 3,111,693	\$ 2,500.00	\$ (3,109,193)	-100%	Project Delayed	External Impacts)
West	VANDERBILT	506767	2020	2020	2023	2023	\$ 1,020,682	\$ 1,999,374.07	\$ 978,692	96%	Project Acceleration	Program Management
West	VANDERBILT	506769	-	2021	-	2025	\$ -	\$ 1,847,357.70	\$ 1,847,358	100%	Project Delayed	Delay to Other Project(s)
West	VENICE	500332	2021	2021	2024	2024	\$ 10,063	\$ 2,500.00	\$ (7,563)	-75%		
West	WALKER	506031	2019	2019	2023	2023	\$ 12,000	\$ 2,500.00	\$ (9,500)	-79%		
West	WALKER	506033	2023	2022	2023	2025	\$ 1,310,977	\$ 2,500.00	\$ (1,308,477)	-100%	Project Delayed	External Impacts)
West	WALKER	506035	2021	2021	2024	2025	\$ 1,435,593	\$ 2,435,818.13	\$ 1,000,226	70%	Project Estimate Change	Scope Change
West	WALKER	506037	2021	2021	2024	2025	\$ 1,233,728	\$ 1,411,953.97	\$ 178,226	14%	Project Estimate Change	Detail Engineering Complete
West	WALKER	506034	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	WALKER	506032	-	2021	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	WHITFIELD	500835	2021	2021	2023	2023	\$ 488,730	\$ 1,663,587.71	\$ 1,174,857	240%	Project Acceleration	Program Management
West	WHITFIELD	500836	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	WINKLER	505465	-	2019	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	WOODS	506961	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	WOODS	506964	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
West	WOODS	506965	-	2020	-	2023	\$ -	\$ 2,500.00	\$ 2,500	100%		
<b>Total</b>						<b>447</b>	<b>\$ 685,113,076</b>	<b>\$ 685,113,076</b>	<b>\$ (0)</b>			

Distribution Automation

Region	Area	Number of Sites	Projected Start Year <sup>(1)</sup>	Estimated / Actual Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
Northwest	Fort Walton	17	2023	2023	2023	2023	\$ 1,000,000	\$ 1,000,000	\$ -	0%		
Northwest	Panama City	15	2023	2023	2023	2023	\$ 900,000	\$ 900,000	\$ -	0%		
Northwest	Pensacola	33	2023	2023	2023	2023	\$ 2,000,000	\$ 2,000,000	\$ -	0%		
<b>Total</b>		<b>65</b>					<b>\$ 3,900,000</b>	<b>\$ 3,900,000</b>	<b>\$ -</b>			

**Combined Total for 2023** **\$ 689,013,076** **\$ 689,013,076** **\$ (0)**

Notes:  
 (1) Start year reflects year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).  
 (2) Completion year reflects the estimated/actual date when project will be completed.  
 (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in Form 6P included in the 2024 Projection filing.  
 (4) Explanations provided for material variances.

**Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Distribution Lateral Hardening Program - Capital Expenditures**

Region	Substation	Lateral Count	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>
Broward	PLANTATION	28	701635	2023	2022	2024	2024	\$ 1,036,049
Broward	RESERVATION	37	703431	2023	2023	2024	2024	\$ 711,186
Broward	IMAGINATION	28	704262	2023	2022	2024	2024	\$ 874,815
Broward	FASHION	26	704463	2023	2023	2024	2024	\$ 717,572
Broward	VALENCIA	29	706262	2023	2023	2024	2024	\$ 982,570
Broward	SISTRUNK	21	700139	2022	2022	2023	2023	\$ 12,582,394
Broward	ROHAN	23	703032	2022	2022	2023	2023	\$ 12,852,258
Broward	IMAGINATION	42	704264	2022	2022	2023	2023	\$ 24,692,526
Broward	SAMPLE ROAD	28	701037	2023	2023	2024	2025	\$ 693,626
Broward	ROHAN	36	703035	2023	2023	2024	2025	\$ 531,594
Broward	PLANTATION	11	701632	-	2021	-	2023	\$ -
Broward	BEVERLY	1	700839	-	2019	-	2023	\$ -
Broward	FLAMINGO	1	707267	-	2020	-	2023	\$ -
Broward	PLAYLAND	1	701233	-	2020	-	2023	\$ -
Dade	FULFORD	26	801436	2023	2023	2024	2024	\$ 581,574
Dade	CUTLER	27	802037	2023	2023	2024	2024	\$ 984,517
Dade	SOUTH MIAMI	39	802433	2023	2023	2024	2024	\$ 1,047,323
Dade	SEABOARD	38	803637	2023	2023	2024	2024	\$ 1,008,171
Dade	GOLDEN GLADES	34	806038	2023	2023	2024	2024	\$ 978,807
Dade	AVOCADO	59	810061	2023	2023	2024	2024	\$ 2,732,503
Dade	COCONUT GROVE	35	800442	2022	2022	2023	2024	\$ 13,661,849
Dade	BISCAYNE	27	801833	2022	2022	2023	2023	\$ 19,868,713
Dade	AVOCADO	76	810064	2022	2022	2023	2023	\$ 39,032,407
Dade	ULETA	23	806334	-	2021	-	2023	\$ -
Dade	BRANDON	15	808632	-	2021	-	2023	\$ -
Dade	LEMON CITY	21	807731	-	2021	-	2023	\$ -
Dade	SUNILAND	14	806535	-	2021	-	2023	\$ -
Dade	SNAPPER CREEK	8	808833	-	2021	-	2023	\$ -
Dade	WATKINS	1	811432	-	2020	-	2023	\$ -
East	ACREAGE	75	406764	2022	2022	2023	2023	\$ 65,183,322
East	LOXAHATCHEE	13	407666	2021	2021	2023	2023	\$ 9,186,609
East	GREENACRES	34	401031	2023	2022	2024	2024	\$ 429,645
East	LINTON	24	401931	2023	2022	2024	2024	\$ 280,624
East	LINTON	37	401935	2023	2022	2024	2024	\$ 587,052
East	MILITARY TRAIL	33	403032	2023	2023	2024	2025	\$ 681,238
East	NORTON	42	404531	2023	2023	2024	2025	\$ 510,929
East	HILLSBORO	22	404732	2023	2022	2024	2025	\$ 648,337
East	ALEXANDER	45	408562	2023	2023	2024	2024	\$ 3,356,517
East	GERMANTOWN	39	404839	-	2023	-	2025	\$ -
East	BOCA RATON	23	400736	-	2023	-	2025	\$ -
East	JOG	36	407235	-	2023	-	2025	\$ -
East	ACREAGE	44	406762	-	2022	-	2024	\$ -
East	GOLF	30	404135	-	2023	-	2025	\$ -
North	BABCOCK	93	204264	2022	2022	2023	2023	\$ 54,391,024
North	HIELD	73	208165	2022	2022	2023	2023	\$ 42,368,597
North	SEBASTIAN	20	405765	2021	2021	2023	2023	\$ 14,734,557
North	FELLSMERE	25	411562	2021	2021	2023	2023	\$ 21,427,176
North	GARVEY	142	211061	2022	2022	2023	2024	\$ 16,529,150
North	SCOTTSMOOR	60	105061	2023	2023	2024	2024	\$ 3,223,898

Region	Substation	Lateral Count	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>
North	MILLS	42	308063	2023	2023	2024	2024	\$ 1,104,773
North	TURNPIKE	50	406163	2023	2023	2024	2024	\$ 2,935,375
North	TURNPIKE	48	406161	2023	2023	2024	2025	\$ 3,656,272
NorthWest	BAYOU CHICO GLF	46	906582	2023	2023	2024	2024	\$ 1,141,231
NorthWest	PARKER GLF	58	908332	2023	2023	2024	2024	\$ 2,215,797
NorthWest	SCENIC HILL GLF	80	907582	2022	2022	2023	2023	\$ 34,946,142
Northwest	FAIRFIELD	1	907762	-	2022	-	2023	\$ -
Northwest	GLENDALE	1	907912	-	2022	-	2023	\$ -
Northwest	GOULDING	1	907682	-	2022	-	2023	\$ -
Northwest	JAY ROAD	2	907262	-	2022	-	2023	\$ -
West	HYDE PARK	38	500433	2023	2023	2024	2024	\$ 1,291,951
West	PINE RIDGE	10	504368	2023	2023	2024	2024	\$ 463,341
West	GOLDEN GATE	106	504968	2023	2023	2024	2025	\$ 4,305,167
West	HARBOR	49	503765	2022	2022	2023	2024	\$ 40,611,110
West	HARBOR	39	503766	2021	2021	2023	2024	\$ 22,535,866
West	SAN CARLOS	58	507264	2022	2022	2023	2023	\$ 30,247,220
West	MURDOCK	40	502065	2023	2023	2024	2025	\$ 4,571,363
West	MURDOCK	56	502067	2023	2023	2024	2025	\$ 3,797,794
West	FRANKLIN	11	506465	-	2021	-	2023	\$ -
West	FT MYERS	1	501133	-	2020	-	2023	\$ -
West	GOLDEN GATE	1	504962	-	2020	-	2023	\$ -
West	GOLDEN GATE	1	504963	-	2020	-	2023	\$ -
West	GOLDEN GATE	1	504965	-	2020	-	2023	\$ -
West	NAPLES	1	501238	-	2020	-	2023	\$ -
West	NAPLES	1	501239	-	2020	-	2023	\$ -
West	SOLANA	2	503132	-	2020	-	2023	\$ -
<b>Total</b>		<b>746</b>						<b>\$ 522,932,529</b>

**Notes:**

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in Form 6P which is included in the 2024 Projection filing.



Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures Replaced	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
BRENTWOOD-SCENIC HILLS 115KV [1624] : BRENTWOOD-SCENIC HILLS	2	1	2022	2022	2023	2025	\$ 120,000	\$ 25,000	\$ (95,000)	-79%	Project Delayed	Construction Alignment
BYRNEVILLE-EXXON 46KV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 1 of 2)	15	1	2022	2022	2023	2025	\$ 900,000	\$ 25,000	\$ (875,000)	-97%	Project Delayed	Construction Alignment
BYRNEVILLE-EXXON 46KV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 2 of 2)	15	0	2022	2022	2023	2025	\$ 900,000	\$ 25,000	\$ (875,000)	-97%	Project Delayed	Construction Alignment
BYRNEVILLE-EXXON 46KV [4610] : CENTURY-EXXON 115 - (Phase 1 of 3)	20	1	2022	2022	2023	2024	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
BYRNEVILLE-EXXON 46KV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	20	0	2022	2022	2023	2024	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
BYRNEVILLE-EXXON 46KV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	15	0	2022	2022	2023	2024	\$ 900,000	\$ 25,000	\$ (875,000)	-97%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 1 of 11)	20	20	2022	2022	2023	2024	\$ 1,200,000	\$ 450,000	\$ (750,000)	-63%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 2 of 11)	20	20	2022	2022	2023	2024	\$ 1,200,000	\$ 475,000	\$ (725,000)	-60%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 3 of 11)	20	1	2022	2022	2023	2024	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 4 of 11)	20	0	2022	2022	2023	2024	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 5 of 11)	20	0	2022	2022	2023	2024	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 6 of 11)	20	0	2022	2022	2023	2024	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 7 of 11)	20	0	2022	2022	2023	2025	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 8 of 11)	20	0	2022	2022	2023	2025	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 9 of 11)	20	0	2022	2022	2023	2025	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 10 of 11)	21	0	2022	2022	2023	2025	\$ 1,200,000	\$ 25,000	\$ (1,175,000)	-98%	Project Delayed	Construction Alignment
CALLAWAY-SINAI 115KV [1518] : CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 11 of 11)	21	0	2022	2022	2023	2025	\$ 1,260,000	\$ 25,000	\$ (1,235,000)	-98%	Project Delayed	Construction Alignment
CRIST 115-MONSANTO #2 115KV [1528] : CRIST 115-BEAVER CREEK	16	10	2022	2022	2023	2025	\$ 960,000	\$ 200,000	\$ (760,000)	-79%	Project Delayed	Construction Alignment
CRIST 115-MONSANTO #2 115KV [1528] : BEAVER CREEK-MONSANTO	10	4	2022	2022	2023	2025	\$ 600,000	\$ 200,000	\$ (400,000)	-67%	Project Delayed	Construction Alignment
CRIST 115-SCENIC HILLS #2 115KV [1524] : CRIST 115-SCENIC HILLS #2	3	0	2022	2023	2023	2025	\$ 180,000	\$ 25,000	\$ (155,000)	-86%	Project Delayed	Construction Alignment
CRIST 115-SOUTH CRESTVIEW #2 115KV [1530] : HOLT TAP-SOUTH CRESTVIEW - (Phase 1 of 4)	18	0	2022	2022	2023	2025	\$ 1,080,000	\$ 25,000	\$ (1,055,000)	-98%	Project Delayed	Construction Alignment
CRIST 115-SOUTH CRESTVIEW #2 115KV [1530] : HOLT TAP-SOUTH CRESTVIEW - (Phase 2 of 4)	18	0	2022	2022	2023	2025	\$ 1,080,000	\$ 25,000	\$ (1,055,000)	-98%	Project Delayed	Construction Alignment
CRIST 115-SOUTH CRESTVIEW #2 115KV [1530] : HOLT TAP-SOUTH CRESTVIEW - (Phase 3 of 4)	18	0	2022	2022	2023	2025	\$ 1,080,000	\$ 25,000	\$ (1,055,000)	-98%	Project Delayed	Construction Alignment
CRIST 115-SOUTH CRESTVIEW #2 115KV [1530] : HOLT TAP-SOUTH CRESTVIEW - (Phase 4 of 4)	18	0	2022	2022	2023	2025	\$ 1,080,000	\$ 25,000	\$ (1,055,000)	-98%	Project Delayed	Construction Alignment
GREENWOOD-HIGHLAND CITY TRANSMISSION 115KV [1541] : GREENWOOD-HIGHLAND CITY TRANSMISSION	27	27	2022	2023	2023	2023	\$ 1,620,000	\$ -	\$ (1,620,000)	-100%	Project Estimate Change	Field Conditions
MIRAMAR-SANTA ROSA #1 115KV [1607] : MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 1 of 3)	17	17	2022	2023	2023	2023	\$ 1,020,000	\$ -	\$ (1,020,000)	-100%	Project Estimate Change	Field Conditions
MIRAMAR-SANTA ROSA #1 115KV [1607] : MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 2 of 3)	17	17	2022	2023	2023	2023	\$ 1,020,000	\$ -	\$ (1,020,000)	-100%	Project Estimate Change	Field Conditions
MIRAMAR-SANTA ROSA #1 115KV [1607] : MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 3 of 3)	17	17	2022	2023	2023	2023	\$ 1,020,000	\$ -	\$ (1,020,000)	-100%	Project Estimate Change	Field Conditions
SINAI-RECOVERY (GPC) 115KV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 1 of 3)	17	0	2022	2022	2023	2025	\$ 1,020,000	\$ 25,000	\$ (995,000)	-98%	Project Delayed	Construction Alignment
SINAI-RECOVERY (GPC) 115KV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 2 of 3)	17	0	2022	2022	2023	2025	\$ 1,020,000	\$ 25,000	\$ (995,000)	-98%	Project Delayed	Construction Alignment
SINAI-RECOVERY (GPC) 115KV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 3 of 3)	16	0	2022	2022	2023	2025	\$ 960,000	\$ 25,000	\$ (935,000)	-97%	Project Delayed	Construction Alignment
SMITH-GREENWOOD 115KV [1567] : SMITH-NORTH BAY	5	5	2022	2023	2023	2023	\$ 300,000	\$ -	\$ (300,000)	-100%	Project Estimate Change	Field Conditions
SMITH-GREENWOOD 115KV [1567] : NORTH BAY-NORTHSIDE	3	3	2022	2023	2023	2023	\$ 180,000	\$ -	\$ (180,000)	-100%	Project Estimate Change	Field Conditions
SMITH-GREENWOOD 115KV [1567] : NORTHSIDE-GREENWOOD	8	8	2022	2023	2023	2023	\$ 480,000	\$ -	\$ (480,000)	-100%	Project Estimate Change	Field Conditions
TBD DESIGN, ENGINEERING AND PROCUREMENT FOR 2024 PROJECTS	0	25	2023	2023	2023	2023	\$ 1,790,000	\$ 1,495,000	\$ (295,000)	-16%	Project Acceleration	Program Management
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 1 of 3)	0	12	-	2022	-	2024	\$ -	\$ 1,000,000	\$ 1,000,000	100%	Project Delayed	Construction Alignment
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 2 of 3)	0	16	-	2022	-	2024	\$ -	\$ 1,500,000	\$ 1,500,000	100%	Project Delayed	Construction Alignment
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 3 of 3)	0	8	-	2022	-	2024	\$ -	\$ 650,000	\$ 650,000	100%	Project Delayed	Construction Alignment
HOLMES CREEK-DE FUNIAK (PS) 115KV : HOLMES CREEK-CHIPLEY TAP (Phase 2 of 3)	0	2	-	2022	-	2024	\$ -	\$ 100,000	\$ 100,000	100%	Project Delayed	Construction Alignment
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : LAGUNA BEACH-WEST BAY (Phase 1 of 3)	0	0	-	2022	-	2024	\$ -	\$ 25,000	\$ 25,000	100%	Project Delayed	Construction Alignment
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : LAGUNA BEACH-WEST BAY (Phase 2 of 3)	0	2	-	2022	-	2024	\$ -	\$ 100,000	\$ 100,000	100%	Project Delayed	Construction Alignment
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : WEST BAY-MILLERS FERRY (Phase 1 of 4)	0	0	-	2022	-	2024	\$ -	\$ 90,000	\$ 90,000	100%	Project Delayed	Construction Alignment
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : WEST BAY-MILLERS FERRY (Phase 2 of 4)	0	3	-	2022	-	2024	\$ -	\$ 150,000	\$ 150,000	100%	Project Delayed	Construction Alignment
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : WEST BAY-MILLERS FERRY (Phase 3 of 4)	0	20	-	2022	-	2023	\$ -	\$ 2,800,000	\$ 2,800,000	100%	Project Delayed	Construction Alignment
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : WEST BAY-MILLERS FERRY (Phase 4 of 4)	0	20	-	2022	-	2023	\$ -	\$ 1,850,000	\$ 1,850,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 5 of 9)	0	20	-	2022	-	2023	\$ -	\$ 2,700,000	\$ 2,700,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 6 of 9)	0	20	-	2022	-	2023	\$ -	\$ 3,350,000	\$ 3,350,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 7 of 9)	0	20	-	2022	-	2023	\$ -	\$ 3,350,000	\$ 3,350,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 8 of 9)	0	20	-	2022	-	2024	\$ -	\$ 300,000	\$ 300,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 9 of 9)	0	17	-	2022	-	2023	\$ -	\$ 2,400,000	\$ 2,400,000	100%	Project Delayed	Construction Alignment
HOLMES CREEK-DE FUNIAK (PS) 115KV : HOLMES CREEK-CHIPLEY TAP (Phase 1 of 3)	0	5	-	2022	-	2024	\$ -	\$ 250,000	\$ 250,000	100%	Project Delayed	Construction Alignment
HOLMES CREEK-DE FUNIAK (PS) 115KV : HOLMES CREEK-CHIPLEY TAP (Phase 2 of 3)	0	2	-	2022	-	2023	\$ -	\$ 100,000	\$ 100,000	100%	Project Delayed	Construction Alignment
HOLMES CREEK-DE FUNIAK (PS) 115KV : HOLMES CREEK-CHIPLEY TAP (Phase 3 of 3)	0	7	-	2022	-	2023	\$ -	\$ 300,000	\$ 300,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 1 of 6)	0	10	-	2022	-	2024	\$ -	\$ 500,000	\$ 500,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 2 of 6)	0	19	-	2022	-	2024	\$ -	\$ 1,200,000	\$ 1,200,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 3 of 6)	0	20	-	2022	-	2024	\$ -	\$ 100,000	\$ 100,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 4 of 6)	0	20	-	2022	-	2023	\$ -	\$ 3,800,000	\$ 3,800,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 1 of 9)	0	20	-	2022	-	2023	\$ -	\$ 300,000	\$ 300,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 2 of 9)	0	20	-	2022	-	2023	\$ -	\$ 2,800,000	\$ 2,800,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 3 of 9)	0	20	-	2022	-	2023	\$ -	\$ 1,900,000	\$ 1,900,000	100%	Project Delayed	Construction Alignment
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 4 of 9)	0	20	-	2022	-	2023	\$ -	\$ 1,900,000	\$ 1,900,000	100%	Project Delayed	Construction Alignment
<b>Total</b>		<b>469</b>					<b>\$ 34,970,000</b>	<b>\$ 34,970,000</b>	<b>\$ -</b>			

**Notes:**  
 (1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering /design, site preparations, or customer outreach, if applicable).  
 (2) Completion year reflects the year when the project will be completed.  
 (3) Amounts reflect SPP totals and breakdown between base and clause amounts in Form 6P included in the 2024 Projection filing.  
 (4) Explanations provided for material variances.

Exhibit MJ-3 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2023  
 Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

County	Substation	Substation Type	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2023 Costs <sup>(3)</sup>	Actual/Estimated 2023 Costs <sup>(3)</sup>	Variance Increase / (Decrease)	Percent Variance	Category <sup>(4)</sup>	Explanation <sup>(4)</sup>
St. Johns	St. Augustine	Distribution	-	2020	-	2023	\$ -	\$ 3,200,000	\$ 3,200,000	100%	Project Delayed	Field Conditions
St. Johns	Lewis	Distribution	2021	2021	2024	2024	\$ 2,201,000	\$ -	\$ (2,201,000)	-100%	Project Delayed	Field Conditions
Volusia	South Daytona	Distribution	-	2020	-	2023	\$ -	\$ 3,000,000	\$ 3,000,000	100%	Project Estimate Change	Field Conditions
Indian River	Chambers	Distribution	2020	2020	2023	2024	\$ 3,094,000	\$ -	\$ (3,094,000)	-100%	Project Delayed	Field Conditions
Indian River	Gracewood	Distribution	2020	2020	2023	2024	\$ 2,555,000	\$ 1,000,000	\$ (1,555,000)	-61%	Project Estimate Change	Field Conditions
Collier	Pine Ridge	Distribution	-	2020	-	2023	\$ -	\$ 800,000	\$ 800,000	100%	Project Delayed	Resource(s) Delayed
Dade	Dumfoundling	Distribution	2022	2024	2024	-	\$ 150,000	\$ -	\$ (150,000)	-100%	Project Delayed	Engineering Delayed
<b>Total</b>						<b>3</b>	<b>\$ 8,000,000</b>	<b>\$ 8,000,000</b>	<b>\$ -</b>			

**Notes:**  
 (1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).  
 (2) Completion year reflects the year when the project will be completed.  
 (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in Form 6P which is included the 2024 Projection filing.  
 (4) Explanations provided for material variances.

**Exhibit MJ-4**

FPL Storm Protection Plan Work  
Projected to be Completed in 2024

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Broward	SISTRUNK	700131	2021	2024	\$ 309,588
Broward	SISTRUNK	700132	2019	2024	\$ 1,598,634
Broward	SISTRUNK	700141	2021	2025	\$ 453,965
Broward	SISTRUNK	700143	2021	2024	\$ 262,331
Broward	OAKLAND PARK	700436	2021	2024	\$ 763,109
Broward	OAKLAND PARK	700437	2022	2025	\$ 332,279
Broward	OAKLAND PARK	700442	2022	2025	\$ 425,058
Broward	OAKLAND PARK	700443	2022	2025	\$ 253,713
Broward	POMPANO	700536	2021	2025	\$ 587,228
Broward	POMPANO	700539	2021	2024	\$ 228,283
Broward	VERENA	700634	2022	2025	\$ 320,117
Broward	FAIRMONT	700733	2022	2025	\$ 597,635
Broward	FAIRMONT	700735	2021	2025	\$ 664,771
Broward	BEVERLY	700835	2022	2025	\$ 386,263
Broward	BEVERLY	700836	2022	2025	\$ 315,044
Broward	BEVERLY	700838	2024	2026	\$ 1,727,907
Broward	BEVERLY	700840	2022	2025	\$ 328,052
Broward	BEVERLY	700843	2022	2025	\$ 329,938
Broward	HALLANDALE	700932	2021	2024	\$ 420,666
Broward	HALLANDALE	700934	2022	2025	\$ 354,587
Broward	SAMPLE ROAD	701042	2021	2025	\$ 750
Broward	LYONS	701131	2021	2025	\$ 413,334
Broward	LYONS	701135	2022	2025	\$ 184,838
Broward	LYONS	701141	2022	2025	\$ 426,064
Broward	LYONS	701164	2022	2025	\$ 1,005,424
Broward	PLAYLAND	701232	2021	2025	\$ 187,179
Broward	PLAYLAND	701234	2021	2025	\$ 346,360
Broward	PLAYLAND	701237	2024	2026	\$ 1,254,244
Broward	PORT	701432	2022	2025	\$ 2,394,465
Broward	DANIA	701538	2021	2025	\$ 308,410
Broward	PLANTATION	701632	2022	2025	\$ 1,038,502
Broward	PLANTATION	701634	2021	2024	\$ 5,094,933
Broward	PLANTATION	701636	2022	2025	\$ 285,094
Broward	STIRLING	701737	2021	2025	\$ 417,804
Broward	STIRLING	701738	2021	2025	\$ 485,704
Broward	HOLY CROSS	701936	2024	2025	\$ 2,397,920
Broward	DRIFTWOOD	702034	2021	2025	\$ 766,419
Broward	DRIFTWOOD	702037	2021	2025	\$ 540,586
Broward	CYPRESS CREEK	702135	2024	2025	\$ 2,660,544
Broward	CYPRESS CREEK	702140	2024	2025	\$ 1,346,840
Broward	MARGATE	702234	2022	2025	\$ 252,803
Broward	MARGATE	702238	2022	2025	\$ 2,853,146

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Broward	MARGATE	702262	2022	2025	\$ 561,052
Broward	PEMBROKE	702431	2024	2025	\$ 2,379,740
Broward	DAVIE	702531	2021	2025	\$ 2,135,499
Broward	DAVIE	702532	2021	2025	\$ 960,629
Broward	DAVIE	702536	2021	2025	\$ 493,740
Broward	ELY	702637	2021	2025	\$ 850,114
Broward	MCARTHUR	702731	2021	2025	\$ 312,443
Broward	HAWKINS	702933	2021	2025	\$ 361,546
Broward	ROHAN	703034	2021	2025	\$ 712,976
Broward	ROHAN	703036	2021	2025	\$ 972,144
Broward	RAVENSWOOD	703137	2021	2025	\$ 263,300
Broward	RESERVATION	703432	2021	2025	\$ 665,564
Broward	RESERVATION	703433	2021	2025	\$ 558,237
Broward	DEERFIELD BEACH	703538	2021	2025	\$ 190,561
Broward	DEERFIELD BEACH	703540	2021	2025	\$ 503,959
Broward	PALM AIRE	703634	2022	2025	\$ 306,329
Broward	HIGHLANDS	703833	2022	2025	\$ 284,216
Broward	HIGHLANDS	703836	2024	2026	\$ 91,225
Broward	MOTOROLA	704033	2021	2025	\$ 355,316
Broward	MOTOROLA	704062	2021	2025	\$ 1,104,428
Broward	MOFFETT	704136	2022	2025	\$ 337,092
Broward	MALLARD	704571	2021	2024	\$ 2,879,764
Broward	SPRINGTREE	704669	2024	2026	\$ 1,482,288
Broward	LAKEVIEW	704937	2021	2025	\$ 651,392
Broward	TIMBERLAKE	705233	2021	2025	\$ 387,561
Broward	TIMBERLAKE	705236	2021	2025	\$ 802,129
Broward	COPANS	705634	2021	2024	\$ 211,764
Broward	COPANS	705637	2021	2024	\$ 126,564
Broward	COPANS	705638	2021	2025	\$ 1,789,846
Broward	BASSCREEK	706363	2024	2025	\$ 1,326,912
Broward	TRAIN	706532	2021	2024	\$ 357,709
Broward	CONSERVATION	706864	2024	2026	\$ 2,560,329
Broward	SHERIDAN	707035	2024	2026	\$ 1,658,640
Broward	CULLUM	707132	2021	2024	\$ 162,465
Broward	COLLINS	707532	2021	2025	\$ 755,030
Broward	COLLINS	707534	2024	2026	\$ 3,063,266
Broward	GOOLSBY	707736	2021	2025	\$ 2,732
Broward	TWINLAKES	707931	2021	2025	\$ 788,771
Broward	HUNTINGTON	708162	2022	2025	\$ 296,508
Broward	PROGRESSO	709263	2021	2025	\$ 280,314
Broward	TRACE	705764	2013	2024	\$ 2,500
Dade	MIAMI BEACH	800231	2021	2025	\$ 240,069

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Dade	MIAMI BEACH	800238	2021	2025	\$ 214,099
Dade	MIAMI BEACH	800248	2021	2025	\$ 198,228
Dade	BUENA VISTA	800332	2021	2025	\$ 469,598
Dade	BUENA VISTA	800334	2021	2025	\$ 412,761
Dade	BUENA VISTA	800335	2021	2025	\$ 506,545
Dade	BUENA VISTA	800336	2021	2025	\$ 279,137
Dade	COCONUT GROVE	800431	2022	2025	\$ 264,603
Dade	COCONUT GROVE	800435	2022	2025	\$ 3,221,388
Dade	COCONUT GROVE	800436	2024	2026	\$ 4,090,540
Dade	COCONUT GROVE	800442	2024	2026	\$ 3,706,394
Dade	COCONUT GROVE	800444	2021	2025	\$ 439,088
Dade	COCONUT GROVE	800445	2019	2025	\$ 351,806
Dade	RIVERSIDE	800534	2021	2025	\$ 763,128
Dade	LITTLE RIVER	800635	2022	2025	\$ 423,350
Dade	HIALEAH	800734	2022	2025	\$ 1,145,833
Dade	HIALEAH	800741	2023	2025	\$ 3,045,127
Dade	RAILWAY	800832	2021	2025	\$ 736,107
Dade	NORMANDY BEACH	801033	2022	2025	\$ 368,512
Dade	NORMANDY BEACH	801034	2021	2025	\$ 691,648
Dade	NORMANDY BEACH	801035	2021	2024	\$ 3,034,054
Dade	NORMANDY BEACH	801036	2021	2025	\$ 248,938
Dade	NORMANDY BEACH	801039	2021	2025	\$ 507,973
Dade	FRONTON	801131	2024	2025	\$ 1,764,272
Dade	FRONTON	801132	2022	2025	\$ 314,647
Dade	FRONTON	801135	2022	2025	\$ 430,842
Dade	FRONTON	801139	2021	2025	\$ 574,685
Dade	PRINCETON	801631	2022	2025	\$ 451,859
Dade	PRINCETON	801633	2021	2025	\$ 820,396
Dade	62ND AVE	801733	2021	2025	\$ 1,070,985
Dade	62ND AVE	801735	2021	2025	\$ 793,114
Dade	62ND AVE	801738	2021	2025	\$ 444,851
Dade	BISCAYNE	801831	2020	2025	\$ 2,291,680
Dade	DEAUVILLE	801938	2021	2025	\$ 463,281
Dade	CUTLER	802031	2022	2025	\$ 373,831
Dade	CUTLER	802032	2020	2025	\$ 3,224,385
Dade	CUTLER	802035	2022	2025	\$ 276,815
Dade	CUTLER	802036	2021	2025	\$ 381,400
Dade	CUTLER	802037	2022	2025	\$ 2,183,052
Dade	MIRAMAR	802131	2024	2026	\$ 6,134,721
Dade	MIRAMAR	802133	2022	2025	\$ 1,933,090
Dade	MIRAMAR	802134	2021	2025	\$ 1,670,884
Dade	MIRAMAR	802138	2022	2025	\$ 209,016

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Dade	GLADEVIEW	802234	2022	2025	\$ 2,270,212
Dade	GLADEVIEW	802236	2024	2026	\$ 7,284,982
Dade	GLADEVIEW	802237	2022	2025	\$ 295,656
Dade	GLADEVIEW	802240	2022	2025	\$ 774,287
Dade	SOUTH MIAMI	802433	2021	2025	\$ 837,176
Dade	AIRPORT	802635	2021	2025	\$ 898,584
Dade	MARION	802732	2020	2025	\$ 404,996
Dade	ARCH CREEK	802831	2022	2024	\$ 706,865
Dade	ARCH CREEK	802837	2021	2025	\$ 655,995
Dade	GRAPELAND	802931	2021	2025	\$ 275,916
Dade	GRAPELAND	802932	2021	2025	\$ 534,482
Dade	GRAPELAND	802933	2015	2025	\$ 489,872
Dade	GRAPELAND	802934	2021	2025	\$ 276,740
Dade	GRAPELAND	802936	2021	2025	\$ 349,596
Dade	TROPICAL	803031	2022	2024	\$ 363,567
Dade	TROPICAL	803032	2021	2025	\$ 467,929
Dade	TROPICAL	803033	2022	2024	\$ 427,172
Dade	TROPICAL	803035	2022	2024	\$ 457,887
Dade	TROPICAL	803036	2022	2024	\$ 811,095
Dade	TROPICAL	803037	2022	2024	\$ 430,992
Dade	TROPICAL	803038	2022	2024	\$ 297,791
Dade	HOMESTEAD	803234	2021	2025	\$ 243,477
Dade	HOMESTEAD	803235	2021	2025	\$ 298,016
Dade	HOMESTEAD	803237	2024	2026	\$ 11,452,559
Dade	MIAMI SHORES	803431	2022	2025	\$ 466,652
Dade	MIAMI SHORES	803435	2020	2025	\$ 359,747
Dade	MIAMI SHORES	803436	2024	2025	\$ 3,422,912
Dade	MARKET	803531	2021	2025	\$ 349,183
Dade	MARKET	803532	2022	2025	\$ 644,512
Dade	MARKET	803538	2021	2025	\$ 258,910
Dade	MARKET	803540	2021	2026	\$ 750
Dade	SEABOARD	803632	2022	2024	\$ 1,029,367
Dade	SEABOARD	803633	2021	2025	\$ 246,662
Dade	SEABOARD	803638	2022	2024	\$ 1,117,087
Dade	SEABOARD	803641	2022	2024	\$ 369,679
Dade	SUNNY ISLES	803932	2022	2025	\$ 750
Dade	SUNNY ISLES	803933	2022	2025	\$ 3,234,124
Dade	GARDEN	804132	2022	2025	\$ 437,659
Dade	GARDEN	804134	2024	2026	\$ 3,701,600
Dade	GARDEN	804135	2020	2024	\$ 1,997,261
Dade	GARDEN	804136	2022	2025	\$ 3,264,839
Dade	GARDEN	804137	2022	2025	\$ 249,171

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Dade	GARDEN	804138	2020	2025	\$ 4,541,408
Dade	GARDEN	804139	2021	2025	\$ 892,155
Dade	GARDEN	804141	2022	2025	\$ 287,752
Dade	PERRINE	804231	2021	2025	\$ 350,607
Dade	PERRINE	804233	2021	2025	\$ 882,172
Dade	PERRINE	804234	2021	2025	\$ 340,418
Dade	PERRINE	804235	2021	2025	\$ 810,824
Dade	KENDALL	804331	2022	2025	\$ 2,937,456
Dade	KENDALL	804333	2022	2025	\$ 267,375
Dade	KENDALL	804334	2022	2025	\$ 299,514
Dade	VENETIAN	804437	2019	2025	\$ 48,995
Dade	VENETIAN	804441	2022	2025	\$ 750
Dade	GRATIGNY	804531	2022	2025	\$ 202,723
Dade	GRATIGNY	804533	2024	2025	\$ 918,470
Dade	GRATIGNY	804534	2020	2024	\$ 202,723
Dade	GRATIGNY	804538	2022	2025	\$ 317,794
Dade	GRATIGNY	804539	2020	2025	\$ 281,235
Dade	INDUSTRIAL	804631	2022	2025	\$ 363,717
Dade	INDUSTRIAL	804635	2024	2025	\$ 651,769
Dade	HAULOVER	804735	2021	2025	\$ 78,512
Dade	COUNTY LINE	804832	2021	2025	\$ 480,244
Dade	COUNTY LINE	804833	2021	2025	\$ 576,186
Dade	COUNTY LINE	804836	2021	2025	\$ 1,072,767
Dade	UNIVERSITY	805033	2021	2025	\$ 852,380
Dade	UNIVERSITY	805036	2021	2025	\$ 844,603
Dade	LAWRENCE	805135	2021	2025	\$ 2,389,071
Dade	LAWRENCE	805137	2021	2025	\$ 2,981,188
Dade	NATOMA	805231	2022	2024	\$ 305,732
Dade	NATOMA	805234	2021	2025	\$ 4,057,451
Dade	NATOMA	805236	2021	2024	\$ 3,706,394
Dade	KEY BISCAYNE	805331	2021	2025	\$ 4,465,743
Dade	KEY BISCAYNE	805333	2022	2025	\$ 256,213
Dade	KEY BISCAYNE	805334	2024	2026	\$ 889,253
Dade	KEY BISCAYNE	805335	2022	2025	\$ 3,212,784
Dade	KEY BISCAYNE	805336	2022	2025	\$ 217,256
Dade	DADE	805432	2020	2025	\$ 430,917
Dade	DADE	805434	2022	2025	\$ 256,437
Dade	DADE	805435	2024	2025	\$ 1,783,126
Dade	DADE	805438	2020	2025	\$ 4,424,164
Dade	MASTER	805533	2022	2024	\$ 743,383
Dade	MASTER	805536	2022	2024	\$ 858,369
Dade	MASTER	805537	2021	2025	\$ 1,059,594



**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Dade	MILLER	805631	2024	2025	\$ 3,192,920
Dade	MILLER	805633	2024	2025	\$ 3,724,824
Dade	MILLER	805634	2024	2025	\$ 1,445,130
Dade	GALLOWAY	805732	2024	2026	\$ 5,667,246
Dade	GALLOWAY	805737	2024	2025	\$ 2,687,986
Dade	GALLOWAY	805738	2022	2025	\$ 477,964
Dade	GALLOWAY	805740	2024	2026	\$ 5,431,110
Dade	CORAL REEF	805831	2021	2025	\$ 547,692
Dade	CORAL REEF	805836	2021	2025	\$ 708,567
Dade	COUNTRY CLUB	805933	2021	2025	\$ 739,706
Dade	GOLDEN GLADES	806032	2022	2024	\$ 654,593
Dade	GOLDEN GLADES	806036	2022	2024	\$ 523,914
Dade	GOLDEN GLADES	806037	2022	2024	\$ 680,729
Dade	GOLDEN GLADES	806038	2022	2024	\$ 253,478
Dade	DOUGLAS	806133	2022	2025	\$ 917,721
Dade	DOUGLAS	806134	2022	2025	\$ 2,644,535
Dade	DOUGLAS	806136	2022	2025	\$ 1,715,576
Dade	DOUGLAS	806137	2024	2026	\$ 3,706,394
Dade	DOUGLAS	806138	2024	2026	\$ 3,680,494
Dade	DOUGLAS	806141	2021	2025	\$ 210,844
Dade	DOUGLAS	806143	2022	2025	\$ 335,499
Dade	INDIAN CREEK	806237	2024	2026	\$ 4,089,814
Dade	ULETA	806331	2022	2024	\$ 427,246
Dade	ULETA	806333	2021	2025	\$ 882,409
Dade	ULETA	806337	2022	2024	\$ 837,544
Dade	ULETA	806339	2021	2025	\$ 863,229
Dade	ULETA	806340	2022	2024	\$ 325,435
Dade	HAINLIN	806432	2021	2025	\$ 1,670,633
Dade	HAINLIN	806433	2021	2024	\$ 5,286,197
Dade	SUNILAND	806532	2021	2025	\$ 932,544
Dade	IVES	806731	2022	2024	\$ 421,028
Dade	IVES	806732	2022	2024	\$ 445,506
Dade	IVES	806733	2022	2024	\$ 471,072
Dade	IVES	806735	2022	2024	\$ 550,050
Dade	IVES	806737	2022	2024	\$ 480,212
Dade	IVES	806739	2022	2024	\$ 348,776
Dade	RED ROAD	806832	2024	2025	\$ 2,283,440
Dade	RED ROAD	806835	2020	2025	\$ 4,408,217
Dade	RED ROAD	806836	2024	2025	\$ 1,492,291
Dade	RED ROAD	806837	2024	2026	\$ 3,818,166
Dade	RED ROAD	806838	2024	2025	\$ 3,060,534
Dade	RED ROAD	806839	2024	2025	\$ 3,567,875

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Dade	RED ROAD	806842	2024	2026	\$ 5,708,599
Dade	BIRD	806932	2021	2025	\$ 1,145,588
Dade	BIRD	806933	2024	2026	\$ 4,852,309
Dade	PENNSUCO	807166	2022	2024	\$ 1,399,155
Dade	GOULDS	807333	2021	2025	\$ 389,264
Dade	GOULDS	807336	2024	2025	\$ 2,361,352
Dade	GOULDS	807338	2024	2025	\$ 2,437,828
Dade	GOULDS	807340	2024	2025	\$ 708,406
Dade	VILLAGE GREEN	807434	2022	2025	\$ 666,153
Dade	VILLAGE GREEN	807436	2022	2024	\$ 1,313,905
Dade	DADELAND	807531	2024	2026	\$ 4,368,502
Dade	DADELAND	807536	2020	2024	\$ 750
Dade	KILLIAN	807632	2020	2025	\$ 3,848,155
Dade	KILLIAN	807633	2020	2025	\$ 3,896,231
Dade	LEMON CITY	807731	2021	2025	\$ 2,664,013
Dade	LEMON CITY	807733	2022	2025	\$ 2,382,586
Dade	WESTON VILLAGE	807831	2022	2024	\$ 863,680
Dade	WESTON VILLAGE	807836	2022	2024	\$ 550,050
Dade	MIAMI LAKES	807936	2024	2026	\$ 4,098,571
Dade	MIAMI LAKES	807937	2024	2025	\$ 2,303,054
Dade	FLAGAMI	808065	2024	2025	\$ 2,212,973
Dade	FLAGAMI	808066	2024	2026	\$ 3,060,310
Dade	FLAGAMI	808067	2024	2025	\$ 1,294,747
Dade	MILAM	808164	2021	2025	\$ 1,116,816
Dade	WHISPERING PINES	808336	2021	2025	\$ 834,785
Dade	SNAKE CREEK	808431	2021	2025	\$ 248,272
Dade	SNAKE CREEK	808437	2021	2025	\$ 448,083
Dade	SEMINOLA	808531	2022	2024	\$ 650,360
Dade	SEMINOLA	808533	2022	2024	\$ 1,107,001
Dade	BRANDON	808631	2019	2025	\$ 1,188,917
Dade	BOULEVARD	808734	2021	2025	\$ 884,933
Dade	SNAPPER CREEK	808831	2021	2025	\$ 948,054
Dade	SNAPPER CREEK	808832	2021	2025	\$ 783,601
Dade	SNAPPER CREEK	808833	2021	2025	\$ 820,404
Dade	SNAPPER CREEK	808834	2021	2025	\$ 447,787
Dade	SNAPPER CREEK	808837	2024	2025	\$ 2,823,913
Dade	OLYMPIA HEIGHTS	808936	2021	2025	\$ 887,115
Dade	TAMIAMI	809132	2021	2026	\$ 750
Dade	TAMIAMI	809135	2021	2025	\$ 454,066
Dade	TAMIAMI	809136	2021	2024	\$ 750
Dade	MITCHELL	809232	2020	2024	\$ 750
Dade	MITCHELL	809234	2024	2025	\$ 1,558,021

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Dade	SAGA	809433	2021	2025	\$ 804,733
Dade	VIRGINIA KEY	809533	2021	2025	\$ 2,726,193
Dade	DUMFOUNDLING	809833	2022	2024	\$ 235,091
Dade	SIMPSON	809935	2021	2025	\$ 165,132
Dade	AVOCADO	810064	2024	2026	\$ 7,382,284
Dade	SEAGULL	810163	2022	2024	\$ 723,691
Dade	SEAGULL	810164	2022	2024	\$ 700,395
Dade	INTERNATIONAL	810263	2024	2026	\$ 2,916,190
Dade	INTERNATIONAL	810266	2024	2026	\$ 3,790,234
Dade	BLUE LAGOON	810433	2022	2024	\$ 542,158
Dade	JASMINE	810562	2022	2025	\$ 812,242
Dade	JASMINE	810566	2021	2024	\$ 351,955
Dade	BELL	810834	2024	2025	\$ 2,069,425
Dade	LATIN QUARTER	810931	2024	2026	\$ 2,785,065
Dade	LATIN QUARTER	810932	2017	2025	\$ 5,292,815
Dade	LATIN QUARTER	810933	2024	2026	\$ 2,872,099
Dade	LATIN QUARTER	810934	2024	2026	\$ 2,444,570
Dade	LATIN QUARTER	810935	2021	2025	\$ 562,261
Dade	SPOONBILL	811163	2021	2024	\$ 1,077,218
Dade	EUREKA	811265	2021	2025	\$ 634,851
Dade	WATKINS	811435	2022	2024	\$ 455,766
Dade	KOGER	811565	2024	2026	\$ 3,207,121
Dade	MEMORIAL	811831	2020	2025	\$ 750
Dade	WILLIAMS	812063	2019	2024	\$ 3,378,384
Dade	BEACON	812164	2022	2024	\$ 369,679
Dade	BEACON	812167	2024	2026	\$ 2,721,193
Dade	FIREHOUSE	813135	2021	2025	\$ 397,879
Dade	FIREHOUSE	813139	2021	2025	\$ 750
Dade	JACKSON	813533	2024	2026	\$ 2,785,065
Dade	JACKSON	813534	2024	2026	\$ 3,133,199
Dade	BAUER	814131	2019	2025	\$ 1,108,008
Dade	BAUER	814133	2024	2026	\$ 6,994,906
Dade	BANYAN	814434	2024	2025	\$ 1,740,688
Dade	NEWTON	810366	2011	2024	\$ 2,500
Dade	SUNILAND	806533	2016	2024	\$ 2,500
Dade	TROPICAL	803034	2015	2024	\$ 2,500
Dade	MERCHANDISE	807237	2019	2024	\$ 2,500
Dade	PENNSUCO	807162	2018	2024	\$ 2,500
Dade	COCONUT GROVE	800434	2017	2024	\$ 2,500
Dade	OJUS	804931	2015	2024	\$ 2,500
Dade	EUREKA	811261	2020	2024	\$ 2,500
Dade	MIRAMAR	802132	2015	2024	\$ 2,500

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
East	WEST PALM BEACH	400131	2022	2025	\$ 418,236
East	DATURA ST	400232	2021	2025	\$ 920,626
East	NORTHWOOD	400333	2021	2025	\$ 456,730
East	NORTHWOOD	400336	2021	2024	\$ 942,148
East	NORTHWOOD	400337	2021	2025	\$ 1,236,321
East	HILLCREST	400431	2021	2025	\$ 318,388
East	HILLCREST	400437	2024	2026	\$ 1,853,610
East	BOYNTON	400532	2021	2024	\$ 46,587
East	WABASSO	400662	2020	2024	\$ 266,487
East	BOCA RATON	400734	2020	2024	\$ 12,357
East	BOCA RATON	400736	2020	2024	\$ 252,585
East	PAHOKEE	400832	2020	2024	\$ 357,932
East	GREENACRES	401031	2021	2025	\$ 393,274
East	GREENACRES	401032	2020	2024	\$ 60,428
East	GREENACRES	401033	2020	2024	\$ 320,922
East	GREENACRES	401034	2021	2025	\$ 691,674
East	WHITE CITY	401432	2021	2025	\$ 264,769
East	WHITE CITY	401433	2021	2025	\$ 348,110
East	WHITE CITY	401434	2021	2025	\$ 1,486,470
East	OKEECHOBEE	401635	2019	2024	\$ 197,966
East	JUPITER	401831	2022	2025	\$ 384,315
East	JUPITER	401833	2020	2024	\$ 157,680
East	JUPITER	401834	2022	2025	\$ 458,892
East	JUPITER	401836	2023	2025	\$ 2,678,040
East	LINTON	401932	2021	2026	\$ 311,145
East	LINTON	401935	2019	2024	\$ 15,200
East	LINTON	401937	2021	2025	\$ 668,972
East	LINTON	401938	2021	2025	\$ 694,006
East	CLEWISTON	402031	2021	2025	\$ 1,332,842
East	BELVEDERE	402534	2021	2025	\$ 808,112
East	BELVEDERE	402536	2021	2024	\$ 255,180
East	BELVEDERE	402537	2022	2025	\$ 379,001
East	BELVEDERE	402539	2020	2024	\$ 7,909
East	JUNO BEACH	402632	2019	2024	\$ 11,369
East	JUNO BEACH	402636	2021	2025	\$ 46,587
East	JUNO BEACH	402637	2021	2024	\$ 28,546
East	JUNO BEACH	402638	2020	2024	\$ 283,046
East	PORT MAYACA	402763	2021	2025	\$ 397,568
East	LANTANA	402836	2021	2025	\$ 260,494
East	LANTANA	402839	2020	2024	\$ 301,197
East	OSLO	402933	2021	2025	\$ 3,415,254
East	MILITARY TRAIL	403031	2020	2024	\$ 15,817

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
East	MILITARY TRAIL	403032	2020	2024	\$ 750
East	MILITARY TRAIL	403033	2022	2025	\$ 257,034
East	MILITARY TRAIL	403035	2018	2024	\$ 294,662
East	MILITARY TRAIL	403036	2022	2025	\$ 412,490
East	ATLANTIC	403231	2022	2025	\$ 480,147
East	ATLANTIC	403239	2019	2024	\$ 24,097
East	JENSEN	403432	2021	2024	\$ 43,004
East	JENSEN	403434	2021	2025	\$ 693,963
East	JENSEN	403437	2021	2025	\$ 325,617
East	JENSEN	403439	2021	2025	\$ 402,975
East	SOUTH BAY	403631	2021	2025	\$ 889,733
East	SOUTH BAY	403634	2021	2024	\$ 259,196
East	MONET	403732	2022	2025	\$ 657,414
East	MONET	403733	2022	2025	\$ 497,880
East	MONET	403737	2022	2025	\$ 203,032
East	MONET	403738	2020	2024	\$ 23,232
East	LAKE PARK	403932	2021	2025	\$ 433,189
East	LAKE PARK	403933	2021	2025	\$ 1,295,056
East	WESTWARD	404031	2022	2025	\$ 381,040
East	WESTWARD	404033	2021	2024	\$ 57,585
East	WESTWARD	404035	2015	2024	\$ 402,604
East	WESTWARD	404036	2022	2025	\$ 463,032
East	WESTWARD	404038	2021	2025	\$ 304,903
East	WESTWARD	404039	2022	2025	\$ 354,410
East	WESTWARD	404040	2021	2025	\$ 608,795
East	GOLF	404131	2019	2024	\$ 127,899
East	GOLF	404137	2022	2025	\$ 330,560
East	GOLF	404138	2022	2025	\$ 362,813
East	GOLF	404139	2020	2024	\$ 243,549
East	BOCA TEECA	404231	2022	2025	\$ 275,385
East	BOCA TEECA	404235	2021	2024	\$ 369,981
East	BOCA TEECA	404242	2022	2025	\$ 444,249
East	IBM	404333	2022	2025	\$ 2,046,385
East	IBM	404334	2021	2025	\$ 393,195
East	IBM	404335	2020	2024	\$ 28,916
East	IBM	404337	2022	2025	\$ 1,906,129
East	PURDY LANE	404432	2020	2024	\$ 54,743
East	PURDY LANE	404436	2022	2025	\$ 481,259
East	PURDY LANE	404437	2022	2025	\$ 346,687
East	NORTON	404531	2021	2025	\$ 816,541
East	NORTON	404533	2021	2025	\$ 2,368,296
East	HILLSBORO	404733	2021	2024	\$ 333,279

Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
East	HILLSBORO	404734	2022	2025	\$ 2,080,413
East	HILLSBORO	404735	2021	2024	\$ 434,980
East	HILLSBORO	404738	2022	2025	\$ 2,135,977
East	GERMANTOWN	404831	2021	2024	\$ 433,374
East	GERMANTOWN	404832	2020	2024	\$ 116,530
East	GERMANTOWN	404833	2022	2025	\$ 473,165
East	GERMANTOWN	404834	2020	2024	\$ 47,823
East	GERMANTOWN	404836	2020	2024	\$ 104,544
East	PORT SEWALL	404934	2020	2024	\$ 212,945
East	SANDALFOOT	405031	2021	2024	\$ 255,736
East	SANDALFOOT	405033	2021	2024	\$ 706,717
East	SANDALFOOT	405034	2020	2024	\$ 65,989
East	SANDALFOOT	405035	2020	2024	\$ 103,679
East	SANDALFOOT	405036	2020	2024	\$ 141,863
East	SANDALFOOT	405039	2021	2025	\$ 441,719
East	ACME	405261	2022	2025	\$ 271,955
East	ACME	405263	2020	2024	\$ 163,118
East	BEELINE	405331	2021	2025	\$ 3,196,859
East	BEELINE	405333	2020	2024	\$ 85,390
East	BEELINE	405336	2021	2025	\$ 474,895
East	BEELINE	405337	2021	2025	\$ 2,596,290
East	BEELINE	405340	2020	2024	\$ 37,196
East	CLINTMOORE	405466	2021	2025	\$ 312,951
East	PRIMAVISTA	405531	2020	2024	\$ 135,066
East	FOUNTAIN	405635	2021	2025	\$ 260,530
East	DELTRAIL	405861	2021	2024	\$ 104,173
East	DELTRAIL	405869	2021	2025	\$ 446,411
East	BUTTS	405932	2022	2025	\$ 408,906
East	BUTTS	405933	2023	2025	\$ 1,957,412
East	BUTTS	405934	2020	2025	\$ 242,821
East	SHERMAN	406062	2015	2025	\$ 54,990
East	SHERMAN	406064	2020	2024	\$ 28,422
East	OAKES	406233	2021	2025	\$ 311,067
East	OAKES	406234	2021	2024	\$ 133,583
East	OAKES	406237	2021	2025	\$ 834,803
East	ROEBUCK	406332	2022	2025	\$ 303,621
East	ROEBUCK	406334	2022	2025	\$ 413,602
East	ROEBUCK	406336	2022	2025	\$ 339,581
East	ROEBUCK	406337	2020	2024	\$ 989
East	OSBORNE	406531	2022	2025	\$ 1,949,998
East	OSBORNE	406536	2020	2024	\$ 53,260
East	OSBORNE	406538	2022	2025	\$ 2,402,610

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
East	ACREAGE	406765	2021	2024	\$ 14,087
East	ACREAGE	406767	2021	2024	\$ 1,961,885
East	ACREAGE	406768	2022	2025	\$ 338,253
East	KIMBERLY	406862	2020	2024	\$ 215,563
East	KIMBERLY	406865	2020	2024	\$ 42,509
East	RIO	407031	2021	2024	\$ 4,696
East	RIO	407037	2021	2024	\$ 275,632
East	CRANE	407167	2021	2025	\$ 268,990
East	JOG	407231	2022	2025	\$ 332,847
East	JOG	407232	2022	2025	\$ 251,102
East	INDRIO	407463	2021	2024	\$ 22,490
East	INDRIO	407464	2020	2024	\$ 42,880
East	LOXAHATCHEE	407664	2020	2024	\$ 95,399
East	SQUARE LAKE	407734	2020	2024	\$ 457,718
East	SQUARE LAKE	407737	2022	2025	\$ 269,330
East	TARTAN	407865	2021	2025	\$ 290,426
East	QUANTUM	407936	2021	2025	\$ 436,340
East	CALDWELL	408035	2022	2025	\$ 473,906
East	ROSS	408162	2022	2025	\$ 396,554
East	ROSS	408163	2020	2024	\$ 45,105
East	ROSS	408164	2022	2025	\$ 284,498
East	ROSS	408165	2020	2024	\$ 42,386
East	ROSS	408168	2020	2024	\$ 73,032
East	COVE	408261	2021	2025	\$ 358,565
East	COVE	408263	2021	2025	\$ 3,096,147
East	COVE	408265	2021	2025	\$ 299,729
East	ADAMS	408463	2021	2024	\$ 644,037
East	ALEXANDER	408561	2024	2025	\$ 3,186,356
East	ALEXANDER	408562	2021	2024	\$ 1,763,468
East	ALEXANDER	408565	2024	2025	\$ 3,552,753
East	ALEXANDER	408566	2021	2024	\$ 3,336
East	HOMELAND	408662	2021	2025	\$ 3,139,156
East	HOMELAND	408663	2019	2024	\$ 365,285
East	HOMELAND	408665	2021	2025	\$ 260,927
East	HOMELAND	408667	2021	2024	\$ 296,701
East	HOMELAND	408668	2021	2024	\$ 1,130,996
East	HOMELAND	408669	2021	2025	\$ 455,232
East	SABAL	408766	2021	2024	\$ 48,317
East	ABERDEEN	408865	2020	2024	\$ 21,131
East	PLUMOSUS	408964	2022	2025	\$ 247,856
East	PLUMOSUS	408965	2024	2025	\$ 2,310,475
East	LAKE IDA	409531	2019	2024	\$ 11,369

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
East	LAKE IDA	409532	2022	2025	\$ 3,020,149
East	RAINBERRY	409633	2021	2024	\$ 35,836
East	CATCHMENT	409761	2021	2025	\$ 242,081
East	CATCHMENT	409765	2021	2025	\$ 450,304
East	HAMLET	409863	2021	2025	\$ 474,401
East	HAMLET	409866	2023	2025	\$ 4,829,293
East	PINEWOOD	409961	2021	2024	\$ 262,965
East	MARYMOUNT	410031	2020	2024	\$ 40,409
East	GATLIN	410463	2021	2024	\$ 750
East	GRAMERCY	410532	2021	2024	\$ 22,490
East	GRAMERCY	410533	2022	2025	\$ 3,206,745
East	RYDER	410661	2020	2024	\$ 22,243
East	ROSEDALE	410763	2021	2025	\$ 781,484
East	EDEN	411033	2021	2024	\$ 73,403
East	EDEN	411036	2022	2024	\$ 299,043
East	PEACOCK	411663	2021	2025	\$ 750
East	EVERNIA	411862	2021	2025	\$ 1,007,128
East	GIFFORD	412062	2021	2025	\$ 498,728
East	GIFFORD	412063	2021	2025	\$ 659,416
East	ALLAPATTAH	412161	2020	2024	\$ 13,593
East	ALLAPATTAH	412164	2021	2025	\$ 69,819
East	WATTS	412361	2021	2025	\$ 493,941
East	VIOLET	413531	2021	2025	\$ 304,981
East	VIOLET	413532	2021	2025	\$ 374,682
East	VIOLET	413535	2021	2025	\$ 292,878
East	VIOLET	413537	2021	2025	\$ 420,893
East	VIOLET	413538	2021	2025	\$ 494,790
East	BONANZA	413631	2022	2025	\$ 107,509
East	BONANZA	413632	2022	2025	\$ 343,227
East	BONANZA	413633	2022	2025	\$ 176,217
East	BONANZA	413634	2022	2025	\$ 328,676
East	BONANZA	413635	2022	2025	\$ 336,492
East	BONANZA	413636	2021	2024	\$ 30,523
East	RUNWAY	413731	2022	2024	\$ 364,049
East	RUNWAY	413732	2021	2025	\$ 469,210
East	RUNWAY	413736	2022	2024	\$ 78,840
East	RUNWAY	413737	2021	2024	\$ 422,747
East	RUNWAY	413738	2022	2024	\$ 155,085
East	CHAMBERS	413832	2020	2024	\$ 354,843
East	CHAMBERS	413833	2021	2024	\$ 66,977
East	TULIP	413932	2021	2025	\$ 489,044
East	GRACEWOOD	414032	2021	2024	\$ 10,998



Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
East	GRACEWOOD	414034	2021	2024	\$ 750
East	GRACEWOOD	414035	2019	2024	\$ 17,548
East	CANAL	414131	2022	2024	\$ 298,678
East	CANAL	414132	2021	2024	\$ 5,561
East	COBIA	414331	2022	2024	\$ 275,767
East	COBIA	414332	2022	2024	\$ 290,353
East	COBIA	414333	2022	2024	\$ 417,927
East	COBIA	414335	2022	2024	\$ 364,667
East	CORBETT	420062	2023	2025	\$ 5,895,402
North	ST AUGUSTINE	100236	2020	2024	\$ 58,718
North	HASTINGS	100332	2020	2024	\$ 5,058
North	PALATKA	100431	2020	2024	\$ 9,423
North	PORT ORANGE	100833	2020	2024	\$ 35,310
North	PORT ORANGE	100836	2021	2024	\$ 20,333
North	HOLLY HILL	101033	2020	2025	\$ 1,100,965
North	ORMOND	101133	2021	2024	\$ 4,860
North	ORMOND	101134	2020	2024	\$ 60,107
North	ORMOND	101139	2022	2025	\$ 522,918
North	FLAGLER BEACH	101464	2019	2024	\$ 13,588
North	ORANGEDALE	101863	2019	2024	\$ 100,277
North	EDGEWATER	101936	2021	2024	\$ 267,405
North	EDGEWATER	101938	2020	2024	\$ 4,265
North	EDGEWATER	101939	2023	2025	\$ 2,881,929
North	MADISON	102231	2020	2024	\$ 51,973
North	ST JOE	102363	2021	2024	\$ 18,845
North	ST JOE	102367	2021	2024	\$ 11,605
North	MATANZAS	102533	2020	2024	\$ 446,139
North	MATANZAS	102534	2021	2024	\$ 369,369
North	LEWIS	102636	2019	2024	\$ 4,364
North	LEWIS	102638	2022	2024	\$ 12,696
North	INTERLACHEN	102732	2021	2024	\$ 18,151
North	EAGLE	102961	2020	2024	\$ 77,563
North	NOVA	104433	2021	2025	\$ 303,620
North	KACIE	104734	2022	2024	\$ 10,117
North	KACIE	104735	2022	2024	\$ 32,831
North	TAYLOR	104834	2021	2024	\$ 11,406
North	TAYLOR	104836	2021	2024	\$ 3,472
North	MOULTRIE	104935	2022	2024	\$ 6,348
North	COMO	105133	2021	2024	\$ 49,395
North	TOMOKA	106061	2021	2024	\$ 40,270
North	GERONA	106235	2021	2024	\$ 7,935
North	GERONA	106238	2022	2024	\$ 750

Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
North	REGIS	106361	2020	2024	\$ 18,548
North	REGIS	106363	2021	2025	\$ 1,469,468
North	REGIS	106364	2021	2025	\$ 24,896
North	REGIS	106365	2021	2025	\$ 345,564
North	REGIS	106367	2023	2025	\$ 7,852,575
North	COQUINA	106661	2020	2024	\$ 6,645
North	GATOR	108363	2019	2024	\$ 20,631
North	PIROLO	109661	2023	2025	\$ 4,814,958
North	PACETTI	109961	2022	2024	\$ 750
North	WELAKA	110831	2023	2025	\$ 2,446,157
North	SANFORD	200134	2021	2024	\$ 11,506
North	SANFORD	200135	2021	2024	\$ 17,258
North	CELERY	200261	2021	2025	\$ 276,090
North	TITUSVILLE	200333	2019	2024	\$ 53,858
North	MELBOURNE	200533	2021	2024	\$ 13,291
North	MELBOURNE	200536	2020	2024	\$ 13,688
North	COCOA BEACH	200731	2021	2024	\$ 22,912
North	EAU GALLIE	201035	2020	2024	\$ 79,150
North	PATRICK	201136	2021	2024	\$ 48,998
North	TROPICANA	201232	2021	2024	\$ 64,868
North	TROPICANA	201233	2020	2024	\$ 14,779
North	GRANDVIEW	201431	2021	2024	\$ 428,754
North	CITY POINT	201531	2021	2025	\$ 163,260
North	SYKES CREEK	201731	2018	2024	\$ 40,865
North	SYKES CREEK	201732	2021	2024	\$ 9,423
North	SYKES CREEK	201734	2021	2024	\$ 10,613
North	SYKES CREEK	201735	2019	2024	\$ 22,912
North	COURTENAY	201934	2019	2024	\$ 136,282
North	MIMS	202233	2020	2024	\$ 33,525
North	AURORA	202534	2021	2024	\$ 39,774
North	HOLLAND PARK	202632	2019	2024	\$ 7,141
North	CLEARLAKE	202831	2021	2024	\$ 22,118
North	FRONTENAC	203031	2020	2024	\$ 3,967
North	FRONTENAC	203034	2021	2024	\$ 112,477
North	ROCKLEDGE	203132	2020	2024	\$ 33,326
North	INDIALANTIC	203232	2020	2024	\$ 31,541
North	HIBISCUS	203531	2019	2024	\$ 8,530
North	HIBISCUS	203532	2020	2024	\$ 4,761
North	HARRIS	203637	2020	2024	\$ 112,378
North	MCDONNELL	203931	2021	2024	\$ 98,591
North	BABCOCK	204261	2021	2024	\$ 136,480
North	COLLEGE	204631	2021	2024	\$ 45,626

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
North	COLLEGE	204632	2021	2024	\$ 230,707
North	COLLEGE	204633	2019	2024	\$ 4,662
North	GENEVA	205361	2020	2024	\$ 42,749
North	MERRITT	205435	2020	2024	\$ 211,406
North	DAIRY	205536	2022	2024	\$ 19,738
North	SARNO	205632	2019	2024	\$ 39,079
North	SARNO	205633	2020	2024	\$ 39,972
North	SARNO	205634	2022	2024	\$ 5,554
North	SYLVAN	205931	2020	2024	\$ 10,712
North	BARNA	206932	2021	2024	\$ 52,271
North	COX	207064	2020	2024	\$ 30,351
North	WYOMING	207362	2019	2024	\$ 13,390
North	OSTEEN	207861	2021	2025	\$ 339,465
North	HIELD	208164	2020	2024	\$ 405,472
North	HIELD	208166	2021	2024	\$ 107,121
North	TULSA	208631	2021	2024	\$ 16,366
North	TULSA	208632	2021	2024	\$ 25,987
North	TULSA	208634	2021	2024	\$ 51,577
North	GRANT	208761	2020	2024	\$ 80,837
North	GRANT	208763	2021	2024	\$ 40,170
North	WINDOVER	208864	2021	2024	\$ 30,648
North	VIERA	209764	2021	2024	\$ 101,864
North	YORKE	209861	2020	2024	\$ 7,538
North	DERBY	210134	2022	2024	\$ 140,943
North	GARVEY	211061	2021	2024	\$ 28,962
North	YULEE	301462	2020	2024	\$ 277,265
North	YULEE	301465	2022	2024	\$ 429,475
North	ONEIL	307762	2020	2024	\$ 4,463
North	ONEIL	307763	2022	2025	\$ 244,616
North	ONEIL	307764	2022	2024	\$ 29,954
North	ONEIL	307765	2023	2025	\$ 1,797,841
North	MILLS	308062	2021	2024	\$ 146,200
North	MILLS	308063	2020	2024	\$ 280,994
Northwest	ELLYSON GLF	905342	2023	2026	\$ 2,504,377
Northwest	EAST BAY GLF	905592	2022	2024	\$ 750
Northwest	EAST BAY GLF	905632	2022	2024	\$ 750
Northwest	TURNER GLF	905682	2023	2025	\$ 7,500
Northwest	AVALON GLF	905782	2022	2026	\$ 750
Northwest	LIVE OAK GLF	905872	2023	2026	\$ 3,644,728
Northwest	BEACH HAVEN GLF	906072	2022	2026	\$ 750
Northwest	BRENTWD DIST GLF	906662	2021	2024	\$ 768,779
Northwest	GULF BREEZE GLF	907462	2022	2026	\$ 750

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Northwest	FAIRFIELD GLF	907772	2022	2024	\$ 323,006
Northwest	SCENIC HILL GLF	907822	2023	2027	\$ 7,500
Northwest	SCENIC HILL GLF	907842	2022	2026	\$ 750
Northwest	NORTH BAY GLF	908012	2023	2028	\$ 2,791,718
Northwest	WEST BAY GLF	908032	2022	2027	\$ 750
Northwest	SANDESTIN GLF	908172	2023	2026	\$ 2,446,157
Northwest	PARKER GLF	908332	2022	2026	\$ 750
Northwest	SHIPYARD GLF	908392	2022	2024	\$ 750
Northwest	REDWOOD GLF	908732	2021	2026	\$ 750
Northwest	HIGHLAND CTY GLF	908792	2022	2026	\$ 750
Northwest	NORTHSIDE GLF	908812	2022	2024	\$ 750
Northwest	MIRAMAR GLF	908882	2023	2026	\$ 2,711,714
Northwest	AIRPORT GLF	908942	2023	2026	\$ 2,193,372
Northwest	OCEAN CITY GLF	909052	2022	2027	\$ 750
Northwest	MIRAMAR GLF	909082	2023	2026	\$ 7,500
Northwest	PACE GLF	907012	2021	2024	\$ 2,500
Northwest	MIRAMAR GLF	908872	2021	2024	\$ 2,500
Northwest	DESTIN GLF	909132	2022	2026	\$ 750
Northwest	VERNON GLF	909522	2021	2028	\$ 750
Northwest	SUNNY HILLS GLF	909592	2022	2028	\$ 750
West	SARASOTA	500131	2021	2025	\$ 540,126
West	SARASOTA	500136	2021	2025	\$ 451,461
West	SARASOTA	500161	2024	2025	\$ 709,256
West	SARASOTA	500162	2022	2025	\$ 750
West	VENICE	500332	2021	2024	\$ 51,220
West	HYDE PARK	500431	2021	2025	\$ 534,626
West	HYDE PARK	500433	2021	2025	\$ 315,550
West	HYDE PARK	500434	2020	2025	\$ 238,493
West	HYDE PARK	500436	2021	2025	\$ 367,491
West	CLARK	500531	2021	2024	\$ 20,304
West	CLARK	500535	2021	2024	\$ 266,916
West	CLARK	500536	2021	2024	\$ 41,425
West	CLARK	500537	2021	2024	\$ 218,757
West	CORTEZ	500634	2022	2024	\$ 322,115
West	CORTEZ	500635	2019	2025	\$ 1,411,103
West	CORTEZ	500636	2022	2024	\$ 396,598
West	ENGLEWOOD	500761	2020	2024	\$ 97,543
West	ENGLEWOOD	500762	2021	2025	\$ 624,667
West	ENGLEWOOD	500766	2020	2024	\$ 236,865
West	ENGLEWOOD	500768	2020	2024	\$ 14,387
West	OSPREY	500931	2020	2024	\$ 210,594
West	FRUITVILLE	501065	2021	2024	\$ 19,692

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
West	FT MYERS	501131	2020	2024	\$ 139,619
West	FT MYERS	501133	2019	2024	\$ 17,243
West	FT MYERS	501134	2022	2025	\$ 435,983
West	NAPLES	501231	2021	2025	\$ 268,412
West	NAPLES	501235	2020	2025	\$ 502,687
West	NAPLES	501236	2020	2025	\$ 192,131
West	NAPLES	501240	2020	2025	\$ 2,273,273
West	ARCADIA	501432	2020	2024	\$ 19,896
West	IONA	501764	2020	2024	\$ 43,874
West	IONA	501766	2022	2024	\$ 485,672
West	TICE	501831	2021	2025	\$ 539,072
West	MURDOCK	502065	2021	2024	\$ 2,857
West	BONITA SPRINGS	502162	2021	2024	\$ 367,825
West	BONITA SPRINGS	502164	2020	2025	\$ 310,659
West	BONITA SPRINGS	502165	2019	2025	\$ 358,438
West	PALMA SOLA	502534	2021	2024	\$ 204,778
West	COLONIAL	502632	2021	2024	\$ 363,846
West	COLONIAL	502638	2021	2024	\$ 34,181
West	PAYNE	502836	2022	2025	\$ 204,676
West	PAYNE	502837	2020	2024	\$ 253,652
West	PAYNE	502838	2021	2025	\$ 750
West	ONECO	502931	2021	2025	\$ 273,599
West	ONECO	502933	2021	2024	\$ 275,231
West	ONECO	502934	2021	2025	\$ 495,365
West	ONECO	502935	2021	2025	\$ 712,591
West	ONECO	502937	2021	2024	\$ 740,795
West	PHILLIPPI	503031	2020	2024	\$ 65,300
West	PHILLIPPI	503032	2022	2025	\$ 412,209
West	PHILLIPPI	503034	2021	2024	\$ 335,277
West	PHILLIPPI	503035	2020	2024	\$ 62,648
West	PHILLIPPI	503037	2022	2025	\$ 313,850
West	SOLANA	503135	2020	2024	\$ 222,503
West	SOLANA	503138	2022	2025	\$ 301,147
West	SOUTH VENICE	503431	2022	2025	\$ 396,190
West	SOUTH VENICE	503432	2022	2025	\$ 274,211
West	SOUTH VENICE	503434	2020	2024	\$ 365,095
West	SOUTH VENICE	503437	2022	2025	\$ 338,491
West	ALLIGATOR	503561	2020	2024	\$ 257,238
West	ALLIGATOR	503565	2020	2024	\$ 111,215
West	ALLIGATOR	503566	2022	2024	\$ 387,722
West	EDISON	503632	2022	2025	\$ 406,904
West	EDISON	503634	2020	2024	\$ 31,936

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
West	EDISON	503635	2020	2024	\$ 309,658
West	EDISON	503637	2022	2025	\$ 318,238
West	ORTIZ	503861	2021	2024	\$ 21,835
West	ESTERO	503962	2021	2025	\$ 878,075
West	ESTERO	503963	2021	2024	\$ 444,773
West	ESTERO	503969	2021	2025	\$ 412,209
West	CAPRI	504066	2022	2024	\$ 273,242
West	BENEVA	504137	2022	2025	\$ 440,574
West	DORR FIELD	504262	2020	2024	\$ 1,650,240
West	PINE RIDGE	504365	2022	2024	\$ 376,039
West	PINE RIDGE	504368	2020	2025	\$ 208,292
West	PINE RIDGE	504369	2022	2025	\$ 437,411
West	TUTTLE	504532	2021	2025	\$ 885,557
West	TUTTLE	504535	2021	2025	\$ 702,747
West	CASTLE	504661	2020	2025	\$ 487,509
West	CASTLE	504666	2022	2025	\$ 798,911
West	ALVA	504763	2020	2024	\$ 277,578
West	ALVA	504764	2021	2024	\$ 252,045
West	SORRENTO	504832	2022	2025	\$ 384,253
West	SORRENTO	504834	2020	2024	\$ 97,339
West	GOLDEN GATE	504963	2020	2025	\$ 252,580
West	GOLDEN GATE	504964	2022	2025	\$ 439,350
West	GOLDEN GATE	504966	2020	2024	\$ 35,201
West	GOLDEN GATE	504969	2022	2024	\$ 288,036
West	JETPORT	505066	2024	2025	\$ 7,237,038
West	PROCTOR	505166	2021	2024	\$ 47,445
West	PROCTOR	505167	2022	2025	\$ 2,416,628
West	VAMO	505562	2021	2024	\$ 259,365
West	AUBURN	505762	2020	2024	\$ 332,467
West	AUBURN	505763	2018	2024	\$ 99,583
West	BUCKEYE	505864	2022	2024	\$ 363,846
West	WALKER	506033	2022	2025	\$ 362,622
West	WALKER	506035	2021	2025	\$ 723,245
West	WALKER	506037	2021	2025	\$ 423,586
West	METRO	506161	2020	2024	\$ 194,096
West	SHADE	506261	2021	2025	\$ 734,016
West	SHADE	506264	2021	2024	\$ 83,462
West	DEEPCREEK	506365	2021	2024	\$ 277,374
West	FRANKLIN	506463	2021	2024	\$ 358,796
West	GRANADA	506563	2021	2025	\$ 1,062,416
West	LIVINGSTON	506661	2021	2024	\$ 35,813
West	LIVINGSTON	506662	2021	2025	\$ 521,578

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
West	LIVINGSTON	506665	2022	2024	\$ 406,700
West	VANDERBILT	506765	2021	2025	\$ 499,345
West	VANDERBILT	506769	2021	2025	\$ 554,207
West	IMPERIAL	507061	2022	2025	\$ 434,758
West	IMPERIAL	507063	2020	2024	\$ 366,805
West	POLO	507166	2024	2026	\$ 2,912,503
West	SAN CARLOS	507262	2020	2024	\$ 32,650
West	ORANGETREE	507361	2021	2024	\$ 330,853
West	ORANGETREE	507363	2022	2025	\$ 351,296
West	ORANGETREE	507364	2020	2024	\$ 13,672
West	CORKSCREW	507461	2018	2024	\$ 33,875
West	CORKSCREW	507463	2021	2025	\$ 718,093
West	CORKSCREW	507464	2021	2025	\$ 985,502
West	PARRISH	507564	2020	2024	\$ 131,621
West	PARRISH	507565	2022	2025	\$ 286,710
West	GLADIOLUS	507663	2021	2025	\$ 496,252
West	GLADIOLUS	507667	2024	2026	\$ 1,571,120
West	RATTLESNAKE	507764	2022	2025	\$ 443,737
West	IXORA	507862	2022	2024	\$ 442,362
West	IXORA	507863	2020	2024	\$ 750
West	RYE	508264	2024	2026	\$ 2,214,344
West	TERRY	508361	2022	2025	\$ 287,577
West	TERRY	508365	2024	2025	\$ 129,581
West	TIMUCUAN	509131	2022	2025	\$ 1,545,785
West	TIMUCUAN	509132	2022	2025	\$ 1,509,267
West	ANGLER	509861	2024	2025	\$ 3,633,501
West	ANGLER	509862	2024	2025	\$ 112,235
West	ANGLER	509863	2024	2025	\$ 510,670
West	HERCULES	510161	2021	2024	\$ 750
West	PIRATE	510363	2024	2025	\$ 2,605,204
West	KELLY	510662	2024	2025	\$ 3,682,246
West	KELLY	510663	2022	2025	\$ 750
West	SARASOTA	500133	2016	2024	\$ 2,500
West	VANDERBILT	506766	2015	2024	\$ 2,500
East	SHERMAN	406063	2016	2024	\$ 2,500
Broward	SAMPLE ROAD	701040	2021	2024	\$ 2,500
Dade	NATOMA	805232	2018	2024	\$ 2,500
Dade	NATOMA	805240	2016	2024	\$ 2,500
Dade	COUNTRY CLUB	805938	2020	2024	\$ 2,500
Dade	RED ROAD	806840	2020	2024	\$ 2,500
Dade	SIMPSON	809932	2018	2026	\$ 2,500
Dade	WATKINS	811433	2020	2026	\$ 2,500

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**

**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
West	FT MYERS	501132	2020	2025	\$ 2,500
West	SARASOTA	500132	2018	2025	\$ 2,500
East	FOUNTAIN	405638	2019	2025	\$ 2,500
West	VENICE	500335	2015	2025	\$ 2,500
East	BOCA TEECA	404240	2014	2025	\$ 2,500
Dade	DADE	805439	2020	2026	\$ 2,500
East	TERMINAL	402131	2016	2025	\$ 2,500
West	PAYNE	502835	2015	2025	\$ 2,500
East	CLINTMOORE	405467	2019	2025	\$ 2,500
Dade	COURT	809663	2016	2026	\$ 2,500
East	SEBASTIAN	405764	2019	2025	\$ 2,500
Dade	LEMON CITY	807732	2018	2024	\$ 2,500
Dade	SPOONBILL	811162	2016	2024	\$ 2,500
East	DATURA ST	400233	2021	2025	\$ 2,500
East	CHAMBERS	413831	2021	2025	\$ 2,500
Dade	NORMANDY BEACH	801037	2021	2026	\$ 2,500
Dade	GRAPELAND	802935	2021	2026	\$ 2,500
Dade	TAMIAMI	809133	2021	2026	\$ 2,500
Dade	TAMIAMI	809134	2021	2026	\$ 2,500
Dade	SPOONBILL	811161	2014	2026	\$ 2,500
Broward	SAWGRASS	707466	2018	2025	\$ 2,500
East	PINEWOOD	409964	2019	2025	\$ 2,500
Broward	CYPRESS CREEK	702138	2019	2025	\$ 2,500
East	LAKE PARK	403936	2021	2025	\$ 2,500
West	SOLANA	503136	2017	2025	\$ 2,500
Dade	EUREKA	811262	2015	2024	\$ 2,500
<b>Total</b>				<b>347</b>	<b>\$ 683,085,981</b>

**Distribution Automation**

Region	Area	Number of Sites	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
Northwest	Fort Walton	25	2024	2024	\$ 1,800,000
Northwest	Panama City	21	2024	2024	\$ 1,600,000
Northwest	Pensacola	19	2024	2024	\$ 500,000
<b>Total</b>				<b>65</b>	<b>\$ 3,900,000</b>

<b>Combined Total for 2024</b>	<b>\$686,985,981</b>
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**Notes:**

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.



**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024  
 Distribution Lateral Hardening Program - Capital Expenditures**

Region	Substation	Lateral Count	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
BROWARD	PLANTATION	28	701635	2022	2024	\$ 18,450,962
BROWARD	VALENCIA	29	706262	2023	2024	\$ 16,153,405
BROWARD	RESERVATION	37	703431	2023	2024	\$ 14,615,506
BROWARD	FASHION	26	704463	2023	2024	\$ 12,781,395
BROWARD	IMAGINATION	28	704262	2022	2024	\$ 9,660,784
BROWARD	PEMBROKE	27	702437	2024	2025	\$ 2,029,421
BROWARD	PLAYLAND	34	701233	2024	2025	\$ 1,811,211
BROWARD	ROHAN	31	703036	2024	2025	\$ 1,536,959
BROWARD	PLANTATION	37	701639	2024	2026	\$ 1,397,449
BROWARD	BEVERLY	28	700832	2024	2025	\$ 1,374,793
BROWARD	IMAGINATION	43	704261	2024	2025	\$ 1,353,330
BROWARD	FAIRMONT	23	700732	2024	2025	\$ 1,077,885
BROWARD	VALENCIA	40	706264	2024	2025	\$ 775,015
DADE	AVOCADO	59	810061	2023	2024	\$ 32,962,078
DADE	SEABOARD	38	803637	2023	2024	\$ 20,271,956
DADE	GOLDEN GLADES	34	806038	2023	2024	\$ 19,681,718
DADE	SOUTH MIAMI	39	802433	2023	2024	\$ 16,848,574
DADE	CUTLER	27	802037	2023	2024	\$ 13,200,027
DADE	FULFORD	26	801436	2023	2024	\$ 10,917,773
DADE	BISCAYNE	26	801838	2024	2025	\$ 1,687,202
DADE	MASTER	25	805532	2024	2025	\$ 1,372,408
DADE	OLYMPIA HEIGHTS	37	808931	2024	2025	\$ 1,294,902
DADE	SOUTH MIAMI	28	802437	2024	2026	\$ 1,193,548
DADE	BANYAN	34	814432	2024	2025	\$ 1,080,270
DADE	BIRD	21	806932	2024	2025	\$ 1,070,731
DADE	AVOCADO	68	810062	2024	2025	\$ 1,017,073
DADE	BISCAYNE	23	801834	2022	2025	\$ 998,411
DADE	COCONUT GROVE	35	800442	2022	2024	\$ 993,667
DADE	62ND AVE	20	801735	2024	2025	\$ 939,567
DADE	BIRD	26	806935	2024	2025	\$ 853,714
DADE	PENNSUCO	21	807161	2024	2025	\$ 219,357
EAST	ALEXANDER	45	408562	2023	2024	\$ 51,190,603
EAST	ACREAGE	44	406762	2022	2024	\$ 40,091,799
EAST	LINTON	37	401935	2022	2024	\$ 16,070,881
EAST	GREENACRES	34	401031	2022	2024	\$ 9,106,616
EAST	LINTON	24	401931	2022	2024	\$ 7,685,945
EAST	MILITARY TRAIL	50	403034	2024	2026	\$ 1,541,729
EAST	HILLCREST	44	400431	2024	2025	\$ 1,533,382
EAST	BELLE GLADE	68	400934	2024	2025	\$ 1,526,228
EAST	LANTANA	25	402838	2024	2025	\$ 1,260,322
EAST	HILLS	37	407333	2024	2025	\$ 1,104,118
EAST	ATLANTIC	15	403231	2024	2025	\$ 974,146
EAST	LANTANA	25	402831	2024	2025	\$ 866,830
EAST	LAKE IDA	12	409533	2024	2025	\$ 642,659
EAST	LINTON	12	401938	2024	2025	\$ 329,058
NORTH	GARVEY	142	211061	2022	2024	\$ 53,791,487
NORTH	TURNPIKE	50	406163	2023	2024	\$ 39,039,346
NORTH	SCOTTSMOOR	60	105061	2023	2024	\$ 34,339,301
NORTH	MILLS	42	308063	2023	2024	\$ 11,024,890
NORTH	BABCOCK	56	204262	2024	2026	\$ 3,391,142
NORTH	EDGEWATER	55	101932	2024	2025	\$ 2,680,471
NORTH	HIELD	51	208163	2024	2025	\$ 2,645,892
NORTH	ROSEDALE	62	410762	2024	2025	\$ 1,309,211
NORTH	CRANE	60	407167	2024	2025	\$ 1,018,265
NORTHWEST	PARKER GLF	58	908332	2023	2024	\$ 31,007,412
NORTHWEST	BAYOU CHICO GLF	46	906582	2023	2024	\$ 16,442,912
NORTHWEST	HIGHLAND CTY GLF	114	908792	2024	2025	\$ 2,580,310
NORTHWEST	S CRESTVIEW GLF	76	909672	2024	2025	\$ 2,424,105
NORTHWEST	PINE FOREST GLF	65	906792	2024	2025	\$ 2,339,445
WEST	MURDOCK	41	502062	2022	2024	\$ 40,369,022
WEST	HYDE PARK	38	500433	2023	2024	\$ 18,351,496
WEST	PINE RIDGE	10	504368	2023	2024	\$ 7,598,229

Region	Substation	Lateral Count	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
WEST	ROTONDA	71	505661	2024	2026	\$ 3,108,146
WEST	RUBONIA	61	505262	2024	2026	\$ 2,954,724
WEST	SOUTH VENICE	41	503431	2024	2026	\$ 2,694,780
WEST	SOUTH VENICE	34	503435	2024	2026	\$ 1,936,414
WEST	GOLDEN GATE	22	504965	2024	2026	\$ 1,789,748
WEST	HARBOR	49	503765	2022	2024	\$ 993,667
WEST	HARBOR	39	503766	2021	2024	\$ 993,667
<b>Total</b>		<b>1625</b>				<b>\$ 628,369,488</b>

**Notes:**

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024  
 Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 1 of 3)	20	2022	2024	\$ 1,200,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	20	2022	2024	\$ 1,200,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	15	2022	2024	\$ 900,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 1 of 11)	20	2022	2024	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 2 of 11)	20	2022	2024	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 3 of 11)	20	2022	2024	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 4 of 11)	20	2022	2024	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 5 of 11)	20	2022	2024	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 6 of 11)	20	2022	2024	\$ 1,200,000
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 1 of 3)	8	2022	2024	\$ 480,000
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 2 of 3)	4	2022	2024	\$ 240,000
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 3 of 3)	10	2022	2024	\$ 600,000
CALLAWAY-WEWA ROAD #2 115kV [1606] : CALLAWAY-WEWA ROAD #2	1	2023	2024	\$ 60,000
CALLAWAY-WEWA ROAD #2 115kV [1606] : CALLAWAY-PARKER TAP	1	2022	2024	\$ 60,000
EASTGATE-CORDOVA RADIAL 115kV [1536] : EASTGATE-CORDOVA	9	2022	2024	\$ 540,000
HOLMES CREEK-DE FUNIAK (PS) 115kV : HOLMES CREEK-CHIPLEY TAP (Phase 1 of 3)	19	2022	2024	\$ 1,140,000
HOLMES CREEK-DE FUNIAK (PS) 115kV : HOLMES CREEK-CHIPLEY TAP (Phase 2 of 3)	2	2022	2024	\$ 120,000
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 1 of 3)	20	2022	2024	\$ 1,200,000
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 2 of 3)	13	2022	2024	\$ 780,000
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 3 of 3)	19	2022	2024	\$ 1,140,000
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 1 of 4)	20	2022	2024	\$ 1,200,000
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 2 of 4)	20	2022	2024	\$ 1,200,000
REDWOOD-WEWA ROAD 115kV [1559] : Redwood-Wewa Road	3	2022	2024	\$ 180,000
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 2 of 6)	19	2022	2024	\$ 1,140,000
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 3 of 6)	19	2022	2024	\$ 1,140,000
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 4 of 6)	18	2022	2024	\$ 1,080,000
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 5 of 6)	18	2022	2024	\$ 1,080,000
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 6 of 6)	18	2022	2024	\$ 1,080,000
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 8 of 9)	20	2022	2024	\$ 1,200,000
SINAI-WEST GRAND RIDGE (PS2) 115kV [4699] : Appalachee-Grand Ridge	1	2022	2024	\$ 60,000
VALPARAISO-WRIGHT 115kV [1571] : SHALIMAR TAP-SHALIMAR (Phase 1 of 2)	12	2022	2024	\$ 720,000
VALPARAISO-WRIGHT 115kV [1571] : SHALIMAR TAP-SHALIMAR (Phase 2 of 2)	13	2022	2024	\$ 780,000
VALPARAISO-WRIGHT 115kV [1571] : VALPARAISO-SHALIMAR TAP: (Phase 1 of 2)	14	2022	2024	\$ 840,000
VALPARAISO-WRIGHT 115kV [1571] : VALPARAISO-SHALIMAR TAP: (Phase 2 of 2)	13	2022	2024	\$ 780,000
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2025 PROJECTS	0	2024	2024	\$ 760,000
<b>Total</b>	<b>489</b>			<b>\$ 30,100,000</b>

**Notes:**

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2024**  
**Substation Storm Surge / Flood Mitigation Program - Capital Expenditures**

County	Substation	Substation Type	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2024 Estimated Costs
St. Johns	Lewis	Distribution	2021	2024	\$ 3,300,000
Indian River	Chambers	Distribution	2020	2024	\$ 3,000,000
Indian River	Gracewood	Distribution	2020	2024	\$ 1,700,000
<b>Total</b>				<b>3</b>	<b>\$ 8,000,000</b>

**Notes:**

*(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).*

*(2) Completion year reflects the year when the project will be completed.*

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**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 20230010-EI**

**FLORIDA POWER & LIGHT COMPANY  
ACTUAL/ESTIMATED 2023 STORM PROTECTION PLAN COST RECOVERY  
CLAUSE TRUE-UP AND PROJECTED 2024 STORM  
PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**

**DIRECT TESTIMONY OF RICHARD L. HUME**

**Topics: Actual/Estimated 2023 SPPCRC True-Up,  
2024 SPPCRC Factors**

**Filed May 1, 2023**

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**I. INTRODUCTION**

**Q. Please state your name and address.**

A. My name is Richard Hume. My business address is Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

**Q. By whom are you employed and in what capacity?**

A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as Regulatory Issues Manager, Regulatory & State Governmental Affairs.

**Q. Have you previously provided testimony in this docket?**

A. Yes. On April 3, 2023, I submitted direct testimony in this docket, together with Exhibit RLH-1, in support of the Storm Protection Plan Cost Recovery Clause (“SPPCRC”) final true-up for the period January 1, 2022 through December 31, 2022.

**Q. What is the purpose of your testimony?**

A. The purpose of my testimony is to present for Commission review and approval the actual/estimated 2023 SPPCRC true-up amounts for the period January 1, 2023 through December 31, 2023; and the projected 2024 SPPCRC Factors to be applied to bills issued during the period of January 1, 2024 through December 31, 2024.

**Q. Have you prepared or caused to be prepared under your direction, supervision, or control an exhibit in this proceeding?**

A. Yes, I am sponsoring the forms contained in the following exhibits:

- Exhibit RLH-2: FPL 2023 Actual/Estimated SPPCRC
  - Form 1E - Summary of Current Period Estimated True-Up
  - Form 2E - Calculation of True-Up Amount
  - Form 3E - Calculation of Interest Provision for True-Up Amount

- 1 - Form 4E - Variance Report of Annual O&M Costs by Program
- 2 - Form 5E - Calculation of Annual Revenue Requirements for O&M
- 3 Programs
- 4 - Form 6E - Variance Report of Annual Capital Investment Costs by
- 5 Program
- 6 - Form 7E - Summary - Calculation of Annual Revenue Requirements for
- 7 Capital Investment Programs
- 8 - Form 7E - Capital - Estimated Revenue Requirements by Program
- 9 - Form 8E - Approved Capital Structure and Cost Rates
- 10 • Exhibit RLH-3: FPL 2024 Projections
- 11 - Form 1P - Summary of Projected Period Recovery Amount
- 12 - Form 2P - Calculation of Annual Revenue Requirements for O&M
- 13 Programs
- 14 - Form 3P - Calculation of the Total Annual Revenue Requirements for
- 15 Capital Investment Programs
- 16 - Form 3P - Capital - Calculation of Annual Revenue Requirements for
- 17 Capital Investment by Program
- 18 - Form 4P - Calculation of the Energy & Demand Allocation % By Rate
- 19 Class
- 20 - Form 5P - Calculation of the Cost Recovery Factors by Rate Class
- 21 - Form 7P - Approved Capital Structure and Cost Rates
- 22 • Exhibit RLH-4: Retail Separation Factors

23 Included in Exhibit RLH-3 is Form 6P - Program Description and Progress Report,

1 which is sponsored by FPL witness Jarro. These Commission Forms were used to  
2 calculate the actual/estimated 2023 SPPCRC true-up amounts for the period January 1,  
3 2023 through December 31, 2023, and FPL’s proposed 2024 SPPCRC Factors for the  
4 period of January 1, 2024 through December 31, 2024.

5 **Q. What is the source of the actual data presented in your testimony and/or exhibits?**

6 A. The actual data presented in my testimony and supporting schedules is taken from  
7 FPL’s books and records. The books and records are kept in the regular course of the  
8 Company’s business in accordance with generally accepted accounting principles and  
9 practices, as well as the provisions of the Uniform System of Accounts as prescribed  
10 by this Commission. The actual/estimated 2023 and projected 2024 SPP programs and  
11 projects included in this filing are based on the FPL 2023-2032 SPP approved by  
12 Commission Order PSC-2022-0389-FOF-EI issued in Docket No. 20220051-EI on  
13 November 10, 2022. The data for the FPL actual/estimated 2023 SPP costs is provided  
14 in Exhibit MJ-3 attached to the testimony of FPL witness Jarro and Form 6P provided  
15 in Exhibit RLH-3 attached to my testimony. The data for the FPL 2024 SPP costs is  
16 provided in Exhibit MJ-4 attached to the testimony of FPL witness Jarro and Form 6P  
17 provided in Exhibit RLH-3 attached to my testimony.

18

19 **II. ACTUAL/ESTIMATED 2023 SPPCRC TRUE-UP**

20 **Q. Please explain the calculation of FPL’s actual/estimated 2023 SPPCRC true-up**  
21 **amount.**

22 A. The actual/estimated 2023 SPPCRC true-up amount is calculated on Form 2E of  
23 Exhibit RLH-2 by comparing actual data for January 2023 and February 2023 and



1 revised estimates for March 2023 through December 2023 to original projections for  
2 the same period that were approved by Order No. PSC-2022-0418-FOF-EI in Docket  
3 No. 20220010-EI. The actual/estimated true-up amount for the period January 2023  
4 through December 2023 is an under-recovery of \$14,190,129 (shown on line 5) plus  
5 the interest provision of \$670,841 (shown on line 6), which is calculated on Form 3E  
6 of Exhibit RLH-2. This results in a total under-recovery of \$14,860,970, including  
7 interest, for the actual/estimated 2023 SPPCRC true-up amount as shown on Form 1E  
8 of Exhibit RLH-2.

9 **Q. How do the actual/estimated program costs for January 2023 through December**  
10 **2023 compare with original projections for the same period?**

11 A. Form 6E of Exhibit RLH-2 shows that total capital program costs for FPL are  
12 \$17,573,293 (6.2%) higher than originally projected. Form 4E of Exhibit RLH-2  
13 shows that total operations and maintenance (“O&M”) program costs are \$79,578  
14 (0.1%) higher than originally projected.

15 **Q. Are any of the 2023 SPP costs included in the actual/estimated 2023 SPPCRC true-**  
16 **up being recovered through base rates or any other cost recovery mechanism?**

17 A. No. As part of FPL’s 2021 Rate Case in Docket No. 20210015-EI, FPL moved all  
18 O&M associated with the SPP programs and projects from base rates to the SPPCRC  
19 effective January 1, 2022, in order to align recovery of O&M program costs with their  
20 related capital expenditures. In addition, FPL moved all remaining SPP capital  
21 projects, and any related depreciation, not currently recovered through the SPPCRC  
22 from base rates to the SPPCRC effective January 1, 2022. Thus, effective January 1,  
23 2022, all O&M and capital costs associated with the SPP programs, with the exception

1 of the cost of removal and retirements for assets existing prior to 2021, have been and  
2 will be booked to and tracked through the SPPCRC. Stated differently, none of the  
3 2023 SPP capital and O&M costs have been or will be booked to or recovered through  
4 base rates or any other clause mechanism. The cost of removal and retirements  
5 associated with the SPP programs for assets existing prior to 2021 will continue to be  
6 recovered through base rates.

7

8 **III. PROJECTED 2024 SPPCRC FACTORS**

9 **Q. Please explain how the costs for the FPL projected 2024 SPPCRC Factors were**  
10 **determined.**

11 A. The 2024 capital and O&M costs included in the FPL 2023-2032 SPP approved by  
12 Commission Order PSC-2022-0389-FOF-EI were used for purposes of calculating the  
13 2024 SPP costs to be included in the projected 2024 SPPCRC Factors. This data is  
14 provided in Form 6P of Exhibit RLH-3 attached to my testimony and Exhibit MJ-4  
15 attached to the testimony of FPL witness Jarro.

16 **Q. Will any of the 2024 SPP costs included in the 2024 SPPCRC projections be**  
17 **recovered through base rates or any other cost recovery mechanism?**

18 A. No. Again, all O&M and capital costs associated with the 2024 SPP programs, with  
19 the exception of cost of removal and retirements, will be separately booked to and  
20 tracked through the SPPCRC. As provided in Form 6P, the cost of removal and  
21 retirements associated with the SPP programs for assets existing prior to 2021 will  
22 continue to be recovered through base rates.

23

1 **Q. Please explain the calculation of the 2024 SPPCRC revenue requirements.**

2 A. The calculation of the 2024 SPPCRC revenue requirements is provided in Exhibit  
3 RLH-3. Form 2P titled “Calculation of Annual Revenue Requirements for O&M  
4 Programs” shows the monthly O&M for the projected period January 2024 through  
5 December 2024. Form 3P titled “Calculation of Annual Revenue Requirements for  
6 Capital Investment Programs” shows the calculation of the monthly revenue  
7 requirements for the capital expenditures projected to be incurred during the period  
8 January 2024 through December 2024. The monthly capital revenue requirements  
9 include the debt and equity return grossed up for income taxes on the average monthly  
10 net investment (including construction work in progress), and depreciation and  
11 amortization expense. The identified recoverable costs are then allocated to retail  
12 customers using the appropriate separation factors provided in Exhibit RLH-4.

13 **Q. Have you provided a schedule showing the calculation of projected SPPCRC**  
14 **revenue requirements being requested for recovery for the period January 2024**  
15 **through December 2024?**

16 A. Yes. Page 1 of Form 1P of Exhibit RLH-3 provides a summary of projected SPPCRC  
17 revenue requirements being requested for recovery for the period January 2024 through  
18 December 2024. Total jurisdictional revenue requirements including true-up amounts,  
19 are \$533,887,956 (page 1, line 4). This amount includes: (a) \$513,855,741 of costs  
20 associated with the SPP programs projected to be incurred between January 1, 2024  
21 and December 31, 2024 (page 1, line 1e); (b) FPL’s actual/estimated true-up under-  
22 recovery of \$14,860,970, including interest, for the period of January 2023 through  
23 December 2023 (page 1, line 2); and (c) the total net final true-up under-recovery

1 amount of \$5,171,245, including interest, for the period January 2022 through  
2 December 2022 (page 1, line 3).<sup>1</sup> The detailed calculations supporting the 2022 final  
3 true-up and the 2023 actual/estimated true-up are provided in Exhibits RLH-1 and  
4 RLH-2, respectively.

5

6

#### IV. WACC CALCULATION

7

**Q. Has FPL calculated the Weighted Average Cost of Capital (“WACC”) in  
8 accordance with Commission Order No. PSC-2020-0165-PAA-EU (“WACC  
9 Order”)?**

10

A. Yes. The resulting after-tax WACC to be applied to the actual period of January 2023  
11 through February 2023 for SPPCRC capital investments is 6.68% and for the estimated  
12 period of March 2023 through December 2023 is 6.87%, which is based on FPL’s 2023  
13 Forecasted Earnings Surveillance Report and currently approved midpoint return on  
14 equity (“ROE”) of 10.80%. The calculation of the WACC for 2023 is provided on  
15 pages 1-2 of Form 8E included in Exhibit RLH-2. The resulting after-tax WACC to be  
16 applied to the 2024 projected SPPCRC capital investments is 6.90%, which is based on  
17 FPL’s 2024 forecast and currently approved midpoint ROE of 10.80%. The calculation  
18 of the WACC for 2024 is provided in Form 7P included in Exhibit RLH-3.

19

**Q. Does this conclude your direct testimony?**

20

A. Yes.

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<sup>1</sup> On April 3, 2023, FPL filed its Petition and supporting testimony, exhibits, and schedules seeking approval of the actual net final true-up of the 2022 SPPCRC costs.

**Exhibit RLH-2**

FPL 2023 Actual/Estimated SPPCRC

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Actual/Estimated  
Summary of Current Period Estimated True-Up

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For the Period of: January 2023 Through December 2023

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	Period Amount
1. Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	(\$14,190,129)
2. Interest Provision (SPPCRC Form 2E, Line 6)	(\$670,841)
3. Sum of Current Period Adjustments (SPPCRC Form 2E, Line 10)	\$0
4. True-Up Amount to be Refunded/Recovered in the Projection Period January - December 2023 (Lines 1+2+3)	<hr/> (\$14,860,970)

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 Calculation of True-Up Amount

For the Period of: January 2023 Through December 2023													
Line	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	End of Period Total
1.Clause Revenues (net of Revenue Taxes)	\$27,439,731	\$25,430,772	\$25,866,330	\$27,854,298	\$30,207,355	\$34,118,197	\$36,632,826	\$37,158,047	\$36,489,587	\$33,354,326	\$29,118,990	\$27,183,137	\$370,853,597
2.True-Up Provision - Prior Period (a)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$104,300)	(\$1,251,598)
3.Clause Revenues Applicable to Period (Lines 1 + 2)	\$27,335,431	\$25,326,472	\$25,762,030	\$27,749,998	\$30,103,055	\$34,013,897	\$36,528,526	\$37,053,747	\$36,385,287	\$33,250,026	\$29,014,691	\$27,078,837	\$369,601,998
4.Jurisdictional Rev. Req.													
a.Overhead Hardening	\$15,045,262	\$15,524,237	\$16,446,669	\$17,145,060	\$17,805,352	\$18,413,483	\$18,928,377	\$19,424,047	\$19,814,045	\$20,057,198	\$20,485,783	\$20,800,267	\$219,889,780
b.Undergrounding	\$5,129,177	\$5,162,791	\$5,713,744	\$6,096,348	\$6,480,857	\$6,870,090	\$7,252,987	\$7,632,559	\$7,995,800	\$8,310,904	\$8,597,735	\$8,893,212	\$84,136,203
c.Vegetation Management	\$7,176,608	\$8,314,943	\$9,394,135	\$8,171,830	\$8,135,896	\$8,097,311	\$7,312,809	\$5,689,055	\$4,881,345	\$4,376,875	\$3,780,168	\$3,928,921	\$79,259,894
d. Implementation Costs	\$33,004	\$36,088	\$44,587	\$43,272	\$43,371	\$42,786	\$42,310	\$43,514	\$44,075	\$44,531	\$44,463	\$44,250	\$506,250
e.Total Jurisdictional Revenue Requirements (b)	\$27,384,051	\$29,038,058	\$31,599,135	\$31,456,509	\$32,465,475	\$33,423,670	\$33,536,483	\$32,789,176	\$32,735,264	\$32,789,508	\$32,908,149	\$33,666,650	\$383,792,127
5.Over/(Under) Recovery (Line 3 - Line 4e)	(\$48,620)	(\$3,711,586)	(\$5,837,105)	(\$3,706,511)	(\$2,362,420)	\$590,228	\$2,992,043	\$4,264,571	\$3,650,023	\$460,518	(\$3,893,458)	(\$6,587,813)	(\$14,190,129)
6.Interest Provision (SPPCRC Form 3E, Line 10)	(\$23,928)	(\$31,652)	(\$50,081)	(\$68,401)	(\$80,046)	(\$83,392)	(\$76,356)	(\$62,157)	(\$46,626)	(\$38,421)	(\$44,831)	(\$64,951)	(\$670,841)
7.Beginning Balance True-Up & Interest Provision	(\$1,251,598)	(\$1,219,846)	(\$4,858,784)	(\$10,641,670)	(\$14,312,282)	(\$16,650,448)	(\$16,039,312)	(\$13,019,325)	(\$8,712,611)	(\$5,004,915)	(\$4,478,517)	(\$8,312,506)	(\$1,251,598)
a. Deferred True-Up - Beginning of Period (c)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	(\$5,171,245)	\$0
8.True-Up Collected/(Refunded) (see Line 2)	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$104,300	\$1,251,598
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	(\$6,391,091)	(\$10,030,029)	(\$15,812,915)	(\$19,483,527)	(\$21,821,692)	(\$21,210,557)	(\$18,190,570)	(\$13,883,856)	(\$10,176,159)	(\$9,649,762)	(\$13,483,751)	(\$20,032,215)	(\$14,860,970)
10.Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.End of Period Total True-Up (Lines 9 + 10)	(\$6,391,091)	(\$10,030,029)	(\$15,812,915)	(\$19,483,527)	(\$21,821,692)	(\$21,210,557)	(\$18,190,570)	(\$13,883,856)	(\$10,176,159)	(\$9,649,762)	(\$13,483,751)	(\$20,032,215)	(\$14,860,970)

Notes:

- (a) Approved in Order No. PSC-2022-0418-FOF-EI, issued December 12, 2022
- (b) Form 5E Summary, Line 13 + Form 7E Summary, Line 12
- (c) From FPL's 2022 Final True-up, filed April 3, 2023

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Actual/Estimated  
Calculation of Interest Provision for True-Up Amount

For the Period of: January 2023 Through December 2023												
Line	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
1. Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	(\$6,422,843)	(\$6,391,091)	(\$10,030,029)	(\$15,812,915)	(\$19,483,527)	(\$21,821,692)	(\$21,210,557)	(\$18,190,570)	(\$13,883,856)	(\$10,176,159)	(\$9,649,762)	(\$13,483,751)
2. Ending True-Up Amount Before Interest	(\$6,367,163)	(\$9,998,377)	(\$15,762,834)	(\$19,415,126)	(\$21,741,647)	(\$21,127,165)	(\$18,114,214)	(\$13,821,699)	(\$10,129,533)	(\$9,611,341)	(\$13,438,920)	(\$19,967,264)
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(\$12,790,006)	(\$16,389,468)	(\$25,792,863)	(\$35,228,041)	(\$41,225,174)	(\$42,948,857)	(\$39,324,771)	(\$32,012,269)	(\$24,013,389)	(\$19,787,501)	(\$23,088,682)	(\$33,451,015)
4. Average True-Up Amount (Line 3 x 1/2)	(\$6,395,003)	(\$8,194,734)	(\$12,896,431)	(\$17,614,020)	(\$20,612,587)	(\$21,474,429)	(\$19,662,386)	(\$16,006,134)	(\$12,006,695)	(\$9,893,750)	(\$11,544,341)	(\$16,725,507)
5. Interest Rate (First Day of Reporting Business Month)	4.37%	4.61%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%
6. Interest Rate (First Day of Subsequent Business Month)	4.61%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%	4.66%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.98%	9.27%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%	9.32%
8. Average Interest Rate (Line 7 x 1/2) - Annual	4.490%	4.635%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%	4.660%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.374%	0.386%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%	0.388%
10. Interest Provision for the Month (Line 4 x Line 9)	(\$23,928)	(\$31,652)	(\$50,081)	(\$68,401)	(\$80,046)	(\$83,392)	(\$76,356)	(\$62,157)	(\$46,626)	(\$38,421)	(\$44,831)	(\$64,951)



FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 Variance Report of Annual O&M Costs by Program (Jurisdictional)

Form 4E

For the Period of: January 2023 Through December 2023

	(1)	(2)	(3)	(4)
	Actual/Estimated	Projection	Variance Amount	Variance Percent
<b>1. Overhead Hardening O&amp;M Programs</b>				
1. Distribution Feeder Hardening Program	\$0	\$0	\$0	0%
2. Distribution Inspection Program	\$3,762,000	\$3,800,002	(\$38,002)	(1.0%)
3. Transmission Inspection Program	\$1,420,000	\$1,420,000	\$0	0%
4. Transmission Hardening Program	\$597,278	\$600,000	(\$2,722)	(0.5%)
5. Substation Storm Surge/Flood Mitigation Program	\$0	\$0	\$0	0%
<b>1.a. Subtotal of Overhead Hardening Capital Investment O&amp;M Programs</b>	<b>\$5,779,278</b>	<b>\$5,820,002</b>	<b>(\$40,724)</b>	<b>(0.7%)</b>
<b>2. Vegetation Management O&amp;M Programs</b>				
1. Distribution Vegetation Management Program	\$68,189,985	\$68,189,984	\$1	0.0%
2. Transmission Vegetation Management Program	\$11,829,997	\$11,829,995	\$2	0.0%
<b>2.a. Subtotal of Vegetation Management Capital Investment O&amp;M Programs</b>	<b>\$80,019,982</b>	<b>\$80,019,979</b>	<b>\$3</b>	<b>0.0%</b>
<b>3. Underground O&amp;M Programs</b>				
1. Distribution Lateral Hardening Program	\$182,247	\$182,249	(\$2)	(0.0%)
<b>3.a Subtotal of Undergrounding Capital Investment O&amp;M Programs</b>	<b>\$182,247</b>	<b>\$182,249</b>	<b>(\$2)</b>	<b>(0.0%)</b>
<b>4. Subtotal of O&amp;M Programs</b>	<b>\$85,981,507</b>	<b>\$86,022,230</b>	<b>(\$40,723)</b>	<b>(0.0%)</b>
<b>5. Implementation Costs - G&amp;I</b>				
1. Implementation Costs - Distribution	\$233,487	\$118,511	\$114,976	97.0%
2. Implementation Costs - Transmission	\$10,814	\$5,489	\$5,325	97.0%
<b>5.a Subtotal of Implementation Capital O&amp;M Programs</b>	<b>\$244,301</b>	<b>\$124,000</b>	<b>\$120,301</b>	<b>97.0%</b>
<b>6. Total O&amp;M Costs</b>	<b>\$86,225,808</b>	<b>\$86,146,230</b>	<b>\$79,578</b>	<b>0.1%</b>
<b>7. Allocation of O&amp;M Costs</b>				
a. Distribution O&M	\$72,134,232	\$72,172,235	(\$38,003)	(0.1%)
b. Transmission O&M	\$13,847,275	\$13,849,995	(\$2,720)	(0.0%)
c. Implementation Costs Allocated to Distribution	\$233,487	\$118,511	\$114,976	97.0%
d. Implementation Costs Allocated to Transmission	\$10,814	\$5,489	\$5,325	97.0%
<b>e. Total of Allocation of O&amp;M Costs</b>	<b>\$86,225,808</b>	<b>\$86,146,230</b>	<b>\$79,578</b>	<b>0.1%</b>
<b>8. Retail Jurisdictional Factors</b>				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	89.9282%	89.9200%		
c. G&I Jurisdictional Factor	96.7270%	96.7270%		
<b>9. Jurisdictional Revenue Requirements</b>				
a. Jurisdictional Revenue Requirements Allocated to Distribution	\$72,134,232	\$72,172,235	(\$38,003)	(0.1%)
b. Jurisdictional Revenue Requirements Allocated to Transmission	\$12,452,609	\$12,453,916	(\$1,306)	(0.0%)
c. Jurisdictional Implementation Costs Allocated to Distribution	\$225,845	\$114,632	\$111,212	97.0%
d. Jurisdictional Implementation Costs Allocated to Transmission	\$10,460	\$5,309	\$5,151	97.0%
<b>e. Total Jurisdictional Revenue Requirements</b>	<b>\$84,823,145</b>	<b>\$84,746,092</b>	<b>\$77,053</b>	<b>0.1%</b>

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E

Column(2)is amount shown on Form 2P End of Period Totals for the 2023 Projections approved by Order No. PSC- 2022-0418-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 Calculation of Annual Revenue Requirements for O&M Programs

For the Period of: January 2023 Through December 2023

O&M Activities	T/D	Actual		Estimated										End of Period	Distribution	Transmission	Method of	
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total	
1 Overhead Hardening O&M Programs																		
1. Distribution Feeder Hardening Program	D	\$202,218	\$109,878	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$104,032)	(\$104,032)	(\$104,032)	\$0	\$0	\$0	\$0	
2. Distribution Inspection Program	D	\$334,944	\$204,871	\$343,548	\$332,629	\$353,501	\$347,588	\$354,133	\$376,539	\$330,895	\$274,942	\$313,886	\$194,523	\$3,762,000	\$3,762,000	\$0	\$3,762,000	
3. Transmission Inspection Program	T	\$137,085	\$96,561	\$120,000	\$120,000	\$120,000	\$120,000	\$119,059	\$119,059	\$114,059	\$119,059	\$119,059	\$116,059	\$1,420,000	\$0	\$1,276,981	\$1,276,981	
4. Transmission Hardening Program	T	\$167,704	\$177,944	\$45,000	\$42,278	\$45,000	\$45,000	\$11,392	\$11,392	\$11,392	\$11,392	\$11,392	\$17,392	\$597,278	\$0	\$537,122	\$537,122	
5. Substation Storm Surge/Flood Mitigation Program	D	\$6,920	\$2,765	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,765)	(\$6,920)	\$0	\$0	\$0	\$0	
1.a Subtotal of Overhead Hardening Programs - O&M		\$848,872	\$592,020	\$508,548	\$494,908	\$518,501	\$512,588	\$484,584	\$506,989	\$456,345	\$301,361	\$337,540	\$217,022	\$5,779,278	\$3,762,000	\$1,814,102	\$5,576,102	
2 Vegetation Management O&M Programs																		
1. Distribution Vegetation Management Program	D	\$6,509,122	\$7,039,130	\$8,081,906	\$6,769,765	\$6,814,117	\$6,814,128	\$6,369,448	\$4,888,054	\$4,146,315	\$3,895,585	\$3,331,605	\$3,530,810	\$68,189,985	\$68,189,985	\$0	\$68,189,985	
2. Transmission Vegetation Management Program	T	\$740,967	\$1,407,730	\$1,432,275	\$1,522,640	\$1,430,017	\$1,384,479	\$1,003,059	\$841,497	\$765,949	\$481,666	\$442,747	\$376,972	\$11,829,997	\$0	\$10,638,507	\$10,638,507	
2.a Subtotal of Vegetation Management Programs - O&M		\$7,250,089	\$8,446,860	\$9,514,181	\$8,292,405	\$8,244,134	\$8,198,607	\$7,372,507	\$5,729,550	\$4,912,263	\$4,377,251	\$3,774,352	\$3,907,782	\$80,019,982	\$68,189,985	\$10,638,507	\$78,828,491	
3 Undergrounding Laterals O&M Programs																		
1. Distribution Lateral Hardening Program	D	\$173,050	(\$88,224)	\$9,708	\$10,732	\$10,962	\$10,851	\$10,901	\$10,520	\$9,819	\$8,221	\$8,045	\$7,662	\$182,247	\$182,247	\$0	\$182,247	
3.a Subtotal of Underground Laterals Program - O&M		\$173,050	(\$88,224)	\$9,708	\$10,732	\$10,962	\$10,851	\$10,901	\$10,520	\$9,819	\$8,221	\$8,045	\$7,662	\$182,247	\$182,247	\$0	\$182,247	
4 Implementation Costs - A&G																		
1. Implementation Costs - Distribution		\$10,819	\$13,954	\$22,092	\$20,575	\$20,595	\$20,001	\$19,454	\$20,592	\$21,169	\$21,651	\$21,593	\$20,991	\$233,487	\$225,845	\$0	\$225,845	
2. Implementation Costs - Transmission		\$501	\$646	\$1,023	\$953	\$954	\$926	\$901	\$954	\$980	\$1,003	\$1,000	\$972	\$10,814	\$0	\$10,460	\$10,460	
4.a Subtotal of Implementation Costs - O&M		\$11,321	\$14,601	\$23,115	\$21,528	\$21,549	\$20,928	\$20,355	\$21,546	\$22,149	\$22,653	\$22,593	\$21,963	\$244,301	\$225,845	\$10,460	\$236,305	
5 Total O&M Costs		\$8,283,331	\$8,965,256	\$10,055,552	\$8,819,573	\$8,795,146	\$8,742,974	\$7,888,348	\$6,268,606	\$5,400,576	\$4,709,487	\$4,142,530	\$4,154,429	\$86,225,808	\$72,360,077	\$12,463,069	\$84,823,145	
6 Allocation of O&M Programs																		
a. Distribution O&M		\$7,226,254	\$7,268,420	\$8,435,162	\$7,113,127	\$7,178,580	\$7,172,566	\$6,734,483	\$5,275,113	\$4,487,028	\$4,074,717	\$3,546,739	\$3,622,043	\$72,134,232				
b. Transmission O&M		\$1,045,756	\$1,682,235	\$1,597,275	\$1,684,918	\$1,595,017	\$1,549,479	\$1,133,510	\$971,947	\$891,400	\$612,117	\$573,198	\$510,422	\$13,847,275				
c. Implementation Costs Allocated to Distribution		\$10,819	\$13,954	\$22,092	\$20,575	\$20,595	\$20,001	\$19,454	\$20,592	\$21,169	\$21,651	\$21,593	\$20,991	\$233,487				
d. Implementation Costs Allocated to Transmission		\$501	\$646	\$1,023	\$953	\$954	\$926	\$901	\$954	\$980	\$1,003	\$1,000	\$972	\$10,814				
e. Total Allocation of O&M Programs		\$8,283,331	\$8,965,256	\$10,055,552	\$8,819,573	\$8,795,146	\$8,742,974	\$7,888,348	\$6,268,606	\$5,400,576	\$4,709,487	\$4,142,530	\$4,154,429	\$86,225,808				
7 Implementation Costs Allocation Factors																		
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%				
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%				
8 Retail Jurisdictional Factors																		
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%				
b. Transmission Demand Jurisdictional Factor		89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%				
c. General & Intangible Plant Jurisdictional Factor		96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%				
9 Jurisdictional Revenue Requirements Allocated to Distribution		\$7,226,254	\$7,268,420	\$8,435,162	\$7,113,127	\$7,178,580	\$7,172,566	\$6,734,483	\$5,275,113	\$4,487,028	\$4,074,717	\$3,546,739	\$3,622,043	\$72,134,232				
10 Jurisdictional Revenue Requirements Allocated to Transmission		\$940,430	\$1,512,804	\$1,436,401	\$1,515,217	\$1,434,371	\$1,393,419	\$1,019,345	\$874,055	\$801,620	\$550,466	\$515,467	\$459,014	\$12,452,609				
11 Jurisdictional Implementation Costs Allocated to Distribution		\$10,465	\$13,498	\$21,369	\$19,902	\$19,921	\$19,347	\$18,817	\$19,918	\$20,476	\$20,942	\$20,886	\$20,304	\$225,845				
12 Jurisdictional Implementation Costs Allocated to Transmission		\$485	\$625	\$990	\$922	\$923	\$896	\$872	\$922	\$948	\$970	\$967	\$940	\$10,460				
13 Total Jurisdictional O&M Revenue Requirements		\$8,177,634	\$8,795,347	\$9,893,922	\$8,649,168	\$8,633,794	\$8,586,229	\$7,773,517	\$6,170,008	\$5,310,072	\$4,647,094	\$4,084,059	\$4,102,302	\$84,823,145				

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 Calculation of Annual Revenue Requirements for O&M Programs

For the Period of: January 2023 Through December 2023

O&M Activities	T/D	Actual		Estimated										End of Period	Distribution	Transmission	Method of
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
O&M Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$818,174	\$564,372	\$491,930	\$478,563	\$501,883	\$495,969	\$471,445	\$493,851	\$443,710	\$288,223	\$324,401	\$203,581	\$5,576,102			
a. Distribution		\$544,082	\$317,514	\$343,548	\$332,629	\$353,501	\$347,588	\$354,133	\$376,539	\$330,895	\$170,911	\$207,089	\$83,571	\$3,762,000			
b. Transmission		\$274,092	\$246,858	\$148,382	\$145,934	\$148,382	\$148,382	\$117,312	\$117,312	\$112,816	\$117,312	\$117,312	\$120,010	\$1,814,102			
15 Vegetation Management O&M Programs		\$7,175,461	\$8,305,077	\$9,369,925	\$8,139,048	\$8,100,106	\$8,059,165	\$7,271,481	\$5,644,797	\$4,835,119	\$4,328,738	\$3,729,759	\$3,869,814	\$78,828,491			
a. Distribution		\$6,509,122	\$7,039,130	\$8,081,906	\$6,769,765	\$6,814,117	\$6,814,128	\$6,369,448	\$4,888,054	\$4,146,315	\$3,895,585	\$3,331,605	\$3,530,810	\$68,189,985			
b. Transmission		\$666,338	\$1,265,947	\$1,288,020	\$1,369,283	\$1,285,989	\$1,245,038	\$902,033	\$756,743	\$688,804	\$433,154	\$398,155	\$339,004	\$10,638,507			
16 Undergrounding Laterals O&M Programs		\$173,050	(\$88,224)	\$9,708	\$10,732	\$10,962	\$10,851	\$10,901	\$10,520	\$9,819	\$8,221	\$8,045	\$7,662	\$182,247			
a. Distribution		\$173,050	(\$88,224)	\$9,708	\$10,732	\$10,962	\$10,851	\$10,901	\$10,520	\$9,819	\$8,221	\$8,045	\$7,662	\$182,247			
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M Programs		\$10,950	\$14,123	\$22,358	\$20,824	\$20,843	\$20,243	\$19,689	\$20,841	\$21,424	\$21,912	\$21,854	\$21,244	\$236,305			
a. Distribution		\$10,465	\$13,498	\$21,369	\$19,902	\$19,921	\$19,347	\$18,817	\$19,918	\$20,476	\$20,942	\$20,886	\$20,304	\$225,845			
b. Transmission		\$485	\$625	\$990	\$922	\$923	\$896	\$872	\$922	\$948	\$970	\$967	\$940	\$10,460			

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

For the Period of: January 2023 Through December 2023				
	(1)	(2)	(3)	(4)
	Actual/Estimated	Projection	Variance Amount	Variance Percent
<b>1. Overhead Hardening Programs</b>				
1. Distribution Feeder Hardening Program	\$179,521,778	\$162,970,795	\$16,550,983	10.2%
2. Distribution Inspection Program	\$9,305,433	\$8,928,423	\$377,009	4.2%
3. Transmission Inspection Program	\$10,336,775	\$8,826,980	\$1,509,794	17.1%
4. Transmission Hardening Program	\$16,615,868	\$16,382,900	\$232,968	1.4%
5. Substation Storm Surge/Flood Mitigation Program	\$1,248,434	\$1,957,760	(\$709,325)	(36.2%)
<b>1.a. Subtotal of Overhead Hardening Capital Investment Programs</b>	<b>\$217,028,287</b>	<b>\$199,066,858</b>	<b>\$17,961,429</b>	<b>9.0%</b>
				0%
<b>2. Vegetation Management Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0%</b>
1. Distribution Vegetation Management Program	\$431,403	\$259,120	\$172,283	66.5%
<b>2.a. Subtotal of Vegetation Management Capital Investment Program</b>	<b>431,403</b>	<b>259,120</b>	<b>172,283</b>	<b>66.5%</b>
<b>2. Underground Programs</b>				
1. Distribution Lateral Hardening Program	\$83,953,955	\$84,528,910	(\$574,955)	(0.7%)
<b>2.a Subtotal of Undergrounding Capital Investment Programs</b>	<b>\$83,953,955</b>	<b>\$84,528,910</b>	<b>(\$574,955)</b>	<b>(0.7%)</b>
<b>3. Subtotal of Capital Programs</b>	<b>\$301,413,646</b>	<b>\$283,854,887</b>	<b>\$17,558,758</b>	<b>6.2%</b>
<b>4. Implementation Costs - G&amp;I</b>				
1. Implementation Costs - Distribution	\$266,727	\$252,836	\$13,891	5.5%
2. Implementation Costs - Transmission	\$12,353	\$11,710	\$643	5.5%
<b>4.a Subtotal of Implementation Capital Programs</b>	<b>\$279,080</b>	<b>\$264,545</b>	<b>\$14,535</b>	<b>5.5%</b>
<b>5. Total of Capital Investment Costs</b>	<b>\$301,692,726</b>	<b>\$284,119,433</b>	<b>\$17,573,293</b>	<b>6.2%</b>
<b>6. Allocation of Capital Investment Costs</b>				
a. Distribution Capital	\$274,461,004	\$258,645,008	\$15,815,996	6.1%
b. Transmission Capital	\$26,952,642	\$25,209,880	\$1,742,762	6.9%
c. Implementation Costs Allocated to Distribution	\$266,727	\$252,836	\$13,891	5.5%
d. Implementation Costs Allocated to Transmission	\$12,353	\$11,710	\$643	5.5%
<b>e. Total of Allocation of Capital Investments Costs</b>	<b>\$301,692,726</b>	<b>\$284,119,433</b>	<b>\$17,573,293</b>	<b>6.2%</b>
<b>7. Retail Jurisdictional Factors</b>				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	89.9282%	89.9200%		
c. G&I Jurisdictional Factor	96.7270%	96.7270%		
<b>8. Jurisdictional Revenue Requirements</b>				
a. Jurisdictional Revenue Requirements Allocated to Distribution	\$274,461,004	\$258,645,008	\$15,815,996	6.1%
b. Jurisdictional Revenue Requirements Allocated Transmission	\$24,238,033	\$22,668,724	\$1,569,309	6.9%
c. Jurisdictional Implementation Costs Allocated to Distribution	\$257,997	\$244,560	\$13,437	5.5%
d. Jurisdictional Implementation Costs Allocated to Transmission	\$11,949	\$11,327	\$622	5.5%
<b>e. Total Jurisdictional Revenue Requirements</b>	<b>\$298,968,982</b>	<b>\$281,569,618</b>	<b>\$17,399,364</b>	<b>6.2%</b>

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column(2) is amount shown on Form 3P End of Period Totals for the 2023 Projections approved by Order No. PSC- 2022-0418-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 Calculation of Annual Revenue Requirements for Capital Investment Programs

For the Period of: January 2023 Through December 2023

Capital Investment Activities	T/D	Actual		Estimated										End of Period Total	Distribution Distribution	Transmission Transmission	Method of Classification Total	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
1 Overhead Hardening Capital Investment Programs																		
1. Distribution Feeder Hardening Program	D	\$11,890,027	\$12,490,762	\$13,333,064	\$13,957,318	\$14,504,309	\$15,029,329	\$15,487,277	\$15,886,917	\$16,251,668	\$16,573,221	\$16,886,737	\$17,231,151	\$179,521,778	\$179,521,778	\$0	\$179,521,778	
2. Distribution Inspection Program	D	\$596,702	\$627,073	\$668,943	\$702,761	\$734,965	\$767,403	\$796,983	\$829,418	\$859,200	\$884,512	\$906,701	\$928,773	\$9,305,433	\$9,305,433	\$0	\$9,305,433	
3. Transmission Inspection Program	T	\$639,492	\$668,400	\$714,352	\$757,719	\$801,725	\$843,394	\$881,341	\$916,645	\$955,823	\$1,000,992	\$1,050,025	\$1,106,867	\$10,336,775	\$0	\$9,295,678	\$9,295,678	
4. Transmission Hardening Program	T	\$1,216,302	\$1,297,683	\$1,367,656	\$1,376,757	\$1,388,616	\$1,399,219	\$1,407,997	\$1,414,741	\$1,421,804	\$1,429,741	\$1,440,239	\$1,455,113	\$16,615,868	\$0	\$14,942,355	\$14,942,355	
5. Substation Storm Surge/Flood Mitigation Program	D	\$71,476	\$73,968	\$80,420	\$86,921	\$94,461	\$104,041	\$111,911	\$117,288	\$121,309	\$125,328	\$128,494	\$132,819	\$1,248,434	\$1,248,434	\$0	\$1,248,434	
1.a Subtotal of Overhead Hardening Capital Investment Programs		14,413,999	15,157,884	16,164,434	16,881,476	17,524,076	18,143,384	18,687,508	19,165,009	19,609,804	20,013,794	20,412,195	20,854,723	217,028,287	190,075,645	24,238,033	214,313,678	
2 Vegetation Management Capital Investment Programs																		
1. Distribution Vegetation Management Program	D	\$1,147	\$9,866	\$24,209	\$32,781	\$35,789	\$38,146	\$41,328	\$44,258	\$46,226	\$48,136	\$50,409	\$59,107	\$431,403	\$431,403	\$0	\$431,403	
2.a Subtotal of Vegetation Management Capital Investment Programs		1,147	9,866	24,209	32,781	35,789	38,146	41,328	44,258	46,226	48,136	50,409	59,107	431,403	431,403		431,403	
3 Undergrounding Laterals Capital Investment Programs																		
1. Distribution Lateral Hardening Program	D	\$4,956,127	\$5,251,015	\$5,704,035	\$6,085,616	\$6,469,895	\$6,859,239	\$7,242,086	\$7,622,039	\$7,985,981	\$8,302,682	\$8,589,690	\$8,885,550	\$83,953,955	\$83,953,955	\$0	\$83,953,955	
3.a Subtotal of Undergrounding Laterals Capital Investment Programs		4,956,127	5,251,015	5,704,035	6,085,616	6,469,895	6,859,239	7,242,086	7,622,039	7,985,981	8,302,682	8,589,690	8,885,550	83,953,955	83,953,955		83,953,955	
4 Implementation Costs - G&I																		
1. Implementation Costs - Distribution		\$21,791	\$21,703	\$21,964	\$22,180	\$22,259	\$22,275	\$22,351	\$22,403	\$22,381	\$22,349	\$22,340	\$22,731	\$266,727	\$257,997	\$0	\$257,997	
2. Implementation Costs - Transmission		\$1,009	\$1,005	\$1,017	\$1,027	\$1,031	\$1,032	\$1,035	\$1,038	\$1,037	\$1,035	\$1,035	\$1,053	\$12,353	\$0	\$11,949	\$11,949	
4.a Subtotal of Implementation Capital Programs		\$22,801	\$22,708	\$22,981	\$23,208	\$23,290	\$23,306	\$23,386	\$23,441	\$23,417	\$23,384	\$23,374	\$23,784	\$279,080	\$257,997	\$11,949	\$269,946	
5 Total Capital Investment Costs		\$19,394,074	\$20,441,474	\$21,915,660	\$23,023,081	\$24,053,049	\$25,064,075	\$25,994,308	\$26,854,747	\$27,665,428	\$28,387,997	\$29,075,669	\$29,823,164	\$301,692,726	\$274,719,000	\$24,249,981	\$298,968,982	
6 Allocation of Capital Investment Programs																		
a. Distribution Capital		\$17,515,480	\$18,452,683	\$19,810,671	\$20,865,397	\$21,839,420	\$22,798,156	\$23,681,584	\$24,499,920	\$25,264,384	\$25,933,879	\$26,562,030	\$27,237,400	\$274,461,004				
b. Transmission Capital		\$1,855,794	\$1,966,083	\$2,082,008	\$2,134,476	\$2,190,340	\$2,242,613	\$2,289,338	\$2,331,387	\$2,377,627	\$2,430,733	\$2,490,264	\$2,561,980	\$26,952,642				
c. Implementation Costs Allocated to Distribution		\$21,791	\$21,703	\$21,964	\$22,180	\$22,259	\$22,275	\$22,351	\$22,403	\$22,381	\$22,349	\$22,340	\$22,731	\$266,727				
d. Implementation Costs Allocated to Transmission		\$1,009	\$1,005	\$1,017	\$1,027	\$1,031	\$1,032	\$1,035	\$1,038	\$1,037	\$1,035	\$1,035	\$1,053	\$12,353				
e. Total Allocation of Capital Investment Programs		\$19,394,074	\$20,441,474	\$21,915,660	\$23,023,081	\$24,053,049	\$25,064,075	\$25,994,308	\$26,854,747	\$27,665,428	\$28,387,997	\$29,075,669	\$29,823,164	\$301,692,726				
7 Implementation Costs Allocation Factors																		
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	
8 Retail Jurisdictional Factors																		
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
b. Transmission Demand Jurisdictional Factor		89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	
c. General & Intangible Plant Jurisdictional Factor		96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	
9 Jurisdictional Revenue Requirements Allocated to Distribution		\$17,515,480	\$18,452,683	\$19,810,671	\$20,865,397	\$21,839,420	\$22,798,156	\$23,681,584	\$24,499,920	\$25,264,384	\$25,933,879	\$26,562,030	\$27,237,400	\$274,461,004				
10 Jurisdictional Revenue Requirements Allocated to Transmission		\$1,668,883	\$1,768,063	\$1,872,312	\$1,919,496	\$1,969,734	\$2,016,742	\$2,058,761	\$2,096,575	\$2,138,158	\$2,185,915	\$2,239,450	\$2,303,943	\$24,238,033				
11 Jurisdictional Implementation Costs Allocated to Distribution		\$21,078	\$20,993	\$21,245	\$21,454	\$21,530	\$21,546	\$21,620	\$21,670	\$21,648	\$21,618	\$21,608	\$21,987	\$257,997				
12 Jurisdictional Implementation Costs Allocated to Transmission		\$976	\$972	\$984	\$994	\$997	\$998	\$1,001	\$1,004	\$1,003	\$1,001	\$1,001	\$1,018	\$11,949				
13 Total Jurisdictional Capital Investment Revenue Requirements		\$19,206,417	\$20,242,711	\$21,705,213	\$22,807,342	\$23,831,681	\$24,837,441	\$25,762,966	\$26,619,168	\$27,425,193	\$28,142,413	\$28,824,090	\$29,564,349	\$298,968,982				

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 Calculation of Annual Revenue Requirements for Capital Investment Programs

For the Period of: January 2023 Through December 2023

Capital Investment Activities	T/D	Actual		Estimated										End of Period	Distribution	Transmission	Method of Classification
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening Capital Investment Programs		\$14,227,088	\$14,959,865	\$15,954,739	\$16,666,497	\$17,303,469	\$17,917,513	\$18,456,932	\$18,930,197	\$19,370,335	\$19,768,976	\$20,161,381	\$20,596,686	\$214,313,678			
a. Distribution		\$12,558,205	\$13,191,802	\$14,082,427	\$14,747,000	\$15,333,735	\$15,900,772	\$16,398,171	\$16,833,622	\$17,232,177	\$17,583,061	\$17,921,931	\$18,292,743	\$190,075,645			
b. Transmission		\$1,668,883	\$1,768,063	\$1,872,312	\$1,919,496	\$1,969,734	\$2,016,742	\$2,058,761	\$2,096,575	\$2,138,158	\$2,185,915	\$2,239,450	\$2,303,943	\$24,238,033			
15 Vegetation Management Capital Investment Programs		\$1,147	\$9,866	\$24,209	\$32,781	\$35,789	\$38,146	\$41,328	\$44,258	\$46,226	\$48,136	\$50,409	\$59,107	\$431,403			
a. Distribution		\$1,147	\$9,866	\$24,209	\$32,781	\$35,789	\$38,146	\$41,328	\$44,258	\$46,226	\$48,136	\$50,409	\$59,107	\$431,403			
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals Capital Investment Programs		\$4,956,127	\$5,251,015	\$5,704,035	\$6,085,616	\$6,469,895	\$6,859,239	\$7,242,086	\$7,622,039	\$7,985,961	\$8,302,682	\$8,589,690	\$8,885,550	\$83,953,955			
a. Distribution		\$4,956,127	\$5,251,015	\$5,704,035	\$6,085,616	\$6,469,895	\$6,859,239	\$7,242,086	\$7,622,039	\$7,985,961	\$8,302,682	\$8,589,690	\$8,885,550	\$83,953,955			
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation Capital		\$22,054	\$21,965	\$22,229	\$22,448	\$22,527	\$22,544	\$22,621	\$22,673	\$22,651	\$22,619	\$22,609	\$23,005	\$269,946			
a. Distribution		\$21,078	\$20,993	\$21,245	\$21,454	\$21,530	\$21,546	\$21,620	\$21,670	\$21,648	\$21,618	\$21,608	\$21,987	\$257,997			
b. Transmission		\$976	\$972	\$984	\$994	\$997	\$998	\$1,001	\$1,004	\$1,003	\$1,001	\$1,001	\$1,018	\$11,949			

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>601 - Distribution Inspection Program</b>														
1. Investments														
a. Expenditures		\$3,787,507	\$2,669,177	\$3,002,694	\$3,405,689	\$3,437,682	\$3,443,851	\$3,491,106	\$3,118,862	\$3,328,045	\$2,393,829	\$2,678,224	\$1,902,333	\$36,659,000
b. Additions to Plant		\$3,723,220	\$2,947,990	\$6,146,753	\$3,048,522	\$3,703,529	\$3,172,826	\$2,926,429	\$3,242,064	\$2,922,780	\$1,834,836	\$2,352,286	\$3,174,979	\$39,196,213
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$48,202,515	\$51,925,734	\$54,873,725	\$61,020,478	\$64,069,000	\$67,772,529	\$70,945,354	\$73,871,783	\$77,113,847	\$80,036,627	\$81,871,462	\$84,223,749	\$87,398,728	
3. Less: Accumulated Depreciation	\$1,432,125	\$1,560,965	\$1,698,237	\$1,847,073	\$2,007,635	\$2,176,808	\$2,354,750	\$2,540,470	\$2,734,057	\$2,935,506	\$3,143,021	\$3,355,877	\$3,575,781	
4. CWIP - Non Interest Bearing	\$17,407,241	\$17,471,528	\$17,192,715	\$14,048,656	\$14,405,823	\$14,139,977	\$14,411,002	\$14,975,678	\$14,852,477	\$15,257,742	\$15,816,736	\$16,142,674	\$14,870,028	
5. Net Investment (Lines 2 - 3 + 4)	\$64,177,631	\$67,836,297	\$70,368,203	\$73,222,062	\$76,467,188	\$79,735,697	\$83,001,606	\$86,306,991	\$89,232,267	\$92,358,863	\$94,545,177	\$97,010,546	\$98,692,975	
6. Average Net Investment		\$66,006,964	\$69,102,250	\$71,795,132	\$74,844,625	\$78,101,443	\$81,368,652	\$84,654,299	\$87,769,629	\$90,795,565	\$93,452,020	\$95,777,861	\$97,851,760	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$395,964	\$414,532	\$430,285	\$448,561	\$468,080	\$487,661	\$507,353	\$526,024	\$544,159	\$560,080	\$574,019	\$586,449	\$5,943,168
b. Debt Component (Line 6 x debt rate) (c)		\$71,898	\$75,270	\$89,822	\$93,637	\$97,711	\$101,799	\$105,910	\$109,807	\$113,593	\$116,916	\$119,826	\$122,421	\$1,218,609
8. Investment Expenses														
a. Depreciation (d)		\$128,840	\$137,271	\$148,836	\$160,562	\$169,173	\$177,942	\$185,720	\$193,587	\$201,448	\$207,516	\$212,855	\$219,904	\$2,143,656
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$596,702	\$627,073	\$668,943	\$702,761	\$734,965	\$767,403	\$798,983	\$829,418	\$859,200	\$884,512	\$906,701	\$928,773	\$9,305,433

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 8E.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>602-Transmission Inspection Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$4,058,991	\$3,669,520	\$5,503,051	\$5,816,593	\$5,359,410	\$4,934,766	\$4,868,681	\$4,869,766	\$5,695,380	\$5,993,305	\$5,175,203	\$5,254,633	\$61,199,299
b. Additions to Plant		\$1,563,093	\$807,925	\$1,208,377	\$2,442,175	\$2,503,774	\$3,418,964	\$414,938	\$808,541	\$1,387,048	\$2,931,171	\$7,718,091	\$14,501,854	\$39,705,950
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$400
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$64,455,449	\$66,018,543	\$66,826,468	\$68,034,845	\$70,477,020	\$72,980,794	\$76,399,758	\$76,814,696	\$77,623,237	\$79,010,284	\$81,941,455	\$89,659,546	\$104,161,399	
3. Less: Accumulated Depreciation	\$897,547	\$1,026,363	\$1,158,019	\$1,291,122	\$1,427,567	\$1,568,540	\$1,714,937	\$1,864,845	\$2,015,872	\$2,168,910	\$2,325,902	\$2,492,645	\$2,679,734	
4. CWIP - Non Interest Bearing	\$6,524,276	\$9,020,174	\$11,881,769	\$16,176,443	\$19,550,861	\$22,406,497	\$23,922,299	\$28,376,042	\$32,437,268	\$36,745,600	\$39,807,734	\$37,264,847	\$28,017,626	
5. Net Investment (Lines 2 - 3 + 4)	\$70,082,179	\$74,012,354	\$77,550,217	\$82,920,166	\$88,600,314	\$93,818,751	\$98,607,119	\$103,325,893	\$108,044,632	\$113,586,974	\$119,423,287	\$124,431,747	\$129,499,291	
6. Average Net Investment		\$72,047,266	\$75,781,286	\$80,235,192	\$85,760,240	\$91,209,532	\$96,212,935	\$100,966,506	\$105,685,263	\$110,815,803	\$116,505,130	\$121,927,517	\$126,965,519	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$432,198	\$454,598	\$480,868	\$513,981	\$546,640	\$576,627	\$605,116	\$633,397	\$664,145	\$698,243	\$730,740	\$760,934	\$7,097,488
b. Debt Component (Line 6 x debt rate) (c)		\$78,477	\$82,545	\$100,381	\$107,293	\$114,111	\$120,370	\$126,317	\$132,221	\$138,640	\$145,758	\$152,541	\$158,844	\$1,457,499
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$128,816	\$131,257	\$133,102	\$136,445	\$140,974	\$146,397	\$149,907	\$151,028	\$153,038	\$156,992	\$166,743	\$187,089	\$1,781,787
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$639,492	\$668,400	\$714,352	\$757,719	\$801,725	\$843,394	\$881,341	\$916,645	\$955,823	\$1,000,992	\$1,050,025	\$1,106,867	\$10,336,775

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 8E.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).



FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>603- Distribution Feeder Hardening Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$67,872,903	\$60,734,399	\$62,654,736	\$59,733,624	\$57,190,992	\$54,017,746	\$44,868,688	\$39,471,044	\$36,999,922	\$35,685,929	\$37,888,807	\$37,360,048	\$594,478,837
b. Additions to Plant		\$82,343,878	\$53,313,277	\$113,675,764	\$55,810,627	\$66,609,890	\$55,635,524	\$48,642,598	\$51,672,618	\$44,004,656	\$27,587,938	\$35,065,434	\$48,913,176	\$683,275,379
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$406	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$406
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$998,626,957	\$1,080,970,836	\$1,134,284,112	\$1,247,959,876	\$1,303,770,503	\$1,370,380,393	\$1,426,015,917	\$1,474,658,515	\$1,526,331,133	\$1,570,335,789	\$1,597,923,726	\$1,632,989,161	\$1,681,902,336	
3. Less: Accumulated Depreciation	\$24,518,002	\$27,018,633	\$29,682,920	\$32,545,561	\$35,610,618	\$38,821,879	\$42,179,137	\$45,660,932	\$49,262,533	\$52,978,399	\$56,779,767	\$60,655,962	\$64,632,451	
4. CWIP - Non Interest Bearing	\$317,881,480	\$303,410,505	\$310,831,628	\$259,810,600	\$263,733,597	\$254,314,698	\$252,696,920	\$248,923,011	\$236,721,437	\$229,716,702	\$237,814,693	\$240,638,066	\$229,084,938	
5. Net Investment (Lines 2 - 3 + 4)	\$1,291,990,435	\$1,357,362,708	\$1,415,432,821	\$1,475,224,915	\$1,531,893,482	\$1,585,873,212	\$1,636,533,701	\$1,677,920,594	\$1,713,790,037	\$1,747,074,092	\$1,778,958,652	\$1,812,971,265	\$1,846,354,824	
6. Average Net Investment		\$1,324,676,572	\$1,386,397,764	\$1,445,328,868	\$1,503,559,198	\$1,558,883,347	\$1,611,203,456	\$1,657,227,147	\$1,695,855,315	\$1,730,432,064	\$1,763,016,372	\$1,795,964,959	\$1,829,663,044	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$7,946,493	\$8,316,747	\$8,662,196	\$9,011,184	\$9,342,755	\$9,656,322	\$9,932,153	\$10,163,660	\$10,370,887	\$10,566,172	\$10,763,641	\$10,965,602	\$115,697,812
b. Debt Component (Line 6 x debt rate) (c)		\$1,442,904	\$1,510,134	\$1,808,226	\$1,881,077	\$1,950,292	\$2,015,749	\$2,073,329	\$2,121,656	\$2,164,914	\$2,205,680	\$2,246,901	\$2,289,060	\$23,709,923
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$2,500,630	\$2,663,881	\$2,862,641	\$3,065,057	\$3,211,262	\$3,357,258	\$3,481,795	\$3,601,600	\$3,715,866	\$3,801,368	\$3,876,194	\$3,976,489	\$40,114,043
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$11,890,027	\$12,490,762	\$13,333,064	\$13,957,318	\$14,504,309	\$15,029,329	\$15,487,277	\$15,886,917	\$16,251,668	\$16,573,221	\$16,886,737	\$17,231,151	\$179,521,778

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 8E.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>604-Distribution Lateral Hardening Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$34,955,210	\$37,055,600	\$41,148,032	\$45,361,794	\$46,334,688	\$45,865,199	\$46,078,857	\$44,462,063	\$41,489,996	\$35,238,118	\$34,752,443	\$33,585,253	\$486,327,252
b. Additions to Plant		\$20,792,627	\$35,087,429	\$60,186,297	\$31,948,247	\$40,952,167	\$36,488,484	\$34,624,224	\$39,713,415	\$35,918,662	\$23,153,644	\$29,804,916	\$41,897,196	\$430,567,308
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$444,081,823	\$464,874,450	\$499,961,879	\$560,148,176	\$592,096,423	\$633,048,590	\$669,537,075	\$704,161,299	\$743,874,714	\$779,793,375	\$802,947,019	\$832,751,935	\$874,649,131	
3. Less: Accumulated Depreciation	\$6,767,553	\$7,507,075	\$8,291,678	\$9,153,539	\$10,090,144	\$11,085,887	\$12,144,452	\$13,260,707	\$14,437,266	\$15,675,180	\$16,961,016	\$18,289,813	\$19,676,777	
4. CWIP - Non Interest Bearing	\$140,465,749	\$154,628,332	\$156,596,503	\$137,558,239	\$150,971,786	\$156,354,306	\$165,731,020	\$177,185,652	\$181,934,301	\$187,505,635	\$199,590,109	\$204,537,636	\$196,225,693	
5. Net Investment (Lines 2 - 3 + 4)	\$577,780,020	\$611,995,707	\$648,266,705	\$688,552,875	\$732,978,065	\$778,317,009	\$823,123,642	\$868,086,245	\$911,371,749	\$951,623,830	\$985,576,112	\$1,018,999,759	\$1,051,198,048	
6. Average Net Investment		\$594,887,863	\$630,131,206	\$668,409,790	\$710,765,470	\$755,647,537	\$800,720,326	\$845,604,944	\$889,728,997	\$931,497,789	\$968,599,971	\$1,002,287,935	\$1,035,098,903	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$3,568,624	\$3,780,042	\$4,005,937	\$4,259,785	\$4,528,774	\$4,798,906	\$5,067,910	\$5,332,355	\$5,582,686	\$5,805,048	\$6,006,948	\$6,203,592	\$58,940,605
b. Debt Component (Line 6 x debt rate) (c)		\$647,982	\$686,370	\$836,236	\$889,227	\$945,378	\$1,001,768	\$1,057,922	\$1,113,125	\$1,165,381	\$1,211,799	\$1,253,945	\$1,294,995	\$12,104,127
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$739,522	\$784,603	\$861,862	\$936,604	\$995,743	\$1,058,565	\$1,116,254	\$1,176,559	\$1,237,914	\$1,285,836	\$1,328,797	\$1,386,964	\$12,909,224
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$4,956,127	\$5,251,015	\$5,704,035	\$6,085,616	\$6,469,895	\$6,859,895	\$7,242,086	\$7,622,039	\$7,985,981	\$8,302,682	\$8,589,690	\$8,885,550	\$9,353,955	

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 8E.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>605-Transmission Hardening Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$9,718,911	\$9,283,287	\$475,847	\$1,425,723	\$1,087,418	\$1,087,418	\$1,087,418	\$1,087,418	\$1,087,418	\$1,087,418	\$1,087,418	\$1,087,418	\$29,603,114
b. Additions to Plant		\$3,979,177	\$11,820,382	\$1,778,803	\$2,703,148	\$2,424,689	\$2,716,755	\$470,860	\$499,431	\$783,738	\$1,466,669	\$3,604,804	\$6,299,709	\$38,548,166
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$1,164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,164
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$114,912,082	\$118,891,259	\$130,711,641	\$132,490,444	\$135,193,592	\$137,618,281	\$140,335,036	\$140,805,896	\$141,305,327	\$142,089,066	\$143,555,735	\$147,160,539	\$153,460,248	
3. Less: Accumulated Depreciation	\$2,169,910	\$2,397,439	\$2,641,841	\$2,898,273	\$3,158,789	\$3,423,966	\$3,693,806	\$3,966,512	\$4,240,063	\$4,514,786	\$4,791,565	\$5,072,987	\$5,363,477	
4. CWIP - Non Interest Bearing	\$22,010,420	\$27,750,154	\$25,213,059	\$23,910,104	\$22,632,678	\$21,295,408	\$19,666,070	\$20,282,629	\$20,870,616	\$21,174,296	\$20,795,044	\$18,277,659	\$13,065,368	
5. Net Investment (Lines 2 - 3 + 4)	\$134,752,592	\$144,243,974	\$153,282,859	\$153,502,275	\$154,667,481	\$155,489,723	\$156,307,301	\$157,122,013	\$157,935,880	\$158,748,575	\$159,559,214	\$160,365,210	\$161,162,138	
6. Average Net Investment		\$139,498,283	\$148,763,416	\$153,392,567	\$154,084,878	\$155,078,602	\$155,898,512	\$156,714,657	\$157,528,946	\$158,342,227	\$159,153,895	\$159,962,212	\$160,763,674	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$836,825	\$892,405	\$919,318	\$923,467	\$929,423	\$934,337	\$939,228	\$944,108	\$948,982	\$953,847	\$958,691	\$963,495	\$11,144,124
b. Debt Component (Line 6 x debt rate) (c)		\$151,949	\$162,041	\$191,907	\$192,773	\$194,016	\$195,042	\$196,063	\$197,082	\$198,099	\$199,115	\$200,126	\$201,129	\$2,279,341
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$227,529	\$243,238	\$256,431	\$260,517	\$265,177	\$269,840	\$272,706	\$273,552	\$274,723	\$276,779	\$281,422	\$290,490	\$3,192,403
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,216,302	\$1,297,683	\$1,367,656	\$1,376,757	\$1,388,616	\$1,399,219	\$1,407,997	\$1,414,741	\$1,421,804	\$1,429,741	\$1,440,239	\$1,455,113	\$1,461,586	

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 8E.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>606-Distribution Vegetation Management Program</b>														
1. Investments														
a. Expenditures		\$66,039	\$2,320,936	\$1,247,147	\$134,869	\$134,869	\$134,869	\$134,869	\$134,869	\$134,869	\$134,869	\$134,869	\$86,927	\$4,800,000
b. Additions to Plant		\$65,974	(\$46,746)	\$317,538	\$286,705	\$63,289	\$179,339	\$204,206	\$139,710	\$44,544	\$131,323	\$106,964	\$1,246,102	\$2,738,949
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$65,974	\$19,229	\$336,766	\$623,472	\$686,760	\$866,100	\$1,070,306	\$1,210,016	\$1,254,560	\$1,385,883	\$1,492,847	\$2,738,949	
3. Less: Accumulated Depreciation	\$0	\$916	\$2,100	\$4,524	\$10,544	\$28,193	\$40,021	\$53,896	\$68,867	\$84,883	\$102,315	\$127,798		
4. CWIP - Non Interest Bearing	\$0	\$65	\$2,367,747	\$3,297,356	\$3,145,519	\$3,217,099	\$3,172,629	\$3,103,291	\$3,098,451	\$3,188,775	\$3,192,321	\$3,220,225	\$2,061,050	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$65,123	\$2,384,876	\$3,629,598	\$3,758,447	\$3,885,213	\$4,010,536	\$4,133,576	\$4,254,570	\$4,374,468	\$4,493,321	\$4,610,758	\$4,672,202	
6. Average Net Investment		\$32,561	\$1,224,999	\$3,007,237	\$3,694,022	\$3,821,830	\$3,947,874	\$4,072,056	\$4,194,073	\$4,314,519	\$4,433,895	\$4,552,040	\$4,641,480	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$195	\$7,349	\$18,023	\$22,139	\$22,905	\$23,661	\$24,405	\$25,136	\$25,858	\$26,573	\$27,281	\$27,817	\$251,343
b. Debt Component (Line 6 x debt rate) (c)		\$35	\$1,334	\$3,762	\$4,622	\$4,781	\$4,939	\$5,094	\$5,247	\$5,398	\$5,547	\$5,695	\$5,807	\$52,263
8. Investment Expenses														
a. Depreciation (d)		\$916	\$1,183	\$2,424	\$6,020	\$8,103	\$9,546	\$11,828	\$13,875	\$14,970	\$16,016	\$17,432	\$25,482	\$127,798
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,147	\$9,866	\$24,209	\$32,781	\$35,789	\$38,146	\$41,328	\$44,258	\$46,226	\$48,136	\$50,409	\$59,107	\$431,403

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 8E.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY  
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 Actual/Estimated  
 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>608- Substation Storm Surge/Flood Mitigation Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$501,256	\$201,967	\$1,006,471	\$658,971	\$1,136,618	\$1,136,618	\$541,660	\$541,660	\$541,660	\$541,660	\$338,526	\$852,933	\$7,999,998
b. Additions to Plant		(\$32,620)	\$16,002	\$684,669	\$15,589	\$1,520,262	\$479,199	\$2,188,371	\$2,606	\$219,169	\$1,218	\$48,302	\$48,026	\$5,190,792
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$181
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$573,490	\$540,870	\$556,871	\$1,241,541	\$1,257,130	\$2,777,392	\$3,256,590	\$5,444,961	\$5,447,567	\$5,666,736	\$5,667,954	\$5,716,256	\$5,764,282	
3. Less: Accumulated Depreciation	\$9,544	\$10,306	\$11,253	\$12,489	\$14,204	\$16,972	\$21,111	\$27,077	\$34,544	\$42,164	\$49,934	\$57,739	\$65,609	
4. CWIP - Non Interest Bearing	\$9,162,399	\$9,696,275	\$9,882,241	\$10,204,042	\$10,847,424	\$10,463,780	\$11,121,198	\$9,474,488	\$10,013,541	\$10,336,032	\$10,876,473	\$11,166,698	\$11,971,605	
5. Net Investment (Lines 2 - 3 + 4)	\$9,726,345	\$10,226,839	\$10,427,859	\$11,433,094	\$12,090,349	\$13,224,199	\$14,356,678	\$14,892,372	\$15,426,564	\$15,960,604	\$16,494,493	\$16,825,215	\$17,670,278	
6. Average Net Investment		\$9,976,592	\$10,327,349	\$10,930,477	\$11,761,722	\$12,657,274	\$13,790,438	\$14,624,525	\$15,159,468	\$15,693,584	\$16,227,549	\$16,659,854	\$17,247,746	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$59,848	\$61,952	\$65,509	\$70,491	\$75,858	\$82,649	\$87,648	\$90,854	\$94,055	\$97,256	\$99,846	\$103,370	\$989,336
b. Debt Component (Line 6 x debt rate) (c)		\$10,867	\$11,249	\$13,675	\$14,715	\$15,835	\$17,253	\$18,296	\$18,966	\$19,634	\$20,302	\$20,843	\$21,578	\$203,214
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$761	\$767	\$1,236	\$1,716	\$2,768	\$4,138	\$5,966	\$7,468	\$7,619	\$7,771	\$7,804	\$7,870	\$55,885
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$71,476	\$73,968	\$80,420	\$86,921	\$94,461	\$104,041	\$111,911	\$117,288	\$121,309	\$125,328	\$128,494	\$132,819	\$1,248,434

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 8E.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Actual/Estimated  
 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 Through December 2023

	Beginning Balance	a-Jan - 2023	a-Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>609-FPL SPP Implementation Cost</b>														
<b>1. Investments</b>														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$29,039	\$25,231	\$5,122	\$14,473	\$15,894	\$10,352	\$3,005	\$8,892	\$6,863	\$79,797	\$198,668
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,356,946	\$1,356,946	\$1,356,946	\$1,385,984	\$1,411,215	\$1,416,337	\$1,430,810	\$1,446,704	\$1,457,056	\$1,460,060	\$1,468,953	\$1,475,816	\$1,555,614	
3. Less: Accumulated Depreciation	\$305,954	\$319,007	\$332,059	\$345,268	\$358,799	\$372,511	\$386,340	\$400,349	\$414,515	\$428,760	\$443,076	\$457,486	\$472,411	
4. CWIP - Non Interest Bearing	\$330,781	\$330,781	\$330,781	\$301,743	\$276,512	\$271,390	\$256,917	\$241,023	\$230,671	\$227,667	\$218,774	\$211,911	\$132,113	
5. Net Investment (Lines 2 - 3 + 4)	\$1,381,773	\$1,368,720	\$1,355,668	\$1,342,459	\$1,328,928	\$1,315,216	\$1,301,387	\$1,287,378	\$1,273,212	\$1,258,967	\$1,244,651	\$1,230,241	\$1,215,316	
6. Average Net Investment		\$1,375,247	\$1,362,194	\$1,349,063	\$1,335,694	\$1,322,072	\$1,308,301	\$1,294,382	\$1,280,295	\$1,266,089	\$1,251,809	\$1,237,446	\$1,222,778	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$8,250	\$8,172	\$8,085	\$8,005	\$7,923	\$7,841	\$7,758	\$7,673	\$7,588	\$7,502	\$7,416	\$7,328	\$93,542
b. Debt Component (Line 6 x debt rate) (c)		\$1,498	\$1,484	\$1,688	\$1,671	\$1,654	\$1,637	\$1,619	\$1,602	\$1,584	\$1,566	\$1,548	\$1,530	\$19,081
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$13,053	\$13,053	\$13,208	\$13,531	\$13,712	\$13,829	\$14,009	\$14,166	\$14,245	\$14,316	\$14,410	\$14,926	\$166,457
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$22,801	\$22,708	\$22,981	\$23,208	\$23,290	\$23,306	\$23,386	\$23,441	\$23,417	\$23,384	\$23,374	\$23,784	\$279,080

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 8E.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Form 8E

FLORIDA POWER & LIGHT COMPANY  
 COST RECOVERY CLAUSES  
 2023 ACT/EST FILING WACC @10.80% (January - February)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$17,889,540,987	29.804%	4.03%	1.2016%	1.20%
Short term debt	\$1,826,982,290	3.044%	1.87%	0.0568%	0.06%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$463,632,483	0.772%	2.16%	0.0167%	0.02%
Common Equity (b)	\$29,092,977,978	48.468%	10.80%	5.2346%	7.01%
Deferred Income Tax	\$9,499,290,453	15.826%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$1,252,308,273	2.086%	8.22%	0.1716%	0.22%
<b>TOTAL</b>	<b>\$60,024,732,465</b>	<b>100.00%</b>		<b>6.68%</b>	<b>8.51%</b>

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$17,889,540,987	38.08%	4.032%	1.535%	1.535%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$29,092,977,978	61.92%	10.800%	6.688%	8.958%
<b>TOTAL</b>	<b>\$46,982,518,965</b>	<b>100.00%</b>		<b>8.223%</b>	<b>10.493%</b>
RATIO					

DEBT COMPONENTS

Long term debt	1.2016%
Short term debt	0.0568%
Customer Deposits	0.0167%
Tax credits weighted	0.0320%
<b>TOTAL DEBT</b>	<b>1.3071%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.2346%
TAX CREDITS -WEIGHTED	0.1395%
<b>TOTAL EQUITY</b>	<b>5.3741%</b>
<b>TOTAL</b>	<b>6.6812%</b>
PRE-TAX EQUITY	7.1986%
PRE-TAX TOTAL	8.5057%

Notes:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.  
 (b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.  
 (c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY  
 COST RECOVERY CLAUSES  
 2023 ACT/EST FILING WACC @10.80% (March - December)

Form 8E

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$19,192,158,777	31.120%	4.35%	1.3536%	1.35%
Short term debt	\$1,240,440,719	2.011%	5.35%	0.1075%	0.11%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$491,455,827	0.797%	2.15%	0.0171%	0.02%
Common Equity <sup>(b)</sup>	\$30,146,164,562	48.882%	10.80%	5.2792%	7.07%
Deferred Income Tax	\$9,761,286,018	15.828%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$840,405,552	1.363%	8.29%	0.1130%	0.14%
<b>TOTAL</b>	<b>\$61,671,911,454</b>	<b>100.00%</b>		<b>6.87%</b>	<b>8.69%</b>

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) <sup>(c)</sup>

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$19,192,158,777	38.90%	4.350%	1.692%	1.692%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$30,146,164,562	61.10%	10.800%	6.599%	8.839%
<b>TOTAL</b>	<b>\$49,338,323,339</b>	<b>100.00%</b>		<b>8.291%</b>	<b>10.531%</b>

RATIO

DEBT COMPONENTS

Long term debt	1.3536%
Short term debt	0.1075%
Customer Deposits	0.0171%
Tax credits weighted	0.0231%
<b>TOTAL DEBT</b>	<b>1.5013%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.2792%
TAX CREDITS -WEIGHTED	0.0899%
<b>TOTAL EQUITY</b>	<b>5.3691%</b>
<b>TOTAL</b>	<b>6.8704%</b>
PRE-TAX EQUITY	7.1919%
PRE-TAX TOTAL	8.6932%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)



**Exhibit RLH-3**  
FPL 2024 Projections

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 Summary of Projected Period Recovery Amount

For the Period of: January 2024 Through December 2024

Line	Distribution (\$)	Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$260,947,357	\$32,980,203	\$293,927,559
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$138,891,471	\$0	\$138,891,471
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$69,295,587	\$11,212,550	\$80,508,138
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$486,490	\$42,083	\$528,573
e. Total Projected Period Rev. Req.	\$469,620,904	\$44,234,836	\$513,855,741
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 4)			
	(\$13,655,999)	(\$1,204,971)	(\$14,860,970)
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 10)			
	(\$4,751,945)	(\$419,300)	(\$5,171,245)
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)			
	\$488,028,848	\$45,859,107	\$533,887,956

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 Calculation of Annual Revenue Requirements for O&M Programs

For the Period of: January 2024 Through December 2024

O&M Activities	T/D	Projection												End of Period		Method of Classification		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total	
<b>1 Overhead Hardening O&amp;M Programs</b>																		
1. Distribution Feeder Hardening Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Distribution Inspection Program	D	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$282,990	\$3,858,000	\$3,858,000	\$0	\$3,858,000
3. Transmission Inspection Program	T	\$113,000	\$115,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$115,000	\$120,000	\$120,000	\$117,000	\$1,420,000	\$0	\$1,269,683	\$1,269,683	
4. Transmission Hardening Program	T	\$42,000	\$42,000	\$45,000	\$45,000	\$45,000	\$45,000	\$55,000	\$55,000	\$55,000	\$55,000	\$55,000	\$61,000	\$600,000	\$0	\$536,486	\$536,486	
5. Substation Storm Surge/Flood Mitigation Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>1.a Subtotal of Overhead Hardening Programs - O&amp;M</b>		<b>\$480,001</b>	<b>\$482,001</b>	<b>\$490,001</b>	<b>\$490,001</b>	<b>\$490,001</b>	<b>\$490,001</b>	<b>\$500,001</b>	<b>\$500,001</b>	<b>\$495,001</b>	<b>\$500,001</b>	<b>\$500,001</b>	<b>\$460,990</b>	<b>\$5,878,000</b>	<b>\$3,858,000</b>	<b>\$1,806,169</b>	<b>\$5,664,169</b>	
<b>2 Vegetation Management O&amp;M Programs</b>																		
1. Distribution Vegetation Management Program	D	\$5,447,072	\$6,167,579	\$4,973,708	\$6,516,802	\$5,650,207	\$5,922,225	\$6,134,824	\$6,228,436	\$6,272,226	\$5,990,331	\$3,893,835	\$4,922,744	\$68,119,989	\$68,119,989	\$0	\$68,119,989	
2. Transmission Vegetation Management Program	T	\$874,348	\$1,032,280	\$1,032,789	\$1,073,284	\$964,762	\$967,773	\$1,231,408	\$1,230,711	\$1,230,474	\$968,133	\$967,630	\$966,406	\$12,539,997	\$0	\$11,212,550	\$11,212,550	
<b>2.a Subtotal of Vegetation Management Programs - O&amp;M</b>		<b>\$6,321,420</b>	<b>\$7,199,859</b>	<b>\$6,006,497</b>	<b>\$7,590,086</b>	<b>\$6,614,969</b>	<b>\$6,889,998</b>	<b>\$7,366,232</b>	<b>\$7,459,147</b>	<b>\$7,502,700</b>	<b>\$6,958,464</b>	<b>\$4,861,464</b>	<b>\$5,889,150</b>	<b>\$80,659,986</b>	<b>\$68,119,989</b>	<b>\$11,212,550</b>	<b>\$79,332,539</b>	
<b>3 Undergrounding Laterals O&amp;M Programs</b>																		
1. Distribution Lateral Hardening Program	D	\$12,760	\$12,783	\$12,775	\$12,782	\$14,523	\$21,606	\$21,586	\$21,590	\$14,538	\$12,755	\$12,775	\$11,020	\$181,498	\$181,498	\$0	\$181,498	
<b>3.a Subtotal of Underground Laterals Program - O&amp;M</b>		<b>\$12,760</b>	<b>\$12,783</b>	<b>\$12,775</b>	<b>\$12,782</b>	<b>\$14,523</b>	<b>\$21,606</b>	<b>\$21,586</b>	<b>\$21,590</b>	<b>\$14,538</b>	<b>\$12,755</b>	<b>\$12,775</b>	<b>\$11,020</b>	<b>\$181,498</b>	<b>\$181,498</b>	<b>\$0</b>	<b>\$181,498</b>	
<b>4 Implementation Costs - A&amp;G</b>																		
1. Implementation Costs - Distribution		\$21,640	\$20,527	\$20,579	\$21,228	\$17,230	\$15,547	\$17,193	\$16,679	\$20,723	\$21,747	\$20,602	\$21,087	\$234,783	\$227,845	\$0	\$227,845	
2. Implementation Costs - Transmission		\$1,872	\$1,776	\$1,780	\$1,836	\$1,490	\$1,345	\$1,487	\$1,443	\$1,793	\$1,881	\$1,782	\$1,824	\$20,310	\$0	\$19,710	\$19,710	
<b>4.a Subtotal of Implementation Costs - O&amp;M</b>		<b>\$23,512</b>	<b>\$22,303</b>	<b>\$22,359</b>	<b>\$23,064</b>	<b>\$18,721</b>	<b>\$16,892</b>	<b>\$18,681</b>	<b>\$18,122</b>	<b>\$22,516</b>	<b>\$23,628</b>	<b>\$22,384</b>	<b>\$22,911</b>	<b>\$255,093</b>	<b>\$227,845</b>	<b>\$19,710</b>	<b>\$247,554</b>	
<b>5 Total O&amp;M Costs</b>		<b>\$6,837,694</b>	<b>\$7,716,946</b>	<b>\$6,531,632</b>	<b>\$8,115,934</b>	<b>\$7,138,214</b>	<b>\$7,418,497</b>	<b>\$7,906,500</b>	<b>\$7,998,860</b>	<b>\$8,034,755</b>	<b>\$7,494,848</b>	<b>\$5,396,624</b>	<b>\$6,384,072</b>	<b>\$86,974,576</b>	<b>\$72,387,332</b>	<b>\$13,038,429</b>	<b>\$85,425,760</b>	
<b>6 Allocation of O&amp;M Programs</b>																		
a. Distribution O&M		\$5,784,833	\$6,505,364	\$5,311,484	\$6,854,585	\$5,989,731	\$6,268,832	\$6,481,411	\$6,575,027	\$6,611,765	\$6,328,087	\$4,231,611	\$5,216,755	\$72,159,487				
b. Transmission O&M		\$1,029,348	\$1,189,280	\$1,197,789	\$1,238,284	\$1,129,762	\$1,132,773	\$1,406,408	\$1,405,711	\$1,400,474	\$1,143,133	\$1,142,630	\$1,144,406	\$14,559,997				
c. Implementation Costs Allocated to Distribution		\$21,640	\$20,527	\$20,579	\$21,228	\$17,230	\$15,547	\$17,193	\$16,679	\$20,723	\$21,747	\$20,602	\$21,087	\$234,783				
d. Implementation Costs Allocated to Transmission		\$1,872	\$1,776	\$1,780	\$1,836	\$1,490	\$1,345	\$1,487	\$1,443	\$1,793	\$1,881	\$1,782	\$1,824	\$20,310				
<b>e. Total Allocation of O&amp;M Programs</b>		<b>\$6,837,694</b>	<b>\$7,716,946</b>	<b>\$6,531,632</b>	<b>\$8,115,934</b>	<b>\$7,138,214</b>	<b>\$7,418,497</b>	<b>\$7,906,500</b>	<b>\$7,998,860</b>	<b>\$8,034,755</b>	<b>\$7,494,848</b>	<b>\$5,396,624</b>	<b>\$6,384,072</b>	<b>\$86,974,576</b>				
<b>7 Implementation Costs Allocation Factors</b>																		
a. Distribution		92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	
b. Transmission		7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	
<b>8 Retail Jurisdictional Factors</b>																		
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
b. Transmission Demand Jurisdictional Factor		89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	
c. General & Intangible Plant Jurisdictional Factor		97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	
<b>9 Jurisdictional Revenue Requirements Allocated to Distribution</b>		<b>\$5,784,833</b>	<b>\$6,505,364</b>	<b>\$5,311,484</b>	<b>\$6,854,585</b>	<b>\$5,989,731</b>	<b>\$6,268,832</b>	<b>\$6,481,411</b>	<b>\$6,575,027</b>	<b>\$6,611,765</b>	<b>\$6,328,087</b>	<b>\$4,231,611</b>	<b>\$5,216,755</b>	<b>\$72,159,487</b>				
<b>10 Jurisdictional Revenue Requirements Allocated to Transmission</b>		<b>\$920,384</b>	<b>\$1,063,386</b>	<b>\$1,070,995</b>	<b>\$1,107,203</b>	<b>\$1,010,169</b>	<b>\$1,012,861</b>	<b>\$1,257,530</b>	<b>\$1,256,907</b>	<b>\$1,252,224</b>	<b>\$1,022,124</b>	<b>\$1,021,674</b>	<b>\$1,023,262</b>	<b>\$13,018,719</b>				
<b>11 Jurisdictional Implementation Costs Allocated to Distribution</b>		<b>\$21,001</b>	<b>\$19,921</b>	<b>\$19,971</b>	<b>\$20,601</b>	<b>\$16,721</b>	<b>\$15,088</b>	<b>\$16,685</b>	<b>\$16,186</b>	<b>\$20,111</b>	<b>\$21,104</b>	<b>\$19,993</b>	<b>\$20,464</b>	<b>\$227,845</b>				
<b>12 Jurisdictional Implementation Costs Allocated to Transmission</b>		<b>\$1,817</b>	<b>\$1,723</b>	<b>\$1,728</b>	<b>\$1,782</b>	<b>\$1,446</b>	<b>\$1,305</b>	<b>\$1,443</b>	<b>\$1,400</b>	<b>\$1,740</b>	<b>\$1,826</b>	<b>\$1,729</b>	<b>\$1,770</b>	<b>\$19,710</b>				
<b>13 Total Jurisdictional O&amp;M Revenue Requirements</b>		<b>\$6,728,035</b>	<b>\$7,590,394</b>	<b>\$6,404,177</b>	<b>\$7,984,171</b>	<b>\$7,018,067</b>	<b>\$7,298,086</b>	<b>\$7,757,070</b>	<b>\$7,849,520</b>	<b>\$7,885,840</b>	<b>\$7,373,141</b>	<b>\$5,275,008</b>	<b>\$6,262,252</b>	<b>\$85,425,760</b>				

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 Calculation of Annual Revenue Requirements for O&M Programs

For the Period of: January 2024 Through December 2024

O&M Activities	T/D	Projection												End of Period		Method of Classification	
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
O&M Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$463,593	\$465,381	\$472,534	\$472,534	\$472,534	\$472,534	\$481,476	\$481,476	\$477,005	\$481,476	\$481,476	\$442,148	\$5,664,169			
a. Distribution		\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$325,001	\$282,990	\$3,858,000			
b. Transmission		\$138,592	\$140,380	\$147,534	\$147,534	\$147,534	\$147,534	\$156,475	\$156,475	\$152,004	\$156,475	\$156,475	\$159,157	\$1,806,169			
15 Vegetation Management O&M Programs		\$6,228,864	\$7,090,585	\$5,897,169	\$7,476,471	\$6,512,842	\$6,787,552	\$7,235,879	\$7,328,868	\$7,372,446	\$6,855,980	\$4,759,034	\$5,786,849	\$79,332,539			
a. Distribution		\$5,447,072	\$6,167,579	\$4,973,708	\$6,516,802	\$5,650,207	\$5,922,225	\$6,134,824	\$6,228,436	\$6,272,226	\$5,990,331	\$3,893,835	\$4,922,744	\$68,119,989			
b. Transmission		\$781,792	\$923,006	\$923,461	\$959,669	\$862,635	\$865,328	\$1,101,055	\$1,100,432	\$1,100,220	\$865,649	\$865,199	\$864,105	\$11,212,550			
16 Undergrounding Laterals O&M Programs		\$12,760	\$12,783	\$12,775	\$12,782	\$14,523	\$21,606	\$21,586	\$21,590	\$14,538	\$12,755	\$12,775	\$11,020	\$181,498			
a. Distribution		\$12,760	\$12,783	\$12,775	\$12,782	\$14,523	\$21,606	\$21,586	\$21,590	\$14,538	\$12,755	\$12,775	\$11,020	\$181,498			
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M Programs		\$22,818	\$21,644	\$21,698	\$22,383	\$18,167	\$16,393	\$18,129	\$17,586	\$21,851	\$22,930	\$21,722	\$22,234	\$247,554			
a. Distribution		\$21,001	\$19,921	\$19,971	\$20,601	\$16,721	\$15,088	\$16,685	\$16,186	\$20,111	\$21,104	\$19,993	\$20,464	\$227,845			
b. Transmission		\$1,817	\$1,723	\$1,728	\$1,782	\$1,446	\$1,305	\$1,443	\$1,400	\$1,740	\$1,826	\$1,729	\$1,770	\$19,710			

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Recovery Clause (SPPCRC)  
Projection  
Calculation of Annual Revenue Requirements for Capital Investment Programs

For the Period of: January 2024 Through December 2024

Line No.	Capital Investment Activities	T/D	Projection												End of Period		Method of Classification			
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 12 CP Demand	Total		
1	1 Overhead Hardening Capital Investment Programs																			
2	1. Distribution Feeder Hardening Program	D	\$17,683,358	\$18,112,186	\$18,590,040	\$19,071,037	\$19,511,421	\$19,957,531	\$20,392,766	\$20,829,922	\$21,264,322	\$21,671,212	\$22,069,664	\$22,497,571	\$241,651,029	\$241,651,029	\$0	\$241,651,029		
3	2. Distribution Inspection Program	D	\$956,178	\$984,457	\$1,016,193	\$1,048,027	\$1,076,904	\$1,105,848	\$1,133,800	\$1,161,833	\$1,189,871	\$1,216,317	\$1,242,283	\$1,270,061	\$13,401,772	\$13,401,772	\$0	\$13,401,772		
4	3. Transmission Inspection Program	T	\$1,155,094	\$1,183,305	\$1,216,479	\$1,253,809	\$1,294,966	\$1,334,878	\$1,367,057	\$1,395,289	\$1,425,580	\$1,459,335	\$1,500,708	\$1,552,287	\$16,138,787	\$0	\$14,430,383	\$14,430,383		
5	4. Transmission Hardening Program	T	\$1,475,784	\$1,490,285	\$1,505,134	\$1,520,931	\$1,537,327	\$1,553,979	\$1,569,217	\$1,582,792	\$1,596,761	\$1,611,697	\$1,629,520	\$1,652,492	\$18,725,921	\$0	\$16,743,651	\$16,743,651		
6	5. Substation Storm Surge/Flood Mitigation Program	D	\$138,839	\$143,635	\$149,025	\$154,423	\$160,468	\$166,865	\$173,714	\$180,175	\$185,085	\$189,992	\$194,763	\$199,572	\$2,036,555	\$2,036,555	\$0	\$2,036,555		
7	1.a Subtotal of Overhead Hardening Capital Investment Programs		21,409,252	21,913,868	22,476,872	23,048,227	23,581,087	24,119,100	24,636,554	25,150,011	25,661,619	26,148,552	26,636,938	27,171,984	291,954,064	257,089,357	31,174,034	288,263,391		
8																				
9	2 Vegetation Management Capital Investment Programs																			
10	1. Distribution Vegetation Management Program	D	\$69,622	\$75,854	\$81,997	\$87,290	\$91,547	\$95,458	\$100,280	\$104,982	\$108,713	\$112,487	\$116,780	\$130,589	\$1,175,598	\$1,175,598	\$0	\$1,175,598		
11	2.a Subtotal of Vegetation Management Capital Investment Programs		69,622	75,854	81,997	87,290	91,547	95,458	100,280	104,982	108,713	112,487	116,780	130,589	1,175,598	1,175,598		1,175,598		
12																				
13	3 Undergrounding Laterals Capital Investment Programs																			
14	1. Distribution Lateral Hardening Program	D	\$9,255,274	\$9,627,912	\$10,055,440	\$10,532,578	\$10,986,628	\$11,396,679	\$11,774,480	\$12,176,323	\$12,601,491	\$13,033,851	\$13,442,782	\$13,826,535	\$138,709,973	\$138,709,973	\$0	\$138,709,973		
15	3.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$9,255,274	\$9,627,912	\$10,055,440	\$10,532,578	\$10,986,628	\$11,396,679	\$11,774,480	\$12,176,323	\$12,601,491	\$13,033,851	\$13,442,782	\$13,826,535	\$138,709,973	\$138,709,973	\$0	\$138,709,973		
16																				
17	4 Implementation Costs - G&I																			
18	1. Implementation Costs - Distribution		\$22,331	\$22,391	\$22,427	\$22,413	\$22,357	\$22,284	\$22,228	\$22,164	\$22,079	\$21,991	\$21,909	\$21,947	\$265,788	\$258,645	\$0	\$258,645		
19	2. Implementation Costs - Transmission		\$1,932	\$1,937	\$1,940	\$1,939	\$1,934	\$1,928	\$1,923	\$1,917	\$1,910	\$1,902	\$1,895	\$1,899	\$23,788	\$0	\$22,374	\$22,374		
20	4.a Subtotal of Implementation Capital Programs		\$24,262	\$24,328	\$24,367	\$24,352	\$24,291	\$24,211	\$24,150	\$24,082	\$23,989	\$23,893	\$23,805	\$23,846	\$289,576	\$257,933	\$23,085	\$281,019		
21																				
22	5 Total Capital Investment Costs		\$30,758,410	\$31,641,961	\$32,638,676	\$33,692,446	\$34,683,553	\$35,635,448	\$36,535,465	\$37,455,398	\$38,395,812	\$39,318,783	\$40,220,305	\$41,152,953	\$432,129,211	\$397,232,861	\$31,197,119	\$428,429,980		
23																				
24	6 Allocation of Capital Investment Programs																			
25	a. Distribution Capital		\$28,103,271	\$28,944,044	\$29,892,695	\$30,893,354	\$31,826,968	\$32,722,381	\$33,575,040	\$34,453,236	\$35,349,481	\$36,223,858	\$37,066,272	\$37,924,328	\$396,974,928					
26	b. Transmission Capital		\$2,630,877	\$2,673,590	\$2,721,614	\$2,774,740	\$2,832,294	\$2,888,856	\$2,936,274	\$2,978,081	\$3,022,341	\$3,071,032	\$3,130,228	\$3,204,780	\$34,864,707					
27	c. Implementation Costs Allocated to Distribution		\$22,269	\$22,329	\$22,365	\$22,351	\$22,296	\$22,222	\$22,166	\$22,103	\$22,018	\$21,931	\$21,849	\$21,887	\$265,788					
28	d. Implementation Costs Allocated to Transmission		\$1,993	\$1,998	\$2,002	\$2,000	\$1,995	\$1,989	\$1,984	\$1,978	\$1,971	\$1,963	\$1,956	\$1,959	\$23,788					
29	e. Total Allocation of Capital Investment Programs		\$30,758,410	\$31,641,961	\$32,638,676	\$33,692,446	\$34,683,553	\$35,635,448	\$36,535,465	\$37,455,398	\$38,395,812	\$39,318,783	\$40,220,305	\$41,152,953	\$432,129,211					
30																				
31	7 Implementation Costs Allocation Factors																			
32	a. Distribution		92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%			
33	b. Transmission		7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%			
34																				
35	8 Retail Jurisdictional Factors																			
36	a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
37	b. Transmission Demand Jurisdictional Factor		89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%			
38	c. General & Intangible Plant Jurisdictional Factor		97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%			
39																				
40	9 Jurisdictional Revenue Requirements Allocated to Distribution		\$28,103,271	\$28,944,044	\$29,892,695	\$30,893,354	\$31,826,968	\$32,722,381	\$33,575,040	\$34,453,236	\$35,349,481	\$36,223,858	\$37,066,272	\$37,924,328	\$396,974,928					
41	10 Jurisdictional Revenue Requirements Allocated to Transmission		\$2,352,380	\$2,390,572	\$2,433,512	\$2,481,015	\$2,532,476	\$2,583,051	\$2,625,449	\$2,662,830	\$2,702,405	\$2,745,942	\$2,798,872	\$2,865,531	\$31,174,034					
42	11 Jurisdictional Implementation Costs Allocated to Distribution		\$21,611	\$21,669	\$21,705	\$21,691	\$21,637	\$21,566	\$21,511	\$21,450	\$21,368	\$21,282	\$21,204	\$21,240	\$257,933					
43	12 Jurisdictional Implementation Costs Allocated to Transmission		\$1,934	\$1,939	\$1,943	\$1,941	\$1,937	\$1,930	\$1,925	\$1,920	\$1,912	\$1,905	\$1,898	\$1,901	\$23,085					
44	13 Total Jurisdictional Capital Investment Revenue Requirements		\$30,479,197	\$31,358,224	\$32,349,854	\$33,398,001	\$34,383,017	\$35,328,927	\$36,223,926	\$37,139,435	\$38,075,167	\$38,992,987	\$39,888,245	\$40,813,000	\$428,429,980					

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 Calculation of Annual Revenue Requirements for Capital Investment Programs

For the Period of: January 2024 Through December 2024

Line No.	Capital Investment Activities	T/D	Projection												End of Period		Method of Classification	
		T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 12 CP Demand	Total
45																		
46	Capital Investment Revenue Requirements by Category of Activity																	
47	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
48																		
49	14 Overhead Hardening Capital Investment Programs		\$21,130,755	\$21,630,850	\$22,188,770	\$22,754,502	\$23,281,269	\$23,813,294	\$24,325,729	\$24,834,760	\$25,341,683	\$25,823,462	\$26,305,581	\$26,832,735	\$288,263,391			
50	a. Distribution		\$18,778,374	\$19,240,278	\$19,755,258	\$20,273,487	\$20,748,793	\$21,230,244	\$21,700,280	\$22,171,930	\$22,639,278	\$23,077,520	\$23,506,710	\$23,967,204	\$257,089,357			
51	b. Transmission		\$2,352,380	\$2,390,572	\$2,433,512	\$2,481,015	\$2,532,476	\$2,583,051	\$2,625,449	\$2,662,830	\$2,702,405	\$2,745,942	\$2,798,872	\$2,865,531	\$31,174,034			
52																		
53	15 Vegetation Management Capital Investment Programs		\$69,622	\$75,854	\$81,997	\$87,290	\$91,547	\$95,458	\$100,280	\$104,982	\$108,713	\$112,487	\$116,780	\$130,589	\$1,175,598			
54	a. Distribution		\$69,622	\$75,854	\$81,997	\$87,290	\$91,547	\$95,458	\$100,280	\$104,982	\$108,713	\$112,487	\$116,780	\$130,589	\$1,175,598			
55	b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
56																		
57	16 Undergrounding Laterals Capital Investment Programs		\$9,255,274	\$9,627,912	\$10,055,440	\$10,532,578	\$10,986,628	\$11,396,679	\$11,774,480	\$12,176,323	\$12,601,491	\$13,033,851	\$13,442,782	\$13,826,535	\$138,709,973			
58	a. Distribution		\$9,255,274	\$9,627,912	\$10,055,440	\$10,532,578	\$10,986,628	\$11,396,679	\$11,774,480	\$12,176,323	\$12,601,491	\$13,033,851	\$13,442,782	\$13,826,535	\$138,709,973			
59	b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
60																		
61	17 Implementation Capital		\$23,545	\$23,609	\$23,647	\$23,632	\$23,574	\$23,496	\$23,437	\$23,370	\$23,280	\$23,187	\$23,101	\$23,141	\$281,019			
62	a. Distribution		\$21,611	\$21,669	\$21,705	\$21,691	\$21,637	\$21,566	\$21,511	\$21,450	\$21,368	\$21,282	\$21,204	\$21,240	\$257,933			
63	b. Transmission		\$1,934	\$1,939	\$1,943	\$1,941	\$1,937	\$1,930	\$1,925	\$1,920	\$1,912	\$1,905	\$1,898	\$1,901	\$23,085			

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2024 Through December 2024

	Beginning Balance	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
<b>601 - Distribution Inspection Program</b>														
1. Investments														
a. Expenditures		\$3,133,943	\$3,137,250	\$3,136,975	\$3,137,617	\$3,138,225	\$3,136,529	\$3,138,189	\$3,137,670	\$3,137,108	\$3,138,146	\$3,138,489	\$3,084,756	\$37,594,899
b. Additions to Plant		\$2,930,181	\$2,678,813	\$5,682,258	\$2,816,272	\$3,413,489	\$2,917,678	\$2,679,228	\$3,018,759	\$2,727,667	\$1,806,289	\$2,379,573	\$3,415,977	\$36,466,183
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$87,398,728	\$90,328,909	\$93,007,721	\$98,689,980	\$101,506,252	\$104,919,741	\$107,837,419	\$110,516,647	\$113,535,405	\$116,263,072	\$118,069,361	\$120,448,934	\$123,864,911	
3. Less: Accumulated Depreciation	\$3,575,781	\$3,803,470	\$4,038,313	\$4,283,818	\$4,540,161	\$4,804,449	\$5,076,811	\$5,356,310	\$5,643,075	\$5,937,169	\$6,237,044	\$6,542,258	\$6,854,862	
4. CWIP - Non Interest Bearing	\$14,870,028	\$15,073,791	\$15,532,228	\$12,986,944	\$13,308,289	\$13,033,026	\$13,251,877	\$13,710,839	\$13,829,750	\$14,239,191	\$15,571,049	\$16,329,965	\$15,998,744	
5. Net Investment (Lines 2 - 3 + 4)	\$98,692,975	\$101,599,229	\$104,501,636	\$107,393,106	\$110,274,380	\$113,148,318	\$116,012,485	\$118,871,176	\$121,722,080	\$124,565,094	\$127,403,365	\$130,236,641	\$133,008,792	
6. Average Net Investment		\$100,146,102	\$103,050,432	\$105,947,371	\$108,833,743	\$111,711,349	\$114,580,402	\$117,441,831	\$120,296,628	\$123,143,587	\$125,984,230	\$128,820,003	\$131,622,717	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$603,389	\$620,888	\$638,342	\$655,733	\$673,070	\$690,357	\$707,597	\$724,798	\$741,951	\$759,066	\$776,152	\$793,038	\$8,384,380
b. Debt Component (Line 6 x debt rate) (c)		\$125,099	\$128,727	\$132,346	\$135,951	\$139,546	\$143,130	\$146,704	\$150,270	\$153,827	\$157,375	\$160,917	\$164,418	\$1,738,311
8. Investment Expenses														
a. Depreciation (d)		\$227,690	\$234,843	\$245,505	\$256,343	\$264,288	\$272,362	\$279,499	\$286,765	\$294,094	\$299,876	\$305,214	\$312,605	\$3,279,082
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$956,178	\$984,457	\$1,016,193	\$1,048,027	\$1,076,904	\$1,105,848	\$1,133,800	\$1,161,833	\$1,189,871	\$1,216,317	\$1,242,283	\$1,270,061	\$13,401,772

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 7P
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 602-Transmission Inspection Program - Revenue Requirements

For the Period of: January 2024 Through December 2024

	Beginning Balance	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
<b>602-Transmission Inspection Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$3,262,522	\$3,965,866	\$4,447,993	\$4,545,773	\$5,144,147	\$4,056,343	\$3,884,610	\$3,958,375	\$4,184,083	\$4,353,651	\$4,598,414	\$4,186,220	\$50,587,996
b. Additions to Plant		\$1,730,162	\$1,986,112	\$2,470,000	\$4,262,160	\$3,938,941	\$4,907,545	\$550,167	\$1,010,465	\$1,625,486	\$3,250,023	\$8,360,167	\$15,189,395	\$49,280,623
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base</b>	\$104,161,399	\$105,891,562	\$107,877,674	\$110,347,674	\$114,609,834	\$118,548,775	\$123,456,320	\$124,006,487	\$125,016,951	\$126,642,437	\$129,892,460	\$138,252,627	\$153,442,022	
<b>3. Less: Accumulated Depreciation</b>	\$2,679,734	\$2,881,685	\$3,087,040	\$3,296,474	\$3,512,073	\$3,735,181	\$3,966,390	\$4,202,595	\$4,440,230	\$4,680,278	\$4,924,791	\$5,179,934	\$5,456,641	
<b>4. CWIP - Non Interest Bearing</b>	\$28,017,626	\$29,549,985	\$31,529,738	\$33,507,731	\$33,791,345	\$34,996,551	\$34,145,349	\$37,479,791	\$40,427,702	\$42,986,299	\$44,089,927	\$40,328,174	\$29,324,999	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	\$129,499,291	\$132,559,861	\$136,320,373	\$140,558,931	\$144,889,105	\$149,810,144	\$153,635,279	\$157,283,683	\$161,004,423	\$164,948,457	\$169,057,596	\$173,400,867	\$177,310,380	
<b>6. Average Net Investment</b>		\$131,029,576	\$134,440,117	\$138,439,652	\$142,724,018	\$147,349,625	\$151,722,712	\$155,459,481	\$159,144,053	\$162,976,440	\$167,003,027	\$171,229,231	\$175,355,623	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$789,464	\$810,013	\$834,111	\$859,924	\$887,794	\$914,142	\$936,657	\$958,857	\$981,947	\$1,006,208	\$1,031,671	\$1,056,533	\$11,067,321
b. Debt Component (Line 6 x debt rate) (c)		\$163,678	\$167,938	\$172,934	\$178,286	\$184,064	\$189,527	\$194,195	\$198,797	\$203,584	\$208,614	\$213,894	\$219,048	\$2,294,558
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$201,951	\$205,354	\$209,435	\$215,599	\$223,108	\$231,208	\$236,206	\$237,635	\$240,048	\$244,513	\$255,143	\$276,707	\$2,776,907
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Expenses (Lines 7 + 8)</b>		\$1,155,094	\$1,183,305	\$1,216,479	\$1,253,809	\$1,294,966	\$1,334,878	\$1,367,057	\$1,395,289	\$1,425,580	\$1,459,335	\$1,500,708	\$1,552,287	\$16,138,787

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 7P
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.



FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 603- Distribution Feeder Hardening Program - Revenue Requirements

For the Period of: January 2024 Through December 2024

	Beginning Balance	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
<b>603- Distribution Feeder Hardening Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$49,051,538	\$48,665,595	\$48,774,866	\$49,096,583	\$49,326,905	\$50,260,038	\$50,169,702	\$50,350,288	\$49,334,451	\$49,279,963	\$49,013,463	\$49,229,159	\$592,552,550
b. Additions to Plant		\$45,273,523	\$41,422,013	\$87,952,933	\$43,689,972	\$53,096,321	\$45,652,840	\$42,102,526	\$47,630,834	\$42,995,946	\$28,444,262	\$37,407,324	\$53,834,590	\$569,503,084
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base</b>	\$1,681,902,336	\$1,727,175,860	\$1,768,597,873	\$1,856,550,806	\$1,900,240,778	\$1,953,337,099	\$1,998,989,939	\$2,041,092,465	\$2,088,723,299	\$2,131,719,245	\$2,160,163,507	\$2,197,570,831	\$2,251,405,421	
<b>3. Less: Accumulated Depreciation</b>	\$64,632,451	\$68,721,426	\$72,913,940	\$77,260,964	\$81,765,208	\$86,385,043	\$91,122,812	\$95,965,386	\$100,915,127	\$105,973,103	\$111,116,398	\$116,338,339	\$121,669,249	
<b>4. CWIP - Non Interest Bearing</b>	\$229,084,938	\$232,862,953	\$240,106,534	\$200,928,467	\$206,335,078	\$202,565,662	\$207,172,860	\$215,240,036	\$217,959,489	\$224,297,995	\$245,133,696	\$256,739,835	\$252,134,404	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	\$1,846,354,824	\$1,891,317,387	\$1,935,790,468	\$1,980,218,309	\$2,024,810,648	\$2,069,517,718	\$2,115,039,988	\$2,160,367,115	\$2,205,767,662	\$2,250,044,137	\$2,294,180,805	\$2,337,972,326	\$2,381,870,575	
<b>6. Average Net Investment</b>		\$1,868,836,105	\$1,913,553,927	\$1,958,004,388	\$2,002,514,478	\$2,047,164,183	\$2,092,278,853	\$2,137,703,551	\$2,183,067,388	\$2,227,905,900	\$2,272,112,471	\$2,316,076,566	\$2,359,921,451	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$11,259,898	\$11,529,327	\$11,797,145	\$12,065,322	\$12,334,340	\$12,606,160	\$12,879,848	\$13,153,169	\$13,423,325	\$13,689,673	\$13,954,561	\$14,218,730	\$152,911,498
b. Debt Component (Line 6 x debt rate) (c)		\$2,334,485	\$2,390,345	\$2,445,871	\$2,501,471	\$2,557,246	\$2,613,602	\$2,670,344	\$2,727,011	\$2,783,022	\$2,838,243	\$2,893,162	\$2,947,931	\$31,702,732
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$4,088,975	\$4,192,514	\$4,347,025	\$4,504,244	\$4,619,834	\$4,737,769	\$4,842,574	\$4,949,741	\$5,057,976	\$5,143,296	\$5,221,941	\$5,330,910	\$57,036,799
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Expenses (Lines 7 + 8)</b>		\$17,683,358	\$18,112,186	\$18,590,040	\$19,071,037	\$19,511,421	\$19,957,531	\$20,392,766	\$20,829,922	\$21,264,322	\$21,671,212	\$22,069,664	\$22,497,571	\$241,651,029

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 7P
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 604-Distribution Lateral Hardening Program - Revenue Requirements

For the Period of: January 2024 Through December 2024

	Beginning Balance	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
<b>604-Distribution Lateral Hardening Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$44,311,985	\$44,315,172	\$50,627,208	\$56,938,811	\$50,678,618	\$44,589,013	\$44,584,588	\$50,898,809	\$50,681,595	\$56,770,834	\$45,372,026	\$44,614,966	\$584,383,624
b. Additions to Plant		\$39,148,852	\$36,143,075	\$79,191,873	\$41,557,003	\$51,278,129	\$43,371,921	\$39,490,738	\$45,328,821	\$41,532,036	\$28,437,929	\$36,949,093	\$52,464,086	\$534,893,553
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Plant-In-Service/Depreciation Base</b>	\$874,649,131	\$913,797,983	\$949,941,058	\$1,029,132,930	\$1,070,689,933	\$1,121,988,062	\$1,165,339,982	\$1,204,630,720	\$1,250,159,541	\$1,291,691,577	\$1,320,129,506	\$1,357,078,599	\$1,409,542,684	
<b>3. Less: Accumulated Depreciation</b>	\$19,676,777	\$21,129,488	\$22,643,278	\$24,250,631	\$25,955,940	\$27,736,559	\$29,593,961	\$31,518,584	\$33,512,015	\$35,575,910	\$37,696,567	\$39,870,268	\$42,116,504	
<b>4. CWIP - Non Interest Bearing</b>	\$196,225,693	\$201,388,826	\$209,560,924	\$180,996,259	\$196,378,067	\$195,778,556	\$196,995,649	\$202,089,499	\$207,659,487	\$216,809,046	\$245,141,951	\$253,564,884	\$245,715,764	
<b>5. Net Investment (Lines 2 - 3 + 4)</b>	\$1,051,198,048	\$1,094,057,321	\$1,136,858,703	\$1,185,878,557	\$1,241,112,060	\$1,290,010,059	\$1,332,741,670	\$1,375,401,635	\$1,424,307,013	\$1,472,924,713	\$1,527,574,890	\$1,570,773,214	\$1,613,141,945	
<b>6. Average Net Investment</b>		\$1,072,627,684	\$1,115,458,012	\$1,161,368,630	\$1,213,495,309	\$1,265,561,059	\$1,311,375,864	\$1,354,071,652	\$1,399,854,324	\$1,448,615,863	\$1,500,249,801	\$1,549,174,052	\$1,591,957,580	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$6,462,674	\$6,720,731	\$6,997,346	\$7,311,414	\$7,625,114	\$7,901,152	\$8,158,398	\$8,434,243	\$8,728,035	\$9,039,134	\$9,333,907	\$9,591,681	\$96,303,830
b. Debt Component (Line 6 x debt rate) (c)		\$1,339,889	\$1,393,391	\$1,450,741	\$1,515,856	\$1,580,895	\$1,638,125	\$1,691,459	\$1,748,649	\$1,809,560	\$1,874,060	\$1,935,174	\$1,988,618	\$19,966,416
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$1,452,711	\$1,513,790	\$1,607,353	\$1,705,309	\$1,780,619	\$1,857,402	\$1,924,623	\$1,993,431	\$2,063,895	\$2,120,657	\$2,173,701	\$2,246,236	\$22,439,727
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>9. Total System Recoverable Expenses (Lines 7 + 8)</b>		\$9,255,274	\$9,627,912	\$10,055,440	\$10,532,578	\$10,986,628	\$11,396,679	\$11,774,480	\$12,176,323	\$12,601,491	\$13,033,851	\$13,442,782	\$13,826,535	\$138,709,973

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 7P
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 605-Transmission Hardening Program - Revenue Requirements

For the Period of: January 2024 Through December 2024

	Beginning Balance	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
<b>605-Transmission Hardening Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$2,076,054	\$2,076,054	\$2,076,054	\$2,076,054	\$2,076,054	\$2,076,054	\$2,076,054	\$2,076,054	\$2,076,054	\$2,076,054	\$2,076,054	\$2,076,054	\$24,912,644
b. Additions to Plant		\$788,375	\$921,152	\$1,195,158	\$1,975,297	\$1,885,846	\$2,289,593	\$372,575	\$479,219	\$784,385	\$1,547,963	\$3,964,076	\$7,232,131	\$23,435,770
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$153,460,248	\$154,248,623	\$155,169,775	\$156,364,933	\$158,340,229	\$160,226,075	\$162,515,668	\$162,888,243	\$163,367,462	\$164,151,847	\$165,699,811	\$169,663,887	\$176,896,017	
3. Less: Accumulated Depreciation	\$5,363,477	\$5,660,456	\$5,959,001	\$6,259,472	\$6,562,834	\$6,869,710	\$7,180,382	\$7,493,460	\$7,807,290	\$8,122,275	\$8,439,394	\$8,761,559	\$9,093,975	
4. CWIP - Non Interest Bearing	\$13,065,368	\$14,353,046	\$15,507,948	\$16,388,844	\$16,489,601	\$16,679,809	\$16,466,269	\$18,169,748	\$19,766,582	\$21,058,251	\$21,586,341	\$19,698,319	\$14,542,242	
5. Net Investment (Lines 2 - 3 + 4)	\$161,162,138	\$162,941,213	\$164,718,722	\$166,494,305	\$168,266,996	\$170,036,174	\$171,801,555	\$173,564,532	\$175,326,755	\$177,087,823	\$178,846,758	\$180,600,647	\$182,344,284	
6. Average Net Investment		\$162,051,676	\$163,829,968	\$165,606,514	\$167,380,651	\$169,151,585	\$170,918,864	\$172,683,043	\$174,445,643	\$176,207,289	\$177,967,290	\$179,723,702	\$181,472,465	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$976,375	\$987,090	\$997,793	\$1,008,483	\$1,019,153	\$1,029,801	\$1,040,430	\$1,051,050	\$1,061,664	\$1,072,268	\$1,082,851	\$1,093,387	\$12,420,346
b. Debt Component (Line 6 x debt rate) (c)		\$202,429	\$204,651	\$206,870	\$209,086	\$211,298	\$213,506	\$215,710	\$217,911	\$220,112	\$222,311	\$224,505	\$226,689	\$2,575,077
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$296,979	\$298,544	\$300,471	\$303,362	\$306,876	\$310,672	\$313,077	\$313,831	\$314,985	\$317,119	\$322,165	\$332,416	\$3,730,498
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,475,784	\$1,490,285	\$1,505,134	\$1,520,931	\$1,537,327	\$1,553,979	\$1,569,217	\$1,582,792	\$1,596,761	\$1,611,697	\$1,629,520	\$1,652,492	\$18,725,921

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 7P
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 606-Distribution Vegetation Management Program - Revenue Requirements

For the Period of: January 2024 Through December 2024

	Beginning Balance	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
<b>606-Distribution Vegetation Management Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,663	\$4,700,000
b. Additions to Plant		\$241,865	\$370,957	\$231,312	\$231,888	\$60,270	\$175,723	\$215,279	\$158,450	\$54,224	\$167,534	\$143,288	\$1,774,637	\$3,825,426
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$2,738,949	\$2,980,814	\$3,351,771	\$3,583,083	\$3,814,970	\$3,875,241	\$4,050,964	\$4,266,243	\$4,424,693	\$4,478,917	\$4,646,451	\$4,789,739	\$6,564,376	
3. Less: Accumulated Depreciation	\$127,798	\$162,133	\$200,115	\$241,680	\$286,000	\$332,058	\$379,517	\$429,303	\$481,313	\$534,587	\$589,179	\$645,619	\$713,470	
4. CWIP - Non Interest Bearing	\$2,061,050	\$2,210,853	\$2,231,563	\$2,391,918	\$2,551,697	\$2,883,094	\$3,099,038	\$3,275,426	\$3,508,643	\$3,846,085	\$4,070,219	\$4,318,598	\$2,935,624	
5. Net Investment (Lines 2 - 3 + 4)	\$4,672,202	\$5,029,533	\$5,383,219	\$5,733,321	\$6,080,668	\$6,426,277	\$6,770,484	\$7,112,365	\$7,452,023	\$7,790,416	\$8,127,491	\$8,462,718	\$8,786,530	
6. Average Net Investment		\$4,850,868	\$5,206,376	\$5,558,270	\$5,906,994	\$6,253,472	\$6,598,381	\$6,941,425	\$7,282,194	\$7,621,219	\$7,958,953	\$8,295,104	\$8,624,624	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$29,227	\$31,369	\$33,489	\$35,590	\$37,678	\$39,756	\$41,823	\$43,876	\$45,919	\$47,953	\$49,979	\$51,964	\$488,622
b. Debt Component (Line 6 x debt rate) (c)		\$6,060	\$6,504	\$6,943	\$7,379	\$7,812	\$8,242	\$8,671	\$9,097	\$9,520	\$9,942	\$10,362	\$10,774	\$101,305
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$34,336	\$37,982	\$41,565	\$44,321	\$46,057	\$47,460	\$49,786	\$52,010	\$53,274	\$54,592	\$56,440	\$67,851	\$585,672
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$69,622	\$75,854	\$81,997	\$87,290	\$91,547	\$95,458	\$100,280	\$104,982	\$108,713	\$112,487	\$116,780	\$130,589	\$1,175,598

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 7P
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

For the Period of: January 2024 Through December 2024

	Beginning Balance	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
<b>608- Substation Storm Surge/Flood Mitigation Program</b>														
<b>1. Investments</b>														
a. Expenditures		\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$8,000,000
b. Additions to Plant		\$2,482	\$2,613	\$874,093	\$19,768	\$1,829,034	\$547,428	\$2,508,985	\$3,000	\$253,185	\$1,412	\$57,169	\$55,466	\$6,154,635
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$5,764,282	\$5,766,764	\$5,769,377	\$6,643,470	\$6,663,238	\$8,492,272	\$9,039,700	\$11,548,685	\$11,551,684	\$11,804,869	\$11,806,282	\$11,863,450	\$11,918,917	
3. Less: Accumulated Depreciation	\$65,609	\$73,514	\$81,423	\$89,932	\$99,054	\$109,443	\$121,460	\$135,571	\$151,404	\$167,412	\$183,595	\$199,817	\$216,117	
4. CWIP - Non Interest Bearing	\$11,971,605	\$12,635,790	\$13,299,843	\$13,092,417	\$13,739,316	\$12,576,948	\$12,696,187	\$10,853,869	\$11,517,536	\$11,931,018	\$12,596,272	\$13,205,770	\$13,816,970	
5. Net Investment (Lines 2 - 3 + 4)	\$17,670,278	\$18,329,039	\$18,987,798	\$19,645,955	\$20,303,500	\$20,959,778	\$21,614,427	\$22,266,983	\$22,917,817	\$23,568,475	\$24,218,959	\$24,869,403	\$25,519,770	
6. Average Net Investment		\$17,999,659	\$18,658,418	\$19,316,876	\$19,974,727	\$20,631,639	\$21,287,103	\$21,940,705	\$22,592,400	\$23,243,146	\$23,893,717	\$24,544,181	\$25,194,586	
<b>7. Return on Average Net Investment</b>														
a. Equity Component grossed up for taxes (b)		\$108,449	\$112,419	\$116,386	\$120,349	\$124,307	\$128,257	\$132,195	\$136,121	\$140,042	\$143,962	\$147,881	\$151,800	\$1,562,167
b. Debt Component (Line 6 x debt rate) (c)		\$22,485	\$23,307	\$24,130	\$24,952	\$25,772	\$26,591	\$27,408	\$28,222	\$29,035	\$29,847	\$30,660	\$31,472	\$323,880
<b>8. Investment Expenses</b>														
a. Depreciation (d)		\$7,905	\$7,909	\$8,509	\$9,122	\$10,389	\$12,017	\$14,111	\$15,833	\$16,008	\$16,183	\$16,223	\$16,300	\$150,508
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$138,839	\$143,635	\$149,025	\$154,423	\$160,468	\$166,865	\$173,714	\$180,175	\$185,085	\$189,992	\$194,763	\$199,572	\$2,036,555

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 7P
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 609-FPL SPP Implementation Cost - Revenue Requirements

For the Period of: January 2024 Through December 2024

	Beginning Balance	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
<b>609-FPL SPP Implementation Cost</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$13,040	\$16,921	\$8,968	\$7,792	\$1,582	\$4,470	\$4,908	\$3,197	\$928	\$2,746	\$2,120	\$24,643	\$91,314
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,555,614	\$1,568,653	\$1,585,574	\$1,594,542	\$1,602,334	\$1,603,915	\$1,608,385	\$1,613,294	\$1,616,490	\$1,617,418	\$1,620,165	\$1,622,284	\$1,646,927	
3. Less: Accumulated Depreciation	\$472,411	\$487,890	\$503,546	\$519,357	\$535,267	\$551,233	\$567,235	\$583,293	\$599,400	\$615,531	\$631,683	\$647,865	\$664,206	
4. CWIP - Non Interest Bearing	\$132,113	\$119,074	\$102,153	\$93,185	\$85,393	\$83,811	\$79,342	\$74,433	\$71,236	\$70,309	\$67,562	\$65,443	\$40,800	
5. Net Investment (Lines 2 - 3 + 4)	\$1,215,316	\$1,199,837	\$1,184,181	\$1,168,370	\$1,152,460	\$1,136,494	\$1,120,491	\$1,104,433	\$1,088,327	\$1,072,196	\$1,056,044	\$1,039,862	\$1,023,521	
6. Average Net Investment		\$1,207,576	\$1,192,009	\$1,176,276	\$1,160,415	\$1,144,477	\$1,128,493	\$1,112,462	\$1,096,380	\$1,080,262	\$1,064,120	\$1,047,953	\$1,031,692	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$7,276	\$7,182	\$7,087	\$6,992	\$6,896	\$6,799	\$6,703	\$6,606	\$6,509	\$6,411	\$6,314	\$6,216	\$80,990
b. Debt Component (Line 6 x debt rate) (c)		\$1,508	\$1,489	\$1,469	\$1,450	\$1,430	\$1,410	\$1,390	\$1,370	\$1,349	\$1,329	\$1,309	\$1,289	\$16,791
8. Investment Expenses														
a. Depreciation (d)		\$15,478	\$15,657	\$15,811	\$15,910	\$15,966	\$16,002	\$16,058	\$16,106	\$16,131	\$16,153	\$16,182	\$16,341	\$191,795
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$24,262	\$24,328	\$24,367	\$24,352	\$24,291	\$24,211	\$24,150	\$24,082	\$23,989	\$23,893	\$23,805	\$23,846	\$289,576

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the information reflected in Form 7P
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 Calculation of the Energy & Demand Allocation % By Rate Class

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	12 GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected 12 GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of GCP Demand at Generation (%)
RS1/RTR1	59.455%	47.837%	68,088,767,878	13,073,199	16,248,404	1.063574	13,904,311	17,281,376	60.40263%	72.04209%
GS1/GST1	65.673%	54.489%	8,340,737,760	1,449,818	1,747,409	1.063574	1,541,988	1,858,498	6.69865%	7.89161%
GSD1/GSDT1/HLFT1/GSD1-EV	71.928%	64.401%	28,492,051,616	4,521,930	5,050,445	1.063493	4,809,043	5,371,116	20.89128%	13.21872%
OS2	142.869%	11.199%	10,610,432	848	10,816	1.036335	879	11,209	0.00382%	0.03284%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	79.458%	68.370%	10,250,934,594	1,472,720	1,711,567	1.062436	1,564,671	1,818,430	6.79719%	4.01896%
GSLD2/GSLDT2/CS2/CST2/HLFT3	84.658%	76.867%	3,630,868,671	489,597	539,222	1.052758	515,428	567,670	2.23910%	1.21045%
GSLD3/GSLDT3/CS3/CST3	87.092%	74.231%	721,350,060	94,551	110,932	1.021739	96,606	113,343	0.41967%	0%
SST1T	66.874%	4.190%	68,138,398	11,631	185,639	1.021739	11,884	189,674	0.05163%	0%
SST1D1/SST1D2/SST1D3	97.422%	12.853%	23,673,434	2,774	21,025	1.036335	2,875	21,789	0.01249%	0.04346%
CILC D/CILC G	86.753%	78.131%	2,597,451,263	341,791	379,507	1.052185	359,627	399,312	1.56228%	0.86499%
CILC T	94.490%	82.393%	1,526,601,709	184,433	211,509	1.021739	188,442	216,107	0.81862%	0%
MET	74.563%	63.144%	76,767,398	11,753	13,878	1.036335	12,180	14,383	0.05291%	0.04230%
OL1/SL1/SL1M/PL1/OSI/II	10,195.442%	42.280%	684,600,805	767	184,839	1.063574	815	196,590	0.00354%	0.55214%
SL2/SL2M/GSCU1	96.023%	80.581%	84,073,068	9,995	11,910	1.063574	10,630	12,667	0.04618%	0.08244%
Total			124,596,627,089	21,665,806	26,427,103		23,019,379	28,072,165	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on 2021 load research data and 2024 projections
- (3) projected kWh sales for 2024
- (4) (5) avg 12 CP and GCP KW based on 2021 load research data and 2024 projections
- (6) based on projected 2024 demand losses
- (7) column 4 \* column 6
- (8) column 5 \* column 6
- (9) column 7 / total of column 7
- (10) Based on 2021 Rate Case negotiated method

FLORIDA POWER & LIGHT COMPANY  
 Storm Protection Plan Recovery Clause (SPPCRC)  
 Projection  
 Calculation of the Cost Recovery Factors by Rate Class

For the Period of: January 2024 Through December 2024

Rate Class	(1) Percentage of 12 CP Demand at Generation (%)	(2) Percentage at GNCP Demand/Customer (%)	(3) 12CP Demand Related Cost (\$)	(4) GNCP Demand/Consumer Related Costs (\$)	(5) Total SPPCRC Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (KW)	(9) SPP Factor (\$/KW)	(10) SPP Factor (\$/kWh)	(11) RDC (\$/KW)	(12) SDD (\$/KW)
RS1/RTR1	60.40263%	72.04209%	\$27,700,109	\$351,586,182	\$379,286,291	68,088,767,878				0.00557		
GS1/GST1	6.69865%	7.89161%	\$3,071,943	\$38,513,333	\$41,585,276	8,340,737,760				0.00499		
GSD1/GSDT1/HLFT1/GSD1-EV	20.89128%	13.21872%	\$9,580,555	\$64,511,167	\$74,091,722	28,492,051,616	53.60613%	72,809,222	1.02			
OS2	0.00382%	0.03284%	\$1,752	\$160,269	\$162,020	10,610,432				0.01527		
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	6.79719%	4.01896%	\$3,117,131	\$19,613,684	\$22,730,815	10,250,934,594	61.81168%	22,717,999	1.00			
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.23910%	1.21045%	\$1,026,831	\$5,907,345	\$6,934,176	3,630,868,671	68.55416%	7,255,275	0.96			
GSLD3/GSLDT3/CS3/CST3	0.41967%	0%	\$192,457	\$0	\$192,457	721,350,060	80.09446%	1,233,732	0.16			
SST1T	0.05163%	0%	\$23,677	\$0	\$23,677	68,138,398	7.25702%	1,286,207			0.02	0.01
SST1D1/SST1D2/SST1D3	0.01249%	0.04346%	\$5,728	\$212,097	\$217,825	23,673,434	32.43804%	99,973			0.17	0.07
CILC D/CILC G	1.56228%	0.86499%	\$716,448	\$4,221,401	\$4,937,848	2,597,451,263	72.16696%	4,930,445	1.00			
CILC T	0.81862%	0%	\$375,412	\$0	\$375,412	1,526,601,709	77.33613%	2,704,086	0.14			
MET	0.05291%	0.04230%	\$24,264	\$206,436	\$230,700	76,767,398	57.19624%	183,860	1.25			
OL1/SL1/SL1M/PL1/OSI/II	0.00354%	0.55214%	\$1,623	\$2,694,602	\$2,696,226	684,600,805				0.00394		
SL2/SL2M/GSCU1	0.04618%	0.08244%	\$21,178	\$402,331	\$423,509	84,073,068				0.00504		
Total			\$45,859,107	\$488,028,848	\$533,887,956	124,596,627,089						

Notes:

- (1) (2)(7) Avg 12 CP, GNCP, and NCP Load factor based on 2021 load research data; Number of customers based on 2024 projections
- (3) column 1 x total of column 4(4) column 2 x total of column 5
- (5) column 4 + column 5
- (6) projected kWh sales for 2024
- (7) Projected kWh sales / 8760 hours / avg 12 NCP
- (8) column 6 / (column 7 \* 730)
- (9) column 5 / column 8
- (10) column 5 / column 6
- (11) - SST: (total of column 3/total of avg 12 CP at generation \* 0.10 \* rate demand loss expansion factor)/12
- SSD: (total of column 3/total of avg 12 CP at generation \* 0.10 \* rate demand loss expansion factor)+ (total of column 4/total of avg GCP at generation \* 0.10 \* rate demand loss expansion factor)/12
- (12) SST: ((total of column 3/total avg 12 CP at generation)/(21 \* rate demand loss expansion factor))/12
- SSD:(((total of column 3/total avg 12 CP at generation)/(21 \* rate demand loss expansion factor))+((total of column 4/total avg 12 GCP at generation)/(21 \* rate demand loss expansion factor)))/12



**FLORIDA POWER & LIGHT COMPANY**  
**FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

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## **Overview of Form 6P**

Florida Power & Light Company (“FPL”) hereby provides this Storm Protection Plan (“SPP”) Description and Progress Report for the 2023 and 2024 SPP programs and projects. On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI. The programs and projects included in the FPL 2023-2032 SPP were approved, with certain modifications, by Commission Order PSC-2022-0389-FOF-EI issued on November 10, 2022. Accordingly, the details and data provided herein for the 2023 and 2024 SPP programs and projects are based on and consistent with the Commission-approved 2023-2032 SPP.<sup>1</sup>

The FPL 2023-2032 SPP is a systematic approach to achieve the legislative objectives of Section 366.96, F.S., to protect and strengthen transmission and distribution (“T&D”) infrastructure from extreme weather conditions, reduce outage times and restoration costs associated with extreme weather events, and improve overall service reliability to customers. The FPL 2023-2032 SPP is a continuation and expansion of previously approved storm hardening and storm preparedness programs. While FPL has made significant progress toward strengthening the T&D infrastructure, FPL must continue T&D storm hardening and storm preparedness plans and initiatives. Storms remain a constant threat and Florida is the most hurricane-prone state in the nation. With the significant coast-line exposure of FPL’s system, and the fact that many customers are in close proximity to the coast or a major body of water, the SPP programs and projects are critical to maintaining and improving grid resiliency and storm restoration as contemplated by the Legislature in Section 366.96, F.S. Detailed explanations of the benefits of the SPP programs are provided in the FPL 2023-2032 SPP.

This Form 6P – Description and Progress Report includes FPL’s actual/estimated 2023 and projected 2024 SPP programs and projects based on information that was available and known as of the end of February 2023.<sup>2</sup>

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<sup>1</sup> A true and correct copy of the final, approved FPL 2023-2032 SPP is available in Docket No. 20220051-EI at: <https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf>.

<sup>2</sup> Totals might not agree due to rounding. Additionally, because the impacts from storms cannot be reasonably predicted, the actual/estimated 2023 and projected 2024 SPP activities and costs provided herein do not reflect potential impacts from the 2023/2024 storm seasons.

**Program Title: Distribution Inspection Program**

**Description:**

The Distribution Inspection Program included in the 2023-2032 SPP is a continuation of the existing Distribution Pole Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. The Distribution Inspection Program is an eight-year pole inspection cycle for all distribution poles that targets approximately 1/8 of the system annually (the actual number of poles inspected can vary somewhat from year to year). Annually, FPL plans to inspect approximately 180,000 distribution poles throughout the consolidated FPL service area. The total estimated costs over the ten-year period of 2023-2032 is \$668.9 million with an annual average cost of approximately \$66.9 million. A detailed description of FPL’s Distribution Inspection Program is provided in Section IV(A) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2023):

	<b>2023 Projection</b>	<b>2023 Actual/Estimated (Actuals at End of February 2023)</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	180,000	180,000		
Capital Costs (MM)	\$36.7	\$36.7	\$0.0	0%
Cost of Removal (MM)	\$22.3	\$22.3	\$0.0	0%
O&M Expense (MM)	\$3.8	\$3.8	\$0.0	0%
<b>Total Costs</b>	<b>\$62.7</b>	<b>\$62.7</b>	<b>\$0.0</b>	<b>0%</b>

The 2023 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2024):

	<b>2024 Projection</b>
Number of Projects	180,000
Capital Costs (MM)	\$37.6
Cost of Removal (MM)	\$22.8
O&M Expense (MM)	\$3.9
<b>Total Costs</b>	<b>\$64.3</b>

The 2024 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Transmission Inspection Program**

**Description:**

The Transmission Inspection Program included in the 2023-2032 SPP is a continuation of the existing Transmission Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to inspect an average of approximately 86,250 transmission structures annually located throughout the consolidated FPL service area during the 2023-2032 SPP period. The total estimated costs for the program over the ten-year period of 2023-2032 is \$672.4 million, with an annual average cost of approximately \$67.2 million. A detailed description of FPL’s Transmission Inspection Program is provided in Section IV(B) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2023):

	<b>2023 Projection</b>	<b>2023 Actual/Estimated</b> <i>(Actuals at End of February 2023)</i>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	84,000	84,000		
Capital Costs (MM)	\$61.2	\$61.2	\$0.0	0%
Cost of Removal (MM)	\$13.3	\$13.3	\$0.0	0%
O&M Expense (MM)	\$1.4	\$1.4	\$0.0	0%
<b>Total Costs</b>	<b>\$75.9</b>	<b>\$75.9</b>	<b>\$0.0</b>	<b>0%</b>

The 2023 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2024):

	<b>2024 Projection</b>
Number of Projects	84,500
Capital Costs (MM)	\$50.6
Cost of Removal (MM)	\$10.9
O&M Expense (MM)	\$1.4
<b>Total Costs</b>	<b>\$62.9</b>

The 2024 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Distribution Feeder Hardening Program**

**Description:**

The Distribution Feeder Hardening Program included in the 2023-2032 SPP is a continuation the existing Distribution Feeder Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens existing distribution feeders and certain critical distribution poles to meet the National Electrical Safety Code’s extreme wind loading criteria (“EWL”). To determine how an existing overhead circuit or critical pole will be hardened, a field survey of the circuit facilities is performed. By capturing detailed information at each pole location (such as pole type, class, span distance, attachments, wire size, and framing) a comprehensive wind-loading analysis can be performed to determine the current wind rating of each pole, and ultimately the circuit itself. This data is then used to identify specific pole locations on the circuit that do not meet the desired wind rating. For all poles that do not meet the applicable EWL, FPL develops recommendations to increase the allowable wind rating of the pole.

Under this program, FPL is targeting to complete approximately 250 feeder projects annually during 2023-2025, and to complete approximately 50 feeder projects annually during 2026-2031. The total estimated costs for the FPL Distribution Feeder Hardening Program over the period of 2023-2031 is \$2,437.1 million with an annual average cost of approximately \$270.8 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2023):

	<b>2023 Projection</b>	<b>2023 Actual/Estimated</b> <i>(Actuals at End of February 2023)</i>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Feeders	335	447		
Capital Costs (MM)	\$594.5	\$594.5	\$0.0	0%
Cost of Removal (MM)	\$94.5	\$94.5	\$0.0	0%
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0%
<b>Total Costs</b>	<b>\$689.0</b>	<b>\$689.0</b>	<b>\$0.0</b>	<b>0%</b>

The 2023 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2024):

	<b>2024 Projection</b>
Number of Projects	347
Capital Costs (MM)	\$592.6
Cost of Removal (MM)	\$94.4
O&M Expense (MM)	\$0.0
<b>Total Costs</b>	<b>\$687.0</b>

The 2024 cost of removal for this program will be recovered through base rates and not through the SPPCRC.



**Program Title: Distribution Lateral Hardening Program**

**Description:**

The Distribution Lateral Hardening Program included in the 2023-2032 SPP is a continuation of the existing Distribution Lateral Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL targets certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground. The FPL Distribution Lateral Hardening Program also includes protocols for evaluating when a lateral may be overhead hardened as opposed to being placed underground.

Under this program, FPL estimates that it will complete approximately 600-1,500 lateral projects annually in 2023-2032. The total estimated costs for the program over the ten-year period of 2023-2032 is \$9,390.5 million with an annual average cost of approximately \$939.0 million. A detailed description of the FPL Distribution Lateral Hardening Program is provided in Section IV(D) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2023):

	<b>2023 Projection</b>	<b>2023 Actual/Estimated (Actuals at End of February 2023)</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	728	746		
Capital Costs (MM)	\$486.3	\$486.3	\$0.0	0%
Cost of Removal (MM)	\$36.6	\$36.6	\$0.0	0%
O&M Expense (MM)	\$0.2	\$0.2	\$0.0	0%
<b>Total Costs</b>	<b>\$523.1</b>	<b>\$523.1</b>	<b>\$0.0</b>	<b>0%</b>

The 2023 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2024):

	<b>2024 Projection</b>
Number of Projects	1,165
Capital Costs (MM)	\$584.4
Cost of Removal (MM)	\$44.0
O&M Expense (MM)	\$0.2
<b>Total Costs</b>	<b>\$628.6</b>

The 2024 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Transmission Hardening Program**

**Description:**

The Transmission Hardening Program included in the 2023-2032 SPP is a continuation of the existing Transmission Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens transmission structures and associated equipment to ensure a more storm resilient transmission system. As part of the Transmission Hardening Program, FPL will replace all wood transmission structures with steel or concrete structures throughout its service area.

As of year-end 2022, all wood transmission structures in the legacy FPL service area were replaced with either steel or concrete structures. However, as a result of the merger and unification of FPL and the former Gulf Power Company (“Gulf”),<sup>3</sup> there are now a total of approximately 4,100 wood transmission structures to be replaced in the former Gulf service area.

Under this program, FPL is currently targeting the replacement of approximately 400-500 wood transmission structures annually with all remaining wood transmission structures targeted to be replaced by year-end 2032. The total estimated costs for the Transmission Hardening Program over the period of 2023-2032 is \$391.5 million with an annual average cost of approximately \$39.2 million. A detailed description of the Transmission Hardening Program is provided in Section IV(E) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

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<sup>3</sup> Effective January 1, 2022, the operations, rates, and tariffs of former Gulf and FPL were consolidated and unified, all former Gulf customers became FPL customers, and Gulf ceased to exist as a separate regulated entity. *See* Commission Order Nos. PSC-2021-0446-S-EI and PSC-2021-446A-S-EI issued in Docket No. 20210015-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2023):

	<b>2023 Projection</b>	<b>2023 Actual/Estimated (Actuals at End of February 2023)</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	553	469		
Capital Costs (MM)	\$29.6	\$29.6	\$0.0	0%
Cost of Removal (MM)	\$5.4	\$5.4	\$0.0	0%
O&M Expense (MM)	\$0.6	\$0.6	\$0.0	0%
<b>Total Costs</b>	<b>\$35.6</b>	<b>\$35.6</b>	<b>\$0.0</b>	<b>0%</b>

The 2023 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2024):

	<b>2024 Projection</b>
Number of Projects	489
Capital Costs (MM)	\$24.9
Cost of Removal (MM)	\$5.2
O&M Expense (MM)	\$0.6
<b>Total Costs</b>	<b>\$30.7</b>

The 2024 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Distribution Vegetation Management Program**

**Description:**

The Distribution Vegetation Management Program included in the 2023-2032 SPP is a continuation of the existing Distribution Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. This program consists of a system-wide three-year average vegetation maintenance cycle for feeders; mid-cycle targeted vegetation maintenance for certain feeders; six-year average vegetation maintenance cycle for laterals; and continued education of customers through its Right Tree, Right Place initiative.

Under this program, FPL plans to inspect and maintain, on average, approximately 16,400 miles annually throughout the consolidated FPL service area. The total estimated costs for the program over the ten-year period of 2023-2032 is \$766.5 million with an annual average cost of approximately \$76.6 million. A detailed description of the FPL Distribution Vegetation Management Program is provided in Section IV(F) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2023):

	<b>2023 Projection</b>	<b>2023 Actual/Estimated (Actuals at End of February 2023)</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Miles	16,690	16,690		
Capital Costs (MM)	\$4.8	\$4.8	\$0.0	0%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$68.2	\$68.2	\$0.0	0%
<b>Total Costs</b>	<b>\$73.0</b>	<b>\$73.0</b>	<b>\$0.0</b>	<b>0%</b>

Form 6P- Program Description and Progress Report

Projections (SPP Year 2024):

	<b>2024 Projection</b>
Miles	16,600
Capital Costs (MM)	\$4.7
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$68.1
<b>Total Costs</b>	<b>\$72.8</b>

**Program Title: Transmission Vegetation Management Program**

**Description:**

The Transmission Vegetation Management Program included in the 2023-2032 SPP is a continuation of the existing Transmission Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. This program is necessary to comply with the North American Electric Reliability Corporation's ("NERC") vegetation management standards and requirements. The Transmission Vegetation Management Program includes visual and aerial inspections of transmission line corridors, Light Detection and Ranging ("LiDAR") inspections of NERC transmission line corridors, development and execution of annual work plans to address identified vegetation conditions, and identifying and addressing priority and hazard tree conditions prior to and during storm season.

Under this program, FPL plans to inspect and maintain, on average, approximately 9,350 miles of transmission lines annually, including approximately 5,380 miles of NERC transmission line corridors and 3,970 miles of non-NERC transmission line corridors. The total estimated costs for the program over the ten-year period of 2023-2032 is \$143.7 million with an annual average cost of approximately \$14.4 million. A detailed description of the FPL Transmission Vegetation Management Program is provided in Section IV(G) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2023):

	<b>2023 Projection</b>	<b>2023 Actual/Estimated</b> <i>(Actuals at End of February 2023)</i>	<b>Change (\$)</b>	<b>Change (%)</b>
Miles	9,350	9,350		
Capital Costs (MM)	\$0.0	\$0.0	\$0.0	0%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$11.8	\$11.8	\$0.0	0%
<b>Total Costs</b>	<b>\$11.8</b>	<b>\$11.8</b>	<b>\$0.0</b>	<b>0%</b>

Projections (SPP Year 2024):

	<b>2024 Projection</b>
Miles	9,350
Capital Costs (MM)	\$0.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$12.5
<b>Total Costs</b>	<b>\$12.5</b>

**Program Title: Substation Storm Surge/Flood Mitigation Program**

**Description:**

The Substation Storm Surge/Flood Mitigation Program included in the 2023-2032 SPP is a continuation of the Substation Storm Surge/Flood Mitigation program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to raise the equipment at certain substations above the flood level and/or construct flood protection walls around other substations to prevent/mitigate future damage due to storm surges and flooding. FPL will also continue to monitor storm surge and



flooding at all its substations and, where appropriate and necessary, identify additional substations that require storm surge/flood mitigation measures in the future.

The total estimated costs for the program over the period of 2023-2024 is \$16.0 million with an annual average cost of approximately \$8.0 million. A detailed description of the FPL Substation Storm Surge/Flood Mitigation Program is provided in Section IV(H) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2023):

	<b>2023 Projection</b>	<b>2023 Actual/Estimated (Actuals at End of February 2023)</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	2	3		
Capital Costs (MM)	\$8.0	\$8.0	\$0.0	0%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0%
<b>Total Costs</b>	<b>\$8.0</b>	<b>\$8.0</b>	<b>\$0.0</b>	<b>0%</b>

FPL currently does not anticipate any cost of removal in 2023 for this program. In the event FPL does incur any 2023 cost of removal for this program, those costs will be recovered through base rates.

Projections (SPP Year 2024):

	<b>2024 Projection</b>
Number of Projects	3
Capital Costs (MM)	\$8.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$0.0
<b>Total Costs</b>	<b>\$8.0</b>

Form 6P- Program Description and Progress Report

FPL currently does not anticipate any cost of removal in 2024 for this program. In the event FPL does incur any 2024 cost of removal for this program, those costs will be recovered through base rates.

Form 7P

FLORIDA POWER & LIGHT COMPANY  
 COST RECOVERY CLAUSES  
 2024 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES <sup>(a)</sup>

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,311,813,727	30.906%	4.34%	1.3419%	1.34%
Short term debt	\$1,609,620,864	2.449%	4.81%	0.1178%	0.12%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$560,183,224	0.852%	2.15%	0.0183%	0.02%
Common Equity <sup>(b)</sup>	\$32,339,272,681	49.207%	10.80%	5.3144%	7.12%
Deferred Income Tax	\$10,074,889,331	15.330%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$824,893,100	1.255%	8.31%	0.1043%	0.13%
<b>TOTAL</b>	<b>\$65,720,672,928</b>	<b>100.00%</b>		<b>6.90%</b>	<b>8.73%</b>

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) <sup>(c)</sup>

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$20,311,813,727	38.58%	4.342%	1.675%	1.675%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$32,339,272,681	61.42%	10.800%	6.634%	8.886%
<b>TOTAL</b>	<b>\$52,651,086,408</b>	<b>100.00%</b>		<b>8.309%</b>	<b>10.561%</b>

RATIO

DEBT COMPONENTS

Long term debt	1.3419%
Short term debt	0.1178%
Customer Deposits	0.0183%
Tax credits weighted	0.0210%
<b>TOTAL DEBT</b>	<b>1.4990%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3144%
TAX CREDITS -WEIGHTED	0.0833%
<b>TOTAL EQUITY</b>	<b>5.3976%</b>
<b>TOTAL</b>	<b>6.8966%</b>
PRE-TAX EQUITY	7.2301%
PRE-TAX TOTAL	8.7291%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

**Exhibit RLH-4**  
Retail Separation Factors

## 2024 FORECAST - SEPARATION FACTORS

<b>SUMMARY</b>
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### DEMAND

E101 - Transmission	0.894143
E102 - Non-Stratified Production	0.960923
E103INT - Intermediate Strata Production	0.954528
E103PEAK - Peaking Strata Production	0.942663
E104 - Distribution	1.000000

### ENERGY

FPL201 - Total Sales	0.943704
FPL202 - Non-Stratified Sales	0.958349
FPL203INT - Intermediate Strata Sales	0.944751
FPL203PEAK - Peaking Strata Sales	0.957272

### GENERAL PLANT

I900 - LABOR	0.970449
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FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E101 - TRANSMISSION: 12CP Demand  
 December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-1D	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	1.3360%	1.4942%		
CILC-1G	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	0.0609%	0.0681%		
CILC-1T	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	0.7320%	0.8186%		
GS(T)-1	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	5.9896%	6.6987%		
GSCU-1	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	0.0239%	0.0267%		
GSD(T)-1	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	18.6798%	20.8913%		
GSLD(T)-1	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	6.0777%	6.7972%		
GSLD(T)-2	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	2.0021%	2.2391%		
GSLD(T)-3	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	0.3752%	0.4197%		
MET	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	0.0473%	0.0529%		
OL-1	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%		
OS-2	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	0.0034%	0.0038%		
RS(T)-1	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	54.0086%	60.4026%		
SL-1	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%		
SL-1M	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	0.0032%	0.0035%		
SL-2	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	0.0156%	0.0175%		
SL-2M	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	0.0018%	0.0020%		
SST-DST	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	0.0112%	0.0125%		
SST-TST	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	0.0462%	0.0516%		
<b>TOTAL RETAIL</b>	<b>21,665,806</b>							<b>296,933</b>	<b>443,063</b>	<b>22,279,383</b>	<b>23,019,379</b>	<b>89.4143%</b>			
ALACHUA (INT)	2,307	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	2,357	0	0	2,357	0.0092%			
BLOUNTSTOWN	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	0.0046%			
FKEC	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	0.4962%			
FPUC (INT)	13,529	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,823	0	0	13,823	0.0537%			
FPUC (PEAK)	13,260	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,549	0	0	13,549	0.0526%			
G - FPU (INT)	30,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	31,000	0	0	31,000	0.1204%			
G - FPU (PEAK)	19,519	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	19,944	0	0	19,944	0.0775%			
HOMESTEAD	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	0.0162%			
HOMESTEAD (INT)	8,319	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	8,500	0	0	8,500	0.0330%			
JEA (INT)	32,624	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	33,333	0	0	33,333	0.1295%			
LCEC	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	3.0878%			
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	0.0023%			
NEW SMYRNA BCH	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	0.0291%			
NEW SMYRNA BCH (INT)	8,972	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	9,167	0	0	9,167	0.0356%			
NEW SMYRNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%			
QUINCY (INT)	3,099	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	3,167	0	0	3,167	0.0123%			
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%			
WAUCHULA	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%			
TRANS-SERV	1,619,098	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,654,296	0	0	1,654,296	6.4258%			
<b>TOTAL WHOLESALE</b>	<b>2,667,268</b>							<b>2,725,253</b>	<b>0</b>	<b>0</b>	<b>2,725,253</b>	<b>10.5857%</b>			
<b>TOTAL FPL</b>	<b>24,333,075</b>							<b>3,022,186</b>	<b>443,063</b>	<b>22,279,383</b>	<b>25,744,633</b>	<b>100.0000%</b>			
<b>JURIS SEPARATION FACTOR</b>												<b>0.894143</b>			

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E102 - NON-STRATIFIED PRODUCTION: 12CP Demand  
 December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW			% OF TOTAL		
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	1.4358%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	0.0654%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	0.7866%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	6.4369%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	0.0257%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	20.0749%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	6.5316%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	2.1516%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	0.4033%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	0.0508%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	0.0037%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	58.0423%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	0.0034%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	0.0168%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	0.0120%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	0.0496%	0.0516%
<b>TOTAL RETAIL</b>	<b>21,665,806</b>	<b>0</b>	<b>21,665,806</b>							<b>296,933</b>	<b>443,063</b>	<b>22,279,383</b>	<b>23,019,379</b>	<b>96.0923%</b>	<b>100.0000%</b>
ALACHUA (INT)	2,307	(2,307)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	0.0049%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	0.5333%	
FPUC (INT)	13,529	(13,529)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
FPUC (PEAK)	13,260	(13,260)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
G - FPU (INT)	30,340	(30,340)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,519	(19,519)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,319	(8,319)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
JEA (INT)	32,624	(32,624)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	3.3184%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	0.0313%	
NEW SMYRNA BCH (INT)	8,972	(8,972)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	(3,099)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,048,170</b>	<b>(131,970)</b>	<b>916,200</b>							<b>936,118</b>	<b>0</b>	<b>0</b>	<b>936,118</b>	<b>3.9077%</b>	
<b>TOTAL FPL</b>	<b>22,713,977</b>	<b>(131,970)</b>	<b>22,582,007</b>							<b>1,233,051</b>	<b>443,063</b>	<b>22,279,383</b>	<b>23,955,497</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.960923</b>	

**FLORIDA POWER & LIGHT COMPANY**  
**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**  
**December 2024 - FORECAST (SEPT 2022 LF)**

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	343,961	1.4263%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	15,667	0.0650%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	188,442	0.8186%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	1,541,988	6.3940%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	6,148	0.0255%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	4,809,043	19.9413%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	1,564,671	6.4881%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	515,428	2.1373%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	96,606	0.4006%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	12,180	0.0505%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	879	0.0036%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	13,904,311	57.6560%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	815	0.0034%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	4,026	0.0167%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	2,875	0.0119%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	11,884	0.0493%	0.0516%
<b>TOTAL RETAIL</b>	<b>21,665,806</b>	<b>0</b>	<b>21,665,806</b>							<b>296,933</b>	<b>443,063</b>	<b>22,279,383</b>	<b>23,019,379</b>	<b>23,019,379</b>	<b>95.4528%</b>	<b>100.0000%</b>
ALACHUA (INT)	2,307	0	2,307	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	2,357	0	0	2,357	3,732	0.0155%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	1,179	0.0049%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	127,755	0.5298%	
FPUC (INT)	13,529	0	13,529	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,823	0	0	13,823	21,890	0.0908%	
FPUC (PEAK)	13,260	(13,260)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,340	0	30,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	31,000	0	0	31,000	49,090	0.2036%	
G - FPU (PEAK)	19,519	(19,519)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,319	0	8,319	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	8,500	0	0	8,500	13,460	0.0558%	
JEA (INT)	32,624	0	32,624	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	33,333	0	0	33,333	52,785	0.2189%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	794,935	3.2963%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	7,500	0.0311%	
NEW SMYRNA BCH (INT)	8,972	0	8,972	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	9,167	0	0	9,167	14,516	0.0602%	
QUINCY (INT)	3,099	0	3,099	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	3,167	0	0	3,167	5,015	0.0208%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,048,170</b>	<b>(32,780)</b>	<b>1,015,391</b>							<b>1,037,465</b>	<b>0</b>	<b>0</b>	<b>1,037,465</b>	<b>1,096,605</b>	<b>4.5472%</b>	
<b>TOTAL FPL</b>	<b>22,713,977</b>	<b>(32,780)</b>	<b>22,681,197</b>							<b>1,334,398</b>	<b>443,063</b>	<b>22,279,383</b>	<b>24,056,844</b>	<b>24,115,984</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>															<b>0.954528</b>	



FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand  
 December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	343,961	1.4085%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	15,667	0.0642%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	188,442	0.7717%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	1,541,988	6.3146%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	6,148	0.0252%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	4,809,043	19.6934%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	1,564,671	6.4075%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	515,428	2.1107%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	96,606	0.3956%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	12,180	0.0499%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	879	0.0036%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	13,904,311	56.9393%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	815	0.0033%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	4,026	0.0165%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	2,875	0.0118%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	11,884	0.0487%	0.0516%
<b>TOTAL RETAIL</b>	<b>21,665,806</b>	<b>0</b>	<b>21,665,806</b>							<b>296,933</b>	<b>443,063</b>	<b>22,279,383</b>	<b>23,019,379</b>	<b>23,019,379</b>	<b>94.2663%</b>	<b>100.0000%</b>
ALACHUA (INT)	2,307	(2,307)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	1,179	0.0048%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	127,755	0.5232%	
FPUC (INT)	13,529	(13,529)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
FPUC (PEAK)	13,260	0	13,260	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,549	0	0	13,549	187,716	0.7687%	
G - FPU (INT)	30,340	(30,340)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,519	0	19,519	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	19,944	0	0	19,944	276,319	1.1316%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	4,167	0.0171%	
HOMESTEAD (INT)	8,319	(8,319)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
JEA (INT)	32,624	(32,624)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	794,935	3.2553%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	7,500	0.0307%	
NEW SMYRNA BCH (INT)	8,972	(8,972)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	(3,099)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,048,170</b>	<b>(99,191)</b>	<b>948,980</b>							<b>969,610</b>	<b>0</b>	<b>0</b>	<b>969,610</b>	<b>1,400,154</b>	<b>5.7337%</b>	
<b>TOTAL FPL</b>	<b>22,713,977</b>	<b>(99,191)</b>	<b>22,614,786</b>							<b>1,266,543</b>	<b>443,063</b>	<b>22,279,383</b>	<b>23,988,989</b>	<b>24,419,533</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>															<b>0.942663</b>	

**FLORIDA POWER & LIGHT COMPANY**  
**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand**  
**December 2024 - FORECAST (SEPT 2022 LF)**

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	362,944	0.4362	0.5638	1.0363	1.0636	164,062	217,643	381,705	1.3853%	1.3853%
CILC-1G	16,564	0.0171	0.9829	1.0363	1.0636	294	17,315	17,609	0.0639%	0.0639%
CILC-1T	211,509	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
GS(T)-1	1,747,409	0.0000	1.0000	1.0363	1.0636	0	1,858,498	1,858,498	6.7452%	6.7452%
GSCU-1	6,543	0.0000	1.0000	1.0363	1.0636	0	6,959	6,959	0.0253%	0.0253%
GSD(T)-1	5,050,445	0.0029	0.9971	1.0363	1.0636	15,424	5,355,691	5,371,116	19.4937%	19.4937%
GSLD(T)-1	1,711,567	0.0418	0.9582	1.0363	1.0636	74,088	1,744,342	1,818,430	6.5997%	6.5997%
GSLD(T)-2	539,222	0.3971	0.6029	1.0363	1.0636	221,890	345,780	567,670	2.0603%	2.0603%
GSLD(T)-3	110,932	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
MET	13,878	1.0000	0.0000	1.0363	1.0636	14,383	0	14,383	0.0522%	0.0522%
OL-1	22,893	0.0000	1.0000	1.0363	1.0636	0	24,348	24,348	0.0884%	0.0884%
OS-2	10,816	1.0000	0.0000	1.0363	1.0636	11,209	0	11,209	0.0407%	0.0407%
RS(T)-1	16,248,404	0.0000	1.0000	1.0363	1.0636	0	17,281,376	17,281,376	62.7204%	62.7204%
SL-1	153,255	0.0000	1.0000	1.0363	1.0636	0	162,998	162,998	0.5916%	0.5916%
SL-1M	8,691	0.0000	1.0000	1.0363	1.0636	0	9,244	9,244	0.0335%	0.0335%
SL-2	4,536	0.0000	1.0000	1.0363	1.0636	0	4,824	4,824	0.0175%	0.0175%
SL-2M	832	0.0000	1.0000	1.0363	1.0636	0	885	885	0.0032%	0.0032%
SST-DST	21,025	1.0000	0.0000	1.0363	1.0636	21,789	0	21,789	0.0791%	0.0791%
SST-TST	185,639	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>26,427,103</b>					<b>523,140</b>	<b>27,029,903</b>	<b>27,553,043</b>	<b>100.0000%</b>	<b>100.0000%</b>
ALACHUA (INT)	13,962	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
BLOUNTSTOWN	7,074	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FKEC	144,775	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FPUC (INT)	13,703	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FPUC (PEAK)	32,238	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
G - FPU (INT)	30,341	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
G - FPU (PEAK)	29,877	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
HOMESTEAD	24,469	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
HOMESTEAD (INT)	49,916	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
JEA (INT)	195,746	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
LCEC	881,443	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
MOORE HAVEN	3,916	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
NEW SMYRNA BCH	44,044	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	19,575	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
QUINCY (INT)	18,597	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
WINTER PARK	0	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,509,676</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>27,936,779</b>					<b>523,140</b>	<b>27,029,903</b>	<b>27,553,043</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>									<b>1.00000</b>	

**FLORIDA POWER & LIGHT COMPANY**  
**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E201 - TOTAL SALES: Total Annual Energy**  
**December 2024 - FORECAST (SEPT 2022 LF)**

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8724%	1.9841%
CILC-1G	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0812%	0.0860%
CILC-1T	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1230%	1.1900%
GS(T)-1	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.3239%	6.7012%
GSCU-1	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0361%	0.0382%
GSD(T)-1	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.6011%	22.8897%
GSLD(T)-1	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.7663%	8.2296%
GSLD(T)-2	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7315%	2.8945%
GSLD(T)-3	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5306%	0.5623%
MET	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0571%	0.0605%
OL-1	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0649%	0.0688%
OS-2	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0079%	0.0084%
RS(T)-1	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	51.6247%	54.7044%
SL-1	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4270%	0.4524%
SL-1M	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0272%	0.0288%
SL-2	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0238%	0.0252%
SL-2M	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0039%	0.0042%
SST-DST	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0176%	0.0187%
SST-TST	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0501%	0.0531%
<b>TOTAL RETAIL</b>	<b>124,596,627</b>							<b>2,355,432</b>	<b>3,235,345</b>	<b>124,874,135</b>	<b>130,464,912</b>	<b>94.3704%</b>	<b>100.0000%</b>
ALACHUA (INT)	67,382	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	68,526	0	0	68,526	0.0496%	
BLOUNTSTOWN	34,579	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,166	0	0	35,166	0.0254%	
FKEC	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5818%	
FPUC (INT)	102,008	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	103,741	0	0	103,741	0.0750%	
FPUC (PEAK)	53,486	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	54,394	0	0	54,394	0.0393%	
G - FPU (INT)	181,536	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	184,620	0	0	184,620	0.1335%	
G - FPU (PEAK)	97,192	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	98,843	0	0	98,843	0.0715%	
HOMESTEAD	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0255%	
HOMESTEAD (INT)	250,707	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,965	0	0	254,965	0.1844%	
JEA (INT)	1,163,200	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,182,959	0	0	1,182,959	0.8557%	
LCEC	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.2695%	
MOORE HAVEN	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0116%	
NEW SMYRNA BCH	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1842%	
NEW SMYRNA BCH (INT)	60,768	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	61,800	0	0	61,800	0.0447%	
QUINCY (INT)	101,109	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	102,826	0	0	102,826	0.0744%	
WAUCHULA	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
WINTER PARK	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
<b>TOTAL WHOLESAL</b>	<b>7,652,817</b>							<b>7,782,811</b>	<b>0</b>	<b>0</b>	<b>7,782,811</b>	<b>5.6296%</b>	
<b>TOTAL FPL</b>	<b>132,249,444</b>							<b>10,138,243</b>	<b>3,235,345</b>	<b>124,874,135</b>	<b>138,247,724</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>												<b>0.943704</b>	

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E202 - NON-STRATIFIED SALES: Total Annual Energy  
 December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.9015%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0824%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1404%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.4221%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0366%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.9363%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.8869%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7739%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5389%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0580%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0659%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0080%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	52.4259%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4336%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0276%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0241%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0040%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0179%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0509%	0.0531%
<b>TOTAL RETAIL</b>	<b>124,596,627</b>	<b>0</b>	<b>124,596,627</b>							<b>2,355,432</b>	<b>3,235,345</b>	<b>124,874,135</b>	<b>130,464,912</b>	<b>95.8349%</b>	<b>100.0000%</b>
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5908%	
FPUC (INT)	102,008	(102,008)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,486	(53,486)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (INT)	181,536	(181,536)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (PEAK)	97,192	(97,192)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0259%	
HOMESTEAD (INT)	250,707	(250,707)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.3202%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0118%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1871%	
NEW SMYRNA BCH (INT)	60,768	(60,768)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	(101,109)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0035%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>6,387,657</b>	<b>(846,806)</b>	<b>5,540,851</b>							<b>5,634,970</b>	<b>0</b>	<b>0</b>	<b>5,634,970</b>	<b>4.1393%</b>	
<b>TOTAL FPL</b>	<b>130,984,284</b>	<b>(846,806)</b>	<b>130,137,478</b>							<b>7,990,402</b>	<b>3,235,345</b>	<b>124,874,135</b>	<b>136,099,883</b>	<b>99.9742%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.958349</b>	

**FLORIDA POWER & LIGHT COMPANY**  
**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy**  
**December 2024 - FORECAST (SEPT 2022 LF)**

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8745%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0813%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1243%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.3309%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0361%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.6251%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.7750%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7346%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5312%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0571%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0650%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0079%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	51.6820%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4274%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0272%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0238%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0039%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0176%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0502%	0.0531%
<b>TOTAL RETAIL</b>	<b>124,596,627</b>	<b>0</b>	<b>124,596,627</b>							<b>2,355,432</b>	<b>3,235,345</b>	<b>124,874,135</b>	<b>130,464,912</b>	<b>94.4751%</b>	<b>100.0000%</b>
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5824%	
FPUC (INT)	102,008	0	102,008	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	103,741	0	0	103,741	0.0751%	
FPUC (PEAK)	53,486	(53,486)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (INT)	181,536	0	181,536	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	184,620	0	0	184,620	0.1337%	
G - FPU (PEAK)	97,192	(97,192)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0255%	
HOMESTEAD (INT)	250,707	0	250,707	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,965	0	0	254,965	0.1846%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.2731%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0117%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1844%	
NEW SMYRNA BCH (INT)	60,768	0	60,768	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	61,800	0	0	61,800	0.0448%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	0	101,109	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	102,826	0	0	102,826	0.0745%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>6,387,657</b>	<b>(150,678)</b>	<b>6,236,979</b>							<b>6,342,923</b>	<b>0</b>	<b>0</b>	<b>6,342,923</b>	<b>4.5932%</b>	
<b>TOTAL FPL</b>	<b>130,984,284</b>	<b>(150,678)</b>	<b>130,833,606</b>							<b>8,698,355</b>	<b>3,235,345</b>	<b>124,874,135</b>	<b>136,807,835</b>	<b>99.0683%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.944751</b>	

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy  
 December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8994%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0823%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1392%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.4148%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0366%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.9117%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.8780%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7708%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5623%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0579%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0659%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0080%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	52.3669%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4331%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0276%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0241%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0040%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0179%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0508%	0.0531%
<b>TOTAL RETAIL</b>	<b>124,596,627</b>	<b>0</b>	<b>124,596,627</b>							<b>2,355,432</b>	<b>3,235,345</b>	<b>124,874,135</b>	<b>130,464,912</b>	<b>95.7272%</b>	<b>100.0000%</b>
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5901%	
FPUC (INT)	102,008	(102,008)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,486	0	53,486	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	54,394	0	0	54,394	0.0399%	
G - FPU (INT)	181,536	(181,536)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (PEAK)	97,192	0	97,192	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	98,843	0	0	98,843	0.0725%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0259%	
HOMESTEAD (INT)	250,707	(250,707)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.3165%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0118%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1869%	
NEW SMYRNA BCH (INT)	60,768	(60,768)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	(101,109)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
<b>TOTAL WHOLESALE</b>	<b>6,387,657</b>	<b>(696,128)</b>	<b>5,691,529</b>							<b>5,788,208</b>	<b>0</b>	<b>0</b>	<b>5,788,208</b>	<b>4.2470%</b>	
<b>TOTAL FPL</b>	<b>130,984,284</b>	<b>(696,128)</b>	<b>130,288,156</b>							<b>8,143,640</b>	<b>3,235,345</b>	<b>124,874,135</b>	<b>136,253,120</b>	<b>99.9742%</b>	
<b>JURISDICTIONAL SEPARATION I</b>														<b>0.957272</b>	

**FLORIDA POWER & LIGHT COMPANY**  
**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2024 - FORECAST (SEPT 2022 LF)**

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL
<b>1900-LABOR-EXC-A&amp;G</b>				
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	(366,444)	0.943611	(345,781)
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	78,423	0.950096	74,510
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	697,878	0.959172	669,385
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,285,534	0.958805	1,232,576
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	7,496,809	0.956982	7,174,312
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	(85,889)	0.895669	(76,928)
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,190,261	0.956581	1,138,581
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,418,833	0.957031	2,314,898
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,647,485	0.953648	1,571,121
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	738,787	0.963472	711,801
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	43,761,538	0.960923	42,051,452
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,978,475	0.960923	3,823,006
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	33,901,967	0.960923	32,577,167
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	9,082,389	0.960923	8,727,473
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	136,327,630	0.958349	130,649,472
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	5,675	0.960923	5,453
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E202NS	1,397	0.958349	1,339
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	39,828	0.958349	38,169
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	19,998	0.958349	19,165
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	10,428,726	0.954300	9,952,129
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,491,913	0.943720	4,239,111
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	7,838,143	0.954587	7,482,189
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	15,474,786	0.955286	14,782,852
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	7,488,168	0.950800	7,119,751
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	11,912,877	0.953926	11,364,003
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	21,586,666	0.947218	20,447,276
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	5,716,293	0.949761	5,429,112
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	596,928	0.956202	570,784
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	2,787,452	0.956202	2,665,367
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	(6,443,443)	0.894143	(5,761,358)
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	1,298,203	0.894143	1,160,779
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	299,940	0.894143	268,189
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	67,335	0.894143	60,207
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	11,379,367	0.894143	10,174,780
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,248,296	0.894143	1,116,155
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,872,346	0.894143	2,568,288
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	344,872	0.894143	308,365
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	60,570	0.894143	54,158
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	19,339	0.894143	17,291
L_INC273000 - TRANS O&M PAY - MAINT OF MISC TRANS PLANT	E101	142	0.894143	127
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	19,616,376	1.000000	19,616,376
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	813,059	1.000000	813,059
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	2,450,181	1.000000	2,450,181
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	464,619	1.000000	464,619
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	332,554	1.000000	332,554
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	12,481,604	0.996009	12,431,796
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,217,876	1.000000	1,217,876
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	30,771,586	1.000000	30,771,586
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	15,442,487	1.000000	15,442,487
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	991,042	1.000000	991,042
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	9,586,857	1.000000	9,586,857
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	11,654,575	1.000000	11,654,575
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	269	1.000000	269
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,359,733	1.000000	4,359,733
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,946,805	0.996009	2,935,045
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	64,362	1.000000	64,362
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,813,304	1.000000	5,813,301
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,786,350	0.999994	3,786,326
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	46,795,806	1.000000	46,795,806
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	89,612	1.000000	89,612
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	2,071,595	1.000000	2,071,595
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,917,624	1.000000	5,917,624
L_INC516000 - MISC AND SELLING EXPENSES	E356	910,039	1.000000	910,039

**FLORIDA POWER & LIGHT COMPANY**  
**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2024 - FORECAST (SEPT 2022 LF)**

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL
Total I900-LABOR-EXC-A&G		520,267,806		504,893,446



**FLORIDA POWER & LIGHT COMPANY**  
**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2024 - FORECAST (SEPT 2022 LF)**

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	INTERNAL SEPARATION FACTOR
<b>1900-LABOR-EXC-A&amp;G</b>	
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	
L_INC273000 - TRANS O&M PAY - MAINT OF MISC TRANS PLANT	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	
L_INC386000 - DIST O&M PAY - METER EXPENSES	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	
L_INC516000 - MISC AND SELLING EXPENSES	

**FLORIDA POWER & LIGHT COMPANY**  
**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2024 - FORECAST (SEPT 2022 LF)**

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	INTERNAL SEPARATION FACTOR
Total I900-LABOR-EXC-A&G	0.970449