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May 19, 2023

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Florida City Gas Purchased Gas Adjustment Monthly Filing

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of April 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

s/Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)
Miguel Bustos (Miguel.Bustos@nexteraenergy.com)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 19 of May:

Florida Public Utilities Company Mike Cassel 208 Wildlight Ave. Yulee FL 32097 mcassel@fpuc.com Michelle D. Napier 1635 Meathe Drive West Palm Beach FL 33411 mnapier@fpuc.com	Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us
Austin Watrous, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 AWatrous@psc.state.fl.us	Ausley Law Firm J. Wahlen/M. Means/V. Ponder P.O. Box 391 Tallahassee FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com
Peoples Gas System Paula Brown/ Karen Bramley/Nora Bordine P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com pkbrown@tecoenergy.com klbramley@tecoenergy.com nmbordine@tecoenergy.com	St. Joe Natural Gas Company, Inc. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com dstitt@stjoegas.com

s/Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Attorney for Florida City Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
		ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				PAGE 1 OF 12			
		CURRENT MONTH: 4/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,855	20,855	100.00	-	89,766	89,766	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	670,121	3,374,840	2,704,719	80.14	5,506,948	16,804,089	11,297,141	67.23
5	DEMAND (Line 32 A-1 support detail)	635,107	684,480	49,373	7.21	4,080,844	4,140,188	59,344	1.43
6	OTHER (Line 38 A-1 support detail)	74,044	115,015	40,971	35.62	195,395	451,727	256,332	56.74
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	74,389	75,000	611	0.82	244,770	225,000	(19,770)	(8.79)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,304,883	4,120,190	2,815,307	68.33	9,538,417	21,260,770	11,722,353	55.14
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,661)	(2,235)	(574)	25.67	(7,180)	(10,658)	(3,478)	32.63
14	TOTAL THERM SALES	2,974,170	4,117,955	1,143,785	27.78	14,352,569	21,250,112	6,897,543	32.46
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,576,438	3,691,201	114,763	3.11	18,039,522	15,887,116	(2,152,406)	(13.55)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,249,622	3,658,601	408,979	11.18	17,092,700	15,762,544	(1,330,156)	(8.44)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,278,670	11,611,200	(10,667,470)	(91.87)	131,966,940	73,670,700	(58,296,240)	(79.13)
20	OTHER Commodity (Line 38 A-1 support detail)	-	34,600	34,600	100.00	15,511	133,100	117,589	88.35
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,249,622	3,693,201	443,579	12.01	17,108,211	15,895,644	(1,212,567)	(7.63)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(3,612)	(2,000)	1,612	(80.58)	(15,608)	(8,000)	7,608	(95.10)
27	TOTAL THERM SALES (24-26 Estimated only)	3,467,807	3,691,201	223,394	6.05	16,087,606	15,887,644	(199,962)	(1.26)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20622	0.92244	0.71622	77.64	0.32218	1.06608	0.74390	69.78
32	DEMAND (5/19)	0.02851	0.05895	0.03044	51.64	0.03092	0.05620	0.02528	44.98
33	OTHER (6/20)	-	3.32413	3.32413	100.00	12.59730	3.39389	(9.20341)	(271.18)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.40155	1.11561	0.71406	64.01	0.55753	1.33752	0.77999	58.32
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	1.11750	0.65750	58.84	0.46000	1.33225	0.87225	65.47
40	TOTAL THERM SALES (11/27)	0.37628	1.11622	0.73994	66.29	0.59290	1.33820	0.74530	55.69
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.73617	1.47611	0.73994	50.13	0.95279	1.69809	0.74530	43.89
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73987	1.48353	0.74366	50.13	0.95758	1.70663	0.74905	43.89
45	PGA FACTOR ROUNDED TO NEAREST .001	0.740	1.48400	0.744	50.13	0.958	1.707	0.749	43.88

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023						SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12	
		CURRENT MONTH: 4/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
from doree		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	32,789	32,789	100.00	-	94,336	94,336	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	670,121	1,088,694	418,573	38.45	5,506,948	4,782,617	(724,331)	(15.15)
5	DEMAND (Line 32 A-1 support detail)	835,107	588,358	(46,749)	(7.95)	4,080,844	3,227,254	(853,590)	(26.45)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	74,044	98,015	23,971	24.46	195,395	359,362	163,967	45.63
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	74,389	-	(74,389)	-	244,770	-	(244,770)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,304,883	1,807,856	502,973	27.82	9,538,417	8,463,569	(1,074,848)	(12.70)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,661)	(972)	690	(70.96)	(7,180)	(4,185)	2,994	(71.55)
14	TOTAL THERM SALES	2,974,170	1,806,884	(1,167,286)	(64.60)	14,352,569	8,459,384	(5,893,185)	(69.66)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,576,438	3,688,300	111,862	3.03	18,039,522	16,022,191	(2,017,330)	(12.59)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,249,622	3,688,300	438,678	11.89	17,092,700	16,022,191	(1,070,508)	(6.68)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,278,670	10,769,100	(11,509,570)	(106.88)	131,966,940	60,043,780	(71,923,160)	(119.78)
20	OTHER Commodity (Line 38 A-1 support detail)	-	34,600	34,600	100.00	15,511	133,100	117,589	88.35
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,249,622	3,722,900	473,278	12.71	17,108,211	16,155,291	(952,919)	(5.90)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,612)	(2,000)	1,612	-	(15,608)	(8,000)	7,608	(95.10)
27	TOTAL THERM SALES (24-26 Estimated only)	3,467,807	3,720,900	253,093	6.80	16,087,606	16,147,291	59,685	0.37
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00889	0.00889	100.00	-	0.00589	0.00589	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20622	0.29518	0.08896	30.14	0.32218	0.29850	(0.02368)	(7.93)
32	DEMAND (5/19)	0.02851	0.05463	0.02612	47.81	0.03092	0.05375	0.02283	42.47
33	OTHER (6/20)	-	2.83280	2.83280	100.00	12.59730	2.69994	(9.89736)	(366.58)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.40155	0.48560	0.08405	17.31	0.55753	0.52389	(0.03364)	(6.42)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.48587	0.02587	5.32	0.46000	0.52318	0.06318	12.08
40	TOTAL THERM SALES (11/27)	0.37628	0.48587	0.10959	22.56	0.59290	0.52415	(0.06875)	(13.12)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.73617	0.84576	0.10959	12.96	0.95279	0.88404	(0.06875)	(7.78)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73987	0.85001	0.11014	12.96	0.95758	0.88849	(0.06909)	(7.78)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.740	0.850	0.110	12.94	0.958	0.888	(0.070)	(7.88)

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023				
CURRENT MONTH: 4/23		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,580,050	0.00	0.00000
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5	Commodity Adjustments (Line 45+ 46, Pg.11)	(3,612)	0.00	
6	Commodity Adjustments FGT Supplier Refund		0.00	
7				
8	TOTAL COMMODITY (Pipeline)	3,576,438	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES				
9	Swing Service Scheduled			
10	Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance	0	0.00	
15				
16	TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17	Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,580,050	751,962.47	0.21004
18	Bay Gas Storage	0	0.00	
19	Imbalance Cashout - FGT			
20	FGT - Cash out (Line 25 Page 11)	(363,360.00)	(103,621.64)	
21	Imbalance Cashout - Transporting Cust (Line 2 Page 11)	36,544	6,941.28	
22	Other Shippers	0.00	16,500.00	
23	Less: OSS, Company Use, and Refund	(3,612)	(1,661.31)	0.46000
24	TOTAL COMMODITY (Other)	3,249,622	670,120.80	0.20621
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	22,278,670	565,106.53	0.02537
26	FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27	Less Relinquished Off System			
28	Other - FGT Fuel Surcharge		0.00	
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30	Revenue Sharing - FGT			
31	Other - Storage Demand (Line 32 Page 11)	0	0.00	
32	TOTAL DEMAND	22,278,670	635,106.53	0.02851
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33	Other Monthly purchases and expense (Line 19+22+23 Page 10)	0	31,568.04	0.00000
34	Storage Purchases	0	0.00	
35	Storage withdrawal	0	0.00	
36	Storage Activity (Line 30 to 32, Page 10)	0	42,475.97	
35	Realized Gain/Loss (Line 20, Page 10)		(74,388.63)	
36	LNG Supply		0.00	
37	FGT Demand		0.00	
38	TOTAL OTHER	0	(344.62)	#DIV/0!
37		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 4/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	744,165	1,186,709	442,544	37.29%	5,702,343	5,141,979	(560,364)	-10.90%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	635,107	621,147	(13,960)	-2.25%	4,080,844	3,321,590	(759,254)	-22.86%
3	TOTAL	1,379,272	1,807,856	428,584	23.71%	9,783,187	8,463,569	(1,319,618)	-15.59%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,974,170	1,806,884	(1,167,286)	-64.60%	14,352,569	8,459,384	(5,893,185)	-69.66%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(5,173,275)	(5,173,275)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,680,852	513,565	(1,167,286)	-227.29%	9,179,293	3,286,109	(5,893,185)	-179.34%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	301,580	(1,294,291)	(1,595,871)	123.30%	(603,894)	(5,177,461)	(4,573,567)	88.34%
8	INTEREST PROVISION-THIS PERIOD (21)	(10,500)	(2,702)	7,798	-288.60%	(73,542)	(10,166)	63,376	-623.41%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,439,987)	(670,003)	2,769,984	-413.43%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	5,173,275	5,173,275	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	74,389	-	(74,389)	---	244,770	-	(244,770)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,781,199)	(673,676)	1,107,523	-164.40%	(1,781,199)	(673,676)	1,107,523	-164.40%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(3,439,987)	(670,003)	2,769,984	-413.43%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,770,699)	(670,974)	1,099,725	-163.90%				
14	TOTAL (12+13)	(5,210,686)	(1,340,977)	3,869,709	-288.57%				
15	AVERAGE (50% OF 14)	(2,605,343)	(670,489)	1,934,854	-288.57%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04830	0.04830	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04830	0.04830	-	0.00%				
18	TOTAL (16+17)	0.09660	0.09660	-	0.00%				
19	AVERAGE (50% OF 18)	0.04830	0.04830	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00403	0.00403	-	0.00%				
21	INTEREST PROVISION (15x20)	(10,500)	(2,702)	7,798	-288.60%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 4/23

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(C)	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
								(G) THIRD PARTY	(H) PIPELINE			
1	FGT											
2	Florida Power & Light	System Supply	FTS-1		3,580,050		3,580,050	751,962.47		656,041.39	4,296.06	18.44
3			FTS									21.00
4												
5												
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19												
20												
TOTAL					3,580,050	-	3,580,050	751,962	-	656,041	4,296	39.45

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 4/23

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Florida Power & Light	Various	11,934	11,605	358,005	348,160	2.1004	2.1598	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	11,934	11,605	358,005	348,160	2.1004	2.1598	
							WEIGHTED AVERAGE	2.1004	2.1598

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 4/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,365,195	1,563,486	198,291	14.32%	6,862,361	7,256,866	394,505	5.75%
2 GAS LIGHTS	1,444	1,514	70	4.85%	2,888	6,056	3,168	109.70%
3 COMMERCIAL	1,951,123	1,935,097	(16,026)	-0.82%	8,627,002	7,942,326	(684,676)	-7.94%
4 LARGE COMMERCIAL	130,045	171,105	41,060	31.57%	595,353	682,398	87,045	14.62%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	2	-	(2)	-100.00%
6 TOTAL FIRM	3,467,807	3,691,202	223,395	6.44%	16,087,606	15,887,646	(199,960)	-1.24%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,292,667	4,308,279	15,612	0.36%	18,876,814	17,261,663	(1,615,151)	-8.56%
11 SMALL COMMERCIAL TRANSP. FIRM	2,482,137	2,461,425	(712)	-0.03%	10,638,489	10,205,957	(432,532)	-4.07%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,584,559	2,657,835	(1,926,724)	-42.03%	17,393,239	16,569,908	(823,331)	-4.73%
19 TOTAL TRANSPORTATION	11,359,363	9,447,539	(1,911,824)	-16.83%	46,908,542	44,037,528	(2,871,014)	-6.12%
TOTAL THERMS SALES & TRANSP.	14,827,170	13,138,741	(1,688,429)	-11.39%	62,996,148	59,925,174	(3,070,974)	-4.87%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	111,205	109,043	(2,162)	-1.94%	110,935	108,920	(2,015)	-1.82%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,545	5,320	(225)	-4.06%	5,547	5,318	(229)	-4.13%
23 LARGE COMMERCIAL	12	11	(1)	-8.33%	13	11	(2)	-15.38%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	116,764	114,375	(2,389)	-2.05%	116,497	114,250	(2,247)	-1.93%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	99	96	(3)	-3.03%	97	96	(1)	-1.03%
30 SMALL COMMERCIAL TRANSP. FIRM	2,851	2,861	110	3.86%	2,835	2,962	127	4.48%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
38 TOTAL TRANSPORTATION	2,955	3,062	107	3.62%	2,937	3,063	126	4.29%
TOTAL CUSTOMERS	119,719	117,437	(2,282)	-1.91%	119,434	117,313	(2,121)	-1.78%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	12	15	3	25.00%	15	17	2	13.33%
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%
41 COMMERCIAL	352	364	12	3.41%	389	373	(16)	-4.11%
42 LARGE COMMERCIAL	10,837	15,555	4,718	43.54%	11,449	15,509	4,060	35.46%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	43,360	44,878	1,518	3.50%	48,652	44,952	(3,700)	-7.61%
47 SMALL COMMERCIAL TRANSP. FIRM	871	838	(33)	-3.79%	938	861	(77)	-8.21%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	916,912	531,567	(385,345)	-42.03%	869,662	828,495	(41,167)	-4.73%

GAS INVOICES
CURRENT MONTH: 4/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,580,050	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:				0.00	()
				n/a	n/a	
					0.00	()
	MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	0.05150	237,543.75 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	320,400	0.03001259	0.05150	16,500.60 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.05150	65,338.05 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		6,201,600			319,382
11						
12	FTS Demand - System supply	Miami	5,409,600		0.05150	278,594 ()
13	FTS Demand		0		---	0
14						
15	Total FTS-2 demand		5,409,600			278,594.40
16						
17	Fuel Transport		10,482,990			31,065
18	FGT Storage Demand		1,500,000			27,000
19						
20						
21	Total fixed charges		23,594,190			656,041.39 ()
22						
23	OTHER SUPPLIERS:					
24				THERMS	AMOUNT	
25	Florida Power & Light		3,580,050		751,962.47	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,580,050			751,962.47
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,408,003.86

CURRENT MONTH: 4/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS - Commod. (Mia,Brv,TC) 04/23			3,580,050.0		-	-		
2 Reverse FTS Commod accr 03/23			(3,662,610.0)		-	-		
3 FTS - Commodity 03/23			3,662,610.0	-		-		
4			3,580,050.0			-		
5								
6 FTS Demand (Mia,Brv,TC) 04/23	13,111,200.0				656,041.39	656,041.39		
7 Reverse FTS Demand accr 03/23	(23,278,340.0)				(1,135,655.63)	(1,135,655.63)		
8 FTS Demand 03/23	32,446,810.0			1,044,720.77		1,044,720.77	B1 (1)	
9						-		
10 TOTAL FGT DEMAND	22,278,670.0					565,106.53		
11 No-Notice Demand						-		
12						-		
13						-		
14						-		
15						-		
16 TOTAL NO-NOTICE DEMAND						-		
17						-		
18						-		
19 PGA Admin				15,062.49		15,062.49		
20 Cost Optimization Sharing				(74,388.63)		(74,388.63)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas & CNG				16,505.55		16,505.55	B2 & B3	
23 FPL Energy Services				0.00		-	B4	
24 Reverse FPL - 03/23	(3,662,610.0)				(891,532.58)	(891,532.58)		
25						-		
26 FPL - 04/23	5,162,610.0			908,032.58		908,032.58	B1 (2)	
27						-		
28						-		
29						-		
30 Storage Activity	81,840.0			42,475.97		42,475.97		
31 Storage Activity						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47 Net Activity	1,581,840.00					58,975.97		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,580,050.0				751,962.47	751,962.47		
50								
51 Total purchases & accruals -			3,580,050.0	2,022,408.73	(619,184.35)	1,403,224.38		

CURRENT MONTH: 4/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			JE RVBI085364 - Mar'07
2	Cash outs	36,544.0	6,941.28		6,941.28	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	36,544.0	6,941.28	0.00	6,941.28		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT imbalance	(363,360.0)	(103,621.64)		(103,621.64)	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	(363,360.0)	(103,621.64)	0.00	(103,621.64)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		3,263,234.0	1,925,728.37	(619,184.35)	1,306,544.02			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			1,306,544.02				
43				0.00				
44								
45	Company Use	(3,611.5)	(1,661.31)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	3,249,622.46	1,304,862.71					