



May 19, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of April 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott", is written over a light blue horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23								Page 1 of 1	
		CURRENT MONTH: APRIL 2023				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$98,696	\$81,033	(\$17,663)	(21.80)	\$405,631	\$338,679	(\$66,952)	(19.77)		
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$169,845	\$169,845	\$1	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,046,544	\$5,576,185	\$2,629,641	45.37	\$25,800,142	\$33,842,732	\$8,042,590	23.76		
5	DEMAND	\$5,974,385	\$6,001,661	\$27,276	0.45	\$25,773,700	\$26,507,224	\$733,524	2.77		
6	OTHER	\$275,635	\$596,062	\$320,427	53.76	\$1,906,711	\$2,407,452	\$500,740	20.80		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$575,851	\$560,642	(\$15,209)	(2.71)	\$2,403,207	\$2,451,309	\$48,102	1.96		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,852,109	\$11,727,000	\$2,874,891	24.52	\$51,652,821	\$60,814,624	\$9,161,803	15.07		
12	NET UNBILLED	(\$90,083)	\$0	\$90,083	0.00	(\$572,760)	\$0	\$572,760	0.00		
13	COMPANY USE	\$5,837	\$0	(\$5,837)	0.00	\$162,812	\$0	(\$162,812)	0.00		
14	TOTAL THERM SALES (11)	\$12,483,518	\$11,727,000	(\$756,518)	(6.45)	\$62,978,301	\$60,814,624	(\$2,163,677)	(3.56)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	10,095,795	13,818,945	3,723,150	26.94	47,976,761	69,020,886	21,044,125	30.49		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	15,120,021	13,095,543	(2,024,478)	(15.46)	81,797,772	64,000,102	(17,797,669)	(27.81)		
19	DEMAND	135,089,630	217,708,200	82,618,570	37.95	579,648,750	897,372,230	317,723,480	35.41		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	15,120,021	13,095,543	(2,024,478)	(15.46)	81,797,772	64,000,102	(17,797,669)	(27.81)		
25	NET UNBILLED	(100,595)	0	100,595	0.00	22,216	0	(22,216)	0.00		
26	COMPANY USE	6,488	0	(6,488)	0.00	170,676	0	(170,676)	0.00		
27	TOTAL THERM SALES (24)	17,451,570	13,095,543	(4,356,028)	(33.26)	80,976,895	64,000,102	(16,976,793)	(26.53)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00978	0.00586	(0.00391)	(66.71)	0.00845	0.00491	(0.00355)	(72.30)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.20149	0.42581	0.22432	52.68	0.31541	0.52879	0.21338	40.35		
32	DEMAND (5/19)	0.04423	0.02757	(0.01666)	(60.43)	0.04446	0.02954	(0.01493)	(50.53)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.58546	0.89550	0.31004	34.62	0.63147	0.95023	0.31876	33.55		
38	NET UNBILLED (12/25)	0.89550	0.00000	(0.89550)	0.00	(25.78113)	0.00000	25.78113	0.00		
39	COMPANY USE (13/26)	0.89978	0.00000	(0.89978)	0.00	0.95392	0.00000	(0.95392)	0.00		
40	TOTAL THERM SALES (11/27)	0.50724	0.89550	0.38826	43.36	0.63787	0.95023	0.31236	32.87		
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.50724	0.89550	0.38826	43.36	0.63787	0.95023	0.31236	32.87		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50979	0.90000	0.39021	43.36	0.64108	0.95501	0.31393	32.87		
45	PGA FACTOR ROUNDED TO NEAREST .001	50.979	90.000	39.02100	43.36	64.108	95.501	31.39300	32.87		

1

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: MAY 19, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23					
CURRENT MONTH: APRIL 2023					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	5,377,470	45,241.90	\$0.00841		
2 Commodity Pipeline (SNG)	365,560	15,262.15	\$0.04175		
3 Commodity Pipeline (Gulfstream)	4,344,110	9,339.85	\$0.00215		
4 Commodity Pipeline (FGT) -Mar'23 Accrual Adj.	(9,750)	300.74	(\$0.03085)		
5	3,848	2,438.96	\$0.63383		
6 Commodity Pipeline (Gulfstream) -Mar'23 Accrual Adj	0	0.65	\$0.00000		
7 Commodity Pipeline (SNG) - Mar'23 Accrual Adj	(1,400)	(8.07)	\$0.00576		
8 Commodity Pipeline - Mar'23 Accrual Adj	(43)	2,515.75	(\$59.08290)		
9 Commodity Pipeline	16,000	23,603.60	\$1.47523		
10 TOTAL COMMODITY (Pipeline)	10,095,795	98,695.53	\$0.00978		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
12 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
13 Purchases from 3rd Party Suppliers	16,773,360	3,601,147.60	\$0.21469		
14 Purchases from 3rd Party Suppliers -Mar'23 Accrual Adj	0	(0.01)	\$0.00000		
15 Imbalance Cashout (FGT)	(1,227,410)	(201,859.65)	\$0.16446		
16 Imbalance Cashout (FGT)-Mar'23 Accrual Adj.	(1,059,950)	(247,498.33)	\$0.23350		
17 Imbalance Cashout (SNG)	340,630	71,872.93	\$0.21100		
18 Imbalance Cashout (SNG)-Mar'23 Accrual Adj.	(1,400)	(7,061.85)	\$5.04418		
19 Imbalance Cashout (Gulfstream)	(36,090)	(9,050.18)	\$0.25077		
20 Imbalance Cashout (Gulfstream)-Mar'23 Accrual Adj.	(7,510)	(1,951.75)	\$0.25989		
21	(56,250)	(14,105.63)	\$0.25077		
22	89,730	22,501.32	\$0.25077		
23	0	0.70	\$0.00000		
24	750	301.32	\$0.40176		
25	(34,310)	(8,603.81)	\$0.25077		
26 Mar'23 Accrual Adj.	(13,620)	(3,539.84)	\$0.00000		
27 Mar'23 Accrual Adj.	18,703	6,247.33	\$0.33403		
28 Mar'23 Accrual Adj.	(268,110)	(61,918.33)	\$0.23094		
29 Mar'23 Accrual Adj.	8,700	762.89	\$0.08769		
30 SEACOAST Cashout	(7,352)	(14,777.52)	\$2.01000		
31 SEACOAST Cashout -Mar'23 Accrual Adj.	(65,081)	(220,294.63)	\$3.38493		
32 Cashouts-Peoples' Transportation Customers	221,274	44,362.05	\$0.20048		
33 Cashouts-NCTS Program	443,956	90,009.30	\$0.20274		
34 TOTAL COMMODITY (Other)	15,120,021	3,046,543.91	\$0.20149		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
35 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722		
36 Demand (SNG) - Capacity Release	(18,233,400)	(832,555.30)	\$0.04566		
37 Demand (SNG) -Mar'23 Accrual Adj.	0	1.78	\$0.00000		
38 Demand (SNG) Capacity Release -Mar'23 Adj	0	(9.39)	\$0.00000		
39 Demand Seacoast	24,667,200	592,444.68	\$0.02402		
40 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572		
41 Demand (FGT)	139,316,400	8,750,544.78	\$0.06281		
42 Temporary Relinquishment Credit - (FGT)	(64,605,750)	(5,062,452.38)	\$0.07836		
43 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150		
44 Demand	7,782,900	170,445.51	\$0.02190		
45	0	650.00	\$0.00000		
46 (FGT)-Mar'23 Accrual Adj.	(80)	(0.20)	\$0.00250		
47 Mar'23 Accrual Adj.	24,660	3,823.40	\$0.15504		
48 Capacity Sales Reclass FGT	196,000	60,779.60	\$0.31010		
49 TOTAL DEMAND	135,089,630	5,974,384.59	\$0.04423		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
50 Administrative Costs	0	198,634.99	\$0.00000		
51 Legal	0	7,172.98	\$0.00000		
52 LNG/CNG	0	2,218.01	\$0.00000		
53 Odorant	0	67,608.73	\$0.00000		
54 TOTAL OTHER	0	275,634.71	\$0.00000		

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: MAY 19, 2023

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
3637246		CURRENT MONTH: APRIL 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,040,707	\$5,576,185	\$2,535,478	\$0.45470	\$25,637,330	\$33,842,732	\$8,205,402	0.24246
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,805,565	\$6,150,815	\$345,250	\$0.05613	\$25,852,679	\$26,971,891	\$1,119,212	0.04150
3	TOTAL	\$8,846,272	\$11,727,000	\$2,880,728	\$0.24565	\$51,490,010	\$60,814,624	\$9,324,614	0.15333
4	FUEL REVENUES (NET OF REVENUE TAX)	\$12,483,518	\$11,727,000	(\$756,518)	(\$0.06451)	\$62,978,301	\$60,814,624	(\$2,163,677)	(0.03558)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$96	\$96	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$12,483,542	\$11,727,024	(\$756,518)	(\$0.06451)	\$62,978,397	\$60,814,720	(\$2,163,677)	(0.03558)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,637,270	\$24	(\$3,637,246)	(\$151,551.91667)	\$11,488,386	\$96	(\$11,488,290)	(119,669.68751)
8	INTEREST PROVISION-THIS PERIOD (21)	\$31,218	\$27,234	(\$3,984)	(\$0.14628)	\$80,374	\$82,286	\$1,912	0.02324
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,850,103	\$6,690,071	\$839,968	\$0.12555	\$14,449,682	\$20,726,445	\$6,276,763	0.30284
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$96)	(\$96)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$9,518,567	\$6,717,305	(\$2,801,261)	(\$0.41702)	\$26,018,346	\$20,808,731	(\$5,209,615)	(0.25036)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$31,795	\$0	(\$31,795)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$9,518,567	\$6,717,305	(\$2,801,261)	(0.41702)	\$26,050,142	\$20,808,731	(\$5,241,411)	(0.25189)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,850,103	6,690,071	839,968	0.12555	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,487,349	6,690,071	(2,797,278)	(0.41812)				
15	TOTAL (13+14)	15,337,452	13,380,143	(1,957,309)	(0.14628)				
16	AVERAGE (50% OF 15)	7,668,726	6,690,071	(978,655)	(0.14628)				
17	INTEREST RATE - FIRST DAY OF MONTH	4.88	4.88	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.89	4.89	0	0.00000				
19	TOTAL (17+18)	9.770	9.770	0	0.00000				
20	AVERAGE (50% OF 19)	4.885	4.885	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.40708	0.40708	0	0.00001				
22	INTEREST PROVISION (16x21)	\$31,218	\$27,234	(\$3,984)	(0.14628)				

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: MAY 19, 2023

COMPANY: PEOPLES GAS SYSTEM				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				Apr'23 JANUARY 23 through DECEMBER 23								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Apr'23	FGT	PGS	FTS-1 COMM. PIPELINE		4,988,370		44,370.31			\$0.89	
2	Apr'23	FGT	PGS	FTS-2 COMM. PIPELINE		389,100		871.59			\$0.22	
3	Apr'23	FGT	PGS	FTS-1 DEMAND		62,117,550			2,629,266.20		\$4.23	
4	Apr'23	FGT	PGS	FTS-2 DEMAND		7,683,900			226,671.03		\$2.95	
5	Apr'23	FGT	PGS	FTS-3 DEMAND		12,409,200			1,218,405.17		\$9.82	
6	Apr'23	FGT	PGS	NO NOTICE		6,450,000			32,701.50		\$0.51	
7	Apr'23		PGS	DEMAND		7,782,900			170,446		\$2.19	
8	Apr'23	FGT - Capacity Sales Reclass	PGS	DEMAND		196,000			60,779.60		\$31.01	
9	Apr'23	SONAT	PGS	COMM. PIPELINE		365,560		15,262.15			\$4.18	
10	Apr'23	SONAT	PGS	DEMAND		27,941,700			1,319,402.11		\$4.72	
11	Apr'23	SONAT - CAPACITY RELEASE	PGS	DEMAND		(18,233,400)			(832,555.30)		\$4.57	
12	Apr'23	SONAT	PGS	COMM. OTHER		340,630	71,872.93				\$21.10	
13	Apr'23	SEACOAST	PGS	DEMAND		24,667,200			592,444.68		\$2.40	
14	Apr'23	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		4,344,110		9,339.85			\$0.22	
15	Apr'23	GULFSTREAM PIPELINE	PGS	DEMAND		10,500,000			585,060.00		\$5.57	
16	Apr'23	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(36,090)	(36,090)	(9,050.18)				\$25.08	
17	Apr'23		PGS	COMM. PIPELINE	16,000	16,000	-	23,603.60			\$147.52	
18	Apr'23		PGS	COMM. PIPELINE	3,848	3,848		2,438.96			\$63.38	
19	Apr'23	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	221,274	221,274	44,362.05				\$20.05	
20	Apr'23	NCTS PROGRAM C/O	PGS	COMM. OTHER	443,956	443,956	90,009.30				\$20.27	
21	Apr'23		PGS	COMM. OTHER	152,370	152,370	36,187.88				\$23.75	
22	Apr'23		PGS	COMM. OTHER	6,600,000	6,600,000	1,410,643.72				\$21.37	
23	Apr'23		PGS	COMM. OTHER	726,000	726,000	153,455.34				\$21.14	
24	Apr'23		PGS	COMM. OTHER	1,781,810	1,781,810	394,710.88				\$22.15	
25	Apr'23		PGS	COMM. OTHER	2,226,000	2,226,000	468,721.40				\$21.06	
26	Apr'23		PGS	COMM. OTHER	307,190	307,190	67,274.61				\$21.90	
27	Apr'23		PGS	COMM. OTHER	306,570	306,570	73,496.81				\$23.97	
28	Apr'23		PGS	COMM. OTHER	3,953,420	3,953,420	834,566.96				\$21.11	
29	Apr'23		PGS	COMM. OTHER	720,000	720,000	162,090.00				\$22.51	
30	Total	**This report excludes prior month/period adjustments.			169,365,169	0	169,365,169	3,798,341.70	95,886.46	6,003,270.50	\$5.84	

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: MAY 19, 2023

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23					Page 1 of 2	
		PRESENT MONTH: APR'23						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	1.9000	1.94373
2	FGT	78303-Anr/FGT St Landry Parish Exchng	600.0000	586.5000	18,000.0000	17,595	2.0500	2.09719
3	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	2.0900	2.13811
4	FGT	78303-Anr/FGT St Landry Parish Exchng	592.6333	579.2991	17,779.0000	17,379	2.1300	2.17903
5	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	2.1750	2.22506
6	FGT	78303-Anr/FGT St Landry Parish Exchng	189.3333	185.0733	5,680.0000	5,552	2.1950	2.24552
7	FGT	78303-Anr/FGT St Landry Parish Exchng	966.5333	944.7863	28,996.0000	28,344	2.2000	2.25064
8	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	2.2100	2.26087
9	FGT	78303-Anr/FGT St Landry Parish Exchng	800.0000	782.0000	24,000.0000	23,460	2.2200	2.27110
10	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	2.2350	2.28645
11	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	2.2650	2.31744
12	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	2.3200	2.37340
13	FGT	78303-Anr/FGT St Landry Parish Exchng	400.0000	391.0000	12,000.0000	11,730	2.3250	2.37652
14	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	2.3350	2.38875
15	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	2.3600	2.41432
16	FGT	78303-Anr/FGT St Landry Parish Exchng	590.8667	577.5722	17,726.0000	17,327	2.4350	2.49105
17	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	1.8050	1.84655
18	FGT	57391-Ngpl Vermilion	500.0000	488.7500	15,000.0000	14,663	1.9550	2.00000
19	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	1.9950	2.04092
20	FGT	57391-Ngpl Vermilion	500.0000	488.7500	15,000.0000	14,663	2.0350	2.08184
21	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	2.0800	2.12788
22	FGT	City-Gates	17,000.0000	17,000.0000	510,000.0000	510,000	2.0924	2.09244
23	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	2.1000	2.14834
24	FGT	57391-Ngpl Vermilion	833.3333	814.5833	25,000.0000	24,438	2.1050	2.15345
25	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	2.1150	2.16368
26	FGT	57391-Ngpl Vermilion	666.6667	651.6667	20,000.0000	19,550	2.1250	2.17391
27	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	2.1400	2.18926
28	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	2.1700	2.21995
29	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	2.2250	2.27621
30	FGT	57391-Ngpl Vermilion	333.3333	325.8333	10,000.0000	9,775	2.2300	2.28133
31	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	2.2400	2.29156
32	FGT	57391-Ngpl Vermilion	166.6667	162.9167	5,000.0000	4,888	2.2650	2.31744
33	FGT	57391-Ngpl Vermilion	500.0000	488.7500	15,000.0000	14,663	2.3400	2.39386
34	FGT	57391-Ngpl Vermilion	742.0000	725.3050	22,260.0000	21,759	1.8800	1.92327
35	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	1.9650	2.01023
36	FGT	57391-Ngpl Vermilion	742.0000	725.3050	22,260.0000	21,759	1.9700	2.01535
37	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.0500	2.09719
38	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.0750	2.12276
39	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.0800	2.12788
40		SUBTOTAL	30,412.7000	30,110.9142	912,381.0000	903,327	2.1318	2.15314

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.55%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 39,000 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: MAY 19, 2023

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 2 of 2	
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23	
		APR'23						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	57391-Ngpl Vermilion	989.3333	967.0733	29,680.0000	29,012	2.1000	2.14834
42	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.1350	2.18414
43	FGT	57391-Ngpl Vermilion	1,236.6667	1,208.8417	37,100.0000	36,265	2.1600	2.20972
44	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.1650	2.21483
45	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.1700	2.21995
46	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.1850	2.23529
47	FGT	57391-Ngpl Vermilion	742.0000	725.3050	22,260.0000	21,759	2.1900	2.24041
48	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.2100	2.26087
49	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.2150	2.26598
50	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.2800	2.33248
51	FGT	57391-Ngpl Vermilion	247.3333	241.7683	7,420.0000	7,253	2.3200	2.37340
52	FGT	100767-New River RNG-PGS	1,023.9667	1,023.9667	30,719.0000	30,719	2.1900	2.19000
53	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7500	3,000.0000	2,933	1.9350	1.97954
54	FGT	25309-Cs #11 Mt Vernon Zone 3	300.0000	293.2500	9,000.0000	8,798	2.0850	2.13299
55	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7500	3,000.0000	2,933	2.1250	2.17391
56	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7500	3,000.0000	2,933	2.2100	2.26087
57	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7500	3,000.0000	2,933	2.2300	2.28133
58	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.7500	15,000.0000	14,663	2.2350	2.28645
59	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7500	3,000.0000	2,933	2.2450	2.29668
60	FGT	25309-Cs #11 Mt Vernon Zone 3	400.0000	391.0000	12,000.0000	11,730	2.2550	2.30691
61	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7500	3,000.0000	2,933	2.3000	2.35294
62	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7500	3,000.0000	2,933	2.3600	2.41432
63	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7500	3,000.0000	2,933	2.3700	2.42455
64	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7500	3,000.0000	2,933	2.3950	2.45013
65	FGT	25309-Cs #11 Mt Vernon Zone 3	300.0000	293.2500	9,000.0000	8,798	2.4700	2.52685
66	Gulfstream	8205171-Williams Mobile Bay	507.9000	500.0276	15,237.0000	15,001	2.3750	2.41239
67	Gulfstream	9004282-Sesh Coden Gngs In - 095	266.6667	262.5333	8,000.0000	7,876	2.3650	2.40223
68	Gulfstream	9004282-Sesh Coden Gngs In - 095	266.6667	262.5333	8,000.0000	7,876	2.3800	2.41747
69	Gulfstream	9004282-Sesh Coden Gngs In - 095	338.5667	333.3189	10,157.0000	10,000	2.4000	2.43779
70	Gulfstream	9004282-Sesh Coden Gngs In - 095	150.0000	147.6750	4,500.0000	4,430	2.4800	2.51905
71	Gulfstream	8205175-Destin	3,205.0000	3,155.3225	96,150.0000	94,660	2.1110	2.14424
72	Gulfstream	9004282-Sesh Coden Gngs In - 095	9,973.0667	9,818.4841	299,192.0000	294,555	2.1110	2.14424
73	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	2.1137	2.11371
74		SUBTOTAL	25,498	25,105	764,955	753,157	73.87071	76.35400
75		TOTAL	55,911	55,216	1,677,336	1,656,484	2.13177	2.15861

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.55%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 39,000 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: MAY 19, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99	\$ 3,046,543.91										\$ 25,800,142
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84	\$ 5,529,930.42										\$ 23,945,968
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -										\$ -
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)	\$ (5,837.34)										\$ (162,812)
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53	\$ 200,853.00										\$ 1,731,635
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88	\$ 67,608.73										\$ 156,724
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95	\$ 7,172.98										\$ 18,352
8	Total	\$ 17,393,403	\$ 11,458,627	\$ 13,791,707	\$ 8,846,272										\$ 51,490,010
PGA THERM SALES															
9	Residential	12,763,930	9,688,524	8,121,498	7,841,341										38,415,293
10	Commercial	6,026,388	5,172,204	5,220,781	3,962,359										20,381,732
11	Off System Sales	5,880,000	5,102,000	5,850,000	5,647,870										22,179,870
12	Total	24,370,318	19,962,728	19,192,279	17,451,570										80,976,895
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$1.00000	\$1.00000	\$0.90000	\$0.90000										\$0.95000
14	Commercial	\$1.00000	\$1.00000	\$0.90000	\$0.90000										\$0.95000
PGA REVENUES															
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801	\$ 7,021,921										\$ 36,634,914
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384	\$ 4,053,673										\$ 18,698,720
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023	\$ 1,860,149										\$ 7,909,602
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493	\$ (258,809)										\$ 721,158
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)										\$ (413,333)
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)	\$ (125,441)										\$ (346,049)
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)	\$ 35,358										\$ (226,711)
22	Total	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284	\$ 12,483,518										\$ 62,978,301
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	427,434	429,433	431,404	432,679										430,238
24	Commercial	15,816	15,882	15,864	15,883										15,861
25	Off System Sales	1	2	3	2										2
26	Total	443,251	445,317	447,271	448,564										446,101

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
SOUTH FLORIDA DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0276	1.0236										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045	1.041										
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0276	1.0276	1.0217										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045	1.039										
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 2 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0295	1.0295	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047	1.042										
TRIANGLE:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0305	1.0295	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042										
JACKSONVILLE DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0295	1.0285	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046	1.043										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.042										
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 4 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
AVON PARK:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041										
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0226										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.040										
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0285	1.0285	1.0236										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046	1.041										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
PANAMA CITY:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0282	1.0282	1.0233										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053	1.048										
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0285	1.0276	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045	1.042										
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041										