

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

June 19, 2023

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20230001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

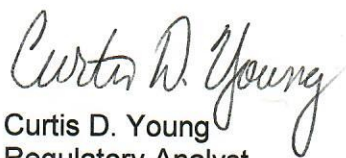
Dear Mr. Teitzman:

We are enclosing the May 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	898,250	1,661,980	(763,730)	-46.0%	34,771	36,418	(1,647)	-4.5%	2.58333	4.56360	(1.98027)	-43.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,477,263	1,363,368	113,895	8.4%	34,771	36,418	(1,647)	-4.5%	4.24855	3.74365	0.50490	13.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,339,658	1,864,982	(525,324)	-28.2%	14,600	15,107	(507)	-3.4%	9.17568	12.34548	(3.16980)	-25.7%
12 TOTAL COST OF PURCHASED POWER	3,715,172	4,890,330	(1,175,159)	-24.0%	49,371	51,525	(2,154)	-4.2%	7.52499	9.49123	(1.96624)	-20.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,371	51,525	(2,154)	-4.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	98,830	79,979	18,851	-89.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,616,342	4,810,351	(1,194,009)	-24.8%	49,371	51,525	(2,154)	-4.2%	7.32482	9.33600	(2.01118)	-21.5%
21 Net Unbilled Sales (A4)	261,747 *	21,911 *	239,836	1094.6%	3,573	235	3,339	1422.6%	0.61160	0.04550	0.56610	1244.2%
22 Company Use (A4)	2,832 *	4,206 *	(1,374)	-32.7%	39	45	(6)	-14.2%	0.00662	0.00873	(0.00211)	-24.2%
23 T & D Losses (A4)	216,961 *	288,576 *	(71,615)	-24.8%	2,962	3,091	(129)	-4.2%	0.50695	0.59928	(0.09233)	-15.4%
24 SYSTEM KWH SALES	3,616,342	4,810,351	(1,194,009)	-24.8%	42,797	48,154	(5,357)	-11.1%	8.44999	9.98951	(1.53952)	-15.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,616,342	4,810,351	(1,194,009)	-24.8%	42,797	48,154	(5,357)	-11.1%	8.44999	9.98951	(1.53952)	-15.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,616,342	4,810,351	(1,194,009)	-24.8%	42,797	48,154	(5,357)	-11.1%	8.44999	9.98951	(1.53952)	-15.4%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	42,797	48,154	(5,357)	-11.1%	1.37544	1.22242	0.15302	12.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,204,987	5,398,996	(1,194,009)	-22.1%	42,797	48,154	(5,357)	-11.1%	9.82542	11.21194	(1.38652)	-12.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.98351	11.39234	(1.40883)	-12.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.984	11.392	(1.408)	-12.4%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,307,340	10,387,920	(6,080,580)	-58.5%	157,508	173,309	(15,801)	-9.1%	2.73468	5.99386	(3.25918)	-54.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	6,544,165	6,752,655	(208,489)	-3.1%	157,508	173,309	(15,801)	-9.1%	4.15481	3.89630	0.25851	6.6%
11 Energy Payments to Qualifying Facilities (A8a)	7,607,516	10,484,622	(2,877,106)	-27.4%	75,069	77,746	(2,677)	-3.4%	10.13408	13.48576	(3.35168)	-24.9%
12 TOTAL COST OF PURCHASED POWER	18,459,021	27,625,197	(9,166,176)	-33.2%	232,577	251,055	(18,479)	-7.4%	7.93675	11.00363	(3.06688)	-27.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					232,577	251,055	(18,479)	-7.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	441,096	1,093,870	(652,774)	-59.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	18,017,925	26,531,327	(8,513,402)	-32.1%	232,577	251,055	(18,479)	-7.4%	7.74709	10.56792	(2.82083)	-26.7%
21 Net Unbilled Sales (A4)	(498,038) *	(722,961) *	224,923	-31.1%	(6,429)	(6,841)	412	-6.0%	(0.22149)	(0.29799)	0.07650	-25.7%
22 Company Use (A4)	14,822 *	23,184 *	(8,362)	-36.1%	191	219	(28)	-12.8%	0.00659	0.00956	(0.00297)	-31.1%
23 T & D Losses (A4)	1,081,106 *	1,591,846 *	(510,740)	-32.1%	13,955	15,063	(1,108)	-7.4%	0.48079	0.65612	(0.17533)	-26.7%
24 SYSTEM KWH SALES	18,017,925	26,531,327	(8,513,402)	-32.1%	224,859	242,614	(17,755)	-7.3%	8.01298	10.93561	(2.92263)	-26.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	18,017,925	26,531,327	(8,513,402)	-32.1%	224,859	242,614	(17,755)	-7.3%	8.01298	10.93561	(2.92263)	-26.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	18,017,925	26,531,327	(8,513,402)	-32.1%	224,859	242,614	(17,755)	-7.3%	8.01298	10.93561	(2.92263)	-26.7%
28 GPIF**												
29 TRUE-UP**	2,943,225	2,943,225	0	0.0%	224,859	242,614	(17,755)	-7.3%	1.30892	1.21313	0.09579	7.9%
30 TOTAL JURISDICTIONAL FUEL COST	20,961,150	29,474,552	(8,513,402)	-28.9%	224,859	242,614	(17,755)	-7.3%	9.32191	12.14874	(2.82683)	-23.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.47190	12.34421	(2.87231)	-23.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.472	12.344	(2.872)	-23.3%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	898,250	1,661,980	(763,730)	-46.0%	4,307,340	10,387,920	(6,080,580)	-58.5%
3a. Demand & Non Fuel Cost of Purchased Power	1,477,263	1,363,368	113,895	8.4%	6,544,165	6,752,655	(208,489)	-3.1%
3b. Energy Payments to Qualifying Facilities	1,339,658	1,864,982	(525,324)	-28.2%	7,607,516	10,484,622	(2,877,106)	-27.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,715,172	4,890,330	(1,175,159)	-24.0%	18,459,021	27,625,197	(9,166,176)	-33.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	13,892	74,272	(60,380)	-81.3%	111,587	372,810	(261,223)	-70.1%
7. Adjusted Total Fuel & Net Power Transactions	3,729,064	4,964,602	(1,235,538)	-24.9%	18,570,608	27,998,007	(9,427,399)	-33.7%
8. Less Apportionment To GSLD Customers	98,830	79,979	18,851	23.6%	441,096	1,093,870	(652,774)	-59.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,630,234	\$ 4,884,623	\$ (1,254,389)	-25.7%	\$ 18,129,512	\$ 26,904,137	\$ (8,774,625)	-32.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,359,551	5,513,464	(153,913)	-2.8%	25,991,811	27,865,225	(1,873,414)	-6.7%
c. Jurisdictional Fuel Revenue	5,359,551	5,513,464	(153,913)	-2.8%	25,991,811	27,865,225	(1,873,414)	-6.7%
d. Non Fuel Revenue	2,963,187	1,175,260	1,787,927	152.1%	15,507,751	4,437,921	11,069,829	249.4%
e. Total Jurisdictional Sales Revenue	8,322,738	6,688,724	1,634,014	24.4%	41,499,562	32,303,146	9,196,415	28.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,322,738	\$ 6,688,724	\$ 1,634,014	24.4%	\$ 41,499,562	\$ 32,303,146	\$ 9,196,415	28.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	42,796,519	47,566,802	(4,770,283)	-10.0%	224,228,159	234,113,646	(9,885,487)	-4.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,796,519	47,566,802	(4,770,283)	-10.0%	224,228,159	234,113,646	(9,885,487)	-4.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: MAY 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,359,551	\$ 5,513,464	\$ (153,913)	-2.8%	\$ 25,991,811	\$ 27,865,225	\$ (1,873,414)	-6.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	2,943,225	2,943,225	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,770,906	4,924,819	(153,913)	-3.1%	23,048,586	24,922,000	(1,873,414)	-7.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,630,234	4,884,623	(1,254,389)	-25.7%	18,129,512	26,904,137	(8,774,625)	-32.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,630,234	4,884,623	(1,254,389)	-25.7%	18,129,512	26,904,137	(8,774,625)	-32.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,140,672	40,196	1,100,476	2737.8%	4,919,074	(1,982,137)	6,901,211	-348.2%
8. Interest Provision for the Month	(100,192)	12,603	(112,795)	-895.0%	(523,191)	30,233	(553,424)	-1830.6%
9. True-up & Inst. Provision Beg. of Month	(25,130,194)	19,807,698	(44,937,892)	-226.9%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	2,943,225	2,943,225	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (23,501,069)	\$ 20,449,143	\$ (43,950,212)	-214.9%	\$ (23,501,069)	\$ 22,182,552	\$ (45,683,621)	-205.9%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: MAY 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (25,130,194)	\$ 19,807,698	\$ (44,937,892)	-226.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(23,400,877)	20,436,540	(43,837,417)	-214.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(48,531,071)	40,244,238	(88,775,309)	-220.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (24,265,536)	\$ 20,122,119	\$ (44,387,655)	-220.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.8300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.0800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.9100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.9550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4129%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(100,192)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MAY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	34,771	36,418	(1,647)	-4.52%	157,508	173,309	(15,801)	-9.12%
4a Energy Purchased For Qualifying Facilities	14,600	15,107	(507)	-3.35%	75,069	77,746	(2,677)	-3.44%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	49,371	51,525	(2,154)	-4.18%	232,577	251,055	(18,479)	-7.36%
8 Sales (Billed)	42,797	48,154	(5,357)	-11.12%	224,859	242,614	(17,755)	-7.32%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	39	45	(6)	-14.18%	191	219	(28)	-12.79%
10 T&D Losses Estimated @ 0.06	2,962	3,091	(129)	-4.17%	13,955	15,063	(1,108)	-7.36%
11 Unaccounted for Energy (estimated)	3,573	235	3,339	1422.60%	(6,429)	(6,841)	412	-6.03%
12								
13 % Company Use to NEL	0.08%	0.09%	-0.01%	-11.11%	0.08%	0.09%	-0.01%	-11.11%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	7.24%	0.46%	6.78%	1473.91%	-2.76%	-2.72%	-0.04%	1.47%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	898,250	1,661,980	(763,730)	-45.95%	4,307,340	10,387,920	(6,080,580)	-58.54%
18a Demand & Non Fuel Cost of Pur Power	1,477,263	1,363,368	113,895	8.35%	6,544,165	6,752,655	(208,489)	-3.09%
18b Energy Payments To Qualifying Facilities	1,339,658	1,864,982	(525,324)	-28.17%	7,607,516	10,484,622	(2,877,106)	-27.44%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,715,172	4,890,330	(1,175,159)	-24.03%	18,459,021	27,625,197	(9,166,176)	-33.18%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.583	4.564	(1.981)	-43.40%	2.735	5.994	(3.259)	-54.37%
23a Demand & Non Fuel Cost of Pur Power	4.249	3.744	0.505	13.49%	4.155	3.896	0.259	6.65%
23b Energy Payments To Qualifying Facilities	9.176	12.345	(3.169)	-25.67%	10.134	13.486	(3.352)	-24.86%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	7.525	9.491	(1.966)	-20.71%	7.937	11.004	(3.067)	-27.87%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

MAY 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	36,418			36,418	4.563604	8.307255	1,661,980
TOTAL		36,418	0	0	36,418	4.563604	8.307255	1,661,980

ACTUAL:

FPL	MS	14,630			14,630	3.099604	7.884142	453,472
GULF/SOUTHERN		20,141			20,141	2.208322	6.067540	444,778
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		34,771	0	0	34,771	5.307926	7.884142	898,250

CURRENT MONTH: DIFFERENCE		(1,647)	0	0	(1,647)	0.744322	(0.42311)	(763,730)
DIFFERENCE (%)		-4.5%	0.0%	0.0%	-4.5%	16.3%	-5.1%	-46.0%
PERIOD TO DATE: ACTUAL	MS	157,508			157,508	2.734680	2.834680	4,307,340
ESTIMATED	MS	173,309			173,309	5.993859	6.093859	10,387,920
DIFFERENCE		(15,801)	0	0	(15,801)	(3.259179)	-3.259179	(6,080,580)
DIFFERENCE (%)		-9.1%	0.0%	0.0%	-9.1%	-54.4%	-53.5%	-58.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: **MAY 2023 0**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,107			15,107	12.345478	12.345478	1,864,982
TOTAL		15,107	0	0	15,107	12.345478	12.345478	1,864,982

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,600			14,600	9.175683	9.175683	1,339,658
TOTAL		14,600	0	0	14,600	9.175683	9.175683	1,339,658

CURRENT MONTH: DIFFERENCE		(507)	0	0	(507)	-3.169795	-3.169795	(525,324)
DIFFERENCE (%)		-3.4%	0.0%	0.0%	-3.4%	-25.7%	-25.7%	-28.2%
PERIOD TO DATE: ACTUAL	MS	75,069			75,069	10.134085	10.134085	7,607,516
ESTIMATED	MS	77,746			77,746	13.485756	13.485756	10,484,622
DIFFERENCE		(2,677)	0	0	(2,677)	-3.351671	-3.351671	(2,877,106)
DIFFERENCE (%)		-3.4%	0.0%	0.0%	-3.4%	-24.9%	-24.9%	-27.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: MAY 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							