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June 23, 2023

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor  
FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9  
& A12 for the month of May 2023.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/att.)  
Devlin Higgins (w/att.)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 23rd day of June 2023 to the following:

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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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WITH MID-COURSE FILED 2/08/23

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

	\$				DIFFERENCE				MWH				CENTS/KWH				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%				
1. Fuel Cost of System Net Generation (A3)	40,576,746	63,381,835	(22,805,089)	-36.0%	1,701,147	1,882,190	(181,043)	-9.6%	2.38526	3.36745	(0.98219)	-29.2%								
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>40,576,746</b>	<b>63,381,835</b>	<b>(22,805,089)</b>	<b>-36.0%</b>	<b>1,701,147</b>	<b>1,882,190</b>	<b>(181,043)</b>	<b>-9.6%</b>	<b>2.38526</b>	<b>3.36745</b>	<b>(0.98219)</b>	<b>-29.2%</b>								
6. Fuel Cost of Purchased Power - Firm (A7)	3,006,457	0	3,006,457	0.0%	60,204	0	60,204	0.0%	4.99378	0.00000	4.99378	0.0%								
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,013,341	13,440	5,999,901	44642.1%	148,414	260	148,154	56982.3%	4.05173	5.16923	(1.11750)	-21.6%								
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
11. Payments to Qualifying Facilities & Net Metering (A8)	128,101	152,920	(24,819)	-16.2%	7,875	5,510	2,365	42.9%	1.62668	2.77532	(1.14864)	-41.4%								
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>9,147,899</b>	<b>166,360</b>	<b>8,981,539</b>	<b>5398.9%</b>	<b>216,493</b>	<b>5,770</b>	<b>210,723</b>	<b>3652.0%</b>	<b>4.22549</b>	<b>2.88319</b>	<b>1.34231</b>	<b>46.6%</b>								
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,917,640</b>	<b>1,887,960</b>	<b>29,680</b>	<b>1.6%</b>												
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	42,297	110,200	(67,903)	-61.6%	2,830	3,290	(460)	-14.0%	1.49459	3.34954	(1.85495)	-55.4%								
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
17. Fuel Cost of Market Base Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
18. Gains on Sales	0	10,121	(10,121)	-100.0%																
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>42,297</b>	<b>120,321</b>	<b>(78,024)</b>	<b>-64.8%</b>	<b>2,830</b>	<b>3,290</b>	<b>(460)</b>	<b>-14.0%</b>	<b>1.49459</b>	<b>3.65717</b>	<b>(2.16258)</b>	<b>-59.1%</b>								
(LINE 14 + 15 + 16 + 17 + 18)																				
20. Net Inadvertent Interchange					291	0	291	0.0%												
21. Wheeling Rec'd. less Wheeling Del'vd.					1,685	0	1,685	0.0%												
22. Interchange and Wheeling Losses					(1,730)	0	(1,730)	0.0%												
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>49,682,348</b>	<b>63,427,874</b>	<b>(13,745,526)</b>	<b>-21.7%</b>	<b>1,918,516</b>	<b>1,884,670</b>	<b>33,846</b>	<b>1.8%</b>	<b>2.58962</b>	<b>3.36546</b>	<b>(0.77584)</b>	<b>-23.1%</b>								
(LINE 5 + 12 - 19 + 20 + 21 - 22)																				
24. Net Unbilled	2,988,555	6,284,926	(3,296,371)	-52.4%	115,405	186,748	(71,343)	-38.2%	2.58962	3.36546	(0.77584)	-23.1%								
25. Company Use	70,645	107,695	(37,050)	-34.4%	2,728	3,200	(472)	-14.8%	2.58963	3.36547	(0.77584)	-23.1%								
26. T & D Losses	2,948,381	2,578,896	369,485	14.3%	113,854	76,628	37,226	48.6%	2.58962	3.36546	(0.77584)	-23.1%								
27. System KWH Sales	49,682,348	63,427,874	(13,745,526)	-21.7%	1,686,529	1,618,094	68,435	4.2%	2.94583	3.91991	(0.97408)	-24.8%								
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
29. Jurisdictional KWH Sales	49,682,348	63,427,874	(13,745,526)	-21.7%	1,686,529	1,618,094	68,435	4.2%	2.94583	3.91991	(0.97408)	-24.8%								
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%								
31. Jurisdictional KWH Sales Adjusted for Line Losses	49,682,348	63,427,874	(13,745,526)	-21.7%	1,686,529	1,618,094	68,435	4.2%	2.94583	3.91991	(0.97408)	-24.8%								
32. 2021 Optimization Mechanism Gain	401,656	401,656	0	0.0%	1,686,529	1,618,094	68,435	4.2%	0.02382	0.02482	(0.00101)	-4.1%								
33. True-up *	7,221,028	7,221,028	0	0.0%	1,686,529	1,618,094	68,435	4.2%	0.42816	0.44627	(0.01811)	-4.1%								
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,305,032	71,050,558	(13,745,526)	-19.3%	1,686,529	1,618,094	68,435	4.2%	3.39781	4.39100	(0.99319)	-22.6%								
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%								
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	57,346,292	71,101,715	(13,755,423)	-19.3%	1,686,529	1,618,094	68,435	4.2%	3.40025	4.39416	(0.99391)	-22.6%								
37. GPIF * (Already Adjusted for Taxes)	45,514	45,514	0	0.0%	1,686,529	1,618,094	68,435	4.2%	0.00270	0.00281	(0.00011)	-4.1%								
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>57,391,806</b>	<b>71,147,229</b>	<b>(13,755,423)</b>	<b>-19.3%</b>	<b>1,686,529</b>	<b>1,618,094</b>	<b>68,435</b>	<b>4.2%</b>	<b>3.40295</b>	<b>4.39697</b>	<b>(0.99402)</b>	<b>-22.6%</b>								
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.403</b>	<b>4.397</b>	<b>(0.994)</b>	<b>-22.6%</b>								

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: May 2023

	\$				DIFFERENCE				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	216,771,726	292,754,081	(75,982,355)	-26.0%	7,791,721	7,873,980	(82,259)	-1.0%	2.78208	3.71799	(0.93592)	-25.2%				
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>216,771,726</b>	<b>292,754,081</b>	<b>(75,982,355)</b>	<b>-26.0%</b>	<b>7,791,721</b>	<b>7,873,980</b>	<b>(82,259)</b>	<b>-1.0%</b>	<b>2.78208</b>	<b>3.71799</b>	<b>(0.93592)</b>	<b>-25.2%</b>				
6. Fuel Cost of Purchased Power - Firm (A7)	15,638,828	3,595,030	12,043,798	335.0%	316,433	57,600	258,833	449.4%	4.94222	6.24137	(1.29915)	-20.8%				
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,655,738	157,860	7,497,878	4749.7%	182,783	1,590	181,193	11395.8%	4.18843	9.92830	(5.73987)	-57.8%				
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
11. Payments to Qualifying Facilities & Net Metering (A8)	864,020	776,050	87,970	11.3%	36,322	27,180	9,142	33.6%	2.37878	2.85522	(0.47645)	-16.7%				
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>24,158,586</b>	<b>4,528,940</b>	<b>19,629,646</b>	<b>433.4%</b>	<b>535,538</b>	<b>86,370</b>	<b>449,168</b>	<b>520.1%</b>	<b>4.51109</b>	<b>5.24365</b>	<b>(0.73256)</b>	<b>-14.0%</b>				
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>8,327,259</b>	<b>7,960,350</b>	<b>366,909</b>	<b>4.6%</b>								
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	270,226	624,680	(354,454)	-56.7%	16,222	18,190	(1,968)	-10.8%	1.66580	3.43419	(1.76840)	-51.5%				
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
17. Fuel Cost of Market Base Sales (A6)	1,205,163	0	1,205,163	0.0%	67,257	0	67,257	0.0%	1.79188	0.00000	1.79188	0.0%				
18. Gains on Sales	1,118,305	57,374	1,060,931	1849.1%												
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>2,593,694</b>	<b>682,054</b>	<b>1,911,640</b>	<b>280.3%</b>	<b>83,479</b>	<b>18,190</b>	<b>65,289</b>	<b>358.9%</b>	<b>3.10700</b>	<b>3.74961</b>	<b>(0.64261)</b>	<b>-17.1%</b>				
(LINE 14 + 15 + 16 + 17 + 18)																
20. Net Inadvertent Interchange					675	0	675	0.0%								
21. Wheeling Rec'd. less Wheeling Del'vd.					6,949	0	6,949	0.0%								
22. Interchange and Wheeling Losses					5,135	0	5,135	0.0%								
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>238,336,618</b>	<b>296,600,967</b>	<b>(58,264,349)</b>	<b>-19.6%</b>	<b>8,246,269</b>	<b>7,942,160</b>	<b>304,109</b>	<b>3.8%</b>	<b>2.89024</b>	<b>3.73451</b>	<b>(0.84428)</b>	<b>-22.6%</b>				
(LINE 5 + 12 - 19 + 20 + 21 - 22)																
24. Net Unbilled	1,566,042 (a)	6,866,948 (a)	(5,300,906)	-77.2%	108,985	224,649	(115,664)	-51.5%	1.43693	3.05674	(1.61981)	-53.0%				
25. Company Use	409,333 (a)	601,715 (a)	(192,382)	-32.0%	13,931	16,000	(2,069)	-12.9%	2.93829	3.76072	(0.82243)	-21.9%				
26. T & D Losses	12,392,669 (a)	13,780,628 (a)	(1,387,959)	-10.1%	432,166	366,141	66,025	18.0%	2.86757	3.76375	(0.89618)	-23.8%				
27. System KWH Sales	238,336,618	296,600,967	(58,264,349)	-19.6%	7,691,187	7,335,370	355,817	4.9%	3.09883	4.04344	(0.94461)	-23.4%				
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
29. Jurisdictional KWH Sales	238,336,618	296,600,967	(58,264,349)	-19.6%	7,691,187	7,335,370	355,817	4.9%	3.09883	4.04344	(0.94461)	-23.4%				
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%				
31. Jurisdictional KWH Sales Adjusted for Line Losses	238,336,618	296,600,967	(58,264,349)	-19.6%	7,691,187	7,335,370	355,817	4.9%	3.09883	4.04344	(0.94461)	-23.4%				
32. 2021 Optimization Mechanism Gain	2,008,280	2,008,280	0	0.0%	7,691,187	7,335,370	355,817	4.9%	0.02611	0.02738	(0.00127)	-4.6%				
33. True-up *	14,442,056	14,442,056	0	0.0%	7,691,187	7,335,370	355,817	4.9%	0.18777	0.19688	(0.00911)	-4.6%				
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	254,786,954	313,051,303	(58,264,349)	-18.6%	7,691,187	7,335,370	355,817	4.9%	3.31271	4.26770	(0.95498)	-22.4%				
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%				
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	254,970,402	313,276,702	(58,306,300)	-18.6%	7,691,187	7,335,370	355,817	4.9%	3.31510	4.27077	(0.95567)	-22.4%				
37. GPIF * (Already Adjusted for Taxes)	227,570	227,570	0	0.0%	7,691,187	7,335,370	355,817	4.9%	0.00296	0.00310	(0.00014)	-4.6%				
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>255,197,972</b>	<b>313,504,272</b>	<b>(58,306,300)</b>	<b>-18.6%</b>	<b>7,691,187</b>	<b>7,335,370</b>	<b>355,817</b>	<b>4.9%</b>	<b>3.31806</b>	<b>4.27387</b>	<b>(0.95581)</b>	<b>-22.4%</b>				
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.318</b>	<b>4.274</b>	<b>(0.956)</b>	<b>-22.4%</b>				

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	40,576,746	63,381,835	(22,805,089)	-36.0%	216,771,726	292,754,081	(75,982,355)	-26.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	42,297	110,200	(67,903)	-61.6%	1,475,389	624,680	850,709	136.2%
2a. GAINS FROM SALES	0	10,121	(10,121)	-100.0%	1,118,305	57,374	1,060,931	1849.1%
3. FUEL COST OF PURCHASED POWER	3,006,457	0	3,006,457	0.0%	15,638,828	3,595,030	12,043,798	335.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	128,101	152,920	(24,819)	-16.2%	864,020	776,050	87,970	11.3%
4. ENERGY COST OF ECONOMY PURCHASES	6,013,341	13,440	5,999,901	44642.1%	7,655,738	157,860	7,497,878	4749.7%
5. TOTAL FUEL & NET POWER TRANSACTION	49,682,348	63,427,874	(13,745,526)	-21.7%	238,336,618	296,600,967	(58,264,349)	-19.6%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	49,682,348	63,427,874	(13,745,526)	-21.7%	238,336,618	296,600,967	(58,264,349)	-19.6%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,683,069	1,618,094	64,975	4.0%	7,687,724	7,335,370	352,354	4.8%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,683,069	1,618,094	64,975	4.0%	7,687,724	7,335,370	352,354	4.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	87,542,120	84,202,082	3,340,038	4.0%	380,452,600	362,748,805	17,703,795	4.9%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,221,028)	(7,221,028)	0	0.0%	(14,442,056)	(14,442,056)	0	0.0%
2b. GPIF PROVISION	(45,514)	(45,514)	0	0.0%	(227,570)	(227,570)	0	0.0%
2c. 2021 OPTIMIZATION MECHANISM GAIN	(401,656)	(401,656)	0	0.0%	(2,008,280)	(2,008,280)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>79,873,922</u>	<u>76,533,884</u>	<u>3,340,038</u>	<u>4.4%</u>	<u>363,774,694</u>	<u>346,070,899</u>	<u>17,703,795</u>	<u>5.1%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	49,682,348	63,427,874	(13,745,526)	-21.7%	238,336,618	296,600,967	(58,264,349)	-19.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	49,682,348	63,427,874	(13,745,526)	-21.7%	238,336,618	296,600,967	(58,264,349)	-19.6%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	49,682,348	63,427,874	(13,745,526)	-21.7%	238,336,618	296,600,967	(58,264,349)	-19.6%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>49,682,348</u>	<u>63,427,874</u>	<u>(13,745,526)</u>	<u>-21.7%</u>	<u>238,336,618</u>	<u>296,600,967</u>	<u>(58,264,349)</u>	<u>-19.6%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	30,191,574	13,106,010	17,085,564	130.4%	125,438,076	49,469,932	75,968,144	153.6%
8. INTEREST PROVISION FOR THE MONTH	(1,689,853)	(1,253,853)	(436,000)	34.8%	(9,144,859)	(6,620,257)	(2,524,602)	38.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(422,977,242)	(479,771,222)	56,793,980	-11.8%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>7,221,028</u>	<u>7,221,028</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(387,254,492)</u>	<u>(460,698,037)</u>	<u>73,443,545</u>	<u>-15.9%</u>	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(422,977,242)	(479,771,222)	56,793,980	-11.8%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(385,564,640)	(459,444,184)	73,879,544	-16.1%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(808,541,882)	(939,215,406)	130,673,524	-13.9%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(404,270,941)	(469,607,703)	65,336,762	-13.9%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.890	3.200	1.690	52.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.140	3.200	1.940	60.6%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	10.030	6.400	3.630	56.7%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	5.015	3.200	1.815	56.7%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.418	0.267	0.151	56.6%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(1,689,853)	(1,253,853)	(436,000)	34.8%	NOT APPLICABLE				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	59,783	92,235	(32,452)	-35.2%	300,334	461,156	(160,822)	-34.9%
3 COAL	(9,795)	0	(9,795)	0.0%	11,474,265	4,143,810	7,330,455	176.9%
4 NATURAL GAS	40,526,758	63,289,600	(22,762,842)	-36.0%	204,997,127	288,149,115	(83,151,988)	-28.9%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	40,576,746	63,381,835	(22,805,089)	-36.0%	216,771,726	292,754,081	(75,982,355)	-26.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	224	300	(76)	-25.3%	931	1,500	(569)	-37.9%
10 COAL	(1,430)	0	(1,430)	0.0%	223,525	93,310	130,215	139.6%
11 NATURAL GAS	1,507,379	1,652,370	(144,991)	-8.8%	6,799,354	6,920,180	(120,826)	-1.7%
12 SOLAR	194,974	229,520	(34,546)	-15.1%	767,911	858,990	(91,079)	-10.6%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,701,147	1,882,190	(181,043)	-9.6%	7,791,721	7,873,980	(82,259)	-1.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	434	665	(231)	-34.8%	2,176	3,325	(1,149)	-34.6%
17 COAL (TON)	(1,027)	0	(1,027)	0.0%	112,985	47,270	65,715	139.0%
18 NATURAL GAS (MCF)	11,242,972	11,095,785	147,187	1.3%	49,664,095	46,904,115	2,759,980	5.9%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	2,528	3,900	(1,372)	-35.2%	12,679	19,500	(6,821)	-35.0%
23 COAL	(23,647)	0	(23,647)	0.0%	2,571,862	1,063,620	1,508,242	141.8%
24 NATURAL GAS	11,479,074	11,406,490	72,584	0.6%	50,704,272	48,187,450	2,516,822	5.2%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,457,955	11,410,390	47,565	0.4%	53,288,813	49,270,570	4,018,243	8.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.02%	0.00%	-17.4%	0.01%	0.02%	-0.01%	-37.3%
30 COAL	-0.08%	0.00%	-0.08%	0.0%	2.87%	1.19%	1.68%	142.1%
31 NATURAL GAS	88.61%	87.79%	0.82%	0.9%	87.26%	87.89%	-0.62%	-0.7%
32 SOLAR	11.46%	12.19%	-0.73%	-6.0%	9.86%	10.91%	-1.05%	-9.7%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	137.84	138.70	(0.86)	-0.6%	138.04	138.69	(0.65)	-0.5%
37 COAL (\$/TON)	9.54	0.00	9.54	0.0%	101.56	87.66	13.89	15.8%
38 NATURAL GAS (\$/MCF)	3.60	5.70	(2.10)	-36.8%	4.13	6.14	(2.02)	-32.8%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.65	23.65	(0.00)	0.0%	23.69	23.65	0.04	0.2%
43 COAL	0.41	0.00	0.41	0.0%	4.46	3.90	0.57	14.5%
44 NATURAL GAS	3.53	5.55	(2.02)	-36.4%	4.04	5.98	(1.94)	-32.4%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.54	5.55	(2.01)	-36.2%	4.07	5.94	(1.87)	-31.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	11,286	13,000	(1,714)	-13.2%	13,619	13,000	619	4.8%	
50 COAL	16,536	0	16,536	0.0%	11,506	11,399	107	0.9%	
51 NATURAL GAS	7,615	6,903	712	10.3%	7,457	6,963	494	7.1%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,735	6,062	673	11.1%	6,839	6,257	582	9.3%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	26.69	30.75	(4.06)	-13.2%	32.26	30.74	1.52	4.9%	
57 COAL	0.68	0.00	0.68	0.0%	5.13	4.44	0.69	15.5%	
58 NATURAL GAS	2.69	3.83	(1.14)	-29.8%	3.01	4.16	(1.15)	-27.6%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.39	3.37	(0.98)	-29.1%	2.78	3.72	(0.94)	-25.3%	

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

SCHEDULE A4  
PAGE 1 OF 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	332.0	27.9	-	57.5	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,472.0	16.9	-	33.5	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	280.0	26.9	-	53.1	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	13,496.0	25.9	-	49.5	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	9,095.0	16.5	-	32.6	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	14,393.0	26.0	-	50.6	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	11,260.0	24.9	-	48.7	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	10,451.0	25.4	-	50.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	5,037.0	18.1	-	33.7	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	10,524.0	28.7	-	56.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	14,209.0	25.6	-	48.4	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	12,764.0	23.1	-	44.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	12,487.0	28.1	-	51.6	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3) 0.0	122.0	19.1	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	15,923.0	28.8	-	52.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,341.0	25.9	-	51.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,048.0	25.1	-	48.2	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	9,558.0	23.6	-	43.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.0	211.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.0	173.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3) 61.0	14,436.0	31.8	-	59.8	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3) 55.0	14,362.0	35.1	-	63.4	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>1,017.5</b>	<b>194,974.0</b>	<b>25.6</b>	<b>-</b>	<b>40.0</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
BIG BEND 1 ST	335	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	330	99,868	40.7	99.0	53.7	10,842	GAS	1,060,467	1,021,000	1,082,736.7	3,822,605	3.83	3.60
BIG BEND 6 CT	330	102,397	41.7	80.7	51.7	11,081	GAS	1,111,327	1,021,000	1,134,665.1	4,005,939	3.91	3.60
<b>BIG BEND #1 CC TOTAL</b>	<b>995</b>	<b>202,265</b>	<b>27.6</b>	<b>60.2</b>	<b>34.2</b>	<b>10,963</b>	<b>GAS</b>	<b>2,171,794</b>	<b>1,021,000</b>	<b>2,217,401.8</b>	<b>7,828,544</b>	<b>3.87</b>	<b>-</b>
<b>BIG BEND #2 TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
B.B.#3 (COAL)	0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	345	(1)	0.0	0.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
<b>BIG BEND #3 TOTAL</b>	<b>345</b>	<b>(1)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>-</b>
B.B.#4 (COAL)	(4) 422	0	0.0	0.0	0.0	-	COAL	(1,027)	(234)	(23,647.1)	(9,795)	0.00	9.54
B.B.#4 (GAS)	410	0	0.0	0.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
<b>BIG BEND #4 TOTAL</b>	<b>422</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(23,647.1)</b>	<b>(9,795)</b>	<b>0.00</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	0.0	0	-	0.00
<b>BIG BEND CT #4 TOTAL</b>	<b>56</b>	<b>(60)</b>	<b>0.0</b>	<b>33.1</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,818</b>	<b>202,204</b>	<b>18.6</b>	<b>41.8</b>	<b>23.0</b>	<b>10,966</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,193,754.7</b>	<b>7,818,749</b>	<b>3.87</b>	<b>-</b>
POLK #1 GASIFIER	220	(1,430)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	150	(390)	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(577)	0.0	100.0	0.0	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>200</b>	<b>(2,398)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>-</b>
POLK #2 ST DUCT FIRING	461	12,712	3.7	-	63.7	2,931	GAS	36,486	1,021,000	37,252.0	131,518	1.03	3.60
POLK #2 ST W/O DUCT FIRING	341	223,507	88.1	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>461</b>	<b>236,218</b>	<b>68.9</b>	<b>97.2</b>	<b>68.9</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>37,252.0</b>	<b>131,518</b>	<b>0.06</b>	<b>-</b>
POLK #2 CT (GAS)	150	97,105	87.0	97.4	94.0	10,732	GAS	1,021,000	1,020,743	1,042,178.6	3,679,415	3.79	3.60
POLK #2 CT (OIL)	159	141	0.1	97.4	38.0	11,702	LGT.OIL	282	5,829,600	1,644.4	38,886	27.58	137.84
<b>POLK #2 CT TOTAL</b>	<b>150</b>	<b>97,246</b>	<b>87.1</b>	<b>97.4</b>	<b>94.0</b>	<b>10,734</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,043,823.0</b>	<b>3,718,301</b>	<b>3.82</b>	<b>-</b>
POLK #3 CT (GAS)	150	93,641	84.0	93.0	94.8	10,731	GAS	984,177	1,021,000	1,004,844.8	3,547,608	3.79	3.60
POLK #3 CT (OIL)	159	83	0.1	93.0	36.2	10,651	LGT.OIL	152	5,829,600	883.5	20,897	25.18	137.84
<b>POLK #3 TOTAL</b>	<b>150</b>	<b>93,724</b>	<b>84.0</b>	<b>93.0</b>	<b>94.8</b>	<b>10,731</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,005,728.3</b>	<b>3,568,505</b>	<b>3.81</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>150</b>	<b>101,879</b>	<b>91.3</b>	<b>100.0</b>	<b>94.9</b>	<b>10,613</b>	<b>GAS</b>	<b>1,059,001</b>	<b>1,021,000</b>	<b>1,081,240.4</b>	<b>3,817,323</b>	<b>3.75</b>	<b>3.60</b>
<b>POLK #5 TOTAL</b>	<b>150</b>	<b>105,208</b>	<b>94.3</b>	<b>98.8</b>	<b>95.4</b>	<b>10,571</b>	<b>GAS</b>	<b>1,089,273</b>	<b>1,021,000</b>	<b>1,112,148.1</b>	<b>3,926,443</b>	<b>3.73</b>	<b>3.60</b>
<b>POLK #2 CC TOTAL</b>	<b>1,061</b>	<b>634,275</b>	<b>80.4</b>	<b>97.3</b>	<b>80.4</b>	<b>6,748</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>4,280,191.8</b>	<b>15,162,090</b>	<b>2.39</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,261</b>	<b>631,877</b>	<b>67.4</b>	<b>97.7</b>	<b>67.4</b>	<b>6,774</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,280,191.8</b>	<b>15,162,090</b>	<b>2.40</b>	<b>-</b>

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	233	104,950	60.5	89.2	60.5	-		-	-	-	-	-	-
BAYSIDE CT1A	156	39,835	34.3	69.7	80.9	11,524	GAS	449,610	1,021,000	459,051.3	1,620,274	4.07	3.60
BAYSIDE CT1B	156	75,383	65.0	98.4	81.1	11,459	GAS	846,018	1,021,000	863,784.1	3,048,824	4.04	3.60
BAYSIDE CT1C	156	72,202	62.2	100.0	79.4	11,324	GAS	800,813	1,021,000	817,630.4	2,885,920	4.00	3.60
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>292,369</b>	<b>56.1</b>	<b>89.3</b>	<b>56.1</b>	<b>7,321</b>	<b>GAS</b>	<b>2,096,441</b>	<b>1,021,000</b>	<b>2,140,465.8</b>	<b>7,555,018</b>	<b>2.58</b>	<b>3.60</b>
BAYSIDE ST 2	305	135,052	59.5	98.1	59.5	-		-	-	-	-	-	-
BAYSIDE CT2A	156	65,231	56.2	92.6	77.4	11,395	GAS	728,038	1,021,000	743,326.4	2,623,655	4.02	3.60
BAYSIDE CT2B	156	57,814	49.8	100.0	75.8	11,649	GAS	659,601	1,021,000	673,452.7	2,377,028	4.11	3.60
BAYSIDE CT2C	156	63,645	54.8	100.0	75.2	11,791	GAS	734,982	1,021,000	750,416.7	2,648,681	4.16	3.60
BAYSIDE CT2D	156	57,221	49.3	100.0	77.1	11,664	GAS	653,689	1,021,000	667,416.0	2,355,721	4.12	3.60
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>378,963</b>	<b>54.8</b>	<b>98.2</b>	<b>54.8</b>	<b>7,480</b>	<b>GAS</b>	<b>2,776,309</b>	<b>1,021,000</b>	<b>2,834,611.8</b>	<b>10,005,085</b>	<b>2.64</b>	<b>3.60</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>313</b>	<b>0.7</b>	<b>72.2</b>	<b>69.6</b>	<b>11,846</b>	<b>GAS</b>	<b>3,634</b>	<b>1,021,000</b>	<b>3,710.4</b>	<b>13,100</b>	<b>4.19</b>	<b>3.60</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>199</b>	<b>0.4</b>	<b>61.5</b>	<b>77.1</b>	<b>11,495</b>	<b>GAS</b>	<b>2,240</b>	<b>1,021,000</b>	<b>2,287.3</b>	<b>8,075</b>	<b>4.06</b>	<b>3.60</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>0</b>	<b>0.0</b>	<b>68.1</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>1</b>	<b>1,021,000</b>	<b>0.5</b>	<b>2</b>	<b>0.00</b>	<b>3.68</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>248</b>	<b>0.5</b>	<b>62.8</b>	<b>50.0</b>	<b>11,836</b>	<b>GAS</b>	<b>2,873</b>	<b>1,021,000</b>	<b>2,932.9</b>	<b>14,628</b>	<b>5.90</b>	<b>5.09</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>672,092</b>	<b>48.7</b>	<b>90.9</b>	<b>48.7</b>	<b>7,416</b>	<b>GAS</b>	<b>4,881,497</b>	<b>1,021,000</b>	<b>4,984,008.7</b>	<b>17,595,908</b>	<b>2.62</b>	<b>3.60</b>
<b>SYSTEM</b>	<b>5,951</b>	<b>1,701,147</b>	<b>29.9</b>	<b>74.6</b>	<b>43.7</b>	<b>6,749</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,457,955.2</b>	<b>40,576,746</b>	<b>2.39</b>	<b>-</b>

LEGEND:  
B.B. = BIG BEND  
CT = COMBUSTION TURBINE

Footnotes:  
CC = COMBINED CYCLE  
ST = STEAM TURBINE  
<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Test Energy

<sup>(4)</sup> Consists of fixed costs and includes coal adjustments to March 2023 and April 2023, details on Schedule A5 page 2

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	665	(665)	-100.0%	2,297	3,325	(1,028)	-30.9%
17 UNIT COST (\$/BBL)	0.00	138.85	(138.85)	-100.0%	124.92	138.85	(13.93)	-10.0%
18 AMOUNT (\$)	0	92,334	(92,334)	-100.0%	286,939	461,670	(174,731)	-37.8%
19 BURNED:								
20 UNITS (BBL)	434	665	(231)	-34.8%	2,176	3,325	(1,149)	-34.6%
21 UNIT COST (\$/BBL)	137.84	138.70	(0.86)	-0.6%	138.04	138.69	(0.65)	-0.5%
22 AMOUNT (\$)	59,783	92,235	(32,452)	-35.2%	300,334	461,156	(160,822)	-34.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	38,569	38,446	123	0.3%	38,569	38,446	123	0.3%
25 UNIT COST (\$/BBL)	137.86	138.66	(0.80)	-0.6%	137.86	138.66	(0.80)	-0.6%
26 AMOUNT (\$)	5,317,184	5,331,095	(13,911)	-0.3%	5,317,184	5,331,095	(13,911)	-0.3%
27								
28 DAYS SUPPLY: NORMAL	1,768	1,763	5	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	66,505	0	66,505	0.0%	281,007	204,000	77,007	37.7%
32 UNIT COST (\$/TON)	92.37	0.00	92.37	0.0%	105.53	91.32	14.21	15.6%
33 AMOUNT (\$)	6,143,011	0	6,143,011	0.0%	29,654,732	18,628,621	11,026,111	59.2%
34 BURNED:								
35 UNITS (TONS)	*	0	(1,027)	0.0%	112,985	47,270	65,715	139.0%
36 UNIT COST (\$/TON)		9.54	9.54	0.0%	101.56	87.66	13.89	15.8%
37 AMOUNT (\$)	*	(9,795)	(9,795)	0.0%	11,474,265	4,143,810	7,330,455	176.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	318,774	309,794	8,980	2.9%	318,774	309,794	8,980	2.9%
40 UNIT COST (\$/TON)	102.67	92.25	10.41	11.3%	102.67	92.25	10.41	11.3%
41 AMOUNT (\$)	32,727,081	28,578,886	4,148,195	14.5%	32,727,081	28,578,886	4,148,195	14.5%
42								
43 DAYS SUPPLY:	340	330	10	0.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	11,131,897	11,095,785	36,112	0.3%	49,595,367	48,098,770	1,496,597	3.1%
46 UNIT COST (\$/MCF)	3.56	5.70	(2.14)	-37.5%	4.10	6.06	(1.96)	-32.3%
47 AMOUNT (\$)	39,683,338	63,294,720	(23,611,382)	-37.3%	203,502,388	291,688,169	(88,185,781)	-30.2%
48 BURNED:								
49 UNITS (MCF)	11,242,972	11,095,785	147,187	1.3%	49,664,095	46,904,115	2,759,980	5.9%
50 UNIT COST (\$/MCF)	3.60	5.70	(2.10)	-36.8%	4.13	6.14	(2.02)	-32.8%
51 AMOUNT (\$)	40,526,758	63,289,600	(22,762,842)	-36.0%	204,997,127	288,149,115	(83,151,988)	-28.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	293,036	1,556,420	(1,263,384)	-81.2%	293,036	1,556,420	(1,263,384)	-81.2%
54 UNIT COST (\$/MCF)	4.89	4.15	0.73	17.6%	4.89	4.15	0.73	17.6%
55 AMOUNT (\$)	1,431,488	6,465,280	(5,033,792)	-77.9%	1,431,488	6,465,280	(5,033,792)	-77.9%
56								
57 DAYS SUPPLY:	1	5	(4)	-80.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

\* Includes Big Bend 4 coal consumption adjustments for March 2023 and April 2023 of:

	Tons	Dollars
March	(518)	\$ (47,563)
April	(509)	\$ (55,765)
<b>Total</b>	(1,027)	\$ (103,328)

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	0	0

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	11,633
NON-INV EXPENSE	0	81,900
<b>TOTAL</b>	0	93,533

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
<b>TOTAL</b>	0	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	3,290.0	0.0	3,290.0	3.350	3.657	110,200.00	120,321.00	10,121.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>3,290.0</b>	<b>0.0</b>	<b>3,290.0</b>	<b>3.350</b>	<b>3.657</b>	<b>110,200.00</b>	<b>120,321.00</b>	<b>10,121.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,830.0	0.0	2,830.0	1.495	1.644	42,296.60	46,526.26	0.00
<b>SUB-TOTAL CURRENT MONTH</b>			<b>2,830.0</b>	<b>0.0</b>	<b>2,830.0</b>	<b>1.495</b>	<b>1.644</b>	<b>42,296.60</b>	<b>46,526.26</b>	<b>0.00</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
<b>SUB-TOTAL CURRENT MONTH</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.										
			2,830.0	0.0	2,830.0	1.495	1.644	42,296.60	46,526.26	0.00
<b>TOTAL</b>			<b>2,830.0</b>	<b>0.0</b>	<b>2,830.0</b>	<b>1.495</b>	<b>1.644</b>	<b>42,296.60</b>	<b>46,526.26</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(460.0)	0.0	(460.0)	(1.855)	(2.013)	(67,903.40)	(73,794.74)	(10,121.00)
DIFFERENCE %			-14.0%	0.0%	-14.0%	-55.4%	-55.0%	-61.6%	-61.3%	-100.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			30,284.0	0.0	30,284.0	1.586	4.141	480,192.50	1,254,001.66	701,552.42
ESTIMATED			18,190.0	0.0	18,190.0	3.434	3.750	624,680.00	682,054.00	57,374.00
DIFFERENCE			12,094.0	0.0	12,094.0	(1.848)	0.391	(144,487.50)	571,947.66	644,178.42
DIFFERENCE %			66.5%	0.0%	66.5%	-53.8%	10.4%	-23.1%	83.9%	1122.8%



**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
THE ENERGY AUTHORITY	SCH. - J	150.0	0.0	0.0	150.0	3.200	3.200	4,800.0
ORLANDO UTIL. COMM.	SCH. - J	6,600.0	0.0	0.0	6,600.0	5.162	5.162	340,700.0
CONSTELLATION ENERGY GENERATION	SCH. - J	4,000.0	0.0	0.0	4,000.0	4.293	4.293	171,700.0
FLA. POWER & LIGHT	SCH. - J	9,075.0	0.0	0.0	9,075.0	4.731	4.731	429,300.0
MACQUARIE ENERGY LLC	SCH. - J	700.0	0.0	0.0	700.0	7.800	7.800	54,600.0
RAINBOW ENERGY	SCH. - J	7,489.0	0.0	0.0	7,489.0	6.161	6.161	461,416.8
DUKE ENERGY FLORIDA	SCH. - J	31,764.0	0.0	0.0	31,764.0	4.961	4.961	1,575,751.0
DUKE ENERGY FLORIDA	OATT	426.0	0.0	0.0	426.0	0.677	0.677	2,884.10
<b>SUB-TOTAL CURRENT MONTH</b>		<b>60,204.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,204.0</b>	<b>5.051</b>	<b>5.051</b>	<b>3,041,151.89</b>
<b>ADJUSTMENTS TO PRIOR MONTHS</b>								
DUKE ENERGY FLORIDA	March 2023 SCH. - J	(72,382.0)	0.0	0.0	(72,382.0)	(5.111)	-5.111	3,699,164.56
DUKE ENERGY FLORIDA	March 2023 SCH. - J	72,382.0	0.0	0.0	72,382.0	(5.159)	-5.159	(3,733,859.92)
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(34,695.36)</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		59,778.0	0.0	0.0	59,778.0	5.025	5.025	3,003,572.43
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		426.0	0.0	0.0	426.0	0.677	0.677	2,884.10
<b>TOTAL</b>		<b>60,204.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,204.0</b>	<b>4.994</b>	<b>4.994</b>	<b>3,006,456.53</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		60,204.0	0.0	0.0	60,204.0	4.994	4.994	3,006,456.53
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		316,433.0	0.0	0.0	316,433.0	4.942	4.942	15,638,827.00
ESTIMATED		57,600.0	0.0	0.0	57,600.0	6.241	6.241	3,595,030.00
DIFFERENCE		258,833.0	0.0	0.0	258,833.0	(1.299)	(1.299)	12,043,797.00
DIFFERENCE %		449.4%	0.0%	0.0%	449.4%	-20.8%	-20.8%	335.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED: VARIOUS</b>								
	COGEN.							
	AS AVAIL.	5,510.0	0.0	0.0	5,510.0	2.775	2.775	152,920.00
<b>TOTAL</b>		<u>5,510.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,510.0</u>	<u>2.775</u>	<u>2.775</u>	<u>152,920.00</u>
<b>ACTUAL:</b>								
<b>AS AVAILABLE</b>								
CARGILL MILLPOINT	COGEN.	21.0	0.0	0.0	21.0	1.537	1.537	322.87
IMC-AGRICO-S. PIERCE	COGEN.	7,760.0	0.0	0.0	7,760.0	1.589	1.589	123,283.55
<b>SUB-TOTAL CURRENT MONTH</b>		<u>7,781.0</u>	<u>0.0</u>	<u>0.0</u>	<u>7,781.0</u>	<u>1.589</u>	<u>1.589</u>	<u>123,606.42</u>
<b>NET METERING</b>		<b>93.5</b>	<b>0.0</b>	<b>0.0</b>	<b>93.5</b>	<b>4.805</b>	<b>4.805</b>	<b>4,494.64</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>TOTAL INCL NET METERING</b>		<u>7,874.5</u>	<u>0.0</u>	<u>0.0</u>	<u>7,874.5</u>	<u>1.627</u>	<u>1.627</u>	<u>128,101.1</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		2,364.5	0.0	0.0	2,364.5	(1.149)	(1.149)	(24,818.94)
DIFFERENCE %		42.9%	0.0%	0.0%	42.9%	-41.4%	-41.4%	-16.2%
<b>PERIOD TO DATE:</b>								
ACTUAL		36,321.0	0.0	0.0	36,321.0	2.379	2.379	864,019.54
ESTIMATED		27,180.0	0.0	0.0	27,180.0	2.855	2.855	776,050.00
DIFFERENCE		9,141.0	0.0	0.0	9,141.0	(0.476)	(0.476)	87,969.54
DIFFERENCE %		33.6%	0.0%	0.0%	33.6%	-16.7%	-16.7%	11.3%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	260.0	0.0	260.0	5.169	13,440.00	760.754	1,977,960.00	1,964,520.00
<b>TOTAL</b>		<b>260.0</b>	<b>0.0</b>	<b>260.0</b>	<b>5.169</b>	<b>13,440.00</b>	<b>760.754</b>	<b>1,977,960.00</b>	<b>1,964,520.00</b>
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	SCH. - J	89,900.0	0.0	89,900.0	3.525	3,168,975.00	4.045	3,636,455.00	467,480.00
DUKE ENERGY FLORIDA	SCH. - J	58,514.0	0.0	58,514.0	4.861	2,844,365.54	5.078	2,971,617.79	127,252.25
<b>SUB-TOTAL CURRENT MONTH</b>		<b>148,414.0</b>	<b>0.0</b>	<b>148,414.0</b>	<b>4.052</b>	<b>6,013,340.54</b>	<b>4.452</b>	<b>6,608,072.79</b>	<b>819,854.75</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		148,414.0	0.0	148,414.0	4.052	6,013,340.54	4.452	6,608,072.79	594,732.25
<b>TOTAL</b>		<b>148,414.0</b>	<b>0.0</b>	<b>148,414.0</b>	<b>4.052</b>	<b>6,013,340.54</b>	<b>4.452</b>	<b>6,608,072.79</b>	<b>594,732.25</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		148,154.0	0.0	148,154.0	(1.117)	5,999,900.54	(756.301)	4,630,112.79	(1,369,787.75)
DIFFERENCE %		56982.3%	0.0%	56982.3%	-21.6%	44642.1%	-99.4%	234.1%	-69.7%
<b>PERIOD TO DATE:</b>									
ACTUAL		182,783.0	0.0	182,783.0	4.188	7,655,737.06	4.609	8,425,190.56	769,453.50
ESTIMATED		1,590.0	0.0	1,590.0	9.928	157,860.00	405.357	6,445,170.00	6,287,310.00
DIFFERENCE		181,193.0	0.0	181,193.0	(5.740)	7,497,877.06	(400.747)	1,980,020.56	(5,517,856.50)
DIFFERENCE %		11395.8%	0.0%	11395.8%	-57.8%	4749.7%	-98.9%	30.7%	-87.8%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2023

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	11/01/2022-02/28/2023 03/01/2023-12/31/2023		ST	LT = LONG TERM
FMPA	01/01/2023-02/28/2023		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2023-02/28/2023		ST	
FLORIDA POWER & LIGHT	05/01/2023-05/31/2023		ST	

\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	TOTAL
SEMINOLE ELECTRIC		6.3	6.7	8.0	2.1	4.1							
DEF		250.0	250.0	250.0	250.0	250.0							
FMPA		50.0	50.0	0.0	0.0	0.0							
ORLANDO UTILITIES		100.0	100.0	0.0	0.0	0.0							
FLORIDA POWER & LIGHT		0.0	0.0	0.0	0.0	200.0							
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 1,874,744	\$ 1,846,548	\$ 276,545	\$ 1,512,224	\$ 304,886	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,814,946
TOTAL CAPACITY	\$ 1,874,744	\$ 1,846,548	\$ 276,545	\$ 1,512,224	\$ 304,886	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,814,946

**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor