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July 20, 2023

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Florida City Gas Purchased Gas Adjustment Monthly Filing

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of June 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

s/Christopher T. Wright

Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)
Miguel Bustos (Miguel.Bustos@nexteraenergy.com)

CERTIFICATE OF SERVICE
Docket No. 20230003-GU

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 20 of July:

<p>Florida Public Utilities Company Mike Cassel 208 Wildlight Ave. Yulee FL 32097 mcassel@fpuc.com</p> <p>Michelle D. Napier 1635 Meathe Drive West Palm Beach FL 33411 mnapier@fpuc.com</p>	<p>Peoples Gas System Paula Brown/ Karen Bramley/Nora Bordine P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com pkbrown@tecoenergy.com klbramley@tecoenergy.com nmbordine@tecoenergy.com</p>
<p>Gunster Law Firm Beth Keating 215 South Monroe St., Suite 601 Tallahassee, FL 32301 bkeating@gunster.com Attorney for Florida Public Utilities; FPUC – Fort Meade; Florida City Gas</p> <p>Austin Watrous, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 AWatrous@psc.state.fl.us</p>	<p>Ausley Law Firm J. Wahlen/M. Means/V. Ponder P.O. Box 391 Tallahassee FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Attorneys for Peoples Gas System, Inc.</p>
<p>St. Joe Natural Gas Company, Inc. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com dstitt@stjoegas.com</p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us</p>

s/Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Attorney for Florida City Gas

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 6/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,958	18,958	100.00	-	128,581	128,581	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	727,764	3,051,276	2,323,512	76.15	6,919,763	23,033,474	16,113,711	69.96
5	DEMAND (Line 32 A-1 support detail)	798,204	584,582	(213,622)	(36.54)	5,896,711	5,325,940	(570,771)	(10.72)
6	OTHER (Line 38 A-1 support detail)	37,986	140,993	103,007	73.06	265,744	733,146	467,402	63.75
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	103,257	87,500	(15,767)	(18.02)	438,489	400,000	(38,489)	(9.62)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,460,687	3,708,309	2,247,622	60.61	12,643,729	28,821,141	16,177,412	56.13
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,957)	(2,209)	(252)	11.43	(10,864)	(15,058)	(4,194)	27.85
14	TOTAL THERM SALES	2,394,493	3,706,100	1,311,607	35.39	19,228,419	28,806,083	9,577,664	33.25
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,308,687	3,355,433	46,746	1.39	24,839,773	22,757,030	(2,082,743)	(9.15)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,032,083	3,321,333	289,250	8.71	23,685,623	22,565,058	(1,120,565)	(4.97)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,200,380	9,670,500	(10,529,880)	(108.89)	172,489,680	93,334,050	(79,155,630)	(84.81)
20	OTHER Commodity (Line 38 A-1 support detail)	7,729	36,100	28,371	78.59	41,439	204,500	163,061	79.74
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,039,812	3,357,433	317,621	9.46	23,727,062	22,769,558	(957,504)	(4.21)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(4,253)	(2,000)	2,253	(112.67)	(23,617)	(12,000)	11,617	(96.81)
27	TOTAL THERM SALES (24-26 Estimated only)	3,491,367	3,355,433	(135,934)	(4.05)	23,074,275	22,757,558	(316,717)	(1.39)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24002	0.91869	0.67867	73.87	0.29215	1.02076	0.72861	71.38
32	DEMAND (5/19)	0.03951	0.06045	0.02094	34.54	0.03419	0.05706	0.02287	40.08
33	OTHER (6/20)	4.91479	3.90562	(1.00917)	(25.84)	6.41293	3.58507	(2.82786)	(78.88)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.48052	1.10451	0.62399	56.49	0.53288	1.26578	0.73290	57.90
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	1.10450	0.64450	58.35	0.46000	1.25483	0.79483	63.34
40	TOTAL THERM SALES (11/27)	0.41837	1.10517	0.68680	62.14	0.54796	1.26644	0.71848	56.73
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.77826	1.46506	0.68680	46.88	0.90785	1.62633	0.71848	44.18
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78217	1.47242	0.69025	46.88	0.91242	1.63451	0.72209	44.18
45	PGA FACTOR ROUNDED TO NEAREST .001	0.782	1.47200	0.690	46.88	0.912	1.635	0.723	44.22

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 6/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
from doree		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	29,804	29,804	100.00	-	155,358	155,358	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	727,764	494,214	(233,550)	(47.26)	6,919,763	5,831,614	(1,088,149)	(18.66)
5	DEMAND (Line 32 A-1 support detail)	798,204	491,966	(306,238)	(62.25)	5,896,711	4,226,460	(1,670,251)	(39.52)
6	OTHER (Line 56 A-1 support detail + Line 9 A-1)	37,986	123,993	86,006	69.36	265,744	583,353	317,609	54.45
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	103,267	-	(103,267)	-	438,489	-	(438,489)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	1,460,687	1,139,977	(320,710)	(28.13)	12,643,729	10,796,785	(1,846,944)	(17.11)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,957)	(673)	1,283	(190.63)	(10,864)	(5,532)	5,332	(96.39)
14	TOTAL THERM SALES	2,394,493	1,139,303	(1,255,190)	(110.17)	19,228,419	10,791,253	(8,437,166)	(78.19)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,308,687	3,352,540	43,853	1.31	24,839,773	22,886,311	(1,953,462)	(8.54)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,032,083	3,352,540	320,457	9.56	23,685,623	22,886,311	(799,312)	(3.49)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,200,380	8,897,400	(11,302,980)	(127.04)	172,489,680	78,135,160	(94,354,520)	(120.76)
20	OTHER Commodity (Line 38 A-1 support detail)	7,729	36,100	28,371	78.59	41,439	204,500	163,061	79.74
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,039,812	3,388,640	348,828	10.29	23,727,062	23,090,811	(636,250)	(2.76)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,253)	(2,000)	2,253	-	(23,617)	(12,000)	11,617	(96.81)
27	TOTAL THERM SALES (24-26 Estimated only)	3,491,367	3,386,640	(104,727)	(3.09)	23,074,275	23,078,811	4,537	0.02
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00889	0.00889	100.00	-	0.00679	0.00679	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24002	0.14741	(0.09261)	(62.82)	0.29215	0.25481	(0.03734)	(14.65)
32	DEMAND (5/19)	0.03951	0.05529	0.01578	28.54	0.03419	0.05409	0.01990	36.79
33	OTHER (6/20)	4.91479	3.43470	(1.48009)	(43.09)	6.41293	2.85258	(3.56035)	(124.81)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.48052	0.33641	(0.14411)	(42.84)	0.53288	0.46758	(0.06530)	(13.97)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.33661	(0.12339)	(36.66)	0.46000	0.46099	0.00099	0.21
40	TOTAL THERM SALES (11/27)	0.41837	0.33661	(0.08176)	(24.29)	0.54796	0.46782	(0.08014)	(17.13)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.77826	0.6965	-0.08176	(11.74)	0.90785	0.82771	(0.08014)	(9.68)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78217	0.70000	(0.08217)	(11.74)	0.91242	0.83187	(0.08055)	(9.68)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.782	0.700	(0.082)	(11.71)	0.912	0.832	(0.080)	(9.62)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE										FLEX DOWN ESTIMATE	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR										(REVISED 6/08/94)	
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF JANUARY 2023 THROUGH DECEMBER 2023										PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023
1	COMMODITY (Pipeline)	20,877	21,191	19,479	32,789	31,216	29,804						
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3	SWING SERVICE	-	-	-	-	-	-						
4	COMMODITY (Other)	1,258,676	1,347,156	1,088,091	1,088,694	554,783	494,214						
5	DEMAND	898,223	842,450	898,223	588,358	507,240	491,966						
6	OTHER	79,440	80,173	101,735	98,015	99,998	123,993						
<u>LESS END-USE CONTRACT</u>													
7	COMMODITY (Pipeline)	-	-	-	-	-	-						
8	DEMAND	-	-	-	-	-	-						
9	Other	-	-	-	-	-	-						
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,257,216	2,290,970	2,107,528	1,807,856	1,193,239	1,139,977						
12	NET UNBILLED	-	-	-	-	-	-						
13	COMPANY USE	(1,071)	(1,071)	(1,071)	(972)	(673)	(673)						
14	TOTAL THERM SALES	2,256,145	2,289,899	2,106,457	1,806,884	1,192,566	1,139,303						
<u>THERMS PURCHASED</u>													
15	COMMODITY (Pipeline) Billing Determinants Only	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540						
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17	SWING SERVICE Commodity	-	-	-	-	-	-						
18	COMMODITY (Other) Commodity	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540						
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400						
20	OTHER Commodity	32,500	32,800	33,200	34,600	35,300	36,100						
<u>LESS END-USE CONTRACT</u>													
21	COMMODITY (Pipeline)	-	-	-	-	-	-						
22	DEMAND	-	-	-	-	-	-						
23		-	-	-	-	-	-						
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,216,260	4,279,311	3,936,820	3,722,900	3,546,880	3,388,640						
25	NET UNBILLED	-	-	-	-	-	-						
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)						
27	TOTAL THERM SALES (24-26 Estimated only)	4,214,260	4,277,311	3,934,820	3,720,900	3,544,880	3,386,640						
<u>CENTS PER THERM</u>													
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.00889	0.00889	0.00889						
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30	SWING SERVICE (3/17)	-	-	-	-	-	-						
31	COMMODITY (Other) (4/18)	0.30085	0.31724	0.27874	0.29518	0.15799	0.14741						
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05517	0.05529						
33	OTHER (6/20)	2.44430	2.44430	3.06430	2.83280	2.83280	3.43470						
<u>LESS END-USE CONTRACT</u>													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35	DEMAND (8/22)	-	-	-	-	-	-						
36	Other (9/23)	-	-	-	-	-	-						
37	TOTAL COST (11/24)	0.53536	0.53536	0.53534	0.48560	0.33642	0.33641						
38	NET UNBILLED (12/25)	-	-	-	-	-	-						
39	COMPANY USE (13/26)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661						
40	TOTAL THERM SALES (11/27)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661						
41	TRUE-UP (E-2)	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989						
42	TOTAL COST OF GAS (40+41)	0.89550	0.89550	0.89550	0.84576	0.69650	0.69650						
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44	PGA FACTOR ADJUSTED FOR TAXES	0.90000	0.90000	0.90000	0.85001	0.70000	0.70000						
45	PGA FACTOR ROUNDED TO NEAREST .001	0.90000	0.90000	0.90000	0.85000	0.70000	0.70000						

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023				
CURRENT MONTH: 6/23		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		3,312,840	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		100	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)		(4,253)	0.00	
6 Commodity Adjustments FGT Supplier Refund			0.00	
7				
8 TOTAL COMMODITY (Pipeline)		3,308,687	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)		0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES		0	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)		3,312,940	757,821.35	0.22875
18 Bay Gas Storage		0	0.00	
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)		(316,610.00)	(61,500.15)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)		40,006	6,394.25	
22 Other Shippers		0.00	27,005.12	
23 Less: OSS, Company Use, and Refund		(4,253)	(1,956.55)	0.46000
24 TOTAL COMMODITY (Other)		3,032,083	727,764.02	0.24002
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)		20,200,380	527,063.46	0.02609
26 FPU - Capacity Indian River (Line 21 Page 10)			271,141.00	0.00000
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge			0.00	
29 Demand - No Notice (Line 16 Page 10)		0	0.00	0.00000
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		0	0.00	
32 TOTAL DEMAND		20,200,380	798,204.46	0.03951
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)		7,729	35,354.39	4.57425
34 Storage Purchases		0	0.00	
35 Storage withdrawal		0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)		0	2,632.18	
35 Realized Gain/Loss (Line 20, Page 10)			(103,267.43)	
36 LNG Supply			0.00	
37 FGT Demand			0.00	
38 TOTAL OTHER		7,729	(65,280.86)	(8.44622)
37		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 6/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	765,750	618,207	(147,544)	-23.87%	7,185,507	6,414,967	(770,540)	-12.01%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	798,204	521,770	(276,434)	-52.98%	5,896,711	4,381,818	(1,514,893)	-34.57%
3	TOTAL	1,563,954	1,139,977	(423,978)	-37.19%	13,082,218	10,796,785	(2,285,433)	-21.17%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,394,493	1,139,303	(1,255,190)	-110.17%	19,228,419	10,791,253	(8,437,166)	-78.19%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(7,759,913)	(7,759,913)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,101,174	(154,015)	(1,255,190)	814.98%	11,468,506	3,031,340	(8,437,166)	-278.33%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(462,780)	(1,293,992)	(831,212)	64.24%	(1,613,711)	(7,765,445)	(6,151,734)	79.22%
8	INTEREST PROVISION-THIS PERIOD (21)	(2,054)	(2,879)	(825)	28.66%	(81,225)	(15,829)	65,396	-413.14%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(950,096)	(677,134)	272,962	-40.31%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	7,759,913	7,759,913	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	103,267	-	(103,267)	-	438,489	-	(438,489)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(18,344)	(680,686)	(662,342)	97.31%	(18,344)	(680,686)	(662,342)	97.31%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(950,096)	(677,134)	272,962	-40.31%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(16,290)	(677,807)	(661,517)	97.60%				
14	TOTAL (12+13)	(966,386)	(1,354,940)	(388,555)	28.68%				
15	AVERAGE (50% OF 14)	(483,193)	(677,470)	(194,277)	28.68%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05080	0.05080	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05120	0.05120	-	0.00%				
18	TOTAL (16+17)	0.10200	0.10200	-	0.00%				
19	AVERAGE (50% OF 18)	0.05100	0.05100	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00425	0.00425	-	0.00%				
21	INTEREST PROVISION (15x20)	(2,054)	(2,879)	(825)	28.66%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 6/23

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						554,063.46		16.84
2	Florida Power & Light	System Supply	FTS	3,312,840		3,312,840	757,821.35			3,975.41	22.88
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,312,840	-	3,312,840	757,821	-	554,063	3,975	39.72

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 6/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,313,411	1,292,404	(21,007)	-1.60%	9,529,692	9,965,700	436,008	4.58%
2 GAS LIGHTS	1,444	1,514	70	4.85%	5,776	9,084	3,308	57.27%
3 COMMERCIAL	2,051,513	1,890,502	(161,011)	-7.85%	12,895,503	11,758,465	(937,038)	-7.30%
4 LARGE COMMERCIAL	124,999	171,013	46,014	36.81%	843,302	1,024,311	181,009	21.46%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	2	-	(2)	-100.00%
6 TOTAL FIRM	3,491,367	3,355,433	(135,934)	-3.89%	23,074,275	22,757,560	(316,715)	-1.37%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,480,587	3,701,900	(778,687)	-17.38%	26,575,295	25,196,358	(1,378,937)	-5.19%
11 SMALL COMMERCIAL TRANSP. FIRM	2,543,230	2,415,538	(127,692)	-5.02%	15,761,679	15,076,997	(684,682)	-4.34%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	3,677,182	4,026,194	349,012	9.49%	22,977,931	24,573,477	1,595,546	6.94%
19 TOTAL TRANSPORTATION	10,700,999	10,143,632	(557,367)	-5.21%	65,314,905	64,846,832	(468,073)	-0.72%
TOTAL THERMS SALES & TRANSP.	14,192,366	13,499,065	(693,301)	-4.89%	88,389,180	87,604,392	(784,788)	-0.89%
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	111,520	109,085	(2,435)	-2.18%	111,107	108,967	(2,140)	-1.93%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,566	5,323	(243)	-4.37%	5,552	5,319	(233)	-4.20%
23 LARGE COMMERCIAL	12	11	(1)	-8.33%	12	11	(1)	-8.33%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	117,099	114,420	(2,679)	-2.29%	116,673	114,288	(2,385)	-2.04%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
29 COMMERCIAL TRANSP.	98	96	(2)	-2.04%	98	96	(2)	-2.04%
30 SMALL COMMERCIAL TRANSP. FIRM	2,855	2,960	105	3.68%	2,842	2,962	120	4.22%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
38 TOTAL TRANSPORTATION	2,958	3,061	103	3.48%	2,945	3,063	118	4.01%
TOTAL CUSTOMERS	120,067	117,481	(2,586)	-2.15%	119,618	117,361	(2,257)	-1.89%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	12	12	-	0.00%	14	15	1	7.14%
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%
41 COMMERCIAL	369	355	(14)	-3.79%	381	368	(13)	-3.41%
42 LARGE COMMERCIAL	10,417	15,547	5,130	49.25%	11,713	15,520	3,807	32.50%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	45,720	38,561	(7,159)	-15.66%	45,196	43,744	(1,452)	-3.21%
47 SMALL COMMERCIAL TRANSP. FIRM	891	816	(75)	-8.42%	924	848	(76)	-8.23%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	735,436	605,239	(130,197)	-17.70%	765,931	619,116	(146,815)	-19.17%

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,312,840	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381 FTS 2			0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,312,840		<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05150	242,796.75 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	214,200	0.03001259	0.05150	11,031.30 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.05150	65,338.05 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		<u>6,197,400</u>			<u>319,166</u>
11						
12	FTS Demand - System supply	Miami	3,473,100		0.05150	178,865 ()
13	FTS Demand		0	---		0
14						
15	Total FTS-2 demand		<u>3,473,100</u>			<u>178,864.65</u>
16						
17	Fuel Transport		9,797,310			29,033
18	FGT Storage Demand		1,500,000			27,000
19						
20						
21	Total fixed charges		<u>20,967,810</u>			<u>554,063.46</u> ()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Florida Power & Light		3,312,840		757,821.35	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,312,840			757,821.35
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					<u>1,311,884.81</u>

CURRENT MONTH: 6/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month	Accruals			
1	FTS - Commod. (Mia,Brv,TC) 06/23		3,312,840.0			-		
2	Reverse FTS Commod accr 05/23		(3,599,170.0)			-		
3	FTS - Commodity 05/23		3,599,270.0			-		
4			3,312,940.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 06/23	11,170,500.0			554,063.46	554,063.46		
7	Reverse FTS Demand accr 05/23	(11,492,850.0)			(572,835.32)	(572,835.32)		
8	FTS Demand 05/23	20,522,730.0		545,835.32		545,835.32	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	20,200,380.0				527,063.46		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			15,784.40		15,784.40		
20	Cost Optimization Sharing			(103,267.43)		(103,267.43)		
21	FPU - Capacity Indian River			271,141.00		271,141.00		
22	TECO - Peoples Gas & CNG			15,810.54		15,810.54	B2 & B3	
23	FPL Energy Services		7,729	3,759.45		3,759.45	B4	
24	Reverse FPL - 05/23	(3,599,270.0)			(781,010.80)	(781,010.80)		
25						-		
26	FPL - 06/23	5,104,390.0		808,015.92		808,015.92	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity	5,120.0		2,632.18		2,632.18		
31	Storage Activity					-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,510,240.00				29,637.30		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,312,840.0			757,821.35	757,821.35		
50								
51	Total purchases & accruals -		3,320,669.0	1,559,711.38	(41,961.31)	1,517,750.07		

CURRENT MONTH: 6/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023									
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2	Cash outs		40,006.0	6,394.25		6,394.25	B5		
3						-			
4						-			
5						-			
16						-			
17						-			
18						-			
19						-			
20						-			
21						-			
22	Total Cash outs / Overtenders	0.0	40,006.0	6,394.25	0.00	6,394.25			
BOOK-OUT TRANSACTIONS									
24						-			
25	FGT Imbalance		(316,610.0)	(61,500.15)		(61,500.15)	B1 (3)		
26	Other Imbalances					-			
27	Bay Gas Property Tax Allocation					-	B1 (10)		
28	Total book-outs	0.0	(316,610.0)	(61,500.16)	0.00	(61,500.16)			
STORAGE TRANSACTIONS									
29	Reverse Hattiesburg- Demand	0							
30	Bay Gas - Storage Demand	0		0.00		0.00	B1 (1)		
31						0.00			
32	Storage Purchases - Bay Gas	0		0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00		0.00	B1 (6)		
35	Storage Withdrawals - Bay Gas	0		0.00		0.00	B1 (8)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00		0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00	0.00			
38									
39			3,044,066.0	1,504,605.48	(41,961.31)	1,462,644.17			
40				(a)	(b)				
41									
42	Total Gas Cost - (a + b):			1,462,644.17					
43				0.00					
44									
45	Company Use		(4,253.4)	(1,956.55)					
46	CNG Vehicle Use		0.0	0.00					
47									
48	Total PGA Gas Cost - (Ln 34 through 41):		3,039,811.63	1,460,687.62					