



July 20, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of June 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matt Elliott", is written over a light blue horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23									
		CURRENT MONTH: JUNE 2023				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$172,199	\$164,049	(\$8,150)	(4.97)	\$691,573	\$623,698	(\$67,875)	(10.88)		
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$236,338	\$235,250	(\$1,088)	(0.46)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,980,740	\$2,637,144	(\$1,343,596)	(50.95)	\$34,171,174	\$40,545,133	\$6,373,959	15.72		
5	DEMAND	\$4,446,418	\$4,697,098	\$250,680	5.34	\$35,396,145	\$37,944,662	\$2,548,517	6.72		
6	OTHER	\$584,354	\$636,371	\$52,017	8.17	\$3,248,651	\$3,639,884	\$391,234	10.75		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$494,202	\$482,829	(\$11,373)	(2.36)	\$3,415,987	\$3,494,780	\$78,793	2.25		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,722,211	\$7,684,535	(\$1,037,676)	(13.50)	\$70,327,894	\$79,493,847	\$9,165,953	11.53		
12	NET UNBILLED	(\$1,078,974)	\$0	\$1,078,974	0.00	(\$2,704,285)	\$0	\$2,704,285	0.00		
13	COMPANY USE	\$40,655	\$0	(\$40,655)	0.00	\$268,959	\$0	(\$268,959)	0.00		
14	TOTAL THERM SALES (11)	\$9,331,054	\$7,684,535	(\$1,646,520)	(21.43)	\$82,381,073	\$79,493,847	(\$2,887,226)	(3.63)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	13,070,676	10,079,838	(2,990,838)	(29.67)	74,371,398	92,919,669	18,548,271	19.96		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,400,000	(215,000)	(0.46)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	16,918,638	8,581,248	(8,337,389)	(97.16)	117,592,269	84,859,075	(32,733,194)	(38.57)		
19	DEMAND	106,267,640	191,468,100	85,200,460	44.50	800,298,210	1,306,548,530	506,250,320	38.75		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,918,638	8,581,248	(8,337,389)	(97.16)	117,592,269	84,859,075	(32,733,194)	(38.57)		
25	NET UNBILLED	(1,204,883)	0	1,204,883	0.00	(2,358,045)	0	2,358,045	0.00		
26	COMPANY USE	45,173	0	(45,173)	0.00	288,617	0	(288,617)	0.00		
27	TOTAL THERM SALES (24)	16,959,685	8,581,248	(8,378,436)	(97.64)	114,532,726	84,859,075	(29,673,651)	(34.97)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.01317	0.01627	0.00310	19.05	0.00930	0.00671	(0.00259)	(38.54)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.23529	0.30731	0.07203	23.44	0.29059	0.47779	0.18720	39.18		
32	DEMAND (5/19)	0.04184	0.02453	(0.01731)	(70.56)	0.04423	0.02904	(0.01519)	(52.29)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.51554	0.89550	0.37996	42.43	0.59807	0.93677	0.33871	36.16		
38	NET UNBILLED (12/25)	0.89550	0.00000	(0.89550)	0.00	1.14683	0.00000	(1.14683)	0.00		
39	COMPANY USE (13/26)	0.89997	0.00000	(0.89997)	0.00	0.93189	0.00000	(0.93189)	0.00		
40	TOTAL THERM SALES (11/27)	0.51429	0.89550	0.38121	42.57	0.61404	0.93677	0.32273	34.45		
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.51429	0.89550	0.38121	42.57	0.61404	0.93677	0.32273	34.45		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51688	0.90000	0.38313	42.57	0.61713	0.94149	0.32436	34.45		
45	PGA FACTOR ROUNDED TO NEAREST .001	51.688	90.000	38.31200	42.57	61.713	94.149	32.43600	34.45		

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JULY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1
		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23				
CURRENT MONTH: JUNE 2023				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	7,416,130	61,251.93		\$0.00826
2 Commodity Pipeline (SNG)	657,030	27,431.00		\$0.04175
3 Commodity Pipeline (Gulfstream)	3,643,990	7,831.57		\$0.00215
4 Commodity Pipeline (FGT) -May'23 Accrual Adj.	(152,260)	(7,558.72)		\$0.04964
5	38,312	5,512.61		\$0.14389
6 Commodity Pipeline (Gulfstream) -May'23 Accrual Adj.	0	(0.08)		\$0.00000
7 Commodity Pipeline (SNG) - May'23 Accrual Adj	473,480	19,775.03		\$0.04177
8 Commodity Pipeline	947,570	947.57		\$0.00100
9 Commodity Pipeline - May'23 Accrual Adj	6,424	12,406.87		\$1.93139
10 Commodity Pipeline	40,000	58,874.00		\$1.47185
11 Penalties	0	(14,272.38)		\$0.00000
12 TOTAL COMMODITY (Pipeline)	13,070,676	172,199.40		\$0.01317
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
13 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
14 TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
15 Purchases from 3rd Party Suppliers	19,947,300	4,922,753.34		\$0.24679
16 Purchases from 3rd Party Suppliers -May'23 Accrual Adj.	(2,080)	(25,675.05)		\$12.34377
17 Imbalance Cashout (FGT)	(3,608,270)	(807,154.61)		\$0.22370
18 Imbalance Cashout (FGT)-May'23 Accrual Adj.	520,550	104,786.72		\$0.20130
19 Imbalance Cashout (SNG)	657,030	141,261.45		\$0.21500
20 Imbalance Cashout (SNG)-May'23 Accrual Adj.	(2,780)	(586.58)		\$0.21100
21 Imbalance Cashout (Gulfstream)	(317,300)	(86,141.56)		\$0.27148
22 Imbalance Cashout (Gulfstream)-May'23 Accrual Adj.	5,150	1,274.04		\$0.24739
23	12,750	3,463.75		\$0.27167
24	(10)	(2.48)		\$0.24800
25	125,980	34,201.43		\$0.27148
26	(7,260)	(1,796.50)		\$0.24745
27 May'23 Accrual Adj.	(265,711)	(40,404.07)		\$0.15206
28 May'23 Accrual Adj.	50,350	12,751.72		\$0.25326
29 May'23 Accrual Adj.	(161,010)	(33,329.07)		\$0.20700
30 May'23 Accrual Adj.	110	40.93		\$0.37209
31 SEACOAST Cashout	(2,139)	(4,470.51)		\$2.09000
32 SEACOAST Cashout -May'23 Accrual Adj.	(103,936)	(238,004.16)		\$2.28991
33 Cashouts-Peoples' Transportation Customers	790,776	149,730.74		\$0.18935
34 Cashouts-NCTS Program	161,208	42,775.15		\$0.26534
35 Injection	(882,070.00)	(194,734.39)		\$0.22077
36 TOTAL COMMODITY (Other)	16,918,638	3,980,740.29		\$0.23529
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
37 Demand (SNG)	27,941,700	1,319,402.11		\$0.04722
38 Demand (SNG) - Capacity Release	(21,113,400)	(976,791.70)		\$0.04626
39 Demand (SNG) -May'23 Accrual Adj.	0	1.78		\$0.00000
40 Demand (SNG) Capacity Release -May'23 Adj	0	(9.39)		\$0.00000
41 Demand Seacoast	24,667,200	592,444.68		\$0.02402
42 Demand (Gulfstream)	10,500,000	585,060.00		\$0.05572
43 Demand (Gulfstream) - Release	300,000	16,935.00		\$0.05645
44 Gulfstream - Volume Not Recalled	(270,000)	(15,044.40)		\$0.05572
45 Demand (Gulfstream) - Release	(3,900,000)	(59,787.00)		\$0.01533
46 Demand (FGT)	112,776,300	7,347,729.68		\$0.06515
47 Temporary Relinquishment Credit - (FGT)	(66,317,060)	(5,043,268.10)		\$0.07605
48 Temporary Acquisition (FGT)	7,500,000	386,250.00		\$0.05150
49 Demand	7,782,900	170,445.51		\$0.02190
50	0	650.00		\$0.00000
51 (FGT)-May'23 Accrual Adj.	0	(\$0.16)		\$0.00000
52 JEA -Volume not Recalled	0	113.20		\$0.00000
53 Capacity Sales Reclass FGT	3,900,000	59,787.00		\$0.01533
54 Demand	2,500,000	62,500.00		\$0.02500
55 TOTAL DEMAND	106,267,640	4,446,418.21		\$0.04184
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
56 Administrative Costs	0	234,766.06		\$0.00000
57 Legal	0	48,999.68		\$0.00000
58 LNG/CNG	0	230,137.00		\$0.00000
59 Odorant	0	70,450.88		\$0.00000
60 TOTAL OTHER	0	584,353.62		\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
649498		CURRENT MONTH: JUNE 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,940,086	\$2,637,144	(\$1,302,942)	(\$0.49407)	\$33,902,215	\$40,545,133	\$6,642,917	0.16384
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,741,471	\$5,047,391	\$305,920	\$0.06061	\$36,156,720	\$38,948,714	\$2,791,994	0.07168
3	TOTAL	\$8,681,557	\$7,684,535	(\$997,022)	(\$0.12974)	\$70,058,935	\$79,493,847	\$9,434,912	0.11869
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,331,054	\$7,684,535	(\$1,646,520)	(\$0.21426)	\$82,381,073	\$79,493,847	(\$2,887,226)	(0.03632)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$144	\$144	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,331,078	\$7,684,559	(\$1,646,520)	(\$0.21426)	\$82,381,217	\$79,493,991	(\$2,887,226)	(0.03632)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$649,522	\$24	(\$649,498)	(\$27,062.41667)	\$12,322,281	\$144	(\$12,322,137)	(85,570.39584)
8	INTEREST PROVISION-THIS PERIOD (21)	\$43,196	\$42,110	(\$1,086)	(\$0.02580)	\$163,735	\$158,018	(\$5,717)	(0.03618)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$9,743,081	\$9,840,610	\$97,529	\$0.00991	\$33,711,330	\$38,612,211	\$4,900,881	0.12693
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$144)	(\$144)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$10,435,775	\$9,882,720	(\$553,055)	(\$0.05596)	\$46,197,202	\$38,770,229	(\$7,426,973)	(0.19156)
11a	REFUNDS FROM PIPELINE	\$53,307	\$0	(\$53,307)	\$0.00000	\$85,102	\$0	(\$85,102)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,489,082	\$9,882,720	(\$606,362)	(0.06136)	\$46,282,304	\$38,770,229	(\$7,512,075)	(0.19376)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,743,081	9,840,610	97,529	0.00991	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,445,886	9,840,610	(605,276)	(0.06151)				
15	TOTAL (13+14)	20,188,967	19,681,220	(507,746)	(0.02580)				
16	AVERAGE (50% OF 15)	10,094,483	9,840,610	(253,873)	(0.02580)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.14	5.14	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.13	5.13	0	0.00000				
19	TOTAL (17+18)	10.270	10.270	0	0.00000				
20	AVERAGE (50% OF 19)	5.135	5.135	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.42792	0.42792	(0)	(0.00001)				
22	INTEREST PROVISION (16x21)	\$43,196	\$42,110	(\$1,086)	(0.02580)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3**		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			June'23							Page 1 of 1		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	June'23	FGT	PGS	FTS-1 COMM. PIPELINE		6,647,330		59,095.31			\$0.89	
2	June'23	FGT	PGS	FTS-2 COMM. PIPELINE		673,510		1,508.65			\$0.22	
3	June'23	FGT	PGS	FTS-3 COMM. PIPELINE		95,290		647.97			\$0.68	
4	June'23	FGT	PGS	FTS-1 DEMAND		34,569,240			1,287,808.25		\$3.73	
5	June'23	FGT	PGS	FTS-2 DEMAND		7,852,000			244,266.01		\$3.11	
6	June'23	FGT	PGS	FTS-3 DEMAND		11,538,000			1,158,637.32		\$10.04	
7	June'23	FGT	PGS	NO NOTICE		6,450,000			32,701.50		\$0.51	
8	June'23		PGS	DEMAND		7,782,900			170,446		\$2.19	
9	June'23	JEA - Volume Not Recalled	PGS	DEMAND		0			113.20			
10	June'23	FGT - Capacity Sales Reclass	PGS	DEMAND		3,900,000			59,787.00		\$1.53	
11	June'23	SONAT	PGS	COMM. PIPELINE		657,030		27,431.00			\$4.17	
12	June'23	SONAT	PGS	DEMAND		27,941,700			1,319,402.11		\$4.72	
13	June'23	SONAT - CAPACITY RELEASE	PGS	DEMAND		(21,113,400)			(976,791.70)		\$4.63	
14	June'23	SONAT	PGS	COMM. OTHER		657,030		141,261.45			\$21.50	
15	June'23	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0						
16	June'23	SEACOAST	PGS	DEMAND		24,667,200		(14,272.38)		592,444.68	\$2.40	
17	June'23	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		3,643,990		7,831.57			\$0.21	
18	June'23	GULFSTREAM PIPELINE	PGS	DEMAND		10,500,000			585,060.00		\$5.57	
19	June'23	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND		(3,870,000)			(57,896.40)		\$1.50	
20	June'23	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(317,300)		(86,141.56)			\$27.15	
21	June'23		PGS	DEMAND		2,500,000			62,500.00		\$2.50	
22	June'23		PGS	COMM. PIPELINE		40,000		58,874.00			\$147.19	
23	June'23		PGS	DEMAND		0			650.00			
24	June'23		PGS	COMM. PIPELINE		38,312		5,512.61			\$14.39	
25	June'23	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		790,776		149,730.74			\$18.93	
26	June'23	NCTS PROGRAM C/O	PGS	COMM. OTHER		161,208		42,775.15			\$26.53	
27	June'23	Injection	PGS	COMM. OTHER		(882,070)		(194,734.39)			\$22.08	
28	June'23	Usage	PGS	COMM. PIPELINE		947,570		947.57			\$0.10	
29	June'23		PGS	COMM. OTHER		332,990		75,161.78			\$22.57	
30	June'23		PGS	COMM. OTHER		229,800		70,077.00			\$30.49	
31	June'23		PGS	COMM. OTHER		612,220		172,664.38			\$28.20	
32	June'23		PGS	COMM. OTHER		1,745,940		412,302.54			\$23.61	
33	June'23		PGS	COMM. OTHER		702,890		184,721.68			\$26.28	
34	June'23		PGS	COMM. OTHER		5,574,350		1,379,597.57			\$24.75	
35	June'23		PGS	COMM. OTHER		2,226,000		546,449.55			\$24.55	
36	June'23		PGS	COMM. OTHER		151,410		28,292.71			\$18.69	
37	June'23		PGS	COMM. OTHER		379,000		100,000.51			\$26.39	
38	June'23		PGS	COMM. OTHER		2,004,790		448,939.95			\$22.39	
39	June'23		PGS	COMM. OTHER		1,044,350		227,818.93			\$21.81	
40	June'23		PGS	COMM. OTHER		372,020		95,981.16			\$25.80	
41	June'23		PGS	COMM. OTHER		872,180		211,143.32			\$24.21	
42	June'23		PGS	COMM. OTHER		3,699,360		969,602.26			\$26.21	
43	Total	**This report excludes prior month/period adjustments.				145,817,616	0	4,975,644.73	147,576.30	4,479,127.48	\$6.59	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 1 of 5			
		PRESENT MONTH:		JUN'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	100.0000	3,000.0000	3,000	1.8950	1.89500	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	100.0000	3,000.0000	3,000	2.2200	2.22000	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	566.0000	553.2084	16,980.0000	16,596	3.4000	3.47862	
4	FGT	62410-Columbia Gulf-Lafayette FGT	16.5333	16.4077	496.0000	492	1.7700	1.78356	
5	FGT	62410-Columbia Gulf-Lafayette FGT	6.1333	5.9947	184.0000	180	1.7700	1.81093	
6	FGT	62410-Columbia Gulf-Lafayette FGT	36.6667	35.8380	1,100.0000	1,075	1.7700	1.81093	
7	FGT	62410-Columbia Gulf-Lafayette FGT	36.6667	35.8380	1,100.0000	1,075	1.7700	1.81093	
8	FGT	62410-Columbia Gulf-Lafayette FGT	160.0000	156.3840	4,800.0000	4,692	2.0250	2.07182	
9	FGT	62410-Columbia Gulf-Lafayette FGT	53.3333	52.1280	1,600.0000	1,564	2.0850	2.13321	
10	FGT	62410-Columbia Gulf-Lafayette FGT	84.9667	83.0464	2,549.0000	2,491	2.0950	2.14344	
11	FGT	62410-Columbia Gulf-Lafayette FGT	18.3333	17.9190	550.0000	538	2.1050	2.15367	
12	FGT	62410-Columbia Gulf-Lafayette FGT	61.7000	60.3056	1,851.0000	1,809	2.2700	2.32249	
13	FGT	62410-Columbia Gulf-Lafayette FGT	190.0000	185.7060	5,700.0000	5,571	2.3250	2.37876	
14	FGT	62410-Columbia Gulf-Lafayette FGT	253.3333	247.6080	7,600.0000	7,428	2.3800	2.43503	
15	FGT	62410-Columbia Gulf-Lafayette FGT	63.3333	61.9020	1,900.0000	1,857	2.4450	2.50153	
16	FGT	62410-Columbia Gulf-Lafayette FGT	33.3333	32.5800	1,000.0000	977	2.4950	2.55269	
17	FGT	62410-Columbia Gulf-Lafayette FGT	62.3000	60.8920	1,869.0000	1,827	2.5000	2.55781	
18	FGT	62410-Columbia Gulf-Lafayette FGT	33.3333	32.5800	1,000.0000	977	3.1550	3.22795	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.3900	2.44526	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	83.7333	83.7333	2,512.0000	2,512	2.4250	2.42500	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	83.7333	83.7333	2,512.0000	2,512	2.4250	2.42500	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	83.7333	83.7333	2,512.0000	2,512	2.4250	2.42500	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	82.9333	81.0590	2,488.0000	2,432	2.4250	2.48107	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	82.9333	81.0590	2,488.0000	2,432	2.4250	2.48107	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	82.9333	81.0590	2,488.0000	2,432	2.4250	2.48107	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7400	3,000.0000	2,932	2.4950	2.55269	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	488.3333	477.2970	14,650.0000	14,319	2.5900	2.64989	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.8000	10,000.0000	9,774	3.2550	3.33026	
29	FGT	71298-Destin P/L/FGT	66.6667	66.6667	2,000.0000	2,000	3.3400	3.34000	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	65.6667	64.1826	1,970.0000	1,925	3.4000	3.47862	
31	FGT		320.0667	312.8332	9,602.0000	9,385	3.4350	3.51443	
32	FGT	78303-Anrr/FGT St Landry Parish Exchng	582.0000	568.8468	17,460.0000	17,065	1.7800	1.82116	
33	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	1.7950	1.83651	
34	FGT	78303-Anrr/FGT St Landry Parish Exchng	582.0000	568.8468	17,460.0000	17,065	2.0350	2.08205	
35	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	2.0950	2.14344	
36	FGT	78303-Anrr/FGT St Landry Parish Exchng	388.0000	379.2312	11,640.0000	11,377	2.1050	2.15367	
37	FGT	78303-Anrr/FGT St Landry Parish Exchng	388.0000	379.2312	11,640.0000	11,377	2.1150	2.16390	
38	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	2.2600	2.31226	
39	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	2.2900	2.34295	
40		SUBTOTAL	6,632.7000	6,494.7528	198,981.0000	194,843	2.4499	2.50198	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 68,150 dth's nominated under FGT FTS-2 and 9,750 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23			Page 2 of 5		
		PRESENT MONTH:		JUN'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78303-Anrr/FGT St Landry Parish Exchng	582.0000	568.8468	17,460.0000	17,065	2.3250	2.37876	
42	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	2.3750	2.42992	
43	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	2.4550	2.51177	
44	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	2.5050	2.56292	
45	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	2.5450	2.60385	
46	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	2.5500	2.60896	
47	FGT	78303-Anrr/FGT St Landry Parish Exchng	775.8000	758.2669	23,274.0000	22,748	2.5600	2.61919	
48	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	3.1350	3.20749	
49	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	3.2050	3.27911	
50	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	3.2500	3.32515	
51	FGT	78303-Anrr/FGT St Landry Parish Exchng	194.0000	189.6156	5,820.0000	5,688	3.2850	3.36096	
52	FGT	78303-Anrr/FGT St Landry Parish Exchng	860.0000	840.5640	25,800.0000	25,217	2.3550	2.40945	
53	FGT	78303-Anrr/FGT St Landry Parish Exchng	286.6667	280.1880	8,600.0000	8,406	3.1650	3.23818	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	116.6667	114.0300	3,500.0000	3,421	3.4350	3.51443	
55	FGT	78303-Anrr/FGT St Landry Parish Exchng	266.6667	260.6400	8,000.0000	7,819	2.1050	2.15367	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	136.6667	136.6667	4,100.0000	4,100	2.2150	2.21500	
57	FGT	78303-Anrr/FGT St Landry Parish Exchng	266.6667	260.6400	8,000.0000	7,819	2.3250	2.37876	
58	FGT	78303-Anrr/FGT St Landry Parish Exchng	283.3333	276.9300	8,500.0000	8,308	2.4350	2.49130	
59	FGT	78303-Anrr/FGT St Landry Parish Exchng	266.6667	260.6400	8,000.0000	7,819	2.4950	2.55269	
60	FGT	78303-Anrr/FGT St Landry Parish Exchng	283.3333	276.9300	8,500.0000	8,308	2.5000	2.55781	
61	FGT	78303-Anrr/FGT St Landry Parish Exchng	66.6667	65.1600	2,000.0000	1,955	2.9550	3.02333	
62	FGT	78303-Anrr/FGT St Landry Parish Exchng	272.9667	266.7976	8,189.0000	8,004	3.0300	3.10006	
63	FGT	78303-Anrr/FGT St Landry Parish Exchng	66.6667	65.1600	2,000.0000	1,955	3.0350	3.10518	
64	FGT	78427-Markham Gulf Shore	266.6667	260.6400	8,000.0000	7,819	3.0500	3.12052	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.4200	3.49908	
66	FGT	57391-Ngpl Vermilion	500.0000	488.7000	15,000.0000	14,661	1.7550	1.79558	
67	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	1.7700	1.81093	
68	FGT	57391-Ngpl Vermilion	500.0000	488.7000	15,000.0000	14,661	2.0100	2.05648	
69	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.0700	2.11786	
70	FGT	57391-Ngpl Vermilion	333.3333	325.8000	10,000.0000	9,774	2.0800	2.12809	
71	FGT	57391-Ngpl Vermilion	333.3333	325.8000	10,000.0000	9,774	2.0900	2.13833	
72	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.2350	2.28668	
73	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.2650	2.31737	
74	FGT	57391-Ngpl Vermilion	500.0000	488.7000	15,000.0000	14,661	2.3000	2.35318	
75	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.3500	2.40434	
76	FGT	City-Gates	9,016.1667	9,016.1667	270,485.0000	270,485	2.3950	2.39503	
77	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.4300	2.48619	
78	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.4800	2.53734	
79	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.5200	2.57827	
80		SUBTOTAL	19,226.2667	18,998.6071	576,788.0000	569,958	2.4499	2.47930	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 68,150 dth's nominated under FGT FTS-2 and 9,750 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23			Page 3 of 5		
		PRESENT MONTH:		JUN'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	City-Gates	4,398.3333	4,398.3333	131,950.0000	131,950	2.5207	2.52067	
82	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.5250	2.58338	
83	FGT	57391-Ngpl Vermilion	666.6667	651.6000	20,000.0000	19,548	2.5350	2.59362	
84	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.5850	2.64477	
85	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	3.1100	3.18191	
86	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	3.1800	3.25353	
87	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	3.2250	3.29957	
88	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	3.2600	3.33538	
89	FGT	100022-Pledger - Enterprise	33.3333	32.5800	1,000.0000	977	1.7350	1.77512	
90	FGT	57391-Ngpl Vermilion	220.0000	215.0280	6,600.0000	6,451	1.7700	1.81093	
91	FGT	100022-Pledger - Enterprise	84.7000	82.7858	2,541.0000	2,484	1.7850	1.82627	
92	FGT	100022-Pledger - Enterprise	33.3333	32.5800	1,000.0000	977	2.0500	2.09740	
93	FGT	100022-Pledger - Enterprise	33.3333	32.5800	1,000.0000	977	2.0550	2.10252	
94	FGT	100022-Pledger - Enterprise	33.3333	32.5800	1,000.0000	977	2.0600	2.10763	
95	FGT	100022-Pledger - Enterprise	33.3333	32.5800	1,000.0000	977	2.0650	2.11275	
96	FGT	100022-Pledger - Enterprise	33.3333	32.5800	1,000.0000	977	2.1100	2.15879	
97	FGT	742101-Enbridge-Orange Co	33.3333	32.5800	1,000.0000	977	1.7250	1.76489	
98	FGT	78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	1.7350	1.77512	
99	FGT	742101-Enbridge-Orange Co	31.8000	31.5583	954.0000	947	1.7750	1.78859	
100	FGT	742101-Enbridge-Orange Co	33.3333	32.5800	1,000.0000	977	1.7750	1.81604	
101	FGT	742101-Enbridge-Orange Co	33.3333	32.5800	1,000.0000	977	1.7750	1.81604	
102	FGT	78499-Enbridge-Orange Co	200.0000	195.4800	6,000.0000	5,864	1.7850	1.82627	
103	FGT	78499-Enbridge-Orange Co	150.0000	146.6100	4,500.0000	4,398	1.9700	2.01555	
104	FGT	78499-Enbridge-Orange Co	200.0000	195.4800	6,000.0000	5,864	1.9800	2.02578	
105	FGT	78499-Enbridge-Orange Co	50.0000	48.8700	1,500.0000	1,466	2.0300	2.07694	
106	FGT	742101-Enbridge-Orange Co	33.3333	32.5800	1,000.0000	977	2.0400	2.08717	
107	FGT	78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.0400	2.08717	
108	FGT	742101-Enbridge-Orange Co	33.3333	32.5800	1,000.0000	977	2.0500	2.09740	
109	FGT	78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.0500	2.09740	
110	FGT	78499-Enbridge-Orange Co	116.6667	114.0300	3,500.0000	3,421	2.0550	2.10252	
111	FGT	78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.0600	2.10763	
112	FGT	78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.0650	2.11275	
113	FGT	78499-Enbridge-Orange Co	73.3333	71.6760	2,200.0000	2,150	2.0800	2.12809	
114	FGT	78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.0900	2.13833	
115	FGT	78499-Enbridge-Orange Co	50.0000	48.8700	1,500.0000	1,466	2.1000	2.14856	
116	FGT	78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.1100	2.15879	
117	FGT	78499-Enbridge-Orange Co	293.3333	286.7040	8,800.0000	8,601	2.1400	2.18948	
118	FGT	78499-Enbridge-Orange Co	266.6667	260.6400	8,000.0000	7,819	2.1500	2.19971	
119	FGT	78499-Enbridge-Orange Co	146.0333	142.7330	4,381.0000	4,282	2.1550	2.20483	
120		SUBTOTAL	8,780.8666	8,682.2984	263,426.0000	260,469	2.4499	2.47776	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 68,150 dth's nominated under FGT FTS-2 and 9,750 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 23 through DE		Through		
		PRESENT MONTH:		JUN'23		-		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	RECEIPT	GROSS AMOUNT	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE	CITYGATE PRICE	
121	FGT 78499-Enbridge-Orange Co	133.3333	130.3200	4,000.0000	3,910	2.1650	2.21506	
122	FGT 78499-Enbridge-Orange Co	200.0000	195.4800	6,000.0000	5,864	2.3000	2.35318	
123	FGT 78499-Enbridge-Orange Co	73.3333	71.6760	2,200.0000	2,150	2.3300	2.38388	
124	FGT 78499-Enbridge-Orange Co	140.0000	136.8360	4,200.0000	4,105	2.3400	2.39411	
125	FGT 78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.3500	2.40434	
126	FGT 78499-Enbridge-Orange Co	73.3333	71.6760	2,200.0000	2,150	2.4250	2.48107	
127	FGT 78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.4350	2.49130	
128	FGT 78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.5500	2.60896	
129	FGT 78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.6500	2.71127	
130	FGT 78499-Enbridge-Orange Co	150.0000	146.6100	4,500.0000	4,398	2.6600	2.72151	
131	FGT 78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.6700	2.73174	
132	FGT 78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.7100	2.77266	
133	FGT 78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.7200	2.78289	
134	FGT 57391-Ngpl Vermilion	580.0000	566.8920	17,400.0000	17,007	1.7800	1.82116	
135	FGT 57391-Ngpl Vermilion	193.3333	188.9640	5,800.0000	5,669	1.7950	1.83651	
136	FGT 57391-Ngpl Vermilion	1,353.3333	1,322.7480	40,600.0000	39,682	2.0200	2.06671	
137	FGT 57391-Ngpl Vermilion	193.3333	188.9640	5,800.0000	5,669	2.0850	2.13321	
138	FGT 57391-Ngpl Vermilion	386.6667	377.9280	11,600.0000	11,338	2.1050	2.15367	
139	FGT 57391-Ngpl Vermilion	193.3333	188.9640	5,800.0000	5,669	2.1150	2.16390	
140	FGT 57391-Ngpl Vermilion	580.0000	566.8920	17,400.0000	17,007	2.1200	2.16902	
141	FGT 57391-Ngpl Vermilion	193.3333	188.9640	5,800.0000	5,669	2.1700	2.22018	
142	FGT 57391-Ngpl Vermilion	773.3333	755.8560	23,200.0000	22,676	2.2000	2.25087	
143	FGT 57391-Ngpl Vermilion	193.3333	188.9640	5,800.0000	5,669	2.2500	2.30203	
144	FGT 57391-Ngpl Vermilion	193.3333	188.9640	5,800.0000	5,669	2.2800	2.33272	
145	FGT 57391-Ngpl Vermilion	100.0000	97.7400	3,000.0000	2,932	2.3250	2.37876	
146	FGT 57391-Ngpl Vermilion	360.0000	351.8640	10,800.0000	10,556	2.3450	2.39922	
147	FGT 57391-Ngpl Vermilion	193.3333	188.9640	5,800.0000	5,669	2.4250	2.48107	
148	FGT 57391-Ngpl Vermilion	120.0000	117.2880	3,600.0000	3,519	2.4550	2.51177	
149	FGT 57391-Ngpl Vermilion	120.0000	117.2880	3,600.0000	3,519	2.5000	2.55781	
150	FGT 57391-Ngpl Vermilion	193.3333	188.9640	5,800.0000	5,669	2.9300	2.99775	
151	FGT 57391-Ngpl Vermilion	386.6667	377.9280	11,600.0000	11,338	2.9500	3.01821	
152	FGT 57391-Ngpl Vermilion	193.3333	188.9640	5,800.0000	5,669	3.0000	3.06937	
153	FGT 57391-Ngpl Vermilion	62.6333	61.2178	1,879.0000	1,837	3.0500	3.12052	
154	FGT 57391-Ngpl Vermilion	120.0000	117.2880	3,600.0000	3,519	3.1750	3.24841	
155	FGT 100767-New River RNG-PGS	1,240.0667	1,240.0667	37,202.0000	37,202	2.5800	2.58000	
156	FGT 78427-Markham Gulf Shore	266.6667	260.6400	8,000.0000	7,819	1.9100	1.95416	
157	FGT 78427-Markham Gulf Shore	266.6667	260.6400	8,000.0000	7,819	2.0850	2.13321	
158	FGT 57391-Ngpl Vermilion	33.3333	32.5800	1,000.0000	977	2.1350	2.18437	
159	FGT 78427-Markham Gulf Shore	100.0000	97.7400	3,000.0000	2,932	2.2600	2.31226	
160	SUBTOTAL	9,859.3666	9,664.5705	295,781.0000	289,937	2.4499	2.49932	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 68,150 dth's nominated under FGT FTS-2 and 9,750 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99	\$ 3,046,543.91	\$ 4,390,291.65	\$ 3,980,740.29								\$	34,171,174
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84	\$ 5,529,930.42	\$ 4,804,984.16	\$ 4,157,117.24								\$	32,908,069
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								\$	-
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)	\$ (5,837.34)	\$ (65,492.22)	\$ (40,654.56)								\$	(268,959)
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53	\$ 200,853.00	\$ 746,109.00	\$ 464,903.06								\$	2,942,647
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88	\$ 67,608.73	\$ 10,216.53	\$ 70,450.88								\$	237,391
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95	\$ 7,172.98	\$ 1,260.00	\$ 48,999.68								\$	68,612
8	Total	\$ 17,393,403	\$ 11,458,627	\$ 13,791,707	\$ 8,846,272	\$ 9,887,369	\$ 8,681,557								\$	70,058,935
PGA THERM SALES																
9	Residential	12,763,930	9,688,524	8,121,498	7,841,341	6,263,390	5,270,131									49,948,814
10	Commercial	6,026,388	5,172,204	5,220,781	3,962,359	3,825,617	3,407,964									27,615,313
11	Off System Sales	5,580,000	5,102,000	5,850,000	5,647,870	6,507,140	8,281,590									36,968,600
12	Total	24,370,318	19,962,728	19,192,279	17,451,570	16,596,147	16,959,685									114,532,726
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000									\$0.93334
14	Commercial	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000									\$0.93333
PGA REVENUES																
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801	\$ 7,021,921	\$ 5,608,865	\$ 4,719,402								\$	46,963,182
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384	\$ 4,053,673	\$ 3,381,198	\$ 3,061,433								\$	25,141,351
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023	\$ 1,860,149	\$ 2,108,944	\$ 2,738,196								\$	12,756,742
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493	\$ (258,809)	\$ 128,595	\$ (5,669)								\$	844,083
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)								\$	(620,000)
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)	\$ (125,441)	\$ (706,527)	\$ (775,089)								\$	(1,827,665)
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)	\$ 35,358	\$ (346,024)	\$ (303,885)								\$	(876,620)
22	Total	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284	\$ 12,483,518	\$ 10,071,718	\$ 9,331,054								\$	82,381,073
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	427,434	429,433	431,404	432,679	434,664	436,554									432,028
24	Commercial	15,816	15,882	15,864	15,883	15,941	15,920									15,884
25	Off System Sales	1	2	3	2	3	2									2
26	Total	443,251	445,317	447,271	448,564	450,608	452,476									447,915

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JULY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
SOUTH FLORIDA DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0276	1.0236	1.0226	1.0207						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045	1.041	1.040	1.038						
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0276	1.0276	1.0217	1.0207	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045	1.039	1.038	1.037						
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0207						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.038						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23										Page 2 of 5	
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0295	1.0295	1.0246	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047	1.042	1.041	1.039						
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039						
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0295	1.0285	1.0256	1.0236	1.0246						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046	1.043	1.041	1.042						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23										Page 3 of 5	
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0246	1.0207	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.042	1.038	1.037						
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23						Page 4 of 5					
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037						
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0226	1.0217	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.040	1.039	1.037						
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0285	1.0236	1.0226	1.0207						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046	1.041	1.040	1.038						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
PANAMA CITY:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0282	1.0282	1.0233	1.0213	1.0204								
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053	1.048	1.046	1.045								
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0285	1.0276	1.0246	1.0217	1.0207								
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045	1.042	1.039	1.038								
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197								
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037								